THIS FILING IS						
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No.					

Form 2 Approved OMB No.1902-0028 (Expires 10/31/2014) Form 3-Q Approved OMB No.1902-0205 (Expires 05/31/2014)



# FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

**Exact Legal Name of Respondent (Company)** 

Kern River Gas Transmission Company

Year/Period of Report

End of <u>2012/Q1</u>

### INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

### **GENERAL INFORMATION**

### I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information form natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

### II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

### III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <a href="http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp">http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp</a>.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
  - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
  - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u>
	Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at http://www.ferc.gov/help/how-to.asp
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <a href="http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf">http://www.ferc.gov/docs-filing/eforms/form-2.pdf</a> and <a href="http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf">http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf</a>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

### IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18<sup>th</sup> of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

### V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 165 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

### **GENERAL INSTRUCTIONS**

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

### **DEFINITIONS**

- Btu per cubic foot The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV <u>Respondent</u> The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

# EXCERPTS FROM THE LAW (Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

# QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 2012/Q1 Kern River Gas Transmission Company 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 2755 East Cottonwood Parkway Suite 300, Cottonwood Heights, UT 84121 05 Name of Contact Person 06 Title of Contact Person Thomas P. Tosoni Director - Accounting & Reporting 07 Address of Contact Person (Street, City, State, Zip Code) 1111 S 103rd Street, Omaha, NE 68124 This Report Is: 10 Date of Report 08 Telephone of Contact Person, Including Area Code (Mo, Da, Yr) (1) X An Original 402-398-7993 A Resubmission (2)**QUARTERLY CORPORATE OFFICER CERTIFICATION** The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 12 Title 11 Name Mary Hausman Controller 13 Signature 14 Date Signed /s/ Mary Hausman 05/24/2012 Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM NO. 2/3Q (02-04)

1

Name of Respondent This Repo				Date of Report	Year/Period of Report		
		An Original	(Mo, Da, Yr)	End of 2012/Q1			
		A Resubmission	11				
List of Schedules (Natural Gas Company)							
	Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."						
<del></del>	Tills of Osbaskills		Deference	Data Davids at	Demode		
Lina	Title of Schedule		Reference	Date Revised	Remarks		
Line No.	(a)		Page No. (b)	(c)	(d)		
INO.	(a)		(0)	(6)	(u)		
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS						
	Important Changes During the Year		108				
	Comparative Balance Sheet		110-113				
	Statement of Income for the Year		114-116				
	Statement of Accumulated Comprehensive Income and Hedging Activities		117				
	Statement of Retained Earnings for the Year		118-119				
	Statements of Cash Flows		120-121				
	Notes to Financial Statements						
	BALANCE SHEET SUPPORTING SCHEDULES		122				
		d Davidadia	000.004				
	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and	a Depletio					
	Gas Plant in Service and Accumulated Provision for Depreciation by Function		210				
	Other Regulatory Assets		232				
	Other Regulatory Liabilities		278				
	INCOME ACCOUNT SUPPORTING SCHEDULES						
	Monthly Quantity & Revenue Data		299				
	Natural Gas Company- Gas Revenues and Dekatherms		309				
	Gas Production and Other Gas Supply Expenses		310				
	Natural Gas Storage, Terminaling, Processing Services		311				
	Gas Customer Accounts, Service, Sales, Administrative and General Expenses		312				
	$\label{eq:decomposition} \textbf{Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 10.2)}$	404.3, 405	5)				
	(Except Amort of Acqusition Adjustments)		339				
	GAS PLANT STATISTICAL DATA						
	Gas Account - Natural Gas		520				
19	Shipper Supplied Gas for the Current Quarter		521				
- 1							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2012/Q1
1	mportant Changes During the Quarter/Yea	•	

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Kern River Gas Transmission Company	(2) A Resubmission	11	2012/Q1			
Important Changes During the Quarter/Year						

13. Not applicable

Nam	e of Respondent	This Rep		Date of Report	Year/Period of Report
Kerr	River Gas Transmission Company	(1) <u>X</u> (2)	An Original A Resubmission	(Mo, Da, Yr)	End of 2012/Q1
-	Comparative Balance SI			1	
Line No.	Title of Account	iou (Abbu	Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31
	(a)		(b)	( )	(d)
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)		200-201	2,752,131,031	2,749,393,310
3	Construction Work in Progress (107)		200-201	13,342,162	13,659,977
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	2,765,473,193	2,763,053,287
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			929,639,479	910,117,587
6	Net Utility Plant (Total of line 4 less 5)			1,835,833,714	1,852,935,700
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (12	0.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)			0	0
10	Net Utility Plant (Total of lines 6 and 9)			1,835,833,714	1,852,935,700
11	Utility Plant Adjustments (116)		122	0	0
12	Gas Stored-Base Gas (117.1)		220	0	0
13	System Balancing Gas (117.2)		220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	0
15	Gas Owed to System Gas (117.4)		220	0	0
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)			0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)			0	0
19	Investments in Associated Companies (123)		222-223	0	0
20	Investments in Subsidiary Companies (123.1)		224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances			0	0
23	Other Investments (124)		222-223	0	0
24	Sinking Funds (125)			0	0
25	Depreciation Fund (126)			0	0
26	Amortization Fund - Federal (127)			0	0
27	Other Special Funds (128)			22,983,602	22,801,653
28	Long-Term Portion of Derivative Assets (175)			0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)			0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-2	9)		22,983,602	22,801,653
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)			40,843,020	23,657,946
33	Special Deposits (132-134)			7,266,271	6,514,426
34	Working Funds (135)			0	0
35	Temporary Cash Investments (136)		222-223	0	0
36	Notes Receivable (141)			0	0
37	Customer Accounts Receivable (142)			32,305,176	33,467,567
38	Other Accounts Receivable (143)			127,591	481,073
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			0	0
40	Notes Receivable from Associated Companies (145)			0	0
41	Accounts Receivable from Associated Companies (146)			346,285	331,746
42	Fuel Stock (151)			0	0
43	Fuel Stock Expenses Undistributed (152)			0	0

Nam	e of Respondent	This Rep		Date of Report	Year/Period of Report	
Keri	Kern River Gas Transmission Company (1) (2)		An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2012/Q1</u>	
-	Comparative Balance Sheet (Assets and Other Debits)(continued)					
Line No.	Title of Account  (a)		Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
44	Residuals (Elec) and Extracted Products (Gas) (153)		(3)	0	0	
45	Plant Materials and Operating Supplies (154)			9,774,369	9,900,034	
46	Merchandise (155)			0	0	
47	Other Materials and Supplies (156)			0	0	
48	Nuclear Materials Held for Sale (157)			0	0	
49	Allowances (158.1 and 158.2)			0	0	
50	(Less) Noncurrent Portion of Allowances			0	0	
51	Stores Expense Undistributed (163)			0	0	
52	Gas Stored Underground-Current (164.1)		220	0	0	
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16	64.3)	220	0	0	
54	Prepayments (165)	,	230	745,908	753,965	
55	Advances for Gas (166 thru 167)		200	0	0	
56	Interest and Dividends Receivable (171)			0	0	
57	Rents Receivable (172)			0	0	
58	Accrued Utility Revenues (173)			0	0	
59	Miscellaneous Current and Accrued Assets (174)			1,408,677	1,555,054	
60	Derivative Instrument Assets (175)			0	0	
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0	0	
62	Derivative Instrument Assets - Hedges (176)			0	53,644	
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	: (176)		0	00,044	
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)	7 (170)		92,817,297	76,715,455	
65	DEFERRED DEBITS			02,017,207	70,710,100	
66	Unamortized Debt Expense (181)			9,594,606	10,328,987	
67	Extraordinary Property Losses (182.1)		230	0	0	
68	Unrecovered Plant and Regulatory Study Costs (182.2)		230	0	0	
69	Other Regulatory Assets (182.3)		232	98,160,634	98,311,723	
70	Preliminary Survey and Investigation Charges (Electric)(183)			0	0	
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.	2)		331,277	331,277	
72	Clearing Accounts (184)			0	0	
73	Temporary Facilities (185)			0	0	
74	Miscellaneous Deferred Debits (186)		233	0	60,358	
75	Deferred Losses from Disposition of Utility Plant (187)			0	0	
76	Research, Development, and Demonstration Expend. (188)			45,269	0	
77	Unamortized Loss on Reacquired Debt (189)			0	0	
78	Accumulated Deferred Income Taxes (190)		234-235	132,185,679	131,544,055	
79	Unrecovered Purchased Gas Costs (191)		20.200	0	0	
80	TOTAL Deferred Debits (Total of lines 66 thru 79)			240,317,465	240,576,400	
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80	))		2,191,952,078	2,193,029,208	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Kern River Gas Transmission Company	(2) A Resubmission	11	2012/Q1				
FOOTNOTE DATA							

Schedule Page: 110 Line No.: 33 Column: c			
<u>Description</u>	As	of March 31, 2012	As of Dec. 31, 2011
Other Special Deposits - Cash and Cash Equivalents- Funds Held for Retainage Other Special Deposits - Restricted Cash - Customer Deposits	\$	5,470,704 1,795,567	\$ 6,440,592 73,834
Total	\$	7,266,271	\$ 6,514,426

Nam	Name of Respondent This Re			Date of Report	Year/Period of Report
Kerr	Kern River Gas Transmission Company		n Original Resubmission	(Mo, Da, Yr) / /	End of <u>2012/Q1</u>
	Comparative Balance She	<u> </u>		lits)	
Line	Title of Account	<u> </u>	Reference	Current Year	Prior Year
No.	1.100 61 7.0006111		Page Number	End of	End Balance
	(-)		<b>/</b> b.)	Quarter/Year	12/31
1	(a) PROPRIETARY CAPITAL		(b)	Balance	(d)
-	Common Stock Issued (201)		250-251	0	0
2	` '			0	0
3	Preferred Stock Issued (204)		250-251 252	0	0
5	Capital Stock Subscribed (202, 205)  Stock Liability for Conversion (203, 206)		252	0	0
6	Premium on Capital Stock (207)		252	0	0
7	Other Paid-In Capital (208-211)		253	893,871,247	893,871,247
8	Installments Received on Capital Stock (212)		252	093,671,247	093,871,247
9	(Less) Discount on Capital Stock (213)		254	0	0
10	(Less) Discount on Capital Stock (213)  (Less) Capital Stock Expense (214)		254	0	0
11	Retained Earnings (215, 215.1, 216)		118-119		( 26,223,740)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119	( 33,152,221)	( 20,223,740)
13	(Less) Reacquired Capital Stock (217)		250-251	0	0
14	Accumulated Other Comprehensive Income (219)		117	( 20,089)	33,644
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		117	860,698,937	867,681,151
16	LONG TERM DEBT			800,096,937	867,661,131
17	Bonds (221)		256-257	0	0
18	(Less) Reacquired Bonds (222)		256-257	0	0
19	Advances from Associated Companies (223)		256-257	0	0
20	Other Long-Term Debt (224)		256-257	695,433,661	715,705,160
21	Unamortized Premium on Long-Term Debt (225)		258-259	093,433,001	713,703,100
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		258-259	0	0
23	(Less) Current Portion of Long-Term Debt		230-239	87,507,167	87,843,149
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			607,926,494	627,862,011
25	OTHER NONCURRENT LIABILITIES			007,920,494	027,002,011
26	Obligations Under Capital Leases-Noncurrent (227)			0	0
27	Accumulated Provision for Property Insurance (228.1)			0	0
28	Accumulated Provision for Injuries and Damages (228.2)			5,173	3,879
29	Accumulated Provision for Pensions and Benefits (228.3)			576,928	581,243
30	Accumulated Miscellaneous Operating Provisions (228.4)			0	0
31	Accumulated Provision for Rate Refunds (229)			747,992	516,359

Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Ker	n River Gas Transmission Company	(1) X An Original (2) A Resubmissio	(Mo, Da, Yr)	End of <u>2012/Q1</u>
	Comparative Balance Sheet (Lia	( ,		
Line	Title of Account	Reference	Current Year	Prior Year
No.		Page Numbe		End Balance
	(0)	(b)	Quarter/Year Balance	12/31
32	(a)  Long-Term Portion of Derivative Instrument Liabilities	(b)	Balance 0	(d)
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		1,330,093	1,101,481
36	CURRENT AND ACCRUED LIABILITIES		1,350,093	1,101,401
37	Current Portion of Long-Term Debt		87,507,167	87,843,149
38	Notes Payable (231)		07,307,107	07,043,143
39	Accounts Payable (232)		6,155,703	8,147,494
40	Notes Payable to Associated Companies (233)		0,100,700	0,147,434
41	Accounts Payable to Associated Companies (234)		402,251	1,370,848
42	Customer Deposits (235)		24,376,195	22,554,101
43	Taxes Accrued (236)	262-263	21,851,703	8,023,700
44	Interest Accrued (237)	202 200	4,163,570	4,256,049
45	Dividends Declared (238)		9,100,570	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		179,088	155,354
49	Miscellaneous Current and Accrued Liabilities (242)	268	8,691,121	9,189,589
50	Obligations Under Capital Leases-Current (243)	200	0,031,121	0,100,000
51	Derivative Instrument Liabilities (244)		0	0
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		32,090	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge	29	02,000	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		153,358,888	141,540,284
56	DEFERRED CREDITS		100,000,000	141,040,204
57	Customer Advances for Construction (252)		1,442,128	1,347,118
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	11,236	119
61	Other Regulatory Liabilities (254)	278	91,499,209	82,969,612
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (28		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)	,	452,937,093	448,300,432
65	Accumulated Deferred Income Taxes - Other (283)		22,748,000	22,227,000
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		568,637,666	554,844,281
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	166)	2,191,952,078	2,193,029,208

