Gas Company ESG/Sustainability Quantitative Information



Parent Company: Berkshire Hathaway Energy Company

Operating Company(s): BHE GT&S, LLC

Report Date: As of and for the year ended December 31, 2021

Disclaimer: Data included herein is based on information available as of April 25, 2023, and is subject to change without notice should new or additional information be obtained.

	Last Year	Current Year		
Refer to the "Definitions" column for more information on each metric.	2020	2021	% Change	Definitions

Liquefied Natural Gas Import/Export			
			Below current year natural gas LNG Import/Export methane emissions metrics include methane from combustion and have been calculated using GHGRP Part 98 methodologies unless otherwise indicated.
LNG Import/Export Methane Emissions			
Total LNG Import/Export Methane Emissions (metric tons/year)	[A]	194	
Total LNG Import/Export Methane Emissions (CO2e/year)	[A]	4,838	Global Warming Potential (GWP) = 25 per 40 CFR Table A-1 To Subpart A Of Part 98
Total LNG Import/Export Methane Emissions (MSCF/year)	[A]	10,079	_ Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ, W-36
Summary and Metics			
Total LNG Import/Export Methane Emissions (MMSCF/year)	[A]	10	
Annual Natural Gas Throughput for LNG Import/Export Operations (MSCF/year)	[A]	258,893,448	•
Annual Methane Throughput for LNG Import/Export Operations (MMSCF/year)	[A]	245,949	•
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	[A]	0.0041 %	•
Natural Gas Transmission and Storage			
			Below current year natural gas transmission and storage methane emissions metrics include methane from combustion and have been calculated using the Natural Gas Sustainability Initiative (NGSI) Methan Emissions Intensity Protocol v 1.0 unless otherwise indicated.
Onshore Natural Gas Transmission Compression Methane Emissions			

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				Below current year natural gas transmission and storage methane emissions metrics include methane from combustion and have been calculated using the Natural Gas Sustainability Initiative (NGSI) Methane Emissions Intensity Protocol v 1.0 unless otherwise indicated.
Onshore Natural Gas Transmission Compression Methane Emissions				
Total Natural Gas Transmission Compression Methane Emissions (metric tons/year)	917	5,310	*	
Total Natural Gas Transmission Compression Methane Emissions (CO2e/year)	22,919	132,754	*	Global Warming Potential (GWP) = 25 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Transmission Compression Methane Emissions (MSCF/year)	47,748	276,572	*	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
Natural Gas Storage Methane Emissions				
Total Natural Gas Storage Methane Emissions (metric tons/year)	565	4,060	*	
Total Natural Gas Storage Methane Emissions (CO2e/year)	14,116	101,505	*	Global Warming Potential (GWP) = 25 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Storage Methane Emissions (MSCF/year)	29,408	211,469	*	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
Onshore Natural Gas Transmission Pipeline Methane Emissions				
Total Natural Gas Transmission Pipeline Methane Emissions (metric tons/year)	107	4,411	*	
Total Natural Gas Transmission Pipeline Methane Emissions (CO2e/year)	2,674	110,286	*	Global Warming Potential (GWP) = 25 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Transmission Pipeline Methane Emissions (MSCF/year)	5,571	229,763	*	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ, W-36
Summary and Metrics				
Total Transmission and Storage Methane Emissions (MMSCF/year)	83	718	*	
Annual Natural Gas Throughput from Gas Transmission and Storage Operations (MSCF/year)	346,356,908	2,340,018,859	*	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration (PHMSA) in Form F 7100.2-1 Part C of the Annual Report for Natural Gas and Other Gas Transmission and Gathering Pipeline Systems
Annual Methane Throughput from Gas Transmission and Storage Operations (MMSCF/year)	329,039	2,223,018	*	Calculated using 95% CH4 content in natural gas.
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.0251 %	0.0323 %	28.4 %	

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	Last Year	Current Year		
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Name of the Property of the Pr				
Natural Gas Processing				Below current year natural gas processing methane emissions metrics include methane from combustion
				and have been calculated using the Natural Gas Sustainability Initiative (NGSI) Methane Emissions
				Intensity Protocol v 1.0 unless otherwise indicated.
Processing Methane Emissions				
Total Natural Gas Processing Methane Emissions (metric tons/year)	[A]	115	-	
Total Natural Gas Processing Methane Emissions (CO2e/year)	[A]	2,880	-	Global Warming Potential (GWP) = 25 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Processing Methane Emissions (MSCF/year)	[A]	5,999	-	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
Summary and Metrics				
Total Gas Processing Methane Emissions (MMSCF/year)	[A]	6	-	
Annual Natural Gas Throughput from Gas Processing Operations (MSCF/year)	[A]	48,853,445	-	
Annual Methane Throughput from Gas Processing Operations (MMSCF/year)	[A]	39,038	-	
Annual Natural Gas Liquids Processed from Natural Gas Processing Operations (bbl)	[A]	2,625,484	-	
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	[A]	0.0143%	-	
Natural Gas Gathering and Boosting				
				Below current year natural gas gathering and boosting methane emissions metrics include methane from
				combustion and have been calculated using the Natural Gas Sustainability Initiative (NGSI) Methane
				Emissions Intensity Protocol v 1.0 unless otherwise indicated.
Gathering and Boosting Methane Emissions				
Total Natural Gas Gathering and Boosting Methane Emissions (metric tons/year)	[A]	339	-	
Total Natural Gas Gathering and Boosting Methane Emissions (CO2e/year)	[A]	8,484	-	Global Warming Potential (GWP) = 25 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Gathering and Boosting Methane Emissions (MSCF/year)	[A]	17,675		Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
Summary and Metrics				
Total Natural Gas Gathering and Boosting Methane Emissions (MMSCF/year)	[A]	18	-	
Annual Natural Gas Transported by Natural Gas Gathering and Boosting Operations (MSCF/year)	[A]	10,021,907	-	
Annual Methane Throughput from Natural Gas Gathering and Boosting Operations (MMSCF/year)	[A]	8,201		
Annual Hydrocarbon Liquids Transported by Natural Gas Gathering and Boosting Operations (bbl)	[A]	2,666,023		
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	[A]	0.0136%	-	

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Natural Gas Production			
			Below current year natural gas production methane emissions metrics include methane from combustion and have been calculated using the Natural Gas Sustainability Initiative (NGSI) Methane Emissions Intensity Protocol v 1.0 unless otherwise indicated.
Production Methane Emissions			
Total Natural Gas Production Methane Emissions (metric tons/year)	[A]	517	
Total Natural Gas Production Methane Emissions (CO2e/year)	[A]	12,927	Global Warming Potential (GWP) = 25 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Production Methane Emissions (MSCF/year)	[A]	26,931	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
Summary and Metrics			
Total Natural Gas Production Methane Emissions (MMSCF/year)	[A]	27	-
Annual Natural Gas Throughput from Gas Production Operations (MSCF/year)	[A]	963,435	-
Annual Methane Throughput from Gas Production Operations (MMSCF/year)	[A]	791	
Annual Produced Oil and Condensate Throughput from Natural Gas Production Operations (bbl)	[A]	11,835	•
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	[A]	3.2191%	-

Comments

[A] BHE GT&S assets (EGTS, CGT) were acquired on November 1, 2020. As a result, 2020 emissions for BHE GT&S only include the months of November 2020 and December 2020. Furthermore, the 2020 BHE GT&S emissions only reflect transmission and storage assets and do not include associated LNG import/export, processing, gathering & boosting and production assets. LNG storage assets are also not included in the 2020 data.

*Percentage not meaningful