

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No. 1902-0021
(Expires 12/31/2011)
Form 1-F Approved
OMB No. 1902-0029
(Expires 12/31/2011)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report

End of 2011/Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/Period of Report End of <u>2011/Q3</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer		06 Title of Contact Person Vice President and Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
08 Telephone of Contact Person, <i>Including Area Code</i> (515) 281-2979	09 This Report Is (1) ☒ An Original (2) ☐ A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /
QUARTERLY CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that:		
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Thomas B. Specketer	03 Signature Thomas B. Specketer	04 Date Signed <i>(Mo, Da, Yr)</i> 11/21/2011
02 Title Vice President and Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report / /	Year/Period of Report End of 2011/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. - Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. - Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. - Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. - Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. - Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. - Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. - Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. - State the estimated annual effect and nature of any important wage scale changes during the year. - State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. - Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) - If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. - Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. - In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q3
MidAmerican Energy Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without the payment of consideration.

<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal</u>
<u>1st Quarter</u>			
Andover, IL	25 Years	Electric	Renewal
College Springs, IA	25 Years	Electric	Renewal
Fort Dodge, IA	25 Years	Electric	Renewal
Gravity, IA	25 Years	Electric	Renewal
Hancock, IA	25 Years	Electric	Renewal
Milo, IA	25 Years	Gas	Renewal
Oak Grove, IL	25 Years	Gas	Renewal
Waterloo, IA	10 Years	Electric & Gas	Renewal

<u>2nd Quarter</u>			
Blue Grass, IA	20 Years	Electric & Gas	Renewal
Cedar Rapids, IA	25 Years	Gas	Renewal
Crescent, IA	25 Years	Electric	Renewal
Durant, IA	25 Years	Gas	Renewal
West Point, IA	25 Years	Gas	Renewal

<u>3rd Quarter</u>			
Archer, IA	25 Years	Electric	Renewal
Audubon, IA	25 Years	Electric & Gas	Renewal
Braddyville, IA	25 years	Electric	Renewal
Fort Dodge, IA	25 Years	Gas	Renewal
Hansell, IA	25 Years	Electric	Renewal
Hull, IA	20 Years	Electric & Gas	Renewal
Minden, IA	25 Years	Electric	Renewal

2. None

3. None

4. None

5. None

6. None

7. None

8. The following compensation increases were received by MidAmerican Energy Company employees during 2011:

<u>Type</u>	<u>Effective Date</u>	<u>Percent</u>	<u>Est. Annual Cost</u>
Salaried	1/1/2011	1.75%	2,196,948
Consolidated IBEW	5/1/2011	2.00	1,251,884
Fort Madison Union	9/1/2011	2.00	2,072

9. None

10. None

11. None

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

12. None

13. None

14. None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) ☒ An Original (2) ☐ A Resubmission	/ /	End of <u>2011/Q3</u>

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	10,981,348,052	10,523,382,270
3	Construction Work in Progress (107)	200-201	438,517,479	150,394,412
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		11,419,865,531	10,673,776,682
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	4,595,177,644	4,375,948,445
6	Net Utility Plant (Enter Total of line 4 less 5)		6,824,687,887	6,297,828,237
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	89,845	138,260
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		109,403,286	97,027,382
10	Spent Nuclear Fuel (120.4)		21,696,577	22,418,606
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	79,766,475	76,154,673
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		51,423,233	43,429,575
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,876,111,120	6,341,257,812
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		23,865,901	23,627,525
19	(Less) Accum. Prov. for Depr. and Amort. (122)		8,515,417	7,959,574
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	6,961,243	6,443,076
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	1,810,278	2,925,028
24	Other Investments (124)		168,832,066	171,564,135
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		312,595,234	321,335,951
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		2,320,178	3,155,036
31	Long-Term Portion of Derivative Assets – Hedges (176)		4,365,710	837,237
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		512,235,193	521,928,414
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		132,319,256	799,643
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		5,287,393	3,228,475
38	Temporary Cash Investments (136)		240,217,482	198,201,006
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		176,524,871	172,538,305
41	Other Accounts Receivable (143)		79,294,525	59,119,781
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		12,380,381	12,130,836
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		12,514,225	13,809,550
45	Fuel Stock (151)	227	80,502,111	67,664,263
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	70,912,347	65,175,823
49	Merchandise (155)	227	151,978	306,388
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	3,459,928	4,652,780

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250-251	26,821,700	26,821,700
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,844,288	1,844,288
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	2,614,223,959	2,386,692,041
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	12,216,231	11,083,959
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-12,148,287	-29,473,622
16	Total Proprietary Capital (lines 2 through 15)		3,203,206,728	2,957,217,203
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	194,525,000	194,525,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	3,063,836,986	2,675,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		17,797,581	5,737,263
24	Total Long-Term Debt (lines 18 through 23)		3,240,564,405	2,863,787,737
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,505,479	1,387,006
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		5,404,427	5,953,938
29	Accumulated Provision for Pensions and Benefits (228.3)		153,730,401	197,562,028
30	Accumulated Miscellaneous Operating Provisions (228.4)		13,395,360	11,197,320
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		17,757,395	7,507,303
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		1,844,279	5,364,135
34	Asset Retirement Obligations (230)		243,396,707	219,530,446
35	Total Other Noncurrent Liabilities (lines 26 through 34)		437,034,048	448,502,176
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		217,184,492	241,917,663
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		22,356,888	26,239,138
41	Customer Deposits (235)		3,021,319	3,058,688
42	Taxes Accrued (236)	262-263	73,175,323	105,745,321
43	Interest Accrued (237)		47,235,959	51,688,248
44	Dividends Declared (238)		91,502	91,502
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q3
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,838,325,774	1,985,541,393	586,493,439	615,336,697
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,065,079,045	1,193,516,119	299,946,492	329,674,926
5	Maintenance Expenses (402)	320-323	141,883,459	142,851,052	47,319,232	45,507,292
6	Depreciation Expense (403)	336-337	243,091,222	249,193,454	77,482,225	83,526,080
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	295,765	1,052,175	144,218	-34,438
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,424,317	2,960,538	1,116,515	874,772
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	598,492	602,519	199,498	199,498
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			180,182		60,060
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		4,474,275	-5,720,187	1,367,425	-1,640,795
13	(Less) Regulatory Credits (407.4)		14,926,486		4,754,119	
14	Taxes Other Than Income Taxes (408.1)	262-263	86,769,371	83,451,236	28,206,474	27,445,234
15	Income Taxes - Federal (409.1)	262-263	-163,231,112	-103,537,733	-113,551,727	-68,077,149
16	- Other (409.1)	262-263	-1,436,457	-2,139,493	71,123	-28,468
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	205,297,855	151,239,018	114,285,837	57,450,078
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	47,764,431	63,907,283	14,204,036	6,802,799
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,079,163	-1,408,477	-140,137	-467,695
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		2,544	34,006		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		9,430,720	9,126,363	3,139,901	3,037,350
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,532,904,328	1,657,425,477	440,628,921	470,723,946
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		305,421,446	328,115,916	145,864,518	144,612,751