Statement of Income  Electric nocumn (i) the quarter to date amounts for electric utility function, in column (ii) the quarter to date amounts for the prior year.  Report in column (ii) the quarter to date amounts for electric utility function, in column (ii) the quarter to date amounts for gas utility, and in (ii) the quarter to date amounts for the prior year.  Report in column (ii) the quarter to date amounts for electric utility function, in column (ii) the quarter to date amounts for gas utility, and in (ii) the quarter to date amounts for gas utility, and in (ii) the quarter to date amounts for gas utility, and in (ii) the quarter to date amounts for gas utility, and in (ii) the quarter to date amounts for gas utility, and in (ii) the quarter to date amounts for gas utility, and in (ii) the quarter to date amounts for gas utility, and in (ii) the quarter to date amounts for gas utility, and in (ii) the quarter to date amounts for gas utility, and in (ii) the quarter to date amounts for gas utility, and in (ii) the quarter to date amounts for gas utility, and in (iii) the quarter to date amounts for gas utility, and in (iii) the quarter to date amounts for gas utility, and in (iii) the quarter to date amounts for gas utility, and in (iii) the quarter to date amounts for gas utility and in (iii) the quarter to date amounts for gas utility, and in (iii) the quarter to date amounts for gas utility and in (iii) the quarter to date amounts for gas utility and (iii) the quarter to date amounts for gas utility and (iii) the quarter date amounts for gas utility and (iii) the quarter to date amounts for gas utility and (iii) the quarter to date amounts for gas utility and (iii) the quarter to date amounts for gas utility and (iii) the quarter to date amounts for gas utility and (iii) the quarter to date amounts for gas utility and (iii) the quarter to date amounts for gas utility and (iii) the quarter to date am	Statement of locome  Statement of Income  Report in column (i) the quarter to date amounts for goard clarify function; in column (ii) the quarter to date amounts for goard date amounts for the purity with principle of the current year capacity. All places are colored to column (ii) the quarter to date amounts for the purity with principle of the current year capacity. All places are colored to column (ii) the quarter to date amounts for the purity with principle of the purity of the pur	lam	e of Respondent			Report Is:		Date of		Yea	r/Period of Report
Statement of Income  Report in column (8) the aliance for the sponsing susters and in column (6) the balance for the care to date amounts for sex utility, and in (6) the quarter to date amounts for sex utility function for the current year quarter.  Report in column (8) the quarter to date amounts for sex utility, and in (6) the quarter to date amounts for sex utility, and in (6) the quarter to date amounts for the current year quarter.  In disdictional founds are needed points in columns (6) and (7) the quarter to date amounts for the current year quarter.  In disdictional founds are needed points in columns (6) and (7) the quarter to date amounts for the current year quarter.  In disdictional founds are needed points in columns (6) and (7) the quarter to date amounts for care to column (7) the quarter to date amoun	Statement of Income  Statement	Kern	River Gas Transmission Company		(1)	X An Original		•		En	d of 2012/Q1
Interior column (g) the balance for the reporting quarter and in column (g) the balance for the gamen three month period for the prior year.  Report in column (f) the quarter to date amounts for alexing for price triple (g) the column (g) the quarter to date amounts for price utility function; in column (g) the quarter to date amounts for price utility function; in column (g) the quarter to date amounts for gas utility, and in (g) the quarter to date amounts for gas utility, and in (g) the quarter to date amounts for gas utility, and in (g) the quarter to date amounts for gas utility, and in (g) the quarter to date amounts for gas utility, and in (g) the quarter to date amounts for gas utility, and in (g) the quarter to date amounts for gas utility, and in (g) the quarter to date amounts for gas utility, and in (g) the quarter to date amounts for gas utility.  In didditional columns are invested place them in a footnote.  In additional columns are invested place them in a footnote.  In additional columns are invested gas utility function; in column (g) the quarter to date amounts in gas utility.  Report amounts for account 4.12 and 4.3.8. Revenues and Expenses from Utility Plant Leased to Others, in product utility columnin a similar manner to a utility department.  Report amounts in account 4.1.6. Other Utility Operating face to the same manner as a accounts 4.12 and 4.13 above.  Report amounts in account 4.1.6. Other Utility Operating face to the same manner as a accounts 4.12 and 4.13 above.  Report amounts in account 4.1.6. Other Utility Operating face to the same manner as a accounts 4.12 and 4.13 above.  Report amounts for gas utility of the same manner as a accounts 4.12 and 4.13 above.  Report amounts for gas utility of the same manner as a account and 4.12 and 4.13 above.  Report amounts for gas utility of the same manner as a accounts 4.12 and 4.13 above.  Report to the same same products and the same products of the same same products and the same same products and the same same products and the same	Tentrin column (3) the balance for the reporting quarter and in column (6) the balance for the same three month period for the prior year.  Report in column (5) the quarter to date amounts for electric utility function, in column (7) the quarter to date amounts for ges utility, and in (7) the quarter to date amounts for the prior year.  Report in column (6) the quarter to date amounts for electric utility function; in column (7) the quarter to date amounts for ges utility, and in (7) the quarter to date amounts for the prior year.  Report in column (g) the quarter to date amounts for electric utility function; in column (7) the quarter to date amounts for ges utility, and in (7) the quarter to date amounts for ges utility, and in (7) the quarter to date amounts for ges utility. And in (7) the quarter to date amounts for ges utility, and in (7) the quarter to date amounts for ges utility. And in (7) the quarter to date amounts for ges utility, and in (7) the quarter to date amounts for ges utility. And the quarter to date amounts for ges utility, and in (7) the quarter to date amounts for ges utility. And the quarter to date amounts for ges utility, and in (7) the quarter to date amounts for ges utility. And the quarter to date amounts for ges utility, and in (7) the quarter to date amounts in a good the gestion of quarter to date amounts for gestion the gestion of quarter to date amounts in a good the gestion of quarter to date amounts for gestion the gestion of gestion the gestion of quarter to date amounts for gestion the gestion of quarter to date amounts for gestion the gestion of gestion the gestion			Stateme	` '		,01011				
patient power prelates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with specife to power or gas purchases.  If one concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenue concerning concerning significant amounts of any refunds made to balance sheet, income, and expense accounts.  If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.  If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.  If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.  If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.  If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.  If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.  If any notes appearing in the report to stokholders are applicable to the statement of Income such notes may be included at page 122.  If any notes appearing in the report to stokholders are applicable to the Statement of Income such income in a footnote to this schedule.  If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.  If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.  If the columns are insufficient for reporting additional utility departments, supply the appropriate accou	positiogency relates and the tax effects together with an explanation of the major factors which affect the nights of the utility to retain such revenues or recover amounts paid with special coverage purchases.  If sive concise explanations concerning significant amounts of any refunds made or received cross the number of conceived cross incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expenses accounts.  If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.  If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.  If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.  If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.  If any notes appearing the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.  If any notes appearing the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.  If any notes appearing the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.  If any notes appearing the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.  If any notes appeared to such appears and the preceding year. Also, give the appropriate defect of such changes are applicable to the Statement of Income Income, including the basis of Income Income, including the basis of Income Income, including the basis of Income Income Income, including the basis of Income Incom	Repher L Repher L If an Do r Reppread Rep Rep Use	rly ir in column (d) the balance for the reporting quarter and in column (e) the ort in column (f) the quarter to date amounts for electric utility function; in tility function for the current year quarter. ort in column (g) the quarter to date amounts for electric utility function; in tility function for the prior year quarter. Idditional columns are needed place them in a footnote.  Or Quarterly, if applicable ort report fourth quarter data in columns (e) and (f) ort amounts for accounts 412 and 413, Revenues and Expenses from U at the amount(s) over lines 2 thru 26 as appropriate. Include these amount amounts in account 414, Other Utility Operating Income, in the same ort data for lines 8, 10 and 11 for Natural Gas companies using accounts page 122 for important notes regarding the statement of income for any the concise explanations concerning unsettled rate proceedings where a decorate in the same of the concise explanations concerning unsettled rate proceedings where a decorate in the same of the concise explanations concerning unsettled rate proceedings where a decorate in the same of the concise explanations concerning unsettled rate proceedings where a decorate in the same of the concise explanations concerning unsettled rate proceedings where a decorate in the columns (e) the concise explanations concerning unsettled rate proceedings where a decorate in the columns (e) the	ne balance n column in column in transin con manner s 404.1,	te for the (h) the n (i) the n t Leas lumns (as accordingly thereoncy exi	ne same three mont equarter to date ame equarter to date ame ed to Others, in and (c) and (d) totals. ounts 412 and 413 404.3, 407.1 and 40 f. sts such that refund	ounts for gas ounts for gas ounts for gas other utility col above. 07.2. Is of a materia	utility, ar utility, ar lumnin a	nd in (j) the quarend in (k) the	to a u	date amounts for tility department.
Number   Ca   Number   Ca   Causter/Year   Cr   Causter/Year   Cr   Causter/Year   Cr   Causter/Year   Cr   Causter/Year   Cr   Cr   Causter/Year   Cr   Cr   Cr   Cr   Cr   Cr   Cr	Number   Date Balance   for Quarterly Only   No Fourth Quarter   Col	espect Spect Ceive Ceive Spect	gency relates and the tax effects together with an explanation of the major to power or gas purchases. The concise explanations concerning significant amounts of any refunds metal or costs incurred for power or gas purches, and a summary of the adjuny notes appearing in the report to stokholders are applicable to the Stater on page 122 a concise explanation of only those changes in accounting and apportionments from those used in the preceding year. Also, giplain in a footnote if the previous year's/quarter's figures are different from the columns are insufficient for reporting additional utility departments, sur	or factors ade or re ustments tement o ing meho ve the ap m that re upply the	eceived s made of Incon ods ma opropris ported approp	affect the rights of a during the year res to balance sheet, in he, such notes may de during the year vate dollar effect of s in prior reports.	the utility to re- sulting from se- ncome, and e be included a which had an ruch changes. report the info	etain such ettlement xpense a at page 1 effect on	n revenues or re of any rate produccounts. 22. net income, incl in a footnote to t	cover seeding luding this sc	amounts paid with g affecting revenues the basis of hedule.  Prior Three
Inches   (a)   (b)   (c)   (d)   (e)   (f)				•						- 1	
No.   (b)   (c)   (d)   (e)   (f)   (d)   (e)   (f)	No. (b) (c) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e		(2)			for Quarter/Year	for Quarter	/Year	No Fourth Quar	ter	No Fourth Quarter
UTILITY OPERATING INCOME   2	UTILITY OPERATING INCOME   2 Gas Operating Revenues (400)   300-301   97,848,869   88,091,235   97,848,869   88,091,235   97,848,869   88,091,235   97,848,869   88,091,235   97,848,869   88,091,235   97,848,869   88,091,235   97,848,869   88,091,235   97,848,869   88,091,235   97,848,869   88,091,235   97,848,869   88,091,235   97,848,869   88,091,235   97,848,869		(a)	(b)		(c)	(d)		(e)		(f)
Cas Operating Revenues (400)   300-301   97,848,869   88,091,235   97,848,869   9	Gas Operating Revenues (400)   300-301   97,848,869   88,091,235   97,848,869   88,091   3 Operating Expenses   4 Operating Expenses (401)   317-325   7,724,172   7,224,740   7,724,172   7,224,140   7,244,140,140   7,244,140,140   7,244,140,140   7,244,140,140   7,244,140,140   7,244,140,140   7,244,140,140   7,244,140,140   7,244,140,140   7,244,140,140   7,244						l				
Operating Expenses   Operating Expenses   Operating Expenses (401)   317-325   7,724,172   7,224,740   7,224,740   7,24,740	Operating Expenses   Operating Expenses   Operating Expenses (401)   317-325   7,724,172   7,224,740   7,24,172   7,24,172   7,224,172   7,224,172   7,224,172   7,224,172   7,224,172   7,224,172   7,24,172   7,24,172   7,24,172   7,24,172   7,24,172   7,24,172   7,24,172   7,24,172   7,24,17	_									
Queration Expenses (401)   317-325   7,724,172   7,224,740   7,224,740   7,224,725   7,224,724   7,224,724   7,224,724   7,224,724   7,224,724   7,224,724   7,224,724   7,224,724   7,224,724   7,224,724   7,224,724   7,2	4 Operation Expenses (401) 317-325 7,724,172 7,224,740 7,724,172 7,224,745 Maintenance Expenses (402) 317-325 321,979 786,453	_		300-30	1	97,848,869	88	8,091,235	97,84	8,869	88,091,235
Maintenance Expenses (402)   317-325   321,979   786,453   321,979   786,456   321,979   32,257,166   321,979   32,257,166   321,979   32,257,166   321,979   32,257,166   321,979   32,257,166   321,979   32,278,166   321,979   32,278,166   321,979   32,278,166   321,979   32,278,167   32,278,179	Maintenance Expenses (402)   317-325   321,979   786,455   321,979   786,656   Depreciation Expense (403)   336-338   20,253,716   17,002,557   17,002,557   17	3	Operating Expenses								
Depreciation Expense (403)   336-338   20,253,716   17,002,557   20,253,716   17,002,57   20,253,716   20,25	Depreciation Expense (403)   336-338   20,253,716   17,002,557   20,253,716   17,002   Depreciation Expense for Asset Retirement Costs (403.1)   336-338   0   0   0   0	4	Operation Expenses (401)	317-32	:5	7,724,172		7,224,740	7,72	4,172	7,224,740
Depreciation Expense for Asset Retirement Costs (403.1)   336-338   0   0   0   0	Depreciation Expense for Asset Retirement Costs (403.1)   336-338   0   0   0   0   0   0   0   0   0	5	Maintenance Expenses (402)	317-32	!5	321,979		786,453	32	1,979	786,453
Amortization and Depletion of Utility Plant (404-405) 336-338 749,183 (404,396) 74,183 (404,396) 749,183 (404,396) 74,183 (404,396) 74,183 (404,396) 74,183 (404,396) 74,183 (404,396) 74,183 (404,396) 74,183 (404,396) 74,183 (404,396) 74,183 (404,36) 74,183 (404,19) 74,183 (404,36) 74,183 (404,36) 74,183 (404,36) 74,183 (404,19) 74,183 (404,19) 74,183 (404,19) 74,183 (404,19) 74,183 (404,19) 74,183 (404,19)	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amortization of Utility Plant Acu. Adjustment (406)  Amortization of Utility Plant Acu. Adjustment (406)  Amortization of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Attaces Other than Income Taxes (408.1)  Eactor Action Income Taxes (408.1)  Action Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1)  Action Deferre	3	Depreciation Expense (403)	336-33	8	20,253,716	17	7,002,557	20,25	3,716	17,002,557
Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Comme Taxes (408.1)  Comme Taxes (408.1)  Comme Taxes (409.1)  Comme Taxes (410.1)  Comme Taxes	Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  Regulatory Credits (407.4)  Amortization of Conversion Expenses (407.2)  Regulatory Credits (407.4)  At 519,895  Regulatory Credits (407.4)  At 61,507,895  Regulatory Credits (407.4)  At 61,507,895  Regulatory Credits (407.4)  Regulatory Credits (409.4)  Regulatory Credits (40	7	Depreciation Expense for Asset Retirement Costs (403.1)	336-33	8	0		0		0	(
0         Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)         0         0         0           1         Amortization of Conversion Expenses (407.2)         0         0         0           2         Regulatory Debits (407.3)         12,577,792         13,378,790         12,577,792         13,378,790           3         (Less) Regulatory Credits (407.4)         4,519,895         1,692,620         4,519,895         1,692,620           4         Taxes Other than Income Taxes (408.1)         262-263         4,800,890         4,436,520         4,800,890         4,436,520           5         Income Taxes - Geteral (409.1)         262-263         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         1,848,693         1,676,000         1,804,693	0       Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)       0       0       0         1       Amortization of Conversion Expenses (407.2)       0       0       0         2       Regulatory Debits (407.3)       12,577,792       13,378,790       12,577,792       13,378,790         3       (Less) Regulatory Credits (407.4)       4,519,895       1,692,620       4,519,895       1,692         4       Taxes Other than Income Taxes (408.1)       262-263       4,800,890       4,436,520       4,800,890       4,436         5       Income Taxes-Federal (409.1)       262-263       10,964,000       9,866,763       10,984,000       9,866         6       Income Taxes-Other (409.1)       262-263       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693	3	Amortization and Depletion of Utility Plant (404-405)	336-33	8	749,183	(	404,396)	74	9,183	( 404,396
0         Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)         0         0         0           1         Amortization of Conversion Expenses (407.2)         0         0         0           2         Regulatory Debits (407.3)         12,577,792         13,378,790         12,577,792         13,378,790           3         (Less) Regulatory Credits (407.4)         4,519,895         1,692,620         4,519,895         1,692,620           4         Taxes Other than Income Taxes (408.1)         262-263         4,800,890         4,436,520         4,800,890         4,436,520           5         Income Taxes - Geteral (409.1)         262-263         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         9,866,763         10,964,000         1,848,693         1,676,000         1,804,693	0       Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)       0       0       0         1       Amortization of Conversion Expenses (407.2)       0       0       0         2       Regulatory Debits (407.3)       12,577,792       13,378,790       12,577,792       13,378,790         3       (Less) Regulatory Credits (407.4)       4,519,895       1,692,620       4,519,895       1,692         4       Taxes Other than Income Taxes (408.1)       262-263       4,800,890       4,436,520       4,800,890       4,436         5       Income Taxes-Federal (409.1)       262-263       10,964,000       9,866,763       10,984,000       9,866         6       Income Taxes-Other (409.1)       262-263       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693       1,676,000       1,484,693	9	Amortization of Utility Plant Acu. Adjustment (406)	336-33	8	0	,	0		0	
1 Amortization of Conversion Expenses (407.2) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1 Amortization of Conversion Expenses (407.2) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	_				0		0		0	(
2 Regulatory Debits (407.3) 3 (Less) Regulatory Credits (407.4) 4 Taxes Other than Income Taxes (408.1) 5 Income Taxes-Federal (409.1) 6 Income Taxes-Chedred (409.1) 7 Provision of Deferred Income Taxes (410.1) 8 (Less) Provision for Deferred Income Taxes-Credit (411.1) 9 Investment Tax Credit Adjustment-Net (411.4) 10 (Less) Gains from Disposition of Utility Plant (411.6) 11 Losses from Disposition of Allowances (411.8) 12 Regulatory Debits (407.3) 12,577,792 13,378,790 12,577,792 13,378,790 12,577,792 13,378,790 12,577,792 13,378,790 14,591,895 1,692,620 14,800,890 14,436,520 14,800,890 14,436,520 14,800,890 14,436,520 14,800,890 14,436,520 14,800,890 14,436,520 14,800,890 14,436,520 14,800,890 14,436,620 14,800,89	2       Regulatory Debits (407.3)       12,577,792       13,378,790       12,577,792       13,378,790         3       (Less) Regulatory Credits (407.4)       4,519,895       1,692,620       4,519,895       1,692,620         4       Taxes Other than Income Taxes (408.1)       262-263       4,800,890       4,436,520       4,800,890       4,436         5       Income Taxes-Federal (409.1)       262-263       10,964,000       9,866,763       10,964,000       9,866,763         6       Income Taxes-Other (409.1)       262-263       1,676,000       1,484,693       1,676,000       1,484,693         7       Provision of Deferred Income Taxes (410.1)       234-235       8,576,661       6,311,678       8,576,661       6,311         8       (Less) Provision for Deferred Income Taxes-Credit (411.1)       234-235       4,003,624       3,775,000       4,003,624       3,775         9       Investment Tax Credit Adjustment-Net (411.4)       0       0       0       0         10       (Less) Gains from Disposition of Utility Plant (411.6)       0       0       0       0         11       Losses from Disposition of Allowances (411.8)       0       0       0       0         12       Losses from Disposition of Allowances (411.9)       0	_				0		0		0	(
3   (Less) Regulatory Credits (407.4)   4,519,895   1,692,620   4,519,895   1,692,620   4,519,895   1,692,620   4,519,895   1,692,620   4,519,895   1,692,620   4,519,895   1,692,620   4,800,890   4,436,520   4,800,800   4,436,520   4,800,800   4,436,520   4,800,800   4,436,520   4,800,800   4,436,520   4,800,800   4,436,520   4,800,800	3   (Less) Regulatory Credits (407.4)	_	. , ,			12 577 792	1:	3 378 790	12 57	7 792	13 378 790
4 Taxes Other than Income Taxes (408.1) 262-263 4,800,890 4,436,520 4,800,890 9,866,763 10,964,000 9,866,763 10,96	4 Taxes Other than Income Taxes (408.1) 262-263 4,800,890 4,436,520 4,800,890 4,436 5 Income Taxes-Federal (409.1) 262-263 10,964,000 9,866,763 10,964,000 9,866 6 Income Taxes-Other (409.1) 262-263 1,676,000 1,484,693 1,676,000 1,484 7 Provision of Deferred Income Taxes (410.1) 234-235 8,576,661 6,311,678 8,576,661 6,311 8 (Less) Provision for Deferred Income Taxes-Credit (411.1) 234-235 4,003,624 3,775,000 4,003,624 3,775 9 Investment Tax Credit Adjustment-Net (411.4) 0 0 0 0 0 (Less) Gains from Disposition of Utility Plant (411.6) 0 0 0 0 1 Losses from Disposition of Utility Plant (411.7) 0 0 0 0 2 (Less) Gains from Disposition of Allowances (411.8) 0 0 0 0 3 Losses from Disposition of Allowances (411.9) 0 0 0 0 4 Accretion Expense (411.10) 5 9,120,874 54,620,178 59,120,874 54,620	_								-	
10,000   1	10,964,000   10,	_		262.26	2					_	
Income Taxes-Other (409.1)   262-263   1,676,000   1,484,693   1,676,000   1	Compage	_	` '							-	
Provision of Deferred Income Taxes (410.1)  Referred Income Taxes (410.1)  Referred Income Taxes (410.1)  Referred Income Taxes-Credit (411.1)  Referred Income Taxes (411.4)  Referre	Provision of Deferred Income Taxes (410.1)  234-235  8,576,661  6,311,678  8,576,661  6,311  6,3	_	, ,							_	
8       (Less) Provision for Deferred Income Taxes-Credit (411.1)       234-235       4,003,624       3,775,000       4,003,624       3,775,00         9       Investment Tax Credit Adjustment-Net (411.4)       0       0       0       0         0       (Less) Gains from Disposition of Utility Plant (411.6)       0       0       0       0         1       Losses from Disposition of Utility Plant (411.7)       0       0       0       0         2       (Less) Gains from Disposition of Allowances (411.8)       0       0       0       0         3       Losses from Disposition of Allowances (411.9)       0       0       0       0         4       Accretion Expense (411.10)       0       0       0       0         5       TOTAL Utility Operating Expenses (Total of lines 4 thru 24)       59,120,874       54,620,178       59,120,874       54,620,178         6       Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116,       0       0       0	8       (Less) Provision for Deferred Income Taxes-Credit (411.1)       234-235       4,003,624       3,775,000       4,003,624       3,775         9       Investment Tax Credit Adjustment-Net (411.4)       0       0       0       0         0       (Less) Gains from Disposition of Utility Plant (411.6)       0       0       0       0         1       Losses from Disposition of Utility Plant (411.7)       0       0       0       0         2       (Less) Gains from Disposition of Allowances (411.8)       0       0       0       0         3       Losses from Disposition of Allowances (411.9)       0       0       0       0         4       Accretion Expense (411.10)       0       0       0       0         5       TOTAL Utility Operating Expenses (Total of lines 4 thru 24)       59,120,874       54,620,178       59,120,874       54,620	_	` '							-	
Investment Tax Credit Adjustment-Net (411.4)	9 Investment Tax Credit Adjustment-Net (411.4) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	_	, ,								
Company   Comp	Company	_	X Y	234-23	15	4,003,624	,		4,00	-+	3,775,000
1 Losses from Disposition of Utility Plant (411.7) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1       Losses from Disposition of Utility Plant (411.7)       0       0       0         2       (Less) Gains from Disposition of Allowances (411.8)       0       0       0         3       Losses from Disposition of Allowances (411.9)       0       0       0         4       Accretion Expense (411.10)       0       0       0         5       TOTAL Utility Operating Expenses (Total of lines 4 thru 24)       59,120,874       54,620,178       59,120,874       54,620	_	• • • • • • • • • • • • • • • • • • • •			0				$\rightarrow$	
2       (Less) Gains from Disposition of Allowances (411.8)       0       0       0         3       Losses from Disposition of Allowances (411.9)       0       0       0         4       Accretion Expense (411.10)       0       0       0         5       TOTAL Utility Operating Expenses (Total of lines 4 thru 24)       59,120,874       54,620,178       59,120,874         6       Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116,       59,120,874       54,620,178	2       (Less) Gains from Disposition of Allowances (411.8)       0       0       0         3       Losses from Disposition of Allowances (411.9)       0       0       0         4       Accretion Expense (411.10)       0       0       0         5       TOTAL Utility Operating Expenses (Total of lines 4 thru 24)       59,120,874       54,620,178       59,120,874       54,620	_				0				-	
3 Losses from Disposition of Allowances (411.9) 0 0 0 0 0 0 4 Accretion Expense (411.10) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3 Losses from Disposition of Allowances (411.9) 0 0 0 0 0 4 Accretion Expense (411.10) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	_	, , , ,			0				$\rightarrow$	(
4 Accretion Expense (411.10) 0 0 0 0 0 5 TOTAL Utility Operating Expenses (Total of lines 4 thru 24) 59,120,874 54,620,178 59,120,874 54,620,178 6 Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116,	4 Accretion Expense (411.10) 0 0 0 0 5 TOTAL Utility Operating Expenses (Total of lines 4 thru 24) 59,120,874 54,620,178 59,120,874 54,620	-	· · · · · · · · · · · · · · · · · · ·			0				$\rightarrow$	(
5 TOTAL Utility Operating Expenses (Total of lines 4 thru 24) 59,120,874 54,620,178 59,120,874 54,620,178 6 Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116,	5 TOTAL Utility Operating Expenses (Total of lines 4 thru 24) 59,120,874 54,620,178 59,120,874 54,620	3	Losses from Disposition of Allowances (411.9)			0		0		0	(
6 Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116,		4				0		0		0	(
	0 NUMBER OF THE STATE OF STATE	5	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)			59,120,874	54	4,620,178	59,12	0,874	54,620,178
						38,727,995	3:	3,471,057	38,72	7,995	33,471,057

