

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2014)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2014)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 05/31/2014)



# **FERC FINANCIAL REPORT**

## **FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

MidAmerican Energy Company

**Year/Period of Report**

**End of** 2011/Q4

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



## REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/Period of Report End of 2011/Q4
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer		06 Title of Contact Person Vice President and Controller
07 Address of Contact Person (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
08 Telephone of Contact Person, Including Area Code (515) 281-2979	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
01 Name Thomas B. Specketer	03 Signature  Thomas B. Specketer	04 Date Signed (Mo, Da, Yr) 03/29/2012
02 Title Vice President and Controller		
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule  (a)	Reference Page No. (b)	Remarks  (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	NA
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule  (a)	Reference Page No. (b)	Remarks  (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Sales of Electricity by Rate Schedules	304	
44	Sales for Resale	310-311	
45	Electric Operation and Maintenance Expenses	320-323	
46	Purchased Power	326-327	
47	Transmission of Electricity for Others	328-330	
48	Transmission of Electricity by ISO/RTOs	331	NA
49	Transmission of Electricity by Others	332	
50	Miscellaneous General Expenses-Electric	335	
51	Depreciation and Amortization of Electric Plant	336-337	
52	Regulatory Commission Expenses	350-351	
53	Research, Development and Demonstration Activities	352-353	
54	Distribution of Salaries and Wages	354-355	
55	Common Utility Plant and Expenses	356	NA
56	Amounts included in ISO/RTO Settlement Statements	397	
57	Purchase and Sale of Ancillary Services	398	
58	Monthly Transmission System Peak Load	400	
59	Monthly ISO/RTO Transmission System Peak Load	400a	NA
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics	402-403	
63	Hydroelectric Generating Plant Statistics	406-407	NA
64	Pumped Storage Generating Plant Statistics	408-409	NA
65	Generating Plant Statistics Pages	410-411	
66	Transmission Line Statistics Pages	422-423	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During the Year	424-425	None
68	Substations	426-427	
69	Transactions with Associated (Affiliated) Companies	429	
70	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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### GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Thomas B. Specketer, Vice President and Controller  
666 Grand Avenue, Suite 500; P.O. Box 657  
Des Moines, Iowa 50306-0657

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Iowa - July 18, 1994

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Iowa - Electric and Gas  
Illinois - Electric and Gas  
South Dakota - Electric and Gas  
Nebraska - Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:  
(2) ☒ No

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Controlling Corporation: MHC Inc. (owns 100% of MidAmerican Energy Company)  
Manner and Extent of Control: 100% Common Stock Ownership

Controlling Corporation: MidAmerican Funding, LLC (owns 100% of MHC Inc.)  
Manner and Extent of Control: 100% Common Stock Ownership

Controlling Corporation: MidAmerican Energy Holdings Company (owns 100% of MidAmerican Funding, LLC)  
Manner and Extent of Control: Sole Member

Controlling Corporation: Berkshire Hathaway Inc. (owns 89.8% of MidAmerican Energy Holdings Company)  
Manner and Extent of Control: 89.8% Common Stock Ownership

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	CBEC Railway	Organized for the purpose of	86.556%	
2		owning and operating rail		
3		facilities for transportation		
4		of coal to the Walter Scott		
5		Energy Center.		
6				
7	Century Development LLC	Organized for the purpose of	100%	
8		acquiring property interests		
9		for potential generation		
10		development.		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q4
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 1 Column: d**

CBEC Railway is jointly owned in the percentages as shown below:

MidAmerican Energy Company	86.556%
Central Iowa Power Cooperative	10.105
Corn Belt Power Cooperative	3.339
	<hr/> 100.000%

CBEC Railway is operated by the respondent.



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	President & CEO	William J. Fehrman	745,981		
2					
3	Senior Vice President and General Counsel	Steven R. Weiss	406,681		
4					
5	Senior Vice President & Environmental Compliance Officer	Cathy S. Woollums	85,042		
6					
7	Vice President and Secretary	Paul J. Leighton	97,732		
8					
9	Vice President and Controller	Thomas B. Specketer	143,304		
10					
11	Vice President and Treasurer	Calvin D. Haack	11,942		
12					
13	Vice President and Associate General Counsel	Jon A. Andreasen	164,726		
14					
15	Vice President	James Parker	169,710		
16					
17	Vice President	Barry Campbell	268,338		
18					
19	Vice President	Steven R. Evans	37,717		
20					
21	Vice President	Jeffery J. Gust	376,982		
22					
23	Vice President	David W. Ulozas	270,180		
24					
25	Assistant Treasurer	James C. Galt	42,202		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 1 Column: c**

Salary information represents MidAmerican Energy Company's share of the total W-2 wages paid to the officer.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)			Principal Business Address (b)	
1	William J. Fehrman			MidAmerican Energy Company	
2	President & CEO			666 Grand Avenue, Suite 500, P.O. Box 657	
3				Des Moines, IA 50306-0657	
4					
5	Thomas B. Specketer			MidAmerican Energy Company	
6	Vice President and Controller			666 Grand Avenue, Suite 500, P.O. Box 657	
7				Des Moines, IA 50306-0657	
8					
9	Steven R. Weiss			MidAmerican Energy Company	
10	Senior Vice President & General Counsel			4299 Northwest Urbandale Drive	
11				Urbandale, IA 50322-7916	
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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<p align="center"><b>INFORMATION ON FORMULA RATES</b></p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>
--

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Midwest ISO FERC Electric Tariff,	Docket No. ER12-242
2	Fifth Revised Volume No. 1	
3		
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5		
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q4</u>
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<p align="center"><b>INFORMATION ON FORMULA RATES</b></p> <p align="center">Formula Rate Variances</p>
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- |   |
|---|
| <p>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</p> <p>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</p> <p>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</p> <p>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</p> |
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Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2011/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> <li>Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</li> <li>Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</li> <li>Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</li> <li>Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</li> <li>Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</li> <li>Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</li> <li>Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</li> <li>State the estimated annual effect and nature of any important wage scale changes during the year.</li> <li>State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</li> <li>Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</li> <li>(Reserved.)</li> <li>If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</li> <li>Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</li> <li>In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</li> </ol>			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without the payment of consideration.

<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal</u>
<u>1st Quarter</u>			
Andover, IL	25 Years	Electric	Renewal
College Springs, IA	25 Years	Electric	Renewal
Fort Dodge, IA	25 Years	Electric	Renewal
Gravity, IA	25 Years	Electric	Renewal
Hancock, IA	25 Years	Electric	Renewal
Milo, IA	25 Years	Gas	Renewal
Oak Grove, IL	25 Years	Gas	Renewal
Waterloo, IA	10 Years	Electric & Gas	Renewal

<u>2nd Quarter</u>			
Blue Grass, IA	20 Years	Electric & Gas	Renewal
Cedar Rapids, IA	25 Years	Gas	Renewal
Crescent, IA	25 Years	Electric	Renewal
Durant, IA	25 Years	Gas	Renewal
West Point, IA	25 Years	Gas	Renewal

<u>3rd Quarter</u>			
Archer, IA	25 Years	Electric	Renewal
Audubon, IA	25 Years	Electric & Gas	Renewal
Braddyville, IA	25 years	Electric	Renewal
Fort Dodge, IA	25 Years	Gas	Renewal
Hansell, IA	25 Years	Electric	Renewal
Hull, IA	20 Years	Electric & Gas	Renewal
Minden, IA	25 Years	Electric	Renewal

<u>4th Quarter</u>			
Fremont, IA	25 Years	Gas	Renewal
Independence, IA	25 Years	Gas	Renewal
Shambaugh, IA	25 Years	Electric	Renewal

2. None

3. Pursuant to FERC order received in Docket EC 11-123-000 on 11/1/2011, a purchase of electric transmission assets from Pella Municipal Power pertaining to the ownership interest in the 345kv WSEC - Grimes line was consummated. This jointly owned line reduced Pella's entire ownership interest from 1.33% to zero. MidAmerican purchased 1.115%, which is 83.86% of Pella's entire ownership that was sold.

The proposed journal entries were filed with FERC in a section 203 filing on 9/30/2011 as supplemented on 10/25/2011. All transactions were completed 11/30/2011.

4. None

5. None

6. None

7. None

8. The following compensation increases were received by MidAmerican Energy Company



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MidAmerican Energy Company			2011/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

employees during 2011:

<u>Type</u>	<u>Effective Date</u>	<u>Percent</u>	<u>Est. Annual Cost</u>
Salaried	1/1/2011	1.75%	2,196,948
Consolidated IBEW	5/1/2011	2.00	1,251,884
Fort Madison Union	9/1/2011	2.00	2,072
Sioux Falls Union	10/1/2011	1.75	10,443

9. None

10. None

11. None

12. None

13. None

14. None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of <u>2011/Q4</u>

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	11,735,358,299	10,523,382,270
3	Construction Work in Progress (107)	200-201	151,282,256	150,394,412
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		11,886,640,555	10,673,776,682
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	4,662,315,787	4,375,948,445
6	Net Utility Plant (Enter Total of line 4 less 5)		7,224,324,768	6,297,828,237
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	22,065,602	138,260
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		109,374,865	97,027,382
10	Spent Nuclear Fuel (120.4)		21,696,577	22,418,606
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	85,137,924	76,154,673
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		67,999,120	43,429,575
14	Net Utility Plant (Enter Total of lines 6 and 13)		7,292,323,888	6,341,257,812
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		23,601,491	23,627,525
19	(Less) Accum. Prov. for Depr. and Amort. (122)		8,707,473	7,959,574
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	6,924,131	6,443,076
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	1,810,278	2,925,028
24	Other Investments (124)		172,977,965	171,564,135
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		321,971,714	321,335,951
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		4,145,678	3,155,036
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	837,237
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		522,723,784	521,928,414
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	799,643
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		628,020	3,228,475
38	Temporary Cash Investments (136)		207	198,201,006
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		160,578,372	172,538,305
41	Other Accounts Receivable (143)		69,982,381	59,119,781
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,986,378	12,130,836
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		21,902,211	13,809,550
45	Fuel Stock (151)	227	92,386,574	67,664,263
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	73,473,993	65,175,823
49	Merchandise (155)	227	153,444	306,388
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	3,077,682	4,652,780

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		1,810,278	2,925,028
54	Stores Expense Undistributed (163)	227	5,148,306	4,827,977
55	Gas Stored Underground - Current (164.1)		27,378,086	19,074,851
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		753,040	440,619
57	Prepayments (165)		286,357,465	65,315,498
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		49,378	51,578
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		165,513,579	179,800,403
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		29,284,879	18,990,368
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		4,145,678	3,155,036
65	Derivative Instrument Assets - Hedges (176)		7,785	2,039,759
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	837,237
67	Total Current and Accrued Assets (Lines 34 through 66)		922,733,068	856,988,930
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		11,473,360	13,159,238
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	830,323,945	585,580,990
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,776,310	6,948,209
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		397,180	415,037
77	Temporary Facilities (185)		309,938	102,774
78	Miscellaneous Deferred Debits (186)	233	120,806,038	112,203,656
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		18,007,997	6,589,171
82	Accumulated Deferred Income Taxes (190)	234	301,871,001	260,730,684
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,285,965,769	985,729,759
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		10,023,746,509	8,705,904,915

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2011/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250-251	26,821,700	26,821,700
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,844,288	1,844,288
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	2,703,177,774	2,386,692,041
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	12,568,622	11,083,959
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-33,692,908	-29,473,622
16	Total Proprietary Capital (lines 2 through 15)		3,270,968,313	2,957,217,203
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	194,525,000	194,525,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,943,643,120	2,675,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		24,354,112	5,737,263
24	Total Long-Term Debt (lines 18 through 23)		3,113,814,008	2,863,787,737
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,178,398	1,387,006
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		5,646,030	5,953,938
29	Accumulated Provision for Pensions and Benefits (228.3)		249,124,740	197,562,028
30	Accumulated Miscellaneous Operating Provisions (228.4)		13,606,597	11,197,320
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		34,696,488	7,507,303
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		16,763,962	5,364,135
34	Asset Retirement Obligations (230)		292,614,587	219,530,446
35	Total Other Noncurrent Liabilities (lines 26 through 34)		613,630,802	448,502,176
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		302,333,635	241,917,663
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		27,691,252	26,239,138
41	Customer Deposits (235)		2,967,732	3,058,688
42	Taxes Accrued (236)	262-263	93,235,866	105,745,321
43	Interest Accrued (237)		40,509,097	51,688,248
44	Dividends Declared (238)		91,502	91,502
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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STATEMENT OF INCOME
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Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,431,399,143	2,630,698,800		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,422,604,633	1,589,047,474		
5	Maintenance Expenses (402)	320-323	197,493,197	203,639,542		
6	Depreciation Expense (403)	336-337	326,930,745	332,746,434		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	652,682	444,389		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	5,221,187	4,721,011		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	797,989	802,016		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			240,243		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		5,812,731	5,499,653		
13	(Less) Regulatory Credits (407.4)		16,564,691	12,569,241		
14	Taxes Other Than Income Taxes (408.1)	262-263	115,544,408	111,545,047		
15	Income Taxes - Federal (409.1)	262-263	-484,801,327	-175,501,078		
16	- Other (409.1)	262-263	-18,289,642	-32,870,531		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	528,762,673	327,489,521		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	65,919,589	191,335,496		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,438,882	-1,876,172		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		2,544	34,006		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		12,782,010	12,124,851		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,029,585,580	2,174,113,657		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		401,813,563	456,585,143		



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2011/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		401,813,563	456,585,143			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,128,426	1,797,761			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,710,463	1,492,401			
33	Revenues From Nonutility Operations (417)		866,675,812	971,402,522			
34	(Less) Expenses of Nonutility Operations (417.1)		799,218,727	894,482,920			
35	Nonoperating Rental Income (418)		155,729	251,479			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	1,484,663	1,328,842			
37	Interest and Dividend Income (419)		1,214,068	1,233,634			
38	Allowance for Other Funds Used During Construction (419.1)		16,126,601	4,224,203			
39	Miscellaneous Nonoperating Income (421)		8,655,458	3,137,027			
40	Gain on Disposition of Property (421.1)		1,979,451	154,271			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		97,491,018	87,554,418			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		13,991	8,321,666			
44	Miscellaneous Amortization (425)		2,329	1,166			
45	Donations (426.1)		1,289,107	1,680,944			
46	Life Insurance (426.2)		-4,738,503	-7,695,110			
47	Penalties (426.3)		41,757	74,832			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,151,534	1,176,702			
49	Other Deductions (426.5)		7,424,694	4,637,716			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		5,184,909	8,197,916			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	812,904	734,386			
53	Income Taxes-Federal (409.2)	262-263	13,917,245	19,804,172			
54	Income Taxes-Other (409.2)	262-263	12,593,200	7,600,373			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	18,066,992	15,523,609			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	20,225,824	20,787,001			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		25,164,517	22,875,539			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		67,141,592	56,480,963			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		150,972,823	151,667,140			
63	Amort. of Debt Disc. and Expense (428)		4,672,288	1,981,237			
64	Amortization of Loss on Reacquired Debt (428.1)		947,751	807,291			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		251,531	3,461,088			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		6,957,658	1,873,168			
70	Net Interest Charges (Total of lines 62 thru 69)		149,886,735	156,043,588			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		319,068,420	357,022,518			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		319,068,420	357,022,518			



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,386,692,041	2,407,158,398
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		317,583,757	355,693,676
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Dividends - Various Series	238	-1,098,024	( 1,160,033)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,098,024	( 1,160,033)
30	Dividends Declared-Common Stock (Account 438)			
31	No Par Common Stock	238		( 375,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			( 375,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,703,177,774	2,386,692,041
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q4
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 24 Column: c**

Dividends on Preferred Stock:

Series

\$3.30	\$	163,188
3.75		143,644
3.90		127,257
4.20		94,336
4.35		173,022
4.40		157,067
4.80		239,510
	\$	1,098,024

**Schedule Page: 118 Line No.: 24 Column: d**

Dividends on Preferred Stock:

Series

\$3.30	\$	163,188
3.75		143,644
3.90		127,257
4.20		137,913
4.35		191,454
4.40		157,067
4.80		239,510
	\$	1,160,033

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	319,068,420	357,022,518		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	327,583,427	333,190,823		
5	Amortization of Other	44,010,878	38,821,121		
6	Depreciation charged to operting expenses	7,735,046	11,367,764		
7	Regulatory debits and credits (Net)	-10,751,960	-7,069,588		
8	Deferred Income Taxes (Net)	460,684,252	130,890,633		
9	Investment Tax Credit Adjustment (Net)	-1,438,882	-1,876,172		
10	Net (Increase) Decrease in Receivables	14,522,676	31,682,747		
11	Net (Increase) Decrease in Inventory	-41,803,522	-2,490,399		
12	Net (Increase) Decrease in Allowances Inventory	1,575,098	1,273,365		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-287,615,253	-32,548,739		
14	Net (Increase) Decrease in Other Regulatory Assets	-2,534,458			
15	Net Increase (Decrease) in Other Regulatory Liabilities	3,258,875	3,970,375		
16	(Less) Allowance for Other Funds Used During Construction	16,126,601	4,224,203		
17	(Less) Undistributed Earnings from Subsidiary Companies	1,484,663	1,328,842		
18	Other (provide details in footnote):				
19	Working Capital - prepayments and other current liabilities	2,991,413	-25,835,314		
20	Other	-51,015,891	-4,000,354		
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	768,658,855	828,845,735		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,240,504,596	-327,714,065		
27	Gross Additions to Nuclear Fuel	-44,263,045	-5,129,152		
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	-355,989	-88,983		
30	(Less) Allowance for Other Funds Used During Construction	-16,126,601	-4,224,203		
31	Other (provide details in footnote):				
32	Net cost of removal of plant	-8,951,077	-10,114,306		
33	Accrued additions of plant	712,951,699	2,213,612		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-564,996,407	-336,608,691		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)	2,248,674			
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies	1,003,608	1,558,007		
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)	-77,014,214	-79,580,162		
45	Proceeds from Sales of Investment Securities (a)	70,486,070	72,692,483		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48			769,283		
49	Net (Increase) Decrease in Receivables				
50	Net (Increase ) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54	Nuclear decommissioning trust fund	9,882,180	5,291,715		
55	Other, Net	1,436,249	1,845,187		
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-556,953,840	-334,032,178		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)				
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-412,207,888	-121,259		
74	Preferred Stock		-2,575,962		
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock	-1,098,024	-1,160,033		
81	Dividends on Common Stock		-375,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-413,305,912	-378,857,254		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-201,600,897	115,956,303		
87					
88	Cash and Cash Equivalents at Beginning of Period	202,229,124	86,272,821		
89					
90	Cash and Cash Equivalents at End of period	628,227	202,229,124		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2011/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 5 Column: b**

Other Amortization:

Nuclear fuel	\$ 19,693,501
Asset retirement obligation accretion expense	12,782,010
Utility plant	5,221,187
Debt issue cost and discounts	4,568,440
Loss on reacquired debt	947,751
Acquisition adjustment	797,989
Total	\$ 44,010,878

**Schedule Page: 120 Line No.: 5 Column: c**

Other Amortization:

Nuclear fuel	\$ 18,143,305
Asset retirement obligation accretion expense	12,124,852
Utility plant	3,856,813
Debt issue cost and discounts	1,981,237
Carbon reduction study	886,831
Loss on reacquired debt	807,291
Acquisition adjustment	802,016
Other	218,776
Total	\$ 38,821,121

**Schedule Page: 120 Line No.: 20 Column: b**

Other Operating Activities:

Pension and other postretirement plans	\$ (48,288,620)
Energy efficiency costs	(3,425,591)
Customer advances for construction	(2,760,342)
Preliminary survey and investigation	4,171,899
Other, net	(713,237)
Total	\$ (51,015,891)

**Schedule Page: 120 Line No.: 20 Column: c**

Other Operating Activities:

Postretirement	\$ (16,175,249)
Energy efficiency costs	3,084,406
Impairment of assets held for sale	8,311,754
Other, net	778,735
Total	\$ (4,000,354)

**Schedule Page: 120 Line No.: 88 Column: b**

Details of Cash at Beginning of Year:

Cash (131)	\$ 799,643
Working funds (135)	3,228,475
Temporary cash investments (136) (excluding ARS)	198,201,006
Total cash and cash equivalents	\$ 202,229,124

**Schedule Page: 120 Line No.: 90 Column: b**

Details of Cash at End of Year:

Working funds (135)	\$ 628,020
Temporary cash investments (136)	207
Total cash and cash equivalents	\$ 628,227

Supplemental disclosures:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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Interest paid, net of amounts capitalized	\$ 155,445,847
Income taxes received	221,885,000
Accounts payable related to utility plant additions	101,584,724
Deferred payments of equipment purchased for wind-powered generation	646,916,927

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2011/Q4
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<p align="center"><b>NOTES TO FINANCIAL STATEMENTS</b></p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## MIDAMERICAN ENERGY COMPANY NOTES TO FINANCIAL STATEMENTS

### (1) Company Organization

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries, which include the following nonregulated subsidiaries: Midwest Capital Group, Inc. and MEC Construction Services Co. MHC is the direct wholly owned subsidiary of MidAmerican Funding, LLC, ("MidAmerican Funding"), which is an Iowa limited liability company with MidAmerican Energy Holdings Company ("MEHC") as its sole member. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

### (2) Summary of Significant Accounting Policies

#### *Use of Estimates in Preparation of Financial Statements*

The preparation of the Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

As required by the FERC, MidAmerican Energy accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses, as required by generally accepted accounting principles ("GAAP"). Secondly, GAAP operating income includes certain nonregulated operating revenue and costs and excludes income tax expense pertinent to regulated operations that are excluded and included, respectively, in the FERC presentation. Thirdly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Fourthly, MidAmerican has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of December 31, 2011 and December 31, 2010, respectively, utility plant would be increased by \$603 million and \$578 million; current and accrued assets would be decreased by \$19 million and \$2 million; other property and investments would be decreased by \$20 million and \$32 million; deferred debits would be decreased by \$278 million and \$239 million; current and accrued liabilities would be increased by \$9 million and decreased by \$10 million, long-term debt would be increased by \$1 million and \$1 million; other noncurrent liabilities and deferred credits would be increased by \$275 million and \$311 million; and proprietary capital would remain unchanged. Furthermore, cash flows from operating activities would be increased by \$1 million and \$2 million; and cash flows from investing would decrease by \$1 million and \$2 million and financing activities would be unchanged for years ended December 31, 2011 and December 31, 2010. The accounting for the investment in majority-owned subsidiaries on the equity method rather than in accordance with GAAP has no effect on net income or retained earnings.

#### *Accounting for the Effects of Certain Types of Regulation*

MidAmerican Energy's utility operations are subject to the regulation of the Iowa Utilities Board ("IUB"), the Illinois Commerce Commission ("ICC"), the South Dakota Public Utilities Commission, and the Federal Energy Regulatory Commission ("FERC"). MidAmerican Energy's accounting policies and the accompanying Financial Statements conform to GAAP applicable to rate-regulated enterprises and reflect the effects of the ratemaking process.

MidAmerican Energy prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, MidAmerican Energy is required to defer the recognition of certain costs

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or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates.

MidAmerican Energy continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition, which could limit MidAmerican Energy's ability to recover its costs. Based upon this continuous evaluation, MidAmerican Energy believes the application of the guidance for regulated operations is appropriate, and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels and is subject to change in the future. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income.

#### *Fair Value Measurements*

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

#### *Cash Equivalents*

Cash equivalents consist of funds invested in United States Treasury Bills, money market funds and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions.

#### *Investments*

MidAmerican Energy's management determines the appropriate classification of investments in debt and equity securities at the acquisition date and reevaluates the classification at each balance sheet date. Investments that management does not intend to use in current operations are presented as noncurrent on the Balance Sheets.

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in accumulated other comprehensive income (loss) ("AOCI"), net of tax. Realized and unrealized gains and losses on securities in a trust related to the decommissioning of the Quad Cities Generating Station Units 1 and 2 ("Quad Cities Station") are recorded as regulatory liabilities because MidAmerican Energy expects to recover costs for these activities through regulated rates. Held-to-maturity securities are carried at amortized cost, reflecting the ability and intent to hold the securities to maturity.

If in management's judgment a decline in the fair value of an available-for-sale or held-to-maturity investment below cost is deemed other than temporary, the cost of the investment is written down to fair value. Factors considered in judging whether an impairment is other than temporary include: the financial condition, business prospects and creditworthiness of the issuer; the relative amount of the decline; and MidAmerican Energy's ability and intent to hold the investment until the fair value recovers; and the length of time that fair value has been less than cost. Impairment losses on equity securities are charged to earnings. With respect to an investment in a debt security, any resulting impairment loss is recognized in earnings if MidAmerican Energy intends to sell or expects to be required to sell the debt security before amortized cost is recovered. If MidAmerican Energy does not expect to ultimately recover the amortized cost basis even if it does not intend to sell the security, the credit loss component is recognized in earnings and any difference between fair value and the amortized cost basis, net of the credit loss, is reflected in other comprehensive income (loss).

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("OCI"). For regulated investments, any impairment charge is offset by the establishment of a regulatory asset to the extent recovery in regulated rates is probable.

#### *Allowance for Doubtful Accounts*

Receivables are stated at the outstanding principal amount, net of estimated allowances for doubtful accounts. The allowance for doubtful accounts is based on MidAmerican Energy's assessment of the collectibility of amounts owed to it by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. As of December 31, 2011 and 2010, the allowance for doubtful accounts totaled \$8 million and \$12 million, respectively, and is included in receivables, net on the Balance Sheets.

#### *Derivatives*

MidAmerican Energy employs a number of different derivative contracts, including forwards, futures, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities, and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in other current assets on the Balance Sheets.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked to market, and settled amounts are recognized as operating revenue or cost of sales on the Statements of Income.

For MidAmerican Energy's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For MidAmerican Energy's derivatives not designated as hedging contracts and for which changes in fair value are not recorded as regulatory assets and liabilities, unrealized gains and losses are recognized on the Statements of Income as nonregulated operating revenue for sales contracts and as nonregulated cost of sales for purchase contracts and electricity and natural gas swap contracts. MidAmerican Energy also had a weather derivative contract in 2010 for which unrealized gains and losses were recognized in regulated cost of gas sold.

For MidAmerican Energy's derivatives designated as hedging contracts, MidAmerican Energy formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. MidAmerican Energy formally documents hedging activity by transaction type and risk management strategy.

Changes in the estimated fair value of a derivative contract designated and qualified as a cash flow hedge, to the extent effective, net of tax, until the contract settles and the hedged item is recognized in earnings. MidAmerican Energy discontinues hedge accounting prospectively when it has determined that a derivative contract no longer qualifies as an effective hedge, or when it is no longer probable that the hedged forecasted transaction will occur. When hedge accounting is discontinued because the derivative contract no longer qualifies as an effective hedge, future changes in the estimated fair value of the derivative contract are charged to earnings. Gains and losses related to discontinued hedges that were previously recorded in AOCI will remain in AOCI until the contract settles and the hedged item is recognized in earnings, unless it becomes probable that the hedged forecasted transaction will not occur, at which time associated deferred amounts in AOCI will be immediately recognized in earnings.

#### *Inventories*

Inventories consist mainly of materials and supplies, totaling \$79 million and \$70 million as of December 31, 2011 and 2010, respectively, coal stocks, totaling \$89 million and \$64 million as of December 31, 2011 and 2010, respectively, and natural gas in storage, totaling \$28 million and \$20 million as of December 31, 2011 and 2010, respectively. The cost of materials and supplies, coal stocks and fuel oil is determined using the average cost method. The cost of stored natural gas is determined using the last-in-first-out

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method. With respect to stored natural gas, the replacement cost would be \$27 million and \$38 million higher as of December 31, 2011 and 2010, respectively.

#### *Utility Plant, Net*

##### *General*

Additions to utility plant are recorded at cost. MidAmerican Energy capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC") and equity AFUDC. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. Additionally, MidAmerican Energy has regulatory arrangements in Iowa in which the carrying cost of certain utility plant has been reduced for amounts associated with electric returns on equity exceeding threshold levels.

Depreciation and amortization for MidAmerican Energy's utility operations are computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by its various regulatory authorities. Depreciation studies are completed by MidAmerican Energy to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by some of the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates.

During the second quarter of 2011, MidAmerican Energy revised its electric and gas utility plant depreciation rates based on the results of a depreciation study. The new rates generally reflect longer estimated useful lives and lower net salvage. The effect of this change was to reduce depreciation and amortization expense by \$16 million for 2011 and is estimated to be a reduction of \$28 million annually based on depreciable plant balances at the time of the change.

The average depreciation and amortization rates applied to depreciable utility plant for the years ended December 31 were as follows:

	<u>2011</u>	<u>2010</u>
Electric	3.2 %	3.4 %
Gas	2.9 %	3.0 %

Generally, when MidAmerican Energy retires or sells a component of utility plant, it charges the original cost and any net proceeds from the disposition to accumulated depreciation. Any gain or loss on disposals of nonregulated assets is recorded through earnings.

MidAmerican Energy capitalizes debt and equity AFUDC, which represents the estimated cost of debt and equity funds necessary to finance the construction of its regulated facilities, as a component of utility plant, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, MidAmerican Energy is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

##### *Asset Retirement Obligations*

MidAmerican Energy recognizes AROs when it has a legal obligation to perform decommissioning or removal activities upon retirement of an asset. MidAmerican Energy's AROs are primarily related to decommissioning of the Quad Cities Station and obligations associated with its other generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility

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plant, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

#### *Impairment*

MidAmerican Energy evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value. The impacts of regulation are considered when evaluating the carrying value of regulated assets. For all other assets, any resulting impairment loss is reflected on the Statements of Income.

#### *Revenue Recognition*

Revenue from electric and natural gas customers is recognized as electricity or natural gas is delivered or services are provided. Revenue recognized includes billed, as well as unbilled, amounts. As of December 31, 2011 and 2010, unbilled revenue was \$141 million and \$150 million, respectively, and is included in receivables, net on the Balance Sheets.

The determination of revenue from an individual customer is based on a systematic reading of meters and fixed reservation charges based on contractual quantities and rates. At the end of each month, amounts of energy provided to customers since the date of the last meter reading are estimated, and the corresponding unbilled revenue is recorded. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns compared to normal, total volumes supplied to the system, line losses, economic impacts and composition of customer classes. Estimates are reversed in the following month and actual revenue is recorded based on subsequent meter readings.

All of MidAmerican Energy's regulated retail gas sales are subject to energy adjustment clauses. MidAmerican Energy also has costs that are recovered, at least in part, through bill riders, including demand-side management costs. The clauses and riders allow MidAmerican Energy to adjust the amounts charged for electric and gas service as the related costs change. The costs recovered in revenue through use of the adjustment clauses and bill riders is charged to expense in the same period the related revenue is recognized. At any given time, these costs may be over or under collected from customers. The total under collection included in receivables at December 31, 2011 and 2010, was \$24 million and \$30 million, respectively.

#### *Sales and Excise Tax*

MidAmerican Energy collects from its customers sales and excise taxes assessed by governmental authorities on transactions with customers and later remits the collected taxes to the appropriate authority. If the obligation to pay a particular tax resides with the customer, MidAmerican Energy reports such taxes collected on a net basis and, accordingly, they do not affect the Statement of Income. Taxes for which the obligation resides with MidAmerican Energy are reported on a gross basis in operating revenue and operating expenses. The amounts reported on a gross basis are not material.

#### *Unamortized Debt Premiums, Discounts and Financing Costs*

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

#### *Income Taxes*

Berkshire Hathaway includes MEHC and subsidiaries in its United States federal income tax return. Consistent with established regulatory practice, MidAmerican Energy's provisions for income taxes have been computed on a stand-alone basis, and substantially all of their respective currently payable or receivable income taxes are remitted to or received from MEHC.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and

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liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of OCI are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits related to certain property-related basis differences and other various differences that MidAmerican Energy is required to pass on to its customers in Iowa are charged or credited directly to a regulatory asset or liability. These amounts were recognized as a net regulatory asset totaling \$581 million and \$491 million as of December 31, 2011 and 2010, respectively, and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense in the period of enactment. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory jurisdictions.

In determining MidAmerican Energy's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by MidAmerican Energy's various regulatory jurisdictions. MidAmerican Energy's income tax returns are subject to continuous examinations by federal, state and local tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. MidAmerican Energy recognize the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that has a greater than 50% likelihood of being realized upon ultimate settlement. Although the ultimate resolution of their federal, state and local income tax examinations is uncertain, each company believes it has made adequate provisions for its income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material adverse impact on its financial results. MidAmerican Energy's unrecognized tax benefits are primarily included in taxes accrued and other long-term liabilities on their respective Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

#### *New Accounting Pronouncements*

In December 2011, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2011-11, which amends FASB Accounting Standards Codification ("ASC") Topic 210, "Balance Sheet." The amendments in this guidance require an entity to provide quantitative disclosures about offsetting financial instruments and derivative instruments. Additionally, this guidance requires qualitative and quantitative disclosures about master netting agreements or similar agreements when the financial instruments and derivative instruments are not offset. This guidance is effective for fiscal years beginning on or after January 1, 2013, and for interim periods within those fiscal years. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its disclosures included within Notes to Financial Statements.

In June 2011, the FASB issued ASU No. 2011-05, which amends FASB ASC Topic 220, "Comprehensive Income." ASU No. 2011-05 provides an entity with the option to present the total of comprehensive income, the components of net income and the components of other comprehensive income either in a single continuous statement of comprehensive income or in two separate but consecutive statements. Regardless of the option chosen, this guidance also requires presentation of items on the face of the financial statements that are reclassified from other comprehensive income to net income. This guidance does not change the items that must be reported in other comprehensive income, when an item of other comprehensive income must be reclassified to net income or how tax effects of each item of other comprehensive income are presented. This guidance is effective for interim and annual reporting periods beginning after December 15, 2011. MidAmerican Energy is currently evaluating which presentation option will be implemented. In December 2011, the FASB issued ASU 2011-12, which also amends FASB ASC Topic 220 to defer indefinitely the ASU No. 2011-05 requirement to present items on the face of the financial statements that are reclassified from other comprehensive income to net income. ASU No. 2011-12 is also effective for interim and annual reporting periods beginning after December 15, 2011.

In May 2011, the FASB issued ASU No. 2011-04, which amends FASB ASC Topic 820, "Fair Value Measurements and Disclosures." The amendments in this guidance are not intended to result in a change in current accounting. ASU No. 2011-04 requires additional disclosures relating to fair value measurements categorized within Level 3 of the fair value hierarchy, including quantitative information about unobservable inputs, the valuation process used by the entity and the sensitivity of unobservable input

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measurements. Additionally, entities are required to disclose the level of the fair value hierarchy for assets and liabilities that are not measured at fair value in the balance sheet, but for which disclosure of the fair value is required. This guidance is effective for interim and annual reporting periods beginning after December 15, 2011. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its disclosures included within Notes to Financial Statements.

In January 2010, the FASB issued ASU No. 2010-06, which amends FASB ASC Topic 820, "Fair Value Measurements and Disclosures." ASU No. 2010-06 requires disclosure of (a) the amount of significant transfers into and out of Levels 1 and 2 of the fair value hierarchy and the reasons for those transfers and (b) gross presentation of purchases, sales, issuances and settlements in the Level 3 fair value measurement rollforward. This guidance clarifies that existing fair value measurement disclosures should be presented for each class of assets and liabilities. The existing disclosures about the valuation techniques and inputs used to measure fair value for both recurring and nonrecurring fair value measurements have also been clarified to ensure such disclosures are presented for the Levels 2 and 3 fair value measurements. MidAmerican Energy adopted this guidance as of January 1, 2010, with the exception of the disclosure requirement to present purchases, sales, issuances and settlements gross in the Level 3 fair value measurement rollforward, which MidAmerican Energy adopted as of January 1, 2011. The adoption of this guidance did not have a material impact on MidAmerican Energy's disclosures included within Notes to Financial Statements.

### (3) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, MidAmerican Energy, as a tenant in common, has undivided interests in jointly owned generation and transmission facilities. MidAmerican Energy accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include MidAmerican Energy's share of the expenses of these facilities.

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The amounts shown in the table below represent MidAmerican Energy's share in each jointly owned facility as of December 31, 2011 (dollars in millions):

	Company Share	Plant in Service	Accumulated Depreciation and Amortization	Construction Work in Progress
Louisa Unit No. 1	88.0%	\$ 736	\$ 355	\$ 1
Quad Cities Unit Nos. 1 & 2 <sup>(1)</sup>	25.0	573	264	36
Walter Scott, Jr. Unit No. 3	79.1	537	259	1
Walter Scott, Jr. Unit No. 4 <sup>(2)</sup>	59.7	442	55	—
Ottumwa Unit No. 1	52.0	266	166	12
George Neal Unit No. 4	40.6	170	142	11
George Neal Unit No. 3	72.0	147	118	7
Transmission facilities <sup>(3)</sup>	Various	236	71	—
Total		\$ 3,107	\$ 1,430	\$ 68

(1) Includes amounts related to nuclear fuel.

(2) Plant in service and accumulated depreciation and amortization amounts are net of credits applied under Iowa revenue sharing arrangements totaling \$306 million and \$37 million, respectively.

(3) Includes 345 and 161 kilovolt transmission lines and substations.

#### (4) Regulatory Matters

##### *Regulatory Assets and Liabilities*

Regulatory assets represent costs that are expected to be recovered in future regulated rates. MidAmerican Energy's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Average Remaining Life	2011	2010
Deferred income taxes, net <sup>(1)</sup>	26 years	\$ 581	\$ 491
Employee benefit plans <sup>(2)</sup>	12 years	101	14
Unrealized loss on regulated derivative contracts	1 year	94	29
Other	Various	55	44
Total		\$ 831	\$ 578

(1) Amounts primarily represent income tax benefits related to state accelerated tax depreciation and certain property-related basis differences that were previously flowed through to customers and will be included in regulated rates when the temporary differences reverse.