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2011/Q3	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
9. Use page 122 for important notes regarding the statement of income for any account thereof. 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts. 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes. 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports. 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
1,276,069,435	1,360,956,251	562,256,339	624,585,142			2	
						3	
605,652,305	664,053,930	459,426,740	529,462,189			4	
130,193,134	132,611,738	11,690,325	10,239,314			5	
217,915,758	224,095,309	25,175,464	25,098,145			6	
295,765	1,052,175					7	
3,819,076	2,379,144	605,241	581,394			8	
	4,027	598,492	598,492			9	
	180,182					10	
						11	
4,474,275	-5,720,187					12	
14,926,486						13	
69,492,470	65,784,422	17,276,901	17,666,814			14	
-161,641,259	-95,681,798	-1,589,853	-7,855,935			15	
-1,418,480	-595,023	-17,977	-1,544,470			16	
167,798,423	114,630,627	37,499,432	36,608,391			17	
26,657,357	40,868,219	21,107,074	23,039,064			18	
-973,671	-1,303,816	-105,492	-104,661			19	
						20	
						21	
2,544	34,006					22	
						23	
9,430,720	9,126,363					24	
1,003,452,129	1,069,714,868	529,452,199	587,710,609			25	
272,617,306	291,241,383	32,804,140	36,874,533			26	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2011/Q3	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		305,421,446	328,115,916	145,864,518	144,612,751	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,787,418	1,426,658	1,045,015	84,510	
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,513,962	1,180,557	912,802	317,181	
33	Revenues From Nonutility Operations (417)		663,696,940	740,286,792	221,847,027	256,184,608	
34	(Less) Expenses of Nonutility Operations (417.1)		613,946,344	683,912,638	204,569,234	235,811,561	
35	Nonoperating Rental Income (418)		122,248	165,594	10,874	-1,370	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	1,132,272	938,309	362,855	365,466	
37	Interest and Dividend Income (419)		817,602	925,900	240,005	297,788	
38	Allowance for Other Funds Used During Construction (419.1)		11,802,849	3,101,320	7,021,921	741,130	
39	Miscellaneous Nonoperating Income (421)		-1,253,268	10,538,800	2,277,554	9,359,657	
40	Gain on Disposition of Property (421.1)		1,321,819	154,271	1,025,489		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		63,967,574	72,444,449	28,348,704	30,903,047	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		13,994	9,912		5,767	
44	Miscellaneous Amortization (425)		874	874	291	291	
45	Donations (426.1)		1,084,306	961,364	99,807	129,151	
46	Life Insurance (426.2)		-767,511	-3,678,935	2,746,394	-2,948,961	
47	Penalties (426.3)		31,757	74,832		27,603	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		841,295	946,270	258,612	479,467	
49	Other Deductions (426.5)		-1,339,506	13,043,728	3,438,208	8,254,308	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-134,791	11,358,045	6,543,312	5,947,626	
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	604,889	542,822	231,311	168,996	
53	Income Taxes-Federal (409.2)	262-263	20,024,099	21,745,909	20,890,528	20,215,267	
54	Income Taxes-Other (409.2)	262-263	-578,785	-967,207	-78,869	-248,823	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	8,501,432	7,607,650	3,296,464	3,074,748	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	3,700,782	3,612,783	1,455,017	1,145,939	
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		24,850,853	25,316,391	22,884,417	22,064,249	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		39,251,512	35,770,013	-1,079,025	2,891,172	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		113,620,726	113,741,145	37,838,216	37,918,118	
63	Amort. of Debt Disc. and Expense (428)		2,384,331	1,486,253	1,285,934	495,418	
64	Amortization of Loss on Reaquired Debt (428.1)		605,468	605,468	201,822	201,822	
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		3,676,809	2,409,394	1,179,759	560,589	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		5,102,084	1,375,692	3,016,947	328,212	
70	Net Interest Charges (Total of lines 62 thru 69)		115,185,250	116,866,568	37,488,784	38,847,735	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		229,487,708	247,019,361	107,296,709	108,656,188	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		229,487,708	247,019,361	107,296,709	108,656,188	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q3
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,386,692,041	2,407,158,398
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		228,355,436	246,081,052
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Dividends - various series		-823,518	(885,528)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-823,518	(885,528)
30	Dividends Declared-Common Stock (Account 438)			
31	No Par Common Stock			(375,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(375,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,614,223,959	2,277,353,922
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q3
STATEMENT OF CASH FLOWS					
(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	229,487,708	247,019,361		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	243,386,987	250,245,629		
5	Amortization of Other	31,662,407	28,114,824		
6	Depreciation charged to operating expenses	6,098,496	8,602,168		
7	Regulatory Debits and Credits (Net)	-10,452,211	-5,720,187		
8	Deferred Income Taxes (Net)	162,334,074	91,326,602		
9	Investment Tax Credit Adjustment (Net)	-1,079,163	-1,408,477		
10	Net (Increase) Decrease in Receivables	45,928,107	95,927,370		
11	Net (Increase) Decrease in Inventory	-28,690,158	3,452,264		
12	Net (Increase) Decrease in Allowances Inventory	1,192,852	600,642		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-83,303,574	-51,455,663		
14	Net (Increase) Decrease in Other Regulatory Assets	-2,206,613			
15	Net Increase (Decrease) in Other Regulatory Liabilities	-798,981	-3,191,142		
16	(Less) Allowance for Other Funds Used During Construction	11,802,849	3,101,320		
17	(Less) Undistributed Earnings from Subsidiary Companies	1,132,272	938,309		
18	Other (provide details in footnote):				
19	Working Capital - Prepayments and Other Current Liabilities	15,993,699	16,699,487		
20	Other	-31,732,450	-2,143,359		
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	564,886,059	674,029,890		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-768,453,126	-164,576,797		
27	Gross Additions to Nuclear Fuel	-22,315,709	-5,071,272		
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	-239,003	-100,230		
30	(Less) Allowance for Other Funds Used During Construction	-11,802,849	-3,101,320		
31	Other: Net Cost of Removal of Plant	-7,356,636	-7,811,934		
32	Accrued Additions of Plant	389,229,026	-7,454,817		
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-397,332,599	-181,913,730		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)	1,401,010			
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies	614,106	1,168,506		
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)	-64,414,165	-57,110,346		
45	Proceeds from Sales of Investment Securities (a)	61,222,856	51,187,601		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q3
STATEMENT OF CASH FLOWS					
(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48	Change in investment in restricted funds		769,283		
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other	3,152,567	-617,907		
54	Nuclear Decommissioning Trust Fund	6,944,345	4,725,781		
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-388,411,880	-181,790,812		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)				
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-55,654	-79,059		
74	Preferred Stock		-2,575,962		
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock	-823,518	-885,528		
81	Dividends on Common Stock		-375,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-879,172	-378,540,549		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	175,595,007	113,698,529		
87					
88	Cash and Cash Equivalents at Beginning of Period	202,229,124	86,272,821		
89					
90	Cash and Cash Equivalents at End of period	377,824,131	199,971,350		