Nam	ne of Respondent			nis Report is ) XAn C			Date of (Mo, Da		Yea	ar/Period of Report
Kerr	n River Gas Transmission Company		(1	<i>,</i> —	esubmis	sion	, ,	' /	Eı	nd of 2012/Q1
	Stat	ement of	<u> </u>	ome(contin						
	Title of Account	Referer Page Numb	nce	Tota Current Y Date Bal	I ear to	Prior Y	Total ear to Date alance	Current T Months E Quarterly	nded	Prior Three Months Ended Quarterly Only
Line No.	(a)	(b)		for Quarte (c)	r/Year	for Qu	arter/Year (d)	No Fourth (e)	Quarter	No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)			3	8,727,995		33,471,057	3	8,727,995	33,471,057
28	OTHER INCOME AND DEDUCTIONS				, ,		, ,		, ,	
29	Other Income									
30	Nonutility Operating Income									
31	Revenues form Merchandising, Jobbing and Contract Work (415)				0		0		0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)				0		0		0	0
33	Revenues from Nonutility Operations (417)				0		0		0	0
34	(Less) Expenses of Nonutility Operations (417.1)				0		0		0	0
35	Nonoperating Rental Income (418)				0		0		0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119			0		0		0	0
37	Interest and Dividend Income (419)				1,109		10,125		1,109	10,125
38	Allowance for Other Funds Used During Construction (419.1)			(	65,506)		2,061,398	(	65,506)	2,061,398
39	Miscellaneous Nonoperating Income (421)				951		( 824)		951	( 824)
40	Gain on Disposition of Property (421.1)				0		0		0	0
41	TOTAL Other Income (Total of lines 31 thru 40)			(	63,446)		2,070,699	(	63,446)	2,070,699
42	Other Income Deductions									
43	Loss on Disposition of Property (421.2)				0		0		0	0
44	Miscellaneous Amortization (425)				0		0		0	0
45	Donations (426.1)	340			10,390		10,050		10,390	10,050
46	Life Insurance (426.2)				0		0		0	0
47	Penalties (426.3)				0		0		0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)				10,929		8,909		10,929	8,909
49	Other Deductions (426.5)				72,421		0		72,421	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340			93,740		18,959		93,740	18,959
51	Taxes Applic. to Other Income and Deductions									
52	Taxes Other than Income Taxes (408.2)	262-26	63		0		0		0	0
53	Income Taxes-Federal (409.2)	262-26	63	(	27,000)		0	(	27,000)	0
54	Income Taxes-Other (409.2)	262-26	63	(	4,000)		0	(	4,000)	0
55	Provision for Deferred Income Taxes (410.2)	234-23	35		56,000		782,000		56,000	782,000
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	35		81,000		0		81,000	0
57	Investment Tax Credit Adjustments-Net (411.5)				0		0		0	0
58	(Less) Investment Tax Credits (420)				0		0		0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)			(	56,000)		782,000	(	56,000)	782,000
60	Net Other Income and Deductions (Total of lines 41, 50, 59)			(	101,186)		1,269,740	(	101,186)	1,269,740
61	INTEREST CHARGES						10.000.505			40.000.505
62	Interest on Long-Term Debt (427)	050.05			9,715,811		10,832,505		9,715,811	10,832,505
63	Amortization of Debt Disc. and Expense (428)	258-25	9		734,381		816,617		734,381	816,617
64	Amortization of Loss on Reacquired Debt (428.1)	258-25	-0		0		0		0	0
65 66	(Less) Amortization of Premium on Debt-Credit (429)  (Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	200-20	9		0		0		0	0
67	Interest on Debt to Associated Companies (430)	340			0		0		0	0
68	Other Interest Expense (431)	340			221,985		344,582		221,985	344,582
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)	040			116,887		1,257,471		116,887	1,257,471
70	Net Interest Charges (Total of lines 62 thru 69)			1	0,555,290		10,736,233	1	0,555,290	10,736,233
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)				8,071,519		24,004,564		8,071,519	24,004,564
72	EXTRAORDINARY ITEMS				.0,071,010		24,004,004		.0,071,010	24,004,004
73	Extraordinary Income (434)				0		0		0	0
74	(Less) Extraordinary Deductions (435)				0		0		0	0
75	Net Extraordinary Items (Total of line 73 less line 74)	1			0		0		0	0
76	Income Taxes-Federal and Other (409.3)	262-26	33		0		0		0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)				0		0		0	0
78	Net Income (Total of lines 71 and 77)			2	8,071,519		24,004,564	2	8,071,519	24,004,564

1	e of Respondent			This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern	River Gas Transmission	Company			A Resubmission	/ /	End of <u>2012/Q1</u>
			Statemen	nt of Inco	me		
L							
	Elec. Utility	Elec. Utility	Gas Utility		Gas Utility	Other Utility	Other Utility
	Current Year to Date	Previous Year to Date	Current Year to Date		Previous	Current Year to Date	Previous Year to Date
Line	(in dollars)	(in dollars)	(in dollars)		Year to Date	(in dollars)	(in dollars)
No.	(g)	` (h) ´	` (i) ′		(in dollars)	(k)	(1)
					(j)		
1			07.040.0	000	00 001 005		
3	0	0	97,848,8	369	88,091,235	0	0
4	0	0	7,724,1	72	7,224,740	0	0
5	0	0	321,9		786,453	0	0
6	0	0	20,253,7	'16	17,002,557	0	0
7	0	0		0	0	0	0
8	0	0	749,1		( 404,396)	0	0
9	0	0		0	0	0	0
11	0	0		0	0	0	0
12	0	0	12,577,7		13,378,790	0	0
13	0	0	4,519,8		1,692,620	0	0
14	0	0	4,800,8		4,436,520	0	0
15	0	0	10,964,0		9,866,763	0	0
16	0	0	1,676,0		1,484,693	0	0
17	0	0	8,576,6		6,311,678	0	0
18 19	0	0	4,003,6	0	3,775,000	0	0
20	0	0		0	0	0	0
21	0	0		0	0	0	0
22	0	0		0	0	0	0
23	0	0		0	0	0	0
24	0	0		0	0	0	0
25	0	0	59,120,8		54,620,178	0	0
26	0	0	38,727,9	995	33,471,057	0	0
1							
1 1							

