

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No. 1902-0021
(Expires 12/31/2011)
Form 1-F Approved
OMB No. 1902-0029
(Expires 12/31/2011)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 1/31/2012)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report

End of 2011/Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/Period of Report End of 2011/Q1
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer		06 Title of Contact Person Vice President and Controller
07 Address of Contact Person (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
08 Telephone of Contact Person, Including Area Code (515) 281-2979	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Thomas B. Specketer	03 Signature Thomas B. Specketer	04 Date Signed (Mo, Da, Yr) 05/24/2011
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
9	Electric Plant In Service and Accum Provision For Depr by Function	208			
10	Transmission Service and Generation Interconnection Study Costs	231			
11	Other Regulatory Assets	232			
12	Other Regulatory Liabilities	278			
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301			
14	Regional Transmission Service Revenues (Account 457.1)	302			
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324			
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325			
17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331	NA		
19	Transmission of Electricity by Others	332			
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338			
21	Amounts Included in ISO/RTO Settlement Statements	397			
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2011/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without the payment of consideration.

<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal</u>
<u>1st Quarter</u>			
Andover, IL	25 Years	Electric	Renewal
College Springs, IA	25 Years	Electric	Renewal
Fort Dodge, IA	25 Years	Electric	Renewal
Gravity, IA	25 Years	Electric	Renewal
Hancock, IA	25 Years	Electric	Renewal
Milo, IA	25 Years	Gas	Renewal
Oak Grove, IL	25 Years	Gas	Renewal
Waterloo, IA	10 Years	Electric & Gas	Renewal

2. None

3. None

4. None

5. None

6. None

7. None

8. The following compensation increases were received by MidAmerican Energy Company employees during 2011:

<u>Type</u>	<u>Effective Date</u>	<u>Percent</u>	<u>Est. Annual Cost</u>
Salaried	1/1/2011	1.75%	2,196,948

9. None

10. None

11. None

12. None

13. None

14. None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of <u>2011/Q1</u>

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	10,572,449,136	10,523,382,270
3	Construction Work in Progress (107)	200-201	152,284,837	150,394,412
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,724,733,973	10,673,776,682
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	4,456,832,637	4,375,948,445
6	Net Utility Plant (Enter Total of line 4 less 5)		6,267,901,336	6,297,828,237
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	61,411	138,260
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		22,876,948	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		97,027,381	97,027,382
10	Spent Nuclear Fuel (120.4)		22,418,606	22,418,606
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	81,057,164	76,154,673
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		61,327,182	43,429,575
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,329,228,518	6,341,257,812
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		23,720,895	23,627,525
19	(Less) Accum. Prov. for Depr. and Amort. (122)		8,145,931	7,959,574
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	7,019,882	6,443,076
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	1,810,278	2,925,028
24	Other Investments (124)		169,026,315	171,564,135
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		332,567,254	321,335,951
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		3,007,010	3,155,036
31	Long-Term Portion of Derivative Assets – Hedges (176)		564,056	837,237
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		529,569,759	521,928,414
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		23,779,601	799,643
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		3,409,337	3,228,475
38	Temporary Cash Investments (136)		273,196,713	198,201,006
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		225,970,756	172,538,305
41	Other Accounts Receivable (143)		53,985,612	59,119,781
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		13,185,317	12,130,836
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		11,793,330	13,809,550
45	Fuel Stock (151)	227	73,070,842	67,664,263
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	67,744,130	65,175,823
49	Merchandise (155)	227	161,170	306,388
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	4,393,759	4,652,780

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		1,810,278	2,925,028
54	Stores Expense Undistributed (163)	227	5,369,576	4,827,977
55	Gas Stored Underground - Current (164.1)		-24,759,399	19,074,851
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		237,616	440,619
57	Prepayments (165)		71,129,635	65,315,498
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		62,823	51,578
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		126,355,268	179,800,403
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		13,008,352	18,990,368
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		3,007,010	3,155,036
65	Derivative Instrument Assets - Hedges (176)		1,542,195	2,039,759
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		564,056	837,237
67	Total Current and Accrued Assets (Lines 34 through 66)		911,884,655	856,988,930
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		12,787,611	13,159,238
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	568,080,589	585,580,990
73	Prelim. Survey and Investigation Charges (Electric) (183)		7,658,712	6,948,209
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-2,111,455	415,037
77	Temporary Facilities (185)		115,752	102,774
78	Miscellaneous Deferred Debits (186)	233	105,858,742	112,203,656
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	-40,957	0
81	Unamortized Loss on Reaquired Debt (189)		6,387,348	6,589,171
82	Accumulated Deferred Income Taxes (190)	234	260,141,245	260,730,684
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		958,877,587	985,729,759
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,729,560,519	8,705,904,915