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q3
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

Other Amortization:

Nuclear fuel	\$ 14,322,052
Asset retirement obligation accretion expense	9,430,720
Utility plant	4,424,317
Debt issue cost and discounts	2,280,484
Loss on reacquired debt	605,468
Acquisition adjustment	598,492
Other	874

Total \$ 31,662,407

Schedule Page: 120 Line No.: 5 Column: c

Other Amortization:

Nuclear fuel	\$ 13,152,625
Asset retirement obligation accretion expense	9,126,363
Utility plant	2,983,127
Debt issue cost and discounts	1,486,254
Loss on reacquired debt	605,468
Acquisition adjustment	602,519
Other	158,468

Total \$ 28,114,824

Schedule Page: 120 Line No.: 20 Column: b

Other Operating Activities

Pension and other postretirement plans	\$ (45,108,769)
Energy efficiency costs	6,653,945
Customer advances for construction	8,266,353
Other, net	(1,543,979)

Total \$ (31,732,450)

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Other Operating Activities

Energy efficiency costs	\$ 8,057,079
Change in clearing accounts	3,193,736
Postretirement	(14,202,163)
Other, net	807,989

Total \$ (2,143,359)

Schedule Page: 120 Line No.: 88 Column: b

Details of Cash at Beginning of Period:

Cash (131)	\$ 799,643
Working funds (135)	3,228,475
Temporary cash investments (136)	198,201,006
Total cash and cash equivalents	\$ 202,229,124

Supplemental disclosures:

Interest paid, net of amounts capitalized	\$ 150,984,990
Income taxes received	125,033,000

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FOOTNOTE DATA			

Details of Cash at End of Period:

Cash (131)	\$ 132,319,256
Working funds (135)	5,287,393
Temporary cash investments (136)	<u>240,217,482</u>
Total cash and cash equivalents	\$ 377,824,131

Supplemental disclosures:

Interest paid, net of amounts capitalized	\$ 116,647,740
Income taxes received	126,040,000

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report / /	Year/Period of Report End of <u>2011/Q3</u>
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NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. 8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. 9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.
PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

MIDAMERICAN ENERGY COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is the direct, wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with MidAmerican Energy Holdings Company ("MEHC") as its sole member. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc.

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the Financial Statements. Note 2 of Notes to Financial Statements included in MidAmerican Energy's FERC Form 1 for the year ended December 31, 2010, describes the most significant accounting policies used in the preparation of the Financial Statements. There have been no significant changes in MidAmerican Energy's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2011.

As required by the FERC, MidAmerican Energy accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses, as required by generally accepted accounting principles ("GAAP"). Secondly, GAAP operating income includes certain nonregulated operating revenue and costs and excludes income tax expense pertinent to regulated operations that are excluded and included, respectively, in the FERC presentation. Thirdly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Fourthly, MidAmerican has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of September 30, 2011 and December 31, 2010, respectively, net utility plant would be increased by \$596 million and \$578 million; current and accrued assets would be decreased by \$5 million and \$2 million; other property and investments would be decreased by \$33 million and \$32 million; deferred debits would be decreased by \$222 million and \$239 million; current and accrued liabilities would be increased by \$404 million and decreased by \$10 million, long-term debt would be decreased by \$398 million and \$1 million; other noncurrent liabilities and deferred credits would be increased by \$330 million and \$311 million; and proprietary capital would remain unchanged. Furthermore, cash flows from operating activities would be increased by \$1 million and \$2 million; and cash flows from investing would be decrease by \$1 million and \$2 million and financing activities would be unchanged for the quarter ended September 30, 2011 and the year ended December 31, 2010, respectively. The accounting for the investment in majority-owned subsidiaries on the equity method rather than in accordance with GAAP has no effect on net income or retained earnings.

Utility Plant Depreciation Rates

During the second quarter of 2011, MidAmerican Energy revised its electric and gas utility plant depreciation rates based on the results of a periodic study. The new rates generally reflect longer estimated useful lives and lower net salvage. The effect of this change was to reduce depreciation and amortization expense by \$7 million and \$9 million for the three- and nine-month periods ended September 30, 2011, respectively, and is estimated to be \$28 million annually based on depreciable plant balances at the time of the change.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) New Accounting Pronouncements

In June 2011, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2011-05, which amends FASB Accounting Standards Codification ("ASC") Topic 220, "Comprehensive Income." ASU No. 2011-05 provides an entity with the option to present the total of comprehensive income, the components of net income and the components of other comprehensive income either in a single continuous statement of comprehensive income or in two separate but consecutive statements. Regardless of the option chosen, the guidance also requires presentation of items on the face of the financial statements that are reclassified from other comprehensive income to net income. This guidance does not change the items that must be reported in other comprehensive income, when an item of other comprehensive income must be reclassified to net income or how tax effects of each item of other comprehensive income are presented. This guidance is effective for interim and annual reporting periods beginning after December 15, 2011. MidAmerican Energy is currently evaluating which presentation option will be implemented.

In May 2011, the FASB issued ASU No. 2011-04, which amends FASB ASC Topic 820, "Fair Value Measurements and Disclosures." The amendments in this guidance are not intended to result in a change in current accounting. ASU No. 2011-04 requires additional disclosures relating to fair value measurements categorized within Level 3 of the fair value hierarchy, including quantitative information about unobservable inputs, the valuation process used by the entity and the sensitivity of unobservable input measurements. Additionally, entities are required to disclose the level of the fair value hierarchy for assets and liabilities that are not measured at fair value in the balance sheet, but for which disclosure of the fair value is required. This guidance is effective for interim and annual reporting periods beginning after December 15, 2011. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its disclosures included within Notes to Financial Statements.

In January 2010, the FASB issued ASU No. 2010-06, which amends FASB ASC Topic 820, "Fair Value Measurements and Disclosures." ASU No. 2010-06 requires disclosure of (a) the amount of significant transfers into and out of Levels 1 and 2 of the fair value hierarchy and the reasons for those transfers and (b) gross presentation of purchases, sales, issuances and settlements in the Level 3 fair value measurement rollforward. This guidance clarifies that existing fair value measurement disclosures should be presented for each class of assets and liabilities. The existing disclosures about the valuation techniques and inputs used to measure fair value for both recurring and nonrecurring fair value measurements have also been clarified to ensure such disclosures are presented for the Levels 2 and 3 fair value measurements. MidAmerican Energy adopted this guidance as of January 1, 2010, with the exception of the disclosure requirement to present purchases, sales, issuances and settlements gross in the Level 3 fair value measurement rollforward, which MidAmerican Energy adopted as of January 1, 2011. The adoption of this guidance did not have a material impact on MidAmerican Energy's disclosures included within Notes to Financial Statements.