Nam	e of Respondent	This	Rej	oort Is:		Date	of Report		Period of Report
Kern	River Gas Transmission Company	(1)	Х	An Origina A Resubm		(IVIO, / /	Da, Yr)	End	of 2012/Q1
				]					
					ensive Income a				
1. Re	port in columns (b) (c) and (e) the amounts of a	ccumula	ted	other comp	rehensive income	items, o	n a net-of-tax basi	s, where	e appropriate.
2 Re	port in columns (f) and (g) the amounts of other	categori	AS (	of other cas	h flow hadges				
2. 100	port in columns (i) and (g) the amounts of other	categori	03 (	or other cas	ir now neages.				
3. Fo	r each category of hedges that have been accou	unted for	as	"fair value h	edges", report the	e account	ts affected and the	related	amounts in a footnote.
		Unrea	alize	d Gains	Minimum Pen	sion	Foreign Curre	ncy	Other
Line		and	Loss	ses on	liabililty Adjusti		Hedges		Adjustments
No.	Item			for-sale	(net amoun	nt)			
		S	ecuri				4.0		
	(a)		(b)		(c)		(d)		(e)
1	Balance of Account 219 at Beginning of Preceding								
	Year								
2	Preceding Quarter/Year to Date Reclassifications								
	from Account 219 to Net Income								
3	Preceding Quarter/Year to Date Changes in Fair								
	Value								
4	Total (lines 2 and 3)  Balance of Account 219 at End of Preceding								
5	Quarter/Year								
6									
7	Current Quarter/Year to Date Reclassifications from								
	Account 219 to Net Income								
8	Current Quarter/Year to Date Changes in Fair Value								
9	Total (lines 7 and 8)								
10	Balance of Account 219 at End of Current								
	Quarter/Year								

	e of Respondent River Gas Transmission Company	,	This Re	port Is: An Original		Date ( (Mo, I	of Report Da, Yr)	Year/Pe End o	riod of Report f 2012/Q1
Keiii			(2)	A Resubmi	ssion	/ /			·
	Stateme	ent of Accumu	lated Con	nprehensive	Income and	Hedging Ac	tivities(continue	ed)	
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)		ash Flow He ert Category (g)		Totals for categor items reco Account (h)	y of rded in	f (Carried Forward d in from Page 116, 9 Line 78)		Total Comprehensive Income (j)
2 3 4 5 6				168,341 168,341 190,481 33,644		168,341 168,341 190,481 33,644	24,0	004,564	24,172,905
7 8 9 10			(	57,344) 3,611 53,733) 20,089)	(	57,344) 3,611 53,733) 20,089)	28,0	071,519	28,017,786

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(2) _ A Resubmission	/ /	2012/Q1
	FOOTNOTE DATA		

Schedule Page: 117 Line No.: 5 Column: g
The \$190,481 pertains to natural gas commodity swaps.

Schedule Page: 117 Line No.: 10 Column: g
The \$(20,089) pertains to natural gas commodity swaps.

Nam	e of Respondent			eport Is:	Date of Report	Year/Period of Report
Kerr	River Gas Transmission Company	(1) (2)	Ľ	☐ An Original ☐ A Resubmission	(Mo, Da, Yr) / /	End of 2012/Q1
	Statement of Re			, ,		
1 D					ubaidian, aarninga for the yea	2
2. Ea affecte 3. St 4. Li	eport all changes in appropriated retained earnings, unappropriated retained earnings and credit and debit during the year should be identified as to the retained earnings and in column (b).  The purpose and amount for each reservation or appropriation of retained earnings are the purpose and amount for each reservation or appropriation of retained earnings are first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the now dividends for each class and series of capital stock.	ccount gs.	t in v	vhich recorded (Accounts 4	33, 436-439 inclusive). Show	w the contra primary account
Line No.	Item (a)			Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS					
1	Balance-Beginning of Period				( 26,223,740)	( 134,439,392)
2	Changes (Identify by prescribed retained earnings accounts)				( 2, 2, 2,	( 2 , 22,22 /
3	Adjustments to Retained Earnings (Account 439)					
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)					
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)					
6	Balance Transferred from Income (Acct 433 less Acct 418.1)				28,071,519	24,004,564
7	Appropriations of Retained Earnings (Account 436)					
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)					
9	Dividends Declared-Preferred Stock (Account 437)					
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)					
11	Dividends Declared-Common Stock (Account 438)					
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)			131	35,000,000	
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings					
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)				( 33,152,221)	( 110,434,828)
15	APPROPRIATED RETAINED EARNINGS (Account 215)					
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)					
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL	(Acco	unt			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account					
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines				( 00.450.004)	( 110 101 000)
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1				( 33,152,221)	( 110,434,828)
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)					
00	Report only on an Annual Basis no Quarterly					
22	Balance-Beginning of Year (Debit or Credit)					
23 24	Equity in Earnings for Year (Credit) (Account 418.1)		—			
	(Less) Dividends Received (Debit) Other Changes (Explain)		—			
25 26	Balance-End of Year		—			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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Schedule Page: 118	Line No.: 12	Column: c	
<b>Distributions to Partn</b>	<u>iers</u>		
January 20, 2012		\$	21,000,000
February 29, 2012			<u>14,000,000</u>
Total		\$	<u>35,000,000</u>

## Subsequent event:

The Respondent distributed to its partners \$4,500,000 and \$7,000,000 on April 2, 2012 and April 30, 2012, respectively.

Nam	e of Respondent			oort Is:	Date of (Mo, Date	Report	Year/Pe	riod of Report
Kerr	n River Gas Transmission Company	(1) (2)	Ê	An Original A Resubmission	,	/ /	End of	2012/Q1
	Statemen	of Ca	sh	Flows	•	'		
sepa (2) Ir	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures rately such items as investments, fixed assets, intangibles, etc.  Iformation about noncash investing and financing activities must be process.	ovided	l in t	the Notes to the Fina				
	een "Cash and Cash Equivalents at End of Period" with related amour perating Activities - Other: Include gains and losses pertaining to oper				l losses pe	ertaining to inv	esting and	financing
	ities should be reported in those activities. Show in the Notes to the Fi							
	s paid.							
	ivesting Activities: Include at Other (line 25) net cash outflow to acquir med in the Notes to the Financial Statements. Do not include on this s							
	uction 20; instead provide a reconciliation of the dollar amount of lease					ntalizeu per tri	ie USUIA C	enerai
Line	Description (See Instructions for explanation of			· ·		ent Year	Previ	ous Year
No.	, ,		,		to	Date	to	Date
	(a)				Quai	rter/Year	Qua	rter/Year
1	Net Cash Flow from Operating Activities							
2	Net Income (Line 78(c) on page 116)					28,071,519		24,004,564
3	Noncash Charges (Credits) to Income:							
4	Depreciation and Depletion					21,002,899		16,598,161
5	Amortization of (Specify) (footnote details)					9,412,452		14,608,953
6	Deferred Income Taxes (Net)					4,548,037		3,318,678
7	Investment Tax Credit Adjustments (Net)							
8	Net (Increase) Decrease in Receivables					1,435,109	(	932,235)
9	Net (Increase) Decrease in Inventory					1,299		8,324
10	Net (Increase) Decrease in Allowances Inventory					10.050.117		40.050.007
11	Net Increase (Decrease) in Payables and Accrued Expenses					12,859,447	,	13,050,987
12	Net (Increase) Decrease in Other Regulatory Assets				(	97,600)	(	1,566,169)
13	Net Increase (Decrease) in Other Regulatory Liabilities				(	17,845)	(	11,435)
14	(Less) Allowance for Other Funds Used During Construction				(	65,506)		2,061,398
15	(Less) Undistributed Earnings from Subsidiary Companies				_	202.404	,	222.404)
16	Other (footnote details):					302,181	(	332,464)
17	Net Cash Provided by (Used in) Operating Activities					77 502 004		CC COE OCC
18 19	(Total of Lines 2 thru 16)					77,583,004		66,685,966
20	Cash Flows from Investment Activities:							
21	Construction and Acquisition of Plant (including land):							
22	Gross Additions to Utility Plant (less nuclear fuel)				(	10,565,319)	(	28,610,933)
23	Gross Additions to Nuclear Fuel				(	10,000,010)	\	20,010,000)
24	Gross Additions to Common Utility Plant							
25	Gross Additions to Nonutility Plant							
26	(Less) Allowance for Other Funds Used During Construction					65,506	(	2,061,398)
27	Other (footnote details):					4,534,506	\	7,483,630
28	Cash Outflows for Plant (Total of lines 22 thru 27)				(	6,096,319)	(	19,065,905)
29	,					. , ,	`	
30	Acquisition of Other Noncurrent Assets (d)							
31	Proceeds from Disposal of Noncurrent Assets (d)							
32	, , , , , , , , , , , , , , , , , , , ,							
33	Investments in and Advances to Assoc. and Subsidiary Companies							
34	Contributions and Advances from Assoc. and Subsidiary Companies							
35	Disposition of Investments in (and Advances to)							
36	Associated and Subsidiary Companies							
37								
38	Purchase of Investment Securities (a)							
39	Proceeds from Sales of Investment Securities (a)							

	ne of Respondent			oort Is:	Date	of Report Da, Yr)	Year/Pe	eriod of Report
Kerr	n River Gas Transmission Company	(1) (2)	늗	An Original A Resubmission	(1010,	/ /	End of	2012/Q1
	Statement of Ca	, ,	ws		1			
	Description (See Instructions for explanation of			(continued)	Cu	rrent Year	Drov	rious Year
Line No.	Description (See instructions for explanation of	codes)	)			to Date		o Date
140.	(a)					arter/Year		arter/Year
40	Loans Made or Purchased							
41	Collections on Loans							
42								
43	Net (Increase) Decrease in Receivables							
44	Net (Increase) Decrease in Inventory							
45	Net (Increase) Decrease in Allowances Held for Speculation							
46	Net Increase (Decrease) in Payables and Accrued Expenses							
47	Other (footnote details):							
48	Net Cash Provided by (Used in) Investing Activities							
49	(Total of lines 28 thru 47)				(	6,096,319)	(	19,065,905)
50								
51	Cash Flows from Financing Activities:							
52	Proceeds from Issuance of:							
53	Long-Term Debt (b)							
54	Preferred Stock							
55	Common Stock							
56	Other (footnote details):							
57	Net Increase in Short-term Debt (c)							
58	Other (footnote details):							
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)							
60	0.00.1.1.00.00.00.00.00.00.00.00.00.00.0							
61	Payments for Retirement of:							
62	Long-Term Debt (b)				(	20,271,499)	(	20,271,500)
63	Preferred Stock				`		`	
64	Common Stock							
65	Other: Distributions to Partners				(	35,000,000)		
66	Net Decrease in Short-Term Debt (c)				(	00,000,000)		
67	The Boardace in Charles Form Boar (c)							
68	Dividends on Preferred Stock							
69	Dividends on Common Stock							
70	Net Cash Provided by (Used in) Financing Activities							
71	(Total of lines 59 thru 69)				(	55,271,499)	(	20,271,500)
72	(Fotal of miles so and co)				(	00,271,400)	(	20,27 1,000)
73	Net Increase (Decrease) in Cash and Cash Equivalents							
74	(Total of line 18, 49 and 71)					16,215,186		27,348,561
75	(Total of line 10, 40 and 11)					10,210,100		27,010,001
76	Cash and Cash Equivalents at Beginning of Period					30,098,538		15,177,604
77	Oddir and Gash Equitations at Englishing of Folioa					00,000,000		.0,,00
78	Cash and Cash Equivalents at End of Period					46,313,724		42,526,165

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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Schedule Page: 120 Line No.: 5 Column: b			
<u>Description</u> Amortization of regulatory assets and liabilities  Amortization of debt discount and expense	\$ <b>2012</b> 8,678,071 734,381	\$	<b>2011</b> 13,792,336 816,617
Total	\$ 9,412,452	\$ _	14,608,953
Schedule Page: 120 Line No.: 16 Column: b			
VEBA contributions Prepaids and other assets Customer security and other deposits, net Accumulated provision for rate refunds	\$ 2012 (114,596) S 184,992 152 231,633	\$	2011 (114,596) 282,492 (500,360)
Total	\$ 302,181	<b></b>	(332,464)
Schedule Page: 120 Line No.: 27 Column: b			
<u>Description</u> Net increase in payables and accrued expenses (1)  Salvage Proceeds, net of removal costs	\$ 2012 2,272,040 2,262,466	\$	<b>2011</b> 7,483,630 -
Total	\$ 4,534,506	\$ _	7,483,630

<sup>(1)</sup> Non-cash and payables for gross additions to utility plant of \$7,483,630 was reclassified from line 46 on page 120a of the cash flow statement for the period ended March 31, 2011 to conform with current year presentation.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
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- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

### (1) General

Kern River Gas Transmission Company (the "Respondent") is an indirect wholly owned subsidiary of MidAmerican Energy Holdings Company ("MEHC"), a holding company based in Des Moines, Iowa, that owns subsidiaries principally engaged in the energy business. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). The Respondent owns an interstate natural gas pipeline system that extends from supply areas in the Rocky Mountains to consuming markets in Utah, Nevada and California. The Respondent's pipeline system consists of 1,700 miles of natural gas pipelines, including 1,400 miles of mainline section and 300 miles of common facilities, with a design capacity of 2,166,575 decatherms ("Dth") per day. The Respondent owns the entire mainline section, which extends from the system's point of origination near Opal, Wyoming, through the Central Rocky Mountains area into Daggett, California. The mainline section consists of 1,300 miles of 36-inch diameter pipeline and 100 miles of various laterals that connect to the mainline. The common facilities are jointly owned by the Respondent and Mojave Pipeline Company ("Mojave"), a wholly owned subsidiary of El Paso Corporation, as tenants-in-common, and ownership may increase or decrease pursuant to the capital contributions made by each respective joint owner. The Respondent has exclusive rights to

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1,613,392 Dth per day of the common facilities' capacity, and Mojave has exclusive rights to 414,001 Dth per day of capacity. Operation and maintenance of the common facilities are the responsibility of Mojave Pipeline Operating Company, an affiliate of Mojave. The Respondent reimburses Mojave for its share of the pipeline expenses. The common facilities and associated operating costs are included in the Financial Statements on a prorated basis. Except for quantities of natural gas owned for operational purposes, the Respondent does not own the natural gas that is transported through its system. The Respondent's transportation operations are subject to a regulated tariff that is on file with the Federal Energy Regulatory Commission ("FERC"). The tariff rates are designed to provide the Respondent with an opportunity to recover its costs of providing services and earn a reasonable return on its investments. The Respondent also owns Kern River Funding Corporation ("Funding") which is an entity organized to issue and make payments on debt securities for the Respondent.

