



Berkshire Hathaway Energy's core principle of Environmental RESPECT recognizes the importance of minimizing the impacts our operations have on the environment, and we are striving to achieve net zero greenhouse gas emissions in a manner our customers can afford, our regulators will allow and technology advances support.

## **Green Financing Impact Report**

		Use of Proceeds										Avoided CO <sub>2</sub>			
(\$ in millions)						(Coupon/Maturity)		Generation (GWh) <sup>(1)</sup>				(thousands of metric tons) <sup>(1,2)</sup>			
Project	Туре	State	MWs	In Service	Capital Cost	2.90% 2052	Total	2019	2020	2021	Total	2019	2020	2021	Total
Dunlap Ranch <sup>(3)</sup>	Repowering	WY	111	2020	\$131	\$80.0	\$80.0	0	145	435	580	0	96	284	381
Foote Creek <sup>(3)</sup>	Repowering	WY	41	2021	83	68.9	68.9	0	0	155	155	0	0	101	101
Glenrock 1 and 3 <sup>(3)</sup>	Repowering	WY	139	2019	140	30.0	30.0	129	498	467	1,093	87	330	305	721
Goodnoe Hills <sup>(3)</sup>	Repowering	WA	94	2019	104	35.0	35.0	4	327	296	627	3	217	193	413
High Plains <sup>(3)</sup>	Repowering	WY	99	2019	115	63.4	63.4	8	359	334	700	5	238	218	461
Leaning Juniper <sup>(3)</sup>	Repowering	OR	100	2019	104	5.7	5.7	51	316	294	662	34	210	192	436
Marengo 1 and 2 <sup>(3)</sup>	Repowering	WA	234	2020	206	90.8	90.8	0	648	732	1,381	0	430	478	908
McFadden Ridge <sup>(3)</sup>	Repowering	WY	28	2019	33	10.1	10.1	14	109	103	225	9	72	67	149
Rolling Hills <sup>(3)</sup>	Repowering	WY	100	2019	83	8.9	8.9	68	278	297	643	46	184	194	424
Seven Mile 1 and 2 <sup>(3)</sup>	Repowering	WY	119	2019	142	13.3	13.3	169	519	479	1,166	114	344	313	770
Cedar Springs II	Greenfield	WY	199	2020	271	236.5	236.5	0	64	670	734	0	43	438	480
Pryor Mountain	Greenfield	MT	240	2021	405	342.1	342.1	0	0	638	638	0	0	417	417
Total			1,504		\$1,817	\$984.8	\$984.8	442	3,264	4,898	8,605	298	2,164	3,200	5,661

## Footnote:

<sup>&</sup>lt;sup>1</sup> Generation and Avoided CO<sub>2</sub> is 100% of each project

<sup>&</sup>lt;sup>2</sup> Avoided CO<sub>2</sub> based on the EPA's Avoided Emissions and Generation Tool (AVERT) v3.2 data released March 2022 and are specific to onshore wind generation in the Northwest in the year of generation. AVERT avoided emission rate data retrieved from: <a href="https://www.epa.gov/avert/avoided-emission-factors-generated-avert">https://www.epa.gov/avert/avoided-emission-factors-generated-avert</a>

<sup>&</sup>lt;sup>3</sup> 100% of generation. The share of production for repowering only has not been separated from the rest of the facility, since the energy delivered to the network solely from repowering cannot be separated and is measured from the date the last turbine was placed in service