THIS FILING IS						
	Item 1: X An Initial (Original) C	DR Resubmission No				

Form 2 Approved OMB No. 1902-0028 (Expires 05/31/2014) Form 3-Q: Approved OMB No.1902-0205 (Expires 05/31/2014)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Kern River Gas Transmission Company

Year/Period of Report

End of <u>2011/Q3</u>

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information form natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u>
	Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at http://www.ferc.gov/help/how-to.asp
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: http://www.ferc.gov/docs-filing/eforms/form-2.pdf and http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 165 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- Btu per cubic foot The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV <u>Respondent</u> The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW (Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 2011/Q3 Kern River Gas Transmission Company 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 2755 East Cottonwood Parkway Suite 300, Cottonwood Heights, UT 84121 05 Name of Contact Person 06 Title of Contact Person Thomas P. Tosoni Director - Accounting & Reporting 07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street, Omaha, NE 68124 This Report Is: 10 Date of Report 08 Telephone of Contact Person, Including Area Code (Mo, Da, Yr) (1) X An Original 402-398-7993 A Resubmission (2)**QUARTERLY CORPORATE OFFICER CERTIFICATION** The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 12 Title 11 Name Mary Hausman Controller 13 Signature 14 Date Signed /s/ Mary Hausman 11/29/2011 Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM NO. 2/3Q (02-04)

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(ii) E. An Original (Mo., Da. Yr) End of 2011/ List of Schodules (Natural Case Company)	Nam			teport Is:	Date of Report	Year/Period of Report		
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acqusition Adjustments) GAS PLANT STATISTICAL DATA 18 Gas Account - Natural Gas 520				312				
(Except Amort of Acquisition Adjustments) 339 GAS PLANT STATISTICAL DATA 520			404.3,					
GAS PLANT STATISTICAL DATA 18 Gas Account - Natural Gas 520				1				
		GAS PLANT STATISTICAL DATA						
19 Shipper Supplied Gas for the Current Quarter 521	18	Gas Account - Natural Gas		520				
	19	Shipper Supplied Gas for the Current Quarter		521				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2011/Q3				
Important Changes During the Quarter/Year							

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as quarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- ng
- he

12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred duri the reporting period.						
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to whic respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.						
1. None.						
2. None.						
3. None.						
4. None.						
5. None.						
6. None.						
7. None.						
8. None.						
9. Refer to Note 6 (Commitments and Contingencies) of the Notes to the Financial Statements for more information regarding material legal proceedings.						

- 10. None.
- 11. Refer to Note 3 (Regulatory Matters) of the Notes to the Financial Statements for more information on the status of any estimated increase or decrease in annual revenues caused by important rate changes.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2011/Q3					
Important Changes During the Quarter/Year								

12. None.

13. Not applicable.

Nam	e of Respondent	This Rep		Date of Report	Year/Period of Report
Kerr	Kern River Gas Transmission Company (1) X (2)		An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2011/Q3</u>
	Comparative Balance SI	· ' _		s)	
Line	Title of Account	(Reference	Current Year End of	Prior Year
No.	11.00 St. 7.000 St. 11.		Page Number	Quarter/Year Balance	End Balance
			4.	(c)	12/31
	(a)		(b)		(d)
1	UTILITY PLANT		222.224	0.447.700.447	0.440.000.540
2	Utility Plant (101-106, 114)		200-201	2,447,720,147	2,418,392,512
3	Construction Work in Progress (107)		200-201	297,313,737	146,591,211
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	2,745,033,884	2,564,983,723
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			900,474,127	856,935,002
6	Net Utility Plant (Total of line 4 less 5)			1,844,559,757	1,708,048,721
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (12	0.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)			0	0
10	Net Utility Plant (Total of lines 6 and 9)			1,844,559,757	1,708,048,721
11	Utility Plant Adjustments (116)		122	0	0
12	Gas Stored-Base Gas (117.1)		220	0	0
13	System Balancing Gas (117.2)		220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	0
15	Gas Owed to System Gas (117.4)		220	0	0
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)			0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)			0	0
19	Investments in Associated Companies (123)		222-223	0	0
20	Investments in Subsidiary Companies (123.1)		224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances			0	0
23	Other Investments (124)		222-223	0	0
24	Sinking Funds (125)			0	0
25	Depreciation Fund (126)			0	0
26	Amortization Fund - Federal (127)			0	0
27	Other Special Funds (128)			23,901,088	11,858,066
28	Long-Term Portion of Derivative Assets (175)			0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)			0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-2	29)		23,901,088	11,858,066
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)			6,000,072	0
33	Special Deposits (132-134)			6,813,114	2,141,629
34	Working Funds (135)			0	0
35	Temporary Cash Investments (136)		222-223	0	13,035,975
36	Notes Receivable (141)			0	0
37	Customer Accounts Receivable (142)			29,566,976	31,203,058
38	Other Accounts Receivable (143)			941,779	1,598,151
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)				47,323
40	Notes Receivable from Associated Companies (145)			0	0
41	Accounts Receivable from Associated Companies (146)			387,529	432,099
42	Fuel Stock (151)			0	0
43	Fuel Stock Expenses Undistributed (152)			0	0
	(100)				

ne of Respondent	This Re		Date of Report	Year/Period of Report
n River Gas Transmission Company	` '		(Mo, Da, Yr) / /	End of <u>2011/Q3</u>
Comparative Balance Sheet (A	-1	intinued)		
Title of Account		Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31
` '		(b)	0	(d)
				8,012,852
				0,012,002
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				0
11 1				0
` '			-	0
,				0
				0
i i		220		0
	4 3)		-	0
	4.0)		-	1,333,296
		230	·	0
, ,			-	0
` `				0
` '			-	0
` '			_	1,903,180
1 1				0
, , ,			_	0
, , ,				35,140
	(176)		-	00,140
<u> </u>	(110)			59,648,057
· · · · · · · · · · · · · · · · · · ·			10,121,000	00,010,001
			11 083 933	13,472,107
		230		0
			_	0
			93.649.132	105,802,259
			0	0
	2)		0	0
	,		0	0
			0	0
		233	83,783	88,339
` '			0	0
Research, Development, and Demonstration Expend. (188)			0	0
Unamortized Loss on Reacquired Debt (189)			0	0
Accumulated Deferred Income Taxes (190)		234-235	35,099,427	27,487,000
Unrecovered Purchased Gas Costs (191)			0	0
TOTAL Deferred Debits (Total of lines 66 thru 79)			139,916,275	146,849,705
TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80	0)		2,057,501,128	1,926,404,549
	Comparative Balance Sheet (A Title of Account (a) Residuals (Elec) and Extracted Products (Gas) (153) Plant Materials and Operating Supplies (154) Merchandise (155) Other Materials and Supplies (156) Nuclear Materials Held for Sale (157) Allowances (158.1 and 158.2) (Less) Noncurrent Portion of Allowances Stores Expense Undistributed (163) Gas Stored Underground-Current (164.1) Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16 Prepayments (165) Advances for Gas (166 thru 167) Interest and Dividends Receivable (171) Rents Receivable (172) Accrued Utility Revenues (173) Miscellaneous Current and Accrued Assets (174) Derivative Instrument Assets (175) (Less) Long-Term Portion of Derivative Instrument Assets (175) Derivative Instrument Assets - Hedges (176) (Less) Long-Term Portion of Derivative Instrument Assets - Hedges TOTAL Current and Accrued Assets (Total of lines 32 thru 63) DEFERRED DEBITS Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2 Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Deferred Losses from Disposition of Utility Plant (187) Research, Development, and Demonstration Expend. (188) Unamortized Loss on Reacquired Debt (189) Accumulated Deferred Income Taxes (190) Unrecovered Purchased Gas Costs (191) TOTAL Deferred Debits (Total of lines 66 thru 79)	Comparative Balance Sheet (Assets an Title of Account (a) Residuals (Elec) and Extracted Products (Gas) (153) Plant Materials and Operating Supplies (154) Merchandise (155) Other Materials Held for Sale (157) Allowances (158.1 and 158.2) (Less) Noncurrent Portion of Allowances Stores Expense Undistributed (163) Gas Stored Underground-Current (164.1) Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3) Prepayments (165) Advances for Gas (166 thru 167) Interest and Dividends Receivable (171) Rents Receivable (172) Accrued Utility Revenues (173) Miscellaneous Current and Accrued Assets (174) Derivative Instrument Assets (175) (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) TOTAL Current and Accrued Assets (Total of lines 32 thru 63) DEFERRED DEBITS Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Electric)(183) Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Deferred Losses from Disposition of Utility Plant (187) Research, Development, and Demonstration Expend. (188) Unamortized Loss on Reacquired Debt (189) Accumulated Deferred Income Taxes (190) Unrecovered Purchased Gas Costs (191)	River Gas Transmission Company 1 X An Original A Resubmission	River Gas Transmission Company

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2011/Q3
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 33 Column: c			
	As of Sep. 30,		As of Dec. 31,
Description	2011		2010
Other Special Deposits - Cash and Cash Equivalents-			
Funds Held for Retainage	\$ 6,312,705	\$	1,641,828
Other Special Deposits - Restricted Cash - Customer Deposits	500,409		499,801
Total	\$ 6,813,114	· \$	2, 141, 629

Nan	ne of Respondent	This Rep		Date of Report	Year/Period of Report
		An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2011/Q3</u>	
	Comparative Balance She	_ `	ties and Other Cred	lits)	
Line No.	Title of Account		Reference Page Number	Current Year End of	Prior Year End Balance
	(a)		(b)	Quarter/Year Balance	12/31 (d)
1	PROPRIETARY CAPITAL		(5)	Balarioo	(u)
2	Common Stock Issued (201)		250-251	0	0
3	Preferred Stock Issued (204)		250-251	0	0
4	Capital Stock Subscribed (202, 205)		252	0	0
5	Stock Liability for Conversion (203, 206)		252	0	0
6	Premium on Capital Stock (207)		252	0	0
7	Other Paid-In Capital (208-211)		253	873,871,247	838,871,247
8	Installments Received on Capital Stock (212)		252	0	0
9	(Less) Discount on Capital Stock (213)		254	0	0
10	(Less) Capital Stock Expense (214)		254	0	0
11	Retained Earnings (215, 215.1, 216)		118-119	(54,741,428)	(134,439,392)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119	0	0
13	(Less) Reacquired Capital Stock (217)		250-251	0	0
14	Accumulated Other Comprehensive Income (219)		117	0	22,140
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)			819,129,819	704,453,995
16	LONG TERM DEBT				
17	Bonds (221)		256-257	0	0
18	(Less) Reacquired Bonds (222)		256-257	0	0
19	Advances from Associated Companies (223)		256-257	0	0
20	Other Long-Term Debt (224)		256-257	729,219,494	790,033,994
21	Unamortized Premium on Long-Term Debt (225)		258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		258-259	0	0
23	(Less) Current Portion of Long-Term Debt			81,085,985	81,085,991
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			648,133,509	708,948,003
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)			0	0
27	Accumulated Provision for Property Insurance (228.1)			0	0
28	Accumulated Provision for Injuries and Damages (228.2)			3,657	0
29	Accumulated Provision for Pensions and Benefits (228.3)			0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)			0	0
31	Accumulated Provision for Rate Refunds (229)			0	0

Nam	ne of Respondent	This Rep		Date of Report	Year/Period of Report
Keri	n River Gas Transmission Company	(1) <u>X</u> (2)	An Original A Resubmission	(Mo, Da, Yr)	End of 2011/Q3
	Comparative Balance Sheet (Lia			ontinued)	
Line No.	<u> </u>		Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		(6)	0	(u) 0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			0	0
34	Asset Retirement Obligations (230)			0	0
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)			3,657	0
36	CURRENT AND ACCRUED LIABILITIES			3,037	0
37	Current Portion of Long-Term Debt			81,085,985	81,085,991
38	<u> </u>			01,003,903	01,000,991
39	Notes Payable (231) Accounts Payable (232)			12,241,058	6,233,738
<u> </u>					
40	Notes Payable to Associated Companies (233)			0	720,207
41	Accounts Payable to Associated Companies (234)			464,263	736,387
42	Customer Deposits (235)		000 000	22,980,635	9,473,547
43	Taxes Accrued (236)		262-263	18,178,897	5,403,908
44	Interest Accrued (237)			950,538	729,431
45	Dividends Declared (238)			0	0
46	Matured Long-Term Debt (239)			0	0
47	Matured Interest (240)			0	0
48	Tax Collections Payable (241)			153,068	112,607
49	Miscellaneous Current and Accrued Liabilities (242)		268	11,112,405	4,887,878
50	Obligations Under Capital Leases-Current (243)			0	0
51	Derivative Instrument Liabilities (244)			0	0
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			0	0
53	Derivative Instrument Liabilities - Hedges (245)			0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge	es		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)			147,166,849	108,663,487
56	DEFERRED CREDITS				
57	Customer Advances for Construction (252)			1,550,929	4,675
58	Accumulated Deferred Investment Tax Credits (255)			0	0
59	Deferred Gains from Disposition of Utility Plant (256)			0	0
60	Other Deferred Credits (253)		269	0	0
61	Other Regulatory Liabilities (254)		278	72,845,593	53,570,470
62	Unamortized Gain on Reacquired Debt (257)		260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (28	31)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)			345,359,772	326,325,919
65	Accumulated Deferred Income Taxes - Other (283)			23,311,000	24,438,000
66	TOTAL Deferred Credits (Total of lines 57 thru 65)			443,067,294	404,339,064
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	166)		2,057,501,128	1,926,404,549