The unaudited Financial Statements have been prepared based upon the accounting regulations of the FERC pursuant to the Code of Federal Regulations, Title 18, Part 201, Uniform System of Accounts ("FERC accounting regulations"). Therefore, the unaudited Financial Statements contain certain differences from general purpose financial statements prepared in accordance with accounting principles generally accepted in the United States of America, including the recognition of income taxes and certain regulatory assets for levelized depreciation and financial statement classifications such as deferred income taxes, income tax expense and accumulated negative salvage.

The unaudited Financial Statements present the Respondent's stand-alone information. In accordance with FERC accounting regulations, the Respondent's 100% ownership of Funding is accounted for by the equity method. The Respondent's investment in Funding is included in other deferred debits on the Balance Sheets.

Certain disclosures normally included in annual financial statements have been condensed or omitted, although the Respondent believes the disclosures are adequate to prevent the information presented from being misleading. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of March 31, 2012 and for the three-month periods ended March 31, 2012 and 2011. The results of operations for the three-month period ended March 31, 2012 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through May 24, 2012, which is the date the Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC accounting regulations requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's Annual Report for the year ended December 31, 2011 describes the most significant accounting policies used in the preparation of the Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2012.

### (2) New Accounting Pronouncements

In June 2011, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2011-05, which amends FASB Accounting Standards Codification ("ASC") Topic 220, "Comprehensive Income." ASU No. 2011-05 provides an entity with the option to present the total of comprehensive income, the components of net income and the components of other comprehensive income either in a single continuous statement of comprehensive income or in two separate but consecutive statements. Regardless of the option chosen, this guidance also requires presentation of items on the face of the financial statements that are reclassified from other comprehensive income to net income. This guidance does not change the items that must be reported in other comprehensive income, when an item of other comprehensive income must be reclassified to net income or how tax effects of each item of other comprehensive income are presented. This guidance is effective for reporting periods beginning after December 15, 2011. In December 2011, the FASB issued ASU No. 2011-12, which also amends FASB ASC Topic 220 to defer indefinitely the ASU No. 2011-05 requirement to present items on the face of the financial statements that are reclassified from other comprehensive income to net income. ASU No. 2011-12 is also effective for reporting periods beginning after December 15, 2011. The Respondent adopted this guidance on January 1, 2012 and elected the two separate but consecutive statements option.

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In May 2011, the FASB issued ASU No. 2011-04, which amends FASB ASC Topic 820, "Fair Value Measurements and Disclosures." The amendments in this guidance are not intended to result in a change in current accounting. ASU No. 2011-04 requires additional disclosures relating to fair value measurements categorized within Level 3 of the fair value hierarchy, including quantitative information about unobservable inputs, the valuation process used by the entity and the sensitivity of unobservable input measurements. Additionally, entities are required to disclose the level of the fair value hierarchy for assets and liabilities that are not measured at fair value in the balance sheet, but for which disclosure of the fair value is required. This guidance is effective for reporting periods beginning after December 15, 2011. The Respondent adopted ASU No. 2011-04 on January 1, 2012. The adoption of this guidance did not have a material impact on the Respondent's disclosures included within Notes to Financial Statements.

### (3) Regulatory Matters

In December 2009, the FERC issued an order establishing revised rates for the period of the Respondent's current long-term contracts ("Period One rates") and required that rates be established based on a levelized rate design for eligible customers to elect to take service following the expiration of their current contracts ("Period Two rates"). The FERC set all other issues related to Period Two rates for hearing. In November 2010, the FERC issued an order that denied all requests for rehearing related to Period One rates from the FERC's December 2009 order and established that the Respondent is entitled to base its Period Two rates on a 100% equity capital structure. In January 2011, the Respondent filed a motion for clarification on certain depreciation issues with the FERC.

In July 2011, the FERC issued its order substantially adopting the presiding administrative law judge's initial decision issued in April 2011 regarding the Respondent's Period Two rates. According to the decisions, Period Two rates should be based on a return on equity of 11.55%, a capital structure of 100% equity, and a levelization period that coincides with a contract length of 10 or 15 years. The Respondent has a regulatory asset approved by the FERC associated with compressor engines and general plant replacements that can be recovered in a future rate case and was not incorporated into Period Two rates at this time. The Respondent, as well as others, requested rehearing and clarification of the FERC's July 2011 order on a majority of these issues. The Respondent filed tariffs in compliance with the FERC's order in August 2011 and, following an order on compliance, again in September 2011. In late September 2011, the FERC issued a second order on compliance, accepting the Respondent's tariff filing. The FERC has not yet responded to the requests for rehearing and clarification of the July 2011 order.

### (4) Fair Value Measurements

The Respondent uses a three level hierarchy for determining fair value and a financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The Respondent has investments in money market mutual funds that are accounted for as available-for-sale securities, are stated at fair value and are included in other special funds on the Balance Sheets. The fair value of the Respondent's money market mutual funds, which approximates cost, was \$22.0 million and \$21.9 million as of March 31, 2012 and December 31, 2011, respectively. The Respondent considers these money market mutual funds to be valued using Level 1 inputs, which are determined by using, when available, a readily observable quoted market price or net asset value of an identical security in an active market.

### (5) Employee Benefit Plans

The Respondent participates in multi-employer benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of MEHC. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.3 million for each of the three-month periods ended March 31, 2012 and 2011. As of March 31, 2012, the Respondent recorded an affiliate company payable included in accumulated provision for pensions and benefits relating to the pension plan and an affiliate company receivable included in other special funds relating to the other postretirement plan of \$0.6 million and \$1.0 million, respectively. As of December 31, 2011, the Respondent recorded an affiliate company payable included in other special funds relating to the other postretirement plan of \$0.6 million and \$0.9 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts

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not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

### (6) Commitments and Contingencies

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material effect on its financial results.

### (7) Other Related Party Transactions

MEHC provides certain administrative and management services, including executive, financial, legal, and tax, to the Respondent. Expenses incurred by MEHC and billed to the Respondent are based on the individual services and expense items provided and were \$0.2 million and \$0.3 million for the three-month periods ended March 31, 2012 and 2011, respectively. Income tax transactions with MEHC resulted in net payments of \$2.4 million and net receipts of \$0.6 million for the three-month periods ended March 31, 2012 and 2011, respectively.

MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$0.2 million for each of the three-month periods ended March 31, 2012 and 2011.

As of March 31, 2012 and December 31, 2011, the Respondent had net accounts payable to MEHC and certain subsidiaries for intercompany transactions totaling \$0.3 million and \$1.3 million, respectively, which is reflected in accounts payable on the Balance Sheets.

Northern Natural Gas Company ("Northern"), an indirect wholly owned subsidiary of MEHC, provides certain administrative and management services, including executive, financial, regulatory and legal, to the Respondent. The Respondent was billed \$0.3 million for each of the three-month periods ended March 31, 2012 and 2011 for these services.

Northern provides risk management services to the Respondent, pursuant to a service agreement dated August 1, 2008. The Respondent assumes all risks, liabilities, losses and profits associated with these risk management services. For each of the three-month periods ended March 31, 2012 and 2011, Northern entered into insignificant risk management transactions that settled on behalf of the Respondent.

The Respondent provided natural gas transportation and other services to PacifiCorp, an indirect subsidiary of MEHC, of \$0.8 million for each of the three-month periods ended March 31, 2012 and 2011. PacifiCorp provided electricity and other services to the Respondent of \$0.2 million and \$0.1 million for the three-month periods ended March 31, 2012 and 2011, respectively. PacifiCorp provides certain administrative and management services, including information technology, legislative and financial, to the Respondent. Expenses incurred by PacifiCorp and billed to the Respondent are based on the individual services and expense items provided and were \$0.1 million for each of the three-month periods ended March 31, 2012 and 2011. As of March 31, 2012 and December 31, 2011, the Respondent had net accounts receivable from PacifiCorp for intercompany transactions totaling \$0.3 million, which is reflected in customer accounts receivable on the Balance Sheets.

For the three-month periods ended March 31, 2012 and 2011, the Respondent distributed to its partners \$35.0 million and \$- million, respectively.

	e of Respondent			oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kerr	n River Gas Transmission Company	(1) (2)	F	A Resubmission	/ /	End of <u>2012/Q1</u>
	Summary of Utility Plant and Accumulated Provis	sions f	or	Depreciation, Amor	tization and Depletio	n
Line No.	Item (a)					Total Company For the Current Quarter/Year
1	UTILITY PLANT					Quarter, Four
2	In Service					
3	Plant in Service (Classified)					2,424,262,862
4	Property Under Capital Leases					
5	Plant Purchased or Sold					
6	Completed Construction not Classified					327,868,169
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)					2,752,131,031
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress					13,342,162
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)					2,765,473,193
14	Accumulated Provisions for Depreciation, Amortization, & Depletion					929,639,479
15	Net Utility Plant (Total of lines 13 and 14)					1,835,833,714
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMOR	RTIZ	ATION AND DEPLE	TION	
17	In Service:					
18	Depreciation					897,416,268
19	Amortization and Depletion of Producing Natural Gas Land and La	nd Rig	hts			
20	Amortization of Underground Storage Land and Land Rights					
21	Amortization of Other Utility Plant					32,223,211
22	TOTAL In Service (Total of lines 18 thru 21)					929,639,479
23	23 Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	- f lin -	- 00	00 00 04 224 00		929,639,479
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of lines	S 22	2, 26, 30, 31, and 32)	<u> </u>	929,039,479

Name of Respondent  Kern River Gas Transmission Company		(Mo, Da, Yr)	Year/Period of Report
	(2) A Resubmission	11	End of <u>2012/Q1</u>
nt and Accumulated Provisions f	or Depreciation, Amortizatio	n and Depletion (con	tinued)
Gas	Other (specify)		Common
(d)	(e)		(f)
2.424.262.8	62		
2,424,202,0	02		
327,868,1	69		
2,752,131,0	31		
13,342,1	62		
1,835,833,7	14		
897.416.2	68		
32,223,2	11		
929,639,4	79		
929,639,4	79		
	Gas (d)  2,424,262,8  2,424,262,8  327,868,1  2,752,131,0  13,342,1  2,765,473,1  929,639,4  1,835,833,7  897,416,2	(2) A Resubmission  Int and Accumulated Provisions for Depreciation, Amortizatio  Gas Other (specify)	(2)

l	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Kerı	n River Gas Transmission Company	(1) X An Original (2) A Resubmission	(IVIO, Da, 11) / /	End of <u>2012/Q1</u>			
	Gas Plant in Service and Accumulat	, , <u> </u>	on by Function				
1. F	Report below the original cost of plant in service by function. In addition						
incl	include Account 102, and Account 106. Report in column (b) the original cost of plant in service						
and	and in column(c) the accumulated provision for depreciation and amortization by function.						
Line	Item		Plant in Service	Accumulated			
No.			Balance at	Depreciation			
			End of Quarter	And Amortization			
				Balance at			
	(a)		(b)	End of Quarter			
	(a)		(b)	(C)			
2	Intangible Plant Productions-Manufactured Gas		88,429,189	32,223,211			
3	Production and Gathering-Natural Gas						
4	Products Extraction-Natural Gas						
5	Underground Gas Storage						
6	Other Storage Plant						
7	Base Load LNG Terminaling and Processing Plant						
8	Transmission		2,653,359,482	893,164,627			
9	Distribution						
10	General		10,342,360	4,251,641			
11	TOTAL (total of lines 1 thru 10)		2,752,131,031	929,639,479			
			+				

Nam	ne of Respondent		Th	s Report Is:	Date o	f Report Y	ear/Period of Repor
	n River Gas Transmission Company		(1)	X An Origina	(Mo, D	a, Yr)	End of <u>2012/Q1</u>
		Other Pe	(2)	A Resubmi		, ,	<u> </u>
1 F	Report below the details called for concerning					regulatory agencie	es (and not includable
in oth 2. F 3. N 4. F 5. P	her accounts).  For regulatory assets being amortized, show polinor items (5% of the Balance at End of Year Report separately any "Deferred Regulatory Corovide in a footnote, for each line item, the regulation order, court decision).	eriod of amortization for Account 182.3 or ommission Expenses	in column (a).  amounts less the	an \$250,000, which	hever is less) may b 50-351, Regulatory	e grouped by class Commission Exper	ses. nses.
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	Levelized depreciation	64,993,432	3,347,7	89 403, 407.3	2,624,245		65,716,976
3	Income taxes related to equity AFUDC	28,683,200		407.3	291,800		28,391,400
4 5	Federal tax rate change	189,600		407.3	9,375		180,225
7	Muddy Creek compressor station restage	499,200		407.3	24,225		474,975
8	Fillmore compressor station restage	94,300		407.3	4,500		89,800
10	Deferred regulatory commission expense	2,119,087		928	156,531		1,962,556
12							
13 14	Defined benefit pension plan	581,243		228.3	4,315		576,928
15 16 17	Deferred FERC annual charge	1,151,661		928	383,887		767,774
18 19 20							
21							
22 23							
24 25							
26 27							
28 29							
30							
31 32							
33 34							
35							
36 37							
38 39							
40	Total	98,311,723	3,347,7	89	3,498,878		0 98,160,634

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2012/Q1				
FOOTNOTE DATA							

Schedule Page: 232 Line No.: 1 Column: a Regulatory Authorization

Line	Description	Regulatory Citation	<b>Amortization Period</b>
No.			
1	Levelized depreciation:		
	Original system certificate	CP89-2048	(1)
	Apex Expansion certificate	CP10-14	(1)
	High Desert Expansion certificate	CP01-405	(1)
	Big Horn Expansion certificate	CP03-159	(1)
3	Income taxes related to equity AFUDC	RP04-274	(1)
5	Federal tax rate change	RP92-226	Over 276 months through 12/2016
7	Muddy Creek compressor station restage	CP01-106	Over 180 months through 02/2017
9	Fillmore compressor station restage	CP01-106	Over 180 months through 02/2017
11	Deferred regulatory commission expense	RP04-274	Over 60 months through 12/2016
13	Defined benefit pension plan	A107-1-000	_
15	Deferred FERC annual charge	18 CFR SEC 154.402	Over 12 months through 09/2012

<sup>(1)</sup> Based on levelized depreciation rates in effect

Nan	Name of Respondent  This Report Is: Date of Report  Year/Period of Report  (1)   X   An Original  (Mo, Da, Yr)							
	n River Gas Transmission Company		(1)			o, Da, Yr) / /	End of <u>2012/Q1</u>	
		Other Re		ities (Account 25				
inclu 2. f 3. f 4. f	. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not sludable in other amounts).  . For regulatory liabilities being amortized, show period of amortization in column (a).  . Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.  . Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state mmission order, court decision).							
Line No.	Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Perio Amount Deen Non-Refunda (e)	od Credits ned	Balance at End of Current Quarter/Year (g)	
	Office lease accrual	1,074,999	931	17,845			1,057,154	
3 4	Employee benefits	869,653	128	18,106		99,8	46 951,393	
5	Levelized depreciation	81,024,960	407.4	143,685		8,609,3	87 89,490,662	
7								
9								
10 11								
12								
13 14								
15								
16								
17 18							_	
19								
20								
21 22								
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24								
25 26								
27								
28								
29 30								
31								
32								
33 34								
35								
36								
37 38								
39								
40								
41 42							+	
43								
44								
45	Total	82,969,612		179,636		0 8,709,2	91,499,209	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2012/Q1
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1 Column: a