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2011/Q1
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250-251	26,821,700	26,821,700
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,844,288	1,844,288
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	2,460,079,067	2,386,692,041
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	11,495,867	11,083,959
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-26,476,619	-29,473,622
16	Total Proprietary Capital (lines 2 through 15)		3,034,013,140	2,957,217,203
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	194,525,000	194,525,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,675,000,000	2,675,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		5,613,472	5,737,263
24	Total Long-Term Debt (lines 18 through 23)		2,863,911,528	2,863,787,737
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,505,479	1,387,006
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		5,499,702	5,953,938
29	Accumulated Provision for Pensions and Benefits (228.3)		199,411,056	197,562,028
30	Accumulated Miscellaneous Operating Provisions (228.4)		12,304,907	11,197,320
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		2,616,248	7,507,303
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		7,607,322	5,364,135
34	Asset Retirement Obligations (230)		222,138,032	219,530,446
35	Total Other Noncurrent Liabilities (lines 26 through 34)		451,082,746	448,502,176
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		180,540,686	241,917,663
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		24,216,871	26,239,138
41	Customer Deposits (235)		3,060,313	3,058,688
42	Taxes Accrued (236)	262-263	89,733,310	105,745,321
43	Interest Accrued (237)		43,545,989	51,688,248
44	Dividends Declared (238)		91,502	91,502
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	710,232,274	816,323,646	710,232,274	816,323,646
3	Operating Expenses					
4	Operation Expenses (401)	320-323	453,504,608	548,673,381	453,504,608	548,673,381
5	Maintenance Expenses (402)	320-323	47,056,957	48,572,021	47,056,957	48,572,021
6	Depreciation Expense (403)	336-337	83,590,234	82,660,710	83,590,234	82,660,710
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	45,666	649,406	45,666	649,406
8	Amort. & Depl. of Utility Plant (404-405)	336-337	1,680,102	1,107,933	1,680,102	1,107,933
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	199,497	199,497	199,497	199,497
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			60,061		60,061
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		1,367,425	-2,341,246	1,367,425	-2,341,246
13	(Less) Regulatory Credits (407.4)		4,952,191		4,952,191	
14	Taxes Other Than Income Taxes (408.1)	262-263	29,391,963	28,308,381	29,391,963	28,308,381
15	Income Taxes - Federal (409.1)	262-263	-12,258,017	-5,392,573	-12,258,017	-5,392,573
16	- Other (409.1)	262-263	-327,332	-1,445,170	-327,332	-1,445,170
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	45,641,133	46,840,459	45,641,133	46,840,459
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	20,494,650	27,738,799	20,494,650	27,738,799
19	Investment Tax Credit Adj. - Net (411.4)	266	-469,513	-471,817	-469,513	-471,817
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		3,156,524	3,053,957	3,156,524	3,053,957
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		627,132,406	722,736,201	627,132,406	722,736,201
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		83,099,868	93,587,445	83,099,868	93,587,445

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2011/Q1	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		83,099,868	93,587,445	83,099,868	93,587,445	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		378,293	679,156	378,293	679,156	
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		316,557	566,875	316,557	566,875	
33	Revenues From Nonutility Operations (417)		228,507,436	261,151,349	228,507,436	261,151,349	
34	(Less) Expenses of Nonutility Operations (417.1)		210,944,198	243,447,231	210,944,198	243,447,231	
35	Nonoperating Rental Income (418)		72,680	99,918	72,680	99,918	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	411,908	414,523	411,908	414,523	
37	Interest and Dividend Income (419)		337,731	348,184	337,731	348,184	
38	Allowance for Other Funds Used During Construction (419.1)		2,038,982	1,336,847	2,038,982	1,336,847	
39	Miscellaneous Nonoperating Income (421)		-3,916,595	11,852,188	-3,916,595	11,852,188	
40	Gain on Disposition of Property (421.1)			154,271		154,271	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		16,569,680	32,022,330	16,569,680	32,022,330	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		8,366	4,145	8,366	4,145	
44	Miscellaneous Amortization (425)		291	-2,393	291	-2,393	
45	Donations (426.1)		76,912	88,746	76,912	88,746	
46	Life Insurance (426.2)		-2,203,784	-1,895,551	-2,203,784	-1,895,551	
47	Penalties (426.3)		5,215	11,175	5,215	11,175	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		258,674	213,630	258,674	213,630	
49	Other Deductions (426.5)		-4,092,019	8,828,385	-4,092,019	8,828,385	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-5,946,345	7,248,137	-5,946,345	7,248,137	
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	172,031	194,587	172,031	194,587	
53	Income Taxes-Federal (409.2)	262-263	-7,194,918	-5,812,085	-7,194,918	-5,812,085	
54	Income Taxes-Other (409.2)	262-263	-236,115	1,477,042	-236,115	1,477,042	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	2,658,342	558,351	2,658,342	558,351	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,191,897	605,061	1,191,897	605,061	
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-5,792,557	-4,187,166	-5,792,557	-4,187,166	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		28,308,582	28,961,359	28,308,582	28,961,359	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		37,903,007	37,894,905	37,903,007	37,894,905	
63	Amort. of Debt Disc. and Expense (428)		599,265	495,418	599,265	495,418	
64	Amortization of Loss on Reaquired Debt (428.1)		201,823	201,823	201,823	201,823	
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		-479,148	819,146	-479,148	819,146	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		889,937	591,164	889,937	591,164	
70	Net Interest Charges (Total of lines 62 thru 69)		37,335,010	38,820,128	37,335,010	38,820,128	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		74,073,440	83,728,676	74,073,440	83,728,676	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		74,073,440	83,728,676	74,073,440	83,728,676	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,386,692,041	2,407,158,398
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		73,661,532	83,314,153
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Dividends - various series		-274,506	(311,712)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-274,506	(311,712)
30	Dividends Declared-Common Stock (Account 438)			
31	No Par Common Stock			(125,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(125,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,460,079,067	2,365,160,839
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	74,073,440	83,728,676
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	83,635,900	83,310,116
5	Amortization of Other	10,636,146	9,073,857
6	Depreciation charged to operating expenses	2,579,298	2,914,567
7	Regulatory Debits and Credits (Net)	-3,584,766	-2,341,246
8	Deferred Income Taxes (Net)	26,612,928	19,054,950
9	Investment Tax Credit Adjustment (Net)	-469,513	-471,817
10	Net (Increase) Decrease in Receivables	22,732,285	17,878,951
11	Net (Increase) Decrease in Inventory	35,665,986	49,121,240
12	Net (Increase) Decrease in Allowances Inventory	259,021	-1,636,455
13	Net Increase (Decrease) in Payables and Accrued Expenses	-77,479,284	-15,984,713
14	Net (Increase) Decrease in Other Regulatory Assets	-1,045,932	
15	Net Increase (Decrease) in Other Regulatory Liabilities	2,106,000	
16	(Less) Allowance for Other Funds Used During Construction	2,038,982	1,336,847
17	(Less) Undistributed Earnings from Subsidiary Companies	411,908	414,523
18	Other (provide details in footnote):		
19	Working Capital - Prepayments and Other Current Liabilities	6,683,764	23,713,053
20	Other	11,115,568	1,419,860
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	191,069,951	268,029,669
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-57,806,500	-60,105,436
27	Gross Additions to Nuclear Fuel	-22,800,099	-4,592,571
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-93,369	-57,605
30	(Less) Allowance for Other Funds Used During Construction	-2,038,982	-1,336,847
31	Other (provide details in footnote):		
32	Net Cost of Removal of Plant	-1,547,722	-2,561,169
33	Accrued Additions to Plant	-17,763,011	-3,300,372
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-97,971,719	-69,280,306
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-164,898	389,502
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-29,113,807	-32,053,829
45	Proceeds from Sales of Investment Securities (a)	33,222,819	29,470,749