(3) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents MidAmerican Energy's assets and liabilities recognized on the Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
As of September 30, 2011:					
Assets:					
Commodity derivatives	\$ 2	\$ 21	\$ 13	\$ (18)	\$ 18
Investments in available-for-sale securities:					
Money market mutual funds ⁽²⁾	241	—	—	—	241
Debt securities	83	55	16	—	154
Equity securities	148	—	—	—	148
	<u>\$ 474</u>	<u>\$ 76</u>	<u>\$ 29</u>	<u>\$ (18)</u>	<u>\$ 561</u>
Liabilities - Commodity derivatives					
	<u>\$ (18)</u>	<u>\$ (67)</u>	<u>\$ (3)</u>	<u>\$ 32</u>	<u>\$ (56)</u>
As of December 31, 2010:					
Assets:					
Commodity derivatives	\$ 3	\$ 23	\$ 18	\$ (23)	\$ 21
Investments in available-for-sale securities:					
Money market mutual funds ⁽²⁾	120	—	—	—	120
Debt securities	74	53	20	—	147
Equity securities	167	—	—	—	167
	<u>\$ 364</u>	<u>\$ 76</u>	<u>\$ 38</u>	<u>\$ (23)</u>	<u>\$ 455</u>
Liabilities - Commodity derivatives					
	<u>\$ (10)</u>	<u>\$ (89)</u>	<u>\$ (4)</u>	<u>\$ 37</u>	<u>\$ (66)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$14 million as of September 30, 2011 and December 31, 2010.

(2) Amounts are included in cash and cash equivalents and investments and nonregulated property, net on the Balance Sheet. The fair value of these money market mutual funds approximates cost.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative contracts are recorded on the Balance Sheet as either assets or liabilities and are stated at fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which MidAmerican Energy transacts. When quoted prices for identical contracts are not available, MidAmerican Energy uses forward price curves. Forward price curves represent MidAmerican Energy's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. MidAmerican Energy bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by MidAmerican Energy. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the applicable term of MidAmerican Energy's outstanding derivative contracts; therefore, MidAmerican Energy's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, MidAmerican Energy uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 4 for further discussion regarding MidAmerican Energy's risk management and hedging activities.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. The fair value of MidAmerican Energy's investments in auction rate securities, where there is no current liquid market, is determined using pricing models based on available observable market data and MidAmerican Energy's judgment about the assumptions, including liquidity and nonperformance risks, which market participants would use when pricing the asset.

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The following table reconciles the beginning and ending balances of MidAmerican Energy's assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	Commodity Derivatives	Debt Securities	Commodity Derivatives	Debt Securities
2011				
Beginning balance	\$ 7	\$ 16	\$ 14	\$ 20
Changes included in earnings ⁽¹⁾	6	—	10	—
Changes in fair value recognized in other comprehensive income	—	—	—	1
Changes in fair value recognized in regulatory assets and liabilities	(1)	—	3	—
Sales	—	—	—	(5)
Settlements	(3)	—	(18)	—
Transfers from Level 2	1	—	1	—
Ending balance	\$ 10	\$ 16	\$ 10	\$ 16
2010				
Beginning balance	\$ 16	\$ 12	\$ 21	\$ 16
Changes included in earnings ⁽¹⁾	10	—	15	—
Changes in fair value recognized in other comprehensive income	—	—	—	(4)
Changes in fair value recognized in regulatory assets and liabilities	—	—	3	—
Settlements	(4)	—	(17)	—
Transfers to Level 2	3	—	3	—
Ending balance	\$ 25	\$ 12	\$ 25	\$ 12

- (1) Changes included in earnings are reported as nonregulated operating revenue on the Statements of Income. For commodity derivatives held as of September 30, 2011 and 2010, net unrealized gains (losses) included in earnings for the three-month periods ended September 30, 2011 and 2010, totaled \$4 million and \$5 million, respectively, and for the nine-month periods ended September 30, 2011 and 2010, totaled \$5 million and \$10 million, respectively.

MidAmerican Energy's long-term debt is carried at cost on the Financial Statements. The fair value of MidAmerican Energy's long-term debt has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt (in millions):

	As of September 30, 2011		As of December 31, 2010	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 3,242	\$ 3,663	\$ 2,865	\$ 3,161

(4) Risk Management and Hedging Activities

MidAmerican Energy is exposed to the impact of market fluctuations in commodity prices and interest rates. MidAmerican Energy is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territory. MidAmerican Energy also provides nonregulated retail electricity and natural gas services in

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competitive markets. MidAmerican Energy's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity, wholesale electricity that is purchased and sold, and natural gas supply for regulated and nonregulated retail customers. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. MidAmerican Energy does not engage in a material amount of proprietary trading activities.

MidAmerican Energy has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, MidAmerican Energy uses commodity derivative contracts, including forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. MidAmerican Energy manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, MidAmerican Energy may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate its exposure to interest rate risk. MidAmerican Energy does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in MidAmerican Energy's accounting policies related to derivatives. Refer to Note 3 for additional information on derivative contracts.

The following table, which excludes contracts that qualify for the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of MidAmerican Energy's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheet (in millions):

	Current Assets - Other	Other Assets - Other	Current Liabilities - Other	Other Liabilities - Other	Total
As of September 30, 2011					
Not designated as hedging contracts⁽¹⁾⁽²⁾:					
Commodity assets	\$ 16	\$ 3	\$ 6	\$ 1	\$ 26
Commodity liabilities	(6)	(1)	(45)	(20)	(72)
Total	10	2	(39)	(19)	(46)
Designated as hedging contracts⁽¹⁾:					
Commodity assets	2	5	3	—	10
Commodity liabilities	(1)	—	(13)	(2)	(16)
Total	1	5	(10)	(2)	(6)
Total derivatives	11	7	(49)	(21)	(52)
Cash collateral receivable	—	—	13	1	14
Total derivatives - net basis	\$ 11	\$ 7	\$ (36)	\$ (20)	\$ (38)

As of December 31, 2010

Not designated as hedging contracts⁽¹⁾⁽²⁾:

Commodity assets	\$ 19	\$ 5	\$ 12	\$ 2	\$ 38
Commodity liabilities	(2)	(2)	(47)	(13)	(64)
Total	17	3	(35)	(11)	(26)

Designated as hedging contracts⁽¹⁾:

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Commodity assets	1	2	2	1	6
Commodity liabilities	(1)	(1)	(31)	(6)	(39)
Total	—	1	(29)	(5)	(33)
Total derivatives	17	4	(64)	(16)	(59)
Cash collateral receivable	—	—	11	3	14
Total derivatives - net basis	\$ 17	\$ 4	\$ (53)	\$ (13)	\$ (45)

(1) Derivative contracts within these categories subject to master netting arrangements are presented on a net basis on the Balance Sheet.