(2) Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

MidAmerican Energy had regulatory assets not earning a return on investment of \$826 million and \$572 million as of December 31, 2011 and 2010, respectively.



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Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. MidAmerican Energy's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	<b>Average Remaining Life</b>	<b>2011</b>	<b>2010</b>
Asset retirement obligations <sup>(1)</sup>	28 years	76	117
Employee benefit plans <sup>(2)</sup>	NA	—	9
Unrealized gain on regulated derivative contracts	1 year	21	2
Other	Various	19	15
Total		<u>\$ 116</u>	<u>\$ 143</u>

(1) Amount predominately represents the excess of nuclear decommission trust assets over the related asset retirement obligation. Refer to Note 11 for a discussion of asset retirement obligations.

(2) Represents amounts not yet recognized as a component of net periodic benefit cost that are to be returned to customers in future periods when recognized.

## (5) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

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The following table presents MidAmerican Energy's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other <sup>(1)</sup>	Total
<b><u>As of December 31, 2011</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ 1	\$ 47	\$ 26	\$ (45)	\$ 29
Debt securities:					
United States government obligations	89	—	—	—	89
International government obligations	—	1	—	—	1
Corporate obligations	—	30	—	—	30
Municipal obligations	—	12	—	—	12
Agency, asset and mortgage-backed obligations	—	7	—	—	7
Auction rate securities	—	—	16	—	16
Equity securities:					
United States companies	166	—	—	—	166
International companies	1	—	—	—	1
	<u>\$ 257</u>	<u>\$ 97</u>	<u>\$ 42</u>	<u>\$ (45)</u>	<u>\$ 351</u>
<b>Liabilities - commodity derivatives</b>	<u>\$ (37)</u>	<u>\$ (148)</u>	<u>\$ (4)</u>	<u>\$ 78</u>	<u>\$ (111)</u>
<b><u>As of December 31, 2010</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ 3	\$ 23	\$ 18	\$ (23)	\$ 21
Money market mutual funds <sup>(2)</sup>	120	—	—	—	120
Debt securities:					
United States government obligations	74	—	—	—	74
International government obligations	—	1	—	—	1
Corporate obligations	—	32	—	—	32
Municipal obligations	—	13	—	—	13
Agency, asset and mortgage-backed obligations	—	7	—	—	7
Auction rate securities	—	—	20	—	20
Equity securities:					
United States companies	166	—	—	—	166
International companies	1	—	—	—	1
	<u>\$ 364</u>	<u>\$ 76</u>	<u>\$ 38</u>	<u>\$ (23)</u>	<u>\$ 455</u>
<b>Liabilities - commodity derivatives</b>	<u>\$ (10)</u>	<u>\$ (89)</u>	<u>\$ (4)</u>	<u>\$ 37</u>	<u>\$ (66)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$33 million and \$14 million as of December 31, 2011 and 2010, respectively.

(2) Amounts are included in cash and cash equivalents and investments and non-utility property, net on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at fair value unless they are

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designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which MidAmerican Energy transacts. When quoted prices for identical contracts are not available, MidAmerican Energy uses forward price curves. Forward price curves represent MidAmerican Energy's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. MidAmerican Energy bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by MidAmerican Energy. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the applicable term of MidAmerican Energy's outstanding derivative contracts; therefore, MidAmerican Energy's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, MidAmerican Energy uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 6 for further discussion regarding MidAmerican Energy's risk management and hedging activities.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. The fair value of MidAmerican Energy's investments in auction rate securities, where there is no current liquid market, is determined using pricing models based on available observable market data and MidAmerican Energy's judgment about the assumptions, including liquidity and nonperformance risks, which market participants would use when pricing the asset.

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The following table reconciles the beginning and ending balances of MidAmerican Energy's assets measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	<b>Commodity Derivatives</b>		<b>Debt Securities</b>	
	<b>2011</b>	<b>2010</b>	<b>2011</b>	<b>2010</b>
<b>Beginning balance</b>	\$ 14	\$ 21	\$ 20	\$ 16
Changes included in earnings <sup>(1)</sup>	23	14	—	—
Changes in fair value recognized in OCI	(3)	—	1	4
Changes in fair value recognized in regulatory assets and liabilities	12	5	—	—
Sales	—	—	(5)	—
Settlements	(25)	(29)	—	—
Transfers to Level 2	—	3	—	—
Transfers from Level 2	1	—	—	—
<b>Ending balance</b>	<b>\$ 22</b>	<b>\$ 14</b>	<b>\$ 16</b>	<b>\$ 20</b>

- (1) Changes included in earnings are reported as nonregulated operating revenue on the Statements of Income. Net unrealized gains included in earnings for the years ended December 31, 2011 and 2010, related to commodity derivatives held at December 31, 2011 and 2010, totaled \$15 million and \$8 million, respectively.

MidAmerican Energy's long-term debt is carried at cost on the Financial Statements. The fair value of MidAmerican Energy's long-term debt has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt as of December 31, (in millions):

	<b>2011</b>		<b>2010</b>	
	<b>Carrying Value</b>	<b>Fair Value</b>	<b>Carrying Value</b>	<b>Fair Value</b>
Long-term debt	\$ 3,114	\$ 3,619	\$ 2,864	\$ 3,160

## (6) Risk Management and Hedging Activities

MidAmerican Energy is exposed to the impact of market fluctuations in commodity prices and interest rates. MidAmerican Energy is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territory. MidAmerican Energy also provides nonregulated retail electricity and natural gas services in competitive markets. MidAmerican Energy's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity, wholesale electricity that is purchased and sold, and natural gas supply for regulated and nonregulated retail customers. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather; market liquidity; generating facility availability; customer usage; storage; and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. MidAmerican Energy does not engage in a material amount of proprietary trading activities.

MidAmerican Energy has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, MidAmerican Energy uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively

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secure future supply or sell future production generally at fixed prices. MidAmerican Energy manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, MidAmerican Energy may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate its exposure to interest rate risk. MidAmerican Energy does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in MidAmerican Energy's accounting policies related to derivatives. Refer to Notes 2 and 5 for additional information on derivative contracts.

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The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of MidAmerican Energy's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Balance Sheet Classifications				
	Current Assets - Other	Other Assets - Other	Current Liabilities - Other	Other Liabilities - Other	Total
<b>As of December 31, 2011</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 60	\$ 6	\$ 6	\$ 1	\$ 73
Commodity liabilities	(29)	(2)	(73)	(41)	(145)
Total	31	4	(67)	(40)	(72)
<b>Designated as cash flow hedging contracts:</b>					
Commodity assets	—	—	1	—	1
Commodity liabilities	(6)	—	(21)	(17)	(44)
Total	(6)	—	(20)	(17)	(43)
Total derivatives	25	4	(87)	(57)	(115)
Cash collateral receivable	—	—	28	5	33
Total derivatives - net basis	\$ 25	\$ 4	\$ (59)	\$ (52)	\$ (82)
<b>As of December 31, 2010</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 19	\$ 5	\$ 12	\$ 2	\$ 38
Commodity liabilities	(2)	(2)	(47)	(13)	(64)
Total	17	3	(35)	(11)	(26)
<b>Designated as cash flow hedging contracts:</b>					
Commodity assets	1	2	2	1	6
Commodity liabilities	(1)	(1)	(31)	(6)	(39)
Total	—	1	(29)	(5)	(33)
Total derivatives	17	4	(64)	(16)	(59)
Cash collateral receivable	—	—	11	3	14
Total derivatives - net basis	\$ 17	\$ 4	\$ (53)	\$ (13)	\$ (45)

- (1) MidAmerican Energy's commodity derivatives not designated as hedging contracts are generally included in regulated rates. Accordingly, as of December 31, 2011 and 2010, a net regulatory asset of \$73 million and \$27 million, respectively, was recorded related to the net derivative liability of \$72 million and \$26 million, respectively.

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*Not Designated As Hedging Contracts*

The following table reconciles the beginning and ending balances of MidAmerican Energy's net regulatory assets (liabilities) and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets (liabilities), as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	<u>2011</u>	<u>2010</u>
<b>Beginning balance</b>	\$ 27	\$ (14)
Changes in fair value recognized in net regulatory assets (liabilities)	76	23
Net gains reclassified to operating revenue	—	16
Net gains reclassified to cost of fuel, energy and capacity	8	18
Net losses reclassified to cost of gas sold	(38)	(16)
<b>Ending balance</b>	<u>\$ 73</u>	<u>\$ 27</u>

The following table summarizes the pre-tax gains (losses) included on the Statements of Income associated with MidAmerican Energy's derivative contracts not designated as hedging contracts and not recorded as a net regulatory asset or liability for the years ended December 31 (in millions):

	<u>2011</u>	<u>2010</u>
Nonregulated operating revenue	\$ 18	\$ 20
Regulated cost of gas sold	—	3
Nonregulated cost of sales	(13)	(15)
Total	<u>\$ 5</u>	<u>\$ 8</u>

*Designated as Cash Flow Hedging Contracts*

MidAmerican Energy uses derivative contracts accounted for as cash flow hedges to hedge electricity and natural gas commodity prices for delivery to nonregulated customers.

The following table reconciles the beginning and ending balances of MidAmerican Energy's accumulated other comprehensive loss (pre-tax) and summarizes pre-tax gains and losses on derivative contracts designated and qualifying as cash flow hedges recognized in OCI, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	<u>2011</u>	<u>2010</u>
<b>Beginning balance</b>	\$ 34	\$ 63
Net losses recognized in OCI	27	14
Net losses reclassified to nonregulated cost of sales	(18)	(43)
<b>Ending balance</b>	<u>\$ 43</u>	<u>\$ 34</u>

Realized gains and losses on hedges and hedge ineffectiveness are recognized in income as nonregulated operating revenue or nonregulated cost of sales depending upon the nature of the item being hedged. For the years ended December 31, 2011 and 2010, hedge ineffectiveness was insignificant. As of December 31, 2011, MidAmerican Energy had cash flow hedges with expiration dates extending through December 2015, and \$27 million of pre-tax net unrealized losses are forecasted to be reclassified from AOCI into

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earnings over the next twelve months as contracts settle.

#### *Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2011	2010
Electricity purchases	Megawatt hours	8	2
Natural gas purchases	Decatherms	62	53
Fuel purchases	Gallons	2	4

#### *Credit Risk*

MidAmerican Energy extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

MidAmerican Energy analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, MidAmerican Energy enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, MidAmerican Energy exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

MidAmerican Energy also has potential indirect credit exposure to other market participants in the regional transmission organization ("RTO") markets where it actively participates, including the Midwest Independent Transmission System Operator, Inc. and the PJM Interconnection, L.L.C. In the event of a default by a RTO market participant on its market-related obligations, losses are allocated among all other market participants in proportion to each participant's share of overall market activity during the period of time the loss was incurred, diversifying MidAmerican Energy's exposure to credit losses from individual participants. Transactional activities of MidAmerican Energy and other participants in organized RTO markets are governed by credit policies specified in each respective RTO's governing tariff or related business practices. Credit policies of RTO's, which have been developed through extensive stakeholder participation, generally seek to minimize potential loss in the event of a market participant default without unnecessarily inhibiting access to the marketplace. MidAmerican Energy's share of historical losses from defaults by other RTO market participants has not been material.

#### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale derivative contracts contain provisions that require MidAmerican Energy to maintain specific credit ratings from one or more of the major credit rating agencies on its senior unsecured debt. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand



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"adequate assurance" in the event of a material adverse change in MidAmerican Energy's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2011, MidAmerican Energy's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of MidAmerican Energy's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$122 million and \$80 million as of December 31, 2011 and 2010, respectively, for which MidAmerican Energy had posted collateral of \$- million. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2011 and 2010, MidAmerican Energy would have been required to post \$109 million and \$65 million, respectively, of additional collateral. MidAmerican Energy's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

## (7) Other Property and Investments

Other property and investments consists of the following amounts as of December 31 (in millions):

	2011	2010
Nuclear decommissioning trust	\$ 306	\$ 295
Rabbi trusts	156	151
Auction rate securities	16	20
Non-utility property, net of accumulated depreciation of \$9 and \$8, respectively	15	15
Long-term portion of derivative assets	4	4
Investments in subsidiary companies	7	7
Noncurrent portion of allowances	2	3
Pension asset	15	26
Other	2	1
Total	\$ 523	\$ 522

MidAmerican Energy has established a trust for the investment of funds for decommissioning the Quad Cities Station. These investments in debt and equity securities are classified as available-for-sale and are reported at fair value. Funds are invested in the trust in accordance with applicable federal investment guidelines and are restricted for use as reimbursement for costs of decommissioning the Quad Cities Station, which are currently licensed for operation until December 2032. As of December 31, 2011 and 2010, 55% and 57%, respectively, of the fair value of the trust's funds was invested in domestic common equity securities, 10% and 11%, respectively, in domestic corporate debt securities and the remainder in investment grade municipal and United States government securities.

Rabbi trusts hold corporate-owned life insurance on certain key executives and directors. The Rabbi trusts were established to hold investments used to fund the obligations of various nonqualified executive and director compensation plans and to pay the costs of the trusts. The amount represents the cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value. Changes in the cash surrender value of the policies are reflected in non-operating income - other, net on the Statements of Income.

MidAmerican Energy has investments in interest bearing auction rate securities with a par values of \$35 million and \$40 million as of December 31, 2011 and 2010, respectively, and remaining maturities of 6 to 24 years. MidAmerican Energy considers the securities to be temporarily impaired, except for an other-than-temporary impairment of \$3 million, after-tax, recorded in 2008, and has recorded unrealized losses on the securities of \$8 million and \$9 million, after tax, in AOCI as of December 13, 2011 and 2010, respectively. MidAmerican Energy does not intend to sell or expect to be required to sell the securities until the remaining principal investment is collected.

Non-utility property includes computer software, land and other assets not recoverable for regulated utility purposes. MidAmerican

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Energy has \$9 million of currently non-recoverable utility transmission assets, which are being depreciated over 55 years. Other depreciable property consists primarily of computer software, which is amortized on a straight-line basis over five years.

#### **(8) Preferred Securities**

The total outstanding cumulative preferred securities of MidAmerican Energy are not subject to mandatory redemption requirements, may be redeemed at the option of MidAmerican Energy at prices which, in the aggregate, totaled \$28 million as of December 31, 2011 and 2010. The aggregate total the holders of all preferred securities outstanding as of December 31, 2011 and 2010, were entitled to upon involuntary bankruptcy was \$27 million, plus accrued dividends. Annual dividend requirements for all preferred securities outstanding at December 31, 2011, total \$1 million.

#### **(9) Long-Term Debt**

MidAmerican Energy's annual sinking fund requirements and maturities of long-term debt for the next five years are \$- for 2012, \$944 million for 2013, \$350 million for 2014, \$1 million for 2015 and \$34 million for 2016.

In conjunction with the construction of wind-powered generating facilities, MidAmerican Energy has accrued in gross utility plant in service amounts it is not contractually obligated to pay until December 2013. The amounts ultimately payable were discounted at 1.46% and recognized upon delivery of the equipment as long-term debt. The discount is being amortized as interest expense over the period until payment is due using the effective interest method. As of December 31, 2011, \$650 million of such debt, net of associated discount, was outstanding.

In December 2011, MidAmerican Energy redeemed its 5.65% senior notes due July 2012 at a redemption price in accordance with the terms of the indenture. The \$12 million call premium was deferred as a regulatory asset and will be amortized through 2013, consistent with the treatment of such amounts in establishing rates.

MidAmerican Energy's Variable Rate Tax-Exempt Obligations, including the tax-exempt bonds discussed below, bear interest at rates that are periodically established through remarketing of the bonds in the short-term tax-exempt market. MidAmerican Energy, at its option, may change the mode of interest calculation for these bonds by selecting from among several floating or fixed rate alternatives. MidAmerican Energy maintains revolving credit facility agreements to provide liquidity for holders of these issues.

The indenture pertaining to MidAmerican Energy's unsecured senior notes provides that if MidAmerican Energy were to issue secured debt in the future, then such unsecured senior notes, as may then be existing, would equally and ratably be secured thereby. As of December 31, 2011, MidAmerican Energy was in compliance with all of its applicable long-term debt covenants.

In March 1999, MidAmerican Energy committed to the IUB to use commercially reasonable efforts to maintain an investment grade rating on its long-term debt and to maintain its common equity level above 42% of total capitalization unless circumstances beyond its control result in the common equity level decreasing to below 39% of total capitalization. MidAmerican Energy must seek the approval from the IUB of a reasonable utility capital structure if MidAmerican Energy's common equity level decreases below 42% of total capitalization, unless the decrease is beyond the control of MidAmerican Energy. MidAmerican Energy is also required to seek the approval of the IUB if MidAmerican Energy's equity level decreases to below 39%, even if the decrease is due to circumstances beyond the control of MidAmerican Energy. As of December 31, 2011, MidAmerican Energy's common equity ratio was 50% computed on a basis consistent with its commitment. As a result of its regulatory commitment to maintain its common equity level above certain thresholds, MidAmerican Energy could dividend \$969 million as of December 31, 2011, without falling below 42%.

#### **(10) Short-Term Debt and Revolving Credit Facilities**

Interim financing of working capital needs and the construction program is obtained from unaffiliated parties through the sale of commercial paper or short-term borrowing from banks. MidAmerican Energy has an unsecured credit facility with \$645 million available until July 2012 and \$530 million until July 2013, which supports MidAmerican Energy's commercial paper program and its variable-rate tax-exempt bond obligations. The facility has a variable interest rate based on the London Interbank Offered Rate

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("LIBOR") plus a spread that varies based on MidAmerican Energy's credit ratings for its senior unsecured long-term debt securities, or a base rate, at MidAmerican Energy's option. In addition, MidAmerican Energy has a \$5 million unsecured credit facility, which expires in June 2012 and has a variable interest rate based on LIBOR plus a spread. As of December 31, 2011, and 2010, MidAmerican Energy had no borrowings outstanding under its credit facilities, had no commercial paper borrowings outstanding and had \$195 million of the \$645 million revolving credit facility reserved to support the variable-rate tax-exempt bond obligations. Accordingly, \$455 million of the two credit facilities was available. The \$645 million revolving credit agreement requires that MidAmerican Energy's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of any quarter. As of December 31, 2011, MidAmerican Energy was in compliance with the covenants of its revolving credit facilities. MidAmerican Energy has authority from the FERC to issue commercial paper and bank notes aggregating \$750 million through October 30, 2012.

#### (11) Asset Retirement Obligations

MidAmerican Energy estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including plan revisions, inflation and changes in the amount and timing of the expected work.

MidAmerican Energy does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$603 million and \$578 million as of December 31, 2011 and 2010, respectively.

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The following table reconciles the beginning and ending balances of MidAmerican Energy's ARO liabilities for the years ended December 31, (in millions):

	2011	2010
<b>Beginning balance</b>	\$ 220	\$ 212
Change in estimated costs	50	(2)
Additions	10	—
Retirements	—	(2)
Accretion	13	12
<b>Ending balance</b>	<u>\$ 293</u>	<u>\$ 220</u>
<b>Reflected as:</b>		
Other current liabilities	\$ —	\$ 4
Asset retirement obligations	293	216
	<u>\$ 293</u>	<u>\$ 220</u>
<b>Investment in trust funds</b>	<u>\$ 306</u>	<u>\$ 295</u>

MidAmerican Energy's most significant ARO liabilities relate to the decommissioning of Quad Cities Station. The 2011 change in estimated costs is primarily the result of a new valuation study conducted by the operator of Quad Cities Station, consistent with its practice of periodically performing such studies. The revision decreased regulatory liabilities and did not impact net income. As of December 31, 2011 and 2010, \$230 million and \$178 million, respectively, of the total ARO liability pertained to the decommissioning of Quad Cities Station. The fair value of the assets held in the trust is reflected in other property and investments, on the Balance Sheets, and funds are restricted for satisfying the Quad Cities Station ARO liability.

## (12) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of MEHC and its domestic energy subsidiaries other than PacifiCorp. Benefit obligations under the plan are based on a cash balance arrangement for salaried employees and certain union employees and final average pay formulas for other union employees. Non-union employees hired on or after January 1, 2008 are not eligible to participate in the pension plan. Union employees hired on or after specified dates in their union contracts are not eligible to participate in the pension plan. Effective July 1, 2009, the plan was amended to discontinue over a maximum of ten years the accrual of additional benefits for the remaining union employees on the final average pay form of benefit. Also effective July 1, 2009, union employees will no longer receive pay credits under the cash balance form of benefit. These salaried and union employees are eligible to receive enhanced benefits under MidAmerican Energy's defined contribution plan. MidAmerican Energy also maintains noncontributory, nonqualified defined benefit supplemental executive retirement plans ("SERP") for certain active and retired participants.

MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of MEHC and its domestic energy subsidiaries other than PacifiCorp. Under the plans, a majority of all employees of the participating companies may become eligible for these benefits if they reach retirement age. New employees are not eligible for benefits under the plans. Effective January 1, 2012, MidAmerican Energy changed the medical benefits for all Medicare-eligible participants in its other postretirement benefit plan. Medicare-eligible participants now enroll in individual medical plans, rather than company-sponsored plans, under which MidAmerican Energy contributes fixed amounts to the participant's health reimbursement account. As a result of this change, MidAmerican Energy's benefit obligation for its other postretirement benefit plan and its related regulatory assets decreased \$18 million as of December 31, 2011. MidAmerican Energy has been allowed to recover accrued pension and other postretirement benefit costs in its electric and gas service rates.

In March 2010, the President signed into law healthcare reform legislation that included provisions to reduce the tax deductibility of

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other postretirement costs by the amount of retiree drug subsidies received from the federal government beginning after December 31, 2012. As a result of this legislation, MidAmerican Energy increased deferred income tax liabilities and, consistent with the expectation that such additional income tax expense amounts are probable of inclusion in regulated rates, recorded a \$7 million increase to net regulatory assets.

#### *Net Periodic Benefit Cost*

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.

MidAmerican Energy bills to and is reimbursed currently for affiliates' share of the net periodic benefit costs from all plans in which such affiliates participate. In 2011 and 2010, MidAmerican Energy's share of pension cost was \$9 million and \$9 million, respectively. MidAmerican Energy's share of other postretirement cost in 2011 and 2010 totaled \$- million and \$1 million, respectively.

Net periodic benefit cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components for the years ended December 31 (in millions):

	<b>Pension</b>		<b>Other Postretirement</b>	
	<b>2011</b>	<b>2010</b>	<b>2011</b>	<b>2010</b>
Service cost	\$ 18	\$ 17	\$ 4	\$ 4
Interest cost	39	39	10	11
Expected return on plan assets	(43)	(40)	(13)	(13)
Net amortization	—	—	(2)	(2)
Net periodic benefit cost (benefit)	\$ 14	\$ 16	\$ (1)	\$ —

#### *Funded Status*

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	<b>Pension</b>		<b>Other Postretirement</b>	
	<b>2011</b>	<b>2010</b>	<b>2011</b>	<b>2010</b>
<b>Plan assets at fair value, beginning of year</b>	\$ 546	\$ 497	\$ 216	\$ 204
Employer contributions	55	24	2	2
Participant contributions	—	—	7	8
Actual return on plan assets	—	62	4	20
Benefits paid	(46)	(37)	(16)	(18)
<b>Plan assets at fair value, end of year</b>	\$ 555	\$ 546	\$ 213	\$ 216

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The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2011	2010	2011	2010
<b>Benefit obligation, beginning of year</b>	\$ 738	\$ 687	\$ 189	\$ 201
Service cost	18	17	4	4
Interest cost	39	39	10	11
Participant contributions	—	—	7	8
Plan amendments	—	—	(18)	(7)
Actuarial loss (gain)	50	32	22	(10)
Benefits paid, net of Medicare subsidy	(46)	(37)	(16)	(18)
<b>Benefit obligation, end of year</b>	\$ 799	\$ 738	\$ 198	\$ 189
<b>Accumulated benefit obligation, end of year</b>	\$ 771	\$ 707		

The funded status of the plans and the amounts recognized on the Balance Sheets as of December 31 are as follows (in millions):

	Pension		Other Postretirement	
	2011	2010	2011	2010
Plan assets at fair value, end of year	\$ 555	\$ 546	\$ 213	\$ 216
Less - Benefit obligation, end of year	799	738	198	189
Funded status	\$ (244)	\$ (192)	\$ 15	\$ 27
Amounts recognized on the Balance Sheets:				
Other assets	\$ —	\$ —	\$ 15	\$ 27
Other current liabilities	(8)	(8)	—	—
Other liabilities	(236)	(184)	—	—
Amounts recognized	\$ (244)	\$ (192)	\$ 15	\$ 27

MidAmerican Energy sponsors pension and other postretirement benefit plans on behalf of certain of its affiliates in addition to itself, and therefore, the portion of the funded status of the respective plans that has not yet been recognized in net periodic benefit cost is attributable to multiple entities. Additionally, substantially all of MidAmerican Energy's portion of such amounts is either refundable to or recoverable from its customers and is reflected as regulatory liabilities and regulatory assets.

The SERP has no plan assets; however, MidAmerican Energy and MEHC have Rabbi trusts that hold corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$129 million and \$125 million as of December 31, 2011 and 2010, respectively, of which \$92 million and \$89 million was held by MidAmerican Energy as of December 31, 2011 and 2010, respectively, with the remainder held by MEHC. These assets are not included in the plan assets in the above table, but are reflected in investments and nonregulated property, net on the Balance Sheets. The portion of the pension plans' projected benefit obligation related to the SERP was \$117 million and \$109 million as of December 31, 2011 and 2010, respectively.

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*Unrecognized Amounts*

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2011	2010	2011	2010
Net loss	\$ 111	\$ 18	\$ 48	\$ 21
Prior service cost (credit)	4	5	(58)	(43)
Curtailment gain	—	(1)	—	—
Total	\$ 115	\$ 22	\$ (10)	\$ (22)

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2011 and 2010 is as follows (in millions):

	Regulatory Asset	Regulatory Liability	Receivables (Payables) With Affiliates	Total
<u>Pension</u>				
<b>Balance, December 31, 2009</b>	\$ 10	\$ (9)	\$ 11	\$ 12
Net loss (gain) arising during the year	4	7	(1)	10
Net amortization	—	1	(1)	—
Total	4	8	(2)	10
<b>Balance, December 31, 2010</b>	14	(1)	9	22
Net loss arising during the year	85	1	7	93
Net amortization	—	—	—	—
Total	85	1	7	93
<b>Balance, December 31, 2011</b>	\$ 99	\$ —	\$ 16	\$ 115

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	Regulatory Asset	Regulatory Liability	Receivables (Payables) with Affiliates	Deferred Income Taxes	Total
<u>Other Postretirement</u>					
<b>Balance, December 31, 2009</b>	\$ 6	\$ —	\$ (13)	\$ 7	\$ —
Net gain arising during the year	(6)	(11)	—	—	(17)
Prior service credit arising during the year	—	(5)	(2)	—	(7)
Income tax benefits no longer realizable <sup>(1)</sup>	—	7	—	(7)	—
Net amortization	—	1	1	—	2
Total	(6)	(8)	(1)	(7)	(22)
<b>Balance, December 31, 2010</b>	—	(8)	(14)	—	(22)
Net loss arising during the year	16	8	5	—	29
Prior service credit arising during the year	(15)	—	(4)	—	(19)
Net amortization	1	—	1	—	2
Total	2	8	2	—	12
<b>Balance, December 31, 2011</b>	\$ 2	\$ —	\$ (12)	\$ —	\$ (10)

(1) Represents adjustments to regulatory assets associated with income tax benefits that will no longer be realized when the net periodic benefit cost is recognized as a result of the healthcare reform legislation.

The net loss and prior service cost (credit) that will be amortized in 2012 into net periodic benefit cost are estimated to be as follows (in millions):

	Net Loss	Prior Service Cost (Credit)	Total
Pension	\$ 3	\$ 1	\$ 4
Other postretirement	3	(6)	(3)
Total	\$ 6	\$ (5)	\$ 1



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### Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	<b>Pension</b>		<b>Other Postretirement</b>	
	<b>2011</b>	<b>2010</b>	<b>2011</b>	<b>2010</b>
Benefit obligations as of December 31:				
Discount rate	4.75 %	5.50 %	4.75 %	5.50 %
Rate of compensation increase	3.50 %	3.50 %	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	5.50 %	6.00 %	5.50 %	6.00 %
Expected return on plan assets <sup>(1)</sup>	7.50 %	7.50 %	7.50 %	7.50 %
Rate of compensation increase	3.50 %	3.00 %	N/A	N/A

(1) Amounts reflected are pre-tax values. Assumed after-tax returns for a taxable, non-union other postretirement plan were 5.75% for 2011 and 5.75% for 2010.

	<b>2011</b>	<b>2010</b>
Assumed healthcare cost trend rates as of December 31:		
Healthcare cost trend rate assumed for next year	7.40 %	8.00 %
Rate that the cost trend rate gradually declines to	5.00 %	5.00 %
Year that the rate reaches the rate it is assumed to remain at	2016	2016

In establishing its assumption as to the expected return on plan assets, MidAmerican Energy utilizes the expected asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

A one percentage-point change in assumed healthcare cost trend rates would have the following effects (in millions):

	<b>One Percentage-Point</b>	
	<b>Increase</b>	<b>Decrease</b>
Increase (decrease) in:		
Total service and interest cost	\$ —	\$ —
Other postretirement benefit obligation	3	(2)

### Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$32 million and \$- million, respectively, during 2012. Funding to MidAmerican Energy's pension benefit plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MidAmerican Energy considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MidAmerican Energy's funding policy for its other postretirement benefit plan is to contribute an amount equal to the sum of the net periodic benefit cost.

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Net periodic benefit costs assigned to MidAmerican Energy affiliates are reimbursed currently in accordance with its intercompany administrative services agreement. The expected benefit payments to participants in MidAmerican Energy's pension and other postretirement benefit plans for 2012 through 2016 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2012	\$ 52	\$ 14
2013	53	15
2014	56	16
2015	56	16
2016	59	17
2017-21	316	91

#### Plan Assets

##### Investment Policy and Asset Allocations

MidAmerican Energy's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the MidAmerican Energy Pension and Employee Benefits Plans Administrative Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments. The return on assets assumption for each plan is based on a weighted-average of the expected historical performance for the types of assets in which the plans invest.

The target allocations (percentage of plan assets) for MidAmerican Energy's pension and other postretirement benefit plan assets are as follows as of December 31, 2011:

	Pension	Other Postretirement
Debt securities <sup>(1)</sup>	20-30%	25-35%
Equity securities <sup>(1)</sup>	65-75%	60-80%
Real estate funds	0-10%	-%
Other	0-5%	0-5%

- (1) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds have been allocated based on the underlying investments in debt and equity securities.

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*Fair Value Measurements*

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements <sup>(1)</sup>			
	Level 1	Level 2	Level 3	Total
<b>As of December 31, 2011</b>				
Cash equivalents	\$ —	\$ 9	\$ —	\$ 9
Debt securities:				
United States government obligations	6	—	—	6
Corporate obligations	—	29	—	29
Municipal obligations	—	5	—	5
Agency, asset and mortgage-backed obligations	—	35	—	35
Equity securities:				
United States companies	115	—	—	115
Investment funds <sup>(2)</sup>	76	256	—	332
Real estate funds	—	—	24	24
Total	\$ 197	\$ 334	\$ 24	\$ 555

<b>As of December 31, 2010</b>				
Cash equivalents	\$ —	\$ 11	\$ —	\$ 11
Debt securities:				
United States government obligations	9	—	—	9
Corporate obligations	—	25	—	25
Municipal obligations	—	3	—	3
Agency, asset and mortgage-backed obligations	—	29	—	29
Equity securities:				
United States companies	123	—	—	123
Investment funds <sup>(2)</sup>	73	256	—	329
Real estate funds	—	—	17	17
Total	\$ 205	\$ 324	\$ 17	\$ 546

(1) Refer to Note 5 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 77% and 23%, respectively, for 2011 and 78% and 22%, respectively, for 2010. Additionally, these funds are invested in United States and international securities of approximately 79% and 21%, respectively, for 2011 and 76% and 24%, respectively, for 2010.

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The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit other postretirement plans (in millions):

	Input Levels for Fair Value Measurements <sup>(1)</sup>			
	Level 1	Level 2	Level 3	Total
<b>As of December 31, 2011</b>				
Cash equivalents	\$ 6	\$ —	\$ —	\$ 6
Debt securities:				
United States government obligations	6	—	—	6
Corporate obligations	—	7	—	7
Municipal obligations	—	30	—	30
Agency, asset and mortgage-backed obligations	—	12	—	12
Equity securities:				
United States companies	88	—	—	88
Investment funds <sup>(2)</sup>	64	—	—	64
Total	\$ 164	\$ 49	\$ —	\$ 213

<b>As of December 31, 2010</b>				
Cash equivalents	\$ 6	\$ —	\$ —	\$ 6
Debt securities:				
United States government obligations	3	—	—	3
Corporate obligations	—	12	—	12
Municipal obligations	—	28	—	28
Agency, asset and mortgage-backed obligations	—	8	—	8
Equity securities:				
United States companies	85	—	—	85
Investment funds <sup>(2)</sup>	74	—	—	74
Total	\$ 168	\$ 48	\$ —	\$ 216

(1) Refer to Note 5 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 83% and 17%, respectively, for 2011 and 81% and 19%, respectively, for 2010. Additionally, these funds are invested in United States and international securities of approximately 59% and 41%, respectively, for 2011 and 2010.

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When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. When observable market data is not available, the fair value is determined using unobservable inputs, such as estimated future cash flows, purchase multiples paid in other comparable third-party transactions or other information. The real estate funds determine fair value of their underlying assets using independent appraisals given there is no current liquid market for the underlying assets. The following table reconciles the beginning and ending balances of MidAmerican Energy's pension plan assets measured at fair value using significant Level 3 inputs for the years ended December 31, (in millions):

	Real Estate Funds	
	2011	2010
<b>Beginning balance</b>	\$ 17	\$ 15
Actual return on plan assets still held at period end	4	2
Purchases	3	—
Sales	—	—
<b>Ending balance</b>	<u>\$ 24</u>	<u>\$ 17</u>

MidAmerican Energy sponsors a defined contribution plan ("401(k) plan") covering substantially all employees. MidAmerican Energy's contributions are based primarily on each participant's level of contribution and cannot exceed the maximum allowable for tax purposes. MidAmerican Energy's contributions to the plan were \$15 million and \$15 million for the years ended December 31, 2011 and 2010, respectively. As previously described, certain participants now receive enhanced benefits in the 401(k) plan and no longer accrue benefits in the noncontributory defined benefit pension plans.

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### (13) Income Taxes

MidAmerican Energy's income tax (benefit) expense consists of the following for the years ended December 31 (in millions):

	2011	2010
<b>Current:</b>		
Federal	\$ (471)	\$ (156)
State	(6)	(25)
	<u>(477)</u>	<u>(181)</u>
<b>Deferred:</b>		
Federal	450	118
State	11	13
	<u>461</u>	<u>131</u>
<b>Investment tax credits</b>	<u>(1)</u>	<u>(2)</u>
Total	<u>\$ (17)</u>	<u>\$ (52)</u>

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2011	2010
Federal statutory income tax rate	35 %	35 %
Amortization of investment tax credit	(1)	(1)
State income tax, net of federal income tax benefit	7	7
Renewable electricity production tax credits	(31)	(26)
Income tax method changes	(12)	(20)
Effects of ratemaking	(4)	(10)
Other, net	—	(1)
Effective federal and state income tax rate	<u>(6)%</u>	<u>(16)%</u>

MidAmerican Energy's wind-powered generating facilities are eligible for federal renewable electricity production tax credits for 10 years from the date the facilities were placed in-service. A credit of \$0.022 per kilowatt hour was applied to 2011 production.

In 2009 and 2010, MidAmerican Energy changed the methods by which it determines current income tax deductions for administrative and general costs ("A&G Deduction") and repair costs ("Repairs Deduction") related to certain of its regulated utility assets. These changes result in current deductibility for those costs, which are capitalized for book purposes. MidAmerican Energy was allowed to retroactively apply the method changes and deduct amounts related to prior years' costs on the tax return that includes the year of change. State utility rate regulation in Iowa requires that the tax effect of certain temporary differences be flowed through immediately to customers. Therefore, amounts that would otherwise have been recognized in income tax expense have been included as changes in regulatory assets. This treatment of such temporary differences impacts income tax expense and effective tax rates from year to year.

Accordingly, MidAmerican Energy's A&G Deduction computed for tax years prior to 2010 resulted in the recognition of \$44 million of net tax benefits in earnings for the year ended December 31, 2010. Additionally, earnings for the year ended December 31, 2010, reflect \$17 million of net tax benefits recognized in connection with the Repairs Deduction for tax years prior to 2010 related to MidAmerican Energy's regulated natural gas utility assets and jointly owned regulated electric utility assets. The Repairs Deduction for prior tax years related to the majority of MidAmerican Energy's regulated electric utility assets resulted in the recognition of \$55 million of net tax benefits in earnings for the year ended December 31, 2009. Additionally, regulatory assets increased \$88 million and \$95 million for the 2010 and 2009 method changes, respectively, in recognition of MidAmerican Energy's ability to recover

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increased tax expense when such temporary differences reverse.

In 2011, MidAmerican Energy recognized \$35 million of net tax benefits in conjunction with the partial resolution of certain tax issues related to tax positions taken for these income tax method changes. The ongoing impact of these method changes, along with other items recognized currently in income tax expense as the result of ratemaking, is reflected in the effects of ratemaking line above.