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STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48	Change in investment in restricted funds		688,616		
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):	964,130	-440,239		
54	Nuclear Decommissioning Trust Fund	442,000	2,184,092		
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-92,621,475	-69,041,415		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)				
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-17,443	-38,182		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock	-274,506	-311,712		
81	Dividends on Common Stock		-125,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-291,949	-125,349,894		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	98,156,527	73,638,360		
87					
88	Cash and Cash Equivalents at Beginning of Period	202,229,124	86,272,821		
89					
90	Cash and Cash Equivalents at End of period	300,385,651	159,911,181		

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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

Other Amortization:

Nuclear fuel	\$ 4,902,491
Asset retirement obligation accretion expense	3,156,524
Utility plant	1,680,102
Debt issue cost and discounts	495,418
Loss on reacquired debt	201,823
Acquisition adjustment	199,497
Other	291

Total \$ 10,636,146

Schedule Page: 120 Line No.: 5 Column: c

Other Amortization:

Nuclear fuel	\$ 3,957,562
Asset retirement obligation accretion expense	3,053,957
Utility plant	1,116,388
Debt issue cost and discounts	495,417
Loss on reacquired debt	201,823
Acquisition adjustment	199,497
Other	49,213

Total \$ 9,073,857

Schedule Page: 120 Line No.: 20 Column: b

Other Operating Activities:

Jointly owned facility working funds	\$ 3,870,255
Energy efficiency costs	2,759,699
Customer advances for construction	2,603,353
Clearing accounts	2,526,492
Other, net	(644,231)

Total \$ 11,115,568

Schedule Page: 120 Line No.: 20 Column: c

Other Operating Activities:

Change in clearing accounts	\$ 3,210,721
Energy efficiency costs	649,577
Other, net	(2,440,438)

Total \$ 1,419,860

Schedule Page: 120 Line No.: 88 Column: b

Details of Cash at Beginning of Period:

Cash (131)	\$ 799,643
Working funds (135)	3,228,475
Temporary cash investments (136)	198,201,006
Total cash and cash equivalents	\$ 202,229,124

Supplemental disclosures:

Interest paid, net of amounts capitalized	\$ 150,984,990
Income taxes received	125,033,000

Schedule Page: 120 Line No.: 90 Column: b

Details of Cash at End of Period:

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Cash (131)	\$ 23,779,601
Working funds (135)	3,409,337
Temporary cash investments (136)	273,196,713
Total cash and cash equivalents	\$ 300,385,651

Supplemental disclosures:

Interest paid, net of amounts capitalized	\$ 44,676,181
Income taxes received	13,481,000

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2011/Q1
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

MIDAMERICAN ENERGY COMPANY
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is the direct, wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with MidAmerican Energy Holdings Company ("MEHC") as its sole member. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc.

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the Financial Statements. Note 2 of Notes to Financial Statements included in MidAmerican Energy's FERC Form 1 for the year ended December 31, 2010, describes the most significant accounting policies used in the preparation of the Financial Statements. There have been no significant changes in MidAmerican Energy's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2011.

As required by the FERC, MidAmerican Energy accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses, as required by generally accepted accounting principles ("GAAP"). Secondly, GAAP operating income includes certain nonregulated operating revenue and costs and excludes income tax expense pertinent to regulated operations that are excluded and included, respectively, in the FERC presentation. Thirdly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Fourthly, MidAmerican has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of March 31, 2011 and December 31, 2010, respectively, utility plant would be increased by \$587 million and \$578 million; current and accrued assets would be increased by \$3 million and decreased by \$2 million; other property and investments would be decreased by \$31 million and \$32 million; deferred debits would be decreased by \$240 million and \$239 million; current and accrued liabilities would be decreased by \$6 million and \$10 million, long-term debt would be increased by \$2 million and \$1 million; other noncurrent liabilities and deferred credits would be increased by \$323 million and \$311 million; and proprietary capital would remain unchanged. Furthermore, cash flows from operating activities would remain unchanged and increased by \$2 million; and cash flows from investing would remain unchanged and decrease by \$2 million and financing activities would be unchanged for the quarter ended March 31, 2011 and the year ended December 31, 2010, respectively. The accounting for the investment in majority-owned subsidiaries on the equity method rather than in accordance with GAAP has no effect on net income or retained earnings.

(2) New Accounting Pronouncements

In January 2010, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2010-06 ("ASU No. 2010-06"), which amends FASB Accounting Standards Codification ("ASC") Topic 820, "Fair Value Measurements and Disclosures." ASU No. 2010-06 requires disclosure of (a) the amount of significant transfers into and out of Levels 1 and 2 of the fair value hierarchy and the reasons for those transfers and (b) gross presentation of purchases, sales, issuances and settlements in the Level 3 fair value measurement rollforward. This guidance clarifies that existing fair value measurement disclosures should be presented for each class of assets and liabilities. The existing disclosures about the valuation techniques and inputs used to measure fair value for both recurring and nonrecurring fair value measurements have also been clarified to ensure such disclosures are presented for the Levels 2 and 3 fair value measurements. MidAmerican Energy adopted this guidance as of January 1, 2010, with the exception of the disclosure requirement to present purchases, sales, issuances and settlements gross in the Level 3 fair value measurement rollforward, which MidAmerican Energy adopted as of January 1, 2011. The adoption of this guidance did not have a material impact

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NOTES TO FINANCIAL STATEMENTS (Continued)			

on MidAmerican Energy's disclosures included within Notes to Financial Statements.