Name of Respondent				Report Is:	Date of		ear/Period of Repor
Kerr	n River Gas Transmission Company		(1) (2)	X An Original A Resubmis	(Mo, Da	(/	End of <u>2011/Q3</u>
		Stateme	` '		0.011	ļ	
. Rep ther . Rep ther . If a		ne balanc n column	e for th (h) the	ne same three montl quarter to date amo	ounts for gas utility, a	nd in (j) the quarter	
. Do . Rep prea . Rep . Use 0. Gi ustor ontin especi 2. If : 3. Er lloca 4. E)	not report fourth quarter data in columns (e) and (f) cort amounts for accounts 412 and 413, Revenues and Expenses from U did the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in account 414, Other Utility Operating Income, in the same port data for lines 8, 10 and 11 for Natural Gas companies using account apage 122 for important notes regarding the statement of income for any tive concise explanations concerning unsettled rate proceedings where a mers or which may result in material refund to the utility with respect to pagency relates and the tax effects together with an explanation of the maject to power or gas purchases. We concise explanations concerning significant amounts of any refunds med or costs incurred for power or gas purches, and a summary of the adjuny notes appearing in the report to stokholders are applicable to the Stater on page 122 a concise explanation of only those changes in accountions and apportionments from those used in the preceding year. Also, gaplain in a footnote if the previous year's/quarter's figures are different from the columns are insufficient for reporting additional utility departments, so	ints in color manner is 404.1, 4 account continger over or go or factors made or re ustments attement of ing meho ive the apm that rep	umns (as accelerated as accelerated as accelerated as purce which as purce which as purce as a purce as purce as a purce as	c) and (d) totals. ounts 412 and 413 a 404.3, 407.1 and 40 f. sts such that refunds chases. State for ea affect the rights of t during the year res to balance sheet, in he, such notes may de during the year w ate dollar effect of si in prior reports.	above. 17.2. s of a material amour ach year effected the he utility to retain suculting from settlement acome, and expense a be included at page 1 which had an effect or uch changes.	nt may need to be n gross revenues or h revenues or reco t of any rate procee accounts. 22.	nade to the utility's costs to which the ver amounts paid with eding affecting revenues thing the basis of
	Title of Account	Reference Page Numbe		Total Current Year to Date Balance	Total Prior Year to Date Balance for Quarter/Year	Current Three Months Ended Quarterly Only No Fourth Quarter	Prior Three Months Ended Quarterly Only No Fourth Quarter
ine	(a)	(h)		for Quarter/Year		(e)	
ine No.	(a)	(b)		(c)	(d)	(e)	(f)
No.	(a) UTILITY OPERATING INCOME	(b)				(e)	
No. 1		(b)				(e) 90,324,3	(f)
No. 1 2	UTILITY OPERATING INCOME			(c)	(d)		(f)
No. 1 2 3	UTILITY OPERATING INCOME Gas Operating Revenues (400)			(c)	(d)		(f) 448 90,818,49
No. 1 2 3 4	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses	300-30	5	(c) 268,366,861	(d) 264,454,531	90,324,3	(f) 48 90,818,49 79 8,070,27
No. 1 2 3 4 5	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401)	300-30 ⁻ 317-325	5	(c) 268,366,861 21,468,054	(d) 264,454,531 21,998,800	90,324,3 7,233,6	(f) 48 90,818,49 79 8,070,27 99 243,62
No. 1 2 3 4 5	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402)	300-30 ⁻ 317-325 317-325	5 5 3	268,366,861 21,468,054 2,413,627	(d) 264,454,531 21,998,800 777,742	90,324,3 7,233,6 875,4	(f) 448 90,818,49 779 8,070,27 99 243,62
No. 1 2 3 4 5 6 7	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403)	300-30 ⁻ 317-325 317-325 336-336	5 5 8 8	268,366,861 21,468,054 2,413,627	(d) 264,454,531 21,998,800 777,742 52,413,500	90,324,3 7,233,6 875,4	(f) 448 90,818,49 479 8,070,27 99 243,62 117 17,495,81
No. 1 2 3 4 5 7 3	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1)	300-30° 317-328 317-328 336-338 336-338	5 5 8 8 8	268,366,861 21,468,054 2,413,627 48,202,244	264,454,531 21,998,800 777,742 52,413,500	90,324,3 7,233,6 875,4 13,854,2	(f) 448 90,818,49 479 8,070,27 99 243,62 117 17,495,81
No. 1 2	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405)	317-328 317-328 317-328 336-338 336-338	5 5 8 8 8	268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312	264,454,531 21,998,800 777,742 52,413,500 0 274,468	90,324,3 7,233,6 875,4 13,854,2	(f) 448 90,818,49 479 8,070,27 999 243,62 177 17,495,810 0 91,488
No. 11 22 33 44 55 66 77 88 99	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406)	317-328 317-328 317-328 336-338 336-338	5 5 8 8 8	268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312	264,454,531 21,998,800 777,742 52,413,500 0 274,468	90,324,3 7,233,6 875,4 13,854,2	(f) 48 90,818,49 479 8,070,27 99 243,62 117 17,495,81 0 02 91,48 0
No. 1 2 3 4 5 7 3 9 0 1	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)	317-328 317-328 317-328 336-338 336-338	5 5 8 8 8	268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312	(d) 264,454,531 21,998,800 777,742 52,413,500 0 274,468 0 0	90,324,3 7,233,6 875,4 13,854,2	(f) 48 90,818,49 48 90,818,49 49 243,62 117 17,495,81 0 02 91,48 0 0
No. 11 22 33 44 55 66 77 88 99 0	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2)	317-328 317-328 317-328 336-338 336-338	5 5 8 8 8	268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312 0 0	(d) 264,454,531 21,998,800 777,742 52,413,500 0 274,468 0 0	90,324,3 7,233,6 875,4 13,854,2 763,4	(f) 48 90,818,49 48 90,818,4
No. 1 2 3 4 4 5 6 6 7 7 8 9 0 1 2	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3)	317-328 317-328 317-328 336-338 336-338	5 5 3 3 3 3 3 3	(c) 268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312 0 0 34,816,285	(d) 264,454,531 21,998,800 777,742 52,413,500 0 274,468 0 0 47,887,290	90,324,3 7,233,6 875,4 13,854,2 763,4	(f) (48 90,818,49 (79 8,070,27 999 243,62 (17 17,495,81 0 00 91,48 0 0 0 116 15,358,40 47) 5,916,70
No. 11 22 33 44 56 7 33 4	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)	300-30 ¹ 317-32 ¹ 317-32 ¹ 336-33 ¹ 336-33 ¹ 336-33 ¹	5 5 3 3 3 3 3	(c) 268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312 0 0 34,816,285 2,127,535	(d) 264,454,531 21,998,800 777,742 52,413,500 0 274,468 0 0 47,887,290 20,079,000	90,324,3 7,233,6 875,4 13,854,2 763,4 9,378,0 (1,072,9	(f) 48 90,818,49 479 8,070,27 999 243,62 417 17,495,81 0 00 91,48 0 0 0 16 15,358,40 477) 5,916,70 882 4,050,12
No. 1 2 3 4 5 0 1 2 3 4 5	UTILITY OPERATING INCOME Gas Operating Expenses (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1)	300-301 317-323 317-323 336-333 336-333 336-334	3 3 3 3 3 3 3	(c) 268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312 0 0 34,816,285 2,127,535 12,107,715	(d) 264,454,531 21,998,800 777,742 52,413,500 0 274,468 0 0 47,887,290 20,079,000 12,479,409	90,324,3 7,233,6 875,4 13,854,2 763,4 9,378,0 (1,072,94 3,788,5	(f) 48 90,818,49 479 8,070,27 99 243,62 117 17,495,81 0 02 91,48 0 0 0 0 116 15,358,40 477) 5,916,70 882 4,050,12 337 9,141,50
No. 1 2 3 4 5 6 1 2 3 4 5 6	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)	300-301 317-325 317-325 336-336 336-336 336-336 262-262 262-262	5 5 3 3 3 3 3 3 3 3 3 3 3	(c) 268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312 0 0 34,816,285 2,127,535 12,107,715 33,451,000	(d) 264,454,531 21,998,800 777,742 52,413,500 0 274,468 0 0 47,887,290 20,079,000 12,479,409 21,641,506	90,324,3 7,233,6 875,4 13,854,2 763,4 9,378,0 (1,072,9 3,788,5 12,125,2	(f) 48 90,818,49 779 8,070,27 99 243,62 117 17,495,81 0 02 91,48 0 0 0 0 116 15,358,40 477) 5,916,70 882 4,050,12 337 9,141,50 107 1,536,15
No. 1 2 3 4 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)	300-301 317-325 317-325 336-336 336-336 336-336 262-262 262-262 262-262	3 3 3 3 5 5	(c) 268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312 0 0 34,816,285 2,127,535 12,107,715 33,451,000 4,952,000	(d) 264,454,531 21,998,800 777,742 52,413,500 0 274,468 0 0 47,887,290 20,079,000 12,479,409 21,641,506 3,171,150	90,324,3 7,233,6 875,4 13,854,2 763,4 9,378,0 (1,072,9 3,788,5 12,125,2 1,766,3	(f) 48 90,818,49 48 90,818,49 48 90,818,49 99 243,62 117 17,495,81 0 02 91,48 0 0 0 116 15,358,40 47) 5,916,70 82 4,050,12 337 9,141,50 1,536,15 83 7,790,47
No. 1 1 2 3 4 5 5 6 7 3 4 5 5 6 7 8 8	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1)	300-30 ¹ 317-32 ¹ 317-32 ¹ 336-33 ¹ 336-33 ¹ 336-33 ¹ 262-26 ¹ 262-26 ¹ 262-26 ¹ 262-26 ¹ 234-23 ¹	3 3 3 3 5 5	(c) 268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312 0 0 34,816,285 2,127,535 12,107,715 33,451,000 4,952,000 17,990,853	(d) 264,454,531 21,998,800 777,742 52,413,500 0 274,468 0 0 47,887,290 20,079,000 12,479,409 21,641,506 3,171,150 26,688,476	90,324,3 7,233,6 875,4 13,854,2 763,4 9,378,0 (1,072,9 3,788,5 12,125,2 1,766,3 6,587,5	(f) 48 90,818,49 48 90,818,49 48 90,818,49 48 90,818,49 89 243,62 117 17,495,81 0 00 00 116 15,358,40 47) 5,916,70 82 4,050,12 337 9,141,50 107 1,536,15 83 7,790,47
No. 1 2 3 4 5 6 7 3 4 5 6 7 8 9	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1)	300-30 ¹ 317-32 ¹ 317-32 ¹ 336-33 ¹ 336-33 ¹ 336-33 ¹ 262-26 ¹ 262-26 ¹ 262-26 ¹ 262-26 ¹ 234-23 ¹	3 3 3 3 5 5	(c) 268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312 0 0 34,816,285 2,127,535 12,107,715 33,451,000 4,952,000 17,990,853	(d) 264,454,531 21,998,800 777,742 52,413,500 0 274,468 0 47,887,290 20,079,000 12,479,409 21,641,506 3,171,150 26,688,476 9,059,000	90,324,3 7,233,6 875,4 13,854,2 763,4 9,378,0 (1,072,9 3,788,5 12,125,2 1,766,3 6,587,5	(f) (48 90,818,49 (79 8,070,27 99 243,62 (17 17,495,81 0 00 91,48 0 0 016 15,358,40 47) 5,916,70 (82 4,050,12 (37 9,141,50 (07 1,536,15 (83 7,790,47 (45 3,457,00
No. 1 1 2 3 3 4 5 6 7 8 9 0 0	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4)	300-30 ¹ 317-32 ¹ 317-32 ¹ 336-33 ¹ 336-33 ¹ 336-33 ¹ 262-26 ¹ 262-26 ¹ 262-26 ¹ 262-26 ¹ 234-23 ¹	3 3 3 3 5 5	(c) 268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312 0 0 34,816,285 2,127,535 12,107,715 33,451,000 4,952,000 17,990,853	(d) 264,454,531 21,998,800 777,742 52,413,500 0 274,468 0 47,887,290 20,079,000 12,479,409 21,641,506 3,171,150 26,688,476 9,059,000 0	90,324,3 7,233,6 875,4 13,854,2 763,4 9,378,0 (1,072,9 3,788,5 12,125,2 1,766,3 6,587,5	(f) 48 90,818,49 48 90,818,49 49 8,070,27 99 243,62 17 17,495,81 0 0 0 0 16 15,358,40 47) 5,916,70 82 4,050,12 337 9,141,50 107 1,536,15 83 7,790,47 445 3,457,00 0
No. 1 2 3 4 5 6 7 7 8 9 9 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	UTILITY OPERATING INCOME Gas Operating Expenses Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6)	300-30 ¹ 317-32 ¹ 317-32 ¹ 336-33 ¹ 336-33 ¹ 336-33 ¹ 262-26 ¹ 262-26 ¹ 262-26 ¹ 262-26 ¹ 234-23 ¹	3 3 3 3 5 5	(c) 268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312 0 0 34,816,285 2,127,535 12,107,715 33,451,000 4,952,000 17,990,853	(d) 264,454,531 21,998,800 777,742 52,413,500 0 274,468 0 47,887,290 20,079,000 12,479,409 21,641,506 3,171,150 26,688,476 9,059,000 0	90,324,3 7,233,6 875,4 13,854,2 763,4 9,378,0 (1,072,9 3,788,5 12,125,2 1,766,3 6,587,5	(f) 48 90,818,49 479 8,070,27 99 243,62 117 17,495,81 0 00 91,48 0 0 0 10 15,358,40 477) 5,916,70 682 4,050,12 137 9,141,50 107 1,536,15 183 7,790,47 445 3,457,00 0 0
No. 1 2 3 4 5 6 7 3 4 5 6 7 8 9 0 1 1 2 2 1 1 1 2 2 1 1 1 2 2 1 1 1 1 2 2 1	UTILITY OPERATING INCOME Gas Operating Expenses Operating Expenses Operating Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Utility Plant (411.7)	300-30 ¹ 317-32 ¹ 317-32 ¹ 336-33 ¹ 336-33 ¹ 336-33 ¹ 262-26 ¹ 262-26 ¹ 262-26 ¹ 262-26 ¹ 234-23 ¹	3 3 3 3 5 5	(c) 268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312 0 0 34,816,285 2,127,535 12,107,715 33,451,000 4,952,000 17,990,853	(d) 264,454,531 21,998,800 777,742 52,413,500 0 274,468 0 0 47,887,290 20,079,000 12,479,409 21,641,506 3,171,150 26,688,476 9,059,000 0 0	90,324,3 7,233,6 875,4 13,854,2 763,4 9,378,0 (1,072,9 3,788,5 12,125,2 1,766,3 6,587,5	(f) (8) (17) (8) (8) (9) (8) (9) (9) (17) (17) (17) (17) (17) (17) (17) (17) (18) (19) (10) (10) (11) (11) (12) (13) (14) (15) (15) (16) (15) (16) (15) (16) (15) (16) (16) (17) (17) (18) (18) (19) (19) (10) (1
No. 11 22 33 44 55 66 77 88 99 0 1 2 3	UTILITY OPERATING INCOME Gas Operating Expenses Operating Expenses Operating Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8)	300-30 ¹ 317-32 ¹ 317-32 ¹ 336-33 ¹ 336-33 ¹ 336-33 ¹ 262-26 ¹ 262-26 ¹ 262-26 ¹ 262-26 ¹ 234-23 ¹	3 3 3 3 3 5 5	(c) 268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312 0 0 34,816,285 2,127,535 12,107,715 33,451,000 4,952,000 17,990,853	(d) 264,454,531 21,998,800 777,742 52,413,500 0 274,468 0 0 47,887,290 20,079,000 12,479,409 21,641,506 3,171,150 26,688,476 9,059,000 0 0 0	90,324,3 7,233,6 875,4 13,854,2 763,4 9,378,0 (1,072,9 3,788,5 12,125,2 1,766,3 6,587,5	(f) 48 90,818,49 479 8,070,27 99 243,62 117 17,495,81 0 02 91,48 0 0 0 016 15,358,40 47) 5,916,70 82 4,050,12 337 9,141,50 107 1,536,15 83 7,790,47 445 3,457,00 0 0 0
No. 11 22 33 44 56 66 7 88 9 60 11 22 33 44	UTILITY OPERATING INCOME Gas Operating Expenses Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9)	300-30 ¹ 317-32 ¹ 317-32 ¹ 336-33 ¹ 336-33 ¹ 336-33 ¹ 262-26 ¹ 262-26 ¹ 262-26 ¹ 262-26 ¹ 234-23 ¹	3 3 3 3 3 5 5	(c) 268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312 0 0 34,816,285 2,127,535 12,107,715 33,451,000 4,952,000 17,990,853	(d) 264,454,531 21,998,800 777,742 52,413,500 0 274,468 0 0 47,887,290 20,079,000 12,479,409 21,641,506 3,171,150 26,688,476 9,059,000 0 0 0 0 0	90,324,3 7,233,6 875,4 13,854,2 763,4 9,378,0 (1,072,9 3,788,5 12,125,2 1,766,3 6,587,5	(f) (848) 90,818,49 (79) 8,070,27 (99) 243,62 (17) 17,495,81 (0) 91,48 (0) 0 (16) 15,358,40 (47) 5,916,70 (82) 4,050,12 (37) 9,141,50 (107) 1,536,15 (138) 7,790,47 (45) 3,457,00 (16) 0 (17) 0 (18) 0
No. 11 22 33 44 56 66 77 88 99 0 1 2 3 4 5 66 7 8 8 9 20 21 22 23 24 25 66	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9) Accretion Expense (411.10)	300-30 ¹ 317-32 ¹ 317-32 ¹ 336-33 ¹ 336-33 ¹ 336-33 ¹ 262-26 ¹ 262-26 ¹ 262-26 ¹ 262-26 ¹ 234-23 ¹	3 3 3 3 3 5 5	(c) 268,366,861 21,468,054 2,413,627 48,202,244 0 1,117,312 0 0 34,816,285 2,127,535 12,107,715 33,451,000 4,952,000 17,990,853 10,691,504 0 0 0 0 0 0	(d) 264,454,531 21,998,800 777,742 52,413,500 0 274,468 0 0 47,887,290 20,079,000 12,479,409 21,641,506 3,171,150 26,688,476 9,059,000 0 0 0 0 0 0	90,324,3 7,233,6 875,4 13,854,2 763,4 9,378,0 (1,072,94 3,788,5 12,125,2 1,766,3 6,587,5 2,941,5	(f) (48 90,818,49 (79 8,070,27 99 243,62 (17 17,495,81 0 91,48 0 0 0 10 15,358,40 477) 5,916,70 (82 4,050,12 (37 9,141,50 (07 1,536,15 7,790,47 445 3,457,00 0 0 0 0 0 0 0 0 0 0 0 0 0 0