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MidAmerican Energy's net deferred income tax liability consists of the following as of December 31 (in millions):

	2011	2010
<b>Deferred income tax assets:</b>		
Regulatory liabilities	\$ 53	\$ 66
Employee benefits	98	73
Derivative contracts	57	11
Depreciable property	30	33
Fuel cost recoveries	12	17
Other	52	61
Total deferred income tax assets	302	261
<b>Deferred income tax liabilities:</b>		
Depreciable property	(1,501)	(1,061)
Regulatory assets	(720)	(606)
Other	(44)	(21)
Total deferred income tax liabilities	(2,265)	(1,688)
Net deferred income tax liability	\$ (1,963)	\$ (1,427)

In December 2010, the President signed the Tax Relief, Unemployment Insurance Reauthorization, and Job Creation Act of 2010 into law, which provided for 100% bonus tax depreciation for qualifying property purchased and placed in service after September 8, 2010, and prior to January 1, 2012. Accordingly, depreciable property deferred income tax liabilities increased from bonus depreciation on qualifying assets placed in service, including the 594 megawatts of wind-powered generation assets placed in service during 2011.

As of December 31, 2011, MidAmerican Energy has available \$4 million of state carryforwards, principally for net operating losses, that expire at various intervals between 2014 and 2031.

The United States Internal Revenue Service has closed examination of MEHC's income tax returns through February 2006, including components related to MidAmerican Energy. In addition, state jurisdictions have closed examination of MidAmerican Energy's income tax returns through at least 2003.



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A reconciliation of the beginning and ending balances of MidAmerican Energy's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

	2011	2010
<b>Beginning balance</b>	\$ 79	\$ 40
Additions based on tax positions related to the current year	8	(2)
Additions for tax positions of prior years	4	44
Reductions based on tax positions related to the current year	(2)	—
Reductions for tax positions of prior years	(41)	(2)
Statute of limitations	(1)	(3)
Interest and penalties	(1)	2
<b>Ending balance</b>	<u>\$ 46</u>	<u>\$ 79</u>

As of December 31, 2011 and 2010, substantially all of MidAmerican Energy's unrecognized tax benefits of \$46 million and \$79 million, respectively, if recognized, would have an impact on the effective tax rate. The unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility.

#### (14) Commitments and Contingencies

##### *Commitments*

MidAmerican Energy had the following firm commitments that are not reflected on the Balance Sheets. Minimum payments as of December 31, 2011, are as follows (in millions):

	2012	2013	2014	2015	2016	2017 and Thereafter	Total
<b>Contract type:</b>							
Coal and natural gas for generation	\$ 241	\$ 148	\$ 89	\$ 40	\$ 3	\$ —	\$ 521
Electric capacity and transmission	29	28	25	24	22	122	250
Natural gas contracts for gas operations	129	56	44	25	15	25	294
Construction commitments	108	132	62	427	—	—	729
Operating leases, easements and maintenance and services contracts	31	25	20	14	14	331	435
	<u>\$ 538</u>	<u>\$ 389</u>	<u>\$ 240</u>	<u>\$ 530</u>	<u>\$ 54</u>	<u>\$ 478</u>	<u>\$ 2,229</u>

##### *Coal, Natural Gas, Electric Capacity and Transmission Commitments*

MidAmerican Energy has coal supply and related transportation and lime contracts for its coal-fueled generating facilities. The contracts have expiration dates ranging from 2012 to 2016. MidAmerican Energy expects to supplement the coal contracts with additional contracts and spot market purchases to fulfill its future coal supply needs. Additionally, MidAmerican Energy has a natural gas transportation contract, which expires in 2012, for a natural gas-fueled generating facility.

MidAmerican Energy also has various natural gas supply and transportation contracts for its gas operations that have expiration dates ranging from 2012 to 2024.

MidAmerican Energy has contracts to purchase electric capacity to meet its electric system energy requirements. The contracts have expiration dates ranging from 2012 to 2028. MidAmerican Energy also has contracts for the right to transmit electricity over other entities' transmission lines that have expiration dates ranging from 2012 to 2017.

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### *Construction Commitments*

MidAmerican Energy's firm construction commitments reflected in the table above include the following major construction projects. MidAmerican Energy is constructing 407 megawatts of wind-powered generation that it expects to place in service in 2012. Additionally, MidAmerican Energy has contracts for the construction of emissions control equipment at two of its jointly owned generating facilities to address air quality requirements. MidAmerican Energy's share of the resulting firm commitments is reflected in the table.

### *Operating Leases, Easements and Maintenance and Services Contracts*

MidAmerican Energy has non-cancelable operating leases with expiration dates from 2012 to 2016 primarily for rail cars, office space and computer equipment. MidAmerican Energy also has non-cancelable easements with expiration dates from 2034 to 2061 for land in Iowa on which its wind-powered generating facilities are located. Additionally, MidAmerican Energy has non-cancelable maintenance and services contracts related to various generating facilities with expiration dates from 2012 to 2027. Payments on non-cancelable operating leases, easements and maintenance and services contracts totaled \$25 million and \$21 million for 2011 and 2010, respectively.

### *Guarantees*

MidAmerican Energy is the lessee on operating leases for coal rail cars for which it guarantees of the residual value of such equipment throughout the term of the leases, which expire in 2013. Events triggering the residual guarantees include termination of the lease, loss of the equipment or purchase of the equipment. As of December 31, 2011, the maximum amount of such guarantees specified in these leases totaled \$23 million.

### *Environmental Laws and Regulations*

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air and water quality, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact it's current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

### *Legal Matters*

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

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### (15) Related Party Transactions

The companies identified as affiliates of MidAmerican Energy are Berkshire Hathaway and its subsidiaries, including MEHC and its subsidiaries. The basis for the following transactions is provided for in service agreements between MidAmerican Energy and the affiliates.

MidAmerican Energy is reimbursed for charges incurred on behalf of its affiliates. The majority of these reimbursed expenses are for employee wages and benefits, insurance, building rent, computer costs, administrative services, travel expense, and general and administrative expense, such as treasury, legal and accounting functions. The amount of such reimbursements was \$48 million and \$48 million for 2011 and 2010, respectively.

MidAmerican Energy reimbursed MEHC in the amount of \$11 million and \$15 million in 2011 and 2010, respectively, for its share of corporate expenses.

Northern Natural Gas Company ("NNG"), a wholly owned subsidiary of MEHC, is one of MidAmerican Energy's suppliers of natural gas transportation and storage capacity. MidAmerican Energy's net purchases of natural gas transportation and storage capacity from NNG totaled \$59 million and \$58 million in 2011 and 2010, respectively.

MidAmerican Energy had accounts receivable from affiliates of \$5 million as of December 31, 2011 and 2010, that are included in receivables on the Balance Sheets. MidAmerican Energy also had accounts payable to affiliates of \$11 million and \$9 million as of December 31, 2011 and 2010, respectively, that are included in accounts payable on the Balance Sheets.

MidAmerican Energy recognizes the full amount of the funded status for its pension and postretirement plans, and amounts attributable to MidAmerican Energy's affiliates that have not previously been recognized through income are recognized as an intercompany balance with such affiliates. MidAmerican Energy adjusts these balances when changes to the funded status of the respective plans are recognized and does not intend to settle the balances currently. Amounts receivable from affiliates attributable to the funded status of employee benefit plans totaled \$17 million and \$9 million as of December 31, 2011 and 2010, respectively, and similar amounts payable to affiliates totaled \$13 million and \$14 million as of December 31, 2011 and 2010, respectively. See Note 12 for further information pertaining to pension and postretirement accounting.

[illegible]

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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	9,791,035,689		8,609,875,133	
4	Property Under Capital Leases	2,352,987		2,160,987	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	1,919,151,551		1,841,787,753	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	11,712,540,227		10,453,823,873	
9	Leased to Others				
10	Held for Future Use	1,033,757		1,033,757	
11	Construction Work in Progress	151,282,256		147,179,027	
12	Acquisition Adjustments	21,784,315		423,741	
13	Total Utility Plant (8 thru 12)	11,886,640,555		10,602,460,398	
14	Accum Prov for Depr, Amort, & Depl	4,662,315,787		4,051,556,981	
15	Net Utility Plant (13 less 14)	7,224,324,768		6,550,903,417	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	4,468,461,416		3,897,441,500	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	176,041,083		154,111,695	
22	Total In Service (18 thru 21)	4,644,502,499		4,051,553,195	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	17,813,288		3,786	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,662,315,787		4,051,556,981	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,181,160,556					3
192,000					4
					5
77,363,798					6
					7
1,258,716,354					8
					9
					10
4,103,229					11
21,360,574					12
1,284,180,157					13
610,758,806					14
673,421,351					15
					16
					17
571,019,916					18
					19
					20
21,929,388					21
592,949,304					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
17,809,502					32
610,758,806					33

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication	131,070	221,631		
3	Nuclear Materials	1,947	40,299,361		
4	Allowance for Funds Used during Construction	5,243	8,298		
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)	138,260			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)		22,367,411		
9	In Reactor (120.3)	97,027,382	22,335,703		
10	SUBTOTAL (Total 8 & 9)	97,027,382			
11	Spent Nuclear Fuel (120.4)	22,418,606	9,988,220		
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	76,154,673			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	43,429,575			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				



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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
	97,736			254,965	2
	18,497,912			21,803,396	3
	6,300			7,241	4
					5
				22,065,602	6
					7
	22,367,411				8
	9,988,220			109,374,865	9
				109,374,865	10
	10,710,249			21,696,577	11
					12
-8,983,251				85,137,924	13
				67,999,120	14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q4
FOOTNOTE DATA			

<b>Schedule Page: 202</b>	<b>Line No.: 2</b>	<b>Column: e</b>
Transfer to account 120200.		
<b>Schedule Page: 202</b>	<b>Line No.: 3</b>	<b>Column: e</b>
Transfer to account 120200.		
<b>Schedule Page: 202</b>	<b>Line No.: 4</b>	<b>Column: e</b>
Transfer to account 120200.		
<b>Schedule Page: 202</b>	<b>Line No.: 8</b>	<b>Column: e</b>
Transfer to account 120300.		
<b>Schedule Page: 202</b>	<b>Line No.: 9</b>	<b>Column: e</b>
Transfer to account 120400.		
<b>Schedule Page: 202</b>	<b>Line No.: 11</b>	<b>Column: e</b>
Transfer to account 120500.		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization	101,985			
3	(302) Franchises and Consents	407,814			
4	(303) Miscellaneous Intangible Plant	155,818,220	2,784,170		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	156,328,019	2,784,170		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	9,914,879	565,805		
9	(311) Structures and Improvements	432,619,284	2,086,907		
10	(312) Boiler Plant Equipment	1,629,906,758	13,016,008		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	375,439,522	3,615,756		
13	(315) Accessory Electric Equipment	183,091,456	-462,199		
14	(316) Misc. Power Plant Equipment	20,609,908	-456,272		
15	(317) Asset Retirement Costs for Steam Production	7,834,974	-587,928		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,659,416,781	17,778,077		
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights	330,850			
19	(321) Structures and Improvements	39,616,767			
20	(322) Reactor Plant Equipment	284,140,208	39,960,709		
21	(323) Turbogenerator Units	34,307,769			
22	(324) Accessory Electric Equipment	28,381,424			
23	(325) Misc. Power Plant Equipment	14,322,761			
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	401,099,779	39,960,709		
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights	3,113			
28	(331) Structures and Improvements	407,857			
29	(332) Reservoirs, Dams, and Waterways	939,221			
30	(333) Water Wheels, Turbines, and Generators	437,948			
31	(334) Accessory Electric Equipment	511,520			
32	(335) Misc. Power PLant Equipment	9,909			
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	2,309,568			
36	D. Other Production Plant				
37	(340) Land and Land Rights	30,887,475	8,417,446		
38	(341) Structures and Improvements	43,085,140	-18,894		
39	(342) Fuel Holders, Products, and Accessories	16,950,319			
40	(343) Prime Movers	1,227,753			
41	(344) Generators	2,343,037,451	835,255,504		
42	(345) Accessory Electric Equipment	259,552,531	112,367,974		
43	(346) Misc. Power Plant Equipment	1,759,239			
44	(347) Asset Retirement Costs for Other Production	12,272,381	18,712,688		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	2,708,772,289	974,734,718		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	5,771,598,417	1,032,473,504		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	60,538,604	-16,317,113		
49	(352) Structures and Improvements	10,631,238	2,407,824		
50	(353) Station Equipment	275,715,873	19,442,036		
51	(354) Towers and Fixtures	28,197,141	4,206		
52	(355) Poles and Fixtures	181,643,682	26,847,731		
53	(356) Overhead Conductors and Devices	153,500,896	6,414,414		
54	(357) Underground Conduit	1,138,797			
55	(358) Underground Conductors and Devices	1,989,474			
56	(359) Roads and Trails	14,764			
57	(359.1) Asset Retirement Costs for Transmission Plant	31,092	-10,644		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	713,401,561	38,788,454		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	18,817,466	459,758		
61	(361) Structures and Improvements	19,314,291	470,469		
62	(362) Station Equipment	452,355,258	10,476,215		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	355,778,065	14,085,115		
65	(365) Overhead Conductors and Devices	505,133,863	26,136,017		
66	(366) Underground Conduit	46,889,634	2,596,260		
67	(367) Underground Conductors and Devices	375,771,483	20,470,839		
68	(368) Line Transformers	284,001,397	13,648,169		
69	(369) Services	128,190,453	6,587,892		
70	(370) Meters	69,572,559	1,911,607		
71	(371) Installations on Customer Premises	14,691,111	450,196		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	66,811,545	1,842,476		
74	(374) Asset Retirement Costs for Distribution Plant	2,598,019	179,352		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,339,925,144	99,314,365		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	5,630,198	163,996		
87	(390) Structures and Improvements	113,975,422	1,307,267		
88	(391) Office Furniture and Equipment	34,807,678	5,396,652		
89	(392) Transportation Equipment	89,014,997	1,413,243		
90	(393) Stores Equipment	1,086,922	14,172		
91	(394) Tools, Shop and Garage Equipment	12,194,309	810,002		
92	(395) Laboratory Equipment	1,893,890	50,868		
93	(396) Power Operated Equipment	12,220,941	590,457		
94	(397) Communication Equipment	27,669,865	18,285,696		
95	(398) Miscellaneous Equipment	1,342,997	911,210		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	299,837,219	28,943,563		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	299,837,219	28,943,563		
100	TOTAL (Accounts 101 and 106)	9,281,090,360	1,202,304,056		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	9,281,090,360	1,202,304,056		

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
			44,221,491		48		
		1,170,964	14,210,026		49		
932,667		-1,064,982	293,160,260		50		
			28,201,347		51		
726,327			207,765,086		52		
108,735		-12,332	159,794,243		53		
			1,138,797		54		
			1,989,474		55		
			14,764		56		
			20,448		57		
1,767,729		93,650	750,515,936		58		
					59		
797			19,276,427		60		
45,683		1,382,372	21,121,449		61		
1,100,285		-1,476,021	460,255,167		62		
					63		
2,338,745			367,524,435		64		
3,937,141			527,332,739		65		
94,974			49,390,920		66		
-6,734,821		-14,599	402,962,544		67		
2,741,723		741,654	295,649,497		68		
142,189			134,636,156		69		
2,149,328		-727,055	68,607,783		70		
156,302			14,985,005		71		
					72		
338,403			68,315,618		73		
			2,777,371		74		
6,310,749		-93,649	2,432,835,111		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
			5,794,194		86		
823,220		-25,610	114,433,859		87		
5,677,323			34,527,007		88		
348,723			90,079,517		89		
38,164			1,062,930		90		
70,272			12,934,039		91		
723,363			1,221,395		92		
11,281			12,800,117		93		
6,172,457			39,783,104		94		
15,203			2,239,004		95		
13,880,006		-25,610	314,875,166		96		
					97		
					98		
13,880,006		-25,610	314,875,166		99		
31,705,920	-1	-25,609	10,451,662,886		100		
					101		
					102		
					103		
31,705,920	-1	-25,609	10,451,662,886		104		

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MidAmerican Energy Company			2011/Q4
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 104 Column: b**

Total Electric Plant in Service, Page 207, line 104, column (g)	\$ 9,281,090,360
Electric Capital Leases	2,160,987
Total Electric Plant in Service, Page 200, line 8, column (c)	\$ 9,283,251,347

**Schedule Page: 204 Line No.: 104 Column: d**

Retirements	\$ 31,705,920
Retirement of leasehold improvements	(111,278)
Retirement of land	(90,466)
Retirements, account 108, page 219, line 12, column c	\$ 31,504,176

**Schedule Page: 204 Line No.: 104 Column: g**

Total electric plant in service	\$ 10,451,662,886
Electric capital leases	21,60,987
Total electric plane in service, page 200, line 8, column c	\$ 10,453,823,873

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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
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40					
41					
42					
43					
44					
45					
46					
47	TOTAL				



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)
--

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Future Station site in SE Des Moines			383,739
4				
5	Six (6) parcels under \$250,000 each			650,018
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
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27				
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41				
42				
43				
44				
45				
46				
47	Total			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Construct 200.1 MW Eclipse Wind Farm, Audubon & Guthrie counties, IA	46,320,369		
2	Construct 103.5 MW Vienna Wind Farm, Marshall & Tama counties, IA	15,674,816		
3	Construct 101.2 MW Morning Light Wind Farm, Adair County, IA	15,358,344		
4	2011 Quad Cities Station continuing work - IL	13,521,853		
5	Construct scrubber/baghouse at Neal Generating Station Unit #4, Salix, IA	10,759,962		
6	Construct scrubber/baghouse at Neal Generating Station Unit #3, Salix, IA	6,882,202		
7	Construct scrubber/baghouse at Ottumwa Generating Station, Ottumwa, IA	5,866,542		
8	Construct Eclipse 161/34.5kV Substation, Guthrie County, IA	4,518,817		
9	Mobile radio system replacement	1,386,913		
10	Install underground distribution facilities in the metro area of Fort Dodge, IA	1,282,954		
11	Ash pond improvements at Ottumwa Generating Station, Ottumwa, IA	1,142,408		
12	Coal yard automated washdown at Ottumwa Generating Station, Ottumwa, IA	1,014,564		
13				
14	Projects less than \$1,000,000 including undistributed administrative and general costs	23,449,283		
15				
16				
17				
18				
19				
20				
21				
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42				
43	TOTAL	147,179,027		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,637,776,277	3,637,776,277		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	293,382,404	293,382,404		
4	(403.1) Depreciation Expense for Asset Retirement Costs	652,682	652,682		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,351,776	3,351,776		
7	Other Clearing Accounts	92,152	92,152		
8	Other Accounts (Specify, details in footnote):	3,070,792	3,070,792		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	300,549,806	300,549,806		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	31,504,176	31,504,176		
13	Cost of Removal	9,711,900	9,711,900		
14	Salvage (Credit)	2,102,317	2,102,317		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	39,113,759	39,113,759		
16	Other Debit or Cr. Items (Describe, details in footnote):	-3,045,261	-3,045,261		
17	Net change in account	1,274,437	1,274,437		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,897,441,500	3,897,441,500		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	1,565,783,926	1,565,783,926		
21	Nuclear Production	176,994,904	176,994,904		
22	Hydraulic Production-Conventional	1,628,111	1,628,111		
23	Hydraulic Production-Pumped Storage				
24	Other Production	659,985,538	659,985,538		
25	Transmission	272,083,822	272,083,822		
26	Distribution	1,065,994,522	1,065,994,522		
27	Regional Transmission and Market Operation				
28	General	154,970,678	154,970,678		
29	TOTAL (Enter Total of lines 20 thru 28)	3,897,441,501	3,897,441,501		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 8 Column: c**

Charged to account 151 coal clearing for depreciation of railcars.

**Schedule Page: 219 Line No.: 12 Column: c**

Difference between line 12, column (c) and page 204-207, line 104, column (d):

Page 204-207, line 104, column (d)	\$ 31,705,920
Retirement of land	(90,466)
Retirement of leasehold improvements	(111,278)
Page 219, line, 12, column (c)	\$ 31,504,176

**Schedule Page: 219 Line No.: 16 Column: c**

Other debit or credit items:

Production & distribution transfer to regulatory assets	\$ (2,777,128)
Reserve adjustment - Pella Municipal asset acquisition	288,483
Reserve adjustment - property leased to others	(538,167)
Transfer of building from electric to gas	(18,449)
Total	\$ (3,045,261)

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)
---

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	CBEC Railway	1996		6,443,076
2				
3	Century Development LLC	2011		
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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22				
23				
24				
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27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	6,924,131	TOTAL	6,443,076

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
1,484,663	-1,558,008	6,369,731		1
				2
		554,400		3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
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				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
1,484,663	-1,558,008	6,924,131		42

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
<b>MATERIALS AND SUPPLIES</b>					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	67,664,263	92,386,574	Electric & Gas	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	23,259,813	23,085,832	Electric & Gas	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	36,924,823	42,553,998	Electric	
8	Transmission Plant (Estimated)	2,284,285	2,686,880	Electric	
9	Distribution Plant (Estimated)	2,369,258	4,557,359	Electric & Gas	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	337,644	589,924	Electric & Gas	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	65,175,823	73,473,993		
13	Merchandise (Account 155)	306,388	153,444	Gas	
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	4,827,977	5,148,306	Electric & Gas	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	137,974,451	171,162,317		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2012	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	171,757.00	1,690,644	59,139.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	45,041.00	446,154		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	126,716.00	1,244,490	59,139.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	854.70		854.70	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	854.70			
40	Balance-End of Year			854.70	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	854.70	2,400		
45	Gains	854.70	2,400		
46	Losses				



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2011/Q4		
Allowances (Accounts 158.1 and 158.2) (Continued)								
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.								
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).								
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.								
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.								
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.								
2013		2014		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
61,127.00	324,044	68,257.00	1,486,234	1,537,614.00		1,897,894.00	3,500,922	1
								2
								3
				59,139.00		59,139.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						45,041.00	446,154	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
61,127.00	324,044	68,257.00	1,486,234	1,596,753.00		1,911,992.00	3,054,768	29
								30
								31
								32
								33
								34
								35
854.70		854.70		41,880.30		45,299.10		36
				1,709.40		1,709.40		37
								38
				854.70		1,709.40		39
854.70		854.70		42,735.00		45,299.10		40
								41
								42
								43
				854.70	144	1,709.40	2,544	44
				854.70	144	1,709.40	2,544	45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q4
FOOTNOTE DATA			

**Schedule Page: 228 Line No.: 1 Column: b**

Following a December 2010 court-ordered stay of the Cross State Air Pollution Rule (CSAPR), pages 228-229 reflect the assumption that the Clear Air Interstate Rule (CAIR) program will continue. Therefore, these pages include CAIR NOx allowances (including those granted for 2012-2014) but do not include any CSAPR SO2 or NOx allowances.

**Schedule Page: 228 Line No.: 18 Column: b**

Includes 139 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement requires that MidAmerican supply the emission allowances for such energy purchases. The \$1,357 cost of such allowances is included in Account 555.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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Allowances (Accounts 158.1 and 158.2)
---------------------------------------

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2012	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	26,887.00	1,151,858	22,688.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA	1,004.00			
6					
7					
8	Purchases/Transfers:				
9	Ameren Energy Generatg Co	929.00	7,432		
10	Amerex Brokers LLC		8,827		
11	ICAP United, Inc.		1,000		
12	International Paper Comp	335.00	8,375		
13	Koch Supply & Trading LP	200.00	65,000		
14	Other	400.00	104,296		
15	Total	1,864.00	194,930		
16					
17	Relinquished During Year:				
18	Charges to Account 509	29,394.00	1,323,874		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	361.00	22,914	22,688.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2013		2014		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
22,688.00		22,688.00				94,951.00	1,151,858	1
								2
								3
								4
						1,004.00		5
								6
								7
								8
						929.00	7,432	9
							8,827	10
							1,000	11
						335.00	8,375	12
						200.00	65,000	13
						400.00	104,296	14
						1,864.00	194,930	15
								16
								17
						29,394.00	1,323,874	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
22,688.00		22,688.00				68,425.00	22,914	29
								30
								31
								32
								33
								34
								35
								36
								37
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								43
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								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 229 Line No.: 14 Column: a**

Other:

	Current Year	
	No.	Amt.
NIMECA - North Iowa Municipal Electric Cooperative Association	12	\$ 96
NRG Power Marketing, LLC	425	116,875
TC Ravenswood LLC	100	33,500
Vitol Inc.	81	27,945
Reverse Accrued Purchase	(218)	(74,120)
Total	400	\$ 104,296

**Schedule Page: 229 Line No.: 18 Column: b**

Includes 147 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement requires that MidAmerican supply the emission allowances for such energy purchases. The \$6,389 cost of such allowances is included in Account 555.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2011/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2011/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	Quad TSR Facilities Study		561.6	( 910)	456.3
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	R42 Facilities Study	18,406	561.7	( 18,640)	456.3
23	R67 Fac Study	660	561.7	( 5,232)	456.3
24	R33 Facilities Study		561.7	( 2,111)	456.3
25	Facilities Study	1,894	561.7	( 1,907)	456.3
26	Fac Group 5 Haz-Mitch	1,763	561.7	( 1,775)	456.3
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q4
FOOTNOTE DATA			

<b>Schedule Page: 231 Line No.: 2 Column: a</b>
Internal reimbursement for costs incurred in 2010.
<b>Schedule Page: 231 Line No.: 22 Column: a</b>
Costs incurred in 2010.
<b>Schedule Page: 231 Line No.: 23 Column: a</b>
Costs incurred in 2010.
<b>Schedule Page: 231 Line No.: 24 Column: a</b>
Internal reimbursement for costs incurred in 2010.
<b>Schedule Page: 231 Line No.: 25 Column: a</b>
Facilities study for R65 and J191.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.

2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.

3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
(a)	(b)	(c)	(d)	(e)	(f)	
1	FAS-109 effect of prior flow thru tax benefits	616,123,236	78,589,688	282	43,904,734	650,808,190
2						
3	Reserve for uncertian tax positions	( 109,948,602)	58,929,746	190	9,681,929	-60,700,785
4						
5	Manufactured gas plant sites related costs	2,372,000		253	112,000	2,260,000
6						
7	QCS/Nuclear fuel - Illinois	5,285,354		407	240,243	5,045,111
8						
9	Asset retirement obligations	21,691,537	3,958,964	407	3,521,891	22,128,610
10						
11	Unrealized G/L on gas energy contracts	28,660,944	429,158,109	244	363,689,211	94,129,842
12						
13	Pension liability		80,022,261			80,022,261
14						
15	SERP liability	13,941,242	5,818,959	228	939,239	18,820,962
16						
17	OPEB liability	7,197,810	15,199,995	228	8,902,497	13,495,308
18						
19	Carbon reduction	257,469	3,170,453	921	2,243,476	1,184,446
20						
21	Reverse revenue sharing		3,130,000			3,130,000
22						
23						
24						
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44	TOTAL	585,580,990	677,978,175		433,235,220	830,323,945

MISCELLANEOUS DEFERRED DEBITS (Account 186)
---

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a)

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	DSM deferral	25,924,677	107,121,474	Various	102,968,230	30,077,921
2	Market value adj - gas futures	1,024,253	82,242,509	Various	82,201,762	1,065,000
3	Deferred line of credit costs	273,559		181	182,372	91,187
4	GDMEC long-term maintenance prg	9,877,427	858,600	553	791,025	9,945,002
5	Portable power module		667,269			667,269
6	Federal & state income tax	74,385,862	5,757,539	411	2,471,438	77,671,963
7	Deferred debt refinancing	162,546	12,261	181	162,546	12,261
8	Receivable balance of					
9	government electric overhead					
10	to underground conversions	365,253	1,764,338	142	929,695	1,199,896
11	Miscellaneous	190,079	67,311		181,851	75,539
12						
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46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)			928		
49	TOTAL	112,203,656				120,806,038

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	FAS 109 Deferred Taxes	19,414,974	18,419,311
3			
4	Other (Balance Sheet only Deferred Income Taxes)	77,514,671	93,107,330
5			
6			
7	Other (Nonproperty Deferred Income Taxes)	84,952,301	57,407,742
8	TOTAL Electric (Enter Total of lines 2 thru 7)	181,881,946	168,934,383
9	Gas		
10	FAS 109 Deferred Taxes	2,462,833	2,311,939
11			
12	Other (Balance Sheet only Deferred Income Taxes)	14,560,322	51,837,852
13			
14			
15	Other (Nonproperty Deferred Income Taxes)	41,387,311	35,202,026
16	TOTAL Gas (Enter Total of lines 10 thru 15)	58,410,466	89,351,817
17	Other	20,438,271	43,584,801
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	260,730,683	301,871,001

**Notes**

Classification of Total	
Federal Income Tax	
Balance at beginning of year	\$ 192,773,230
Amounts debited 410.1	12,817,031
Amounts credited 411.1	6,818,699
Amounts debited 410.2	5,096,331
Amounts credited 411.2	2,279,376
Adjustments (credits)	40,116,479
Balance at end of year	\$ 224,074,422
State Income Tax	
Balance at beginning of year	\$ 67,957,453
Amounts debited 410.1	22,703,904
Amounts credited 411.1	8,759,704
Amounts debited 410.2	7,581,505
Amounts credited 411.2	15,242,528
Adjustments (credits)	16,122,303
Balance at end of year	\$ 77,796,579

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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**Schedule Page: 234 Line No.: 17 Column: b**

Other:

CIAC deferred taxes	\$ 23,291,611
Auction rate securities taxes	2,078,500
Other below the line deferred income taxes	(4,931,840)
Total	\$ 20,438,271

**Schedule Page: 234 Line No.: 17 Column: c**

Other:

CIAC deferred taxes	\$ 20,280,944
Balance sheet only deferred income taxes-Nonreg	17,833,663
Auction rate securities taxes	2,078,500
Other below the line deferred income taxes	3,391,694
Total	\$ 43,584,801

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Account 201			
2	Common Stock	350,000,000		
3	Total Common	350,000,000		
4	Account 204			
5	Cumulative Non-Redeemable Preferred Stock	100,000,000		
6	\$3.30 Series		100.00	101.50
7	\$3.75 Series		100.00	102.75
8	\$3.90 Series		100.00	105.00
9	\$4.20 Series		100.00	103.44
10	\$4.35 Series		100.00	102.00
11	\$4.40 Series		100.00	101.50
12	\$4.80 Series		100.00	102.70
13				
14				
15	Total Preferred	100,000,000		
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
70,980,203	564,725,056					2
70,980,203	564,725,056					3
						4
						5
49,451	4,945,100					6
38,305	3,830,500					7
32,630	3,263,000					8
22,461	2,246,100					9
39,775	3,977,500					10
35,697	3,569,700					11
49,898	4,989,800					12
						13
						14
268,217	26,821,700					15
						16
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change. (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related. (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.				
Line No.	Item (a)	Amount (b)		
1	Account 210 - Gain on Cancellation of Reacquired Capital Stock			
2	Cancellation-Reacquired Preferred Stock-balance at end of year	1,069,162		
3				
4				
5	Account 211 - Miscellaneous Paid-In Capital			
6	Executive Incentive Stock Options	588,802		
7	Loss on Repurchase of Shares	-46,141		
8	Adjustment of Transfer to Midwest Capital Group	232,465		
9				
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40	TOTAL	1,844,288		



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)		Balance at End of Year (b)	
1	Common Shares		4,476,219	
2				
3				
4				
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22	TOTAL		4,476,219	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2	Debentures/Pollution Control Revenue Bonds:		
3	Louisa County, IA - Adjustable Tender Bond - Rate due 2024	34,900,000	254,988
4	Pollution Control Bonds:		
5	CP Bonds due 2016	29,500,000	415,352
6	CP Bonds due 2017	3,900,000	70,393
7	Variable Rate due 2016	4,200,000	108,232
8	Variable Rate due 2023	6,850,000	176,575
9	CP Bonds due 2025	12,750,000	192,139
10	Variable Rate due 2038	45,100,000	355,706
11	Variable Rate due 2023	57,325,000	308,246
12			
13	Account 224 - Other Long-Term Debt		
14	Medium Term Note Fixed Rate due 2031	400,000,000	3,827,361 D
15	(Commission Authorization ES00-51-000, September 21, 2000)		5,027,377
16	Medium Term Note Fixed Rate due 2013	275,000,000	2,422,938 D
17	(Commission Authorization ES03-4-000, November 30, 2004)		2,391,781
18	Medium Term Note Fixed Rate due 2014	350,000,000	1,861,299 D
19	(Commission Authorization ES03-4-000, November 30, 2004)		318,455
20	Medium Term Note Fixed Rate due 2035	300,000,000	3,232,453 D
21	(Commission Authorization ES03-60-000, December 1, 2003)		258,000
22	Medium Term Note Fixed Rate due 2036	350,000,000	3,241,787 D
23	(Commission Authorization ES04-45-000, November 10, 2004)		560,000
24	Medium Term Note Fixed Rate due 2012		1,875,592 D
25	(Commission Authorization ES06-63-000, October 5, 2006)		172,000
26	Medium Term Note Fixed Rate due 2017	250,000,000	951,592 D
27	(Commission Authorization ES06-63-000, 10-5-06 & ES07-30-000, 5-14-07)		532,500
28	Medium Term Note Fixed Rate due 2018	350,000,000	2,273,536 D
29	(Commission Authorization ES07-30-000, May 14, 2007)		1,203,501
30	Turbine purchase obligation due 2013	668,643,120	21,726,192 D
31			
32			
33	TOTAL	3,138,168,120	53,757,995

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
10-01-94	10-01-24	10-01-94	10-01-24	34,900,000	88,760	3
						4
09-01-86	09-01-16	09-01-86	09-01-16	29,500,000	75,026	5
04-02-87	03-01-17	04-01-87	03-01-17	3,900,000	9,919	6
03-17-93	01-01-16	04-01-93	01-01-16	4,200,000	12,045	7
03-17-93	01-01-23	04-01-93	01-01-23	6,850,000	19,645	8
01-01-95	01-01-25	01-01-95	01-01-25	12,750,000	33,282	9
07-01-08	07-01-38	07-01-08	06-30-38	45,100,000	123,326	10
07-01-08	05-01-23	07-01-08	04-30-23	57,325,000	138,223	11
						12
						13
02-08-02	12-30-31	02-08-02	12-30-31	400,000,000	27,000,000	14
						15
01-14-03	01-15-13	01-14-03	01-15-13	275,000,000	14,093,750	16
						17
10-01-04	10-01-14	10-01-04	9-30-14	350,000,000	16,275,000	18
						19
11-01-05	11-01-35	11-01-05	10-31-35	300,000,000	17,250,000	20
						21
10-6-06	10-15-36	10-06-06	10-15-36	350,000,000	20,300,000	22
						23
06-29-07	07-15-12	06-29-07	07-15-12		22,128,847	24
						25
06-29-07	07-15-17	06-29-07	07-15-17	250,000,000	14,875,000	26
						27
03-25-08	03-15-18	03-25-08	03-15-18	350,000,000	18,550,000	28
						29
11-24-10	12-31-13	11-01-11	12-31-13	668,643,120		30
						31
						32
				3,138,168,120	150,972,823	33

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MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 24 Column: a**

During 2011 the 5.65% Senior Notes due 2012 were retired. Because the cash flows resulting from the turbine supply contract with Siemens enabled the retirement of the 5.65% issue, the call premium for the transaction and the unamortized issue cost and discount on the 5.65% issue were recorded in account 189 and are being amortized through December 31, 2013.