(3) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

The following table presents MidAmerican Energy's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
<u>As of March 31, 2011</u>					
Assets:					
Commodity derivatives	\$ 6	\$ 19	\$ 12	\$ (22)	\$ 15
Investments in available-for-sale securities:					
Money market mutual funds ⁽²⁾	169	—	—	—	169
Debt securities	78	53	16	—	147
Equity securities	174	—	—	—	174
	<u>\$ 427</u>	<u>\$ 72</u>	<u>\$ 28</u>	<u>\$ (22)</u>	<u>\$ 505</u>
Liabilities:					
Commodity derivatives	\$ (4)	\$ (63)	\$ (2)	\$ 22	\$ (47)

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As of December 31, 2010

Assets:

Commodity derivatives	\$	3	\$	23	\$	18	\$	(23)	\$	21
Investments in available-for-sale securities:										
Money market mutual funds ⁽²⁾		120		—		—		—		120
Debt securities		74		53		20		—		147
Equity securities		167		—		—		—		167
	\$	364	\$	76	\$	38	\$	(23)	\$	455

Liabilities:

Commodity derivatives	\$	(10)	\$	(89)	\$	(4)	\$	37	\$	(66)
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(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$- million and \$14 million as of March 31, 2011 and December 31, 2010, respectively.

(2) Amounts are included in cash and cash equivalents and investments and nonregulated property, net on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which MidAmerican Energy transacts. When quoted prices for identical contracts are not available, MidAmerican Energy uses forward price curves. Forward price curves represent MidAmerican Energy's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. MidAmerican Energy bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by MidAmerican Energy. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the applicable term of MidAmerican Energy's outstanding derivative contracts; therefore, MidAmerican Energy's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, MidAmerican Energy uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 4 for further discussion regarding the MidAmerican Energy's risk management and hedging activities.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. The fair value of MidAmerican Energy's investments in auction rate securities, where there is no current liquid market, is determined using pricing models based on available observable market data and MidAmerican Energy's judgment about the assumptions, including liquidity and nonperformance risks, which market participants would use when pricing the asset.

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The following table reconciles the beginning and ending balances of MidAmerican Energy's assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended March 31,	
	Commodity Derivatives	Debt Securities
2011		
Beginning balance	\$ 14	\$ 20
Changes included in earnings ⁽¹⁾	2	—
Changes in fair value recognized in other comprehensive income	—	1
Changes in fair value recognized in regulatory assets and liabilities	2	—
Sales	—	(5)
Settlements	(8)	—
Ending balance	<u>\$ 10</u>	<u>\$ 16</u>
2010		
Beginning balance	\$ 21	\$ 16
Changes included in earnings ⁽¹⁾	9	—
Changes in fair value recognized in other comprehensive income	—	(3)
Changes in fair value recognized in regulatory assets and liabilities	3	—
Settlements	(6)	—
Ending balance	<u>\$ 27</u>	<u>\$ 13</u>

- (1) Changes included in earnings are reported as nonregulated operating revenue on the Statements of Income. For commodity derivatives held as of March 31, 2011 and 2010, net unrealized gains (losses) included in earnings for the three-month periods ended March 31, 2011 and 2010, totaled \$(1) million and \$9 million, respectively.

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MidAmerican Energy's long-term debt is carried at cost on the Financial Statements. The fair value of MidAmerican Energy's long-term debt has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt (in millions):

	As of March 31, 2011		As of December 31, 2010	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,865	\$ 3,096	\$ 2,865	\$ 3,161

(4) Risk Management and Hedging Activities

MidAmerican Energy is exposed to the impact of market fluctuations in commodity prices and interest rates. MidAmerican Energy is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territory. MidAmerican Energy also provides nonregulated retail electricity and natural gas services in competitive markets. MidAmerican Energy's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity, wholesale electricity that is purchased and sold, and natural gas supply for regulated and nonregulated retail customers. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather; market liquidity; generating facility availability; customer usage; storage; and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. MidAmerican Energy does not engage in a material amount of proprietary trading activities.

MidAmerican Energy has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, MidAmerican Energy uses commodity derivative contracts, including forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. MidAmerican Energy manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, MidAmerican Energy may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate its exposure to interest rate risk. MidAmerican Energy does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in MidAmerican Energy's accounting policies related to derivatives. Refer to Note 3 for additional information on derivative contracts.

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The following table, which excludes contracts that qualify for the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of MidAmerican Energy's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Current Assets - Other	Other Assets - Other	Current Liabilities - Other	Other Liabilities - Other	Total
As of March 31, 2011					
Not designated as hedging contracts⁽¹⁾⁽²⁾:					
Commodity assets	\$ 14	\$ 7	\$ 9	\$ 1	\$ 31
Commodity liabilities	(3)	(2)	(24)	(4)	(33)
Total	11	5	(15)	(3)	(2)
Designated as hedging contracts⁽¹⁾:					
Commodity assets	1	1	2	2	6
Commodity liabilities	(1)	—	(25)	(10)	(36)
Total	—	1	(23)	(8)	(30)
Total derivatives	11	6	(38)	(11)	(32)
Cash collateral (payable) receivable	—	(2)	2	—	—
Total derivatives - net basis	\$ 11	\$ 4	\$ (36)	\$ (11)	\$ (32)
As of December 31, 2010					
Not designated as hedging contracts⁽¹⁾⁽²⁾:					
Commodity assets	\$ 19	\$ 5	\$ 12	\$ 2	\$ 38
Commodity liabilities	(2)	(2)	(47)	(13)	(64)
Total	17	3	(35)	(11)	(26)
Designated as hedging contracts⁽¹⁾:					
Commodity assets	1	2	2	1	6
Commodity liabilities	(1)	(1)	(31)	(6)	(39)
Total	—	1	(29)	(5)	(33)
Total derivatives	17	4	(64)	(16)	(59)
Cash collateral receivable	—	—	11	3	14
Total derivatives - net basis	\$ 17	\$ 4	\$ (53)	\$ (13)	\$ (45)

(1) Derivative contracts within these categories subject to master netting arrangements are presented on a net basis on the Balance Sheets.