	e of Respondent			l hi (1)	IS Report Is: X An Original		Date of (Mo, Da		Ye	ar/Period of Report
Kerr	n River Gas Transmission Company		1 '	(2)	= 1	sion	, ,	,,	E	nd of 2011/Q3
	State	ment of	₩	` ′	ome(continued)	0.0				
		Refere		\neg	Total		Total	Current Thre		Prior Three
	Title of Account	Page			Current Year to		ear to Date	Months Ende		Months Ended
		Numb			Date Balance		alance	Quarterly On		Quarterly Only
Lino	(a)				for Quarter/Year	for Qu	arter/Year	No Fourth Qua	rter	No Fourth Quarter
Line No.	(α)	(b)			(c)		(d)	(e)		(f)
27	Net Utility Operating Income (Carried forward from page 114)			-	104,666,810		106,260,190	25.0	20,424	36,414,332
	OTHER INCOME AND DEDUCTIONS			-	104,000,810		100,200,190	35,6	20,424	30,414,332
	Other Income									
30	Nonutility Operating Income			_						
31	Revenues form Merchandising, Jobbing and Contract Work (415)			_	0		0		0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)			_	0		0			0
33	Revenues from Nonutility Operations (417)			_	0		0		0	0
34	(Less) Expenses of Nonutility Operations (417.1)			_	0		0		0	0
35	Nonoperating Rental Income (418)			_	0		0		0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	,	_	0		0			0
37	Interest and Dividend Income (419)	113		-	13,740		13,966		328	5,902
38	Allowance for Other Funds Used During Construction (419.1)			-	8,000,802		2,065,975	3 3	95,736	821,523
39	Miscellaneous Nonoperating Income (421)			_	(1,803)		2,000,975		1,711)	021,323
40	Gain on Disposition of Property (421.1)			_	(1,000)		0	(1,7 11)	0
41	TOTAL Other Income (Total of lines 31 thru 40)			+	8,012,739		2,079,941	2.2	94,353	827,425
	Other Income Deductions			-	0,012,739		2,079,941	3,3	94,333	027,425
				-	0		0		0	0
43	Loss on Disposition of Property (421.2)			-	0		0		0	0
44	Miscellaneous Amortization (425)	340		-	28,754		25,233		EEO	
45	Donations (426.1) Life Insurance (426.2)	340	_	-	20,754		25,233		550	1,900
46	Penalties (426.3)			-	0		0		0	0
47 48	Expenditures for Certain Civic, Political and Related Activities (426.4)			+	29,028		0		12,729	0
49	Other Deductions (426.5)			+	513		81		513	81
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340		-	58,295		25,314		13,792	1,981
51	Taxes Applic. to Other Income and Deductions	040	_	_	30,293		20,014		10,732	1,901
52	Taxes Other than Income Taxes (408.2)	262-26	63		0		0		0	0
53	Income Taxes-Federal (409.2)	262-26			(6,000)		(4,000)		1,000)	1,000
54	Income Taxes-Other (409.2)	262-26	_		(1,000)		(1,000)	(0.000	0
55	Provision for Deferred Income Taxes (410.2)	234-23			3,034,000		783,000	5	06,000	335,045
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23			0,001,000		0		0	
57	Investment Tax Credit Adjustments-Net (411.5)	20120			0		0		0	0
58	(Less) Investment Tax Credits (420)				0		0			0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)			_	3,027,000		778,000	5	05,000	336,045
60	Net Other Income and Deductions (Total of lines 41, 50, 59)				4,927,444		1,276,627		75,561	489,399
	INTEREST CHARGES			_	1,027,111		1,270,027	2,0	0,001	100,500
62	Interest on Long-Term Debt (427)			_	31,659,995		34,933,092	10.2	74,158	11,374,814
63	Amortization of Debt Disc. and Expense (428)	258-25	59		2,388,174		2,624,859		75,499	855,645
64	Amortization of Loss on Reacquired Debt (428.1)	200 20			0		0		0,.00	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	59		0		0		0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	200 20			0		0		0	0
67	Interest on Debt to Associated Companies (430)	340)		0		0		0	0
68	Other Interest Expense (431)	340			730,337		935,285	2	37,598	226,581
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)				4,882,216		1,720,004		72,436	682,630
70	Net Interest Charges (Total of lines 62 thru 69)				29,896,290		36,773,232		14,819	11,774,410
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)				79,697,964		70,763,585		31,166	25,129,321
	EXTRAORDINARY ITEMS			_	70,007,001		70,700,000	20, 1	31,100	20,120,021
73	Extraordinary Income (434)			_	0		0		0	0
74	(Less) Extraordinary Deductions (435)				0		0		0	0
75	Net Extraordinary Items (Total of line 73 less line 74)				0		0		0	0
76	Income Taxes-Federal and Other (409.3)	262-26	63	+	0		0		0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)				0		0		0	0
78	Net Income (Total of lines 71 and 77)	+		1	79,697,964		70,763,585	29.4	31,166	25,129,321
					. 3,007,001		.,. 13,000		,	1

1	e of Respondent			This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern	River Gas Transmission	Company		(2)	A Resubmission	/ /	End of <u>2011/Q3</u>
			Stateme	nt of	Income		-
<u> </u>							
	Elec. Utility	Elec. Utility	Gas Utility		Gas Utility	Other Utility	Other Utility
	Current	Previous	Current		Previous	Current	Previous
Line	Year to Date (in dollars)	Year to Date (in dollars)	Year to Date (in dollars)		Year to Date	Year to Date	Year to Date
No.	(g)	(in dollars) (h)	(ii)		(in dollars)	(in dollars) (k)	(in dollars) (I)
100.	(9)	(1.)	(1)		(j)	(K)	(1)
1					<u>., </u>		
2	0	0	268,366,	.861	264,454,531	0	0
3		-		,	- 1 - 1 - 1		
4	0	0	21,468,	,054	21,998,800	0	0
5	0	0	2,413,	,627	777,742	0	0
6	0	0	48,202,	,244	52,413,500	0	0
7	0	0		0	0	0	0
8	0	0	1,117,	,312	274,468	0	0
9	0	0		0	0	0	1
10	0	0		0	0	0	0
11	0	0		0	0	0	
12	0	0	34,816,		47,887,290	0	0
13	0	0	2,127,		20,079,000	0	
14	0	0	12,107,		12,479,409	0	
15	0	0	33,451,		21,641,506	0	0
16	0	0	4,952,		3,171,150	0	0
17	0	0	17,990,		26,688,476	0	0
18	0	0	10,691,	-	9,059,000	0	
19	0	0		0	0	0	0
20	0	0		0	0	0	
21	0	0		0	0	0	
22	0	0		0	0	0	
24	0	0		0	0	0	0
25	0	0	163,700,		158,194,341	0	
26	0	0	104,666,	,010	106,260,190	0	0
			1				1

Name	e of Respondent	This	Report Is:	.1	Date	of Report Da, Yr)	Year/	Period of Report
Kern	River Gas Transmission Company	(1)	An Origina A Resubm		(Mo, Da, Yr) En			d of 2011/Q3
	Statement of A			ensive Income a	and Heda	ina Activities		
1. Re	port in columns (b) (c) and (e) the amounts of a						s, where	e appropriate.
2. Re	port in columns (f) and (g) the amounts of other	categori	es of other cas	h flow hedges.				
3. Fo	r each category of hedges that have been acco	ınted for	as "fair value h	nedges", report the	e account	s affected and the	e related	amounts in a footnote.
0	. cach category of houges that have been accer-			.ougoo , .opo u.	o accou			
		Unrea	alized Gains	Minimum Pen		Foreign Curre	ncy	Other
Line No.			Losses on	liabililty Adjust		Hedges		Adjustments
INO.	Item		able-for-sale ecurities	(net amour	nt)			
	(a)	St	(b)	(c)		(d)		(e)
1	Balance of Account 219 at Beginning of Preceding		(5)	(0)		(4)		(0)
	Year							
2	Preceding Quarter/Year to Date Reclassifications							
	from Account 219 to Net Income							
3	Preceding Quarter/Year to Date Changes in Fair							
	Value							
4	` '							
5	Balance of Account 219 at End of Preceding							
	Quarter/Year							
6 7	Balance of Account 219 at Beginning of Current Year Current Quarter/Year to Date Reclassifications from							
′	Account 219 to Net Income							
8	Current Quarter/Year to Date Changes in Fair Value							
9								
	Balance of Account 219 at End of Current							
	Quarter/Year							

Name of Respondent Kern River Gas Transmission Company			This Re	eport Is:	 	Date (Mo,	Date of Report (Mo, Da, Yr) Year/Period of Report End of 2011/Q3				
			(2)	A Resubmi		/ /					
	Stateme	ent of Accumu	lated Co	mprehensive	e Income and	Hedging A	ctivities(continue	ed)			
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)		ash Flow H ert Categor (g)		Totals fo catego items reco Accour (h	ory of orded in at 219	Net Income (Carried Forw from Page 11 Line 78) (i)	ard	Total Comprehensive Income (j)		
1				97,433		97,433					
2			(2,027,274)	(2,027,274)					
3				3,048,565		3,048,565					
4				1,021,291		1,021,291	70,7	763,585	71,784,876		
5				1,118,724		1,118,724					
6				22,140	,	22,140					
7 8			(354,498) 332,358	(354,498) 332,358					
9			1	22,140)	1	22,140)	70.4	697,964	79,675,824		
10				22,140)	(22,140)	73,0	337,304	13,013,024		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(2) _ A Resubmission	/ /	2011/Q3
	FOOTNOTE DATA		

Schedule Page: 117 Line No.: 10 Column: g Hedging pertains to natural gas commodity swaps.

Statement of Retained Earnings 1. Report all changes in appropriated retained earnings, an unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings, and undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account and the primary account and account account account and account acco	Nam	e of Respondent		Repoi		Date of Report	Year/Period of Report
Statement of Retained Earnings 1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings, and unappropriated undistributed subsidiary earnings for the year. 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. Last first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. 5. Show dividends for each class and series of capital stock. Contra Primary Account Affected Year to Date Balance (a) UNAPPROPRIATED RETAINED EARNINGS 1. Balance-Beginning of Period (a) UNAPPROPRIATED RETAINED EARNINGS 2. Changes (identify by prescribed retained earnings accounts) 3. Adjustments to Retained Earnings (Account 439) (footnote details) 4. TOTAL Credits to Retained Earnings (Account 439) (footnote details) 5. TOTAL Debts to Retained Earnings (Account 439) (footnote details) 7. Appropriations of Retained Earnings (Account 439) 8. TOTAL Appropriations of Retained Earnings (Account 439) 9. Dividends Declared-Preferred Stock (Account 437) 10. TOTAL Dividends Declared-Preferred Stock (Account 438) 11. Dividends Declared-Preferred Stock (Account 439) 12. TOTAL Dividends Declared-Preferred Stock (Account 439) 13. Transfers from Account 216.1 (Juappropriated Undistributed Subsidiary Earnings 14. Earning Appropriated Retained Earnings (Account 439) 15. APPROPRIATED RETAINED EARNINGS (Account 439) 16. TOTAL Appropriated Retained Earnings (Account 439) 17. APPROPRIATED RETAINED EARNINGS (Account 431) 18. TOTAL Appropriated Retained Earnings (Account 431) 19. Total Appropriated Retained Earnings (Account 431) 10. TOTAL Appropriated Retained Earnings (Account 431) 10	Kern	River Gas Transmission Company	(1)			(Mo, Da, Yr) / /	End of 2011/Q3
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each reset and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 438-439 inclusive). Show the contra primary accounted in the purpose and amount for each reservation or appropriation of retained earnings. 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock. Contra Primary Account Affected Item Account Affected Year to Date Balance (a) UNAPPROPRIATED RETAINED EARNINGS 1. Balance-Beginning of Period (a) Changes (identify by prescribed retained earnings accounts) 3. Adjustments to Retained Earnings (Account 439) Changes (identify by prescribed retained earnings accounts) 3. Adjustments to Retained Earnings (Account 439) (footnote details) 5. TOTAL Debts to Retained Earnings (Account 439) Changes (identify by prescribed retained earnings (Account 439) Changes (identify by prescribed retained Earnings (Account 439) Changes (identify by prescribed retained Earnings (Account 439) Dividends Declared-Prefered Stock (Account 436) Dividends Declared-Prefered Stock (Account 437) Dividends Declared-Prefered Stock (Account 438) Dividends Declared-Prefered Stock (Account 438) Dividends Declared-Prefered Stock (Account 438) Total Appropriations of Retained Earnings (Account 438) Dividends Declared-Prefered Stock (Account 438) Dividends Declared-Prefered Stock (Account 438) Total Appropriations of Retained Earnings (Account 438) Total Appropriated Prefered Stock (Acco		Statement of Pr	` '			, ,	
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account facted in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock. Contra Primary Account Affected Balance (a) UNAPPROPRIATED RETAINED EARNINGS 1. Balance-Beginning of Period (b) Contra Primary Account Affected Balance (c) (d) UNAPPROPRIATED RETAINED Earnings (Account 439) Adjustments to Retained Earnings (Account 439) Adjustments to Retained Earnings (Account 439) Adjustments to Retained Earnings (Account 439) TOTAL Debits to Retained Earnings (Account 439) Total Debits to Retained Earnings (Account 439) Dividends beclared-Freiered from Income (Acct 435 less Acct 418.1) Dividends Declared-Preferred Slock (Account 439) Dividends Declared-Preferred Slock (Account 439) Dividends Declared-Preferred Slock (Account 439) Total Dividends Declared-Common Slock (Account 25) Total Dividends Declared-Common Slock (Ac	1 D					u baidian carrings for the var	
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Report only on an Annual Basis no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1) (Less) Dividends Received (Debit) Other Changes (Explain)	20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1				(54,741,428)	(159,828,099)
Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1) (Less) Dividends Received (Debit) Other Changes (Explain)	21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1))				
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25 Other Changes (Explain)		Equity in Earnings for Year (Credit) (Account 418.1)					
Balance-End of Year Service Se							
	26	Balance-End of Year					