**Schedule Page: 256 Line No.: 30 Column: a**

MidAmerican Energy Company entered into a deferred payment plan contract with Siemens Energy, Inc. on November 24, 2010 whereby Siemens Energy, Inc. delivered wind turbines and the related invoices to MidAmerican Energy Company each of the months June through November 2011. Pursuant to the terms of the contract the payment for the turbines is not due until December 31, 2013. The imputed discount recorded each time wind turbines were delivered was based on the market rate for a comparable external financing on the date of the contract, 1.46% per year, and was charged to Unamortized Debt Discount.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	319,068,420
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in aid of and advances for construction	1,146,426
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Lobby expenses	1,023,500
11	Deferred taxes	460,684,252
12	Meals and entertainment	833,278
13	Other	8,357,675
14	Income Recorded on Books Not Included in Return	
15	Current taxes & ITC - federal	472,322,964
16	AFUDC - equity	16,126,601
17	AFUDC - debt	6,957,658
18	Other	45,248,098
19	Deductions on Return Not Charged Against Book Income	
20	Removal costs	11,600,788
21	Repair allowance	38,065,708
22	Tax depreciation and amortization more than book	1,224,583,885
23	IA revenue sharing	8,997,692
24	Income on Return Not Charged Against Book Income	
25	Interest capitalization 263A	9,004,517
26	Other	19,411,786
27	Federal Tax Net Income	-1,004,373,540
28	Show Computation of Tax:	
29	Federal Taxable Income	-1,004,373,540
30	Federal Statutory Rate (35%)	
31	Federal Income Tax	-351,530,739
32	Prior Year Adjustments	-26,406,013
33	Production Tax Credits	-92,947,330
34	Federal Income Tax Accrual	-470,884,082
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44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 13 Column: b**

Other deductions recorded on books not deducted for return:

Golden parachute payments	\$ 309,640
Penalties	41,757
Plane - disallow personal use	125,000
PGA/EAC change	5,381,278
Unclassified labor	2,500,000
Total	\$ 8,357,675

**Schedule Page: 261 Line No.: 18 Column: b**

Other income recorded on books not included in return:

Medicare Rx subsidy	\$ 509,635
Equity income	1,484,663
Other book tax differences	1,747,912
Rabbi Trust - life ins. expense less CVS	4,738,503
Amortization of loss on reacquired debt	11,418,826
Unbilled revenue change	11,145,741
Interest expense FIN48	865,429
State tax adjustment	11,371,930
Book - (losses) gains	1,965,459
Total	\$ 45,248,098

**Schedule Page: 261 Line No.: 26 Column: b**

Other income on return not charged against book income:

Levelized (syn train) leases	\$ 1,125,150
Pension	6,883,341
263A overheads	11,403,295
Total	\$ 19,411,786

**Schedule Page: 261 Line No.: 34 Column: b**

Instruction 2: Names of group members who will file a consolidated Federal Tax Return:

Alaska Gas Transmission Company, LLC	CE Black Rock Holdings LLC
Allerton Capital, Ltd	CE Butte Energy Holdings LLC
American Pacific Finance Company	CE Butte Energy LLC
American Pacific Finance Company II	CE Electric (NY), Inc
Arizona Home Services, LLC	CE Electric, Inc
BG Energy Holding LLC	CE Exploration Company
BG Energy LLC	CE Geothermal, Inc.
Bishop Hill II Holdings, LLC	CE Indonesia Geothermal, Inc
CalEnergy Company, Inc	CE International Investments, Inc
CalEnergy Generation Operating Company	CE Obsidian Energy LLC
CalEnergy Holdings, Inc	CE Obsidian Holding LLC
CalEnergy International Services, Inc	CE Power, Inc
CalEnergy International, Inc	CE Red Island Energy Holdings LLC
CalEnergy Minerals Development LLC	CE Red Island Energy LLC
CalEnergy Minerals LLC	CE/TA LLC
CalEnergy Pacific Holdings Corp	Centralia Mining Company
CalEnergy UK Inc	Champion Realty, Inc
Capitol Intermediary Company	Chancellor Title Services, Inc
Capitol Title Company	Cimmred Leasing Company
CBEC Railway, Inc	Columbia Title of Florida, Inc
CBSHome Real Estate Company	Constellation Energy Holdings LLC
CBSHome Real Estate of Iowa, Inc	Cordova Energy Company LLC
CBSHome Relocation Services, Inc	Cordova Funding Corporation
CE Administrative Services, Inc	Dakota Dunes Development Company
DCCO, Inc	MEHC America Transco, LLC

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MidAmerican Energy Company		/ /	2011/Q4
FOOTNOTE DATA			

Edina Financial Services, Inc	MEHC Insurance Services Ltd.
Edina Realty Referral Network, Inc	MEHC Investment, Inc
Edina Realty Relocation, Inc	MEHC Texas Transco, LLC
Edina Realty Title, Inc	MHC Investment Company
Edina Realty, Inc	MHC, Inc
Energy West Mining Company	Mid-America Referral Network, Inc.
Esslinger-Wooten-Maxwell, Inc	MidAmerican AC Holding, LLC
E-W-M Referral Services, Inc.	MidAmerican Energy Company
FFR, Inc	MidAmerican Energy Holdings Company
First Realty, Ltd	MidAmerican Energy Machining Services LLC
First Reserve Insurance, Inc	MidAmerican Funding, LLC
For Rent, Inc	MidAmerican Geothermal, LLC
Glenrock Coal Company	MidAmerican Hydro, LLC
HMSV Financial Services, Inc	MidAmerican Nuclear Energy Company, LLC
HN Insurance Holdings, LLC	MidAmerican Nuclear Energy Holdings Co, LLC
HN Mortgage, LLC	MidAmerican Renewables, LLC
HN Real Estate Group N.C., Inc	MidAmerican Solar, LLC
HN Real Estate Group, LLC	MidAmerican Transmission, LLC
HN Referral Corporation	MidAmerican Wind, LLC
HomeServices Financial Holdings, Inc	Midland Escrow Services, Inc
HomeServices Insurance, Inc	Midwest Capital Group, Inc
HomeServices of Alabama, Inc.	Midwest Gas Company
HomeServices of America, Inc	Midwest Power Transmission Illinois LLC
HomeServices of California, Inc	Midwest Power Transmission Iowa LLC
HomeServices of Florida, Inc	MWR Capital, Inc
HomeServices of Illinois Holdings, LLC	Nebraska Land Title & Abstract Company
HomeServices of Iowa, Inc	NNGC Acquisition, LLC
HomeServices of Kentucky Real Est Academy, LLC	Northern Aurora Inc
HomeServices of Kentucky, Inc	Northern Natural Gas Company
HomeServices of Nebraska, Inc	Pacific Minerals, Inc
HomeServices of the Carolinas, Inc	PacifiCorp
HomeServices Relocation, LLC	PacifiCorp Environmental Remediation Co
HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE	PacifiCorp Investment Management, Inc
HSR Equity Funding, Inc	Pickford Escrow Company, Inc
Huff Commercial Group, LLC	Pickford Holdings LLC
Huff-Drees Realty, Inc	Pickford Real Estate, Inc
IMO Company, Inc	Pickford Services Company, Inc
Interwest Mining Company	Plaza Financial Services, LLC
Iowa Realty Company, Inc	Plaza Mortgage Services, LLC
Iowa Realty Insurance Agency, Inc	PPW Holdings LLC
Iowa Title Company	Preferred Carolinas Realty, Inc
J.S. White Associates, Inc	Preferred Carolinas Title Agency, L.L.C.
JBRC, Inc	Professional Referral Organization, Inc
Jim Huff Realty, Inc.	Quad Cities Energy Company
JRHBW Realty, Inc d/b/a/ RealtySouth	Real Estate Links, LLC
Kansas City Title, Inc	Real Estate Referral Network, Inc
Kentucky Residential Referral Service, LLC	Reece & Nichols Alliance, Inc
Kern River Funding Corporation	Reece & Nichols Realtors, Inc
Kern River Gas Transmission Company	Reece Commercial, Inc.
KR Acquisition 1, LLC	Referral Company of North Carolina, Inc
KR Acquisition 2, LLC	RHL Referral Company, LLC
KR Holding, LLC	Roberts Brothers, Inc
Larabee School of Real Estate & Insurance	Roy H. Long Realty Company, Inc
M & M Ranch Acquisition Company, LLC	Salton Sea Minerals Corporation
M & M Ranch Holding Company, LLC	San Diego PCRE, Inc
MEC Construction Services Company	Semonin Realtors, Inc
Southwest Relocation, LLC	TPZ Holding, LLC
The Escrow Firm	Two Rivers, Inc
The Referral Company	United Settlement Services, L.C.

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FOOTNOTE DATA			

Title South, LLC

With respect to members of the MEHC Sub-Group, MidAmerican Energy Holdings Company (MEHC) requires all subsidiaries to pay to or receive from MEHC an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

**All other affiliates:**

21 SPC, Inc.	AU Holding Company, Inc.
21st Communities, Inc.	Bayport Systems, Inc.
21st Mortgage Corporation	Ben Bridge Jeweler, Inc.
AAS-Lunken, Inc.	Benjamin Moore & Co.
Ace Mailing Service, Inc.	Berkadia Commercial Mortgage Inc.
Acme Brick Company	Berkshire Hathaway Assurance Corporation
Acme Brick DFW, Inc.	Berkshire Hathaway Credit Corporation
Acme Brick Sales Company	Berkshire Hathaway Finance Corporation
Acme Building Brands, Inc.	Berkshire Hathaway Homestate Ins. Co.
Acme Investment Company	Berkshire Hathaway Inc.
Acme Management Company	Berkshire Hathaway Life Insurance Co. of NE
Acme Ochs Brick and Stone, Inc.	BH Affordable Housing, Inc.
Acme Services Company, L.P.	BH Columbia Inc.
Active Organics, Inc.	BH Finance, Inc.
Adalet/Scott Fetzer Company	BH Shoe Holdings, Inc.
AEG Processing Center No. 35, Inc.	BH, LLC
AEG Processing Center No. 58, Inc.	BHG Structured Settlements, Inc.
Affordable Housing Partners, Inc.	BHR Inc.
Agile Manufacturing, Inc.	BHSF, Inc.
AJF Warehouse Distributors, Inc.	Blue Chip Stamps
AL/TEX Homes, Inc.	Blue Chip Stamps, Inc
Albecca, Inc.	BN Leasing Corporation
Alexander Road Insurance Agency, Inc.	BNJ NetJets, Inc.
Alexander-Otto Company LLC	BNSF Communications, Inc.
All Bilt Uniforms	BNSF Logistics International, Inc.
Alpha Cargo Motor Express, Inc	BNSF Railway Company
Ambucor Health Solutions, Inc.	BNSF Railway International Services, Inc.
American All Risk Insurance Services Inc.	BNSF Spectrum, Inc.
American Centennial Insurance Company	Boat America Corporation
American Commercial Claims Administrators Inc	Boat U.S, Inc.
American Dairy Queen Corporation	Boot Royalty Company
American Employers Group, Inc.	Borsheim Jewelry Company, Inc
American Tile and Stone, Inc	BR Agency, Inc.
Apeks Apparel, Inc.	Brick Acquisition Company
Applied Group Insurance Holdings, Inc.	Bricker-Mincolla Uniforms
Applied Investigations Inc.	Brilliant National Services, Inc.
Applied Logistics, Inc.	Brooks Sports, Inc.
Applied Premium Finance, Inc.	Brookwood Insurance Company
Applied Risk Services of New York, Inc.	Burlington Northern Railroad Holdings, Inc.
Applied Risk Services, Inc.	Burlington Northern Santa Fe British
Applied Underwriters Captive Risk	Columbia, Ltd.
Assurance Company, Inc.	Burlington Northern Santa Fe Ins. Co, Ltd.
Applied Underwriters, Inc.	Burlington Northern Santa Fe Manitoba, Inc.
Atlanta International Insurance Company	Burlington Northern Santa Fe, LLC
AU Captive Risk Assurance Co.	Business Wire, Inc.
AU Captive Risk Assurance Co., Inc.	C & R Insurance Services, Inc.
C & R Legal Insurance Agency, LLC	Dexter Shoe Company
California Insurance Company	Diedrich Technologies, Inc.
Camp Manufacturing Company	Diversified Mailing, Inc.
Campbell Hausfeld/Scott Fetzer Company	Douglas Building, LLC
Capitol Avenue Real Estate Company	DQ Funding Corporation



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MidAmerican Energy Company			
FOOTNOTE DATA			

<p>Carefree/Scott Fetzer Company Cavalier Homes, Inc. Central Nebraska Publications, Inc. Central States Indemnity Co. of Omaha Central States of Omaha Companies, Inc. CG Service, Inc. Chatwell, Inc. Chippewa Shoe Company Citadel Insurance Company CJE II Claims Services, Inc. Clayton Commercial Buildings, Inc. Clayton Homes, Inc. CMH Capital, Inc. CMH Hodgenville, Inc. CMH Homes, Inc. CMH Manufacturing West, Inc. CMH Manufacturing, Inc. CMH of KY, Inc. CMH Parks, Inc. CMH Services, Inc. CMH Set and Finish, Inc. Cologne Services Corporation Columbia Insurance Company Combined Claims Services, Inc. Command Uniforms Commercial Casualty Insurance Company Commercial General Indemnity, Inc. Commonwealth Uniforms Inc. Complementary Coatings Corporation Consolidated Health Plans Inc. Continental Divide Insurance Company Continental Indemnity Company Corbond Corporation Cort Business Services Corporation Coverage Dynamics Group, Inc. CPI Engineering Services, Inc. Criterion Insurance Agency Cross Creek Apparel, LLC Crowley Garment Mfg Co Inc. Crowley Shirt Mfg Co Inc. CSI Life Insurance Company CTB Credit Corp CTB Inc. CTB International Corp CTB IW INC CTB MN Investments Cumberland Asset Management, Inc. Cypress Insurance Company Dairy Queen Corporate Stores, Inc. Dairy Queen Of Georgia, Inc. Denver Brick Company Garan Services Corp Gateway Underwriters Agency, Inc. GEICO Advantage Insurance Company GEICO Casualty Co. GEICO Choice Insurance Company GEICO Corporation GEICO General Insurance Co.</p>	<p>DQ Joint Venture Stores, Inc. DQ Managed Stores, Inc. DQ Wholly-Owned Stores, Inc. DQF, Inc. DQGC, Inc. Eco Color Company Ecodyne Corporation Edmonds Material and Equipment Co. Elm Street Corporation Empire Distributors of North Carolina, Inc. Empire Distributors, Inc. Executive Jet Europe, Inc. Executive Jet Management, Inc. Expertos en Administracion, S.A. de C.V. Exsif Worldwide, Inc. Fairfield Insurance Company Faraday Capital Limited Farriors, Inc. Finial Holdings, Inc. Finial Reinsurance Company First Berkshire Hathaway Life Ins Co. FlightSafety Capital Corp. FlightSafety Development Corp. FlightSafety International Inc. FlightSafety New York, Inc. FlightSafety Properties, Inc. FlightSafety Services Corporation Floors, Inc. Fontaine Fifth Wheel Company Fontaine Modification Company Fontaine Specialized, Inc. Fontaine Spray Suppression Company Fontaine Trailer Company Fontaine Truck Equipment Company Footwear Investment Company Forest River Financial Services, Inc. Forest River Housing, Inc. Forest River, Inc. France/Scott Fetzer Company Freedom Warehouse Corp. FreightWise, Inc. Fruit of The Loom Caribbean, Inc. Fruit of the Loom Direct, Inc. Fruit of the Loom Trading Company Fruit of the Loom, Inc. Fruit of the Loom, Inc. (Sub) FTL Regional Sales Co., Inc. FTL Sales Company, Inc. Fulton Manufacturing Company Garan Central America Corp. Garan Incorporated Garan Manufacturing Corp. Isabella Shoe Corporation J.L. Mining Company J.S Justin, Inc. JM E3 CO Johns Manville China, Ltd. Johns Manville Corporation Johns Manville, Inc.</p>
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FOOTNOTE DATA			

GEICO Indemnity Co.  
 GEICO Insurance Agency  
 GEICO Products, Inc.  
 GEICO Secure Insurance Company  
 Gen Re Intermediaries Corporation  
 Gen Re Long Ridge LLC  
 General Re Corporation  
 General Re Financial Products Corporation  
 General Re New England Asset Management  
 General Reinsurance Corporation  
 General Star Indemnity Company  
 General Star Management Company  
 General Star National Insurance Company  
 Genesis Indemnity Insurance Company  
 Genesis Insurance Company  
 Genesis Management & Insurance Svcs Corp  
 Getz Bros. & Co. Zug, Inc.  
 Giles Industries, Inc.  
 Golden Skillet International, Inc.  
 Government Employees Financial Corp.  
 Government Employees Insurance Co.  
 Grand Island Independent Real Estate, LLC  
 Grand Island Publishing Company, Inc.  
 GRD Holdings Corporation  
 Great Plains Uniforms  
 Griffey Uniforms  
 H. H. Brown Shoe Company, Inc.  
 H. H. Brown Shoe Technologies, Inc.  
 H.J. Justin & Sons, Inc.  
 Halex/Scott Fetzer Company  
 Hardy Frames, Inc.  
 Harris Uniforms  
 Harrison Uniforms  
 HDS Redevelopment Corporation  
 HeatPipe Technology, Inc.  
 Helzberg's Diamond Shops, Inc.  
 Hemingford Building, LLC  
 Henley Holdings, LLC  
 HG-Power Plant, Inc.  
 Hohmann & Barnard, Inc.  
 Homefirst Agency, Inc.  
 Homemakers Plaza, Inc.  
 Horizon Wine & Spirits - Chattanooga, Inc.  
 Horizon Wine & Spirits - Nashville, Inc.  
 Innovative Building Products, Inc.  
 International America Group Inc.  
 International American Management Company  
 International Dairy Queen, Inc.  
 International Insurance Underwriters, Inc.  
 Ironwood Plastics Inc  
 McCain Uniform Company Inc.  
 McCarty-Hull Cigar Company, Inc.  
 McLane Company, Inc.  
 McLane Eastern, Inc.  
 McLane Express, Inc.  
 McLane Foodservice, Inc.  
 McLane Mid-Atlantic, Inc.  
 McLane Midwest, Inc.  
 McLane Minnesota, Inc.

Jordan's Furniture, Inc.  
 Justin Belt Company, Inc.  
 Justin Boot Company  
 Justin Brands, Inc.  
 Justin Industries, Inc.  
 Kahn Ventures, Inc.  
 Kale Uniforms  
 Kansas Bankers Surety Company  
 Karmelkorn Shoppes, Inc.  
 Kay Uniforms  
 Kearney Hub Publishing Company, Inc.  
 L.A. Terminals, Inc.  
 Laurier Indemnity Company  
 LEE Distributing Service, Inc.  
 Leesburg Yarn Mills, Inc.  
 Lexington Publishing Company, Inc.  
 Lockwood Street Urban Renewal Corporation  
 Los Angeles Junction Railway Company  
 Lubricant Investments, Inc.  
 Lubrizol Advanced Materials China, Inc.  
 Lubrizol Advanced Materials FCC, Inc.  
 Lubrizol Advanced Materials Gibraltar, Inc.  
 Lubrizol Advanced Materials Holding Corp  
 Lubrizol Advanced Materials International Inc  
 Lubrizol Advanced Materials, Inc.  
 Lubrizol Enterprises, Inc.  
 Lubrizol Holding, Inc  
 Lubrizol Inter-Americas Corporation  
 Lubrizol International Mgmt Corporation  
 Lubrizol Overseas Trading Corporation  
 LZ Holding Corporation  
 M & C Products, Inc.  
 Macro Retailing, Inc.  
 Mail Tech, Ltd.  
 Mapletree Transportation, Inc.  
 Marathon Suspension Systems, Inc.  
 Marmon Construction Services, Inc.  
 Marmon Distribution Services, Inc.  
 Marmon Flow Products, Inc.  
 Marmon Holdings, Inc.  
 Marmon Industrial Companies, Inc.  
 Marmon Retail Services, Inc.  
 Marmon Water, Inc.  
 Marmon Wire & Cable, Inc.  
 Marmon-Herrington Company  
 Marquis Jet Holdings, Inc.  
 Marquis Jet Partners, Inc.  
 Martin Manufacturing Company  
 Martin Mills, Inc.  
 Maryland Ventures, Inc.  
 NJI Sales, Inc.  
 NJI, Inc.  
 Nocona Boot Company  
 North American Casualty Co.  
 North Platte Publishing Company, Inc.  
 Northern States Agency, Inc.  
 Northland/Scott Fetzer Company  
 Noveon Hilton Davis, Inc.  
 Oak River Insurance Company

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MidAmerican Energy Company		/ /	2011/Q4
FOOTNOTE DATA			

<p> McLane New Jersey, Inc.  McLane Southern, Inc.  McLane Suneast, Inc.  McLane Western, Inc.  Medical Protective Corporation  Medical Protective Finance Corporation  Medical Protective Insurance Services, Inc.  MedPro Risk Retention Services, Inc.  Merquinsa North America, Inc.  Metro Uniforms  MH Transport, Inc.  Midlands Newspapers, Inc.  Midwest Northwest Properties, Inc.  Miller-Sage, Inc.  MiTek Framings, Inc.  MiTek Holdings, Inc.  MiTek Industries, Inc.  MiTek, Inc.  MMX Corporation  Mobile Disaster Structures, Inc.  Morgantown-National Supply, Inc.  Mount Vernon Fire Insurance Company  Mouser Electronics, Inc.  MPP Pipeline Corporation  MS Property Company  National Fire &amp; Marine Insurance Company  National Indemnity Company  National Indemnity Company of Mid-America  National Indemnity Company of the South  National Liability &amp; Fire Insurance Company  National Reinsurance Corporation  Nationwide Uniforms  Nebraska Furniture Mart, Inc.  NetJets Aviation, Inc.  NetJets Europe Holdings, LLC  NetJets Inc.  NetJets International, Inc.  NetJets Large Aircraft, Inc.  NetJets Leasing, Inc.  NetJets M.E., Inc.  NetJets Sales, Inc.  NetJets Services, Inc.  NetJets U.S., Inc.  NFM of Kansas, Inc.  Nick Bloom Uniforms  NJ Executive Services, Inc.  NJA Jets Inc.  NJE Holdings, LLC  ScottCare Corporation  Scottsbluff Publishing Company, Inc.  Seaworthy Insurance Company  See's Candies, Inc.  See's Candy Shops, Incorporated  Seventeenth Street Realty, Inc.  Shaw Contract Flooring Installation Svcs Inc.  Shaw Contract Flooring Services, Inc.  Shaw Diversified Services, Inc.  Shaw Floors, Inc.  Shaw Funding Company </p>	<p> Ohio Merger Sub, Inc.  Omaha World-Herald Company  Orange Julius Of America  Pan-Am Shoe Co., Inc.  Penn Coal Land, Inc.  Penn Pocahontas Coal Co.  Perfection Hy-Test Company  Pima Uniforms  Pine Canyon Land Company  PJR Management, Inc.  Plaza Financial Services Co.  Plaza Resources Co.  Ponce Fashions, Inc.  Precision Brand Products, Inc.  Precision Millwork Settings LLC  Precision Steel Warehouse - Charlotte S/C  Precision Steel Warehouse, Inc.  Princeton Advertising &amp; Marketing Group, Inc.  Princeton Insurance Company  Princeton Risk Protection, Inc.  Priority One Financial Services, Inc.  Pro Installations, Inc.  Procrane Holdings, Inc.  Professional Datasolutions, Inc.  Promesa Health, Inc.  Queen Carpet Corporation  R.C. Willey Home Furnishings  Rabun Apparel, Inc.  Railserve, Inc.  Railsplitter Holdings Corporation  RCP Investment, Inc.  Redwood Fire and Casualty Ins. Company  RENTCO Trailer Corporation  Resolute Management Inc.  Richline Group, Inc.  Ringwalt &amp; Liesche Co.  Riverview Land, LLC  Roberts Men's Shop  Running with Heels, Inc.  Rush Air Inc  Russell Athletic Corporation  Salado Sales, Inc.  Santa Fe Pacific Insurance Company  Santa Fe Pacific Pipeline Holdings, Inc.  Santa Fe Pacific Pipelines, Inc.  Santa Fe Pacific Railroad Company  Santa Fe Receivables Corporation  Scott Fetzer Financial Group, Inc.  TRH Holding Corp.  Triangle Suspension Systems, Inc.  TSE Brakes, Inc.  TTI, Inc.  TXFM, Inc.  U.S. Investment Corporation  U.S. Underwriters Insurance Co.  Undergarment Fashions, Inc.  Unified Supply Chain, Inc.  Uni-Form Components Company  Uniforms of Texas </p>
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MidAmerican Energy Company			
FOOTNOTE DATA			

Shaw Industries Group, Inc.	Union Sales, Inc.
Shaw Industries, Inc.	Union Tank Car Company
Shaw International Services, Inc.	Union Underwear Co., Inc
Shaw Retail Properties, Inc.	Union Underwear Co., Inc
Shaw Transport, Inc.	Unione Italiana Reinsurance Co of America Inc.
SHX Flooring, Inc.	United Consumer Financial Services Company
SHX Leasing, Inc.	United Direct Finance, Inc.
SidePlate Systems, Inc.	United States Aviation Underwriters, Inc.
Silver State Uniforms	United States Liability Insurance Company
Simon's Incorporated	United Steel Products Company
Simpad, Inc.	Universal Uniforms
Soco West, Inc.	Vanderbilt ABS Corp.
Sofft Shoe Company	Vanderbilt Mortgage and Finance, Inc.
Sol Frank Uniforms Inc.	Vanderbilt Property&Casualty Ins. Co., Ltd.
Somerset Services, Inc	Vanderbilt SPC, Inc.
Southern Energy Homes, Inc.	Vanity Fair, Inc.
Southwest Iowa Newspapers, Inc.	Veritas Insurance Group, Inc.
Spectra Contract Flooring Puerto Rico, Inc.	Vessel Assist insurance Services, Inc.
Stahl/Scott Fetzer Company	VFI-Mexico, Inc.
Star Furniture Company	Vision Retailing, Inc.
Star Lake Railroad Company	Wayne/Scott Fetzer Company
Stonewall Insurance Company	Waynesburg Shirt Company Inc.
Strategic Staff Management, Inc.	Webb Wheel Products, Inc.
Strick Mexicana, S.A. de C.V.	Wesco Financial Corporation
Suburban Newspapers, Inc.	Wesco Holdings Midwest, Inc.
The Ben Bridge Corporation	Wesco-Financial Insurance Company
The BN and SF Railway de Mexico, S.A. de C.V.	West Virginia Uniforms
The Buffalo News, Inc.	Western Fruit Express Company
The BVD Licensing Corporation	Western Iowa Newspapers, Inc.
The Eagle Company	Western Nebraska Newspapers, Inc.
The Fechheimer Brothers Co.	Western/Scott Fetzer Company
The Indecor Group, Inc.	Whittaker, Clark & Daniels, Inc.
The Lubrizol Corporation	Winona Bridge Railroad Company
The Medical Protective Company	WMC Corp.
The Pampered Chef, Ltd.	World Book Encyclopedia, Inc.
The Scott Fetzer Company	World Book, Inc.
The Zia Company	World Book/Scott Fetzer Company
Tiger-Sunbelt Industries, Inc.	World Broadcasting, Inc.
TMI Custom Air Systems, Inc.	World Enterprises, Inc.
Tony Lama Company	World Interactive Group, Inc.
Top Five Club, Inc.	World Investments, Inc.
Total Quality Apparel Resources	World Marketing, Inc.
TPC European Holdings, LTD.	World Media Company
TPC N.A.S.A., LLC	World Real Estate Management, LLC
TPC North America, Ltd.	World Technologies, Inc.
Transco, Inc.	Worldbook.com, Inc.
Worldwide Containers, Inc.	XTRA Finance Corporation
X-L-Co., Inc.	XTRA Intermodal, Inc.
XLI, Inc.	XTRA International Pacific, Ltd.
XTR, Inc.	XTRA International, Ltd.
XTRA Chassis, Inc.	XTRA Mexicana, S.A. de C.V.
XTRA Companies, Inc.	York Publishing Company, Inc.
XTRA Corporation	Zuckerbergs Uniforms

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR
--

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Excise					
3	Income	-5,315,952	37,177,175	-470,884,079	-211,154,315	241,231,027
4	Payroll	370,568		14,174,384	20,306,152	6,144,272
5	Miscellaneous			36,143	36,143	
6	Total	-4,945,384	37,177,175	-456,673,552	-190,812,020	247,375,299
7						
8	Iowa:					
9	Franchise	3,547,990		18,208,923	17,978,370	
10	Fuel					
11	Miscellaneous					
12	Income	19,184,301	21,943,841	-8,181,676	-8,334,286	-4,219,824
13	Payroll			229,269	246,624	17,355
14	Property	87,728,416		92,562,237	87,614,095	-77,710
15	Occupation					
16	Use/Sales	1,363,533		4,205,307	4,691,498	
17	Total	111,824,240	21,943,841	107,024,060	102,196,301	-4,280,179
18						
19	Illinois:					
20	Property	2,702,652		2,347,358	2,463,636	104,326
21	Use/Misc.	46,456		273,073	319,529	
22	Unemployment				22,145	22,145
23	ICC Public Utility Fund	19,127		109,905	129,026	
24	Invested Capital	289,573		3,455,265	3,714,094	
25	Public Utility			1,841,933	1,841,933	
26	Income	-5,684,736	-6,502,449	2,900,805	-2,971,000	67,722
27	Total	-2,626,928	-6,502,449	10,928,339	5,519,363	194,193
28						
29	Nebraska					
30	Income	-1,179,784	-1,349,488	89,930		686
31	Payroll					
32	Franchise	26,368		148,536	157,199	
33	Property	70,202		75,955	70,202	-55
34	Use/Sales	32		145	32	
35	Total	-1,083,182	-1,349,488	314,566	227,433	631
36						
37						
38						
39						
40						
41	TOTAL	105,745,321	50,663,045	-335,374,256	-79,514,462	243,350,339

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	South Dakota:					
2	Fuel			49,365	42,500	
3	Property	939,800		1,078,605	937,631	-774
4	Income	505,500		-505,500		
5	Regulatory	123,327		134,874	139,414	
6	Use/Sales	2,858		31,234	28,180	
7	Excise	649		2,228	2,198	
8	Payroll				60,697	60,697
9	Total	1,572,134		790,806	1,210,620	59,923
10						
11	Missouri:					
12	Income	64,012	73,220			
13	Use/Sales	218		5	223	
14	Property			70,403	70,403	
15	Total	64,230	73,220	70,408	70,626	
16						
17	Kansas:					
18	Income					
19	Payroll					
20	Property	1,222,329		475,937		
21	Total	1,222,329		475,937		
22						
23	Other States:					
24	Income	-593,835	-679,254		572,765	
25	Assessment	311,717		1,695,180	1,499,978	
26	Property				472	472
27	Total	-282,118	-679,254	1,695,180	2,073,215	472
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	105,745,321	50,663,045	-335,374,256	-79,514,462	243,350,339

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
-23,814,689	273,333,714	-477,698,270			6,814,191	3
383,072		9,684,649			4,489,735	4
		-91,697			19,843	5
-23,431,617	273,333,714	-468,105,318			11,323,769	6
						7
						8
3,778,543						9
						10
						11
15,117,087	52,476	-22,794,848			14,613,172	12
		155,877			73,392	13
92,598,848		79,156,876			13,296,810	14
						15
877,342						16
112,371,820	52,476	56,517,905			27,983,374	17
						18
						19
2,690,700		2,400,188			55,721	20
						21
						22
6		86,526			72,744	23
30,744		1,081,549			2,373,716	24
					1,800,480	25
254,791	885	1,258,387			1,642,418	26
2,976,241	885	4,826,650			5,945,079	27
						28
						29
-1,089,168	-3,781				89,929	30
						31
17,705						32
75,900					75,955	33
145						34
-995,418	-3,781				165,884	35
						36
						37
						38
						39
						40
93,235,866	273,379,466	-407,062,499			46,839,287	41

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
6,865						2
1,080,000		133,361			945,244	3
		-505,500				4
118,787						5
5,912						6
679						7
						8
1,212,243		-372,139			945,244	9
						10
						11
64,012	222					12
						13
		70,403				14
64,012	222	70,403				15
						16
						17
						18
						19
1,698,266					475,937	20
1,698,266					475,937	21
						22
						23
-1,166,600	-4,050					24
506,919						25
						26
-659,681	-4,050					27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
93,235,866	273,379,466	-407,062,499			46,839,287	41



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

<b>Schedule Page: 262 Line No.: 6 Column: f</b>
Adjustment due to the reclassification of current deferred income taxes.
<b>Schedule Page: 262 Line No.: 17 Column: f</b>
Adjustment due to the reclassification of current deferred income taxes.
<b>Schedule Page: 262 Line No.: 27 Column: f</b>
Adjustment due to the reclassification of current deferred income taxes.
<b>Schedule Page: 262 Line No.: 35 Column: f</b>
Adjustment due to the reclassification of current deferred income taxes.
<b>Schedule Page: 262.1 Line No.: 9 Column: f</b>
Adjustment due to the reclassification of current deferred income taxes.
<b>Schedule Page: 262.1 Line No.: 27 Column: f</b>
Accrued property tax from Maryland and Texas.

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	52,969			411.4	4,910	
3	4%	408,112			411.4	30,053	
4	7%						
5	10%	25,446,259			411.4	1,154,585	
6	8%	2,414,654			411.4	108,680	
7							
8	TOTAL	28,321,994				1,298,228	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	3%						
12	4%	71,910			411.4	4,045	
13	8%	343,555			411.4	14,215	
14	10%	3,160,932			411.4	122,394	
15	Total Gas	3,576,397				140,654	
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.		
			1		
48,059	13 Years		2		
378,059	17 Years		3		
			4		
24,291,674	22 Years		5		
2,305,974	24 Years		6		
			7		
27,023,766			8		
			9		
			10		
			11		
67,865	18 Years		12		
329,340	28 Years		13		
3,038,538	25 Years		14		
3,435,743			15		
			16		
			17		
			18		
			19		
			20		
			21		
			22		
			23		
			24		
			25		
			26		
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			47		
			48		

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits  (a)	Balance at Beginning of Year  (b)	DEBITS		Credits  (e)	Balance at End of Year  (f)
			Contra Account (c)	Amount (d)		
1	WS3 operating fund			29,394,855	29,916,270	521,415
2	CIAC tax gross-up electric	3,584,513		945,085	458,043	3,097,471
3	CIAC tax gross-up gas	1,264,592		266,873	125,915	1,123,634
4	MGP Iowa remediation sites	2,372,000		112,000		2,260,000
5	Neal 3 working fund	928,248		22,067,596	22,008,848	869,500
6	Neal 4 operating fund	1,069,036		65,360,536	65,245,527	954,027
7	Transmission collateral	11,432			1,334	12,766
8	Louisa working funds	87,992		26,630,342	26,831,082	288,732
9	Miscellaneous deferred credits	180,880		376,058	202,162	6,984
10	WS4 operating fund	1,266,171		45,884,740	45,859,624	1,241,055
11	Unearned income AE Dairy	1,023		26,036	209,295	184,282
12	Renewable advantage program	183,381		79,267	57,611	161,725
13	Deferred credit-EE equity - elec	630,829		449,437	266,788	448,180
14	Deferred credit-EE equity - gas			4,045	735,570	731,525
15	Deferred credit - distribution	78,802		25,052	26,592	80,342
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
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37						
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39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	11,658,899		191,621,922	191,944,661	11,981,638

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	22,145,816	8,341,131	117,979
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	22,145,816	8,341,131	117,979
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	22,145,816	8,341,131	117,979
18	Classification of TOTAL			
19	Federal Income Tax	21,815,927	8,188,927	117,266
20	State Income Tax	329,889	152,204	713
21	Local Income Tax			

NOTES

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						30,368,968	4
							5
							6
							7
						30,368,968	8
							9
							10
							11
							12
							13
							14
							15
							16
						30,368,968	17
							18
						29,887,588	19
						481,380	20
							21

NOTES (Continued)

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify),include deferrals relating to other income and deductions.					
Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	867,001,063	449,274,819	35,775,648	
3	Gas	120,920,856	18,048,350	4,359,874	
4					
5	TOTAL (Enter Total of lines 2 thru 4)	987,921,919	467,323,169	40,135,522	
6	Other - Net FAS 109 Adjustment	616,123,236			
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,604,045,155	467,323,169	40,135,522	
10	Classification of TOTAL				
11	Federal Income Tax	1,286,736,171	465,711,098	39,802,085	
12	State Income Tax	317,308,984	1,612,071	333,437	
13	Local Income Tax				

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
270,373		236	741,425	236	18,146,473	1,298,175,655	2
		236	122,757	236	3,009,298	137,495,873	3
							4
270,373			864,182		21,155,771	1,435,671,528	5
		283	250,163,572	182.3	20,902,320	386,861,984	6
							7
							8
270,373			251,027,754		42,058,091	1,822,533,512	9
							10
234,764			250,163,572		48,549,913	1,511,266,289	11
35,609			864,182		-6,491,822	311,267,223	12
							13

NOTES (Continued)



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q4
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 6 Column: h**

The amounts shown for Other on row 6 are the amounts computed to adjust the regulatory deferreds included on rows 2 and 3 to the amounts required pursuant to GAAP.

These amounts arise out of "flow-through" treatment required by regulators in the company's main state of operations for the federal and state impacts of basis differences, the impact on state taxes from accelerated depreciation, and the impact in all jurisdictions for pre-1981 vintages of flow-through of cost of removal and the use of guideline life SL depreciation for regulatory deferreds.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. For other (Specify),include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Nonprop dfrd inc taxes	23,598,944	8,357,506	6,687,484
4	Balance sheet only dfrd inc ta	21,735,802		
5	FIN 48 Adjustments corrections	-3,709,875	-60,305	
6	FAS 109 Gross-up			
7	FIN 48 Adjustments tax positio		1,236,154	1,172,426
8				
9	TOTAL Electric (Total of lines 3 thru 8)	41,624,871	9,533,355	7,859,910
10	Gas			
11	Nonprop dfrd inc taxes	10,333,525	7,949,606	2,060,014
12	Balance sheet only dfrd inc ta	10,835,346		
13	FIN 48 Adjustments corrections	-496		137
14	FAS 109 Gross-up			
15	FIN 48 Adjustments tax positio		94,477	167,624
16				
17	TOTAL Gas (Total of lines 11 thru 16)	21,168,375	8,044,083	2,227,775
18	Other	-1,495,061		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	61,298,185	17,577,438	10,087,685
20	Classification of TOTAL			
21	Federal Income Tax	47,081,637	14,145,969	9,595,825
22	State Income Tax	14,216,548	3,431,469	491,860
23	Local Income Tax			

NOTES

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
128,509	500,528	190	6,842,860	190	4,643,926	22,698,013	3
		Various	101,463,011	Various	148,818,917	69,091,708	4
						-3,770,180	5
				182, 282	241,517,031	241,517,031	6
						63,728	7
							8
128,509	500,528		108,305,871		394,979,874	329,600,300	9
							10
109,435	48,303	190	4,640,584	190	-80,698	11,562,967	11
		Various	15,593,839	Various	54,202,372	49,443,879	12
					1	-632	13
		182	522,398	182, 282	22,951,574	22,429,176	14
						-73,147	15
							16
109,435	48,303		20,756,821		77,073,249	83,362,243	17
4,880,839	2,155,089	283	9,193,630	190	6,728,947	-1,233,994	18
5,118,783	2,703,920		138,256,322		478,782,070	411,728,549	19
							20
5,112,769	2,689,892		107,983,565		374,853,826	320,924,919	21
6,014	14,028		30,272,757		103,928,244	90,803,630	22
							23

NOTES (Continued)

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 4 Column: g**

Accounts credited 165, 190, 219, 236, 283.

**Schedule Page: 276 Line No.: 4 Column: i**

Accounts debited 190, 219, 236, 283.

**Schedule Page: 276 Line No.: 12 Column: g**

Accounts credited 190, 219, 236, 283.

**Schedule Page: 276 Line No.: 12 Column: i**

Accounts debited 165, 190, 219, 236.

