

# Gas Company ESG/Sustainability Quantitative Information



Parent Company: Berkshire Hathaway Energy Company  
 Operating Company(s): BHE GT&S, LLC  
 Report Date: As of and for the year ended December 31, 2025  
 Disclaimer: Data included herein is based on information available as of June 26, 2026, and is subject to change without notice should new or additional information be obtained.

Refer to the "Definitions" column for more information on each metric.	Last Year	Current Year <sup>(1)</sup>	% Change	Current Year	Definitions
	2024	2025		2025	

## Liquefied Natural Gas Import/Export

**Below current year natural gas LNG Import/Export methane emissions metrics include methane from combustion and have been calculated using GHGRP Part 98 methodologies unless otherwise indicated.**

LNG Import/Export Methane Emissions					
Total LNG Import/Export Methane Emissions (metric tons/year)	210	243	15.9 %	5,735	
Total LNG Import/Export Methane Emissions (CO <sub>2</sub> e/year)	5,870	6,803	15.9 %	160,579	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 To Subpart A Of Part 98
Total LNG Import/Export Methane Emissions (MSCF/year)	10,919	12,654	15.9 %	298,696	Density of Methane = 0.0192 kg/ft <sup>3</sup> per 40 CFR Sub W EQ. W-36
<b>Summary and Metrics</b>					
Total LNG Import/Export Methane Emissions (MMSCF/year)	11	13	15.9 %	299	
Annual Natural Gas Throughput for LNG Import/Export Operations (MSCF/year)	286,959,532	289,662,560	0.9 %	289,662,560	
Annual Methane Throughput for LNG Import/Export Operations (MMSCF/year)	272,612	275,179	0.9 %	275,179	
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.0040%	0.0046 %	14.8 %	0.1085 %	

## Natural Gas Transmission and Storage

**Below current year natural gas transmission and storage methane emissions metrics include methane from combustion and have been calculated using the Natural Gas Sustainability Initiative (NGSI) Methane Emissions Intensity Protocol v 3.0 unless otherwise indicated.**

Onshore Natural Gas Transmission Compression Methane Emissions					
Total Natural Gas Transmission Compression Methane Emissions (metric tons/year)	4,172	4,073	(2.4)%	2,276	
Total Natural Gas Transmission Compression Methane Emissions (CO <sub>2</sub> e/year)	116,809	114,033	(2.4)%	63,718	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Transmission Compression Methane Emissions (MSCF/year)	217,279	212,115	(2.4)%	118,523	Density of Methane = 0.0192 kg/ft <sup>3</sup> per 40 CFR Sub W EQ. W-36
<b>Natural Gas Storage Methane Emissions</b>					
Total Natural Gas Storage Methane Emissions (metric tons/year)	2,992	3,321	11.0 %	4,655	
Total Natural Gas Storage Methane Emissions (CO <sub>2</sub> e/year)	83,778	93,000	11.0 %	130,348	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Storage Methane Emissions (MSCF/year)	155,837	172,991	11.0 %	242,463	Density of Methane = 0.0192 kg/ft <sup>3</sup> per 40 CFR Sub W EQ. W-36
<b>Onshore Natural Gas Transmission Pipeline Methane Emissions</b>					
Total Natural Gas Transmission Pipeline Methane Emissions (metric tons/year)	913	2,081	127.9 %	2,315	
Total Natural Gas Transmission Pipeline Methane Emissions (CO <sub>2</sub> e/year)	25,576	58,279	127.9 %	64,813	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Transmission Pipeline Methane Emissions (MSCF/year)	47,574	108,406	127.9 %	120,560	Density of Methane = 0.0192 kg/ft <sup>3</sup> per 40 CFR Sub W EQ. W-36
<b>Summary and Metrics</b>					
Total Transmission and Storage Methane Emissions (MMSCF/year)	421	494	17.3 %	482	
Annual Natural Gas Throughput from Gas Transmission and Storage Operations (MSCF/year)	2,491,932,235	2,738,019,653	9.9 %	2,738,019,653	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration (PHMSA) in Form F 7100.2-1 Part C of the Annual Report for Natural Gas and Other Gas Transmission and Gathering Pipeline Systems
Annual Methane Throughput from Gas Transmission and Storage Operations (MMSCF/year)	2,367,336	2,601,119	9.9 %	2,601,119	Calculated using 95% CH <sub>4</sub> content in natural gas
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.0178 %	0.0190 %	6.8 %	0.0185 %	