Nam	ne of Respondent			oort Is:	Date of Report (Mo, Da, Yr)	Year/Pe	riod of Report
Ken	n River Gas Transmission Company	(1) (2)		An Original A Resubmission	/ /	End of	2011/Q3
	Statemen	of Ca	ısh	Flows		•	
sepa (2) Ir betw	codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures brately such items as investments, fixed assets, intangibles, etc. information about noncash investing and financing activities must be proceen "Cash and Cash Equivalents at End of Period" with related amour operating Activities - Other: Include gains and losses pertaining to oper	ovided	in t	the Notes to the Fina Balance Sheet.	ncial statements. Also	provide a re	econciliation
	ities should be reported in those activities. Show in the Notes to the Fi	nancia	ls t	he amounts of interes	st paid (net of amount of	apitalized)	and income
1	s paid.	41		ion Durvido			46 1:-6:1:4:
	ovesting Activities: Include at Other (line 25) net cash outflow to acquirmed in the Notes to the Financial Statements. Do not include on this s						
	uction 20; instead provide a reconciliation of the dollar amount of lease						
Line	Description (See Instructions for explanation of	codes)		Current Year	Prev	ious Year
No.					to Date		Date
ļ	(a)				Quarter/Year	Qua	rter/Year
1	Net Cash Flow from Operating Activities						
2	Net Income (Line 78(c) on page 116)				79,697,964		70,763,585
3	Noncash Charges (Credits) to Income:				10.010.77		
4	Depreciation and Depletion				49,319,556		52,413,500
5	Amortization of (Specify) (footnote details)				40,755,551	4	30,707,617
6	Deferred Income Taxes (Net)				10,333,349	<u> </u>	18,455,476
7	Investment Tax Credit Adjustments (Net)				4 000 004		4 400 004
8	Net (Increase) Decrease in Receivables				1,622,824		1,498,634
9	Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Inventory				590,290		76,176)
11	Net Increase (Decrease in Allowances inventory Net Increase (Decrease) in Payables and Accrued Expenses				9,617,162		832,193
12	Net (Increase) Decrease in Other Regulatory Assets				(5,986,841)	1	1,606,786)
13	Net Increase (Decrease in Other Regulatory Liabilities				(34,306)	· ·	246,420
14	(Less) Allowance for Other Funds Used During Construction				8,000,802		2,065,975
15	(Less) Undistributed Earnings from Subsidiary Companies				0,000,002		2,000,070
16	Other (footnote details):				(598,772)	(34,050,048)
17	Net Cash Provided by (Used in) Operating Activities				(333,112)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0 1,000,0 10)
18	(Total of Lines 2 thru 16)				177,315,975		137,118,440
19					,, ,,,		, , ,
20	Cash Flows from Investment Activities:						
21	Construction and Acquisition of Plant (including land):						
22	Gross Additions to Utility Plant (less nuclear fuel)				(185,830,590)	(88,946,890)
23	Gross Additions to Nuclear Fuel						
24	Gross Additions to Common Utility Plant						
25	Gross Additions to Nonutility Plant						
26	(Less) Allowance for Other Funds Used During Construction				(8,000,802)		2,065,975
27	Other Net increase (decrease) in payables and accrued expenses				23,463,486		1,638,729
28	Cash Outflows for Plant (Total of lines 22 thru 27)				(154,366,302)	(89,374,136)
29							
30	Acquisition of Other Noncurrent Assets (d)						
31	Proceeds from Disposal of Noncurrent Assets (d)						4,312,320
32							
33	Investments in and Advances to Assoc. and Subsidiary Companies						
34	Contributions and Advances from Assoc. and Subsidiary Companies						
35	Disposition of Investments in (and Advances to)						
36 37	Associated and Subsidiary Companies					1	
38	Purchase of Investment Securities (a)					+	
39	Proceeds from Sales of Investment Securities (a)					+	
1	(a)					-	

	ne of Respondent			oort Is:	Date of (Mo, D	f Report	Year/Pe	riod of Report
Kerr	n River Gas Transmission Company	(1) (2)	늗	An Original A Resubmission		a, 11) //	End of	2011/Q3
	Statement of Ca	` '	 ws	1				
				(continued)	Curr	ent Year	Drov	ious Year
Line No.	Description (See Instructions for explanation of	Coues)			ent Year Date		ous year Date
140.	(a)					rter/Year		rter/Year
40	Loans Made or Purchased							
41	Collections on Loans							
42								
43	Net (Increase) Decrease in Receivables							
44	Net (Increase) Decrease in Inventory							
45	Net (Increase) Decrease in Allowances Held for Speculation							
46	Net Increase (Decrease) in Payables and Accrued Expenses							
47	Other (footnote details):							
48	Net Cash Provided by (Used in) Investing Activities							
49	9 (Total of lines 28 thru 47)				(154,366,302)	(85,061,816)
50								
51	Cash Flows from Financing Activities:							
52	Proceeds from Issuance of:							
53	Long-Term Debt (b)							
54	Preferred Stock							
55	Common Stock							
56	Other Capital Contributions		_			35,000,000		45,000,000
57	Net Increase in Short-term Debt (c)							
58	Other (footnote details):		_					
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		_			35,000,000		45,000,000
60			_					
61	Payments for Retirement of:							
62	Long-Term Debt (b)		_		(60,814,500)	(59,001,001)
63	Preferred Stock		_					
64	Common Stock		_					
65	Other (footnote details):		_					
66	Net Decrease in Short-Term Debt (c)		_					<u>_</u>
67	Distributions to Partners						(15,000,000)
68	Dividends on Preferred Stock							
69	Dividends on Common Stock							
70	Net Cash Provided by (Used in) Financing Activities							
71	(Total of lines 59 thru 69)				(25,814,500)	(29,001,001)
72								
73	Net Increase (Decrease) in Cash and Cash Equivalents							
74	(Total of line 18, 49 and 71)				(2,864,827)		23,055,623
75	<u> </u>					:= :== 005		100
76	Cash and Cash Equivalents at Beginning of Period					15,177,605		27,636,138
77						10 040 777		50 004 764
78	Cash and Cash Equivalents at End of Period					12,312,777		50,691,761

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
•	(1) X An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2011/Q3
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 5 Column: b		
<u>Description</u>	2011	2010
Amortization of Regulatory Assets and Liabilities	\$ 38,367,377	\$ 27,808,290
Amortization of Debt Discount and Expense	2,388,174	2,624,859
Amortization and Depletion of Utility Plant*	-	274,468
Total	\$ 40,755,551	\$ 30,707,617

^{*}Amortization and depletion of utility plant is included in depreciation and amortization on the cash flow statement for the period ended September 30, 2011.

Schedule Page: 120 Line No.: 16 Column: b

Description	<u>2011</u>	2010
VEBA Contributions	\$ (343,787)	\$ (343,787)
Prepaids and Other Assets	245,539	(3,456,658)
Customer Security and Other Deposits, Net*	(500,524)	(9,611)
Accumulated Provision for Rate Refunds	-	(30,239,992)
Total	\$ (598,772)	\$ (34,050,048)

^{*}Customer security and other deposits, net of \$500,524 includes a correction of \$499,801 from the prior year resulting from the inclusion of restricted cash as a cash and cash equivalent on the cash flow statement as of December 31, 2010.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
Kern River Gas Transmission Company	(2) A Resubmission	11	2011/Q3			
Notes to Financial Statements						

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) General

Kern River Gas Transmission Company (the "Respondent") is an indirect wholly-owned subsidiary of MidAmerican Energy Holdings Company ("MEHC"). MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). The Respondent owns an interstate natural gas pipeline system that extends from supply areas in the Rocky Mountains to consuming markets in Utah, Nevada and California. The Respondent's pipeline system consists of 1,700 miles of natural gas pipelines, including 1,400 miles of mainline section and 300 miles of common facilities, with a design capacity of 2,166,575 decatherms ("Dth") per day, which includes 266,000 Dth per day related to the Apex Expansion project that was placed in-service in October 2011. The Respondent owns the entire mainline section, which extends from the system's point of origination near Opal, Wyoming, through the Central Rocky Mountains area into Daggett, California. The mainline section consists of 1,300 miles of 36" diameter pipeline and 100 miles of various laterals that connect to the mainline. The common facilities are jointly owned by the Respondent and Mojave Pipeline Company ("Mojave"), a wholly-owned subsidiary of El Paso Corporation, as tenants-in-common. The Respondent's ownership percentage in the common facilities will increase or decrease pursuant to the capital contributions made by each respective joint owner. The Respondent has

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2011/Q3			
Notes to Financial Statements						

exclusive rights to 1,613,400 Dth per day of the common facilities' capacity, and Mojave has exclusive rights to 414,000 Dth per day of capacity. Operation and maintenance of the common facilities are the responsibility of Mojave Pipeline Operating Company, an affiliate of Mojave. The Respondent reimburses Mojave for its share of the pipeline expenses in proportion to its ownership interest. The common facilities and associated operating costs are included in the Financial Statements on a prorated basis. Except for quantities of natural gas owned for operational and system balancing purposes, the Respondent does not own the natural gas that is transported through its system. The Respondent's transportation operations are subject to a regulated tariff that is on file with the Federal Energy Regulatory Commission ("FERC"). The tariff rates are designed to allow the Respondent an opportunity to recover its costs and generate a regulated return on equity.

The unaudited Financial Statements have been prepared based upon the accounting regulations of the FERC pursuant to the Code of Federal Regulations, Title 18, Part 201, Uniform System of Accounts ("FERC accounting regulations"). Therefore, the unaudited Financial Statements contain certain differences from general purpose financial statements prepared in accordance with accounting principles generally accepted in the United States of America, including classifications of deferred income taxes, income tax expense and accumulated negative salvage.

The unaudited Financial Statements present the Respondent's stand-alone information. In accordance with FERC accounting regulations, the Respondent's 100% ownership of Kern River Funding Corporation ("Funding") is accounted for by the equity method. The Respondent's investment in Funding is included in miscellaneous deferred debits on the Balance Sheets.

Certain disclosures normally included in annual financial statements have been condensed or omitted, although the Respondent believes the disclosures are adequate to prevent the information presented from being misleading. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of September 30, 2011 and for the three- and nine-month periods ended September 30, 2011 and 2010. Certain amounts in the prior year Balance Sheet have been reclassified to conform to the current period presentation. Such reclassifications did not impact previously reported retained earnings or partners' capital. The results of operations for the three- and nine-month periods ended September 30, 2011 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through November 29, 2011, which is the date the Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with the FERC accounting regulations requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's Annual Report for the year ended December 31, 2010 describes the most significant accounting policies used in the preparation of the Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2011.

(2) New Accounting Pronouncements

In June 2011, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2011-05, which amends FASB Accounting Standards Codification ("ASC") Topic 220, "Comprehensive Income." ASU No. 2011-05 provides an entity with the option to present the total of comprehensive income, the components of net income and the components of other comprehensive income either in a single continuous statement of comprehensive income or in two separate but consecutive statements. Regardless of the option chosen, this guidance also requires presentation of items on the face of the financial statements that are reclassified from other comprehensive income to net income. This guidance does not change the items that must be reported in other comprehensive income, when an item of other comprehensive income must be reclassified to net income or how tax effects of each item of other comprehensive income are presented. This guidance is effective for reporting periods ending after December 15, 2012. The Respondent is currently evaluating which presentation option will be implemented.

In May 2011, the FASB issued ASU No. 2011-04, which amends FASB ASC Topic 820, "Fair Value Measurements and Disclosures." The amendments in this guidance are not intended to result in a change in current accounting. ASU No. 2011-04 requires additional disclosures relating to fair value measurements categorized within Level 3 of the fair value hierarchy, including quantitative

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Notes to Financial Statements						

information about unobservable inputs, the valuation process used by the entity and the sensitivity of unobservable input measurements. Additionally, entities are required to disclose the level of the fair value hierarchy for assets and liabilities that are not measured at fair value in the balance sheet, but for which disclosure of the fair value is required. This guidance is effective for reporting periods beginning after December 15, 2011. The Respondent is currently evaluating the impact of adopting this guidance on its disclosures included within Notes to Financial Statements.

(3) Regulatory Matters

In December 2009, the FERC issued an order establishing rates for the period of the Respondent's current long-term contracts ("Period One rates") and required that rates be levelized for shippers that elect to continue to take service following the expiration of their current contracts ("Period Two rates"). The FERC set all other issues related to Period Two rates for hearing. In November 2010, the FERC issued an order that denied all requests for rehearing from the FERC's December 2009 order and established that the Respondent is entitled to a 100% equity capital structure in its Period Two rates. In January 2011, the Respondent filed a motion for clarification on certain depreciation issues with the FERC.

In April 2011, the presiding administrative law judge issued an initial decision regarding the Respondent's Period Two rates. Among other items, the administrative law judge determined the Period Two rates should be based on a return on equity of 11.55%, a capital structure of 100% equity, and a levelization period that coincides with each shipper group's uniform contract length of 10 or 15 years. The administrative law judge also determined the Respondent's regulatory asset associated with compressor engines and general plant replacements can only be recovered in a future rate case and may not be incorporated into Period Two rates at this time. Certain shippers, representing approximately 5% of the Respondent's 2010 annual operating revenue, were eligible for Period Two rates on October 1, 2011. The Respondent filed its initial brief on exceptions in May 2011 and its brief opposing exceptions in June 2011. In July 2011, the FERC issued its order substantially adopting the presiding administrative law judge's initial decision. The Respondent requested a rehearing and clarification of the order in August 2011. The Respondent filed tariffs in compliance with the FERC's order in August 2011 and, following an order on compliance, again in September 2011. In late September 2011, the FERC issued a second order on compliance, accepting the Respondent's tariff records establishing Period Two rates.

(4) Fair Value Measurements

The Respondent uses a three level hierarchy for determining fair value and a financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The Respondent has investments in money market mutual funds that are accounted for as available for sale securities, are stated at fair value and are included in cash and other special funds on the Balance Sheets. The fair value of the Respondent's money market mutual funds, which approximates cost, was \$21.9 million and \$17.0 million as of September 30, 2011 and December 31, 2010, respectively. The Respondent considers these money market mutual funds to be valued using Level 1 inputs, which are determined by using, when available, a readily observable quoted market price or net asset value of an identical security in an active market.

(5) Employee Benefit Plans

The Respondent participates in pension and other postretirement benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly-owned subsidiary of MEHC. The Respondent's contributions to the various plans were \$0.3 million for each of the three-month periods ended September 30, 2011 and 2010 and \$0.9 million and \$1.0 million for the nine-month periods ended September 30, 2011 and 2010, respectively. As of September 30, 2011 and December 31, 2010, the Respondent recorded a regulatory liability of \$2.0 million and \$2.9 million, respectively, related to the funded status of the plans. An offsetting net affiliate receivable is included in other property and investments on the Balance Sheets. Amounts were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement.

(6) Commitments and Contingencies

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material effect on its

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Notes to Financial Statements						

financial results.

(7) Other Related Party Transactions

MEHC provides certain administrative and management services, including executive, financial, legal, and tax, to the Respondent. Expenses incurred by MEHC and billed to the Respondent are based on the individual services and expense items provided and were \$0.3 million and \$0.5 million for the three-month periods ended September 30, 2011 and 2010, respectively, and \$0.9 million and \$1.3 million for the nine-month periods ended September 30, 2011 and 2010, respectively. Income tax transactions with MEHC resulted in net payments of \$12.7 million and \$9.2 million for the three-month periods ended September 30, 2011 and 2010, respectively, and \$32.6 million and \$34.8 million for the nine-month periods ended September 30, 2011 and 2010, respectively.

MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$0.3 million and \$0.2 million for the three-month periods ended September 30, 2011 and 2010, respectively, and \$0.7 million and \$0.6 million for the nine-month periods ended September 30, 2011 and 2010, respectively. As of September 30, 2011 and December 31, 2010, the Respondent had net accounts payable to MEHC and certain subsidiaries for intercompany transactions totaling \$0.4 million and \$0.6 million, respectively.

Northern Natural Gas Company ("Northern"), an indirect wholly-owned subsidiary of MEHC, provides certain administrative and management services, including executive, financial, regulatory and legal, to the Respondent. The Respondent was billed \$0.3 million and \$0.2 million for the three-month periods ended September 30, 2011 and 2010, respectively, and \$0.8 million and \$0.5 million for the nine-month periods ended September 30, 2011 and 2010, respectively, for these services.

Northern provides risk management services to the Respondent, pursuant to a service agreement dated August 1, 2008. The Respondent assumes all risks, liabilities, losses and profits associated with these risk management services. Northern entered into specific risk management transactions that settled on behalf of the Respondent totaling \$0.2 million and \$0.7 million for the three-month periods ended September 30, 2011 and 2010, respectively, and \$0.5 million and \$1.9 million for the nine-month periods ended September 30, 2011 and 2010, respectively.

The Respondent provided gas transportation and other services to PacifiCorp, an indirect subsidiary of MEHC, of \$0.9 million for each of the three-month periods ended September 30, 2011 and 2010 and \$2.5 million for each of the nine-month periods ended September 30, 2011 and 2010. PacifiCorp provides certain administrative and management services, including information technology, legislative and financial, to the Respondent. Expenses incurred by PacifiCorp and billed to the Respondent are based on the individual services and expense items provided and were \$0.1 million and \$0.2 million for the three-month periods ended September 30, 2011 and 2010, respectively, and \$0.1 million and \$0.4 million for the nine-month periods ended September 30, 2011 and 2010, respectively. As of September 30, 2011 and December 31, 2010, the Respondent had net accounts receivable from PacifiCorp for intercompany transactions totaling \$0.3 million.

For the three-month periods ended September 30, 2011 and 2010, the Respondent received a contribution from its partners of \$35.0 million and \$- million, respectively. For the nine-month periods ended September 30, 2011 and 2010, the Respondent distributed to its partners \$- million and \$15.0 million, respectively, and received a contribution from its partners of \$35.0 million and \$45.0 million, respectively.

	Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Year/Period of Report (Mo, Da, Yr)					
Kern River Gas Transmission Company (1) X An Original (2) A Resubmission		/ /	End of <u>2011/Q3</u>			
	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion					
Line No.						
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)					2,356,573,997
4	Property Under Capital Leases					
5	Plant Purchased or Sold					
6	Completed Construction not Classified					91,146,150
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)					2,447,720,147
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress					297,313,737
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)					2,745,033,884
14	Accumulated Provisions for Depreciation, Amortization, & Depletion					900,474,127
15	Net Utility Plant (Total of lines 13 and 14)					1,844,559,757
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMOR	TIZ	ATION AND DEPLE	TION	
17	In Service:					
18	Depreciation					868,034,388
19	Amortization and Depletion of Producing Natural Gas Land and La	nd Rig	hts			
20	Amortization of Underground Storage Land and Land Rights					
21	Amortization of Other Utility Plant					32,439,739
22	TOTAL In Service (Total of lines 18 thru 21)					900,474,127
	23 Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26 27	TOTAL Leased to Others (Total of lines 24 and 25)					
28	Held for Future Use					
29	Depreciation Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of lines	s 22	2, 26, 30, 31, and 32)		900,474,127

		River Con Transmission Company		(1)	X An Original	(Mo, Da,	, Yr)	real/Period of Report
Line No. (c) (d) (d) (e) (f) (o) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	Kerr			(2)	A Resubmission			End of <u>2011/Q3</u>
No. (c) (d) (e) (f) 1 (d) (e) (f) 1 (d) (e) (f) 1 (d) (e) (f) 2 (d) (e) (f) 1 (d) (e) (f) 2 (d) (e) (f) 3 (2,356,573,997) (e) (f) 4 (f) (f) (f) 5 (f) (f) (f) 6 (f) (f) (f) 7 (f) (f) (f) 8 (f) (f) (f) 8 (f) (f) (f) 9 (f) (f) (f) 10 (f) (f) (f) 11 (f) (f) (f) 12 (f) (f) (f) 12 (f) (f) (f) (f) 13 (f) (f)		Summary of Utility Plan	nt and Accumulated Provisions t	or Dep	oreciation, Amortization	n and Depl	etion (cont	inued)
No. (c) (d) (e) (f) 1 (d) (d) (e) (f) 1 (d) (d) (d) (d) 2 (d) (d) (d) (d) 3 (d) (d) (d) (d) 4 (d) (d) (d) (d) 4 (d) (d) (d) (d) 5 (d)	Line	Electric	Gas		Other (specify)			Common
1 1								
22 4								
22 4								
3 (1) (2),356,573,997 (1) <								
4 Image: Control of the co								
5 Image: Control of the co	3		2,356,573,9	97				
6 91,146,150 1 7 1 1 1 8 2,447,720,147 1 1 90 1 2,447,720,147 1 1 10 1	4							
7 8 2,447,720,147 6 <	5							
8 2,447,720,147 (1) <td< td=""><td>6</td><td></td><td>91,146,1</td><td>50</td><td></td><td></td><td></td><td></td></td<>	6		91,146,1	50				
9 Manage of the control of	7							
10 10 297,313,737 10	8		2,447,720,1	47				
11 297,313,737	9							
12 13 2,745,033,884 1	10							
13			297,313,7	37				
14 900.474,127 100								
15 1,844,559,757	13		1					
16 17 4	14		900,474,1	27				
17 18 868,034,388 1 19 20 1 1 21 32,439,739 1 1 22 900,474,127 1 1 23 900,474,127 1 1 24 1 1 1 1 25 1 1 1 1 26 1 1 1 1 27 2 1 1 1 28 1 1 1 1 29 1 1 1 1 30 1 1 1 1 31 1 1 1 1 32 1 1 1 1	15		1,844,559,7	57				
18 868,034,388 19 20 32,439,739 19 21 32,439,739 19 22 900,474,127 19 23 19 19 24 19 19 25 19 19 26 19 19 27 19 19 28 19 19 29 19 19 30 19 19 31 19 19 32 19 19 32 19 19 33 19 19 34 19 19 35 19 19 36 19 19 37 19 19 38 19 19 39 19 19 30 19 19 31 19 19 31 19 19 32 19 19 33 19 19 19	16							
19 19<	17							
20 20 32,439,739 20 21 22 23 24 24 24 24 24 25	18		868,034,3	88				
21 32,439,739 (1) (2) (3) (4)	19							
22 900,474,127 900,474,127 23 900,474,127 900,474,127 24 900,474,127 900,474,127 24 900,474,127 900,474,127 24 900,474,127 900,474,127 25 900,474,127 900,474,127 26 900,474,127 900,474,127 26 900,474,127 900,474,127 27 900,474,127 900,474,127 28 900,474,127 900,474,127 29 900,474,127 900,474,127 20 900,474,127 900,474,127 20 900,474,127 900,474,127 20 900,474,127 900,474,127 21 900,474,127 900,474,127 22 900,474,127 900,474,127 23 900,474,127 900,474,127 24 900,474,127 900,474,127 25 900,474,127 900,474,127 26 900,474,127 900,474,127 27 900,474,127 900,474,127 28 900,474,127 900,474,127 29								
23 24 24 24 24 24 25 26 27 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>								
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33 900,474,127			200 474 4	27				
	33		900,474,1	21				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
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FOOTNOTE DATA						

Schedule Page: 200 Line No.: 14 Column: d

In the third quarter of 2011, the Respondent reversed \$3,666,798 of accumulated depreciation taken on its recoverable line pack to be consistent with its 2007 settlement with the Internal Revenue Service under section 7121 of the Internal Revenue Code. In that settlement, it was agreed that 82% of the Respondent's line pack was recoverable and therefore should not be depreciated. Because of the Respondent's levelized rate making, the reversal of depreciation did not affect the Respondent's net income for the period. Instead, the adjustment resulted in a reduction to the Respondent's regulatory asset for the accumulated difference between book and levelized depreciation.

l	ne of Respondent	This F	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company (1) X An Original (Mo, Da, Yr) (2) A Resubmission / / End of			End of <u>2011/Q3</u>		
	Gas Plant in Service and Accumulat			n by Function	
1. F	Report below the original cost of plant in service by function. In addition			-	
incl	ude Account 102, and Account 106. Report in column (b) the original	cost of p	plant in service		
and	d in column(c) the accumulated provision for depreciation and amortization	ation by	function.		
<u>. </u>	Item			Plant in Service	Accumulated
Line No.				Balance at	Depreciation
110.				End of Quarter	And Amortization
					Balance at
					End of Quarter
	(a)		1	(b)	(c)
1	Intangible Plant			82,583,706	32,439,739
2	Productions-Manufactured Gas				
3	Production and Gathering-Natural Gas				
4	Products Extraction-Natural Gas				
5	Underground Gas Storage				
7	Other Storage Plant Base Load LNG Terminaling and Processing Plant				
8	Transmission			2,355,308,567	864,246,993
9	Distribution			2,333,300,307	004,240,993
10	General			9,827,874	3,787,395
11	TOTAL (total of lines 1 thru 10)			2,447,720,147	900,474,127
H	TOTAL (lotal of lines i and 19)			2,111,120,111	000, 11 1, 121

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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	FOOTNOTE DATA		

Schedule Page: 210 Line No.: 8 Column: c

In the third quarter of 2011, the Respondent reversed \$3,666,798 of accumulated depreciation taken on its recoverable line pack to be consistent with its 2007 settlement with the Internal Revenue Service under section 7121 of the Internal Revenue Code. In that settlement, it was agreed that 82% of the Respondent's line pack was recoverable and therefore should not be depreciated. Because of the Respondent's levelized rate making, the reversal of depreciation did not affect the Respondent's net income for the period. Instead, the adjustment resulted in a reduction to the Respondent's regulatory asset for the accumulated difference between book and levelized depreciation.

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	Name of Respondent		(1	his Report Is:) X An Origina	al	Date of Report (Mo, Da, Yr)		Year/Period of Repor	
Kerr	n River Gas Transmission Company			(2) A Resubmission		11		End of <u>2011/Q3</u>	
		Other Re		ets (Account 182.					
4 6	Report below the details called for concerning of			-		antiana of	rogulaton, agan	oioo	(and not includable
in oth 2. F 3. N	er accounts). For regulatory assets being amortized, show per finor items (5% of the Balance at End of Year	eriod of amortization for Account 182.3 or	in column (a).	han \$250,000, whic	chever is le	ess) may b	e grouped by cla	asse	s.
	Report separately any "Deferred Regulatory Co								
	rovide in a footnote, for each line item, the reg nission order, court decision).	ulatory citation where	e authorization	for the regulatory as	sset has be	een grante	ed (e.g. Commiss	sion	Order, state
Line	Description and Purpose of	Balance at	Debits	Written off During	Writt	en off	Written off		Balance at End of
No.	Other Regulatory Assets	Beginning	Dobito	Quarter/Year	1	Period	During Period	d	Current
	g ,	Current		Account	1 -	Recovered	Amount Deem		Quarter/Year
		Quarter/Year		Charged			Unrecoverable	e	
	(a)	(b)	(c)	(d)	(e)	(f)		(g)
2	Levelized Depreciation	68,694,061		407.3		7,421,502	!		61,272,559
3									
4	Income taxes related to Equity AFUDC	26,089,700	2,135	400 407.3		355,000			27,870,100
5	(Amortization period - based upon levelized depr. rates in effect)								
6									
7	Federal tax rate change	208,350		407.3		9,375			198,975
8	(Amortization Period - 23 years)								
9									
10	Muddy Creek compressor station restage	547,650		407.3		24,225			523,425
11	(Amortization period - 15 years)								
12									
13	Fillmore compressor station restage	103,300		407.3		4,500)		98,800
14	(Amortization Period - 15 years)								
15	Deferred regulatory avagage amortization	2,249,938		250,000	1	150 570			0.140.70
16	Deferred regulatory expense amortization (Amortization Period - 5 years)	2,249,938		359 928		158,572			2,149,725
17	(Amortization Feriod - 5 years)								
18 19	Deferred FERC Annual Charge	385,881	1 535	548 928		385,881			1,535,548
20	(12 month amortization ending September 2011)	303,001	1,500	340 320		303,001			1,500,040
21	(12 monar amonazation origing optionises 2011)								
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33					1				
34					-				
35									
36 37				+	+				
38					1				
39									
40	Total	98,278,880	3,729	307		8,359,055		0	93,649,132

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Schedule Page: 232 Line No.: 1 Column: a

Regulatory Authorization

Line No.	<u>Description</u>	Regulatory Citation
1	Levelized Depreciation:	
	Original System Certificate	CP 89-2048
	2002 Expansion Certificate	CP01-31
		CP01-106
	2003 Expansion Certificate	CP01-422
	2010 Expansion Certificate	CP 08-429
	Apex Expansion	CP10-14
4	Income Taxes related to Equity AFUDC	RP 04-274
7	Federal Tax Rate Change	RP 92-226
10	Muddy Creek Compressor Station Restage	CP01-106
13	Fillmore Compressor Station Restage	CP01-106
16	Deferred Regulatory Expense Amortization	RP 04-274
19	Deferred FERC Annual Charge	18 CFR SEC 154.402

Nam	ne of Respondent			is Report Is:	Da	ate of Report		Year/Period of Report
Ker	n River Gas Transmission Company		(1)			lo, Da, Yr) / /		End of <u>2011/Q3</u>
		Other Re		ities (Account 25	4)			
2. F 3. M 4. F	 Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not cludable in other amounts). For regulatory liabilities being amortized, show period of amortization in column (a). Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state order). 							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written of During Peri Amount Deer Non-Refunda (e)	od Credits med		Balance at End of Current Quarter/Year (g)
	Office lease accrual (Amortization period through end of lease	1,097,869	931	11,435				1,086,434
2	term)							
3	Employee benefits - pension	608,536					164	608,700
4								
5 6	Employee benefits - OPEB	1,129,932	128	12,062		11	00,520	1,218,390
7	1 -22	, .,	-	,,			,-	, -,
8	PBOP obligation	144.450						444.450
9 10	PBOP obligation	144,459						144,459
11								
12	Levelized Depreciation	65,015,850				4,7	71,760	69,787,610
13 14								
15								
16								
17 18								
19								
20								
21 22								
23								
24								
25								
26 27								
28								
29								
30 31								
32								
33								
34 35								
36								
37								
38								
39 40								
41								
42								
43 44								
45	Total	67,996,646		23,497		0 4,8	72,444	72,845,593

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	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Authorization

Line No.	Description	Regulatory Citation
1	Office Lease Accrual	RP04-274
3	Employee Benefits - Pension	A107-1-00 and Order 710
6	Employee Benefits - OPEB	A107-1-00 and Order 710
9	PBOP Obligation	RP99-274
12	Levelized Depreciation:	
	Original System Certificate	CP89-2048
	2002 Expansion Certificate	CP01-31
		CP01-106
	2003 Expansion Certificate	CP01-422
	2010 Expansion Certificate	CP08-429