**Schedule Page: 276 Line No.: 18 Column: b**

Other:

Below the line deferred income taxes	\$ (1,726,144)
FIN 48 adjustments-corrections	231,083
Total	\$ (1,495,061)

**Schedule Page: 276 Line No.: 18 Column: e**

Other:

Below the line deferred income taxes	\$ 4,851,436
FIN 48 adjustments-tax positions	29,403
Total	\$ 4,880,839

**Schedule Page: 276 Line No.: 18 Column: f**

Other:

Below the line deferred income taxes	\$ 2,085,355
FIN 48 adjustments-corrections	(31,252)
FIN 48 adjustments-tax positions	100,986
Total	\$ 2,155,089

**Schedule Page: 276 Line No.: 18 Column: h**

Other:

Balance sheet only deferred income taxes-nonreg	\$ 6,557,323
Below the line deferred income taxes	8,064
FIN 48 adjustments-tax positions	2,628,243
Total	\$ 9,193,630

**Schedule Page: 276 Line No.: 18 Column: j**

Other:

Balance sheet only deferred income taxes-nonreg	\$ 6,557,323
Below the line deferred income taxes	171,624
Total	\$ 6,728,947

**Schedule Page: 276 Line No.: 18 Column: k**

Other:

Below the line deferred income taxes	\$ 1,203,497
FIN 48 adjustments-corrections	262,335
FIN 48 adjustments-positions	(2,699,826)
Total	\$ (1,233,994)

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited (c)	Amount (d)		
1	FAS 109 ITC	21,877,293	190	1,808,844	2,139,182	22,207,631
2						
3	Nuclear Insurance QCS	1,950,000	924		46,250	1,996,250
4						
5	QCS Outage Expense	8,321,175	520/530	8,221,700	9,164,000	9,263,475
6						
7	Unrealized G/L on Electric Contract	26,910	182	52,294,186	73,136,235	20,868,959
8						
9	Provision IA Revenue Sharing	372,000	407			372,000
10						
11	ARO Regulatory Liability	116,732,960	128	151,582,796	111,126,198	76,276,362
12						
13	Pension Funded Status	763,521	186	763,521		
14						
15	OPEB Funded Status	9,196,155	186	9,196,155		
16						
17	Fuel Contract	1,807,772	175/186	28,067,676	27,019,855	759,951
18						
19	DSM Commercial & Industrial Construction					
20	Incentives	3,970,375	186	2,719,464	3,559,144	4,810,055
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	165,018,161		254,654,342	226,190,864	136,554,683

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	542,972,224	546,873,301
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	278,661,663	278,939,350
5	Large (or Ind.) (See Instr. 4)	391,981,141	381,027,895
6	(444) Public Street and Highway Lighting	13,835,027	14,316,771
7	(445) Other Sales to Public Authorities	81,434,434	81,217,621
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	918,976	1,056,789
10	TOTAL Sales to Ultimate Consumers	1,309,803,465	1,303,431,727
11	(447) Sales for Resale	294,460,325	398,709,214
12	TOTAL Sales of Electricity	1,604,263,790	1,702,140,941
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,604,263,790	1,702,140,941
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,031,951	2,983,298
17	(451) Miscellaneous Service Revenues	640,984	619,078
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	5,862,297	4,916,161
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	24,777,599	25,943,046
22	(456.1) Revenues from Transmission of Electricity of Others	23,645,347	40,938,210
23	(457.1) Regional Control Service Revenues		1,476,081
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	57,958,178	76,875,874
27	TOTAL Electric Operating Revenues	1,662,221,968	1,779,016,815

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.	
				1	
6,476,192	6,548,286	629,508	627,186	2	
				3	
4,189,483	4,226,109	84,431	83,824	4	
9,585,808	9,310,169	1,523	1,489	5	
96,634	97,699	487	490	6	
1,510,190	1,509,015	13,807	13,635	7	
				8	
18,064	20,648	88	90	9	
21,876,371	21,711,926	729,844	726,714	10	
10,583,613	13,130,028	8	8	11	
32,459,984	34,841,954	729,852	726,722	12	
				13	
32,459,984	34,841,954	729,852	726,722	14	
<p>Line 12, column (b) includes \$ 4,939,403 of unbilled revenues.</p> <p>Line 12, column (d) includes 129,218 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 4 Column: b**

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

**Schedule Page: 300 Line No.: 6 Column: b**

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small) and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

**Schedule Page: 300 Line No.: 7 Column: b**

Includes revenues of \$35,505 for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 7 Column: c**

Includes revenues of \$31,744 for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 7 Column: d**

Includes 3,181 mWh sales for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 7 Column: e**

Includes 2,364 mWh sales for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 7 Column: f**

Includes 3 average customers for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 7 Column: g**

Includes 3 average customers for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 10 Column: d**

Reconciliation of Sales to Ultimate Consumers (in mWhs)

Sales per page 301, line 10, column (d)	21,876,371
less: Illinois distribution only Public Authority sales	(3,181)
Sales per page 401a, line 22, column (b)	21,873,190

**Schedule Page: 300 Line No.: 10 Column: e**

Reconciliation of Sales to Ultimate Consumers (in mWhs)

Sales per page 301, line 10, column (d)	21,711,926
less: Illinois distribution only Public Authority sales	(2,364)
Sales per page 401a, line 22, column (b)	21,709,562

**Schedule Page: 300 Line No.: 13 Column: b**

Includes credits due to non-contract customers pursuant to an Iowa equity sharing agreement.

**Schedule Page: 300 Line No.: 17 Column: b**

Miscellaneous Service Revenues includes the amounts shown below:

Reconnect Fees	\$ 384,148
Other	256,836

Total	\$ 640,984
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**Schedule Page: 300 Line No.: 17 Column: c**

Miscellaneous Service Revenues includes the amounts shown below:

Reconnect Fees	\$ 332,323
Other	286,755

Total	\$ 619,078
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**Schedule Page: 300 Line No.: 21 Column: b**

Other Electric Revenues includes the amounts shown below:



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MidAmerican Energy Company			2011/Q4
FOOTNOTE DATA			

Steam Sales	\$ 20,878,076
Renewable Energy Credit Sales	2,926,509
Other	<u>973,014</u>

Total	\$ 24,777,599
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**Schedule Page: 300 Line No.: 21 Column: c**

Other Electric Revenues includes the amounts shown below:

Steam Sales	\$ 21,389,541
Renewable Energy Credit Sales	3,700,153
Other	<u>853,352</u>

Total	\$ 25,943,046
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**Schedule Page: 300 Line No.: 27 Column: b**

Columns "b" through "e" contains Unbilled Revenues in lines 2, 4, 5, and 7.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and				
2	dispatching services	234,043	446,409	733,651	
3					
4					
5					
6					
7					
8					
9					
10					
11					
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13					
14					
15					
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42					
43					
44					
45					
46	TOTAL	234,043	446,409	733,651	

Name of Respondent MidAmerican Energy Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	End of 2011/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	9	101,851	10,016,901	31,461	3,237	0.0983
3	10	1,604,546	140,931,705	162,290	9,887	0.0878
4	11	1,492	80,690	48	31,083	0.0541
5	46	4,068	511,733	433	9,395	0.1258
6	51	8	381	4	2,000	0.0476
7	MLD	18	1,759			0.0977
8	PLD	85	9,455	4	21,250	0.1112
9	PLN	4,631	577,791	329	14,076	0.1248
10	PLS	1,888	181,293	166	11,373	0.0960
11	RAN	48,264	3,023,786	4,842	9,968	0.0627
12	RAS	58,312	4,348,514	6,366	9,160	0.0746
13	RBD	25,776	2,070,175	2,507	10,282	0.0803
14	RBN	983,458	80,178,253	102,836	9,563	0.0815
15	RBS	2,466,783	226,069,534	248,378	9,932	0.0916
16	RED	12,592	674,763	589	21,379	0.0536
17	REN	324,233	16,866,917	12,762	25,406	0.0520
18	RES	258,254	16,258,590	11,880	21,739	0.0630
19	RHN	7,548	524,801	954	7,912	0.0695
20	RHS	63,107	5,378,787	8,477	7,444	0.0852
21	RSD	732	47,947	53	13,811	0.0655
22	RSN	21,911	1,393,611	1,255	17,459	0.0636
23	RSS	140,756	10,222,450	7,494	18,782	0.0726
24	RWD	5,815	420,745	429	13,555	0.0724
25	RWN	197,577	14,335,074	15,429	12,806	0.0726
26	RWS	114,415	9,674,272	10,505	10,891	0.0846
27	TBS	144	12,653	14	10,286	0.0879
28	TES	36	2,068	1	36,000	0.0574
29	TSS	35	2,085	1	35,000	0.0596
30	TWS	10	778	1	10,000	0.0778
31	Unbilled Revenue	27,847	1,350,269			0.0485
32	Misc. Adjustments		-2,195,556			
33	Total Residential	6,476,192	542,972,224	629,508	10,288	0.0838
34						
35						
36	Commercial					
37	22	322,734	28,440,536	16,372	19,713	0.0881
38	42	1,259,131	75,754,499	3,929	320,471	0.0602
39	46	8,519	858,001	527	16,165	0.1007
40	GBD	4,713	489,003	434	10,859	0.1038
41	TOTAL Billed	21,747,153	1,304,864,062	729,844	29,797	0.0600
42	Total Unbilled Rev.(See Instr. 6)	129,218	4,939,403	0	0	0.0382
43	TOTAL	21,876,371	1,309,803,465	729,844	29,974	0.0599

Name of Respondent MidAmerican Energy Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	End of 2011/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	GBN	376,343	27,203,177	20,178	18,651	0.0723
2	GBS	351,583	35,491,884	28,237	12,451	0.1009
3	GDD	16,300	1,103,967	138	118,116	0.0677
4	GDN	380,575	19,636,638	1,661	229,124	0.0516
5	GDS	877,894	58,930,663	5,709	153,774	0.0671
6	GED	1,419	98,415	52	27,288	0.0694
7	GEN	82,008	4,210,399	1,741	47,104	0.0513
8	GES	51,327	3,819,260	2,156	23,807	0.0744
9	GHD	7,819	342,394	23	339,957	0.0438
10	GHN	93,753	3,790,055	252	372,036	0.0404
11	GHS	256,820	12,607,029	1,008	254,782	0.0491
12	GPN	727	34,524	1	727,000	0.0475
13	GSD	85	3,825	3	28,333	0.0450
14	GSN	6,575	272,693	342	19,225	0.0415
15	GTS	11,715	817,035	7	1,673,571	0.0697
16	GUD	398	25,764	5	79,600	0.0647
17	GUN	4,236	270,537	51	83,059	0.0639
18	GUS	35,899	2,330,018	551	65,152	0.0649
19	GWD	63	3,478	11	5,727	0.0552
20	GWN	904	69,912	237	3,814	0.0773
21	MLD	10	1,194			0.1194
22	PLD	754	78,098	18	41,889	0.1036
23	PLN	8,603	957,915	384	22,404	0.1113
24	PLS	8,903	865,754	404	22,037	0.0972
25	Unbilled Revenue	19,673	1,318,889			0.0670
26	Misc. Adjustments		-1,163,893			
27	Total Commercial	4,189,483	278,661,663	84,431	49,620	0.0665
28						
29						
30	Industrial					
31	22	25,060	1,925,456	60	417,667	0.0768
32	41	882,377	43,480,811	111	7,949,342	0.0493
33	42	66,984	3,759,872	38	1,762,737	0.0561
34	44	67,511	1,857,093	1	67,511,000	0.0275
35	46	126	10,407			0.0826
36	53	2,285,472	92,585,064	12	190,456,000	0.0405
37	59	162,979	7,423,807	1	162,979,000	0.0456
38	CAP	2,383	172,590	1	2,383,000	0.0724
39	CJD	355,443	12,093,767	1	355,443,000	0.0340
40	CTE	166,916	4,583,231	1	166,916,000	0.0275
41	TOTAL Billed	21,747,153	1,304,864,062	729,844	29,797	0.0600
42	Total Unbilled Rev.(See Instr. 6)	129,218	4,939,403	0	0	0.0382
43	TOTAL	21,876,371	1,309,803,465	729,844	29,974	0.0599

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LCL	34,546	1,460,223	1	34,546,000	0.0423
2	LED	1,882	80,894	2	941,000	0.0430
3	LEN	114,843	4,069,454	40	2,871,075	0.0354
4	LES	496,954	20,143,420	205	2,424,166	0.0405
5	LHN	15,460	535,993	5	3,092,000	0.0347
6	LHS	148,517	5,495,532	8	18,564,625	0.0370
7	LLD	31,217	1,539,195	14	2,229,786	0.0493
8	LLN	597,518	25,253,989	312	1,915,122	0.0423
9	LLS	1,131,021	54,454,151	534	2,118,017	0.0481
10	LOS	40,426	1,634,993	3	13,475,333	0.0404
11	LPC	42,033	1,906,232	2	21,016,500	0.0454
12	LPN	1,276,514	46,579,203	77	16,578,104	0.0365
13	LPS	944,685	38,564,085	70	13,495,500	0.0408
14	LRS	83,521	3,236,097	4	20,880,250	0.0387
15	LVD	93,867	3,617,384	3	31,289,000	0.0385
16	LXS	439,735	14,786,719	4	109,933,750	0.0336
17	PLD	101	13,458	2	50,500	0.1332
18	PLN	700	77,790	8	87,500	0.1111
19	PLS	275	26,655	3	91,667	0.0969
20	Unbilled Revenue	76,742	2,000,767			0.0261
21	Misc Adjustments		-1,387,191			
22	Total Industrial	9,585,808	391,981,141	1,523	6,294,030	0.0409
23						
24						
25	Public Authority					
26	9	261	29,244	128	2,039	0.1120
27	10	1,556	137,450	223	6,978	0.0883
28	22	47,354	3,850,415	1,364	34,717	0.0813
29	41	61,194	3,001,159	20	3,059,700	0.0490
30	42	208,479	12,598,997	410	508,485	0.0604
31	45	11,639	976,366	1,196	9,732	0.0839
32	46	996	107,384	132	7,545	0.1078
33	53	88,818	3,735,752	3	29,606,000	0.0421
34	ABD	826	55,368	24	34,417	0.0670
35	ABN	19,752	1,096,579	607	32,540	0.0555
36	ABS	21,542	1,450,779	642	33,555	0.0673
37	ADN	44,358	2,183,613	152	291,829	0.0492
38	ADS	85,048	5,578,287	416	204,442	0.0656
39	ALD	1,223	70,968	1	1,223,000	0.0580
40	ALN	88,433	4,002,806	67	1,319,896	0.0453
41	TOTAL Billed	21,747,153	1,304,864,062	729,844	29,797	0.0600
42	Total Unbilled Rev.(See Instr. 6)	129,218	4,939,403	0	0	0.0382
43	TOTAL	21,876,371	1,309,803,465	729,844	29,974	0.0599

Name of Respondent MidAmerican Energy Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	End of 2011/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	ALS	187,591	10,024,425	138	1,359,355	0.0534
2	APN	77,326	2,950,782	16	4,832,875	0.0382
3	APS	166,009	7,487,057	24	6,917,042	0.0451
4	ARN	244	13,342	1	244,000	0.0547
5	ATD	2,324	155,666	46	50,522	0.0670
6	ATN	1,200	83,913	391	3,069	0.0699
7	ATS	3,417	236,134	1,001	3,414	0.0691
8	AXS	19,805	726,689	1	19,805,000	0.0367
9	GBD	-271	-30,184	25	-10,840	0.1114
10	GBN	35,558	2,642,918	2,583	13,766	0.0743
11	GBS	26,450	2,724,914	2,629	10,061	0.1030
12	GDD	88	1,289	6	14,667	0.0146
13	GDN	23,755	1,236,259	88	269,943	0.0520
14	GDS	27,621	1,917,529	196	140,923	0.0694
15	GED	3	734	4	750	0.2447
16	GEN	10,419	471,644	117	89,051	0.0453
17	GES	7,493	434,004	108	69,380	0.0579
18	GHD	217	11,405	1	217,000	0.0526
19	GHN	4,192	175,743	10	419,200	0.0419
20	GHS	28,743	1,401,124	82	350,524	0.0487
21	GSD	9	491	2	4,500	0.0546
22	GSN	3,110	124,148	58	53,621	0.0399
23	GTS	9,490	609,528	2	4,745,000	0.0642
24	GUN	16	1,031	1	16,000	0.0644
25	GUS	3,609	229,771	41	88,024	0.0637
26	GWD	1	110	1	1,000	0.1100
27	GWN	23	2,917	18	1,278	0.1268
28	LED	1,147	55,417	1	1,147,000	0.0483
29	LEN	28,168	1,156,204	21	1,341,333	0.0410
30	LES	86,908	3,941,266	57	1,524,702	0.0453
31	LHS	1,393	61,604	1	1,393,000	0.0442
32	LLN	13,355	626,582	14	953,929	0.0469
33	LLS	28,304	1,621,586	29	976,000	0.0573
34	LPN	3,547	151,070	1	3,547,000	0.0426
35	LPS	13,449	640,448	1	13,449,000	0.0476
36	LRS	140	28,813			0.2058
37	PLD	368	37,314	8	46,000	0.1014
38	PLN	1,700	207,580	229	7,424	0.1221
39	PLS	1,563	154,483	152	10,283	0.0988
40	RAN	683	41,148	59	11,576	0.0602
41	TOTAL Billed	21,747,153	1,304,864,062	729,844	29,797	0.0600
42	Total Unbilled Rev.(See Instr. 6)	129,218	4,939,403	0	0	0.0382
43	TOTAL	21,876,371	1,309,803,465	729,844	29,974	0.0599

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RAS	360	30,228	48	7,500	0.0840
2	RBN	197	18,564	44	4,477	0.0942
3	RBS	733	75,260	154	4,760	0.1027
4	RED		52			
5	REN	1	77			0.0770
6	RES	33	2,143	2	16,500	0.0649
7	RHN	2	218	1	2,000	0.1090
8	RSD		31			
9	RSN	1	113			0.1130
10	RSS	32	2,389	2	16,000	0.0747
11	RWD	25	1,662	1	25,000	0.0665
12	RWN	3	432	2	1,500	0.1440
13	RWS	20	1,653	2	10,000	0.0827
14	P (Distribution Only)	3,181	35,505	3	1,060,333	0.0112
15	Unbilled Revenue	4,956	269,478			0.0544
16	Misc Adjustments		-235,436			
17	Total Public Authority	1,510,190	81,434,434	13,807	109,379	0.0539
18						
19						
20	Public Street/Highway Lighting					
21	43	29,001	3,348,897	82	353,671	0.1155
22	PLD	416	47,225	4	104,000	0.1135
23	SLN	25,333	3,213,157	206	122,976	0.1268
24	SLS	41,884	8,241,698	195	214,790	0.1968
25	Unbilled Revenue					
26	Misc Adustments		-1,015,950			
27	Total Public Street/Highway Light	96,634	13,835,027	487	198,427	0.1432
28						
29						
30	Interdepartmental Sales					
31	22	70	8,496	24	2,917	0.1214
32	42	3,033	217,470	4	758,250	0.0717
33	46	4	266			0.0665
34	GBN	152	12,281	20	7,600	0.0808
35	GBS	57	8,841	30	1,900	0.1551
36	GDN	407	25,618	2	203,500	0.0629
37	GDS	413	27,067	2	206,500	0.0655
38	GSN	1	122	1	1,000	0.1220
39	GTS	3,491	202,791	1	3,491,000	0.0581
40	LLN	10,413	413,695	3	3,471,000	0.0397
41	TOTAL Billed	21,747,153	1,304,864,062	729,844	29,797	0.0600
42	Total Unbilled Rev.(See Instr. 6)	129,218	4,939,403	0	0	0.0382
43	TOTAL	21,876,371	1,309,803,465	729,844	29,974	0.0599

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	PLN	6	567	1	6,000	0.0945
2	PLS	17	1,762			0.1036
3	Total Interdepartmental Sales	18,064	918,976	88	205,273	0.0509
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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27						
28						
29						
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31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	21,747,153	1,304,864,062	729,844	29,797	0.0600
42	Total Unbilled Rev.(See Instr. 6)	129,218	4,939,403	0	0	0.0382
43	TOTAL	21,876,371	1,309,803,465	729,844	29,974	0.0599



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 32 Column: a**

Miscellaneous adjustments are mainly comprised of over/under adjustments related to rider mechanisms.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Fonda, IA	IF	Tariff 7	0.7		
2	Lake View, IA	LF	Tariff 9	2.0		
3	ABN-AMRO	OS	NA			
4	Ameren Energy	OS	NA			
5	Associated Electric Cooperative	OS	Tariff 9			
6	American Electric Power	OS	NA			
7	Basin Electric Power	IF	NAEMA	50		
8	BNP Paribas	OS	NA			
9	BP Energy	OS	NA			
10	Cargill Power Markets	OS	Tariff 9			
11	Central Iowa Power Coop	SF	Tariff 9	63		
12	Comed	SF	Tariff 9	100		
13	Constellation Power	OS	NA			
14	DTE Energy Trading	OS	NA			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>



Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Western Area Power Administration	OS	NAEMA			
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		-185		-185	1
4,612	36,000	238,209		274,209	2
			-9,573,104	-9,573,104	3
			962,772	962,772	4
8,260		267,833		267,833	5
			-67,755	-67,755	6
120,800	375,000	7,248,000		7,623,000	7
			26,852	26,852	8
			-123,424	-123,424	9
			-69,335	-69,335	10
44,640	2,910,010	446,400		3,356,410	11
129,200		4,595,684		4,595,684	12
			56,637	56,637	13
			-250,703	-250,703	14
0	0	0	0	0	
10,583,612	11,907,709	248,701,944	33,850,672	294,460,325	
<b>10,583,612</b>	<b>11,907,709</b>	<b>248,701,944</b>	<b>33,850,672</b>	<b>294,460,325</b>	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			-536,053	-536,053	1
			-19,193	-19,193	2
			8,673	8,673	3
			56,118	56,118	4
333		9,130		9,130	5
395,326	7,200,000	4,816,282		12,016,282	6
			2,159,653	2,159,653	7
9,623,593	699	221,487,734	39,927,203	261,415,636	8
188,410		7,152,265		7,152,265	9
			994	994	10
			1,291,337	1,291,337	11
	1,386,000			1,386,000	12
17,662		611,616		611,616	13
8,000		248,400		248,400	14
0	0	0	0	0	
10,583,612	11,907,709	248,701,944	33,850,672	294,460,325	
<b>10,583,612</b>	<b>11,907,709</b>	<b>248,701,944</b>	<b>33,850,672</b>	<b>294,460,325</b>	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
42,776		1,580,576		1,580,576	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
10,583,612	11,907,709	248,701,944	33,850,672	294,460,325	
<b>10,583,612</b>	<b>11,907,709</b>	<b>248,701,944</b>	<b>33,850,672</b>	<b>294,460,325</b>	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: j**

Breakdown of charges in column (j):

MISO-revenue sufficiency guarantee	\$ 8,707,177
MISO-revenue neutrality uplift	1,334,541
Loss repay energy	9,673,882
Ancillary services	8,048,545
Financial transmission rights	12,165,710
Gains/losses financial sales	(6,079,183)
Total	\$ 33,850,672



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	9,779,961		9,484,726	
5	(501) Fuel	298,341,828		312,657,230	
6	(502) Steam Expenses	19,685,257		19,267,825	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	2,876,972		2,495,559	
10	(506) Miscellaneous Steam Power Expenses	12,117,659		13,627,881	
11	(507) Rents	85,703		63,176	
12	(509) Allowances	1,762,283		4,478,359	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	344,649,663		362,074,756	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	6,766,705		7,166,323	
16	(511) Maintenance of Structures	6,324,400		4,301,996	
17	(512) Maintenance of Boiler Plant	31,585,975		38,120,888	
18	(513) Maintenance of Electric Plant	6,712,828		11,249,072	
19	(514) Maintenance of Miscellaneous Steam Plant	8,929,409		8,337,525	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	60,319,317		69,175,804	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	404,968,980		431,250,560	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	15,937,586		15,744,974	
25	(518) Fuel	23,330,985		21,665,667	
26	(519) Coolants and Water	1,576,861		1,734,875	
27	(520) Steam Expenses	5,460,031		5,148,096	
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	102,538		106,783	
31	(524) Miscellaneous Nuclear Power Expenses	17,917,551		17,892,229	
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	64,325,552		62,292,624	
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	11,423,535		11,785,947	
36	(529) Maintenance of Structures	1,935,258		1,928,412	
37	(530) Maintenance of Reactor Plant Equipment	4,430,023		3,560,545	
38	(531) Maintenance of Electric Plant	3,394,169		3,428,164	
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,966,307		3,132,208	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	24,149,292		23,835,276	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	88,474,844		86,127,900	
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	9,521		12,080	
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses	5,527		10,943	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	326		158	
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	15,374		23,181	
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering			7,337	
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways	15,536		6,358	
56	(544) Maintenance of Electric Plant	9,547		3,075	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	11,331			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	36,414		16,770	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	51,788		39,951	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,138,434	1,502,117
63	(547) Fuel	23,956,400	37,757,982
64	(548) Generation Expenses	1,782,858	1,995,078
65	(549) Miscellaneous Other Power Generation Expenses	2,723,266	2,274,201
66	(550) Rents	4,310,949	3,431,916
67	TOTAL Operation (Enter Total of lines 62 thru 66)	33,911,907	46,961,294
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	455,344	479,173
70	(552) Maintenance of Structures	783,310	531,064
71	(553) Maintenance of Generating and Electric Plant	25,063,009	22,476,826
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	248,270	106,892
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	26,549,933	23,593,955
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	60,461,840	70,555,249
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	117,833,372	140,907,867
77	(556) System Control and Load Dispatching	2,915,366	2,343,008
78	(557) Other Expenses	172,970	182,900
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	120,921,708	143,433,775
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	674,879,160	731,407,435
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,859,927	3,812,388
84	(561) Load Dispatching		
85	(561.1) Load Dispatch-Reliability	427,749	434,570
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	589,959	587,933
87	(561.3) Load Dispatch-Transmission Service and Scheduling	258,409	278,336
88	(561.4) Scheduling, System Control and Dispatch Services	2,626,735	3,078,378
89	(561.5) Reliability, Planning and Standards Development	140,238	205,696
90	(561.6) Transmission Service Studies		717
91	(561.7) Generation Interconnection Studies	18,071	52,179
92	(561.8) Reliability, Planning and Standards Development Services	240,432	220,116
93	(562) Station Expenses	1,106,504	1,095,882
94	(563) Overhead Lines Expenses	667,047	710,947
95	(564) Underground Lines Expenses	-26,030	30,555
96	(565) Transmission of Electricity by Others	18,609,422	39,886,752
97	(566) Miscellaneous Transmission Expenses	3,289	-37,914
98	(567) Rents	743,269	765,936
99	TOTAL Operation (Enter Total of lines 83 thru 98)	29,265,021	51,122,471
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	49,703	73,985
104	(569.2) Maintenance of Computer Software	134,099	99,882
105	(569.3) Maintenance of Communication Equipment	103,645	123,850
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,404,504	1,882,392
108	(571) Maintenance of Overhead Lines	4,510,580	3,865,293
109	(572) Maintenance of Underground Lines		39
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)	6,202,531	6,045,441
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	35,467,552	57,167,912

FERC FORM NO. 1 (ED. 12-93) Page 322

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	50,631,658	48,253,394
169	(909) Informational and Instructional Expenses	414,309	552,027
170	(910) Miscellaneous Customer Service and Informational Expenses	262,433	254,316
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	51,308,400	49,059,737
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	3,585,974	4,127,189
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	355,639	288,784
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	3,941,613	4,415,973
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	21,102,740	20,514,789
182	(921) Office Supplies and Expenses	19,139,633	19,059,875
183	(Less) (922) Administrative Expenses Transferred-Credit	1,087,224	880,995
184	(923) Outside Services Employed	2,270,722	2,734,060
185	(924) Property Insurance	2,387,793	3,584,198
186	(925) Injuries and Damages	5,345,897	4,683,498
187	(926) Employee Pensions and Benefits	29,335,965	29,802,127
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,999,829	6,367,495
190	(929) (Less) Duplicate Charges-Cr.	2,109,091	2,859,177
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	1,747,544	2,603,902
193	(931) Rents	-3,621,038	-3,959,221
194	TOTAL Operation (Enter Total of lines 181 thru 193)	78,512,770	81,650,551
195	Maintenance		
196	(935) Maintenance of General Plant	1,326,773	1,160,002
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	79,839,543	82,810,553
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	972,775,018	1,061,006,309

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ABN-AMRO	OS	NA		NA	NA
2	APB Energy	OS	NA		NA	NA
3	Amerex Brokers	OS	NA		NA	NA
4	Associated Electric Cooperative	OS	39		NA	NA
5	Clarke Electric Coop.	LF	NA	.15	NA	NA
6	Exelon Power	OS	Tariff 9	180	NA	NA
7	GFI	OS	NA		NA	NA
8	Heat Energy Group	OS	NA		NA	NA
9	Intercontinental Exchange	OS	NA		NA	NA
10	Kansas City Power and Light	OS	NAEMA		NA	NA
11	KCPL Greater Missouri Operations	OS	Tariff 9		NA	NA
12	Lincoln Electric System	LU	Tariff 9		NA	NA
13	Midwest ISO	OS	Tariff 9		NA	NA
14	PJM	OS	Tariff 9		NA	NA
	Total					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Prebon	OS	NA		NA	NA
2	TFS Energy	OS	NA		NA	NA
3	Western Area Power Administration	OS	NAEMA		NA	NA
4	Biogas Energy Solutions - AEP	LU	NA	3	NA	NA
5	AGP Processing - AEP	LU	NA	2	NA	NA
6	Bertch Cabinetry-AEP	LU	NA		NA	NA
7	City of Davenport-AEP	LU	NA	.9	NA	NA
8	CLA-GFLD Schools	LU	NA		NA	NA
9	Fluhrer-AEP	LU	NA		NA	NA
10	Hunter-AEP	LU	NA		NA	NA
11	Nelson-AEP	LU	NA		NA	NA
12	Storm Lake Wind Farm-AEP	LU	NA	30.1	NA	NA
13	Vandentop-AEP	LU	NA		NA	NA
14	WasteManagement of Iowa-AEP	LU	NA	5.9	NA	NA
	Total					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

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IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	White Hydro	LU	NA		NA	NA
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					212,010	212,010	1
					12,861	12,861	2
					672	672	3
					119,757	119,757	4
3,048			50,706	46,359		97,065	5
1,781,980				49,826,196		49,826,196	6
					-1,128	-1,128	7
					2,047	2,047	8
					26,448	26,448	9
1				37,736		37,736	10
220				6,023		6,023	11
354,395			7,200,000	4,447,792		11,647,792	12
883,955				22,115,193	18,576,160	40,691,353	13
189,850				5,683,077	35,451	5,718,528	14
3,561,497			9,317,990	89,418,775	19,096,607	117,833,372	



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					9,632	9,632	1
					91,170	91,170	2
					11,527	11,527	3
24,193				438,272		438,272	4
5			-92	92			5
			-93			-93	6
9,654			331,311	248,121		579,432	7
			-101			-101	8
1			-98	19		-79	9
			-70	16		-54	10
			-8			-8	11
263,423				5,268,449		5,268,449	12
5			-81	98		17	13
50,380			1,736,514	1,294,764		3,031,278	14
3,561,497			9,317,990	89,418,775	19,096,607	117,833,372	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
387			2	6,568		6,570	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
3,561,497			9,317,990	89,418,775	19,096,607	117,833,372	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: I**

Breakdown of charges in column (1):

Brokerage fees	\$ 353,712
Ancillary services	7,351,843
Transmission losses	647,818
MISO CRD failure and excessive deficient charges	28,336
MISO revenue sufficiency guarantee	4,597,170
MISO revenue neutrality uplift	5,386,179
MISO schedule 24	731,549
Total	\$ 19,096,607

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Central Iowa Power Coop	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Coop	OLF
4	Corn Belt Power Coop	Corn Belt Power Cooperative	Corn Belt Power Coop	OLF
5	Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF
6	Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Lehigh-Webster Transmission Facilities	Refer to Footnotes	Refer to Footnotes	OLF
9	Midwest ISO	Various	Various	OS
10	Mid-Continent Area Power Pool-Schedule F			OS
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS-57	Refer to Footnotes	Refer to Footnotes				1
RS-57	Walter Scott Unit #3	Winterset Junction S	20	651,388	651,388	2
RS-19	Refer to Footnotes	Refer to Footnotes	32	205,218	205,218	3
RS-68	Refer to Footnotes	Refer to Footnotes	25	667,286	667,286	4
RS-41	Hills Substation	Avoca Substation	5	34,185	34,185	5
RS-16	Sub 92	Hills Substation				6
RS-10	Refer to Footnotes	Refer to Footnotes				7
RS-63	Refer to Footnotes	Refer to Footnotes				8
MISO OATT	Various	Various				9
MAPP OATT						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			82	1,558,077	1,558,077	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
36,858			36,858	1
211,292			211,292	2
41,917			41,917	3
150,000			150,000	4
67,308			67,308	5
2,230			2,230	6
51,794			51,794	7
524,624			524,624	8
		20,944,441	20,944,441	9
		1,181,610	1,181,610	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
1,086,023	0	22,126,051	23,212,074	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: a**

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 2 Column: a**

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winter set Jct.). This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 3 Column: a**

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

**Schedule Page: 328 Line No.: 4 Column: a**

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

**Schedule Page: 328 Line No.: 5 Column: a**

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 6 Column: a**

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns i and j. This agreement is subject to 3 years' cancellation notice.

**Schedule Page: 328 Line No.: 7 Column: a**

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement subject to three years' cancellation notice.

**Schedule Page: 328 Line No.: 8 Column: a**

This agreement provides for capacity assignment billings for use of Lehigh-Webster transmission facilities.

**Schedule Page: 328 Line No.: 9 Column: a**

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Zonal Revenues (Schedules 7, 8 & 9).

**Schedule Page: 328 Line No.: 10 Column: a**

This service charge is received from Mid-Continent Area Power Pool for the use of the MEC transmission lines under MAPP Schedule F.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				





Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				311,163
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	American Heart Association-Donations				5,072
7	Association of Business and Industry-membership dues				17,887
8	Cedar Rapids Area Chamber of Commerce-membership due				10,719
9	Company labor				349,287
10	Continental stock transfer-asset management fees				26,518
11	Council Bluffs Area Chamber of Commerce-membership				6,391
12	Director fees				342,441
13	Flynn Wright Inc-Advertising energy efficiency prgms				7,249
14	Greater Cedar Valley Alliance & Chamber-membership				9,228
15	Greater Des Moines Partnership-membership dues				56,556
16	Greater Fort Dodge Growth Alliance-membership dues				5,566
17	Ideal Images-purchase logo materials				46,276
18	Illinois Energy Association-membership dues				22,260
19	Institute for Character Development-sponsorship				7,481
20	Iowa City Area Chamber of Commerce-membership dues				5,135
21	Iowa Utility Association-membership dues				280,061
22	Kathryn M Kunert-Employee expense reimbursement				12,858
23	Moody's Analytics Inc-Rating analyst services				8,905
24	Quality Attributes Software Inc-software services				5,156
25	Siouxland Chamber of Commerce-membership dues				16,548
26	Webtrends Inc-software services				5,076
27	Western Coal Traffic-membership services				40,000
28	Wells Fargo Master Trust & Associ LP-asset mgmt fees				9,253
29	Other (390 items < \$5000)				140,457
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				1,747,543

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,508,966		2,508,966
2	Steam Production Plant	62,289,041	-485,926	92,488		61,895,603
3	Nuclear Production Plant	11,066,421		1,607,480		12,673,901
4	Hydraulic Production Plant-Conventional	146,225				146,225
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	133,677,678	896,980			134,574,658
7	Transmission Plant	14,216,586	-5,041			14,211,545
8	Distribution Plant	60,395,578	246,669			60,642,247
9	Regional Transmission and Market Operation					
10	General Plant	11,590,875		221,385		11,812,260
11	Common Plant-Electric					
12	TOTAL	293,382,404	652,682	4,430,319		298,465,405

B. Basis for Amortization Charges

Each franchise is amortized over its term.