**Regulatory Authorization** 

Line No.	Description	Regulatory Citation	Amortization Period
1	Office lease accrual	RP04-274	Over 180 months through 12/2018
3	Employee benefits	A107-1-000,RP99-274	-
5	Levelized depreciation:		
	2002 Expansion certificate	CP01-31,CP01-106	(1)
	2003 Expansion certificate	CP01-422	(1)
	2010 Expansion certificate	CP08-429	(1)

<sup>(1)</sup> Based on levelized depreciation rates in effect

Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  Vear/Period						Year/Period of Report		
Kern River Gas Transmission Company  (1) X An Original (Mo, Da, Yr)  (2) A Resubmission / / End of 20							End of <u>2012/Q1</u>	
	Mon	thly Quantity & F	Revenue Data by R	ate Schedule		•		
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.								
1	otal Quantities and Revenues in whole numbers							
	eport revenues and quantities of gas by rate schedule. Where		ces are bundled with sto	rage services, re	flect only	rtransportation Dth. Wh	en reporting storage,	
	Dth of gas withdrawn from storage and revenues by rate schevenues in Column (c) include transition costs from upstream		(Other) in Column (a) in	aludaa raaamiatia	n aharaa	o received by the pipeli	ina nlua uaaga ahargaa	
	evenues in Column (c) include transition costs from upstream evenues reflected in Columns (c) and (d). Include in Column (			ciudes reservatio	in charge	is received by the pipeli	ne plus usage charges,	
	nter footnotes as appropriate.	(0), 10 01140 101 71000	arito 100 100.					
	Item	Month 1	Month 1	Month 1		Month 1	Month 1	
		Quantity	Revenue Costs	Revenu	е	Revenue	Revenue	
Line			and	(GRI & AC	CA)	(Other)	(Total)	
No.			Take-or-Pay					
	(2)	(b)	(c)	(d)		(e)	(f)	
1	(a)					40.40	27 40 407	
2	Total Sales (480-488) Transportation of Gas for Others (489.2 and 4893)					46,13	46,137	
-	KRF - 1 Firm Mainline	78,653,432			141,575	32,464,68	32,606,259	
4	KRI - 1 Interruptible Mainline	6,418,647			11,554		_	
	KRFL - 1 Firm High Desert	3,132,632			5,639			
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38		+		1			+	
39							+	
40							1	
41								
42								
43								
44								
45				1				
46								
47							1	

l .	ne of Respondent		This Report Is	S: Original	Dat	e of Report b, Da, Yr)	Year/Period of Report
Kerr	n River Gas Transmission Company		(1) X An C (2) A Re	original esubmission	(IVIC	/ /	End of <u>2012/Q1</u>
	Monthly O	iantity & Payani	e Data by Rate Sc		inuad)		
		Month 1				Manadad	Month
	Item	Quantity	Month 1 Revenue Costs	Month 1 Revenue		Month 1 Revenue	Month 1 Revenue
Line		Quantity	and	(GRI & AC		(Other)	(Total)
No.			Take-or-Pay	(GRI & AC	<i>)</i> A)	(Other)	(Total)
		(b)	(c)	(d)		(e)	(f)
	(a)	(5)	(0)	(u)		(0)	(1)
48	(ω)						
49							
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52							
53				1			
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59							
60							
61							
62							
63	Total Transportation (Other than Gathering)	88,204,711			158,768	33,578,65	33,737,422
64	Storage (489.4)						
65							
66							
67							
68							
69							
70							
71							
72							
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83							
84							
85							
86							
87							
88							
89							
90	Total Storage						
91	Gathering (489.1)						
	Gathering-Firm						
	Gathering-Interruptible						
94	Total Gathering (489.1)						
	Additional Revenues						
	Products Sales and Extraction (490-492)						
	Rents (493-494)						
	Other Gas Revenues (495)					187,95	187,954
99	(Less) Provision for Rate Refunds					173,99	
	Total Additional Revenues					13,96	
	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	88,204,711			158,768		
		· ·		•		· · ·	•

$(A)$ $\nabla A = O$ $A = O$ $A = O$ $A = O$					ar/Period of Report					
Kern	River Gas 1	Fransmission C	ompany			(2) A Re	esubmission	11	E	nd of <u>2012/Q1</u>
					ntity & Rever					
			e USofA is provide	d in parentheses b	eside applicable	data. Quantities r	nust not be adjus	ted for discounts.		
1		nd Revenues in w		Where transport	ation sarvicas ara	hundlad with eta	rana sarvinas ra	lect only transportati	on Oth When i	enorting storage
			e and revenues by		alion services are	bulluled with Sto	rage services, re	lect only transportati	on Dui. Wilein	eporting storage,
					Revenue (Other)	in Column (e) in	cludes reservation	n charges received b	y the pipeline p	lus usage charges,
less re	venues reflecte	ed in Columns (c) a	and (d). Include in (	Column (e), revenu	e for Accounts 49	90-495.				
5. En	ter footnotes as		· · · · · · · · · · · · · · · · · · ·				T			
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
Line	Quantity	Revenue Costs and	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	Quantity	Revenue Costs and	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)
No.		Take-or-Pay	(CITI & AOA)	(Other)	(Total)		Take-or-Pay	(GHI & AOA)	(Other)	(Total)
	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)
1 2				46,137	46,13	37			46,	137 46,137
3	71,670,204		129,006	30,244,745	30,373,75	74,498,687		134,097	31,143,	627 31,277,724
4	5,748,063		10,347	678,363	688,71			6,202	555,	
5	3,006,263		5,411	329,233	334,64	3,406,477		6,132	355,	121 361,253
6 7								+		
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l	e of Respon					This Report Is	S: Original	Date of Repo (Mo, Da, Yr)	rt Yea	r/Period of Report
Kern	River Gas 1	ransmission C	ompany			(1) X An ( (2) A R	esubmission	(WO, Da, 11) / /	Er	d of 2012/Q1
			Mon	thly Quantity &					•	
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
Lina	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs		Revenue	Revenue
Line No.		and	(GRI & ACA)	(Other)	(Total)		and	(GRI & ACA)	(Other)	(Total)
NO.	(g)	Take-or-Pay (h)	(i)	(j)	(k)	(1)	Take-or-Pay (m)	(n)	(o)	(p)
48										
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54										
55										
56										
57										
58										
59										
60										
61										
62			=		0.4.00= 44					
63	80,424,530		144,764	31,252,341	31,397,10	05 81,350,570	)	146,431	32,054,0	21 32,200,452
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66 67										
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92										
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95										
96										
97										
98				185,330		_			233,8	
99				162,765					( 105,12	
100	00.401.75			22,565					338,9	
101	80,424,530		144,764	31,321,043	31,465,80	07 81,350,570	'	146,431	32,439,1	32,585,540
I										

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Kerr	n River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2012/Q1</u>
	Natural Gas Company- 0	Gas Revenues and Dekathern		
1. Re	eport below in columns (b), (d) and (f) natural gas operating revenues			
	port solow in column (e), (a) and (i) natural gas operating foreitass	ior odon proconicos decodine ye	an to date	
2. In	column (f) report the quantity of Dekatherms sold of natural gas year	to date.		
Lina	Title of Account		Total Operating	Dekatherms of
Line No.	Thie of Account		Revenues	Natural Gas
	(a)		Year to Date	Year to Date
			Current Qtr	Current Qtr
			(b)	(c)
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales			
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale			
5	(484) Interdepartmental Sales			
7	Total Sales (Lines 1 to 5)  485 Intracompany Transfers			
8	487 Forfeited Discounts			
9	488 Miscellaneous Service Revenues		138,411	
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities			
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facili		97,334,979	249,979,811
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities	es		
13	489.4 Revenues from Storing Gas of Others			
14	490 Sales of Prod. Ext. from Natural Gas			
15	491 Revenues from Natural Gas Proc. by Others			
16 17	492 Incidental Gasoline and Oil Sales 493 Rent from Gas Property			
18	494 Interdepartmental Rents			
19	495 Other Gas Revenues		607,112	
20	Subtotal:		98,080,502	
21	496 (Less) Provision for Rate Refunds		231,633	
22	TOTAL		97,848,869	
				1

Name of Respondent This Report Is:		This Report Is:	Date of Report	Year/Period of Report					
Keri	n River Gas Transmission Company	(1) X An Original	(Mo, Da, Yr) / /	End of <u>2012/Q1</u>					
	Can Braduction and	(2) A Resubmission	11						
Done	Gas Production and Other Gas Supply Expenses								
Repo	ort the amount of gas production and other gas supply expenses year	to date							
Line	Account		Year to Date						
No.	(a)		(b)						
	(a)		(6)						
1	Production Expenses								
2	Manufactured Gas Production								
3	Total Manufactured Gas Production (700-742)								
4	Natural Gas Production and Gathering								
5 6	(750-760) Operation (761-769) Maintenance								
7	Total Natural Gas Production and Gathering (lines 5 and 6)								
8	Production Extraction								
9	(770-783) Operation								
10	(784-791) Maintenance								
11	Total Production Extraction (lines 9 and 10)								
12	(795-798) Exploration and Development Expenses Other Gas Supply Expenses								
14	Operation Operation								
15	(800) Natural Gas Well Head Purchases								
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers								
17	(801) Natural Gas Field Line Purchases								
18	(802) Natural Gasoline Plant Outlet Purchases								
19 20	(803) Natural Gas Transmission Line Purchases (804) Natural Gas City Gate Purchases								
21	(804.1) Liquefied Natural Gas Purchases								
22	(805) Other Gas Purchases		554,992						
23	(805.1) (Less) Purchase Gas Cost Adjustments								
24	Total Purchased Gas (lines 15 through 23)		554,992						
25	(806) Exchange Gas		( 554,992)						
26 27	Purchased Gas Expenses (807.1) Well Expense - Purchased Gas								
28	(807.2) Operation of Purchased Gas Measuring Stations								
29	(807.3) Maintenance of Purchased Gas Measuring Stations								
30	(807.4) Purchased Gas Calculations Expenses								
31	(807.5) Other Purchased Gas Expenses								
32	Total Purchased Gas Expenses (lines 27 thru 31)								
33 34	(808.1) Gas Withdrawn from Storage-Debit (808.2) (Less) Gas Delivered to Storage - Credit								
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit								
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit								
37	Gas Used in Utility Operation - Credit								
38	(810) Gas Used for Compressor Station Fuel - Credit		13,492,849						
39	(811) Gas Used for Products Extraction - Credit								
40 41	(812) Gas Used for Other Utility Operations - Credit  Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)		13,492,849						
42	(813) Other Gas Supply Expense		10,402,040						
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42,	less 41)	( 13,492,849)						
44	Total Production Expenses (Lines 3,7,11,12, and 43)		( 13,492,849)						

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
Kern F	River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2012/Q1</u>	
	Natural Gas Storage	, Terminaling, Processing Se			
Report	the amount of natural gas storage, terminaling, processing, tra				
Line	Account		Year to Date		
No.			Quarter		
	(a)		(b)		
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSIN	IC EVDENCES			
2	UNDERGROUND STORAGE EXPENSES	IG EXPENSES			
3	(814-826) Operations				
4	(830-837) Maintenance				
5	Total Underground Storage Expenses (Lines 3 and 4)				
6	OTHER STORAGE EXPENSES				
7	(840-842.3) Operations				
8	(843.1-843.9) Maintenance				
9	Total Other Storage Expenses (lines 7 and 8)				
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSIN	NG			
11	(844.1-846.2) Operations (847.1-847.8) Maintenance				
13	Total Liquefied Natural Gas Terminaling and Processing (Lines	11 and 12)			
14	TRANSMISSION EXPENSES	Trana 12)			
15	Transmission Operation Expenses				
16	(850) Operation Supervision and Engineering		1,735,482		
17	(851) System Control and Load Dispatching		397,288		
18	(852) Communication System Expenses		103,023		
19	(853) Compressor Station Labor and Expenses		518,484		
20	(854) Gas for Compressor Station Fuel		13,492,849		
21	(855) Other Fuel and Power for Compressor Stations		138,059		
22	(856) Mains Expenses (857) Measuring and Regulating Station Expenses		801,596 223,026		
24	(858) Transmission and Compression of Gas by Others		223,020		
25	(859) Other Expenses				
26	(860) Rents				
27	Total Transmission Operation Expenses (Lines 16 through 26)		17,409,807		
28	Transmission Maintenance Expenses				
29	(861) Maintenance Supervision and Engineering		103,880		
30	(862) Maintenance of Structures and Improvements				
31	(863) Maintenance of Mains		46,291		
32	(864) Maintenance of Compressor Station Equipment		135,045		
33	(865) Maintenance of Measuring and Regulating Equipment		24,243		
34 35	(866) Maintenance of Communication Equipment (867) Maintenance of Other Equipment		12,520		
36	Total Transmission Maintenance Expenses (Lines 29 through 3:	5)	321,979		
37	Total Transmission Expenses (lines 27 and 36)	0)	17,731,786		
38	DISTRIBUTION EXPENSES		1.,,		
39	(870-881) Operation Expenses				
40	(885-894) Maintenance				
41	Total Distribution Expenses (Lines 39 and 40)				
42	Total (lines 5,9,13,37 and 41)		17,731,786		
i I			i	İ	

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report				
Kerr	n River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2012/Q1				
	Gas Customar Accounts Sarvica S	<u> </u>						
Gas Customer Accounts, Service, Sales, Administrative and General Expenses  Report the amount of expenses for customer accounts, service, sales, and administrative								
	general expenses year to date.	u auministrative						
ana s	general expenses year to date.							
Lino	Account		Year to Date					
Line No.	Account		Quarter					
. 10.	(a)							
			(b)					
1	(901-905) Customer Accounts Expenses							
2	(907-910) Customer Service and Information Expenses							
3	(911-916) Sales Expenses							
4	8. ADMINISTRATIVE AND GENERAL EXPENSES							
5	Operations							
6	920 Administrative and General Salaries		1,147,125					
7	921 Office Supplies and Expenses		320,068					
8	(Less) 922 Administrative Expenses Transferred-Credit		43,925					
9	923 Outside Services Employed		786,680					
10	924 Property Insurance		122,732					
11	925 Injuries and Damages		52,365					
12	926 Employee Pensions and Benefits		646,103					
13	927 Franchise Requirements							
14	928 Regulatory Commission Expenses		548,752					
15	(Less) 929 Duplicate Charges-Credit							
16	930.1 General Advertising Expenses							
17	930.2 Miscellaneous General Expenses		227.244					
18 19	931 Rents TOTAL Operation (Total of lines 6 through 18)		227,314 3,807,214					
20	Maintenance		3,007,214					
21	932 Maintenance of General Plant							
22	TOTAL Administrative and General Expenses (Total of lines 19 and	21)	3,807,214					
	1011274111110141101411041104121212121212121212	,	2,000,000					