Monthly Carrier Monthly Ca	1	e of Respondent		This Report Is	S:	Dat	e of Report	Year/Period of Report	
Reference to account marbanis in the USCA's proceed in pure-invesses and completes or pure investor to adjusted for discounts	Kerr	n River Gas Transmission Company				(IVIC	·	End of <u>2011/Q3</u>	
2. Total Quantifies and Revenues in who numbers A pect menume and unantiered plas by the checkule. New properties of plas withdrawn from storage and revenues by place beduce. New properties of plas withdrawn from storage and revenues by place beduce. New properties of plas withdrawn from storage and revenues by place beduce. New properties of place by the properties. Prevenue (Other) in Column (p) includes recentation charges revenued by the properties by the properties. Prevenue (Other) in Column (p) includes as appropriate. Month 1 Morth 1		Mon	thly Quantity & F	Revenue Data by R	ate Schedule		•		
2. Total Quantifies and Revenues in who numbers A pect menume and unantiered plas by the checkule. New properties of plas withdrawn from storage and revenues by place beduce. New properties of plas withdrawn from storage and revenues by place beduce. New properties of plas withdrawn from storage and revenues by place beduce. New properties of place by the properties. Prevenue (Other) in Column (p) includes recentation charges revenued by the properties by the properties. Prevenue (Other) in Column (p) includes as appropriate. Month 1 Morth 1									
Restrict Restrict					,				
A Permanen in Column (pi motor hamilion coles from persional profitions) in Column (pi motorise reservation charges received by the pipeline pible suage changes, because werener solid for foliation (pi motorise from the sea appropriate) I para				ces are bundled with sto	rage services, re	flect only	transportation Dth. Wh	en reporting storage,	
					cludes reservatio	n charge	s received by the pipeli	ne plus usage charges,	
			(e), revenue for Accor	unts 490-495.					
No. No.	5. Er						M 11 4	1 14 11 4	
Line		item							
No.	l ine		Quantity						
Band	I .				(GITI & AC	<i>)</i> (7)	(Other)	(Total)	
			(b)	•	(d)		(e)	(f)	
1 Total Sales (46-488)		(a)	(2)	(0)	(4)		(0)	(.)	
2 Transportation of Gas for Obters (48.92 and 489.3) 8.2.447.85 118.65 28.08.770 28.168.421 4 (RP-1 frim Mainine 8.239.256 15.655 1.806.541 1.822.156 5 (RP-1 frim High Desert 1.805.137 35.735 355.955 393.957 7 (RP-1 frim High Desert 1.806.137 3.372 355.955 393.957 8 (RP-1 frim High Desert 1.806.147 1.806.147 357.955 393.957 9 (RP-1 frim High Desert 1.806.147 1.806.1	1						46,13	37 46,137	
8 Fire Fire Machaline 62,47851 118,651 28,067,70 28,186,21 5 RRF-L Firm Magniboe 8,239,256 1,5665 1,506,541 1,822,198 6 RRF-L Firm Magniboe 1,880,137 3,372 35,936 339,567 6 RRF-L Firm Magniboe 1,880,137 3,372 35,936 339,567 8 Carrier Magniboe 1,880,137 4,400 <td< td=""><td>2</td><td></td><td></td><td></td><td></td><td></td><td>,</td><td>,</td></td<>	2						,	,	
Militaring place 1,880,137 3,872 35,895 358,867 35,867	3		62,447,851			118,651	28,067,77	70 28,186,421	
56 KRIL-1 Interruptible High Desert 1,880,137 3,572 335,985 330,967 8 KRIL-1 Interruptible High Desert 1 <t< td=""><td>-</td><td></td><td>+</td><td></td><td></td><td></td><td></td><td>_</td></t<>	-		+					_	
6 KRIL-I Intemptible High Desert Image: Control of the property of th	-		+						
7 Mathematical Control	-						·		
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35 36 36 37 38 39 40 40 41 41 42 42 43 44 44 44 45 46	-							<u> </u>	
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40 40 41 41 42 42 43 44 44 44 44 44 45 45 46 <td< td=""><td>38</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	38								
41 42 43 44 44 44 45 45 46 46 46 47 48 48 48 49 <td< td=""><td>39</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	39								
42	40								
43	41								
44 45 46	42								
45 46	43								
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47	46								
	47								
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l	ne of Respondent		This Report Is	S: Original	Dat	e of Report o, Da, Yr)	Year/Period of Report
Kerr	n River Gas Transmission Company		(1) X An C	Original esubmission	(1010	/ /	End of <u>2011/Q3</u>
	Monthly Q	uantity & Revenu	e Data by Rate Sc		tinued)		
	ltem	Month 1	Month 1	Month :		Month 1	Month 1
		Quantity	Revenue Costs	Revenu		Revenue	Revenue
Line		,	and	(GRI & AC		(Other)	(Total)
No.			Take-or-Pay				
		(b)	(c)	(d)		(e)	(f)
	(a)						
48							
49							
50							
51							
52							
53							
54							
55 56							
57							
58							
59							
60							
61							
62							
63	Total Transportation (Other than Gathering)	72,567,244			137,878	30,230,3	06 30,368,184
64	Storage (489.4)	, ,			,-	22, 22,2	
65	,						
66							
67							
68							
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78 79							
80							
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83							
84							
85							
86							
87							
88							
89							
	Total Storage						
	Gathering (489.1)						
	Gathering-Firm						
	Gathering-Interruptible						
94	Total Gathering (489.1)						
	Additional Revenues						
	Products Sales and Extraction (490-492)						
	Rents (493-494)						
	Other Gas Revenues (495)					184,1	36 184,136
	(Less) Provision for Rate Refunds						200
	Total Additional Revenues	70 567 044			107.070	184,13	
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	72,567,244		1	137,878	30,460,5	79 30,598,457
I							

1	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Year/Period of Report (Mo, Da, Yr)										
Kerr	Kern River Gas Transmission Company (1) An Original (Mo, Da, Yr) (2) A Resubmission / / End of 2011/Q3							of 2011/Q3			
					ntity & Reven				•		
	Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. Total Quantities and Revenues in whole numbers										
1				Where transport	ation services are	hundled with sto	rane services ref	lect only transportati	on Dth When	renor	ting storage
			e and revenues by		ation services are	banaica with sto	rage services, rei	icci omy nansponan	On Dan. Which	Порог	ung storago,
4. Re	evenues in Colu	mn (c) include trar	nsition costs from u	pstream pipelines.			cludes reservation	n charges received b	y the pipeline	plus u	ısage charges,
1			and (d). Include in (Column (e), revenu	e for Accounts 49	0-495.					
5. En	nter footnotes as Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3		Month 3
	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs		Revenue		Revenue
Line		and	(GRI & ACA)	(Other)	(Total)		and	(GRI & ACA)	(Other)		(Total)
No.		Take-or-Pay					Take-or-Pay				
	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)		(p)
1				46,137	46,13	7			4	6,137	46,137
2											
3	63,209,852 7,925,718		120,098 15,059	27,850,904 1,405,222	27,971,00 1,420,28	+		114,109 16,966		9,444 9,819	27,103,553 2,066,785
5	2,109,779		4,009	355,995	360,00			4,489		3,023	347,512
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33											
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36 37										+	
38										\dashv	
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46											
47											

	e of Respon					This Report Is	S: Original	Date of Repo (Mo, Da, Yr)	rt Ye	ar/Period of Report
Kern	River Gas 1	Fransmission C	ompany				esubmission	(WO, Da, 11) / /	E	nd of <u>2011/Q3</u>
			Mon	thly Quantity &	& Revenue Da	ta by Rate So	chedule (conti	nued)		
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
Line	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs		Revenue	Revenue
No.		and	(GRI & ACA)	(Other)	(Total)		and	(GRI & ACA)	(Other)	(Total)
110.	(g)	Take-or-Pay (h)	(i)	(j)	(k)	(I)	Take-or-Pay (m)	(n)	(0)	(p)
48										
49										
50										
51										
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58										
59										
60 61										
62										
63	73,245,349		139,166	29,612,121	29,751,28	71,349,586	8	135,564	29,382,	286 29,517,850
64										
65										
66										
67										
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93 94										
95										
96										
97										
98				181,843	181,84	13			182,	637 182,637
99										
100				181,843					182,	
101	73,245,349		139,166	29,840,101	29,979,26	71,349,586	6	135,564	29,611,	060 29,746,624
l										

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Kerr	n River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2011/Q3</u>
	Natural Gas Company- G	Gas Revenues and Dekatherr	ns	
1. Re	eport below in columns (b), (d) and (f) natural gas operating revenues f			
		,		
2. In	column (f) report the quantity of Dekatherms sold of natural gas year t	to date.		
Line	Title of Account		Total Operating	Dekatherms of
No.	6. / 10004.11		Revenues	Natural Gas
	(a)		Year to Date	Year to Date
			Current Qtr	Current Qtr
			(b)	(c)
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales			
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale			
5	(484) Interdepartmental Sales			
7	Total Sales (Lines 1 to 5) 485 Intracompany Transfers			
8	487 Forfeited Discounts			
9	488 Miscellaneous Service Revenues		415,233	
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities			
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facili		266,492,688	611,727,517
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilitie	S		
13	489.4 Revenues from Storing Gas of Others			
14	490 Sales of Prod. Ext. from Natural Gas			
15 16	491 Revenues from Natural Gas Proc. by Others 492 Incidental Gasoline and Oil Sales			
17	493 Rent from Gas Property			
18	494 Interdepartmental Rents			
19	495 Other Gas Revenues		1,635,542	
20	Subtotal:		268,543,463	
21	496 (Less) Provision for Rate Refunds		176,602	
22	TOTAL		268,366,861	

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
l	n River Gas Transmission Company	(1) X An Original	(Mo, Da, Yr)	End of <u>2011/Q3</u>
	Con Breaking and 4	(2) A Resubmission		2011/Q0
Pone	ort the amount of gas production and other gas supply expenses year	Other Gas Supply Expenses	i	
Repo	on the amount of gas production and other gas supply expenses year	io date		
			T	
Line	Account		Year to Date	
No.	(a)		(b)	
	(4)		(0)	
1	Production Expenses			
2	Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			
5	Natural Gas Production and Gathering (750-760) Operation			
6	(761-769) Maintenance			
7	Total Natural Gas Production and Gathering (lines 5 and 6)			
8	Production Extraction			
9	(770-783) Operation			
10	(784-791) Maintenance			
11 12	Total Production Extraction (lines 9 and 10) (795-798) Exploration and Development Expenses			
13	Other Gas Supply Expenses			
14	Operation			
15	(800) Natural Gas Well Head Purchases			
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers			
17 18	(801) Natural Gas Field Line Purchases (802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases			
20	(804) Natural Gas City Gate Purchases			
21	(804.1) Liquefied Natural Gas Purchases			
22	(805) Other Gas Purchases		(912,758)	
23	(805.1) (Less) Purchase Gas Cost Adjustments		(040.750)	
24 25	Total Purchased Gas (lines 15 through 23) (806) Exchange Gas		(912,758) 912,758	
26	Purchased Gas Expenses		0.2,:00	
27	(807.1) Well Expense - Purchased Gas			
28	(807.2) Operation of Purchased Gas Measuring Stations			
29	(807.3) Maintenance of Purchased Gas Measuring Stations			
30 31	(807.4) Purchased Gas Calculations Expenses (807.5) Other Purchased Gas Expenses			
32	Total Purchased Gas Expenses (lines 27 thru 31)			
33	(808.1) Gas Withdrawn from Storage-Debit			
34	(808.2) (Less) Gas Delivered to Storage - Credit			
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit			
36 37	(809.2) (Less) Deliveries of Natural Gas Processing - Credit Gas Used in Utility Operation - Credit			
38	(810) Gas Used for Compressor Station Fuel - Credit		36,773,813	
39	(811) Gas Used for Products Extraction - Credit		30,770,010	
40	(812) Gas Used for Other Utility Operations - Credit			
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)		36,773,813	
42	(813) Other Gas Supply Expense	(44)	/ 00 770 040	
43 44	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, l Total Production Expenses (Lines 3,7,11,12, and 43)	less 41)	(36,773,813) (36,773,813)	+
	10ta 1 10000tion Expenses (Elites 0,1,11,12, aliu 40)		(30,773,013)	

Nam	e of Respondent		Report Is:	Date of Report	Year/Period of Report
Kerr	n River Gas Transmission Company	(1) (2)	X An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2011/Q3</u>
	Natural Gas Storage, Ter	<u> </u>		ices	
Repo	ort the amount of natural gas storage, terminaling, processing, transmi				
Line	Account			Year to Date	
No.				Quarter	
	(a)			(b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EX	DENICE	· c		
2	UNDERGROUND STORAGE EXPENSES	II LINOL	.0		
3	(814-826) Operations				
4	(830-837) Maintenance				
5	Total Underground Storage Expenses (Lines 3 and 4)				
6	OTHER STORAGE EXPENSES				
7	(840-842.3) Operations				
8	(843.1-843.9) Maintenance				
9	Total Other Storage Expenses (lines 7 and 8) LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING				
10	(844.1-846.2) Operations				
12	(847.1-847.8) Maintenance				
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 an	nd 12)			
14	TRANSMISSION EXPENSES	,			
15	Transmission Operation Expenses				
16	(850) Operation Supervision and Engineering			5,140,161	
17	(851) System Control and Load Dispatching			1,327,489	
18	(852) Communication System Expenses			126,457	
19	(853) Compressor Station Labor and Expenses			1,405,798	
20	(854) Gas for Compressor Station Fuel (855) Other Fuel and Power for Compressor Stations			36,773,813 328,924	
22	(856) Mains Expenses			688,546	
23	(857) Measuring and Regulating Station Expenses			790,084	
24	(858) Transmission and Compression of Gas by Others			,	
25	(859) Other Expenses			725	
26	(860) Rents				
27	Total Transmission Operation Expenses (Lines 16 through 26)			46,581,997	
28	Transmission Maintenance Expenses				
29	(861) Maintenance Supervision and Engineering			242,741	
30	(862) Maintenance of Structures and Improvements			213,952	
31 32	(863) Maintenance of Mains (864) Maintenance of Compressor Station Equipment			1,870,281	
33	(865) Maintenance of Measuring and Regulating Equipment			58,732	
34	(866) Maintenance of Communication Equipment			130	
35	(867) Maintenance of Other Equipment			27,791	
36	Total Transmission Maintenance Expenses (Lines 29 through 35)			2,413,627	
37	Total Transmission Expenses (lines 27 and 36)			48,995,624	
38	DISTRIBUTION EXPENSES				
39	(870-881) Operation Expenses			1	
40	(885-894) Maintenance			1	
41	Total Distribution Expenses (Lines 39 and 40)			40 00F 604	
42	Total (lines 5,9,13,37 and 41)			48,995,624	

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern F	River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2011/Q3
	Gas Customer Accounts, Service, S	+		<u> </u>
Report	the amount of expenses for customer accounts, service, sales, and		CIUI Expenses	
	neral expenses year to date.	adammondave		
Line	Account		Year to Date	
No.	4.		Quarter	
	(a)		(b)	
			(b)	
1	(901-905) Customer Accounts Expenses			
2	(907-910) Customer Service and Information Expenses			
3	(911-916) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations		. ==	
6	920 Administrative and General Salaries		4,751,203	
7 8	921 Office Supplies and Expenses (Less) 922 Administrative Expenses Transferred-Credit		1,980,019 172,342	
9	923 Outside Services Employed		419,527	
10	924 Property Insurance		427,616	
11	925 Injuries and Damages		111,199	
12	926 Employee Pensions and Benefits		1,882,691	
13	927 Franchise Requirements			
14	928 Regulatory Commission Expenses		1,624,827	
15	(Less) 929 Duplicate Charges-Credit			
16	930.1 General Advertising Expenses			
17	930.2 Miscellaneous General Expenses		12,920	
18	931 Rents		622,210 11,659,870	
19 20	TOTAL Operation (Total of lines 6 through 18) Maintenance		11,059,070	
21	932 Maintenance of General Plant			
22	TOTAL Administrative and General Expenses (Total of lines 19 and	21)	11,659,870	
	F ()	,		

		Date of Report	Year/Period of Report						
		(IVIO, Da, 11)	End of <u>2011/Q3</u>						
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)									
Report the year to date amounts of depreciation expense, asset retirement cost depreciation, expeletion and amortization, except amortization of acquisition adjustments for the accounts dicated and classified according to the plant functional groups described.									
	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)						
	0	0	1,117,312						
	0	0	0						
	0	0	0						
	0	0	0						
	0	0	0						
	0	0	0						
	0	0	0						
	0	0	0						
	47,690,845	0	0						
			0						
			0						
			1,117,312						
	of Gas Pla of Acqusit , asset re	Depreciation Expense (Account 403) (b) Output Depreciation Depreciation Expense (Account 403) (b) Output Depreciation Expense (Account 403) (b)	(1) An Original (2) A Resubmission Algorithm (2) A A A A A A A A A A A A A A A A A A A						

Name	e of Respondent				Rep	ort is:	(Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company			(1) (2)		An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2011/Q3</u>	
	Depreci	ation, Depletion and An		Plant (i, 404.2, 404.3, 405) (Ex	cept
			Amort of Acqu					
		amounts of depreciation					on,	
		, except amortization of cording to the plant fur				or the accounts		
		cording to the plant far	ionorial groupe ac		.			
Line	Amortization of Other Gas Plant	Total						
No.	(Account 405)							
	(e)	(b) to (e)						
1	0	1,117,312						
2	0	0						
3	0	0						
5	0	0		-				
6	0	0		+				
7	0	0						
8	0	0						
9	0	47,690,845						
10	0	0						
11	0	511,399						
12	0	0						
13	0	49,319,556						
- 1			ı	J				i .