(2) The majority of MidAmerican Energy's commodity derivatives not designated as hedging contracts are included in regulated rates, and as of March 31, 2011 and December 31, 2010, a net regulatory asset of \$3 million and \$27 million, respectively, was recorded related to the net derivative liability of \$2 million and \$26 million, respectively.

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Not Designated as Hedging Contracts

For MidAmerican Energy's regulated electric and regulated gas commodity derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as net regulatory assets or liabilities. The following table reconciles the beginning and ending balances of MidAmerican Energy's net regulatory assets (liabilities) and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets (liabilities), as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended March 31,	
	2011	2010
Beginning balance	\$ 27	\$ (14)
Changes in fair value recognized in net regulatory assets (liabilities)	(6)	(17)
Net gains reclassified to operating revenue	—	1
Net gains reclassified to cost of fuel, energy and capacity	3	6
Net losses reclassified to cost of gas sold	(21)	(4)
Ending balance	<u>\$ 3</u>	<u>\$ (28)</u>

For most of MidAmerican Energy's derivatives not designated as hedging contracts and for which changes in fair value are not recorded as a net regulatory asset or liability, unrealized gains and losses are recognized on the Statements of Income as nonregulated operating revenue for sales contracts and as nonregulated cost of sales for purchase contracts and electricity and natural gas swap contracts. MidAmerican Energy also had a weather derivative contract for which unrealized gains and losses were recognized in regulated cost of gas sold. The following table summarizes the pre-tax gains (losses) included on the Statements of Income associated with MidAmerican Energy's commodity derivative contracts not designated as hedging contracts and not recorded as a net regulatory asset or liability (in millions):

	Three-Month Periods Ended March 31,	
	2011	2010
Nonregulated operating revenue	\$ 1	\$ 10
Regulated cost of gas sold	—	3
Nonregulated cost of sales	—	(7)
Total	<u>\$ 1</u>	<u>\$ 6</u>

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Designated as Hedging Contracts

MidAmerican Energy uses commodity derivative contracts accounted for as cash flow hedges to hedge electricity and natural gas commodity prices for delivery to nonregulated customers.

The following table reconciles the beginning and ending balances of MidAmerican Energy's accumulated other comprehensive loss (pre-tax) and summarizes pre-tax gains and losses on commodity derivative contracts designated and qualifying as cash flow hedges recognized in other comprehensive income ("OCI"), as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended March 31,	
	2011	2010
Beginning balance	\$ 34	\$ 63
Net losses recognized in OCI	1	38
Net losses reclassified to nonregulated cost of sales	(4)	(11)
Ending balance	<u>\$ 31</u>	<u>\$ 90</u>

Realized gains and losses on hedges and hedge ineffectiveness are recognized in income as nonregulated operating revenue or nonregulated cost of sales depending upon the nature of the item being hedged. For the three-month periods ended March 31, 2011 and 2010, hedge ineffectiveness was insignificant. As of March 31, 2011, MidAmerican Energy had cash flow hedges with expiration dates extending through December 2014, and \$23 million of pre-tax net unrealized losses are forecasted to be reclassified from accumulated other comprehensive loss into earnings over the next twelve months as contracts settle.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2011	December 31, 2010
Electricity purchases	Megawatt hours	3	2
Natural gas purchases	Decatherms	50	53
Fuel purchases	Gallons	3	4

Credit Risk

MidAmerican Energy extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

MidAmerican Energy analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale

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counterparties, MidAmerican Energy enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, MidAmerican Energy exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

MidAmerican Energy also has potential indirect credit exposure to other market participants in the regional transmission organization ("RTO") markets where it actively participates, including the Midwest Independent Transmission System Operator, Inc. and the PJM Interconnection, L.L.C. In the event of a default by a RTO market participant on its market-related obligations, losses are allocated among all other market participants in proportion to each participant's share of overall market activity during the period of time the loss was incurred, diversifying MidAmerican Energy's exposure to credit losses from individual participants. Transactional activities of MidAmerican Energy and other participants in organized RTO markets are governed by credit policies specified in each respective RTO's governing tariff or related business practices. Credit policies of RTO's, which have been developed through extensive stakeholder participation, generally seek to minimize potential loss in the event of a market participant default without unnecessarily inhibiting access to the marketplace. MidAmerican Energy's share of historical losses from defaults by other RTO market participants has not been material.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain provisions that require MidAmerican Energy to maintain specific credit ratings from one or more of the major credit rating agencies on its senior unsecured debt. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in MidAmerican Energy's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2011, MidAmerican Energy's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of MidAmerican Energy's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$59 million and \$80 million as of March 31, 2011 and December 31, 2010, respectively, for which MidAmerican Energy had not posted any collateral. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of March 31, 2011 and as of December 31, 2010, MidAmerican Energy would have been required to post \$46 million and \$65 million, respectively, of additional collateral. MidAmerican Energy's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(5) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of MEHC and its domestic energy subsidiaries other than PacifiCorp. MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of MEHC and its domestic energy subsidiaries other than PacifiCorp. Net periodic benefit cost for pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods Ended March 31,	
	2011	2010
Pension:		
Service cost	\$ 4	\$ 4
Interest cost	9	10
Expected return on plan assets	(9)	(9)
Net periodic benefit cost	\$ 4	\$ 5
Other Postretirement:		
Service cost	\$ 1	\$ 1
Interest cost	3	3
Expected return on plan assets	(3)	(3)
Net amortization	(1)	—
Net periodic benefit cost	\$ —	\$ 1