Name of Respondent			Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern F	River Gas Transmission Company	(1) (2)	An Original A Resubmission	(IVIO, Da, 11)	End of <u>2012/Q1</u>
	Depreciation, Depletion and Amortization of Gas F Amort of Acqu			1, 404.2, 404.3, 405) (Ex	cept
deplet	poort the year to date amounts of depreciation expense, asset ion and amortization, except amortization of acquisition adjusted and classified according to the plant functional groups de	retire stmer	ment cost depreciation	on,	
Line No.	Functional Classification (a)		Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)
1	Intangible Plant		0	0	749,183
2	Production Plant, Manufacturing Plant		0	0	0
3	Production and Gathering Plant - Natural Gas		0	0	0
4	Products Extraction - Natural Gas		0	0	0
5	Underground Gas Storage Plant		0	0	0
6	Other Storage Plant		0	0	0
7	Base Load LNG Terminaling and Processing Plant		0	0	0
8	Processing Plant		0	0	0
9	Transmission Plant		19,978,706	0	0
10	Distribution Plant		0		0
11	General Plant		275,010		0
12	Common Plant TOTAL GAS (Lines 1 through 12)		20,253,716		749,183
13					

Name	e of Respondent				Rep	ort is:	(Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company				(1) (2)		An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2012/Q1</u>
	Depreci	ation, Depletion and Am	nortization of Gas F				l, 404.2, 404.3, 405) (Ex	cept
			Amort of Acqu	sition	Ad	justments)		
		amounts of depreciatio					on,	
		, except amortization of				or the accounts		
indica	ated and classified ac	cording to the plant fur	nctional groups de	SCribe	ea.			
1								
Line	Amortization of	Total						
No.	Other Gas Plant (Account 405)							
	(e)	(b) to (e)						
1	0	749,183						
2	0	0						
3	0	0						
4	0	0						
5	0	0						
6	0	0						
7	0	0						
9	0	19,978,706						
10	0	19,970,700						
11	0	275,010						
12	0	0						
13	0	21,002,899						

Nam	Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  This Report Is: Date of Report (Mo, Da, Yr)									
Kerr	n River Gas Transmission Company	(1) (2)	F	An Original A Resubmissi	, ,	/ /	Е	nd of 2012/Q1		
	Gas Assour	` ′	L	4	011		<u> </u>			
1 74.	Gas Account			11 Jas						
1	purpose of this schedule is to account for the quantity of natural gas received and delivered by the rral gas means either natural gas unmixed or any mixture of natural and manufactured gas.	esponae	ent.							
1	er in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts	and delive	eries	i.						
1	er in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of re									
5. Indic	rate in a footnote the quantities of bundled sales and transportation gas and specify the line on which	h such qı	uanti	ties are listed.						
1	e respondent operates two or more systems which are not interconnected, submit separate pages for									
1	cate by footnote the quantities of gas not subject to Commission regulation which did not incur FERG	-	-					• •		
1	istribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline tran Ed through gathering facilities or intrastate facilities, but not through any of the interstate portion of th	•		=						
1	ot transported through any interstate portion of the reporting pipeline.	о горога	9 P.	pomio, ana (o) mo gan	ge quantite		Ju 101 III	torotato marrot or triat		
8. Indic	cate in a footnote the specific gas purchase expense account(s) and related to which the aggregate	volumes	repo	orted on line No. 3 rela	te.					
1	cate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, du	-	-							
1	e during the same reporting year, (2) the system supply quantities of gas that are stored by the repo	rting pipe	eline	during the reporting ye	ear which the report	ing pipeline intends to	sell or t	ransport in a future		
1 '	ng year, and (3) contract storage quantities. o indicate the volumes of pipeline production field sales that are included in both the company's tota	al sales fi	iaure	and the company's to	tal transportation fin	ure Add additional inf	formatic	on as necessary to the		
footnot		ii dalod ii	iguic	and the company 5 to	tai transportation ng	arc. Add additional ini	omatio	ii as necessary to the		
								Γ		
l					ef. Page No. of	Total Amou	nt	Current Three		
Line	Item			(FI	ERC Form Nos.	of Dth		Months		
No.	<i>,</i> ,				2/2-A)	Year to Dat	.e	Ended Amount of Dth		
	(a)				(b)	(c)		Quarterly Only		
01 N	ame of System: Kern River Gas Transmission Mainline and Common	Facility	у							
2	GAS RECEIVED									
3	Gas Purchases (Accounts 800-805)									
4	Gas of Others Received for Gathering (Account 489.1)				303					
5	Gas of Others Received for Transmission (Account 489.2)				305	240,43	30,967	240,430,967		
6	Gas of Others Received for Distribution (Account 489.3)				301					
7	Gas of Others Received for Contract Storage (Account 489.4)  307									
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)									
9	Exchanged Gas Received from Others (Account 806)				328	( 27	9,771)	( 279,771)		
10	Gas Received as Imbalances (Account 806)				328	,	3,472	3,472		
11	Receipts of Respondent's Gas Transported by Others (Account 858)				332			,		
12	Other Gas Withdrawn from Storage (Explain)									
13	Gas Received from Shippers as Compressor Station Fuel					5.22	24,566	5,224,566		
14	Gas Received from Shippers as Lost and Unaccounted for						36,758			
15	Other Receipts (Specify) (footnote details)							23,132		
16	Total Receipts (Total of lines 3 thru 15)					245 46	55,992	245,465,992		
17	GAS DELIVERED					210,10	70,002	210,100,002		
18	Gas Sales (Accounts 480-484)									
19	Deliveries of Gas Gathered for Others (Account 489.1)				303					
20	Deliveries of Gas Transported for Others (Account 489.2)				305	240,43	30 967	240,430,967		
21	Deliveries of Gas Distributed for Others (Account 489.3)				301	240,40	10,307	240,430,307		
22	Deliveries of Contract Storage Gas (Account 489.4)				307					
-		1\			307	+				
23 24	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1)			000	,	1 400\	( 1.400)		
-	Exchange Gas Delivered to Others (Account 806)				328	(	1,422)	, , ,		
25	Gas Delivered as Imbalances (Account 806)				328		4,777	4,777		
26	Deliveries of Gas to Others for Transportation (Account 858)				332					
27	Other Gas Delivered to Storage (Explain)					4.05		4.070.000		
28	Gas Used for Compressor Station Fuel				509	4,97	70,602	4,970,602		
29	Other Deliveries and Gas Used for Other Operations									
30	Total Deliveries (Total of lines 18 thru 29)					245,40	04,924	245,404,924		
31	GAS LOSSES AND GAS UNACCOUNTED FOR									
32	Gas Losses and Gas Unaccounted For					6	51,068	61,068		
33	TOTALS									
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)					245,46	55,992	245,465,992		
I										

Nan	ne of Respondent			ort Is:		Date	of Report	Ye	ar/Period of Report
Ker	n River Gas Transmission Company	(1) (2)	Ľ	An Origii A Resub		(IVIO, I	Oa, Yr) / /	Е	nd of <u>2012/Q1</u>
	Gas Account - Natu		Gas			ļ			
					Ref. Pag	e No. of	Total Amour	nt	Current Three
Line	Item				(FERC Fo		of Dth		Months
No.					2/2		Year to Date	е	Ended Amount of Dth
	(a)				(b	)	(c)		Quarterly Only
01 N	lame of System: Kern River High Desert Lateral								
2	GAS RECEIVED								
3	Gas Purchases (Accounts 800-805)								
4	Gas of Others Received for Gathering (Account 489.1)				30	3			
5	Gas of Others Received for Transmission (Account 489.2)				30	5	9,54	5,372	9,545,372
6	Gas of Others Received for Distribution (Account 489.3)				30	1			
7	Gas of Others Received for Contract Storage (Account 489.4)				30	7			
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	I)							
9	Exchanged Gas Received from Others (Account 806)				32	8	4	9,278	49,278
10	Gas Received as Imbalances (Account 806)				32	8			
11	Receipts of Respondent's Gas Transported by Others (Account 858)				33	2			
12	Other Gas Withdrawn from Storage (Explain)								
13	Gas Received from Shippers as Compressor Station Fuel								
14	Gas Received from Shippers as Lost and Unaccounted for						1	4,340	14,340
15	Other Receipts (Specify) (footnote details)								
16	Total Receipts (Total of lines 3 thru 15)						9,60	8,990	9,608,990
17	GAS DELIVERED								
18	Gas Sales (Accounts 480-484)								
19	Deliveries of Gas Gathered for Others (Account 489.1)				30	3			
20	Deliveries of Gas Transported for Others (Account 489.2)				30	5	9,54	5,372	9,545,372
21	Deliveries of Gas Distributed for Others (Account 489.3)				30	1			
22	Deliveries of Contract Storage Gas (Account 489.4)				30	7			
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49)	1)							
24	Exchange Gas Delivered to Others (Account 806)				32	8	6	5,745	65,745
25	Gas Delivered as Imbalances (Account 806)				32	8			
26	Deliveries of Gas to Others for Transportation (Account 858)				33	2			
27	Other Gas Delivered to Storage (Explain)								
28	Gas Used for Compressor Station Fuel				50	9			
29	Other Deliveries and Gas Used for Other Operations								
30	Total Deliveries (Total of lines 18 thru 29)						9,61	1,117	9,611,117
31	GAS LOSSES AND GAS UNACCOUNTED FOR								( 2 (27)
32	Gas Losses and Gas Unaccounted For						( 2	2,127)	( 2,127)
33	TOTALS						0.00	0.000	0.000.000
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)						9,60	8,990	9,608,990

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) A Resubmission	11	2012/Q1
	FOOTNOTE DATA		

### Schedule Page: 520 Line No.: 5 Column: d

The sum of line 5 page 520, line 10 page 520 and line 5 page 520a equals line 11 column (C) on page 309. The Respondent bills on net scheduled receipt quantities; therefore, it is necessary to include shipper imbalances from gross scheduled quantities to match the billable quantity booked to Account 489.2.

## Schedule Page: 520 Line No.: 9 Column: d

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

#### Schedule Page: 520 Line No.: 10 Column: d

Gas received as imbalances represents transportation imbalances which are the difference between scheduled deliveries and net scheduled receipts.

#### Schedule Page: 520 Line No.: 24 Column: d

Exchanged gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

## Schedule Page: 520 Line No.: 25 Column: d

Gas delivered as imbalances represents transportation imbalances which are the difference between actual deliveries and scheduled deliveries.

## Schedule Page: 520 Line No.: 32 Column: d

Gas losses and gas unaccounted for represents transmission system losses of 67,503 Dth and an increase in linepack of 6,435 Dth for a total of 61,068 Dth.

#### Schedule Page: 520.1 Line No.: 9 Column: d

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

## Schedule Page: 520.1 Line No.: 24 Column: d

Exchanged gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

#### Schedule Page: 520.1 Line No.: 32 Column: d

Gas losses and gas unaccounted for represents transmission system gains of 1,541 Dth and an increase in linepack of 586 Dth for a total gain of 2,127 Dth.

	ne of Respondent	This Report I			e of Report , Da, Yr)	Year/Period of Report						
Keri	n River Gas Transmission Company	` ' <u> </u>	esubmission	(	/ /	End of <u>2012/Q1</u>						
	Shipper Supplied	Gas for the Curre	nt Quarter									
accor spec 2. C and The 3. C serv 23-2 debi 4. Ir 5. R 6. C 7. C 8. C 9. C	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.  2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).  3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other provides and unaccounted for.  4. Indicate the use of that gas for compressor fuel, other provided and credited i											
		Month 1	Month	1	Month 1	Month 1						
Line	Item	Discounted rate	Negotiated		Recourse Rate	Total						
No.	(a)	Discounted rate  Dth (b)	Dth (c)		Dth (d)	Dth (e)						
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	,	, ,									
2	Gathering											
3	Production/Extraction/Processing											
4	Transmission	571,403		1,984	1,275,447	1,848,834						
5	Distribution											
6	Storage											
7	Total Shipper Supplied Gas	571,403		1,984	1,275,447	1,848,834						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)											
9	Gathering											
10	Production/Extraction/Processing											
11	Transmission	560,353			1,242,607	1,802,960						
12	Distribution											
13	Storage											
14	Total gas used in compressors	560,353			1,242,607	1,802,960						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER											
16	OPERATIONS (LINE 29, PAGE 520) (Footnote) Gathering											
17	Production/Extraction/Processing					+						
18	Transmission					+						
19	Distribution					+						
20	Storage											
21	Other Deliveries (specify) (footnote details)					+						
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations											
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)											
24	Gathering											
25	Production/Extraction/Processing											
26	Transmission	( 12,064)	(	974)	( 30,846)	( 43,884)						
27	Distribution											
28	Storage											
29	Other Losses (specify) (footnote details)											
30	Total Gas Lost And Unaccounted For	( 12,064)	(	974)	( 30,846)	( 43,884)						

Shipper Supplied Gas for the Current Quarter (continue)	1	ne of Respondent	This Report		Dat	e of Report o, Da, Yr)	Year/Period of Report
Shipper Supplied Gas for the Current Quarter (continued)   Item	Ker	n River Gas Transmission Company			(IVIC		End of <u>2012/Q1</u>
Net	Shipper Supplied Gas f			red)			
Item	<u> </u>						1
No.   Item	Line			<b>I</b>			
NET EXCESS OR (DEFICIENCY)   10   The Losses				-			
Second   S		(a)	Dth (b)	Dth (c	:)	Dth (d)	Dth (e)
State   Stat		NET EXCESS OR (DEFICIENCY)					
	31	Other Losses					
Transmission	32	Gathering					
Distribution	33	Production/Extraction					
Distribution	34	Transmission	23,1	14	2,958	63,686	89,758
Storage	35	Distribution					
Total Net Excess Or (Deficiency)	<u> </u>	Storage					
	<u> </u>		23 1	14	2 958	63 686	89 758
198         Gas sold to others         ————————————————————————————————————	-		20,1		2,000	00,000	00,700
Automation   Aut							
A	<u> </u>						
A	<u> </u>						
44   Line pack							
Mathematical Property of the Courter   Mathematical Pro							
46	<u> </u>						
48	<u> </u>	Line pack	23,1	14	2,958	63,686	89,758
A	<u> </u>						
48       49       40 <td< td=""><td>46</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	46						
48         Image: Control of Excess Gas	47						
50         Interpretation of Excess Gas         23,114         2,958         63,686         89,758           52         CAS ACQUIRED TO MEET DEFICIENCY:         ***********************************	48						
51         Total Disposition Of Excess Gas         23,114         2,958         63,686         89,758           52         GAS ACQUIRED TO MEET DEFICIENCY:         University of the Control of the	49						
52         GAS ACQUIRED TO MEET DEFICIENCY:           53         System gas           54         Purchased gas           55         Other (list)           56         Image: Control of the Courter of the Courte	50						
53       System gas	51	Total Disposition Of Excess Gas	23,1	14	2,958	63,686	89,758
54       Purchased gas	52	GAS ACQUIRED TO MEET DEFICIENCY:					
55       Other (list)	53	System gas					
56       60 <td< td=""><td>54</td><td>Purchased gas</td><td></td><td></td><td></td><td></td><td></td></td<>	54	Purchased gas					
57       Section 1       Section 2       Section 3       <	55	Other (list)					
58       60 <td< td=""><td>56</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	56						
59         60<	57						
60       60 <td< td=""><td>58</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	58						
61       62       63       64       65       65       Total Gas Acquired To Meet Deficiency       65       Total Gas Acquired To Meet Deficiency       65       SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT       66       Forwardhaul Volume in Dths for the Quarter       235,007,771       67       Backhaul Volume in Dths for the Quarter       14,972,040	59						
62       62         63       63         64       64         65       Total Gas Acquired To Meet Deficiency         SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT         66       Forwardhaul Volume in Dths for the Quarter       235,007,771         67       Backhaul Volume in Dths for the Quarter       14,972,040	60						
63   64   65   Total Gas Acquired To Meet Deficiency	61						
64   Total Gas Acquired To Meet Deficiency	62						
65 Total Gas Acquired To Meet Deficiency  SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT  66 Forwardhaul Volume in Dths for the Quarter  67 Backhaul Volume in Dths for the Quarter  14,972,040	63						
SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT  66 Forwardhaul Volume in Dths for the Quarter 235,007,771  67 Backhaul Volume in Dths for the Quarter 14,972,040	64						
SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT  66 Forwardhaul Volume in Dths for the Quarter 235,007,771  67 Backhaul Volume in Dths for the Quarter 14,972,040	65	Total Gas Acquired To Meet Deficiency					
66 Forwardhaul Volume in Dths for the Quarter 235,007,771 67 Backhaul Volume in Dths for the Quarter 14,972,040							
67 Backhaul Volume in Dths for the Quarter 14,972,040	66	-	235.007.7	71			
	<u> </u>						
		TO THE (Ellies of and of)		•••			