(2) The majority of MidAmerican Energy's commodity derivatives not designated as hedging contracts are included in regulated rates, and as of September 30, 2011 and December 31, 2010, a net regulatory asset of \$46 million and \$27 million, respectively, was recorded related to the net derivative liability of \$46 million and \$26 million, respectively.

Not Designated as Hedging Contracts

For MidAmerican Energy's regulated electric and regulated gas commodity derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as net regulatory assets or liabilities. The following table reconciles the beginning and ending balances of MidAmerican Energy's net regulatory assets (liabilities) and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets (liabilities), as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2011	2010	2011	2010
Beginning balance	\$ 20	\$ (3)	\$ 27	\$ (14)
Changes in fair value recognized in net regulatory assets (liabilities)	29	21	39	19
Net (losses) gains reclassified to operating revenue	(2)	(1)	(3)	7
Net gains reclassified to cost of fuel, energy and capacity	1	3	6	13
Net losses reclassified to cost of gas sold	(2)	—	(23)	(5)
Ending balance	\$ 46	\$ 20	\$ 46	\$ 20

For most of MidAmerican Energy's derivatives not designated as hedging contracts and for which changes in fair value are not recorded as a net regulatory asset or liability, unrealized gains and losses are recognized on the Statements of Income as nonregulated operating revenue for sales contracts and as nonregulated cost of sales for purchase contracts and electricity and natural gas swap contracts. MidAmerican Energy also had a weather derivative contract for which unrealized gains and losses were recognized in regulated cost of gas sold. The following table summarizes the pre-tax gains (losses) included on the Statements of Income associated with MidAmerican Energy's commodity derivative contracts not designated as hedging contracts and not recorded as a net regulatory asset or liability (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2011	2010	2011	2010
Nonregulated operating revenue	\$ 5	\$ 8	\$ 8	\$ 19
Regulated cost of gas sold	—	—	—	3

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Nonregulated cost of sales	(4)	(7)	(4)	(17)
Total	\$ 1	\$ 1	\$ 4	\$ 5

Designated as Hedging Contracts

MidAmerican Energy uses commodity derivative contracts accounted for as cash flow hedges to hedge electricity and natural gas commodity prices for delivery to nonregulated customers.

The following table reconciles the beginning and ending balances of MidAmerican Energy's accumulated other comprehensive loss (pre-tax) and summarizes pre-tax gains and losses on commodity derivative contracts designated and qualifying as cash flow hedges recognized in other comprehensive income ("OCI"), as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2011	2010	2011	2010
Beginning balance	\$ 13	\$ 49	\$ 34	\$ 63
Changes in fair value recognized in OCI	(10)	18	(24)	28
Net gains (losses) reclassified to nonregulated cost of sales	3	(4)	(4)	(28)
Ending balance	\$ 6	\$ 63	\$ 6	\$ 63

Realized gains and losses on hedges and hedge ineffectiveness are recognized in income as nonregulated operating revenue or nonregulated cost of sales depending upon the nature of the item being hedged. For the three- and nine-month periods ended September 30, 2011 and 2010, hedge ineffectiveness was insignificant. As of September 30, 2011, MidAmerican Energy had cash flow hedges with expiration dates extending through December 2015, and \$9 million of pre-tax net unrealized losses are forecasted to be reclassified from accumulated other comprehensive loss into earnings over the next twelve months as contracts settle.

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Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	September 30, 2011	December 31, 2010
Electricity purchases	Megawatt hours	6	2
Natural gas purchases	Decatherms	67	53
Fuel purchases	Gallons	2	4

Credit Risk

MidAmerican Energy extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

MidAmerican Energy analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, MidAmerican Energy enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, MidAmerican Energy exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

MidAmerican Energy also has potential indirect credit exposure to other market participants in the regional transmission organization ("RTO") markets where it actively participates, including the Midwest Independent Transmission System Operator, Inc. and the PJM Interconnection, L.L.C. In the event of a default by a RTO market participant on its market-related obligations, losses are allocated among all other market participants in proportion to each participant's share of overall market activity during the period of time the loss was incurred, diversifying MidAmerican Energy's exposure to credit losses from individual participants. Transactional activities of MidAmerican Energy and other participants in organized RTO markets are governed by credit policies specified in each respective RTO's governing tariff or related business practices. Credit policies of RTO's, which have been developed through extensive stakeholder participation, generally seek to minimize potential loss in the event of a market participant default without unnecessarily inhibiting access to the marketplace. MidAmerican Energy's share of historical losses from defaults by other RTO market participants has not been material.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain provisions that require MidAmerican Energy to maintain specific credit ratings from one or more of the major credit rating agencies on its senior unsecured debt. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in MidAmerican Energy's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2011, MidAmerican Energy's credit ratings from the three recognized credit rating

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

agencies were investment grade.

The aggregate fair value of MidAmerican Energy's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$66 million and \$80 million as of September 30, 2011 and December 31, 2010, respectively, for which MidAmerican Energy had not posted any collateral. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of September 30, 2011 and as of December 31, 2010, MidAmerican Energy would have been required to post \$53 million and \$65 million, respectively, of additional collateral. MidAmerican Energy's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

(5) Long-Term Debt

In conjunction with the construction of wind-powered generating facilities, MidAmerican Energy has accrued as construction work in progress certain amounts for which it is not contractually obligated to pay until December 2013. The amounts ultimately payable are discounted at 1.46% and recognized upon delivery of the equipment as long-term debt. The discount is amortized as interest expense over the period until payment is due using the effective interest method. As of September 30, 2011, \$376 million of such debt, net of associated discount, was outstanding.

(6) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of MEHC and its domestic energy subsidiaries other than PacifiCorp. MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of MEHC and its domestic energy subsidiaries other than PacifiCorp. Net periodic benefit cost for pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2011	2010	2011	2010
Pension:				
Service cost	\$ 4	\$ 5	\$ 13	\$ 13
Interest cost	10	9	30	29
Expected return on plan assets	(10)	(10)	(32)	(30)
Net periodic benefit cost	<u>\$ 4</u>	<u>\$ 4</u>	<u>\$ 11</u>	<u>\$ 12</u>
Other postretirement:				
Service cost	\$ 1	\$ 1	\$ 3	\$ 3
Interest cost	3	3	8	8
Expected return on plan assets	(4)	(4)	(10)	(10)
Net amortization	(1)	—	(2)	(1)
Net periodic benefit cost	<u>\$ (1)</u>	<u>\$ —</u>	<u>\$ (1)</u>	<u>\$ —</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$56 million and \$- million, respectively, during 2011. As of September 30, 2011, \$53 million and \$- million of contributions had been made to the pension and other postretirement benefit plans, respectively.