Limited term investments are amortized over their estimated useful lives to the Company. For example, a leasehold improvement is amortized over the remaining life of the lease.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2011/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Walter Scott Energy						
14	Center Unit #1						
15	311	3,186		17.00	0.03	NA	4.00
16	312	9,300		17.00	6.78	NA	4.00
17	314	2,240		17.00	0.03	NA	4.00
18	315	1,530		17.00	4.33	NA	4.00
19	316	1		17.00	0.03	NA	4.00
20	317	663			0.38	SL	13.92
21	SUBTOTAL	16,920					
22							
23	Steam Production Plant						
24	Walter Scott Energy						
25	Center Unit #2						
26	311	5,809		17.00	6.39	NA	4.00
27	312	37,042		17.00	9.94	NA	4.00
28	314	5,426		17.00	3.18	NA	4.00
29	315	4,259		17.00	6.13	NA	4.00
30	316	1,634		17.00	0.13	NA	4.00
31	317	563			0.39	SL	13.92
32	SUBTOTAL	54,733					
33							
34	Steam Production Plant						
35	Walter Scott Energy						
36	Center Unit #3						
37	311	88,125		11.00	0.81	NA	29.00
38	312	354,967		11.00	2.52	NA	29.00
39	314	56,155		11.00	1.37	NA	29.00
40	315	21,956		11.00	0.70	NA	29.00
41	316	5,511		11.00	0.79	NA	29.00
42	317	3,455			5.04	SL	7.27
43	SUBTOTAL	530,169					
44							
45	Steam Production Plant						
46	Walter Scott Energy						
47	Center Unit #4						
48	311	98,910		6.00	2.50	NA	39.00
49	312	218,139		6.00	2.84	NA	39.00
50	314	93,120		6.00	2.77	NA	39.00

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2011/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	315	28,927		6.00	2.88	NA	39.00
13	316	1		6.00		NA	39.00
14	SUBTOTAL	439,097					
15							
16	Steam Production Plant						
17	Neal Station #1						
18	311	3,783		21.00	1.93	NA	14.00
19	312	25,213		21.00	2.28	NA	14.00
20	314	8,589		21.00	1.42	NA	14.00
21	315	4,994		21.00	4.50	NA	14.00
22	316	231		21.00	0.02	NA	14.00
23	317	150				SL	
24	SUBTOTAL	42,960					
25							
26	Steam Production Plant						
27	Neal Station #2						
28	311	18,876		19.00	2.57	NA	14.00
29	312	75,442		19.00	3.58	NA	14.00
30	314	13,942		19.00	0.71	NA	14.00
31	315	6,738		19.00	1.70	NA	14.00
32	316	926		19.00	2.82	NA	14.00
33	317	-54				SL	
34	SUBTOTAL	115,870					
35							
36	Steam Production Plant						
37	Neal Station #3						
38	311	13,487		17.00	0.15	NA	24.00
39	312	93,473		17.00	0.84	NA	24.00
40	314	24,357		17.00	1.00	NA	24.00
41	315	14,547		17.00	2.36	NA	24.00
42	316	867		17.00	0.77	NA	24.00
43	317	-79				SL	
44	SUBTOTAL	146,652					
45							
46	Steam Production Plant						
47	Neal Station #4						
48	311	23,532		12.00	0.41	NA	29.00
49	312	102,862		12.00	0.49	NA	29.00
50	314	23,029		12.00	0.42	NA	29.00

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	315	17,131		12.00	0.25	NA	29.00
13	316	1,553		12.00	0.67	NA	29.00
14	317	176				SL	
15	SUBTOTAL	168,283					
16							
17	Steam Production Plant						
18	Ottumwa Gen. Station						
19	311	45,737		11.00	0.77	NA	29.00
20	312	151,856		11.00	1.61	NA	29.00
21	314	39,593		11.00	1.44	NA	29.00
22	315	20,506		11.00	1.15	NA	29.00
23	316	6,187		11.00	1.29	NA	29.00
24	317	209			2.70	SL	5.42
25	SUBTOTAL	264,088					
26							
27	Steam Production Plant						
28	Louisa Gen. Station						
29	311	121,825		8.00	0.94	NA	29.00
30	312	445,729		8.00	2.15	NA	29.00
31	314	101,625		8.00	2.18	NA	29.00
32	315	55,309		8.00	1.81	NA	29.00
33	316	2,450		8.00	1.34	NA	29.00
34	317	531			3.88	SL	19.12
35	SUBTOTAL	727,469					
36							
37	Steam Production Plant						
38	Riverside Gen. Station						
39	311	11,106		23.00	2.07	NA	14.00
40	312	42,380		23.00	2.58	NA	14.00
41	314	9,500		23.00	2.04	NA	14.00
42	315	6,577		23.00	3.07	NA	14.00
43	316	616		23.00	3.44	NA	14.00
44	317	1,633				SL	
45	SUBTOTAL	71,812					
46							
47	STEAM PRODUCTION						
48	PLANT TOTAL	2,578,053					
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Nuclear Prod Plant						
14	321-326	437,914			2.84	NA	21.00
15	TOTAL NUCLEAR PLANT	437,914					
16							
17	Hydraulic Prod Plant						
18	331	408		55.00	11.78	NA	9.00
19	332	939		55.00	9.74	NA	9.00
20	333	438		55.00	2.00	NA	9.00
21	334	512		55.00	9.58	NA	9.00
22	335	10		55.00	11.63	NA	9.00
23	TOTAL HYDRAULIC	2,307					
24							
25	Other Production Plant						
26	River Hills Energy						
27	Center						
28	341	641		5.00	3.94	NA	4.00
29	342	162		5.00		NA	4.00
30	343	101		5.00		NA	4.00
31	344	9,131		5.00	0.38	NA	4.00
32	345	3,802		5.00	1.04	NA	4.00
33	346	114		5.00	13.56	NA	4.00
34	SUBTOTAL	13,951					
35							
36	Other Production Plant						
37	Sycamore Energy Center						
38	341	778		5.00	3.89	NA	9.00
39	342	298		5.00	1.02	NA	9.00
40	343	101		5.00	0.74	NA	9.00
41	344	17,163		5.00	2.32	NA	9.00
42	345	1,913		5.00	2.65	NA	9.00
43	346	166		5.00	4.78	NA	9.00
44	SUBTOTAL	20,419					
45							
46	Other Production Plant						
47	Pleasant Hill Energy						
48	Center						
49	341	5,852		5.00	2.02	NA	19.00
50	342	2,365		5.00	2.54	NA	19.00

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	343	853		5.00	2.26	NA	19.00
13	344	41,173		5.00	2.21	NA	19.00
14	345	7,186		5.00	2.66	NA	19.00
15	346	66		5.00	2.40	NA	19.00
16	SUBTOTAL	57,495					
17							
18	Other Production Plant						
19	Charles City						
20	341	72		5.00	7.77	NA	4.00
21	342	120		5.00	0.70	NA	4.00
22	344	3,765		5.00	1.45	NA	4.00
23	345	826		5.00		NA	4.00
24	SUBTOTAL	4,783					
25							
26	Other Production Plant						
27	Electricfarm						
28	340	58			4.63	NA	9.00
29	341	1,690		5.00	2.97	NA	9.00
30	342	2,023		5.00	0.84	NA	9.00
31	343	173		5.00		NA	9.00
32	344	19,868		5.00	1.18	NA	9.00
33	345	3,141		5.00	3.06		9.00
34	SUBTOTAL	26,953					
35							
36	Other Production Plant						
37	Moline Station						
38	341	603		5.00	11.95	NA	4.00
39	342	532		5.00		NA	4.00
40	344	6,315		5.00	0.41	NA	4.00
41	345	603		5.00	5.41	NA	4.00
42	346	87		5.00	9.44	NA	4.00
43	SUBTOTAL	8,140					
44							
45	Other Production Plant						
46	Coralville						
47	341	291		5.00	3.50	NA	14.00
48	342	157		5.00		NA	14.00
49	344	13,336		5.00	3.90	NA	14.00
50	345	1,398		5.00	6.82	NA	14.00



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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	346	70		5.00	1.57	NA	14.00
13	SUBTOTAL	15,252					
14							
15	Other Production Plant						
16	GDMEC						
17	340	1,280			4.13	NA	20.00
18	341	33,140		5.00	3.86	NA	20.00
19	342	11,292		5.00	3.61	NA	20.00
20	344	243,919		5.00	3.90	NA	20.00
21	345	36,377		5.00	4.00	NA	20.00
22	SUBTOTAL	326,008					
23							
24	Other Production Plant						
25	Intrepid Wind Farm						
26	340	819	20.00		5.00	NA	14.00
27	344	162,695	20.00	1.00	5.05	NA	14.00
28	345	18,547	20.00		5.00	NA	14.00
29	346	399	20.00		5.00	NA	14.00
30	347	4,192			6.75	SL	11.28
31	SUBTOTAL	186,652					
32							
33	Other Production Plant						
34	Century Wind Farm						
35	340	3,838	20.00		5.00	NA	16.00
36	344	201,729	20.00	1.00	5.05	NA	16.00
37	345	15,770	20.00		5.00	NA	16.00
38	346	153	20.00		5.00	NA	16.00
39	347	5,083			6.56	SL	12.08
40	SUBTOTAL	226,573					
41							
42	Other Procuction Plant						
43	Victorty Wind Farm						
44	340	6,889	20.00		5.00	NA	15.00
45	344	148,222	20.00	1.00	5.05	NA	15.00
46	345	17,430	20.00		5.00	NA	15.00
47	346	189	20.00		5.00	NA	15.00
48	347	1,313			7.05	SL	11.61
49	SUBTOTAL	174,043					
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Other Production Plant						
14	Pomeroy Wind Farm						
15	340	14,428	20.00		5.00	NA	17.00
16	344	470,017	20.00	1.00	5.05	NA	17.00
17	345	45,529	20.00		5.00	NA	17.00
18	346	331	20.00		5.00	NA	17.00
19	347	3,726			6.49	SL	13.73
20	SUBTOTAL	534,031					
21							
22	Other Production Plant						
23	State Fair Wind Trbine						
24	344	726	20.00	1.00	4.96	NA	16.00
25	345	152	20.00		4.90	NA	16.00
26	347	40			4.93	SL	15.58
27	SUBTOTAL	918					
28							
29	Other Production Plant						
30	Charles City Wind Farm						
31	340	439	20.00		5.00	NA	17.00
32	344	126,242	20.00	1.00	5.05	NA	17.00
33	345	13,977	20.00		5.00	NA	17.00
34	346	184	20.00		5.00	NA	17.00
35	347	870			6.61	SL	13.09
36	SUBTOTAL	141,712					
37							
38	Other Production Plant						
39	Carroll Wind Farm						
40	340	1,198	20.00		5.00	NA	17.00
41	344	266,663	20.00	1.00	5.05	NA	17.00
42	345	31,432	20.00		5.00	NA	17.00
43	347	2,371			6.40	SL	14.81
44	SUBTOTAL	301,664					
45							
46	Other Production Plant						
47	Adair Wind Farm						
48	340	1,072	20.00		5.00	NA	17.00
49	344	329,481	20.00	1.00	5.05	NA	17.00
50	345	20,654	20.00		5.00	NA	17.00

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	347	1,772			6.37	SL	14.95
13	SUBTOTAL	352,979					
14							
15	Other Production Plant						
16	Walnut Wind Farm						
17	340	831	20.00		5.00	NA	17.00
18	344	306,474	20.00	1.00	5.05	NA	17.00
19	345	34,314	20.00		5.00	NA	17.00
20	347	2,474			6.42	SL	14.71
21	SUBTOTAL	344,093					
22							
23	Other Production Plant						
24	Rolling Hills Wind						
25	Farm						
26	340	5,926	20.00		5.00	NA	20.00
27	344	616,011	20.00	1.00	5.03	NA	20.00
28	345	90,422	20.00		5.01	NA	20.00
29	347	6,513			4.88	SL	20.31
30	SUBTOTAL	718,872					
31							
32	Other Production Plant						
33	Laurel Wind Farm						
34	340	2,014	20.00		5.02	NA	20.00
35	344	175,185	20.00	1.00	4.99	NA	20.00
36	345	28,340	20.00		5.02	NA	20.00
37	347	2,630			5.04	SL	19.83
38	SUBTOTAL	208,169					
39							
40	Other Production Plant						
41	Portable Pwr Generator						
42	344	19,999		-25.00	4.85	NA	4.00
43	SUBTOTAL	19,999					
44							
45	OTHER PRODUCTION						
46	PLANT TOTAL	3,682,706					
47							
48	Transmission Plant						
49	350	36,953	70.00		1.36	R4	44.74
50	352	14,210	60.00	5.00	1.43	R3	44.46

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	353	293,160	55.00	5.00	1.66	R1.5	43.17
13	354	28,201	70.00	15.00	1.01	S2.5	35.59
14	355	207,765	52.00	30.00	2.42	R2.5	39.81
15	356	159,794	55.00	25.00	2.14	R3	40.54
16	357	1,139	55.00		1.91	R4	32.99
17	358	1,990	55.00		2.05	R4	28.77
18	359	15	70.00		0.61	R4	22.76
19	359.1	20			7.37	SL	10.92
20	TRANSMISSION						
21	PLANT TOTAL	743,247					
22							
23	Distribution Plant						
24	360.1	8,179	70.00		1.46	R4	51.63
25	361	21,121	65.00	10.00	1.45	R3	44.49
26	362	460,255	55.00	10.00	1.72	R2.5	38.77
27	364	367,524	48.00	50.00	2.83	R4	30.06
28	365	527,333	50.00	40.00	2.65	R2	36.74
29	366	49,391	60.00	40.00	2.37	S3	42.61
30	367	402,963	50.00	25.00	2.40	R2.5	39.23
31	368	295,650	43.00	-5.00	1.77	R2.5	28.19
32	369	134,636	60.00	80.00	2.84	R4	44.17
33	370	68,608	20.00		7.37	L2	14.72
34	371	14,985	33.00	25.00	2.96	S0.5	21.50
35	373	68,316	35.00	25.00	2.85	R1.5	23.76
36	374	2,777			8.86	SL	6.90
37	DISTRIBUTION						
38	PLANT TOTAL	2,421,738					
39							
40	General Plant						
41	389.1	520	70.00		1.51	R4	48.30
42	390	105,010	45.00	5.00	2.04	R0.5	34.44
43	391	7,764	10.00		9.96	SQ	5.17
44	391	26,763	5.00		17.30	SQ	2.28
45	392	2,981	12.00	-10.00	3.58	L3	8.79
46	393	1,063	10.00		5.89	SQ	3.88
47	394	12,934	15.00		6.71	SQ	8.47
48	395	1,221	10.00		10.00	SQ	2.73
49	396	8,405	14.00	-20.00	2.16	L0.5	10.24
50	397	37,652	15.00		4.96	SQ	10.26

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	397	2,132	10.00		10.11	SQ	8.91
13	398	2,239	10.00		9.34	SQ	6.64
14	GENERAL PLANT TOTAL	208,684					
15							
16							
17							
18							
19							
20							
21							
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q4
FOOTNOTE DATA			

<b>Schedule Page: 336.8 Line No.: 43 Column: b</b>
Account 391 represents office furniture/equipment.
<b>Schedule Page: 336.8 Line No.: 44 Column: b</b>
Account 391 represents computer equipment.
<b>Schedule Page: 336.8 Line No.: 50 Column: b</b>
Account 397 represents communication equipment.
<b>Schedule Page: 336.9 Line No.: 12 Column: b</b>
Account 397 represents communication equipment interconnected with computer equipment.

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	SDPUC Assessment	134,874		134,874	
2					
3	IUB/OCA Direct Assessment	1,020		1,020	
4					
5	IUB/OCA Remainder Assessment	3,302,045		3,302,045	
6					
7	FERC	1,516,754		1,516,754	
8					
9	2009 IL Gas Rate Case		20,000	20,000	85,000
10					
11	Other		6	6	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	4,954,693	20,006	4,974,699	85,000

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
							7
							8
	186			928	20,000	65,000	9
							10
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					20,000	65,000	46



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES	
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D &amp; D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D &amp; D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below:</p> <p>Classifications:</p> <p>A. Electric R, D &amp; D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p>i. Recreation fish and wildlife</p> <p>ii Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D &amp; D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p>	

Line No.	Classification (a)	Description (b)
1	B(1)	Electric Power Research Institute
2	B(4)	Iowa State University
3	B(4)	Other
4		
5	TOTAL	
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent.					

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	156,163	930.2	156,163		1
	150,000	930.2	150,000		2
	5,000	930.2	5,000		3
					4
	311,163		311,163		5
					6
					7
					8
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	7,705,346			
49	Administrative and General	66,662			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	8,488,278			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	74,088			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,435,940			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru	1,238,414			
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)	32,672,927			
58	Customer Accounts (Line 37)	13,055,544			
59	Customer Service and Informational (Line 38)	3,817			
60	Sales (Line 39)	647,819			
61	Administrative and General (Lines 40 and 49)	4,881,540			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	54,010,089	1,646,175	55,656,264	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	207,573,977	6,326,652	213,900,629	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	29,894,604	911,158	30,805,762	
69	Gas Plant	10,951,234	333,783	11,285,017	
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	40,845,838	1,244,941	42,090,779	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	2,132,808		2,132,808	
74	Gas Plant	1,175,239		1,175,239	
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,308,047		3,308,047	
77	Other Accounts (Specify, provide details in footnote):				
78	Other Income Accounts	8,934,945		8,934,945	
79	Other Balance Sheet Accounts	12,309,835		12,309,835	
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	21,244,780		21,244,780	
96	TOTAL SALARIES AND WAGES	272,972,642	7,571,593	280,544,235	

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COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			

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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	5,040,128	11,201,614	21,193,219	27,798,270
3	Net Sales (Account 447)	( 39,629,035)	( 101,681,901)	( 168,772,765)	( 222,097,397)
4	Transmission Rights	( 3,206,506)	( 7,351,795)	( 7,211,806)	( 12,165,710)
5	Ancillary Services	984,114	2,101,645	3,768,812	3,913,950
6	Other Items (list separately)				
7	Fees	161,543	344,481	535,066	731,549
8	Transmission Services	( 2,457,001)	( 4,512,305)	( 7,319,031)	( 9,145,822)
9	RSG/Price Volatility Make Whole Pmts	( 1,839,967)	( 4,682,181)	( 7,092,716)	( 8,703,851)
10	Revenue Neutrality Uplift	864,530	1,198,631	2,419,778	4,051,639
11					
12					
13					
14					
15					
16					
17					
18					
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42					
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45					
46	TOTAL	( 40,082,194)	( 103,381,811)	( 162,479,443)	( 215,617,372)

In columns for usage, report usage-related billing determinant and the unit of measure.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,557	21	900	3,334	223				
2	February	3,665	8	1800	3,448	217				
3	March	3,222	2	900	3,025	198				
4	Total for Quarter 1	10,444			9,807	638				
5	April	3,083	19	1200	2,897	186				
6	May	4,044	10	1700	3,807	237				
7	June	4,740	30	1700	4,456	284				
8	Total for Quarter 2	11,867			11,160	707				
9	July	5,070	19	1700	4,752	318				
10	August	4,966	1	1700	4,664	303				
11	September	4,766	1	1700	4,479	287				
12	Total for Quarter 3	14,802			13,895	908				
13	October	3,120	7	1500	2,934	187				
14	November	3,282	30	1800	3,092	190				
15	December	3,502	6	1800	3,292	210				
16	Total for Quarter 4	9,904			9,318	587				
17	Total Year to Date/Year	47,017			44,180	2,840				



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MidAmerican Energy Company			2011/Q4
FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 17 Column: f**

Amounts represent activity for former MidAmerican network OATT customers that continue to use MidAmerican transmission system for their deliveries, but now under the Midwest ISO tariff.

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**MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD**

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2011/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,873,190		
3	Steam	21,122,852	23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear	3,836,196	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	10,583,612		
5	Hydro-Conventional	5,262	25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	32,145		
7	Other	4,598,003	27	Total Energy Losses	634,863		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	33,123,810		
9	Net Generation (Enter Total of lines 3 through 8)	29,562,313					
10	Purchases	3,561,497					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	1,588,077					
17	Delivered	1,588,077					
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	33,123,810					

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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,732,140	718,041	3,334	21	900
30	February	2,242,584	496,134	3,448	8	1800
31	March	2,640,939	857,636	3,025	2	900
32	April	2,786,563	1,137,102	2,897	19	1200
33	May	2,698,463	959,133	3,807	10	1700
34	June	2,793,592	821,519	4,456	30	1700
35	July	3,193,454	788,685	4,752	19	1700
36	August	3,049,144	901,666	4,664	1	1700
37	September	2,639,431	916,575	4,479	1	1700
38	October	2,707,182	1,005,186	2,934	7	1500
39	November	2,674,941	970,421	3,092	30	1800
40	December	2,965,377	1,011,514	3,292	6	1800
41	TOTAL	33,123,810	10,583,612			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)								
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>								
Line No.	Item (a)	Plant Name: <b>Walter Scott #3</b> (b)			Plant Name: <b>Neal #3</b> (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional			
3	Year Originally Constructed	1978			1975			
4	Year Last Unit was Installed	1978			1975			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	574.00			396.00			
6	Net Peak Demand on Plant - MW (60 minutes)	486			346			
7	Plant Hours Connected to Load	8288			7917			
8	Net Continuous Plant Capability (Megawatts)	0			0			
9	When Not Limited by Condenser Water	546			371			
10	When Limited by Condenser Water	546			371			
11	Average Number of Employees	74			55			
12	Net Generation, Exclusive of Plant Use - KWh	4100998660			2249324000			
13	Cost of Plant: Land and Land Rights	4373610			852			
14	Structures and Improvements	88125347			13487292			
15	Equipment Costs	456786870			142733752			
16	Asset Retirement Costs	3454620			-78880			
17	Total Cost	552740447			156143016			
18	Cost per KW of Installed Capacity (line 17/5) Including	962.9625			394.3005			
19	Production Expenses: Oper, Supv, & Engr	1458142			1159210			
20	Fuel	42603064			32471405			
21	Coolants and Water (Nuclear Plants Only)	0			0			
22	Steam Expenses	2904624			1117178			
23	Steam From Other Sources	0			0			
24	Steam Transferred (Cr)	0			0			
25	Electric Expenses	75319			17892			
26	Misc Steam (or Nuclear) Power Expenses	1953631			1040098			
27	Rents	202986			-3545			
28	Allowances	310989			212356			
29	Maintenance Supervision and Engineering	839355			641513			
30	Maintenance of Structures	632311			1358698			
31	Maintenance of Boiler (or reactor) Plant	3502250			2558676			
32	Maintenance of Electric Plant	898429			1268318			
33	Maintenance of Misc Steam (or Nuclear) Plant	2125134			624275			
34	Total Production Expenses	57506234			42466074			
35	Expenses per Net KWh	0.0140			0.0189			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.	
38	Quantity (Units) of Fuel Burned	2404116	0	8953	1384545	75975	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8429	0	136000	8582	1012978	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	18.821	0.000	103.860	23.291	5.471	0.000	
41	Average Cost of Fuel per Unit Burned	17.348	0.000	100.162	23.153	5.471	0.000	
42	Average Cost of Fuel Burned per Million BTU	1.029	0.000	17.535	1.349	5.401	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.010	0.000	0.000	0.014	
44	Average BTU per KWh Net Generation	0.000	0.000	9895.000	0.000	0.000	10661.000	

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item	Plant Name: <i>Walter Scott #1</i>			Plant Name: <i>Walter Scott #2</i>		
	(a)	(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Outdoor Boiler		
3	Year Originally Constructed	1954			1958		
4	Year Last Unit was Installed	1954			1958		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	49.00			82.00		
6	Net Peak Demand on Plant - MW (60 minutes)	38			8		
7	Plant Hours Connected to Load	7973			7808		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	45			88		
10	When Limited by Condenser Water	45			88		
11	Average Number of Employees	13			19		
12	Net Generation, Exclusive of Plant Use - KWh	267716000			555023000		
13	Cost of Plant: Land and Land Rights	0			649394		
14	Structures and Improvements	3186059			5808628		
15	Equipment Costs	13070476			48360484		
16	Asset Retirement Costs	663615			563547		
17	Total Cost	16920150			55382053		
18	Cost per KW of Installed Capacity (line 17/5) Including	345.3092			675.3909		
19	Production Expenses: Oper, Supv, & Engr	117345			219191		
20	Fuel	3873255			7001713		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	541395			1146330		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	20765			44140		
26	Misc Steam (or Nuclear) Power Expenses	169544			343495		
27	Rents	-1495			-3058		
28	Allowances	47911			48435		
29	Maintenance Supervision and Engineering	173995			251517		
30	Maintenance of Structures	92405			114615		
31	Maintenance of Boiler (or reactor) Plant	1064399			820862		
32	Maintenance of Electric Plant	182429			144026		
33	Maintenance of Misc Steam (or Nuclear) Plant	261498			450832		
34	Total Production Expenses	6543446			10582098		
35	Expenses per Net KWh	0.0244			0.0191		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	196860	15284	0	352429	31396	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8428	1025059	0	8427	1024971	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	18.821	7.319	0.000	18.821	7.615	0.000
41	Average Cost of Fuel per Unit Burned	19.107	7.319	0.000	19.189	7.615	0.000
42	Average Cost of Fuel Burned per Million BTU	1.134	7.140	0.000	1.138	7.430	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.014	0.000	0.000	0.013
44	Average BTU per KWh Net Generation	0.000	0.000	12453.000	0.000	0.000	10760.000

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2011/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)								
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.								
Line No.	Item (a)	Plant Name: River Hills (b)			Plant Name: Sycamore (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine			Gas Turbine			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional			
3	Year Originally Constructed	1966			1974			
4	Year Last Unit was Installed	1967			1974			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	128.00			158.00			
6	Net Peak Demand on Plant - MW (60 minutes)	0			96			
7	Plant Hours Connected to Load	133			1148			
8	Net Continuous Plant Capability (Megawatts)	117			148			
9	When Not Limited by Condenser Water	0			0			
10	When Limited by Condenser Water	0			0			
11	Average Number of Employees	1			1			
12	Net Generation, Exclusive of Plant Use - KWh	694700			23712200			
13	Cost of Plant: Land and Land Rights	165168			7984			
14	Structures and Improvements	641016			777824			
15	Equipment Costs	13310297			19641730			
16	Asset Retirement Costs	0			0			
17	Total Cost	14116481			20427538			
18	Cost per KW of Installed Capacity (line 17/5) Including	110.2850			129.2882			
19	Production Expenses: Oper, Supv, & Engr	23539			64905			
20	Fuel	194832			3536255			
21	Coolants and Water (Nuclear Plants Only)	0			0			
22	Steam Expenses	0			0			
23	Steam From Other Sources	0			0			
24	Steam Transferred (Cr)	0			0			
25	Electric Expenses	5849			8878			
26	Misc Steam (or Nuclear) Power Expenses	95282			222282			
27	Rents	0			0			
28	Allowances	0			9287			
29	Maintenance Supervision and Engineering	9095			11016			
30	Maintenance of Structures	4584			34218			
31	Maintenance of Boiler (or reactor) Plant	0			0			
32	Maintenance of Electric Plant	195177			48380			
33	Maintenance of Misc Steam (or Nuclear) Plant	11892			45571			
34	Total Production Expenses	540250			3980792			
35	Expenses per Net KWh	0.7777			0.1679			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.	
38	Quantity (Units) of Fuel Burned	0	31089	0	0	521567	1388	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1014056	0	0	1000000	136008	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	6.267	0.000	0.000	6.677	0.000	
41	Average Cost of Fuel per Unit Burned	0.000	6.267	0.000	0.000	6.677	38.724	
42	Average Cost of Fuel Burned per Million BTU	0.000	6.180	0.000	0.000	6.677	6.779	
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.280	0.000	0.000	0.149	
44	Average BTU per KWh Net Generation	0.000	0.000	45381.000	0.000	0.000	22330.000	

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)								
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.								
Line No.	Item (a)	Plant Name: Moine (b)			Plant Name: Coralville (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine			Gas Turbine			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional			
3	Year Originally Constructed	1970			1970			
4	Year Last Unit was Installed	1970			1970			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72.00			72.00			
6	Net Peak Demand on Plant - MW (60 minutes)	0			18			
7	Plant Hours Connected to Load	67			251			
8	Net Continuous Plant Capability (Megawatts)	64			64			
9	When Not Limited by Condenser Water	0			0			
10	When Limited by Condenser Water	0			0			
11	Average Number of Employees	2			1			
12	Net Generation, Exclusive of Plant Use - KWh	183300			498100			
13	Cost of Plant: Land and Land Rights	61370			2053			
14	Structures and Improvements	602776			290709			
15	Equipment Costs	7537679			14960693			
16	Asset Retirement Costs	0			0			
17	Total Cost	8201825			15253455			
18	Cost per KW of Installed Capacity (line 17/5) Including	113.9142			211.8535			
19	Production Expenses: Oper, Supv, & Engr	10204			9670			
20	Fuel	76670			177300			
21	Coolants and Water (Nuclear Plants Only)	0			0			
22	Steam Expenses	0			0			
23	Steam From Other Sources	0			0			
24	Steam Transferred (Cr)	0			0			
25	Electric Expenses	36369			21875			
26	Misc Steam (or Nuclear) Power Expenses	120343			77955			
27	Rents	0			0			
28	Allowances	0			0			
29	Maintenance Supervision and Engineering	1136			900			
30	Maintenance of Structures	10409			0			
31	Maintenance of Boiler (or reactor) Plant	0			0			
32	Maintenance of Electric Plant	101778			108673			
33	Maintenance of Misc Steam (or Nuclear) Plant	1567			9619			
34	Total Production Expenses	358476			405992			
35	Expenses per Net KWh	1.9557			0.8151			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.	
38	Quantity (Units) of Fuel Burned	0	13705	0	0	31980	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1007516	0	0	1001720	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	5.594	0.000	0.000	5.544	0.000	
41	Average Cost of Fuel per Unit Burned	0.000	5.594	0.000	0.000	5.544	0.000	
42	Average Cost of Fuel Burned per Million BTU	0.000	5.553	0.000	0.000	5.535	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.418	0.000	0.000	0.356	
44	Average BTU per KWh Net Generation	0.000	0.000	75332.000	0.000	0.000	64315.000	



STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.									
Plant Name: <i>Neal #4</i> (d)			Plant Name: <i>Ottumwa</i> (e)			Plant Name: <i>Louisa</i> (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1979			1981			1983			3
1979			1981			1983			4
260.00			419.00			714.00			5
258			326			660			6
8052			7332			6754			7
0			0			0			8
261			369			656			9
261			369			656			10
36			39			90			11
1624471000			1726251000			3761372660			12
485184			874699			3190573			13
23532603			45737139			121824927			14
151573615			218142113			629759839			15
175632			209028			531064			16
175767034			264962979			755306403			17
676.0271			632.3699			1057.8521			18
1025772			505080			1404751			19
22317555			35630521			56045453			20
0			0			0			21
896546			2229787			2826930			22
0			0			0			23
0			0			0			24
12168			1100365			1099666			25
693300			1081884			2181532			26
-3135			0			0			27
162087			209918			271180			28
435579			326292			1521162			29
757089			153400			657075			30
1838534			1591611			10493182			31
448602			745358			1096576			32
378016			973590			861184			33
28962113			44547806			78458691			34
0.0178			0.0258			0.0209			35
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
952157	0	6000	1124662	0	8339	2256426	98002	491	38
8759	0	138191	8373	0	139998	8495	1015469	144522	39
23.410	0.000	89.733	30.445	0.000	133.713	24.244	8.064	0.000	40
22.907	0.000	84.385	30.777	0.000	121.927	24.475	8.064	58.510	41
1.308	0.000	14.539	1.838	0.000	20.736	1.440	7.942	9.640	42
0.000	0.000	0.014	0.000	0.000	0.021	0.000	0.000	0.015	43
0.000	0.000	10289.000	0.000	0.000	11059.000	0.000	0.000	10334.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.									
Plant Name: Neal #1 (d)			Plant Name: Neal #2 (e)			Plant Name: Riverside (f)			Line No.
Steam			Steam			Steam			1
Conventional			Outdoor Boiler			Conventional			2
1964			1972			1925			3
1964			1972			1961			4
147.00			349.00			141.00			5
115			221			108			6
7507			7369			8052			7
0			0			0			8
135			295			135			9
135			295			135			10
21			44			63			11
843406000			1643066000			823002800			12
710520			0			195852			13
3783203			18876454			11105547			14
39027630			97048176			62420713			15
149598			-53909			1632731			16
43670951			115870721			75354843			17
297.0813			332.0078			534.4315			18
430596			911361			718074			19
13227585			23197948			12493279			20
0			0			0			21
673156			1328085			817418			22
0			0			0			23
0			0			0			24
10077			14564			456721			25
432484			924061			926179			26
3361			7470			0			27
166106			157024			84255			28
602156			594345			284586			29
692531			1062403			181592			30
1324666			2377657			1089795			31
299628			404562			227104			32
225903			495901			224079			33
18088249			31475381			17503082			34
0.0214			0.0192			0.0213			35
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
487995	300248	0	979351	73517	0	484038	96573	0	38
8631	1013512	0	8632	1013385	0	8816	1012923	0	39
23.291	6.249	0.000	23.291	5.822	0.000	24.743	5.281	0.000	40
23.261	6.249	0.000	23.250	5.822	0.000	24.757	5.281	0.000	41
1.347	6.166	0.000	1.347	5.745	0.000	1.404	5.213	0.000	42
0.000	0.000	0.016	0.000	0.000	0.014	0.000	0.000	0.015	43
0.000	0.000	10405.000	0.000	0.000	10398.000	0.000	0.000	10513.000	44

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2011/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Pleasant Hill (d)			Plant Name: Electriform (e)			Plant Name: Merl Parr (f)			Line No.
Gas Turbine			Gas Turbine			Gas Turbine			1
Conventional			Conventional			Conventional			2
1990			1975			1969			3
1994			1978			1969			4
180.00			264.00			36.00			5
125			139			0			6
566			2580			64			7
160			198			32			8
0			0			0			9
0			0			0			10
1			2			1			11
16674000			39783000			521200			12
0			106098			888			13
5852079			1689800			71825			14
51642842			25204979			4710871			15
0			0			0			16
57494921			27000877			4783584			17
319.4162			102.2760			132.8773			18
37243			65038			23575			19
1666655			5477413			75470			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
18685			46810			4146			25
219342			256790			49318			26
0			0			0			27
1657			6521			0			28
16412			49811			17571			29
45906			19268			1679			30
0			0			0			31
287861			931895			10968			32
63587			1406			10881			33
2357348			6854952			193608			34
0.1414			0.1723			0.3715			35
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
0	252464	0	0	835099	0	0	13358	0	38
0	1012584	0	0	1014330	0	0	1013400	0	39
0.000	6.602	0.000	0.000	6.552	0.000	0.000	5.650	0.000	40
0.000	6.602	0.000	0.000	6.552	0.000	0.000	5.650	0.000	41
0.000	6.520	0.000	0.000	6.459	0.000	0.000	5.575	0.000	42
0.000	0.000	0.172	0.000	0.000	0.138	0.000	0.000	0.145	43
0.000	0.000	15332.000	0.000	0.000	21307.000	0.000	0.000	25972.000	44

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2011/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Quad-Cities (d)			Plant Name: Greater DM Energy (e)			Plant Name: Walter Scott #4 (f)		Line No.	
Nuclear			Gas Turbine			Steam		1	
Conventional			Conventional			Conventional		2	
1972			2003			2007		3	
1972			2004			2007		4	
505.00			576.00			550.00		5	
457			482			520		6	
8744			1308			8470		7	
0			493			0		8	
473			0			488		9	
447			0			477		10	
0			26			62		11	
3836196000			257786000			3528220290		12	
330850			1306678			0		13	
39616767			33140216			98909814		14	
398297396			291588228			360708499		15	
0			0			0		16	
438245013			326035122			459618313		17	
867.8119			566.0332			835.6697		18	
15937586			316501			1328840		19	
23330985			12691533			42729268		20	
1576861			0			0		21	
5460031			0			4506044		22	
0			0			0		23	
0			0			0		24	
102538			1497983			15386		25	
17917551			601108			1727182		26	
0			0			-116881		27	
0			329			74228		28	
11423535			251470			919736		29	
1935258			225181			476681		30	
4430023			0			4302874		31	
3394169			3350520			824662		32	
2966307			95603			2144324		33	
88474844			19030228			58932344		34	
0.0231			0.0738			0.0167		35	
Nuclear			Coal	Gas	Oil	Coal	Gas	Oil	36
Grams			Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
353646	0	0	0	2051546	0	1970773	17499	21088	38
117854877	0	0	0	1014177	0	8428	1050231	135998	39
0.000	0.000	0.000	0.000	6.186	0.000	18.762	6.719	115.043	40
65.973	0.000	0.000	0.000	6.186	0.000	20.456	6.719	108.916	41
0.560	0.000	0.000	0.000	6.100	0.000	1.214	6.397	19.068	42
0.000	0.000	0.006	0.000	0.000	0.049	0.000	0.000	0.012	43
0.000	0.000	10865.000	0.000	0.000	8071.000	0.000	0.000	9454.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 402 Line No.: -1 Column: b**

Walter Scott, Jr. Energy Center Unit 3 is jointly owned in the percentages as shown below:

Atlantic Municipal Utilities	2.500%
Cedar Falls Municipal Utilities	3.100
Corn Belt Power Cooperative	3.800
Central Iowa Power Cooperative	11.500
MidAmerican Energy	79.100
	100.000%

Walter Scott, Jr. Energy Center Unit 3 is operated by the respondent.

**Schedule Page: 402 Line No.: -1 Column: c**

George Neal Station Unit 3 is jointly owned in the percentages as shown below:

Interstate Power and Light Company	28.000%
MidAmerican Energy	72.000
	100.000%

George Neal Station Unit 3 is operated by the respondent.

**Schedule Page: 402 Line No.: -1 Column: d**

George Neal Station Unit 4 is jointly owned in the percentages as shown below:

Graettinger Municipal Light Plant	0.174%
Bancroft Municipal Utilities	0.347
Milford Municipal Utilities	0.347
Coon Rapids Municipal Utilities	0.521
Laurens Municipal Light & Power	0.521
Spencer Municipal Utilities	1.215
Cedar Falls Municipal Utilities	2.500
Webster City Municipal Utilities	2.604
Algona Municipal Utilities	2.937
Northwestern Energy	8.681
Northwest Iowa Power Cooperative	4.860
Corn Belt Power Cooperative	9.028
Interstate Power and Light Company	25.695
MidAmerican Energy	40.570
	100.000%

George Neal Station Unit 4 is operated by the respondent.

**Schedule Page: 402 Line No.: -1 Column: e**

Ottumwa Station is jointly owned in the percentages as shown below:

Interstate Power and Light Company	48.000%
MidAmerican Energy	52.000
	100.000%

Ottumwa Station is operated by Interstate Power and Light Company.  
All on-site employees at Ottumwa Generating Station are Interstate Power and Light employees.

**Schedule Page: 402 Line No.: -1 Column: f**

Louisa Station is jointly owned in the percentages as shown below:

City of Eldridge	0.500%
City of Geneseo	0.500
City of Tipton	0.500
City of Harlan	0.800
City of Waverly	1.100

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MidAmerican Energy Company			
FOOTNOTE DATA			

Interstate Power and Light Company	4.000
Central Iowa Power Cooperative	4.600
MidAmerican Energy	88.000
	100.000%

Louisa Station is operated by the respondent.