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## Natural Gas Processing

*Below current year natural gas processing methane emissions metrics include methane from combustion and have been calculated using the Natural Gas Sustainability Initiative (NGSI) Methane Emissions Intensity Protocol v 3.0 unless otherwise indicated.*

	2024	2025	% Change	2025	Definitions
<b>Processing Methane Emissions</b>					
Total Natural Gas Processing Methane Emissions (metric tons/year)	121	115	(5.0)%	118	
Total Natural Gas Processing Methane Emissions (CO <sub>2</sub> e/year)	3,394	3,224	(5.0)%	3,294	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Processing Methane Emissions (MSCF/year)	6,314	5,997	(5.0)%	6,128	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
<b>Summary and Metrics</b>					
Total Gas Processing Methane Emissions (MMSCF/year)	6	6	(5.0)%	6	
Annual Natural Gas Throughput from Gas Processing Operations (MSCF/year)	56,499,798	61,907,955	9.6 %	61,907,955	
Annual Methane Throughput from Gas Processing Operations (MMSCF/year)	47,856	52,277	9.2 %	52,277	
Annual Natural Gas Liquids Processed from Natural Gas Processing Operations (bbl)	2,142,532	2,391,929	11.6 %	2,391,929	
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.0129%	0.0109%	(15.1)%	0.0108%	

## Natural Gas Gathering and Boosting

*Below current year natural gas gathering and boosting methane emissions metrics include methane from combustion and have been calculated using the Natural Gas Sustainability Initiative (NGSI) Methane Emissions Intensity Protocol v 3.0 unless otherwise indicated.*

	2024	2025	% Change	2025	Definitions
<b>Gathering and Boosting Methane Emissions</b>					
Total Natural Gas Gathering and Boosting Methane Emissions (metric tons/year)	307	251	(18.1)%	1,133	
Total Natural Gas Gathering and Boosting Methane Emissions (CO <sub>2</sub> e/year)	8,599	7,041	(18.1)%	31,714	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Gathering and Boosting Methane Emissions (MSCF/year)	15,994	13,097	(18.1)%	58,993	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
<b>Summary and Metrics</b>					
Total Natural Gas Gathering and Boosting Methane Emissions (MMSCF/year)	16	13	(18.1)%	59	
Annual Natural Gas Transported by Natural Gas Gathering and Boosting Operations (MSCF/year)	14,844,049	19,988,949	34.7 %	19,988,949	
Annual Methane Throughput from Natural Gas Gathering and Boosting Operations (MMSCF/year)	12,568	16,874	34.3 %	16,874	
Annual Hydrocarbon Liquids Transported by Natural Gas Gathering and Boosting Operations (bbl)	1,898,234	—	(100.0)%	—	
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.0795%	0.0776%	(2.4)%	0.3496%	

## Natural Gas Production

*Below current year natural gas production methane emissions metrics include methane from combustion and have been calculated using the Natural Gas Sustainability Initiative (NGSI) Methane Emissions Intensity Protocol v 3.0 unless otherwise indicated.*

	2024	2025	% Change	2025	Definitions
<b>Production Methane Emissions</b>					
Total Natural Gas Production Methane Emissions (metric tons/year)	530	565	6.6 %	2,385	
Total Natural Gas Production Methane Emissions (CO <sub>2</sub> e/year)	14,842	15,822	6.6 %	66,770	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Production Methane Emissions (MSCF/year)	27,608	29,431	6.6 %	124,201	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
<b>Summary and Metrics</b>					
Total Natural Gas Production Methane Emissions (MMSCF/year)	28	29	6.6 %	124	
Annual Natural Gas Throughput from Gas Production Operations (MSCF/year)	2,106,658	1,959,430	(7.0)%	1,959,430	
Annual Methane Throughput from Gas Production Operations (MMSCF/year)	1,730	1,609	(7.0)%	1,609	
Annual Produced Oil and Condensate Throughput from Natural Gas Production Operations (bbl)	9,643	6,574	(31.8)%	6,574	
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	1.5627%	1.7929%	14.7 %	7.6009%	

## Comments

(1) To support comparability and demonstrate that observed differences are attributable to methodology updates rather than operational changes, 2025 emissions were calculated using Subpart W methodology prior to the May 14th, 2024 final rule revision (following NGSI Protocol v 2.0)