(7) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2011	2010	2011	2010
Federal statutory income tax rate	35 %	35 %	35 %	35 %
Amortization of investment tax credit	—	(1)	—	(1)
State income tax, net of federal income tax benefit	6	8	7	7
Renewable electricity production tax credits	(29)	(29)	(28)	(26)
Income tax method change	—	—	—	(3)
Effects of ratemaking	(7)	(10)	(6)	(10)
Other, net	4	1	—	1
Effective income tax rate	9 %	4 %	8 %	3 %

MidAmerican Energy's wind-powered generating facilities are eligible for federal renewable electricity production tax credits for 10 years from the date the facilities were placed in service.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

In 2010, MidAmerican Energy changed the method by which it determines current income tax deductions for repair costs ("Repairs Deduction") related to certain of its regulated utility assets. The change resulted in current deductibility for those costs, which are capitalized for book purposes. MidAmerican Energy was allowed to retroactively apply the method change and deduct the related prior years' costs on the tax return that includes the year of the change. State utility rate regulation in Iowa requires that the tax effect of certain temporary differences such as these be flowed through immediately to customers. Therefore, amounts that would otherwise have been recognized in income tax expense have been included as changes in regulatory assets. This treatment of such temporary differences impacts income tax expense and effective tax rates from year to year. Accordingly, MidAmerican Energy's earnings for the nine-month period ended September 30, 2010, reflect \$7 million of net tax benefits recognized in connection with the Repairs Deduction for tax years prior to 2010 related to MidAmerican Energy's regulated natural gas utility assets. Additionally, income tax expense for the three- and nine-month periods ended September 30, 2011 reflects increases of \$3 million and \$10 million, respectively, for other effects of ratemaking, including the impact of 100% bonus depreciation for 2011, the ongoing impact of the method change and certain other temporary differences.

(8) Commitments and Contingencies

Contractual Obligations

In May 2011, MidAmerican Energy signed contracts totaling \$427 million for the construction of emissions control equipment at two of its jointly owned generating facilities to address air quality requirements. These contracts resulted in purchase obligations for the years ending December 31 of approximately \$143 million in 2012, \$194 million in 2013 and \$90 million in 2014. As a joint owner of the generating facilities, MidAmerican Energy's share is \$238 million.

Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

(9) Components of Accumulated Other Comprehensive Loss, Net

Accumulated other comprehensive loss, net consists of the following components (in millions):

	As of	
	September 30, 2011	December 31, 2010
Unrealized losses on cash flow hedges, net of tax of \$(2) and \$(14)	\$ (4)	\$ (20)
Unrealized losses on available-for-sale securities, net of tax of \$(6) and \$(6)	(8)	(9)
Total accumulated other comprehensive loss, net	\$ (12)	\$ (29)

(10) Segment Information

MidAmerican Energy has identified three reportable operating segments: regulated electric, regulated gas and nonregulated energy. The regulated electric segment derives most of its revenue from regulated retail sales of electricity to residential, commercial, and industrial customers and from wholesale sales. The regulated gas segment derives most of its revenue from regulated retail sales of natural gas to residential, commercial, and industrial customers and also obtains revenue by transporting gas owned by others through its distribution system. Pricing for regulated electric and regulated gas sales are established separately by regulatory agencies; therefore, management also reviews each segment separately to make decisions regarding allocation of resources and in evaluating performance. The nonregulated energy segment derives most of its revenue from nonregulated retail electric and gas activities. Common operating costs, interest income, interest expense and income tax expense are allocated to each segment based on certain factors, which primarily relate to the nature of the cost.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following tables provide information on a reportable operating segment basis (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2011	2010	2011	2010
Operating revenue:				
Regulated electric	\$ 487	\$ 505	\$ 1,276	\$ 1,361
Regulated gas	99	110	562	625
Nonregulated energy	279	317	808	903
Total operating revenue	<u>\$ 865</u>	<u>\$ 932</u>	<u>\$ 2,646</u>	<u>\$ 2,889</u>
Depreciation and amortization:				
Regulated electric	\$ 70	\$ 77	\$ 221	\$ 231
Regulated gas	8	9	26	26
Total depreciation and amortization	<u>\$ 78</u>	<u>\$ 86</u>	<u>\$ 247</u>	<u>\$ 257</u>
Operating income:				
Regulated electric	\$ 133	\$ 130	\$ 248	\$ 266
Regulated gas	(1)	(3)	48	43
Nonregulated energy	15	20	49	52
Total operating income	<u>\$ 147</u>	<u>\$ 147</u>	<u>\$ 345</u>	<u>\$ 361</u>
			As of	
			September 30, 2011	December 31, 2010
Total assets:				
Regulated electric			\$ 8,336	\$ 7,552
Regulated gas			959	970
Nonregulated energy			150	184
Total assets			<u>\$ 9,445</u>	<u>\$ 8,706</u>

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES	

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Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q3</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	9,762,224,092		8,582,647,396	
4	Property Under Capital Leases	2,352,987		2,160,987	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	1,194,315,732		1,129,515,921	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	10,958,892,811		9,714,324,304	
9	Leased to Others				
10	Held for Future Use	1,033,760		1,033,760	
11	Construction Work in Progress	438,517,479		433,850,258	
12	Acquisition Adjustments	21,421,481		60,907	
13	Total Utility Plant (8 thru 12)	11,419,865,531		10,149,269,229	
14	Accum Prov for Depr, Amort, & Depl	4,595,177,644		3,990,076,195	
15	Net Utility Plant (13 less 14)	6,824,687,887		6,159,193,034	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	4,402,369,364		3,836,617,682	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	175,195,944		153,456,182	
22	Total In Service (18 thru 21)	4,577,565,308		3,990,073,864	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	17,612,336		2,331	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,595,177,644		3,990,076,195	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q3</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,179,576,696					3
192,000					4
					5
64,799,811					6
					7
1,244,568,507					8
					9
					10
4,667,221					11
21,360,574					12
1,270,596,302					13
605,101,449					14
665,494,853					15
					16
					17
565,751,682					18
					19
					20
21,739,762					21
587,491,444					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
17,610,005					32
605,101,449					33