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2011/Q3					
FOOTNOTE DATA								

Schedule Page: 339 Line No.: 1 Column: d

Amortization expense for intangible plant includes a prior period adjustment of \$1,079,634 on certain over-amortized vintage software groups. The Respondent's tariff rates are based on a levelized cost of service; therefore, the credit adjustment for intangible plant amortization was offset in the related regulatory asset for levelized depreciation and amortization.

Schedule Page: 339 Line No.: 9 Column: b

In the third quarter of 2011, the Respondent reversed \$3,666,798 of accumulated depreciation taken on its recoverable line pack to be consistent with its 2007 settlement with the Internal Revenue Service under section 7121 of the Internal Revenue Code. In that settlement, it was agreed that 82% of the Respondent's line pack was recoverable and therefore should not be depreciated. Because of the Respondent's levelized rate making, the reversal of depreciation did not affect the Respondent's net income for the period. Instead, the adjustment resulted in a reduction in the Respondent's regulatory asset for the accumulated difference between book and levelized depreciation.

Name of Respondent This Report						Date of Report Ye (Mo, Da, Yr)		ar/Period of Report	
Kerr	n River Gas Transmission Company	(1) (2)	뜯	An Original A Resubmission	,	/ /	E	nd of 2011/Q3	
	Gas Account	` ′	ura	1					
1 75.				1 345					
2. Natu	 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries. 								
I	er in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of re								
I	cate in a footnote the quantities of bundled sales and transportation gas and specify the line on which								
I	e respondent operates two or more systems which are not interconnected, submit separate pages for						-4:1		
l	rate by footnote the quantities of gas not subject to Commission regulation which did not incur FER0 istribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline tran	•	•			•		• •	
I	ed through gathering facilities or intrastate facilities, but not through any of the interstate portion of th	•		-					
I	ot transported through any interstate portion of the reporting pipeline.			, (e) 3					
8. Indic	cate in a footnote the specific gas purchase expense account(s) and related to which the aggregate	volumes	repo	rted on line No. 3 relate.					
I	cate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, du	-							
1	e during the same reporting year, (2) the system supply quantities of gas that are stored by the repo	rting pipe	eline	during the reporting year	which the report	ing pipeline intends to	sell or t	ransport in a future	
1 '	ng year, and (3) contract storage quantities. o indicate the volumes of pipeline production field sales that are included in both the company's tota	al cales fi	iaure	and the company's total	ransportation fig	ure Add additional info	ormatio	n as necessary to the	
footnot		ii dalod ii	iguic	and the company 3 total	i ansportation ng	ure. Add additional fine	mination	ras necessary to the	
				1		1			
l					Page No. of	Total Amoun	.t	Current Three	
Line	Item			(FER	C Form Nos.	of Dth		Months	
No.					2/2-A)	Year to Date	,	Ended Amount of Dth	
	(a)				(b)	(c)		Quarterly Only	
01 N	ame of System: Kern River Gas Transmissioin Mainline and Common	Facilit	ty						
2	GAS RECEIVED								
3	Gas Purchases (Accounts 800-805)								
4	Gas of Others Received for Gathering (Account 489.1)				303				
5	Gas of Others Received for Transmission (Account 489.2)				305	601,77	1,900	210,794,097	
6	Gas of Others Received for Distribution (Account 489.3)				301	,	,		
7	Gas of Others Received for Contract Storage (Account 489.4)				307				
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	1\					-+		
9	Exchanged Gas Received from Others (Account 806)	1)			328	21	8.896	142,713	
-									
10	Gas Received as Imbalances (Account 806)				328	(44	1,069)	15,556	
11	Receipts of Respondent's Gas Transported by Others (Account 858)				332				
12	Other Gas Withdrawn from Storage (Explain)								
13	Gas Received from Shippers as Compressor Station Fuel					10,82			
14	Gas Received from Shippers as Lost and Unaccounted for						,464)	285,798	
15	Other Receipts (Specify) (footnote details)					,	5,143)	(188,989)	
16	Total Receipts (Total of lines 3 thru 15)					611,93	2,158	215,066,291	
17	GAS DELIVERED								
18	Gas Sales (Accounts 480-484)							<u> </u>	
19	Deliveries of Gas Gathered for Others (Account 489.1)				303				
20	Deliveries of Gas Transported for Others (Account 489.2)				305	601,77	1,900	210,794,097	
21	Deliveries of Gas Distributed for Others (Account 489.3)				301				
22	Deliveries of Contract Storage Gas (Account 489.4)				307			I	
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1)							
24	Exchange Gas Delivered to Others (Account 806)				328	(467	',173)	101,275	
25	Gas Delivered as Imbalances (Account 806)				328	(1,061	,447)	(34,720)	
26	Deliveries of Gas to Others for Transportation (Account 858)				332				
27	Other Gas Delivered to Storage (Explain)								
28	Gas Used for Compressor Station Fuel				509	10,900	0.327	3,907,401	
29	Other Deliveries and Gas Used for Other Operations					<u> </u>			
30	Total Deliveries (Total of lines 18 thru 29)					611,14	3.607	214,768,053	
31	GAS LOSSES AND GAS UNACCOUNTED FOR					011,111	,,,,,	1	
32	Gas Losses and Gas Unaccounted For					78	8,551	298,238	
33	TOTALS					700	3,331	290,230	
-						611.00	0.150	015 066 001	
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)					611,932	2,158	215,066,291	
1									
1									
1									
l									

			This Report Is:				e of Report Yea		ear/Period of Report	
Kerr	n River Gas Transmission Company		X	An Origir		(IVIO, I	lo, Da, Yr) / / E		nd of 2011/Q3	
ļ		(2)								
	Gas Account - Natu	ıral	Gas	continue						
					Ref. Pag		Total Ar		Current Three	
Line No.	Item				(FERC Fo		of D		Months	
INO.	/->				2/2-	,	Year to		Ended Amount of Dth	
	(a)				(b)	(c)	i	Quarterly Only	
-	ame of System: High Desert Lateral									
2	GAS RECEIVED									
3	Gas Purchases (Accounts 800-805)									
4	Gas of Others Received for Gathering (Account 489.1)				30					
5	Gas of Others Received for Transmission (Account 489.2)				30	5		9,999,685	6,352,525	
6	Gas of Others Received for Distribution (Account 489.3)				30					
7	Gas of Others Received for Contract Storage (Account 489.4)				30	7				
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491	1)								
9	Exchanged Gas Received from Others (Account 806)				32	8	(117,035)	(27,657)	
10	Gas Received as Imbalances (Account 806)				32					
11	Receipts of Respondent's Gas Transported by Others (Account 858)				33	2	<u> </u>			
12	Other Gas Withdrawn from Storage (Explain)						<u> </u>			
13	Gas Received from Shippers as Compressor Station Fuel									
14	Gas Received from Shippers as Lost and Unaccounted for						(1,518)		
15	Other Receipts (Specify) (footnote details)									
16	Total Receipts (Total of lines 3 thru 15)							9,881,132	6,324,868	
17	GAS DELIVERED									
18	Gas Sales (Accounts 480-484)									
19	Deliveries of Gas Gathered for Others (Account 489.1)				30	3				
20	Deliveries of Gas Transported for Others (Account 489.2)				30	5		9,999,685	6,352,525	
21	Deliveries of Gas Distributed for Others (Account 489.3)				30	1				
22	Deliveries of Contract Storage Gas (Account 489.4)				30	7				
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1)								
24	Exchange Gas Delivered to Others (Account 806)				32	8	(124,980)	(34,138)	
25	Gas Delivered as Imbalances (Account 806)				32	8				
26	Deliveries of Gas to Others for Transportation (Account 858)				33	2				
27	Other Gas Delivered to Storage (Explain)									
28	Gas Used for Compressor Station Fuel				50	9				
29	Other Deliveries and Gas Used for Other Operations									
30	Total Deliveries (Total of lines 18 thru 29)							9,874,705	6,318,387	
31	GAS LOSSES AND GAS UNACCOUNTED FOR									
32	Gas Losses and Gas Unaccounted For							6,427	6,481	
33	TOTALS									
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)							9,881,132	6,324,868	
					•		•			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) A Resubmission	11	2011/Q3
	FOOTNOTE DATA		

Schedule Page: 520 Line No.: 9 Column: c

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

Schedule Page: 520 Line No.: 10 Column: c

Gas received as imbalances represents transportation imbalances which are the difference between scheduled deliveries and net scheduled receipts.

Schedule Page: 520 Line No.: 15 Column: c

Other Deliveries and Gas Used for Other Operations is represented by the following (all amounts in decatherms):

Year to date	Quarter to date
Mainline and	Mainline and
Common Facility	Common Facility
170,760	-
(193,748)	(178,512)
(63,155)	(10,477)
(86,143)	(188,989)
	Common Facility 170,760 (193,748) (63,155)

Schedule Page: 520 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520 Line No.: 25 Column: c

Gas delivered as imbalances represents transportation imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520 Line No.: 32 Column: c

Gas losses and gas unaccounted for represents the following (year to date amounts in decatherms):

	Mainline and	High Desert	
Item	Common Facility	Lateral	Total
Transmission system losses	761,059	8,706	769,765
Change in linepack	27,492	(2,279)	25,213
Total	788,551	6,427	794,978

Gas losses and gas unaccounted for represents the following (quarter to date amounts in decatherms):

	Mainlineand	High Desert	
Item	Common Facility	Lateral	Total
Transmission system losses (Reported on line 24, page 521)	329,921	10,535	340,456
Change in linepack	(31,683)	(4,054)	(35,737)
Total	298,238	6,481	304,719

	ne of Respondent	This Report (1) X An	Year/Period of Report							
Kerı	n River Gas Transmission Company	` '	esubmission	(Mo, Da, Yr) / /	End of <u>2011/Q3</u>					
	Shipper Supplied G	as for the Curr	ent Quarter	!						
acco spec 2. C and The 3. C serv 23-2 debi 4. Ir 5. R 6. C 7. C 8. C 9. C	Shipper Supplied Gas for the Current Quarter 1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts and the account(s) debited and credited in columns (f) and (g). The accounting should disclose the account(s) debited in a columns (f), (k) and (g). The accounting should disclose the account(s) debited									
		Month 1	Month	1 Month 1	Month 1					
Line	Item	Month 1 Discounted rate	Month Negotiated		Month 1 Total					
No.	(a)	Discounted rate Dth (b)	Dth (c		Dth (e)					
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)									
2	Gathering			1,308,595	1,308,595					
3	Production/Extraction/Processing									
4	Transmission									
5	Distribution									
6	Storage									
7	Total Shipper Supplied Gas			1,308,595	1,308,595					
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)									
9	Gathering			1,328,332	1,328,332					
10	Production/Extraction/Processing									
11	Transmission									
12	Distribution									
13	Storage									
14	Total gas used in compressors			1,328,332	1,328,332					
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER									
16	OPERATIONS (LINE 29, PAGE 520) (Footnote) Gathering									
17	Production/Extraction/Processing									
18	Transmission									
19	Distribution									
20	Storage									
21	Other Deliveries (specify) (footnote details)									
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations									
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)									
24	Gathering			74,890	74,890					
25	Production/Extraction/Processing									
26	Transmission									
27	Distribution									
28	Storage									
29	Other Losses (specify) (footnote details)									
30	Total Gas Lost And Unaccounted For			74,890	74,890					

l	ne of Respondent	(1) X An C	3: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ker	n River Gas Transmission Company		esubmission	/ /	End of <u>2011/Q3</u>
	Shipper Supplied Gas		arter (continu	ed)	
			I		Manth 1
Line	llana	Month 1 Discounted rate	Month 1 Negotiated		Month 1 Total
No.	Item (a)	Discounted rate Dth (b)	Dth (c)		Dth (e)
04		Dill (b)	Dtil (c)	Dill (d)	Dui (c)
31	NET EXCESS OR (DEFICIENCY) Gathering			(04.007)	(04.607)
32	Production/Extraction			(94,627)	(94,627)
33		 			
34	Transmission		-		
35	Distribution		-		
36	Storage	 		(04.007)	(04.007)
37	Total Net Excess Or (Deficiency)		<u> </u>	(94,627)	(94,627)
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others	 			
40	Gas used to meet imbalances				
41	Gas added to system gas	<u> </u>			
42	Gas returned to shippers	<u> </u>			
43	Other (list)	<u> </u>			
44		<u> </u>			
45		<u> </u>			
46		<u> </u>			
47		<u> </u>			
48		<u> </u>			
49		<u> </u>			
50		<u> </u>			
51	Total Disposition Of Excess Gas				
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas	<u> </u>		94,627	94,627
54	Purchased gas				
55	Other (list)				
56		<u> </u>			
57		<u> </u>			
58		<u> </u>			
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency			94,627	94,627
	SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT		_		
66	Forwardhaul Volume in Dths for the Quarter				
67	Backhaul Volume in Dths for the Quarter				
68	TOTAL (Lines 66 and 67)				
1					

