



Northern Natural Gas Company

**Financial Statements (Unaudited) as of and for the
Quarterly Period Ended September 30, 2025**

Northern Natural Gas Company
Balance Sheets (Unaudited)
(Amounts in thousands, except share data)

	As of	
	September 30, 2025	December 31, 2024
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 33,899	\$ 29,011
Accounts receivable, net	72,707	167,544
Accounts receivable from affiliate	9,302	15,217
Notes receivable from affiliate	340,000	300,000
Transportation and exchange gas receivables	18,974	24,391
Inventories	118,529	107,833
Income tax receivable	32,381	13,304
Other current assets	49,106	67,102
Total current assets	674,898	724,402
Property, plant and equipment, net	6,093,782	5,766,310
Regulatory assets	222,771	203,054
Other assets	53,979	55,743
Total assets	\$ 7,045,430	\$ 6,749,509
LIABILITIES AND SHAREHOLDER'S EQUITY		
Current liabilities:		
Accounts payable	\$ 154,303	\$ 61,107
Accounts payable to affiliates	5,214	707
Accrued interest	20,676	34,757
Accrued property, income and other taxes	83,780	77,748
Accrued employee expenses	30,934	19,912
Transportation and exchange gas payables	17,126	21,882
Other current liabilities	29,239	73,898
Total current liabilities	341,272	290,011
Long-term debt	2,083,996	2,083,692
Regulatory liabilities	366,213	376,018
Deferred income taxes, net	770,914	750,298
Asset retirement obligations	17,332	14,901
Other long-term liabilities	54,609	53,107
Total liabilities	3,634,336	3,568,027
Commitments and contingencies (Note 5)		
Shareholder's equity:		
Series A preferred stock - 1,000 shares authorized, \$0.01 par value, no shares issued and outstanding	—	—
Common stock - 10,000 shares authorized, \$1.00 par value, 1,002 shares issued and outstanding	1	1
Additional paid-in capital	981,868	981,868
Retained earnings	2,429,225	2,199,613
Total shareholder's equity	3,411,094	3,181,482
Total liabilities and shareholder's equity	\$ 7,045,430	\$ 6,749,509

The accompanying notes are an integral part of these financial statements.

Northern Natural Gas Company
Statements of Income (Unaudited)
(Amounts in thousands)

	Nine-Month Periods	
	Ended September 30,	
	2025	2024
Operating revenue:		
Transportation	\$ 789,270	\$ 776,393
Storage	88,197	86,021
Gas, liquids and other sales	33,939	62,360
Total operating revenue	<u>911,406</u>	<u>924,774</u>
Operating expenses:		
Operations and maintenance	339,090	279,335
Cost of gas and liquids sales	16,293	18,057
Depreciation and amortization	163,758	155,477
Taxes, other than income taxes	63,912	59,180
Total operating expenses	<u>583,053</u>	<u>512,049</u>
Operating income	<u>328,353</u>	<u>412,725</u>
Other income (expense):		
Interest expense, net	(68,800)	(66,697)
Interest income	19,533	39,714
Other, net	17,836	17,354
Total other income (expense)	<u>(31,431)</u>	<u>(9,629)</u>
Income before income tax expense (benefit)	296,922	403,096
Income tax expense (benefit)	67,310	93,783
Net income	<u>\$ 229,612</u>	<u>\$ 309,313</u>

The accompanying notes are an integral part of these financial statements.

Northern Natural Gas Company
Statements of Changes in Shareholder's Equity (Unaudited)
(Amounts in thousands)

	<u>Common Stock</u>	<u>Additional Paid-In Capital</u>	<u>Retained Earnings</u>	<u>Total</u>
Balance, December 31, 2023	\$ 1	\$ 981,868	\$ 2,282,418	\$ 3,264,287
Net income	—	—	309,313	309,313
Common stock dividends	—	—	(500,000)	(500,000)
Balance, September 30, 2024	<u>\$ 1</u>	<u>\$ 981,868</u>	<u>\$ 2,091,731</u>	<u>\$ 3,073,600</u>
 Balance, December 31, 2024	 \$ 1	 \$ 981,868	 \$ 2,199,613	 \$ 3,181,482
Net income	—	—	229,612	229,612
Balance, September 30, 2025	<u>\$ 1</u>	<u>\$ 981,868</u>	<u>\$ 2,429,225</u>	<u>\$ 3,411,094</u>

The accompanying notes are an integral part of these financial statements.