Employer contributions to the pension and other postretirement benefit plans are expected to be \$56 million and \$3 million, respectively, during 2011. As of March 31, 2011, \$2 million and \$- million of contributions had been made to the pension and other postretirement benefit plans, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

(6) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods Ended March 31,	
	2011	2010
Federal statutory income tax rate	35 %	35 %
Amortization of investment tax credit	(1)	(1)
State income tax, net of federal income tax benefit	7	6
Renewable electricity production tax credits	(29)	(25)
Effects of ratemaking	(5)	(5)
Other, net	(1)	—
Effective income tax rate	6 %	10 %

MidAmerican Energy's wind-powered generating facilities are eligible for federal renewable electricity production tax credits for 10 years from the date the facilities were placed in service.

(7) Commitments and Contingencies

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

(8) Components of Accumulated Other Comprehensive Loss, Net

Accumulated other comprehensive loss, net consists of the following components (in millions):

	As of	
	March 31, 2011	December 31, 2010
Unrealized losses on cash flow hedges, net of tax of \$(13) and \$(14)	\$ (18)	\$ (20)
Unrealized losses on marketable securities, net of tax of \$(6) and \$(6)	(8)	(9)
Total accumulated other comprehensive loss, net	\$ (26)	\$ (29)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q1
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(9) Segment Information

MidAmerican Energy has identified three reportable operating segments: regulated electric, regulated gas and nonregulated energy. The regulated electric segment derives most of its revenue from regulated retail sales of electricity to residential, commercial, and industrial customers and from wholesale sales. The regulated gas segment derives most of its revenue from regulated retail sales of natural gas to residential, commercial, and industrial customers and also obtains revenue by transporting gas owned by others through its distribution system. Pricing for regulated electric and regulated gas sales are established separately by regulatory agencies; therefore, management also reviews each segment separately to make decisions regarding allocation of resources and in evaluating performance. The nonregulated energy segment derives most of its revenue from nonregulated retail electric and gas activities. Common operating costs, interest income, interest expense and income tax expense are allocated to each segment based on certain factors, which primarily relate to the nature of the cost. The following tables provide information on a reportable operating segment basis (in millions):

	Three-Month Periods Ended March 31,	
	2011	2010
Operating revenue:		
Regulated electric	\$ 377	\$ 429
Regulated gas	333	387
Nonregulated energy	268	318
Total operating revenue	\$ 978	\$ 1,134
Depreciation and amortization:		
Regulated electric	\$ 76	\$ 76
Regulated gas	9	9
Total depreciation and amortization	\$ 85	\$ 85
Operating income:		
Regulated electric	\$ 50	\$ 62
Regulated gas	45	43
Nonregulated energy	17	19
Total operating income	\$ 112	\$ 124
	As of	
	March 31, 2011	December 31, 2010
Total assets:		
Regulated electric	\$ 7,662	\$ 7,552
Regulated gas	898	970
Nonregulated energy	170	184
Total assets	\$ 8,730	\$ 8,706

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

[illegible]

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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	9,566,762,494		8,403,491,859	
4	Property Under Capital Leases	2,352,987		2,160,987	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	981,097,299		921,631,741	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	10,550,212,780		9,327,284,587	
9	Leased to Others				
10	Held for Future Use	814,875		814,875	
11	Construction Work in Progress	152,284,837		147,120,629	
12	Acquisition Adjustments	21,421,481		60,907	
13	Total Utility Plant (8 thru 12)	10,724,733,973		9,475,280,998	
14	Accum Prov for Depr, Amort, & Depl	4,456,832,637		3,863,466,694	
15	Net Utility Plant (13 less 14)	6,267,901,336		5,611,814,304	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	4,266,244,070		3,711,423,312	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	173,375,808		152,041,633	
22	Total In Service (18 thru 21)	4,439,619,878		3,863,464,945	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	17,212,759		1,749	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,456,832,637		3,863,466,694	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,163,270,635					3
192,000					4
					5
59,465,558					6
					7
1,222,928,193					8
					9
					10
5,164,208					11
21,360,574					12
1,249,452,975					13
593,365,943					14
656,087,032					15
					16
					17
554,820,758					18
					19
					20
21,334,175					21
576,154,933					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
17,211,010					32
593,365,943					33

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	156,936,085	142,729,066
2	Steam Production Plant	2,664,723,965	1,526,685,916
3	Nuclear Production Plant	399,892,544	168,877,993
4	Hydraulic Production - Conventional	2,309,568	1,500,191
5	Hydraulic Production - Pumped Storage		
6	Other Production	2,710,034,981	561,678,410
7	Transmission	715,572,474	263,553,891
8	Distribution	2,358,905,140	1,031,820,648
9	Regional Transmission and Market Operation		
10	General	316,748,843	166,091,968
11	TOTAL (Total of lines 1 through 10)	9,325,123,600	3,862,938,083

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q1
FOOTNOTE DATA			

Schedule Page: 208 Line No.: 11 Column: b
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Total Electric Plant in Service	\$ 9,325,123,600
Capital Leases	2,160,987
Page 200, Line 8, column c	\$ 9,327,284,587

Schedule Page: 208 Line No.: 11 Column: c
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Total Acc. Depr. & Amort	\$ 3,862,938,083
Acc. Amortization - Capital leases	526,862
Acc. Amortization - Acquisition adjustment	1,749
Page 200, Line 33, column c	\$ 3,863,466,694