**Schedule Page: 402 Line No.: 1 Column: b**

Pages 402-403.1, columns b-f

Plant hours connected to load is an average of service hours of all units.

Data for the jointly-owned units reported on pages 402-403.1 is the respondent's portion only.

All statistics are only MidAmerican Energy's portion.

**Schedule Page: 402.1 Line No.: -1 Column: b**

Walter Scott, Jr. Energy Center Unit 1 is operated by the respondent.

**Schedule Page: 402.1 Line No.: -1 Column: c**

Walter Scott, Jr. Energy Center Unit 2 is operated by the respondent.

**Schedule Page: 402.1 Line No.: -1 Column: d**

George Neal Station Unit 1 is operated by the respondent.

**Schedule Page: 402.1 Line No.: -1 Column: e**

George Neal Station Unit 2 is operated by the respondent.

**Schedule Page: 402.2 Line No.: 1 Column: b**

Pages 402.2-403.3, columns b-f

Gas turbine units are designed for peak load service and are automatically operated.

Plant hours connected to load is a sum of service hours of all units for peaking facilities.

**Schedule Page: 402.3 Line No.: -1 Column: f**

Walter Scott, Jr. Energy Center Unit 4 is jointly owned in the percentages as shown below:

West Bend Municipal Utilities	0.140%
Sumner Municipal Light Plant	0.140
Alta Municipal Power Plant	0.140
Waverly Light & Power	0.400
Montezuma Municipal Light & Power	0.420
New Hampton Municipal Light Plant	0.560
Eldridge Electric & Water Utilities	0.530
Spencer Municipal Utilities	1.140
Cedar Falls Municipal Utilities	2.140
Corn Belt Power Cooperative	5.600
Municipal Energy Agency of Nebraska	6.920
Central Iowa Power Cooperative	9.550
Lincoln Electric System	12.660
MidAmerican Energy	59.660
	100.000%

Walter Scott, Jr. Energy Center Unit 4 is operated by the respondent.

Unit 4 jointly owned ownership allocation changed November 1, 2011 due to the sale of Pella's share.

(Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center.)

**Schedule Page: 402.3 Line No.: 1 Column: d**

Quad-Cities Nuclear Power Station is jointly owned in the percentages as shown below:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q4
FOOTNOTE DATA			

Exelon Generating Company, LLC	75.000%
MidAmerican Energy	25.000
	<u>100.000%</u>

Quad-Cities Nuclear Power Station Units 1 and 2 are operated by Exelon Generating Company, LLC.

All on-site employees at Quad-Cities Nuclear Power Station are Exelon Generating employees.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2011/Q4</u>	
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)				
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00				
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0				
7	Plant Hours Connect to Load	0	0				
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions	0	0				
10	(b) Under the Most Adverse Oper Conditions	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - Kwh	0	0				
13	Cost of Plant						
14	Land and Land Rights	0	0				
15	Structures and Improvements	0	0				
16	Reservoirs, Dams, and Waterways	0	0				
17	Equipment Costs	0	0				
18	Roads, Railroads, and Bridges	0	0				
19	Asset Retirement Costs	0	0				
20	TOTAL cost (Total of 14 thru 19)	0	0				
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000				
22	Production Expenses						
23	Operation Supervision and Engineering	0	0				
24	Water for Power	0	0				
25	Hydraulic Expenses	0	0				
26	Electric Expenses	0	0				
27	Misc Hydraulic Power Generation Expenses	0	0				
28	Rents	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Reservoirs, Dams, and Waterways	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Hydraulic Plant	0	0				
34	Total Production Expenses (total 23 thru 33)	0	0				
35	Expenses per net KWh	0.0000	0.0000				



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)			
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."			
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.			
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)			FERC Licensed Project No. Plant Name: (b)	
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>					
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.		
			1		
			2		
			3		
			4		
			5		
			6		
			7		
			8		
			9		
			10		
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Moline Conventional Hydro (4 units @ 900KW each)	1941	3.60	0.4	5,262,200	2,309,568
2	(Amounts are for the total of all 4 units)					
3						
4	Portable Power Modules (28 units @ 2 MW each)	2000	56.00		-1,596,500	18,988,657
5	(Amounts are for the total of all 28 units)					
6						
7	Intrepid Wind Farm (107 units @ 1.5 MW each & 15 units @ 1 MW each)	2004	175.50	40.4	500,432,470	186,650,817
8						
9	(Amounts are for the total of all 122 units)					
10						
11	Century Wind Farm (110 units @ 1.5 MW each & 35 units @ 1 MW each)	2005	200.00	29.7	543,963,770	226,600,571
12						
13	(Amounts are for the total of all 145 units)					
14						
15	Victory Wind Farm (66 units @ 1.5 MW each)	2006	99.00	33.0	359,687,510	174,043,296
16	(Amounts are for the total of all 66 units)					
17						
18	State Fair Wind Turbine (1 unit @ .5 MW each)	2007	0.50		201,891	917,719
19						
20	Pomeroy Wind Farm (171 units @ 1.5 MW each & 13 units @ 2.3 MW each)	2007	286.40	55.5	804,860,850	534,030,686
21						
22	(Amounts are for the total of all 184 units)					
23						
24	Charles City Wind Farm (50 units @ 1.5 MW each)	2008	75.00	12.1	218,261,200	141,711,523
25	(Amounts are for the total of all 50 units)					
26						
27	Adair Wind Farm (76 units @ 2.3 MW each)	2008	174.80	32.6	531,125,730	352,249,495
28	(Amounts are for the total of all 76 units)					
29						
30	Carroll Wind Farm (100 units @ 1.5 MW each)	2008	150.00	38.5	514,450,980	301,664,477
31	(Amounts are for the total of all 100 units)					
32						
33	Walnut Wind Farm (102 units @ 1.5 MW each)	2008	153.00	20.9	484,502,190	344,822,264
34	(Amounts are for the total of all 102 units)					
35						
36	Rolling Hills Wind Farm (193 units @ 2.3MW each)	2011	443.90		271,669,450	718,870,988
37	(Amounts are for the total of all 193 units)					
38						
39	Laurel Wind Farm (52 units @ 2.3 MW each)	2011	119.60		30,591,030	208,168,697
40	(Amounts are for the total of all 52 units)					
41						
42						
43						
44						
45						
46						

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
641,547	15,374		36,414			1
						2
						3
339,083	3,869	60,272	337,306	Diesel Oil	19	4
						5
						6
1,063,537	875,427		2,214,877			7
						8
						9
						10
1,133,003	787,009		2,885,734			11
						12
						13
						14
1,758,013	422,353		1,848,743			15
						16
						17
1,835,438	4,339					18
						19
1,864,632	1,100,470		3,806,674			20
						21
						22
						23
1,889,487	297,106		934,841			24
						25
						26
2,015,157	664,971		3,075,010			27
						28
						29
2,011,097	594,209		1,820,902			30
						31
						32
2,253,740	559,737		1,953,695			33
						34
						35
1,619,444	809,281		1,556,000			36
						37
						38
1,740,541	3,047		142,117			39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sycamore	Bondurant	345.00	345.00	Wd H-fr	9.38		1
2	Booneville	MO State Line	345.00	345.00	Wd H-fr	97.13		1
3	Grimes North	Lehigh	345.00	345.00	Stl H-fr, LTwr	61.66		1
4	Sycamore North	Grimes North	345.00	345.00	Stl H-fr, LTwr	7.64		1
5	Sub K	Hills	345.00	345.00	Tower	12.68		1
6	CBEC	W. Rolling H Tap	345.00	345.00	Stl H-fr	55.36		1
7	East Rolling Hills Tap	Madison County	345.00	345.00	Stl H-fr	55.71		1
8	West Rolling Hills Tap	Rolling Hills	345.00	345.00	StlH-fr/Stl SP	0.05		1
9	East Rolling Hills Tap	Rolling Hills	345.00	345.00	StlH-fr/Stl SP	0.05		1
10	Madison County	Booneville	345.00	345.00	Stl H-fr	13.15		1
11	Sub 93	Sub 39	345.00	345.00	Stl H-fr	47.54		1
12	Sub 93	Sub 92	345.00	345.00	Stl H-fr	23.92		1
13	Sub 93	Sub T	345.00	345.00	Stl H-fr	25.64		1
14	CBEC	NE State Line	345.00	345.00	Stl H-fr	6.16		1
15	DAEC	Hazleton	345.00	345.00	Tower	18.12		1
16	Grimes South	Sycamore South	345.00	345.00	Lattice Tower		7.64	1
17	Montezuma	Hills	345.00	345.00	Wd H-fr	53.60		1
18	Sub 39	MEC Cordova Sub	345.00	345.00	Tower	15.45		1
19	QCPS	MEC Cordova Sub	345.00	345.00	Tower&Stl H-fr	2.23		1
20	Sub K	DAEC	345.00	345.00	Tower	29.34		1
21	Raun	Neal 4	345.00	345.00	Stl SP	2.12		2
22	Sub 56	Walcott	345.00	345.00	Tower	6.38		1
23	Raun	WAPA Sioux City	345.00	345.00	Stl H-fr	23.59		1
24	Raun	NE State Line (OPPD)	345.00	345.00	Tower	1.08		1
25	OGS	Montezuma	345.00	345.00	Stl H-fr	36.40		1
26	Raun	MN State Line	345.00	345.00	Tower	98.68		1
27	Raun	Neal North	345.00	345.00	Tower	0.78		1
28	Sub 56	Sub 91	345.00	345.00	Tower	13.37		1
29	Sub 91	QCPS	345.00	345.00	Tower	13.64		1
30	Raun	Lehigh	345.00	345.00	Stl H-fr	112.65	3.49	1
31	Lehigh	Webster	345.00	345.00	Stl H-fr	14.49		1
32	CBEC4	Fallow Ave Sub	345.00	345.00	Stl SP	71.29		1
33	Fallow Ave Sub	Grimes	345.00	345.00	Stl SP	52.36		1
34	Grimes South	Booneville	345.00	345.00	Stl SP		16.71	1
35	SE Polk	GDMEC	345.00	345.00	Stl SP	1.28		2
36					TOTAL	2,179.36	173.49	207

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GDMEC	Bondurant	345.00	345.00	Stl SP	8.66		2
2	Raun	NE State Line (NPPD)	345.00	345.00	Tower	1.08		1
3	Sub 92	Hills	345.00	345.00	Tower	16.32		1
4	Adams (STR B330)	Hazleton (STR B255)	345.00	345.00	Tower	15.94		1
5	Bondurant	Montezuma	345.00	345.00	Wd H-fr	49.91		1
6	Walcott	Sub 92	345.00	345.00	Tower	21.50		1
7	Madison Cty SW Sta	Norwalk	345.00	345.00	Stl SP	14.62		1
8	Norwalk	S.E. Polk	345.00	345.00	Stl SP	10.02		1
9	IA State Line	Cooper	345.00	345.00	Wd H-fr	23.54		1
10	Less non-MEC 345kV partial							
11	Ownership miles					-179.05	-0.98	
12	345 kV Expenses							
13	Blackhawk	Hazleton (Str 95)	161.00	161.00	Wd H-fr	11.83		1
14	Raun	Morningside	161.00	161.00	Wd H-fr	16.53		1
15	Morningside	Plymouth	161.00	161.00	Wd H-fr	11.17		1
16	Sycamore	100th St. and 54th Ave.	161.00	161.00	Twr,StlSP,WdS	4.59		2
17	Clarinda	Brooks Tap	161.00	161.00	Wd H-fr	14.63		1
18	Brooks Tap	Creston	161.00	161.00	Wd H-fr	29.20		1
19	Butler	Blackhawk	161.00	161.00	Wd H-fr	23.83		1
20	Earlham	Booneville	161.00	161.00	DC Stl Pole		14.56	1
21	Franklin	Butler	161.00	161.00	Wd H-fr	26.24		1
22	Sub 28	Sub 17	161.00	161.00	Wd H-fr	10.73		1
23	Booneville	West Grand	161.00	161.00	Wd H-fr	5.67		1
24	West Grand	60th St.	161.00	161.00	Wd H-fr	2.25		1
25	60th St.	Ashawaw	161.00	161.00	Wd H-fr	2.21		1
26	Sub 56	Sub 89	161.00	161.00	Wd H-fr	22.15		1
27	Hastings	Bunge	161.00	161.00	Wd H-fr	20.26		1
28	CBEC-River Bend	River Bend-Bunge	161.00	161.00	Wd H-fr	2.32		1
29	Sub 39	Sub 31 Tap	161.00	161.00	Wd H-fr	5.66		1
30	Greenfield Plaza	SE Polk	161.00	161.00	Wd H-fr	0.90	6.59	2
31	Altoona-Metro East	DMEC	161.00	161.00	Stl SP	6.48		1
32	Sub 702	Sub 701	161.00	161.00	Stl SP, Wd SP	1.89		2
33	Sub 701	NE State Line (OPPD)	161.00	161.00	Stl SP, Wd SP	6.71		2
34	Clarinda	Hastings	161.00	161.00	Wd H-fr	31.27		1
35	Wright	Wall Lake	161.00	161.00	Wd H-fr	11.68		1
36					TOTAL	2,179.36	173.49	207

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Wall Lake	Franklin	161.00	161.00	Wd H-fr	17.72		1
2	Newport	Denmark	161.00	161.00	Wd H-fr	11.30		1
3	Sub 17	Sub 49	161.00	161.00	Stl SP, Wd SP	3.53		1
4	Washburn	Hazleton	161.00	161.00	Wd H-fr	28.53		1
5	Sac	Pocahontas	161.00	161.00	Wd H-fr	27.12		1
6	Pocahontas	Pomeroy	161.00	161.00	Wd H-fr	4.93		1
7	SE Polk	DMEC (West Line)	161.00	161.00	Stl SP	0.99		1
8	DMEC	Reasnor	161.00	161.00	Wd H-fr	23.30		1
9	SE Polk	DMEC (East Line)	161.00	161.00	Stl SP	0.93		1
10	100th & Douglas	109th & Clark	161.00	161.00	Stl SP, Wd SP	2.43		1
11	Webster	Wright	161.00	161.00	Wd H-fr	11.77		1
12	Sub 49	IPW Tie (Beaver Chnl.)	161.00	161.00	Wd H-fr, Wd	4.77		1
13	100th St & 54th Ave	100th & Douglas	161.00	161.00	Stl SP, Wd SP	3.90		1
14	Plymouth	LeMars South Tap	161.00	161.00	Wd H-fr	9.03		1
15	LeMars South Tap	Little Sioux	161.00	161.00	Wd H-fr	31.05		1
16	Sub 31 Tap	Sub 28	161.00	161.00	Wd H-fr	0.66		1
17	Neal 4	Monona	161.00	161.00	Wd H-fr	32.26		1
18	Sub 89	Hills	161.00	161.00	Wd H-fr	28.76		1
19	Boone Jct	Sub T (Ft Dodge)	161.00	161.00	Wd H-fr	13.24		1
20	Raun	Neal 4	161.00	161.00	Stl SP	2.12		1
21	Wisdom	Triboji (Str 93)	161.00	161.00	Wd H-fr	12.56		1
22	Altoona	Bondurant	161.00	161.00	Stl SP	2.13		1
23	SE Polk AF Term	SE Polk AB Term	161.00	161.00	Wd SP	0.04		1
24	Sub 18	Sub 43	161.00	161.00	Tower	8.88		1
25	Raun	Neal North (North Tie)	161.00	161.00	Stl H-fr	0.62		1
26	Bondurant	Sycamore	161.00	161.00	Wd H-fr	10.00		1
27	Sub T	Webster	161.00	161.00	Wd H-fr	14.23		1
28	Atlantic Munic Tap E	Adair-Earham	161.00	161.00	Wd H-fr		42.12	1
29	Pomeroy	Hayes	161.00	161.00	Wd H-fr, Wd	21.78		1
30	Sub T	Tate & Lyle	161.00	161.00	Wd H-fr/Wd SP	9.17		1
31	Hayes Sub	Webster	161.00	161.00	Wd H-fr/Wd SP	14.56		1
32	Hayes	Tate & Lyle	161.00	161.00	Wd SP	0.97		1
33	Avoca-Teakwood	Atlantic Munic Tap W	161.00	161.00	Wd H-fr		17.58	1
34	Raun	Neal North (South Tie)	161.00	161.00	Stl H-fr		0.62	1
35	109th & Clark	Ashawa	161.00	161.00	Stl SP, Wd SP	3.31		1
36					TOTAL	2,179.36	173.49	207



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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Monona	Crawford County	161.00	161.00	Wd H-fr/Stl SP	16.37		1
2	Crawford County	Victory	161.00	161.00	Wd H-fr/Stl SP	17.19		1
3	Victory	Carroll	161.00	161.00	Wd H-fr/Stl SP	16.85		1
4	Little Sioux	Clipper Sub	161.00	161.00	Wd H-fr	17.43	2.62	1
5	Clipper Sub	Sac County	161.00	161.00	Wd H-fr	2.99		1
6	Sub 87	Newport	161.00	161.00	Wd H-fr	12.69		1
7	Winterset Jct.	Creston	161.00	161.00	Wd H-fr	24.12		1
8	Sub 18-Oak Grove	Galesburg	161.00	161.00	Wd H-fr	35.35		1
9	Plymouth	WAPA Sioux City	161.00	161.00	Wd H-fr	1.20		1
10	Raun	NE State Line (OPPD)	161.00	161.00	Wd H-fr	1.55		1
11	Quick Sub	Avoca	161.00	161.00	Stl SP		21.30	1
12	CBEC	Quick Sub	161.00	161.00	Stl SP		12.10	1
13	Sub 18	Sub 85	161.00	161.00	Wd H-fr	3.84		1
14	OGS	Wapello	161.00	161.00	Wd H-fr	18.88		1
15	Parnell	Powesheik	161.00	161.00	Wd H-fr	32.95		1
16	Winterset Jct.	Norwalk	161.00	161.00	Wd H-fr/Stl SP	4.38	14.25	1
17	Norwalk	Greenfield Plaza	161.00	161.00	Stl SP	0.95	3.47	1
18	Norwalk	Booneville	161.00	161.00	Stl SP	16.88		1
19	Sub 85	Sub 56	161.00	161.00	Wd H-fr	7.45		1
20	Sub 18	Oak Grove East (West)	161.00	161.00	Stl SP	3.33		2
21	Clarinda	MO State Line (SWPP)	161.00	161.00	Wd H-fr	12.30		1
22	Sub 18-Sub 112	Sub 87	161.00	161.00	Wd H-fr	26.54		1
23	Floyd	Emery	161.00	161.00	Wd H-fr	36.02		1
24	Sub 43	Sub 39	161.00	161.00	Tower, Wd H-fr	10.42		1
25	Ashawa	Army Post	161.00	161.00	Wd H-fr	4.28		1
26	Army Post	Greenfield Plaza	161.00	161.00	Wd H-fr	5.28		1
27	Ashawa	88th St. D.M.	161.00	161.00	Stl SP, Wd SP	4.18		1
28	88th St. Sub	Alice's Road Sub	161.00	161.00	Stl SP, Wd SP	3.04		1
29	Granger Tap	100th & 54th Sub	161.00	161.00	Stl SP, Wd SP	0.96		1
30	Grimes	Granger Tap	161.00	161.00	Stl SP, Wd SP	2.30		1
31	142nd St Sub	Grimes	161.00	161.00	Stl SP, Wd SP	1.47		1
32	Alice's Road Sub	142nd St Sub	161.00	161.00	Stl SP, Wd SP	3.72		1
33	CBEC	Indian Creek East	161.00	161.00	Stl SP	5.34		1
34	Indian Creek East	Manawa	161.00	161.00	Stl SP	0.29		1
35	Manawa	Sub 702	161.00	161.00	Stl SP, Wd SP	2.26		2
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Carroll County	Drager	161.00	161.00	Wd H-fr	5.49		1
2	Drager	Grand Junction	161.00	161.00	Wd H-fr	29.65		1
3	N.E. Ankeny	Alliant Tap (C17)	161.00	161.00	Stl SP	1.22		1
4	N.E. Ankeny	Alliant Tap (F23)	161.00	161.00	Stl SP	1.22		1
5	CBEC	OPPD 1206	161.00	161.00	Stl SP	5.87		1
6	Sycamore	Ankeny	161.00	161.00	Wd SP, Stl SP	7.73		1
7	Ankeny	Ankeny NE	161.00	161.00	Stl SP	6.43		1
8	Granger Tap	Granger	161.00	161.00	Wd SP, Stl SP	7.92		1
9	Granger	Bittersweet	161.00	161.00	Wd SP, Stl SP	7.13		1
10	Black Hawk	Deere Foundry	161.00	161.00	Stl SP, Wd SP	6.20		2
11	Leeds	Plymouth	161.00	161.00	Wd H-fr, Wd	6.15		1
12	Electrifarm	Washburn	161.00	161.00	Wd H-fr	8.56		1
13	Deere Engine	Electrifarm	161.00	161.00	Wd SP	2.74		1
14	Waterloo West	Deere Engine	161.00	161.00	Wd SP	4.85		2
15	Waterloo West	Deere Foundry	161.00	161.00	Stl SP	0.64		1
16	Black Hawk-Midport	Lundquist	161.00	161.00	Stl SP, Wd SP	1.26	5.52	2
17	Kellogg	Leeds	161.00	161.00	Stl SP, Wd SP	3.52		1
18	Lundquist	Deere NE	161.00	161.00	Wd SP	4.04	0.45	1
19	Deere Foundry	Deere Component	161.00	161.00	Stl SP	0.91		2
20	Deere Component	Lundquist	161.00	161.00	Stl H-fr	0.47		1
21	Deere Northeast	Washburn	161.00	161.00	Wd SP	7.94		1
22	Raun	Interchange	161.00	161.00	Stl SP, Wd SP	9.01		1
23	Interchange	Kellogg	161.00	161.00	Stl SP, Wd SP	4.62		1
24	Sub K-Coralridge Sub	Coralridge Sub - Sub P	161.00	161.00	Stl SP, Wd SP	9.31		1
25	Sub 77	Hydrocarbon	161.00	161.00	Stl SP, Wd SP	3.98		1
26	Sub 74	Sub 77	161.00	161.00	Stl SP, Wd SP	2.98		1
27	Hydrocarbon	Sub 91	161.00	161.00	Stl SP, Wd SP	2.61		1
28	Switching Station 79	Sub 91	161.00	161.00	Stl SP, Wd SP	8.15		1
29	Sub 58 Tap	Sub 58	161.00	161.00	Stl SP	2.69		1
30	Sub 48	Sub A	161.00	161.00	Tower, Wd SP	2.84	1.98	1
31	Ashawa	16th & Wabash	161.00	161.00	Stl SP, Wd SP	6.34		1
32	SE Polk - Easter	Glover & Watrous	161.00	161.00	Stl SP, Wd SP	5.36		1
33	Glover & Watrous	16th & Wabash	161.00	161.00	Wd SP	2.65		1
34	Forest & Vermont-MLK	16th & Wabash	161.00	161.00	Stl SP, Wd SP	2.67		1
35	Forest & Vermont	Sycamore	161.00	161.00	Stl SP, Wd SP	6.82		1
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sub 39	Sub 47	161.00	161.00	Tower	2.34		1
2	Sub 47	Sub 48	161.00	161.00	Tower, Wd SP	2.62		1
3	Hills	Sub E	161.00	161.00	Stl SP, Wd SP	6.56		1
4	Sub Y	Sub G	161.00	161.00	Stl SP, Wd SP	3.77		1
5	Sub 58	Sub 76	161.00	161.00	Stl SP, Wd SP	2.68		1
6	Sub E	Sub Y	161.00	161.00	Stl SP, Wd SP	1.71		1
7	Sub J	Sub U	161.00	161.00	Stl SP, Wd SP	1.67	0.78	1
8	Sub J	Enron Sub (IEN)	161.00	161.00	Stl SP, Wd SP	3.99		1
9	Hydrocarbon (Iowa City)	Hills	161.00	161.00	Stl SP, Wd SP	3.39		1
10	Sub G	Sub P	161.00	161.00	Stl SP, Wd SP	4.39		1
11	Sub ICU	Sub ICP	161.00	161.00	Stl SP, Wd SP	1.16		1
12	Sub ICP	3 Terminal Tie	161.00	161.00	Stl SP	0.05		1
13	Sub 70	Sub A	161.00	161.00	Wd H-fr	0.23	0.33	1
14	Sub 70	Sub 88	161.00	161.00	Wd H-fr	0.04	0.76	1
15	Sub 71	Sub 88	161.00	161.00	Wd H-fr	4.05		1
16	Sub 79	Sub 71	161.00	161.00	Wd H-fr	2.08		1
17	Sub 74	Sub 79	161.00	161.00	Wd H-fr	2.08		1
18	Sub 74	Sub 76	161.00	161.00	Stl SP, Wd SP	3.05	1.60	1
19	Sub 74	Sub 58 Tap	161.00	161.00	Wd H-fr	1.09		1
20	Sub 78	Sub 58 Tap	161.00	161.00	Wd H-fr	1.55		1
21	Sub 56	Sub 78	161.00	161.00	Wd H-fr	4.93		1
22	Hills	Parnell	161.00	161.00	Wd H-fr	27.56		1
23	Less non-MEC 161kV Partial							
24	Ownership miles					-34.65		
25	161kV Expenses							
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,179.36	173.49	207

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
853 ACAR 24/13	89,218	548,653	637,871					1
853 ACAR 24/13	1,056,785	12,235,647	13,292,432					2
795 ACSR/2-853	1,077,085	6,792,439	7,869,524					3
795 ACSR/2-853	133,387	841,179	974,566					4
795 ACSR 26/7	51,226	1,472,249	1,523,475					5
795 ACSR 26/7	1,867,556	8,369,639	10,237,195					6
795 ACSR 26/7	1,879,547	9,829,095	11,708,642					7
795 ACSR 26/7		210,659	210,659					8
795 ACSR 26/7		210,659	210,659					9
795 ACSR 26/7	442,413	2,062,758	2,505,171					10
954 ACSR 54/7	873,662	5,814,497	6,688,159					11
795 ACSR 26/7	1,467,050	9,101,848	10,568,898					12
795 ACSR 26/7	1,602,754	8,350,723	9,953,477					13
954 ACSR 54/7	115,614	1,050,447	1,166,061					14
795 ACSR 26/7	73,727	1,343,225	1,416,952					15
2-853.7 ACAR		401,262	401,262					16
853 ACAR 24/13	492,061	4,780,438	5,272,499					17
954 ACSR 54/7	375,377	1,128,910	1,504,287					18
954 ACSR 45/7								19
795 ACSR 26/7	119,542	2,177,921	2,297,463					20
795 ACSR 26/7		370,740	370,740					21
954 ACSR 54/7	34,031	600,751	634,782					22
954 ACSR 54/7	89,145	2,999,923	3,089,068					23
795 ACSR 26/7	1,491	182,949	184,440					24
795 ACSR 26/7	520,808	14,340,511	14,861,319					25
795 ACSR 26/7	548,864	5,609,121	6,157,985					26
795 ACSR 26/7		62,647	62,647					27
954 ACSR 54/7	385,998	1,378,316	1,764,314					28
954 ACSR 54/7	393,794	2,149,924	2,543,718					29
795&T2-397 ACSR	2,156,014	12,072,935	14,228,949					30
795 ACSR 26/7	234,345	2,178,513	2,412,858					31
2-T2-556 ACSR	3,872,606	44,851,765	48,724,371					32
2-T2-556 ACSR	2,844,144	31,578,384	34,422,528					33
T2-556 ACSR		9,203,890	9,203,890					34
T2-397 ACSR 26/7		437,215	437,215					35
	35,363,174	398,888,947	434,252,121	8,805,826	4,510,580	743,269	14,059,675	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
T2-397 ACSR 26/7		2,958,100	2,958,100					1
954 ACSR 54/7	19,269	804,321	823,590					2
954 ACSR 54/7	86,138	1,520,590	1,606,728					3
795 ACSR 26/7	86,689	884,635	971,324					4
853 ACAR 24/13	452,482	3,027,817	3,480,299					5
954 ACSR 54/7	114,318	2,333,461	2,447,779					6
T2-397 ACSR		7,528,999	7,528,999					7
T2-397 ACSR		5,277,643	5,277,643					8
853 ACAR 24/13	14,260	841,637	855,897					9
								10
								11
				4,845,514	2,528,244	411,574	7,785,332	12
477 ACSR 26/7	31,718	215,036	246,754					13
556 ACSR 24/7	41,198	902,883	944,081					14
556 ACSR 24/7	27,963	612,836	640,799					15
1192 AL 61 STR	102,384	1,223,571	1,325,955					16
397 ACSR 26/7	19,479	859,620	879,099					17
397 ACSR 26/7	38,957	1,719,240	1,758,197					18
477 ACSR 26/7	78,842	842,289	921,131					19
T2-556 ACSR	86,922	5,763,407	5,850,329					20
477 ACSR 26/7	84,930	736,236	821,166					21
795 ACSR 26/7	59,016	571,785	630,801					22
2156 ACSR 84/19	34,732	143,792	178,524					23
2156 ACSR 84/19	13,122	137,602	150,724					24
2156 ACSR 84/19	13,359	451,146	464,505					25
397 ACSR 26/7	49,476	602,242	651,718					26
397 ACSR 26/7	53,147	375,639	428,786					27
397 ACSR 26/7	5,833	1,446,731	1,452,564					28
795 ACSR 26/7	31,130	301,615	332,745					29
556 ACSR 26/7	144,920	3,029,355	3,174,275					30
T2-556 ACSR 26/7	110,802	3,682,310	3,793,112					31
1192 AL 61 STR	8,810	229,769	238,579					32
1192 AL 61 STR	31,292	1,745,168	1,776,460					33
397 ACSR 26/7	84,295	1,449,566	1,533,861					34
477/1192 ACSR	35,688	165,751	201,439					35
	35,363,174	398,888,947	434,252,121	8,805,826	4,510,580	743,269	14,059,675	36

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TRANSMISSION LINE STATISTICS (Continued)			
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477/1192 ACSR	55,182	603,871	659,053					1
556 ACSR 26/7	19,060	149,491	168,551					2
T2-397 ACSR 26/7	33,638	606,839	640,477					3
636 ACSR 26/7	59,190	2,251,620	2,310,810					4
477 ACSR 26/7	95,804	7,054,547	7,150,351					5
477 ACSR 26/7	17,415	174,630	192,045					6
T2-556 AL 37 STR		129,602	129,602					7
T2-397 ACSR	32,303	4,959,055	4,991,358					8
T2-556 ACSR 26/7	5,693	23,568	29,261					9
1192 AL 61 STR	53,206	635,860	689,066					10
477 ACSR 26/7	36,808	392,216	429,024					11
795 ACSR 26/7	35,138	619,940	655,078					12
1192 AL 61 STR	85,305	1,184,633	1,269,938					13
477 ACSR 26/7	33,622	730,805	764,427					14
477 ACSR 26/7	105,670	714,330	820,000					15
795 ACSR 26/7	3,630	35,171	38,801					16
636 ACSR 26/7	144,810	2,337,866	2,482,676					17
397 ACSR 26/7	64,269	782,317	846,586					18
397 ACSR 26/7	49,542	300,302	349,844					19
795 ACSR 26/7	8,456	64,906	73,362					20
636 ACSR 26/7	46,271	239,098	285,369					21
T2-556 ACSR 26/7	35,705	1,120,329	1,156,034					22
T2-556 AL 37 STR		5,517	5,517					23
1192 ACSR 54/19	166,503	1,008,944	1,175,447					24
1192 ACSR 45/7	1,091	8,571	9,662					25
1192 ACSR 45/7	156,547	5,020,579	5,177,126					26
477 ACSR 26/7	31,471	169,065	200,536					27
T2-556 ACSR 26/7	275,458	1,560,174	1,835,632					28
T2-556/477 ACSR	169,119	7,475,062	7,644,181					29
T2-556/477 ACSR	18,938	2,539,801	2,558,739					30
636 ACSR/T2 556	129,123	2,039,229	2,168,352					31
T2-556 ACSR 26/7	36,010	838,366	874,376					32
T2-556 ACSR 26/7	133,138	625,536	758,674					33
1192 ACSR 45/7	1,091	8,365	9,456					34
1192 AL 61 STR	66,125	901,780	967,905					35
	35,363,174	398,888,947	434,252,121	8,805,826	4,510,580	743,269	14,059,675	36

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TRANSMISSION LINE STATISTICS (Continued)			
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR 26/7	64,436	1,265,799	1,330,235					1
636 ACSR 26/7	67,672	984,696	1,052,368					2
636 ACSR 26/7	66,066	974,784	1,040,850					3
477/1192 ACSR	71,190	6,378,600	6,449,790					4
477/1192 ACSR	10,617	78,865	89,482					5
556 ACSR 26/7	20,238	251,079	271,317					6
397 ACSR 26/7	33,440	457,737	491,177					7
556 ACSR 26/7	101,057	996,009	1,097,066					8
477 ACSR 26/7	3,665	18,950	22,615					9
556 ACSR 24/7	9,635	152,482	162,117					10
T-2 556 ACSR 26/7	127,924	783,326	911,250					11
T-2 556 ACSR 26/7	72,670	444,987	517,657					12
556 ACSR 26/7	23,101	163,941	187,042					13
954 ACSR 45/7	147,897	950,908	1,098,805					14
397 ACSR 26/7	108,957	983,900	1,092,857					15
397/T2-556 ACSR	132,218	6,709,465	6,841,683					16
397/T2-556 ACSR	28,678	1,634,716	1,663,394					17
T2-556 ACSR 26/7	1,499,726	9,261,939	10,761,665					18
556 ACSR 26/7	45,533	324,173	369,706					19
T2-556 ACSR 26/7	258,600	2,668,538	2,927,138					20
397 ACSR 26/7	17,053	577,073	594,126					21
556 ACSR 26/7	115,774	927,769	1,043,543					22
636 ACSR 26/7	170,661	981,580	1,152,241					23
1192 ACSR 54/19	195,379	1,183,923	1,379,302					24
556 ACSR 26/7	24,787	174,012	198,799					25
556 ACSR 26/7	30,549	214,468	245,017					26
T2-556AL/1192 AL	24,004	1,708,369	1,732,373					27
T2-556 AL 37 ST	274,504	727,695	1,002,199					28
T2-556 AL 37 ST	116,134	373,474	489,608					29
T2-556 AL 37 ST	172,578	543,297	715,875					30
T2-556 AL 37 ST	130,587	405,724	536,311					31
T2-556 AL 37 ST	330,465	1,314,649	1,645,114					32
1192 AL/T2-556 AC	23,264	999,509	1,022,773					33
1192 AL/T2-556 AC	1,548	66,513	68,061					34
1192 AL 61 STR	10,289	343,497	353,786					35
	35,363,174	398,888,947	434,252,121	8,805,826	4,510,580	743,269	14,059,675	36

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TRANSMISSION LINE STATISTICS (Continued)			
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636 ACSR 26/7	15,428	149,684	165,112					1
636 ACSR 26/7	83,322	1,176,103	1,259,425					2
T2-556 ACSR		277,373	277,373					3
T2-556 ACSR		277,373	277,373					4
1192 ACSS/954	15,620	6,195,832	6,211,452					5
T2-556 ACSR	685,087	2,301,859	2,986,946					6
T2-556 ACSR	716,734	2,212,635	2,929,369					7
T2-556 ACSR	196,187	1,172,154	1,368,341					8
T2-556 ACSR	176,806	1,056,360	1,233,166					9
636 ACSR 26/7		139,963	139,963					10
636 ACSR 26/7	99,916	618,064	717,980					11
636 ACSR 26/7	11,467	351,345	362,812					12
636 ACSR 26/7	3,349	105,006	108,355					13
636 ACSR 26/7	5,884	467,547	473,431					14
636 ACSR 26/7	802	349,806	350,608					15
636 ACSR 26/7	9,305	416,738	426,043					16
636 ACSR 26/7	57,187	614,962	672,149					17
636 ACSR 26/7		1,132,479	1,132,479					18
636 ACSR 26/7	13,322	317,743	331,065					19
636 ACSR 30/19	1,084	194,915	195,999					20
636 ACSR 26/7		2,299,630	2,299,630					21
954 ACSR 45/7	149,955	786,853	936,808					22
954 ACSR 45/7	71,322	514,597	585,919					23
1192 ACSR 54/19	247,110	1,573,716	1,820,826					24
1192 ACSR 54/19	62,623	724,718	787,341					25
1192 ACSR 54/19	46,888	561,652	608,540					26
1192 ACSR 54/19	41,067	489,683	530,750					27
1192 ACSR 54/19	73,966	1,302,400	1,376,366					28
954 ACSR 45/7	19,258	419,736	438,994					29
1192 ACSR 54/19	75,094	700,716	775,810					30
1192 AL 61 STR	138,774	2,425,207	2,563,981					31
T2-556 AL 37 ST		789,591	789,591					32
T2-556 AL 37 ST		801,114	801,114					33
1192 AL 61 STR	125,780	1,461,295	1,587,075					34
1192 AL 61 STR	320,014	4,345,555	4,665,569					35
	35,363,174	398,888,947	434,252,121	8,805,826	4,510,580	743,269	14,059,675	36