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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	158,208,739	143,983,264
2	Steam Production Plant	2,667,565,310	1,551,885,069
3	Nuclear Production Plant	433,986,586	174,223,588
4	Hydraulic Production - Conventional	2,309,568	1,578,501
5	Hydraulic Production - Pumped Storage		
6	Other Production	2,978,694,881	623,416,752
7	Transmission	742,472,732	269,258,300
8	Distribution	2,409,439,725	1,055,306,987
9	Regional Transmission and Market Operation		
10	General	319,485,776	169,824,752
11	TOTAL (Total of lines 1 through 10)	9,712,163,317	3,989,477,213

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Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q3
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 208 Line No.: 11 Column: b

Total electric plant in service	\$ 9,712,163,317
Capital Leases	2,160,987
Page 200, line 8, column c	\$ 9,714,324,304

Schedule Page: 208 Line No.: 11 Column: c

Total Acc. Depr. & Amort	\$ 3,989,477,213
Acc. Amortization - Capital leases	596,651
Acc. Amortization - Acquisition adjustment	2,331
Page 200, line 33, column c	\$ 3,990,076,195

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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Quad TSR Facilities Study		561.6	(910)	456.3
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	R42 Facilities Study	18,530	561.7	(18,640)	456.3
23	R67 Fac Study	664	561.7		456.3
24	R33 Facilities Study		561.7	(2,111)	456.3
25	Facilities Study	1,907	561.7	(1,907)	456.3
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

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MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 2 Column: a
Internal reimbursement for costs incurred in 2010.

Schedule Page: 231 Line No.: 22 Column: a
Costs also incurred in 2010.

Schedule Page: 231 Line No.: 24 Column: a
Internal reimbursement for costs incurred in 2010.

Schedule Page: 231 Line No.: 25 Column: a
Facilities study for R65 and J191.

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	FAS-109 Effect of Prior Flow Thru					
2	Tax Benefits, net of FIN 48	514,741,674	16,119,734	282/190	1,603,709	529,257,699
3						
4	Manufactured Gas Plant Sites Related Costs	2,260,000		263		2,260,000
5						
6	QCS/Nuke Fuel - Illinois	5,165,232		407	60,061	5,105,171
7						
8	Asset Retirement Obligations	21,558,670	862,062	407	753,205	21,667,527
9						
10	Unrealized G/L on Electric Energy Contracts	1,568,606	1,572,950	244	3,141,556	
11						
12	Unrealized G/L on Gas Energy Contracts	20,340,900	115,570,548	244	84,325,436	51,586,012
13						
14	SERP Funded Status	13,471,622		228	234,810	13,236,812
15						
16	OPEB Funded Status	8,902,498		228		8,902,498
17						
18	Carbon Reduction Costs	596,051	315,493	921	188,944	722,600
19						
20	Reverse Revenue Sharing	3,730,000	1,470,000			5,200,000
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	592,335,253	135,910,787		90,307,721	637,938,319

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FAS 109 ITC	21,317,958	190	417,486		20,900,472
2						
3	Nuclear Insurance QCS	1,950,000	924			1,950,000
4						
5	QCS Outage Expense	4,144,675	520/530	161,200	2,640,000	6,623,475
6						
7	Unrealized G/L on Electric Contracts		182	253,358	4,573,016	4,319,658
8						
9	Provision IA Revenue Sharing	372,000	407			372,000
10						
11	ARO Regulatory Liability	125,146,659	128	39,124,021	15,020,427	101,043,065
12						
13	Pension Funded Status	573,494	186	95,014		478,480
14						
15	OPEB Funded Status	7,275,501	186	408,608		6,866,893
16						
17	Fuel Contract	2,336,279	175/186	6,780,686	5,545,671	1,101,264
18						
19	DSM Commercial & Industrial					
20	Construction Incentives	4,111,882	186	227,700		3,884,182
21						
22	MGP Recovery				984,912	984,912
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	167,228,448		47,468,073	28,764,026	148,524,401

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q3
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	429,115,589	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	213,952,140	
5	Large (or Ind.) (See Instr. 4)	296,584,513	
6	(444) Public Street and Highway Lighting	10,168,115	
7	(445) Other Sales to Public Authorities	63,269,030	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	681,241	
10	TOTAL Sales to Ultimate Consumers	1,013,770,628	
11	(447) Sales for Resale	218,450,371	
12	TOTAL Sales of Electricity	1,232,220,999	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,232,220,999	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,170,778	
17	(451) Miscellaneous Service Revenues	478,018	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	4,188,670	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	18,034,293	
22	(456.1) Revenues from Transmission of Electricity of Others	18,243,026	
23	(457.1) Regional Control Service Revenues	733,651	
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	43,848,436	
27	TOTAL Electric Operating Revenues	1,276,069,435	

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ELECTRIC OPERATING REVENUES (Account 400)					
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote.					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
				1	
5,069,250				2	
				3	
3,173,948				4	
7,168,910				5	
69,318				6	
1,157,131				7	
				8	
13,331				9	
16,651,888				10	
7,596,492				11	
24,248,380				12	
				13	
24,248,380				14	
Line 12, column (b) includes \$ -5,559,649 of unbilled revenues. Line 12, column (d) includes -108,304 MWH relating to unbilled revenues					

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q3
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 4 Column: b

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

Schedule Page: 300 Line No.: 7 Column: b

Includes revenues of \$27,922 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: d

Includes 2,198 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 17 Column: b

Miscellaneous Service Revenues includes the amounts shown below:

Reconnect Fees	\$ 292,774
Other	185,244
Total	\$ 478,018

Schedule Page: 300 Line No.: 21 Column: b

Other Electric Revenues includes the amounts shown below:

Steam Sales	\$ 15,706,097
Renewable Energy Credit Sales	1,529,564
Other	798,632
Total	\$ 18,034,293