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q1</u>
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	R42 Facilities Study	17,475	561.7		
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
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39					
40					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	FAS-109 Effect of Prior Flow Thru Tax Benefits	616,123,236	964,343	282	2,009,076	615,078,503
2						
3	Manufactured Gas Plant Sites Related Costs	2,372,000		253		2,372,000
4						
5	QCS/Nuclear Fuel - Illinois	5,285,354		407	60,061	5,225,293
6						
7	Asset Retirement Obligations	21,691,537	854,443	407	605,981	21,939,999
8						
9	Unrealized G/L on Gas Energy Contracts	28,660,944	60,764,552	244	79,872,908	9,552,588
10						
11	SERP Liability	13,941,242		228	225,015	13,716,227
12						
13	OPEB Liability	7,197,810		228		7,197,810
14						
15	FIN 48	(109,948,602)	693,638	190		-109,254,964
16						
17	Carbon Reduction Costs	257,469	1,341,171	921	1,095,507	503,133
18						
19	Reverse Revenue Sharing		1,750,000			1,750,000
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	585,580,990	66,368,147		83,868,548	568,080,589

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FAS 109 ITC	21,877,293	190	321,961		21,555,332
2						
3	Nuclear Insurance QCS	1,950,000	924			1,950,000
4						
5	QCS Outage Expense	8,321,175	520/530		2,106,000	10,427,175
6						
7	Unrealized G/L on Electric Contracts	26,910	182	28,534,487	31,750,531	3,242,954
8						
9	Provision IA Revenue Sharing	372,000	407	744,000	372,000	
10						
11	ARO Regulatory Liability	116,732,960	128	21,637,316	30,148,662	125,244,306
12						
13	Pension Funded Status	763,521	186	95,014		668,507
14						
15	OPEB Funded Status	9,196,155	186	464,088		8,732,067
16						
17	Fuel Contract	1,807,772	175/186	7,545,493	9,229,622	3,491,901
18						
19	DSM Commercial & Industrial Construction					
20	Incentives	3,970,375	186			3,970,375
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	165,018,161		59,342,359	73,606,815	179,282,617

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	128,868,598	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	64,573,187	
5	Large (or Ind.) (See Instr. 4)	89,058,642	
6	(444) Public Street and Highway Lighting	2,805,940	
7	(445) Other Sales to Public Authorities	18,791,617	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	161,402	
10	TOTAL Sales to Ultimate Consumers	304,259,386	
11	(447) Sales for Resale	57,469,415	
12	TOTAL Sales of Electricity	361,728,801	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	361,728,801	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	531,770	
17	(451) Miscellaneous Service Revenues	157,227	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,864,613	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	6,017,068	
22	(456.1) Revenues from Transmission of Electricity of Others	6,859,170	
23	(457.1) Regional Control Service Revenues	234,043	
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	15,663,891	
27	TOTAL Electric Operating Revenues	377,392,692	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,688,732				2
				3
1,026,178				4
2,256,766				5
28,593				6
370,989				7
				8
3,064				9
5,374,322				10
2,071,812				11
7,446,134				12
				13
7,446,134				14

Line 12, column (b) includes \$ -4,315,436 of unbilled revenues.

Line 12, column (d) includes -130,139 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q1
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 4 Column: b

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

Schedule Page: 300 Line No.: 7 Column: b

Includes revenues of \$8,067 for the distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: d

Includes 667 mWh sales for the distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 21 Column: b

Other Electric Revenues includes the amounts shown below:

Steam Sales	\$ 5,461,174
Renewable Energy Credit Sales	285,030
Other	<u>270,864</u>

Total	\$ 6,017,068
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Schedule Page: 300 Line No.: 27 Column: b