Northern Natural Gas Company
Statements of Cash Flows (Unaudited)
(Amounts in thousands)

	Nine-Month Periods Ended September 30,	
	2025	2024
Cash flows from operating activities:		
Net income	\$ 229,612	\$ 309,313
Adjustments to reconcile net income to net cash flows from operating activities:		
Depreciation and amortization	163,758	155,477
Amortization of debt issuance costs	331	301
Deferred income taxes	9,539	7,448
Other, net	(6,242)	(15,965)
Changes in other operating assets and liabilities:		
Accounts receivable, net and other assets	78,135	73,624
Inventories	(10,696)	(25,732)
Accounts payable and other accrued liabilities	6,345	(40,518)
Accrued property, income and other taxes	(13,045)	(763)
Gas balancing activities	19,315	12,082
Net cash flows from operating activities	<u>477,052</u>	<u>475,267</u>
Cash flows from investing activities:		
Capital expenditures	(456,508)	(301,635)
Reimbursement of capital expenditures, net of refunds	16,589	11,536
Issuance of affiliate notes receivable	(355,000)	(885,000)
Proceeds from repayment of affiliate notes receivable	315,000	710,000
Other, net	4,371	405
Net cash flows from investing activities	<u>(475,548)</u>	<u>(464,694)</u>
Cash flows from financing activities:		
Proceeds from long-term debt	—	494,977
Common stock dividends	—	(500,000)
Net cash flows from financing activities	<u>—</u>	<u>(5,023)</u>
Net change in cash and cash equivalents and restricted cash and cash equivalents	1,504	5,550
Cash and cash equivalents and restricted cash and cash equivalents at beginning of period	48,425	31,518
Cash and cash equivalents and restricted cash and cash equivalents at end of period	<u>\$ 49,929</u>	<u>\$ 37,068</u>

The accompanying notes are an integral part of these financial statements.

Northern Natural Gas Company
Notes to Financial Statements
(Unaudited)

(1) General

Northern Natural Gas Company (the "Company") is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that has investments in a highly diversified portfolio of locally managed and operated businesses principally engaged in the energy industry. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). The Company owns the largest interstate natural gas pipeline system in the United States, as measured by pipeline miles, which reaches from west Texas to Michigan's Upper Peninsula (the "System"). The Company primarily transports and stores natural gas for utilities, municipalities, gas marketing companies and industrial and commercial users. The System consists of two commercial segments. Its traditional end-use and distribution market area in the northern part of its system, referred to as the Market Area, includes points in Iowa, Nebraska, Minnesota, Wisconsin, South Dakota, Michigan and Illinois. Its natural gas supply and delivery service area in the southern part of its system, referred to as the Field Area, includes points in Kansas, Texas, Oklahoma and New Mexico. The Market Area and Field Area are separated at a Demarcation Point. The System consists of 14,200 miles of natural gas pipelines, including 5,800 miles of mainline transmission pipelines and 8,400 miles of branch and lateral pipelines, with a Market Area design capacity of 6.4 billion cubic feet ("Bcf") per day, a Field Area delivery capacity of 1.7 Bcf per day to the Market Area and 1.5 Bcf per day to the West Texas area and over 95.6 Bcf of working gas capacity in five storage facilities. The System is configured with approximately 2,335 active receipt and delivery points which are integrated with the facilities of local distribution companies ("LDC"). Many of the Company's LDC customers are part of combined utilities that also use natural gas as a fuel source for electric generation. The Company delivered over 1.3 trillion cubic feet of natural gas to its customers in 2024.

The Company has no subsidiaries and does not hold a controlling financial interest in any other entity. The unaudited Financial Statements are prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP") for interim financial information. Accordingly, they do not include all of the disclosures required by GAAP for annual financial statements. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of September 30, 2025, and for the nine-month periods ended September 30, 2025 and 2024. The results of operations for the nine-month period ended September 30, 2025, are not necessarily indicative of the results to be expected for the full year. The Company has evaluated subsequent events through November 25, 2025, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Company's audited Financial Statements for the year ended December 31, 2024, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Company's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2025.