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192 ACSR 54/19	36,457	340,182	376,639					1
1192 ACSR 54/19	40,819	380,886	421,705					2
556 ACSR 26/7	46,963	1,599,824	1,646,787					3
556 ACSR 26/7	26,990	588,254	615,244					4
954 ACSR 45/7	19,186	418,175	437,361					5
556 ACSR 26/7	12,242	266,821	279,063					6
795 ACSR 26/7		95,499	95,499					7
795 ACSR 26/7	28,564	818,563	847,127					8
795 ACSR 26/7	24,269	671,910	696,179					9
556 ACSR 26/7	31,428	684,995	716,423					10
795 ACSR 26/7		781,982	781,982					11
T2-397 ACSR 26/7		75,760	75,760					12
2-397 ACSR 26/7	4,009	87,381	91,390					13
2-397 ACSR 26/7	5,727	124,829	130,556					14
2-397 ACSR 26/7	6,436	76,158	82,594					15
2-397 ACSR 26/7	4,648	91,438	96,086					16
2-397 ACSR 26/7	4,648	36,220	40,868					17
1192 ACSR 54/19	33,290	725,565	758,855					18
1192 ACSR 54/19	2,436	18,981	21,417					19
2-397 ACSR 26/7	3,464	26,991	30,455					20
2-397 ACSR 26/7	11,017	85,848	96,865					21
397 ACSR 26/7	61,588	1,705,226	1,766,814					22
								23
								24
				3,960,312	1,982,336	331,695	6,274,343	25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	35,363,174	398,888,947	434,252,121	8,805,826	4,510,580	743,269	14,059,675	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 422 Line No.: 1 Column: p**

Reconciliation of Operations and Maintenance Expenses:

Total operations and maintenance expenses - page 321 line 112	\$ 35,467,552
Less costs in accounts 562, 569 and 570 relating to substations	(2,798,455)
Less costs in account 565 relating facilities owned by others	(18,609,422)
Total operations and maintenance expenses - 423.5	\$ 14,059,675

**Schedule Page: 422 Line No.: 3 Column: b**

MidAmerican Energy Company Partial Ownership - 66.82%

**Schedule Page: 422 Line No.: 4 Column: b**

MidAmerican Energy Company Partial Ownership - 66.82%

**Schedule Page: 422 Line No.: 6 Column: b**

MidAmerican Energy Company Partial Ownership - 79.1%

**Schedule Page: 422 Line No.: 7 Column: b**

MidAmerican Energy Company Partial Ownership - 79.1%

**Schedule Page: 422 Line No.: 10 Column: b**

MidAmerican Energy Company Partial Ownership - 79.1%

**Schedule Page: 422 Line No.: 11 Column: b**

MidAmerican Energy Company Partial Ownership - 88.7%

**Schedule Page: 422 Line No.: 12 Column: b**

MidAmerican Energy Company Partial Ownership - 86.60%

**Schedule Page: 422 Line No.: 13 Column: b**

MidAmerican Energy Company Partial Ownership - 86.60%

**Schedule Page: 422 Line No.: 21 Column: b**

MidAmerican Energy Company Partial Ownership - 40.57%

**Schedule Page: 422 Line No.: 23 Column: b**

MidAmerican Energy Company Partial Ownership - 40.57%

**Schedule Page: 422 Line No.: 25 Column: b**

MidAmerican Energy Company Partial Ownership - 52%

**Schedule Page: 422 Line No.: 27 Column: b**

MidAmerican Energy Company Partial Ownership - 72%

**Schedule Page: 422 Line No.: 30 Column: b**

MidAmerican Energy Company Partial Ownership - 72%

**Schedule Page: 422 Line No.: 31 Column: b**

MidAmerican Energy Company Partial Ownership - 54.73%

**Schedule Page: 422 Line No.: 32 Column: b**

MidAmerican Energy Company Partial Ownership - 62.24%

**Schedule Page: 422 Line No.: 33 Column: b**

MidAmerican energy Company Partial Ownership - 62.24%

**Schedule Page: 422.2 Line No.: 2 Column: b**

MidAmerican Energy Company Partial Ownership - 50%

**Schedule Page: 422.3 Line No.: 6 Column: b**

MidAmerican Energy Company Partial Ownership - 50%

**Schedule Page: 422.3 Line No.: 14 Column: b**

MidAmerican Energy Company Partial Ownership - 52%

**Schedule Page: 422.3 Line No.: 30 Column: b**

MidAmerican Energy Company Partial Ownership - 62.47%

**Schedule Page: 422.4 Line No.: 5 Column: b**

MidAmerican Energy Company Partial Ownership - 60.77%

**Schedule Page: 422.4 Line No.: 8 Column: b**

MidAmerican Energy Company Partial Ownership - 35.71%

**Schedule Page: 422.4 Line No.: 9 Column: b**

MidAmerican Energy Company Partial Ownership - 35.71%

**Schedule Page: 422.5 Line No.: 22 Column: b**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2011/Q4
FOOTNOTE DATA			

MidAmerican Energy Company Partial Ownership - 97.28%

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	None						
2							
3							
4							
5							
6							
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40							
41							
42							
43							
44	TOTAL						

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	16th & College, IA	Distribution	67.00	13.80	
2	2nd & Broadway, IA	(Unattended)	67.00	13.80	
3	37th & Rock Island, IA		67.00	13.80	
4	38th & Franklin, IA		67.00	13.80	
5	50th & Aurora, IA		67.00	13.80	
6	63rd & Park, IA		67.00	13.80	
7	73rd & Buffalo RD., IA		67.00	13.80	
8	76th & Douglas, IA		67.00	13.80	
9	Ackley, IA		69.00	4.16	
10	Adel, IA		67.00	13.80	
11	ADM, IA		67.00	13.80	
12	Alcester, SD		69.00	12.47	
13	Alleman, IA		67.00	13.80	
14	Allison, IA		34.40	4.16	
15	Auburn, IA		69.00	13.80	
16	Audubon North, IA		69.00	12.47	
17	Battle Creek, IA		69.00	12.47	
18	Bedford, IA		34.40	13.80	
19	Bedford, IA		69.00	13.80	
20	Bode, IA		69.00	12.47	
21	Boyden, IA		69.00	13.80	
22	Brooks Substations, IA		161.00	13.80	
23	Buck Grove, IA		67.00	7.20	
24	Carroll North, IA		69.00	12.47	
25	Carroll South, IA		67.00	12.47	
26	Charles City North, IA		69.00	12.47	
27	Charles City South, IA		69.00	12.47	
28	Charter Oak, IA		69.00	13.80	
29	Cherokee North, IA		67.00	12.47	
30	Cherokee South, IA		69.00	12.47	
31	Clarion, IA		69.00	12.47	
32	Clarksville East, IA		34.40	4.16	
33	Clarksville East, IA		69.00	34.50	
34	Colfax, IA		69.00	13.80	
35	Correctionville, IA		69.00	13.80	
36	Craig, IA		69.00	12.47	
37	Dakota Dunes, SD		69.00	13.80	
38	Danbury, IA		67.00	12.47	
39	Denver, IA		67.00	12.47	
40	Dewar, IA		67.00	12.47	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Division, IA	Distribution	67.00	12.47	
2	Dow City, IA	(Unattended)	67.00	12.47	
3	Dumont, IA		69.00	12.47	
4	Dumont, IA		69.00	34.50	
5	Dunlap, IA		69.00	13.80	
6	E 17th & Washington, IA		67.00	13.80	
7	E 17th & Washington, IA		67.00	4.16	
8	E 17th & Broadway, IA		67.00	13.20	
9	E 17th & Broadway, IA		67.00	13.80	
10	E 23rd & Dean, IA		67.00	13.80	
11	E 29th & Hubbell, IA		67.00	13.80	
12	E 29th & Hubbell, IA		67.00	4.16	
13	E 46th & Jefferson, IA		67.00	13.80	
14	Eagle Grove North, IA		69.00	12.47	
15	Earling, IA		67.00	12.47	
16	Early (Camex), IA		67.00	13.80	
17	Early (Camex), IA		69.00	13.80	
18	Emerson South, IA		69.00	13.80	
19	Emmetsburg East, IA		69.00	13.80	
20	Emmetsburg South, IA		69.00	13.80	
21	Exira, IA		69.00	13.80	
22	Fonda, IA		13.80	4.16	
23	Gilbertville, IA		67.00	12.47	
24	Gilmore City, IA		69.00	12.47	
25	Glenwood, IA		67.00	13.80	
26	Glenwood, IA		69.00	13.80	
27	Goldfield, IA		69.00	13.80	
28	Grand Meadow, IA		69.00	13.80	
29	Griswold, IA		69.00	13.80	
30	Hampton West, IA		69.00	12.47	
31	Hickory, IA		69.00	13.80	
32	Holstein North, IA		69.00	13.80	
33	Hospers, IA		69.00	13.80	
34	Hudson, IA		13.20	4.16	
35	Hudson, IA		13.80	4.16	
36	Hudson JCT, SD		67.00	12.47	
37	Hudson JCT, SD		69.00	12.47	
38	Hull, IA		69.00	12.47	
39	Humboldt Central, IA		67.00	12.47	
40	Humboldt East, IA		69.00	12.47	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ida Grove, IA	Distribution	69.00	12.47	
2	Indianola, IA	(Unattended)	69.00	13.80	
3	Inwood, IA		67.00	12.47	
4	Ireton, IA		69.00	12.47	
5	Irwin, IA		69.00	12.47	
6	James, IA		67.00	12.47	
7	Janesville, IA		67.00	12.47	
8	Jesup, IA		67.00	12.47	
9	John Deere, IA		67.00	13.80	
10	Kingsley, IA		69.00	13.80	
11	Knox Gelatin, IA		67.00	12.47	
12	Knoxville, IA		67.00	13.80	
13	Knoxville Industrial, IA		67.00	13.80	
14	Lake City, IA		69.00	13.80	
15	Latimer, IA		67.00	12.47	
16	Lawton, IA		69.00	13.80	
17	Le Mars North, IA		69.00	12.47	
18	Le Mars West, IA		69.00	12.47	
19	Little Sioux, Council Bluffs IA		67.00	13.20	
20	Logan, IA		67.00	13.80	
21	Logan Park, IA		69.00	12.47	
22	Luverne, IA		69.00	12.47	
23	Macedonia, IA		67.00	13.20	
24	Mahaska, IA		69.00	13.80	
25	Malvern, IA		69.00	13.20	
26	Mapleton, IA		69.00	12.47	
27	Marcus East, IA		69.00	13.80	
28	Massey Ferguson, IA		69.00	13.80	
29	Maynard, IA		69.00	13.80	
30	McCook, SD		69.00	12.47	
31	McCoy, IA		67.00	12.47	
32	Merrill, IA		69.00	12.47	
33	Merrill North, IA		69.00	13.80	
34	Midway, IA		34.40	13.80	
35	Minden, IA		69.00	13.80	
36	Missouri Valley, IA		67.00	13.80	
37	Mondamin, IA		67.00	13.20	
38	Monroe, IA		67.00	13.20	
39	Moville, IA		69.00	13.80	
40	Murphy, IA		69.00	13.80	



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	N. Union & Madison, IA	Distribution	67.00	4.16	
2	Nashua, IA	(Unattended)	69.00	13.80	
3	New Hartford, IA		34.40	12.47	
4	New Market, IA		34.40	13.80	
5	New Sharon, IA		69.00	13.80	
6	Newell Jct, IA		69.00	34.50	
7	Newell Township, IA		69.00	13.80	
8	North Oakland, IA		67.00	13.20	
9	Odebolt, IA		69.00	12.47	
10	Orange City Rural, IA		69.00	13.80	
11	Oskaloosa, IA		67.00	13.80	
12	Oskaloosa M Ave West, IA		67.00	13.80	
13	Palmer, IA		69.00	12.47	
14	Patterson, IA		67.00	13.20	
15	Percival, IA		69.00	13.80	
16	Plainfield, IA		69.00	12.47	
17	Pleasantville, IA		67.00	13.80	
18	Pomeroy, IA		34.40	12.47	
19	Portsmouth, IA		67.00	13.20	
20	Prairie City, IA		69.00	13.80	
21	Quarry Road, IA		69.00	13.80	
22	Red Oak, IA		67.00	13.80	
23	Redfield, IA		67.00	13.20	
24	Ridgeway, IA		69.00	13.20	
25	Ridgeway, IA		69.00	13.80	
26	Riverhills RHEC, IA		67.00	13.20	
27	Riverhills RHEC, IA		67.00	13.80	
28	Riverhills RHEC, IA		69.00	13.20	
29	Riverhills RHEC, IA		69.00	13.80	
30	Rock Valley 12.5 KV, IA		69.00	13.80	
31	Rockwell City, IA		69.00	12.47	
32	Ruthven, IA		67.00	13.80	
33	S.E. 124th Street, IA		67.00	13.80	
34	S.E. 30th & Vandalia, IA		67.00	13.20	
35	S.E. 30th & Vandalia, IA		67.00	4.16	
36	Sac City, IA		69.00	13.80	
37	Sanborn Corner, IA		69.00	13.80	
38	Schaller, IA		69.00	12.47	
39	Schleswig, IA		69.00	12.47	
40	Sheffield, IA		67.00	13.20	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sheldon, IA	Distribution	69.00	13.80	
2	Shell Rock, IA	(Unattended)	69.00	13.20	
3	Shenandoah, IA		67.00	13.80	
4	Sidney, IA		69.00	13.80	
5	Sioux City West, IA		69.00	12.47	
6	Sioux City West, IA		69.00	13.20	
7	Sioux River, SD		69.00	13.80	
8	Sloan, IA		67.00	12.47	
9	Smithland, IA		69.00	12.47	
10	Solvay, IA		69.00	4.16	
11	South Page, IA		67.00	13.20	
12	SouthPark, IL		69.00	13.80	
13	Storm Lake East, IA		69.00	13.80	
14	Storm Lake North, IA		69.00	13.80	
15	Sub 101 Orion, IL		69.00	13.80	
16	Sub 102 Stevenson, IL		67.00	13.80	
17	Sub 104 Kain, IL		69.00	13.80	
18	Sub 105 Crawford, IL		67.00	13.80	
19	Sub 107 Reynolds, IL		67.00	13.80	
20	Sub 108 Johnston, IL		67.00	13.80	
21	Sub 111 Cederstrom, IL		69.00	13.80	
22	Sub 20 Moline, IL		13.80	4.16	
23	Sub 22 Moline, IL		69.00	13.80	
24	Sub 23 Rock Island, IL		13.20	4.16	
25	Sub 25 Moline, IL		13.20	4.16	
26	Sub 27 Green Rock, IL		69.00	13.80	
27	Sub 36 Moline, IL		69.00	13.80	
28	Sub 37 East Moline, IL		69.00	13.80	
29	Sub 38 Rock Island, IL		69.00	13.80	
30	Sub 40 Moline, IL		69.00	13.80	
31	Sub 41 Rock Island, IL		69.00	13.80	
32	Sub 42 Rock Island, IL		69.00	13.80	
33	Sub 46 Silvis, IL		69.00	13.80	
34	Sub 50 Blue Grass, IA		69.00	13.80	
35	Sub 54 Camanche, IA		69.00	13.80	
36	Sub 55 Princeton, IA		69.00	13.80	
37	Sub 57 Bettendorf, IA		69.00	13.80	
38	Sub 59 Davenport, IA		69.00	13.80	
39	Sub 703, IA		67.00	13.80	
40	Sub 704, IA		13.20	4.16	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub 704, IA	Distribution	67.00	13.20	
2	Sub 704, IA	(Unattended)	67.00	13.80	
3	Sub 705, IA		67.00	13.80	
4	Sub 706, IA		67.00	13.80	
5	Sub 72 Bettendorf, IA		69.00	13.80	
6	Sub 73 Camanche, IA		69.00	13.80	
7	Sub 75 Davenport, IA		69.00	13.80	
8	Sub 84 LeClaire, IA		69.00	13.80	
9	Sub B Fort Dodge, IA		69.00	13.80	
10	Sub B Iowa City, IA		69.00	13.80	
11	Sub C Moline, IL		13.20	4.16	
12	Sub D Iowa City, IA		13.20	4.16	
13	Sub E 69, IL		69.00	13.80	
14	Sub E Fort Dodge, IA		13.80	4.16	
15	Sub F, IL		13.20	4.16	
16	Sub F Fort Dodge, IA		13.80	4.16	
17	Sub F Iowa City, IA		13.20	4.16	
18	Sub G Davenport, IA		39.80	13.80	
19	Sub G Davenport, IA		69.00	13.80	
20	Sub G Fort Dodge, IA		69.00	13.80	
21	Sub K Fort Dodge, IA		69.00	13.80	
22	Sub M Fort Dodge, IA		69.00	13.80	
23	Sub N Fort Dodge, IA		13.80	4.16	
24	Sub N Iowa City, IA		13.80	4.16	
25	Sub P Moline, IL		69.00	13.80	
26	Sub Q Fort Dodge, IA		69.00	13.80	
27	Sub R Rock Island, IL		69.00	13.80	
28	Sub R-1, IL		13.20	4.16	
29	Sub R Fort Dodge, IA		67.00	13.80	
30	Sub S, IL		67.00	13.80	
31	Sub S, IL		69.00	13.80	
32	Sub U Moline, IL		13.20	4.16	
33	Sub V Fort Dodge, IA		69.00	13.80	
34	Sulphur Springs, IA		33.00	12.47	
35	Sutherland Jct, IA		69.00	13.80	
36	Templeton, IA		67.00	12.47	
37	Thor, IA		67.00	13.20	
38	Thurman, IA		67.00	13.20	
39	Tracy, IA		69.00	13.80	
40	Ute, IA		67.00	12.47	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Walnut, IA	Distribution	67.00	13.80	
2	Waukee, IA	(Unattended)	67.00	13.80	
3	Waverly Junction, IA		67.00	12.47	
4	West Des Moines, IA		67.00	13.80	
5	Westside, IA		67.00	12.47	
6	Whiting, IA		67.00	12.47	
7	Wida, IA		69.00	12.47	
8	Wida, IA		69.00	13.80	
9	Winterset Pumping ST, IA		69.00	4.16	
10	Zeidler, IA		69.00	13.80	
11	Galesburg, IL	Transmission	161.00	138.00	10.20
12	Galesburg, IL	(Unattended)	161.00	138.00	9.14
13	Hazelton, IA		345.00	161.00	13.80
14	Norwalk, IA		345.00	161.00	
15	Oak Grove Substation, IA		345.00	161.00	13.80
16	Raun, IA		345.00	161.00	13.80
17	SE Polk, IA		345.00	161.00	13.80
18	Sub 91, IA		345.00	161.00	
19	Sub K, Tiffin, IA		345.00	161.00	
20	Webster, IA		161.00	69.00	12.47
21	Webster, IA		345.00	161.00	13.80
22	100th & 54th Avenue, IA	Combination T & D	161.00	13.80	
23	100th & Douglas, IA	(Unattended)	161.00	13.80	
24	109th & Clark, IA		161.00	13.80	
25	142nd Street, IA		161.00	13.80	
26	16th & Wabash, IA		161.00	13.80	
27	16th & Wabash, IA		161.00	69.00	13.80
28	16th & Wabash, IA		67.00	13.80	
29	16th & Wabash, IA		69.00	13.80	
30	60th Street - WDM, IA		161.00	13.80	
31	88th ST - WDM, IA		161.00	13.80	
32	Alices Road, IA		161.00	13.80	
33	Altoona, IA		161.00	13.80	
34	Ankeny, IA		161.00	13.80	
35	Army Post Road, IA		161.00	13.80	
36	Ashawa, IA		161.00	13.80	
37	Ashawa, IA		161.00	69.00	13.80
38	Avoca, IA		161.00	69.00	12.47
39	Avoca, IA		161.00	69.00	13.80
40	Avoca, IA		67.00	34.40	

### SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Avoca, IA	Combination T & D	69.00	13.80	
2	Beacon, IA	(Unattended)	161.00	69.00	13.80
3	Black Hawk, IA		161.00	69.00	13.80
4	Bondurant, IA		161.00	13.80	
5	Booneville, IA		161.00	13.80	
6	Booneville, IA		345.00	161.00	13.80
7	Buena Vista, IA		161.00	69.00	8.05
8	Bunge, IA		161.00	13.80	
9	Butler, IA		161.00	69.00	34.50
10	Butler, IA		34.40	12.47	
11	Butler, IA		67.00	34.50	
12	Carroll County, IA		161.00	13.80	
13	Carroll County, IA		161.00	69.00	13.80
14	CBEC, IA		345.00	161.00	13.80
15	CBEC, IA		161.00	69.00	13.80
16	CBEC, IA		69.00	13.80	2.40
17	Clarinda, IA		161.00	69.00	13.20
18	Clarinda, IA		66.00	34.50	
19	Clarinda, IA		67.00	13.80	
20	Coralridge, IA		161.00	13.80	
21	Deere Northeast, IA		161.00	14.15	
22	Delaware		161.00	13.80	
23	DPS, IA		161.00	69.00	
24	DPS, IA		161.00	69.00	13.80
25	DPS, IA		67.00	13.80	
26	Earlham, IA		161.00	69.00	13.80
27	Earlham, IA		69.00	13.80	
28	Easter Lake, IA		161.00	13.80	
29	Electrifarm 161, IA		161.00	13.20	
30	Electrifarm 161, IA		161.00	69.00	13.80
31	Electrifarm 161, IA		69.00	13.20	
32	Floyd, IA		161.00	69.00	13.80
33	Forest & Vermont, IA		161.00	13.80	
34	Forest & Vermont, IA		161.00	69.00	13.80
35	Glover & Watrous, IA		161.00	13.80	
36	Granger, IA		161.00	13.80	
37	Greenfield Plaza, IA		161.00	13.80	
38	Grimes, IA		345.00	161.00	13.80
39	Hastings, IA		161.00	69.00	13.80
40	Hayes, IA		161.00	69.00	13.20

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**SUBSTATIONS**

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Hayes, IA	Combination T & D	69.00	13.80	
2	Hills, IA	(Unattended)	161.00	69.00	13.80
3	Hills, IA		345.00	161.00	13.80
4	Interchange, IA		161.00	12.47	
5	Kellogg, IA		161.00	12.47	
6	Kellogg, IA		161.00	69.00	12.47
7	Leeds, IA		161.00	12.47	
8	Le Mars South, IA		161.00	69.00	13.80
9	Le Mars South, IA		67.00	12.47	
10	Little Sioux, Sioux City, IA		161.00	69.00	
11	Little Sioux, Sioux City, IA		67.00	12.47	
12	Little Sioux, Sioux City, IA		69.00	12.47	
13	Lundquist, IA		161.00	13.80	
14	Manawa, IA		161.00	13.20	
15	M.L. King, IA		161.00	13.80	
16	Metro East		161.00	13.80	
17	Midport, IA		161.00	13.80	
18	Monona, IA		161.00	69.00	13.80
19	Morningside, IA		161.00	13.20	
20	Morningside, IA		161.00	13.80	
21	NE Ankeny, IA		161.00	13.80	
22	Neal North, IA		161.00	69.00	13.80
23	Neal North, IA		161.00	69.00	7.20
24	Neal South, IA		161.00	12.47	
25	Northgate, IA		161.00	13.80	
26	Plymouth, IA		161.00	69.00	13.80
27	Pomeroy 161KV, IA		161.00	69.00	34.50
28	Pomeroy 161KV, IA		69.00	34.50	
29	Quick Substation, IA		161.00	13.80	
30	River Bend, IA		161.00	13.80	
31	Sac County, IA		161.00	69.00	13.20
32	Sub 112, IL		161.00	13.80	
33	Sub 17 Cordova, IL		161.00	69.00	13.80
34	Sub 18 Rock Island, IL		161.00	13.80	
35	Sub 18 Rock Island, IL		161.00	69.00	13.80
36	Sub 18 Rock Island, IL		67.00	13.80	
37	Sub 18, IL		69.00	13.80	
38	Sub 28 Joslin, IL		161.00	13.80	
39	Sub 39 Barstow, IL		161.00	69.00	13.80
40	Sub 39 Barstow, IL		345.00	161.00	13.20

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub 43 Coal Valley, IL	Combination T & D	161.00	13.80	
2	Sub 47 Silvis, IL	(Unattended)	161.00	13.80	
3	Sub 48, IL		161.00	13.80	
4	Sub 53, IA		161.00	13.80	
5	Sub 56 Davenport, IA		161.00	13.80	
6	Sub 56 Davenport, IA		161.00	69.00	13.80
7	Sub 56 Davenport, IA		345.00	161.00	13.20
8	Sub 56 Davenport, IA		69.00	13.80	
9	Sub 58 Davenport, IA		161.00	13.80	
10	Sub 701, IA		161.00	13.80	
11	Sub 701, IA		161.00	69.00	13.80
12	Sub 701, IA		67.00	13.80	
13	Sub 702, IA		161.00	13.80	
14	Sub 71 Bettendorf, IA		161.00	13.80	
15	Sub 74 Davenport, IA		161.00	13.80	
16	Sub 76 Davenport, IA		161.00	13.80	
17	Sub 77 Mount Joy, IA		161.00	13.80	
18	Sub 78 Davenport, IA		161.00	13.80	
19	Sub A Riverside, Bettendorf, IA		161.00	13.80	
20	Sub A Riverside, Bettendorf, IA		161.00	69.00	
21	Sub A Riverside, Bettendorf, IA		161.00	69.00	13.80
22	Sub A, IA		69.00	13.80	
23	Sub E Iowa City, IA		161.00	13.80	
24	Sub J Iowa City, IA		161.00	13.80	
25	Sub J Iowa City, IA		161.00	69.00	13.20
26	Sub P Coralville, IA		161.00	13.80	
27	Sub P Coralville, IA		161.00	13.80	7.20
28	Sub P Coralville, IA		161.00	69.00	13.20
29	Sub T Fort Dodge, IA		161.00	13.80	
30	Sub T Fort Dodge, IA		161.00	69.00	13.80
31	Sub Y Iowa City, IA		161.00	13.80	
32	Sycamore EC, IA		161.00	13.80	
33	Sycamore EC, IA		161.00	69.00	13.80
34	Sycamore EC, IA		345.00	161.00	13.80
35	Teakwood Road, IA		161.00	69.00	13.80
36	Utica Ridge Substation		161.00	13.80	
37	Wall Lake, IA		161.00	69.00	13.80
38	Washburn, IA		161.00	13.80	
39	Washburn, IA		161.00	69.00	13.80
40	Waterloo West, IA		161.00	13.80	

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	West Grand, IA	Combination T & D	161.00	13.80	
2	Wright, IA	(Unattended)	161.00	69.00	13.20
3					
4	Total		41064.60	10266.48	794.40
5					
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	2					1
45	2					2
22	1					3
45	2					4
45	2					5
22	1					6
45	2					7
45	2					8
7	1					9
45	2					10
18	1					11
3	1					12
4	1					13
4	1					14
6	1					15
20	1					16
4	1					17
		1				18
13	1					19
4	1					20
6	1					21
20	1					22
3	1					23
25	1					24
25	1					25
25	1					26
25	1					27
6	1					28
25	1					29
25	1					30
11	1					31
6	2					32
20	1					33
13	1					34
6	1					35
3	1					36
25	1					37
3	1					38
7	1					39
10	1					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
5	1					2
3	1					3
14	1					4
6	1					5
22	1					6
11	1					7
11	1					8
22	1					9
45	2					10
22	1					11
6	1					12
16	1					13
20	1					14
6	1					15
5	1					16
6	1					17
6	1					18
13	1					19
20	1					20
6	1					21
2	1					22
3	1					23
4	1					24
20	1					25
25	1					26
13	1					27
6	1					28
6	1					29
50	2					30
13	1					31
13	1					32
13	1					33
		1				34
2	1					35
3	1					36
2	1					37
9	1					38
25	1					39
22	1					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1					1
13	1					2
4	1					3
4	1					4
6	1					5
6	1					6
6	1					7
11	1					8
67	3					9
6	1					10
11	1					11
22	1					12
22	1					13
13	1					14
4	1					15
6	1					16
25	1					17
33	1					18
4	1					19
8	1					20
25	1					21
3	1					22
11	1					23
25	1					24
8	1					25
2	3					26
27	2					27
18	1					28
		1				29
50	2					30
7	1					31
3	1					32
10	1					33
1	3					34
5	1					35
16	1					36
2	1					37
11	1					38
6	1					39
57	3					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
6	1					2
3	1					3
4	1					4
13	1					5
13	1	1				6
10	1					7
7	1					8
5	1					9
6	1					10
38	2					11
22	1					12
2	1					13
11	1					14
3	1					15
3	1					16
16	1					17
3	1					18
3	3					19
13	1					20
13	1					21
45	2					22
13	1					23
18	1					24
22	1					25
22	1					26
59	2					27
136	2					28
67	2					29
17	1					30
20	1					31
3	1					32
11	1					33
11	1					34
11	1					35
13	1					36
4	1					37
6	1					38
6	1					39
11	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
9	1					2
45	2					3
6	1					4
25	1					5
25	1					6
13	1					7
6	1					8
5	1					9
11	1					10
3	3					11
33	1					12
50	2					13
25	1					14
13	1					15
4	3					16
8	1					17
11	3					18
6	3					19
6	3					20
6	1					21
6	1					22
54	2					23
4	1					24
7	1					25
14	1					26
33	1					27
54	2					28
60	2					29
53	2					30
13	1					31
13	1					32
13	1					33
13	1					34
13	1					35
13	1					36
53	2					37
67	2					38
45	2					39
		1				40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
22	1					2
45	2					3
45	2					4
71	2					5
13	1					6
53	2					7
13	1					8
6	1					9
67	2					10
7	1					11
6	1					12
55	2					13
4	1					14
		1				15
4	1					16
7	1					17
25	3	2				18
60	2					19
13	1					20
27	1					21
6	1					22
4	1					23
4	1					24
64	2					25
60	2					26
55	2					27
		1				28
7	3	1				29
27	1					30
33	1					31
6	1					32
13	1					33
1	3					34
6	1					35
3	1					36
10	1					37
11	1					38
13	1					39
7	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
22	1					2
2	1					3
45	2					4
7	1					5
6	1					6
3	1					7
22	1					8
4	1					9
25	1					10
100	1					11
100	1					12
336	1					13
560	1					14
560	1					15
600	2					16
560	1					17
500	1					18
336	1					19
84	1					20
500	1					21
67	2					22
67	2					23
67	2					24
33	1					25
67	2					26
190	2					27
22	1					28
33	1					29
33	1					30
67	2					31
33	1					32
67	2					33
67	2					34
33	1					35
67	2					36
170	2					37
83	1					38
50	1					39
		1				40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
334	2					2
50	1					3
33	1					4
22	1					5
560	1					6
125	1					7
33	1					8
33	1					9
12	4					10
22	1					11
33	1					12
173	2					13
1120	2					14
215	2					15
12	1					16
166	2					17
13	2	1				18
42	2					19
33	1					20
100	2					21
33	1					22
125	1					23
100	1					24
40	2					25
90	1					26
13	1					27
33	1					28
150	2					29
100	1					30
95	1					31
125	1					32
33	1					33
179	2					34
66	2					35
33	1					36
67	2					37
560	1	1				38
90	1					39
125	1					40



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
224	2					2
500	1	1				3
67	2					4
100	3					5
150	1					6
67	2					7
83	1					8
50	2					9
93	1					10
1	2					11
1	1					12
83	3					13
33	1					14
67	2					15
33	1					16
33	1					17
42	1					18
33	1					19
33	1					20
33	1					21
		1				22
83	1					23
67	2					24
33	1					25
150	1					26
50	1					27
8	1					28
33	1					29
33	1					30
125	1					31
13	1					32
53	1					33
33	1					34
232	3					35
		1				36
13	1					37
13	1					38
125	1					39
500	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
33	1					2
27	1	1				3
53	2					4
		1				5
250	2					6
500	1					7
		1				8
67	2					9
33	1					10
90	1					11
22	1					12
67	2					13
33	1					14
53	2					15
67	2					16
33	1					17
67	2					18
33	1					19
50	1					20
56	1					21
47	2	1				22
66	2					23
33	1					24
75	1					25
33	1					26
33	1					27
75	1					28
83	3					29
150	3					30
53	2					31
67	2					32
300	2					33
1060	2					34
80	1					35
33	1					36
83	1					37
33	1					38
50	1					39
33	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
33	1					1
83	1					2
						3
22483	513	20				4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 426 Line No.: 1 Column: a**

These pages include only substation facilities operated by MEC. Transmission substations without transformers and generation owned facilities (generation step-up transformers) are not included on these pages.

**Schedule Page: 426 Line No.: 1 Column: c**

In columns c, d and e the voltage is represented in kV throughout the entire report.

**Schedule Page: 426.6 Line No.: 16 Column: a**

MidAmerican Energy Company Partial Ownership - 40.57%

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

**Schedule Page: 426.6 Line No.: 21 Column: a**

MidAmerican Energy Company Partial Ownership - 54.73%

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

**Schedule Page: 426.7 Line No.: 14 Column: a**

MidAmerican Energy Company Partial Ownership (first 345-161-13 kV 560 MVA transformer)-79.1%

MidAmerican Energy Company Partial Ownership (second 345-161-13 kV 560 MVA transformer)-60.773%

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

**Schedule Page: 426.7 Line No.: 38 Column: a**

MidAmerican Energy Company Partial Ownership - 55.42%

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	<b>Non-power Goods or Services Provided by Affiliated</b>				
2	Use of railroad for coal shipped to Council Bluffs	CBEC Railway, Inc.	151, 184, 253	3,639,249	
3	Relocation moving expenses	HomeServices Relocation, LLC	Various	525,740	
4	Intercompany administrative services	MEHC	Various	11,510,377	
5	Metal valve and pipe fitting services	MidAmerican Energy Machining Services	107, 236, 512	357,321	
6	Transport commodity and reservation charges	Northern Natural Gas	Various	58,844,022	
7	Intercompany administrative services	PacifiCorp	Various	862,267	
8	Telecommunication and services	Racom Corporation	Various	311,210	
9					
10	Total			76,050,186	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	<b>Non-power Goods or Services Provided for Affiliate</b>				
21	Administrative services	CE Generation	Various	895,978	
22	Administrative services	Dakota Dunes Development Company	Various	822,714	
23	Administrative services	HomeServices Company	Various	2,975,248	
24	Administrative services	Iowa Realty	Various	375,703	
25	Administrative services	Kern River	Various	871,958	
26	Administrative services	MHC, Inc.	Various	1,979,466	
27	Administrative services	MidAmer Construction	Various	1,186,629	
28	Administrative services	MEHC	Various	7,268,124	
29	Administrative services	Midwest Capital Group	Various	445,990	
30	Administrative services	Northern Natural Gas	Various	6,121,452	
31	Administrative services	PacifiCorp	Various	4,076,895	
32					
33	Total			27,020,157	
34					
35					
36					
37					
38					
39					
40					
41					
42					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 3 Column: c**

Accounts charged or credited for HomeServices Relocation, LLC:  
107, 417.1, 500, 506, 510, 546, 580, 587, 870, 902, 903, 921.

**Schedule Page: 429 Line No.: 4 Column: c**

Accounts charged or credited for MidAmerican Energy Holdings Company:  
107, 165, 182, 183, 186, 188, 228.3, 426.1, 426.4, 426.5, 560, 920, 921, 923, 924, 926, 931.

**Schedule Page: 429 Line No.: 6 Column: c**

Accounts charged or credited for Northern Natural Gas:  
107, 417, 547, 804, 813, 912, 921.

**Schedule Page: 429 Line No.: 7 Column: c**

Accounts charged or credited for PacifiCorp:  
107, 183, 426.1, 500, 506, 549, 921, 925, 931.

**Schedule Page: 429 Line No.: 8 Column: c**

Accounts charged or credited for Racom Corporation:  
107, 163, 184, 236, 563, 580, 582, 586, 588, 593, 870, 874, 878, 879, 880, 893, 901, 902.

**Schedule Page: 429 Line No.: 21 Column: c**

Accounts charged or credited for CE Generation:  
426.5, 920, 921, 923, 924, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 22 Column: c**

Accounts charged or credited for Dakota Dunes Development Company:  
417.1, 920, 921, 931, 935.

**Schedule Page: 429 Line No.: 23 Column: c**

Accounts charged or credited for HomeServices Company:  
920, 921, 923, 924, 925, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 24 Column: c**

Accounts charged or credited for Iowa Realty:  
920, 921, 923, 930.2, 931.

**Schedule Page: 429 Line No.: 25 Column: c**

Accounts charged or credited for Kern River:  
242, 426.5, 920, 921, 923, 924, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 26 Column: c**

Accounts charged or credited for MHC, Inc:  
121, 124, 184, 419, 426.1, 426.2, 426.4, 426.5, 593, 920, 921, 923, 924, 925, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 27 Column: c**

Accounts charged or credited for MidAmerican Construction Services:  
417.1, 426.5, 920, 921, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 28 Column: c**

Accounts charged or credited for MidAmerican Energy Holdngs Company:  
234, 426.1, 426.4, 426.5, 500, 546, 556, 560, 901, 920, 921, 923, 924, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 29 Column: c**

Accounts charged or credited for Midwest Capital Group:  
426.5, 920, 921, 924, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 30 Column: c**

Accounts charged or credited for Northern Natural Gas:  
131, 228.3, 242, 426.5, 920, 921, 923, 924, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 31 Column: c**

Accounts charged or credited for PacifiCorp:  
426.1, 426.4, 426.5, 500, 510, 560, 580, 920, 921, 923, 924, 925, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 41 Column: a**

Amounts include "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the MidAmerican Energy Holdings Company group. Examples of such convenience payments include industry association dues, software license costs, property insurance, leadership conference costs, etc. Such affiliate charges

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute “services” as required by this page. However, due to the difficulty in identifying and quantifying such payments, they have not been excluded from the amounts being reported.

**Schedule Page: 429 Line No.: 42 Column: a**

Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Allocator	Description
Labor and Assets	An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Five combinations of this allocator are used for allocating services that benefit different companies within the holding company organization.
Legislative and Regulatory	The Legislative and Regulatory allocation is used to allocate costs incurred by the holding company's Legislative & Regulatory groups. The Legislative & Regulatory groups work on a variety of legislative and regulatory subject matter for select group of companies within the holding company organization. The Legislative and Regulatory allocation percentages are based on the Legislative & Regulatory groups' estimation of the time and resources that are being spent on these selected companies.
Information Technology Infrastructure	Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.
Employee Count	This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year-end.
Oracle Users	This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.
Processes	This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.
Plant	This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

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