Schedule Page: 300 Line No.: 27 Column: b

Columns 'b' and 'c' contain Unbilled Revenues and Sales, respectively, in lines 2, 4, 5, and 7.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q3</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and				
2	dispatching services	234,043	446,409	733,651	
3					
4					
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45					
46	TOTAL	234,043	446,409	733,651	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	264,589,532			
3	Steam Power Generation - Maintenance (510-515)	47,587,580			
4	Total Power Production Expenses - Steam Power	312,177,112			
5	Nuclear Power Generation - Operation (517-525)	46,493,801			
6	Nuclear Power Generation - Maintenance (528-532)	16,892,721			
7	Total Power Production Expenses - Nuclear Power	63,386,522			
8	Hydraulic Power Generation - Operation (535-540.1)	8,557			
9	Hydraulic Power Generation - Maintenance (541-545.1)	23,611			
10	Total Power Production Expenses - Hydraulic Power	32,168			
11	Other Power Generation - Operation (546-550.1)	29,370,156			
12	Other Power Generation - Maintenance (551-554.1)	18,056,693			
13	Total Power Production Expenses - Other Power	47,426,849			
14	Other Power Supply Expenses				
15	Purchased Power (555)	92,842,150			
16	System Control and Load Dispatching (556)	2,019,422			
17	Other Expenses (557)	130,104			
18	Total Other Power Supply Expenses (line 15-17)	94,991,676			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	518,014,327			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	2,845,255			
23	(561) Load Dispatching				
24	(561.1) Load Dispatch-Reliability	315,657			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	446,397			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	199,715			
27	(561.4) Scheduling, System Control and Dispatch Services	1,890,632			
28	(561.5) Reliability, Planning and Standards Development	109,650			
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies	16,783			
31	(561.8) Reliability, Planning and Standards Development Services	187,923			
32	(562) Station Expenses	884,183			
33	(563) Overhead Line Expenses	577,161			
34	(564) Underground Line Expenses	-26,810			
35	(565) Transmission of Electricity by Others	14,591,719			
36	(566) Miscellaneous Transmission Expenses	2,536			
37	(567) Rents	564,662			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	22,605,463			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware	40,487			
44	(569.2) Maintenance of Computer Software	98,074			
45	(569.3) Maintenance of Communication Equipment	82,452			
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	1,184,391			
48	(571) Maintenance Overhead Lines	2,530,105			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant				
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	3,935,509			
53	Total Transmission Expenses (Lines 39 and 52)	26,540,972			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services	4,597,077			
63	Regional Market Operation Expenses (Lines 55 - 62)	4,597,077			
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	4,597,077			
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	29,390,422			
74	Distribution Maintenance Expenses (590-598)	42,848,776			
75	Total Distribution Expenses (Lines 73 and 74)	72,239,198			

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)

(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Central Iowa Power Coop	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Coop	OLF
4	Corn Belt Power Coop	Corn Belt Power Cooperative	Corn Belt Power Coop	OLF
5	Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF
6	Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Midwest ISO	Various	Various	OS
9	Mid-Continent Area Power Pool-Schedule F			OS
10				
11				
12				
13				
14				
15				
16				
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34				
	TOTAL			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2011/Q3	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
RS-57	Refer to Footnotes	Refer to Footnotes				1	
RS-57	Walter Scott Unit #3	Winterset Junc. Sub	20	164,633	164,633	2	
RS-19	Refer to Footnotes	Refer to Footnotes	32	67,753	67,753	3	
RS-68	Refer to Footnotes	Refer to Footnotes	25	157,629	157,629	4	
RS-41	Hills Substation	Avoca Substation	5	11,365	11,365	5	
RS-16	Sub 92	Hills Station				6	
RS-10	Refer to Footnotes	Refer to Footnotes				7	
MISO OATT	Various	Various				8	
MAPP OATT						9	
						10	
						11	
						12	
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			82	401,380	401,380		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q3	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
52,823			52,823	2
10,479			10,479	3
37,500			37,500	4
16,827			16,827	5
558			558	6
12,969			12,969	7
		4,786,691	4,786,691	8
				9
				10
				11
				12
				13
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				34
131,156	0	4,786,691	4,917,847	

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q3
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 2 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winter set Jct.). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 3 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

Schedule Page: 328 Line No.: 4 Column: a

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

Schedule Page: 328 Line No.: 5 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 6 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns i and j. This agreement is subject to 3 years' cancellation notice.

Schedule Page: 328 Line No.: 7 Column: a

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement subject to three years' cancellation notice.

Schedule Page: 328 Line No.: 8 Column: a

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Zonal Revenues (Schedules 7, 8 & 9).

Schedule Page: 328 Line No.: 9 Column: a

This service charge is received from Mid-Continent Area Power Pool for the use of the MEC transmission lines under MAPP Schedule F.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q3</u>
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
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37					
38					
39					
40	TOTAL				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q3
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Cargill	SFP				-7,260		-7,260
2	Entergy	LFP				586,941		586,941
3	MidCont Area Pwr Pool	SFP				624,845		624,845
4	Midwest ISO	NF				13,670,130		13,670,130
5	MidAmerican Energy	OS				910		910
6	PJM	NF				-13		-13
7	Southwest Power Pool	NF				-1,800		-1,800
8	Western Resources	SFP				-282,034		-282,034
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					14,591,719		14,591,719

[illegible]

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q3
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 11 Column: d

Total amortization of limited term electric plant (account 404)	\$ 3,749,710
Capital lease amortization expense - OGS flyash facility	69,366
Total amortization expense per general ledger (account 404)	\$ 3,819,076

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q3</u>
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	5,040,128	11,201,614	21,193,219	
3	Net Sales (Account 447)	(39,629,035)	(101,681,901)	(168,772,765)	
4	Transmission Rights	(3,206,506)	(7,351,795)	(7,211,806)	
5	Ancillary Services	984,114	2,101,645	3,768,812	
6	Other Items (list separately)				
7	Fees	161,543	344,481	535,066	
8	Transmission Services	(2,457,001)	(4,512,305)	(7,319,031)	
9	RSG/Price Volatility Make Whole Pmts	(1,839,967)	(4,682,181)	(7,092,716)	
10	Revenue Neutrality Uplift	864,530	1,198,631	2,419,778	
11					
12					
13					
14					
15					
16					
17					
18					
19					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(40,082,194)	(103,381,811)	(162,479,443)	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q3
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	2,732,140	718,041	3,334	21	900
2	February	2,242,584	496,134	3,448	8	1800
3	March	2,640,939	857,636	3,025	2	900
4	Total	7,615,663	2,071,811	9,807		
5	April	2,786,563	1,137,102	2,897	19	1200
6	May	2,698,463	959,133	3,807	10	1700
7	June	2,793,592	821,519	4,456	30	1700
8	Total	8,278,618	2,917,754	11,160		
9	July	3,193,454	788,685	4,752	19	1700
10	August	3,049,144	901,666	4,664	1	1700
11	September	2,639,431	916,575	4,479	1	1700
12	Total	8,882,029	2,606,926	13,895		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q3
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,557	21	900	3,334	223				
2	February	3,665	8	1800	3,448	217				
3	March	3,222	2	900	3,025	198				
4	Total for Quarter 1	10,444			9,807	638				
5	April	3,083	19	1200	2,897	186				
6	May	4,044	10	1700	3,807	237				
7	June	4,740	30	1700	4,456	284				
8	Total for Quarter 2	11,867			11,160	707				
9	July	5,070	19	1700	4,752	318				
10	August	4,966	1	1700	4,664	303				
11	September	4,766	1	1700	4,479	287				
12	Total for Quarter 3	14,802			13,895	908				
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	37,113			34,862	2,253				

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q3
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 17 Column: f

Amounts represent activity for former MidAmerican network OATT customers that continue to use MidAmerican transmission system for their deliveries, but now under the Midwest ISO tariff.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q3</u>
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

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