New Accounting Pronouncements

In December 2023, the FASB issued ASU No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2025. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist substantially of escrow funds held to provide the Company with protection against customer credit risk. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of September 30, 2025, and December 31, 2024, as presented on the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in thousands):

	As of	
	September 30, 2025	December 31, 2024
Cash and cash equivalents	\$ 33,899	\$ 29,011
Restricted cash and cash equivalents in other current assets	8,956	11,867
Restricted cash and cash equivalents in other assets	7,074	7,547
Total cash and cash equivalents and restricted cash and cash equivalents	<u>49,929</u>	<u>48,425</u>

(3) Regulatory Matters

In July 2025, the Company filed a general rate case that proposed an overall annual cost-of-service of \$1.6 billion. This is an increase of \$286 million above the cost-of-service filed in its 2022 rate case of \$1.3 billion, largely due to higher depreciation expense and return allowance of \$165 million from increased rate base and an increase in depreciation and negative salvage rates, and increased operations and maintenance expenses of \$96 million. The Company requested increases in various rates, including transportation reservation rates ranging from 85% in the Market Area to 130% in the Field Area to be implemented, subject to refund, on August 1, 2025. In July 2025, the FERC issued an order that suspended the rates proposed for five months following the proposed effective date, until January 1, 2026, subject to refund and the outcome of hearing procedures.

(4) Employee Benefit Plans

The Company is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Company. The Company's contributions to the pension plan and other postretirement plan totaled \$1.5 million and \$0.1 million for the nine-month periods ended September 30, 2025 and 2024, respectively. The Company recorded in other long-term liabilities its portion of the underfunded status of the pension plan of \$25.0 million as of September 30, 2025, and December 31, 2024. The Company recorded in other assets its portion of the overfunded status of the other postretirement plan of \$25.9 million and \$25.0 million as of September 30, 2025, and December 31, 2024, respectively. Amounts attributable to the Company were allocated from MEC to the Company in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(5) Fair Value Measurements

The carrying value of the Company's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Company has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect the Company's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Company develops these inputs based on the best information available, including its own data.

The following table presents the Company's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
<u>As of September 30, 2025:</u>					
Assets:					
Commodity derivatives	\$ —	\$ 649	\$ —	\$ (282)	\$ 367
Money market mutual funds	24,412	—	—	—	24,412
Investment funds	20,508	—	—	—	20,508
	<u>\$ 44,920</u>	<u>\$ 649</u>	<u>\$ —</u>	<u>\$ (282)</u>	<u>\$ 45,287</u>
Liabilities:					
Commodity derivatives	<u>\$ —</u>	<u>\$ (282)</u>	<u>\$ —</u>	<u>\$ 282</u>	<u>\$ —</u>
<u>As of December 31, 2024:</u>					
Assets:					
Commodity derivatives	\$ —	\$ —	\$ —	\$ —	\$ —
Money market mutual funds	49,632	—	—	—	49,632
Investment funds	23,686	—	—	—	23,686
	<u>\$ 73,318</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 73,318</u>
Liabilities:					
Commodity derivatives	<u>\$ —</u>	<u>\$ (649)</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (649)</u>

(1) Represents netting under master netting arrangements.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Company transacts. When quoted prices for identical contracts are not available, the Company uses forward price curves. Forward price curves represent the Company's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Company bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Company. Market price quotations for certain major natural gas trading hubs are generally readily obtainable for the applicable term of the Company's outstanding derivative contracts; therefore, the Company's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

The Company's investments in money market mutual funds and investment funds are stated at fair value. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

(6) Commitments and Contingencies

Legal Matters

The Company is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Company does not believe that such normal and routine litigation will have a material impact on its financial results. The Company is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties, and other costs in substantial amounts.

(7) Revenue from Contracts with Customers

The following table summarizes the Company's revenue from contracts with customers ("Customer Revenue") and revenue not considered Customer Revenue ("Other Revenue") (in thousands):

	Nine-Month Periods	
	Ended September 30,	
	2025	2024
Customer Revenue:		
Transportation service	\$ 789,270	\$ 776,393
Storage service	88,197	86,079
Gas, liquids and other sales	34,086	30,920
Total Customer Revenue	911,553	893,392
Other Revenue ⁽¹⁾	(147)	31,382
Total	<u>\$ 911,406</u>	<u>\$ 924,774</u>

- (1) Other Revenue consists of revenue recognized in accordance with Accounting Standards Codification 815, "Derivative and Hedging" and includes net payments to counterparties for the financial settlement of certain derivative contracts.

Remaining Performance Obligations

The following table summarizes the Company's revenue it expects to recognize in future periods related to significant unsatisfied performance obligations for fixed contracts with expected durations in excess of one year as of September 30, 2025 (in thousands):

Less than 12 months	\$ 1,087,076
More than 12 months	3,518,506
Total	<u>\$ 4,605,582</u>

(8) Subsequent Events

In October 2025 and November 2025, BHE repaid promissory notes totaling \$130.0 million.