Columns 'b' and 'c' contain Unbilled Revenues and Sales, respectively, in lines 2, 4, 5, and 7.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q1</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and				
2	dispatching services	234,043			
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
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24					
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32					
33					
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37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	234,043			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	77,896,024		
3	Steam Power Generation - Maintenance (510-515)	19,118,299		
4	Total Power Production Expenses - Steam Power	97,014,323		
5	Nuclear Power Generation - Operation (517-525)	16,655,703		
6	Nuclear Power Generation - Maintenance (528-532)	6,412,807		
7	Total Power Production Expenses - Nuclear Power	23,068,510		
8	Hydraulic Power Generation - Operation (535-540.1)	-1,872		
9	Hydraulic Power Generation - Maintenance (541-545.1)	4,636		
10	Total Power Production Expenses - Hydraulic Power	2,764		
11	Other Power Generation - Operation (546-550.1)	5,427,875		
12	Other Power Generation - Maintenance (551-554.1)	4,679,429		
13	Total Power Production Expenses - Other Power	10,107,304		
14	Other Power Supply Expenses			
15	Purchased Power (555)	26,915,560		
16	System Control and Load Dispatching (556)	735,850		
17	Other Expenses (557)	39,747		
18	Total Other Power Supply Expenses (line 15-17)	27,691,157		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	157,884,058		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	926,241		
23	(561) Load Dispatching			
24	(561.1) Load Dispatch-Reliability	111,534		
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	160,963		
26	(561.3) Load Dispatch-Transmission Service and Scheduling	55,975		
27	(561.4) Scheduling, System Control and Dispatch Services	728,234		
28	(561.5) Reliability, Planning and Standards Development	28,460		
29	(561.6) Transmission Service Studies	-910		
30	(561.7) Generation Interconnection Studies	10,430		
31	(561.8) Reliability, Planning and Standards Development Services	51,562		
32	(562) Station Expenses	234,757		
33	(563) Overhead Line Expenses	151,680		
34	(564) Underground Line Expenses	6,083		
35	(565) Transmission of Electricity by Others	5,556,033		
36	(566) Miscellaneous Transmission Expenses	-328		
37	(567) Rents	212,723		
38	(567.1) Operation Supplies and Expenses (Non-Major)			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	8,233,437			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware	16,284			
44	(569.2) Maintenance of Computer Software	20,426			
45	(569.3) Maintenance of Communication Equipment	34,601			
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	379,780			
48	(571) Maintenance Overhead Lines	724,305			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant				
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,175,396			
53	Total Transmission Expenses (Lines 39 and 52)	9,408,833			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services	1,464,506			
63	Regional Market Operation Expenses (Lines 55 - 62)	1,464,506			
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	1,464,506			
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	9,736,923			
74	Distribution Maintenance Expenses (590-598)	11,746,086			
75	Total Distribution Expenses (Lines 73 and 74)	21,483,009			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)			Year to Date Quarter (b)	
1	(901-905) Customer Accounts Expenses			5,808,789	
2	(907-910) Customer Service and Information Expenses			12,974,711	
3	(911-917) Sales Expenses			964,631	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries			5,403,333	
7	921 Office Supplies and Expenses			3,994,869	
8	(Less) 922 Administrative Expenses Transferred-Credit			253,594	
9	923 Outside Services Employed			293,917	
10	924 Property Insurance			-170,702	
11	925 Injuries and Damages			1,110,432	
12	926 Employee Pensions and Benefits			6,691,969	
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses			969,461	
15	(Less) 929 Duplicate Charges-Credit			563,425	
16	930.1General Advertising Expenses				
17	930.2Miscellaneous General Expenses			462,529	
18	931 Rents			-893,813	
19	TOTAL Operation (Total of lines 6 thru 18)			17,044,976	
20	Maintenance				
21	935 Maintenance of General Plant			244,692	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)			17,289,668	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Central Iowa Power Coop	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Coop	OLF
4	Corn Belt Power Coop	Corn Belt Power Cooperative	Corn Belt Power Coop	OLF
5	Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF
6	Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilitiies	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Midwest ISO	Various	Various	OS
9	Mid-Cont Area Power Pool-Schedule F			OS
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2011/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
RS-57	Refer to Footnotes	Refer to Footnotes				1	
RS-57	Walter Scott Unit #3	Winterset Junction	20	140,208	140,208	2	
RS-19	Refer to Footnotes	Refer to Footnotes	32	11,062	11,062	3	
RS-68	Refer to Footnotes	Refer to Footnotes	25	179,975	179,975	4	
RS-41	Hills Substation	Avoca Substation	5	1,895	1,895	5	
RS-16	Sub 92	Hills Substation				6	
RS-10	Refer to Footnotes	Refer to Footnotes				7	
MISO OATT	Various	Various				8	
MAPP OATT						9	
						10	
						11	
						12	
						13	
						14	
						15	
						16	
						17	
						18	
						19	
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						28	
						29	
						30	
						31	
						32	
						33	
						34	
			82	333,140	333,140		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')					
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>					
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS					
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.	
36,858			36,858	1	
52,823			52,823	2	
10,479			10,479	3	
37,500			37,500	4	
16,827			16,827	5	
558			558	6	
12,903			12,903	7	
		5,998,013	5,998,013	8	
		924,413	924,413	9	
				10	
				11	
				12	
				13	
				14	
				15	
				16	
				17	
				18	
				19	
				20	
				21	
				22	
				23	
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				25	
				26	
				27	
				28	
				29	
				30	
				31	
				32	
				33	
				34	
167,948	0	6,922,426	7,090,374		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q1
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 2 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winter set Jct.). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 3 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

Schedule Page: 328 Line No.: 4 Column: a

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

Schedule Page: 328 Line No.: 5 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 6 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns i and j. This agreement is subject to 3 years' cancellation notice.

Schedule Page: 328 Line No.: 7 Column: a

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement subject to three years' cancellation notice.

Schedule Page: 328 Line No.: 8 Column: a

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Zonal Revenues (Schedules 7, 8 & 9).

Schedule Page: 328 Line No.: 9 Column: a

This service charge is received from Mid-Continent Area Power Pool for the use of the MEC transmission lines under MAPP Schedule F.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q1</u>
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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19					
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24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Cargill	SFP				-7,260		-7,260
2	Entergy	LFP				219,355		219,355
3	MidCont Area Pwr Pool	SFP				636,432		636,432
4	Midwest ISO	NF				4,987,655		4,987,655
5	MidAmerican Energy	OS				910		910
6	Western Resources	SFP				-281,059		-281,059
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					5,556,033		5,556,033

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q1
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 11 Column: d

Total Amortization of limited term electric plant (account 404)	\$ 1,454,746
Capital lease amortization expense - OGS flyash facility	23,122
Total Amortization expense per general ledger (account 404)	\$ 1,477,868

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	5,040,128			
3	Net Sales (Account 447)	(39,629,035)			
4	Transmission Rights	(3,206,506)			
5	Ancillary Services	984,114			
6	Other Items (list separately)				
7	Fees	161,543			
8	Transmission Services	(2,457,001)			
9	RSG/Price Volatitiy make whole pmts	(1,839,967)			
10	Revenue Neutrality Uplift	864,530			
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(40,082,194)			

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	2,732,140	718,041	3,334	21	900
2	February	2,242,584	496,134	3,448	8	1800
3	March	2,640,939	857,636	3,025	2	900
4	Total	7,615,663	2,071,811	9,807		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,557	21	900	3,334	223				
2	February	3,665	8	1800	3,448	217				
3	March	3,222	2	900	3,025	198				
4	Total for Quarter 1	10,444			9,807	638				
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	10,444			9,807	638				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q1
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 17 Column: f

Amounts represent activity for former MidAmerican network OATT customers that continue to use MidAmerican transmission system for their deliveries, but now under the Midwest ISO tariff.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q1
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).

(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

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