Name of Respondent This Report Is: Date of Report Year/Period (Mo, Da, Yr)										
Kerı	n River Gas Transmission Company	` ' <u> </u>	esubmission	/ /	End of <u>2011/Q3</u>					
	Shipper Supplied G	as for the Curre	ent Quarter	!	•					
accor spec 2. C and The 3. C serv 23-2 debi 4. Ir 5. R 6. C 7. C 8. C 9. C	Shipper Supplied Gas for the Current Quarter 1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n). 4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). 5. Report in columns (j), (k) and (j) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement. 6. On lines 32-37 report the dekatherms, and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate. 7. On lines 33 through 65 report the dekatherms, the dollar amount and the account(s) debited in C									
		Month 2	Month	2 Month 2	Month 2					
Line	Item	Discounted rate	Negotiated		Total					
No.	(a)	Dth (p)	Dth (q		Dth (s)					
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)									
2	Gathering			1,486,798	1,486,798					
3	Production/Extraction/Processing									
4	Transmission									
5	Distribution									
6	Storage									
7	Total Shipper Supplied Gas			1,486,798	1,486,798					
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)									
9	Gathering			1,297,121	1,297,121					
10	Production/Extraction/Processing									
11	Transmission									
12	Distribution									
13	Storage									
14	Total gas used in compressors			1,297,121	1,297,121					
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)									
16	Gathering									
17	Production/Extraction/Processing									
18	Transmission									
19	Distribution									
20	Storage									
21	Other Deliveries (specify) (footnote details)									
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations									
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)									
24	Gathering			134,964	134,964					
25	Production/Extraction/Processing									
26	Transmission									
27	Distribution									
28	Storage									
29	Other Losses (specify) (footnote details)				15:55:					
30	Total Gas Lost And Unaccounted For			134,964	134,964					

	e of Respondent	I his R	eport Is	: riginal	Date (Mo	e of Report , Da, Yr)	Year/Period of Report			
Kern River Gas Transmission Company		(1) X An Origina (2) A Resubm					End of 2011/Q3			
Shinner Supplied Cook					•					
	Shipper Supplied Gas for the Current Quarter (continued)									
1		Month :	2	Month 2	2	Month 2	Month 2			
Line No.	Item	Discounted	rate	Negotiated	Rate	Recourse Rate	Total			
INO.	(a)	Dth (p)		Dth (q)		Dth (r)	Dth (s)			
01		· (I-)		. (4)		()	(-)			
_	NET EXCESS OR (DEFICIENCY)									
	Gathering					54,713	54,713			
33	Production/Extraction									
34	Transmission									
35	Distribution									
	Storage									
	Total Net Excess Or (Deficiency)					54,713	54,713			
38	DISPOSITION OF EXCESS GAS:									
39	Gas sold to others									
40	Gas used to meet imbalances					54,713	54,713			
41	Gas added to system gas									
42	Gas returned to shippers									
43	Other (list)									
44										
45										
46										
47										
48										
49										
50										
51	Total Disposition Of Excess Gas					54,713	54,713			
52	GAS ACQUIRED TO MEET DEFICIENCY:									
	System gas									
	Purchased gas									
55	Other (list)									
56										
57										
58										
59										
60										
61										
62										
63										
64										
	Total Gas Acquired To Meet Deficiency									
- 00	Total das Acquired To Meet Deliciency									
l										

Nam	ne of Respondent	This Report I	s: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kerı	n River Gas Transmission Company	` ' <u> </u>	esubmission	/ /	End of <u>2011/Q3</u>
	Shipper Supplied G	as for the Curre	ent Quarter		
acco spec 2. C and The 3. C serv 23-2 debi 4. Ir 5. R 6. C 7. C 8. C 9. C	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline opera punt(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting cific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for dekatherms must be reported in column (d) unless the company has discounted or negotiated rate in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff termice and the use of that gas for compressor fuel, other operational purposes and lost and unaccount get and the use of that gas for compressor fuel, other operational purposes and lost and unaccount get in a doctor of the development in column (h) unless the company has discounted or negited and credited in columns (m) and (n). Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a nego in lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplies in lines 39 through 51 report the dekatherms, the dollar amount and the account(s) debited in Column lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported numbers in	recognition given to the and conditions for gathe. The dekatherms must be which should be reported for. The dollar amoutiated rates which should tiated rate agreement. ed gas broken out by furum (o) for the disposition (n) for the sources of	gas used to meet the ring , production/ ext t be broken out by rted in columns (b) a thering, production/ unts must be brok ald be reported in column nctional category and ns of gas listed in co	e deficiency, including the accounting traction/processing, transmission, difunctional categories on Lines 2- and (c). extraction/processing, transmission en out by functional categories on umns (f) and (g). The accounting sliphing the discounter of the processing of the accounting sliphing the accounter of the accounte	ng basis of the gas and the stribution and storage service 16, 9-13, 16-21 and 24-29. It is distribution and storage Lines 2-6, 9-13, 16-21 and hould disclose the account(s)
		Month 0	Month	3 Month 3	Month 3
Line	Item	Month 3 Discounted rate	Negotiated		Total
No.	(a)	Dth (dd)	Dth (ee		Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	. ,	,	, , , ,	
2	Gathering			1,507,521	1,507,521
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas			1,507,521	1,507,521
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE				
	520)				
9	Gathering State of the Committee of the			1,281,948	1,281,948
10	Production/Extraction/Processing				
11	Transmission Distribution				
12	_				
13	Storage			1,281,948	1,281,948
14 15	Total gas used in compressors LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER			1,201,940	1,201,940
13	OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering			130,602	130,602
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For			130,602	130,602

	e of Respondent	I his H	Report Is X An O	: riginal	Date (Mo	e of Report , Da, Yr)	Year/Period of Report
Kerr	n River Gas Transmission Company	(1) [(2)		submission	(1110	/ /	End of 2011/Q3
	Shipper Supplied Gas for				a d\		
	Snipper Supplied Gas to	r the Curre	ent Qua	rter (continu	ea)		
1		Month	3	Month 3	3	Month 3	Month 3
Line No.	Item	Discounted	rate	Negotiated		Recourse Rate	Total
INO.	(a)	Dth (do		Dth (ee		Dth (ff)	Dth (gg)
01		. (,	, (4	,	()	(33)
_	NET EXCESS OR (DEFICIENCY)						
	Gathering					94,971	94,971
33	Production/Extraction						
34	Transmission						
35	Distribution						
	Storage						
	Total Net Excess Or (Deficiency)					94,971	94,971
38	DISPOSITION OF EXCESS GAS:						
39	Gas sold to others						
40	Gas used to meet imbalances						
41	Gas added to system gas					94,971	94,971
						34,371	34,371
42	Gas returned to shippers						
43	Other (list)						
44							
45							
46							
47							
48							
49							
50							
51	Total Disposition Of Excess Gas					94,971	94,971
52	GAS ACQUIRED TO MEET DEFICIENCY:						
	System gas						
	Purchased gas						
55	Other (list)						
56							
57							
58							
59							
60							
61							
62							
63							
64							
	Total Gas Acquired To Meet Deficiency						
- 00	Total das Acquired to Meet Deliciency						
l							

	ne of Responder n River Gas Trai		nanv			(1)	Report Is:	jinal	Date of Report (Mo, Da, Yr)	Year/P	eriod of Repor
				pper Supplied	Gas for th	(2)		bmission	/ /	Ena o	f <u>2011/Q3</u>
			SIII	pper Supplied	Gas for th	ne Cui	rrent Quarte	er (Continu	ea)		
	<u> </u>	Amount Colle	atad (Dallara)				Malana da Dil	Nat Oalla at	. d	<u> </u>	1
	Month 1	Month 1	Month 1	Month 1	Month 1		Volume (in Dthe Month 1	Month 1		Month 1	Month 1
Line No.		Negotiated Rate		Total	Waived		Discounted	Negotiate		Account(s) Debited (n)	Account(s) Credited (o)
NO.	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)		Dth (k)	Dth (I)	Dth (m)	()	(1)
1											
2			5,195,122	5,195,122						see footnote	see footnot
3											
4											
5											
7			5,195,122	5,195,122							
8			0,100,122	0,100,122							
9			5,273,478	5,273,478						854	81
10											
11											
12											
13			E 070 470	F 070 470							
14 15			5,273,478	5,273,478							
13											
16											
17											
18											
19											
20											
21											
22											
24			297,313	297,313							
25			207,010	207,010							
26						\dashv					
27						\top					
28											
29											
30			297,313	297,313							

Line No. Discou	Amou Month 1 Monti unted Rate nount (f) Amour	nt Collected (Dollars) h 1	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	e Current Quarte	bmission	Month 1 Total Date of Report	Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
Discou Am 31 32 33 34 35 36 37 38 39	Month 1 Monti unted Rate Negotiate	nt Collected (Dollars) h 1	Month 1 Total Amount (i)	Month 1 Waived	Volume (in Dth Month 1 Discounted	Month 1 Negotiated	Month 1 Total	Account(s)	Account(s)
Discou Am 31 32 33 34 35 36 37 38 39	Month 1 Monti unted Rate Negotiate	h 1 Month 1 ed Rate Recourse rate at (g) Amount (h)	Total Amount (i)	Waived	Month 1 Discounted	Month 1 Negotiated	Total	Account(s)	Account(s)
Discou Am 31 32 33 34 35 36 37 38 39	Month 1 Monti unted Rate Negotiate	h 1 Month 1 ed Rate Recourse rate at (g) Amount (h)	Total Amount (i)	Waived	Month 1 Discounted	Month 1 Negotiated	Total	Account(s)	Account(s)
Am 31 32 33 34 35 36 37 38 39	unted Rate Negotiate	d Rate Recourse rate Amount (h)	Total Amount (i)	Waived	Discounted	Negotiated	Total		
Am 31 32 33 34 35 36 37 38 39		nt (g) Amount (h)		Dth (j)	Dth (k)			()	(1)
31 32 33 34 35 36 37 38 39			(375,669)						
33 34 35 36 37 38 39		(375,669	(375,669)						
34 35 36 37 38 39									
34 35 36 37 38 39									
35 36 37 38 39									
36 37 38 39									
37 38 39									
38		(375,669)	(375,669)						
39		, ,							
41									
42									
43									
44									
45									
46									
47			+						
48			+						
49									
50									
51			+						
52									
53		375,669	375,669						
54									
55			+						
56									
57									
58									
59									
60									
61									
62			+						
63			+				+	1	
64									
65		375,669	375,669						

	ne of Responder n River Gas Tran		nany			This Repor	n Original	Date of Repo (Mo, Da, Yr)	ort Year/P	eriod of Repo
IXCII	Triver das riai	13111331011 00111		nnar Cunnlind	l Can fair th		Resubmission		End o	of <u>2011/Q3</u>
			Shi	pper Supplied	Gas for th	e Current Q	uarter (contin	luea)		
•										
	T				Г					1
		Amount Colle					(in Dth) Not Colle		Month 2	Month 2
Line	Month 2	Month 2 Negotiated Rate	Month 2 Recourse rate	Month 2 Total	Month 2 Waived	Month Discour			Account(s) Debited (bb)	Account(s) Credited (cc)
No.	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)	Discour	_		Debited (bb)	Oredited (CC)
1	()	()								
2			6,051,268	6,051,268					see footnote	see footnot
3										
4										
5										
6										
7			6,051,268	6,051,268						
8										
9			5,279,282	5,279,282					854	81
10										
11										
12										
13										
14			5,279,282	5,279,282						
15										
16										
17										
18										
19										
20										
21										
22										
23			F/0.00=	F10.00						
24			549,303	549,303						-
25 26										1
27										-
28										
29										
30			549,303	549,303						
		1				I	I	<u> </u>		

	e of Responden					This (1)	Report Is: X An Origi	inal	[Date of Report Mo, Da, Yr)		Year/Pe	eriod of Report
Kerr	River Gas Trar	smission Com	pany			(2)	All Oligi	omission	,	/ /		End o	f <u>2011/Q3</u>
			Ship	per Supplied	Gas for th				ed)				
		Amount Collec		• ••			Volume (in Dth)						
	Month 2	Month 2	Month 2	Month 2	Month 2		Month 2	Month 2		Month O	+	onth 2	Month 2
Line			Recourse rate	Total	Waived		Discounted	Negotiate		Month 2 Total		ount(s) ited (bb)	Account(s) Credited (cc)
No.	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)		Dth (y)	Dth (z)		Dth (aa)	Debi	ieu (bb)	Credited (CC)
31	Amount (t)	Amount (u)	(1)	()	(1)		()/	(-)		= ()			
32			222,683	222,683									
33			,			+							
34													
35													
36													
37			222,683	222,683									
38			222,000	222,000									
39													
40													
41			222,683	222,683		+							
			222,000	222,000									
42													
43													
44						_							
45													
46						_							
47													
48						-							
49													
50			202.000	222.222									
51			222,683	222,683									
52													
53						_							
54													
55						_							
56						-							
57						-							
58						-							
59													
60						_							
61						+							
62						+							
63						-+							
64													
65													

	ne of Responder n River Gas Trai		ipany			(1)	Report Is:	jinal	Date of Report (Mo, Da, Yr) / /	Year/P	eriod of Repo f <u>2011/Q3</u>
				pper Supplied	Gas for th	(2) ne Cur		bmission er (continu		Lila	2011/00
			5	рро: Сарриса				. (001111110			
		Amount Colle	cted (Dollars)			1	Volume (in Dth) Not Collecte	ed	Month 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3		Month 3	Month 3	Month 3	Account(s)	Account(s)
No.		Negotiated Rate		Total	Waived		Discounted	Negotiate		Debited (pp)	Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)		Dth (mm)	Dth (nn)	Dth (oo)		
1			5 007 070	5 007 070						and factors.	and factors
2			5,607,978	5,607,978						see footnote	see footno
3											
4											
5 6											
7			5,607,978	5,607,978							
8			0,001,010	0,001,010							
Ū											
9			4,768,847	4,768,847						854	81
10											
11											
12											
13											
14			4,768,847	4,768,847							
15											
16											
17											
18											
19 20											
20 21											
22											
23											
24			485,839	485,839							
25			.55,550	.30,030		+					
26						\dashv					
27						+					
28						\dashv					
29						\dashv					
30			485,839	485,839		$\neg \vdash$					
	1	1	1	1	1			L	I		

	e of Responden					(1)	Report Is: X An Orig	inal	(Mo, Da, Yr)	rt		eriod of Report
Kerr	n River Gas Trar	nsmission Com	pany			(2)	A Resul	bmission	//		End o	f <u>2011/Q3</u>
			Ship	per Supplied	Gas for the	he Cur	rent Quarte	r (continue	ed)			
		Amount Colle	cted (Dollars)			\	/olume (in Dth) Not Collected	d		onth O	Month 3
	Month 3	Month 3	Month 3	Month 3	Month 3		Month 3	Month 3	Month 3	→	onth 3 count(s)	Account(s)
Line No.	Discounted Rate		Recourse rate	Total	Waived		Discounted	Negotiated			ited (pp)	Credited (qq)
INO.	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)		Dth (mm)	Dth (nn)	Dth (oo)		417	(11)
31												
32			353,292	353,292								-
33												
34												
35												
36												
37			353,292	353,292								
38												
39												
40												
41			353,292	353,292								
42												
43												
44												
45												
46												
47										_		
48												
49										+		
50										+		
51			353,292	353,292								
52			,	,								
53												
54										+		
55										_		
56												
57												
58										+		
59												
60												
61												
62						-						
63						-						
64												
65												
65												
l												

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2011/Q3
	FOOTNOTE DATA		

Schedule Page: 521 Line No.: 2 Column: n

The Respondent accounts for gas used in compressors by debiting account 854 and crediting account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent uses a fuel tracker and a lost and unaccounted for tracker, which are maintained outside of the general ledger, to adjust its fuel and loss rates each month. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

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	long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300
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