	ne of Respondent	This Report Is (1) X An O		Date (Mo	e of Report , Da, Yr)	Year/Period of Report							
Keri	n River Gas Transmission Company	` ' <u> </u>	submission	(1110	/ /	End of <u>2012/Q1</u>							
Shipper Supplied Gas for the Current Quarter  1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific													
acco spee 2. C and The 3. C serv 23-2 deb 4. Ir 5. R 6. C 7. C 8. C 9. C	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.  2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).  3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dollar amounts must be reported in columns (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).  4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).  5. Report in columns (j), (k) and (j) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.  6. On lines 32-37 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the dispositions of gas												
		Month 2	Month 3	)	Month 2	Month 2							
Line	Item	Discounted rate	Negotiated		Recourse Rate	Total							
No.	(a)	Dth (p)	Dth (q)		Dth (r)	Dth (s)							
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)												
2	Gathering												
3	Production/Extraction/Processing												
4	Transmission	520,125			1,186,424	1,706,549							
5	Distribution												
6	Storage												
7	Total Shipper Supplied Gas         520,125         1,186,424         1,706,549												
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)												
9	Gathering												
10	Production/Extraction/Processing												
11	Transmission	491,521			1,114,154	1,605,675							
12	Distribution												
13	Storage												
14	Total gas used in compressors	491,521			1,114,154	1,605,675							
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)												
16	Gathering												
17	Production/Extraction/Processing												
18	Transmission												
19	Distribution												
20	Storage												
21	Other Deliveries (specify) (footnote details)												
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations												
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)												
24	Gathering  Durabution (Suturation (Superage))												
25	Production/Extraction/Processing	11.000		4.470	00.440	45.504							
26	Transmission	11,998		1,173	32,410	45,581							
27	Distribution												
28	Storage Other Lesses (specify) (feetasts details)												
29	Other Losses (specify) (footnote details)	11 000		1 170	20.410	AE E01							
30	Total Gas Lost And Unaccounted For	11,998		1,173	32,410	45,581							

	e of Respondent	This Report Is	:	Date	e of Report , Da, Yr)	Year/Period of Report
Kerr	n River Gas Transmission Company	(1) X An O (2) A Re	riginal submission	(IVIO	, Da, 11) / /	End of <u>2012/Q1</u>
	Shipper Supplied Gas for			ed)		
Line		Month 2	Month 2		Month 2	Month 2
No.	ltem (c)	Discounted rate Dth (p)	Negotiated Dth (q)		Recourse Rate Dth (r)	Total Dth (s)
	(a)	Dill (p)	Dtil (q)		Dill (I)	Dui (s)
	NET EXCESS OR (DEFICIENCY)					
31	Other Losses					
	Gathering Country (5 to 1)					
33	Production/Extraction					
34	Transmission	16,606	(	1,173)	39,860	55,293
	Distribution					
36	Storage					
37	Total Net Excess Or (Deficiency)	16,606	(	1,173)	39,860	55,293
38	DISPOSITION OF EXCESS GAS:					<u>,</u>
39	Gas sold to others					
40	Gas used to meet imbalances					
41	Gas added to system gas					
42	Gas returned to shippers					
43	Other (list)					
44	Line pack	16,606			39,860	56,466
45						
46						
47						
48						
49						
50						
	Total Disposition Of Excess Gas	16,606			39,860	56,466
	GAS ACQUIRED TO MEET DEFICIENCY:	10,000			00,000	00,100
	System gas					
	Purchased gas					
	Other (list)					
56	Line pack			1,173		1,173
57	Line pack			1,170		1,173
58						
59						
60						
61						
62						
63						
64						
65	Total Gas Acquired To Meet Deficiency			1,173		1,173

Nam	ne of Respondent	This Report Is (1) X An O	Year/Period of Report									
Kerı	n River Gas Transmission Company	` ' <u> </u>	submission	(	, Da, Yr) / /	End of <u>2012/Q1</u>						
	Shipper Supplied	Gas for the Currer	nt Quarter		-							
accor spec 2. C and The 3. C serv 23-2 debi 4. Ir 5. R 6. C 7. C 8. C 9. C	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.  2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).  3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in columns (h) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).  4. Indicate in a footnote the basis for valuing the gas reported in Columns (h), (g) and (h).  5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.  6. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (n) for the dispositions of gas listed in column (a).  9. On lines 66 and 67, report forwardhaul and backhaul volume											
		Manth O	Mandh C	,	Manth O	Month O						
Line	Hom	Month 3 Discounted rate	Month 3 Negotiated		Month 3  Recourse Rate	Month 3 Total						
No.	ttem (a)	Discounted rate  Dth (dd)	Dth (ee)		Dth (ff)	Dth (gg)						
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	, ,	( )	,	( )	(00)						
2	Gathering											
3	Production/Extraction/Processing											
4	Transmission	421,340		51,399	1,297,542	1,770,281						
5	Distribution											
6	Storage											
7	Total Shipper Supplied Gas	421,340		51,399	1,297,542	1,770,281						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)											
9	Gathering											
10	Production/Extraction/Processing											
11	Transmission	372,942		45,426	1,143,599	1,561,967						
12	Distribution											
13	Storage											
14	Total gas used in compressors	372,942		45,426	1,143,599	1,561,967						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER											
16	OPERATIONS (LINE 29, PAGE 520) (Footnote) Gathering											
17	Production/Extraction/Processing											
18	Transmission											
19	Distribution											
20	Storage											
21	Other Deliveries (specify) (footnote details)											
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations											
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)											
24	Gathering											
25	Production/Extraction/Processing											
26	Transmission	12,946		2,943	48,376	64,265						
27	Distribution											
28	Storage											
29	Other Losses (specify) (footnote details)											
30	Total Gas Lost And Unaccounted For	12,946		2,943	48,376	64,265						

1	ne of Respondent	This R	eport Is	:	Date	te of Report Year/Period of Re o, Da, Yr)		
Ker	n River Gas Transmission Company	(1) [ (2) [	X An O	submission	(IVIO	/ /	End of <u>2012/Q1</u>	
	Shipper Supplied Gas fo				ed)		<del>.</del>	
						14 11 0	1 11 11 0	
Line	ll	Month 3 Discounted		Month 3		Month 3 Recourse Rate	Month 3 Total	
No.	Item (a)	Discounted Dth (dd)		Negotiated Dth (ee		Dth (ff)	Dth (gg)	
		Dui (da	/	Dai (cc	,	Dui (ii)	Bui (99)	
01	NET EXCESS OR (DEFICIENCY) Other Losses							
31								
32	Gathering Code at Code							
33	Production/Extraction							
34	Transmission		35,452		3,030	105,567	144,049	
35	Distribution							
36	Storage							
37	Total Net Excess Or (Deficiency)		35,452		3,030	105,567	144,049	
38	DISPOSITION OF EXCESS GAS:							
39	Gas sold to others							
40	Gas used to meet imbalances							
41	Gas added to system gas							
42	Gas returned to shippers							
43	Other (list)							
44	Line pack		35,452		3,030	105,567	144,049	
45								
46								
47								
48								
49								
50								
51	Total Disposition Of Excess Gas		35,452		3,030	105,567	144,049	
52	GAS ACQUIRED TO MEET DEFICIENCY:							
53	System gas							
54	Purchased gas							
55	Other (list)							
56								
57								
58								
59								
60								
61								
62								
63								
64								
65	Total Gas Acquired To Meet Deficiency							
	,							

	ne of Responder n River Gas Trai		nany			This Report Is: (1) X An Ori	ginal	Date of Report (Mo, Da, Yr)		eriod of Repo
IXCII	Triver das riai	13111331011 00111		nnar Cunnlind			ubmission	/ /	End o	f <u>2012/Q1</u>
			Shi	pper Supplied	Gas for the	e Current Quart	er (continu	ed)		
•										
		Amount Colle	cted (Dollars)			Volume (in D	th) Not Collecte	ed	Month 1	Month 1
Line	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1		Account(s)	Account(s)
No.		Negotiated Rate		Total	Waived	Discounted	Negotiate		Debited (n)	Credited (o)
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)	Dth (k)	Dth (I)	Dth (m)		
2										
3										
4	1,771,349	6,150	3,953,886	5,731,385						
5	1,771,040	0,100	0,000,000	0,701,000						
6										
7	1,771,349	6,150	3,953,886	5,731,385						
8										
9										
10										
11	1,737,094		3,852,082	5,589,176					854	81
12										
13 14	1,737,094		3,852,082	5,589,176						
15	1,707,004		0,002,002	3,300,170						
10										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25 26	( 37,398)	( 3,019)	( 95,623)	( 136,040)						
27	( 37,330)	( 0,019)	( 00,020)	( 100,040)						
28										
29										
30	( 37,398)	( 3,019)	( 95,623)	( 136,040)						
	<u>'</u>	<u>' ' '</u>	/	· · · · · ·	l .					

	e of Responden					This	Report Is:  X An Origi	inal	Date of Report (Mo, Da, Yr)	,	Year/Pe	eriod of Report
Kern	n River Gas Tran	nsmission Com	pany			(1) (2)	☐ A Resul	bmission	(WO, Da, 11) / /		End of	f <u>2012/Q1</u>
			Ship	pper Supplied	Gas for th				ed)			
		Amount Collec					Volume (in Dth)					Manth 4
	Month 1	Month 1	Month 1	Month 1	Month 1		Month 1	Month 1		<del>-</del>	onth 1 ount(s)	Month 1 Account(s)
Line	Discounted Rate		Recourse rate	Total	Waived		Discounted	Negotiate			ited (n)	Credited (o)
No.	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)		Dth (k)	Dth (I)	Dth (m)		1100 (11)	Oroanoa (5)
31												
32												
33												
34	71,653	9,169	197,427	278,249						1		
35												
36												
37	71,653	9,169	197,427	278,249								
38												
39								<u> </u>		]		
40								ļ		<u> </u>		
41						$\perp$				ļ		
42										<u> </u>		
43		2.122						ļ		<u> </u>		
44	71,653	9,169	197,427	278,249		$\perp$		<u> </u>		<u> </u>		
45						-						
46						-						
47						-				-		
48						+		<del>                                     </del>		-		
49						-		<u> </u>		+		
50 51	71,653	9,169	197,427	278,249		+						
52	7 1,000	0,100	101,721	£10,£40								
53												
54						-+				+		
55												
56										†		
57										<b>†</b>		
58								<u> </u>		†		
59										†		
60												
61												
62										T		
63												
64												
65												
						•		1				

l	ne of Responder n River Gas Trai		nany			(1)	s Report Is: X An Oriç	jinal	Date of Re (Mo, Da, )	eport 'r)		eriod of Repo
1.611				nnor Curalica	l Coo for "	(2)	A Resu	bmission	/ /		End o	f <u>2012/Q1</u>
			Shi	pper Supplied	Gas for ti	ne Cu	urrent Quarte	er (continu	ed) 			
		Amount Colle	cted (Dollars)				Volume (in Dth	) Not Collecte	ed		Month 2	Month 2
Line	Month 2	Month 2	Month 2	Month 2	Month 2		Month 2	Month 2		2 A	ccount(s)	Account(s)
No.	Discounted Rate	Negotiated Rate		Total	Waived		Discounted	Negotiate			ebited (bb)	Credited (cc)
	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)		Dth (y)	Dth (z)	Dth (aa	a)		
1												
2												
3	1.041.000		0.000.074	4 400 007								
4	1,341,923		3,060,974	4,402,897								
5 6												
7	1,341,923		3,060,974	4,402,897								
8	, ,		, ,	, ,								
9												
10												
11	1,268,124		2,874,517	4,142,641								
12												
13 14	1,268,124		2,874,517	4,142,641								
15	1,200,124		2,074,017	7,172,071								
"												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25 26	30,955	3,026	83,618	117,599								
27	30,333	3,020	00,010	117,039								
28												
29												
30	30,955	3,026	83,618	117,599								
	ı	1	ı		ı			1				

Name of Respondent				This Report Is:  Output  Date of Report  (Mo, Da, Yr)			∍port ∕r)	Year/Period of Report					
Kern	Kern River Gas Transmission Company					(2) A Resubmission			/ /	/ / End of <u>2012/Q1</u>			f <u>2012/Q1</u>
			Ship	per Supplied	Gas for th	ne Cur	rent Quarte	r (continue	ed)				
		Amount Collec	cted (Dollars)			\	/olume (in Dth)	) Not Collecte	ed		Moi	nth 2	Month 2
Line	Month 2	Month 2	Month 2	Month 2	Month 2		Month 2	Month 2	Month	2		unt(s)	Account(s)
No.		Negotiated Rate	Recourse rate	Total	Waived		Discounted	Negotiate			Debite	ed (bb)	Credited (cc)
	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)		Dth (y)	Dth (z)	Dth (aa	1)			
31										$\longrightarrow$			
32													
33	40.044	( 0.000)	100.000	110.057									
34	42,844	( 3,026)	102,839	142,657									
35													
36	40.044	( 0.000)	100.000	140.057									
37	42,844	( 3,026)	102,839	142,657									
38													
39 40													
41													
42										-+			
43										$\dashv$			
44	42,844		102,839	145,683						_			
45	72,077		102,000	140,000						_			
46													
47													
48													
49										-			
50										-			
51	42,844		102,839	145,683									
52													
53													
54													
55													
56		3,026		3,026									
57													
58													
59													
60													
61													
62													
63										$\bot$			
64													
65		3,026		3,026									

l	ne of Responder n River Gas Trai		npany			Thi: (1) (2)	s Report Is: X An Orig	jinal	Date of Repo (Mo, Da, Yr)	ort		eriod of Repo
1.011	Kern River Gas Transmission Company  Shipper Supplied Gas for the state of the stat						A Resu	bmission	/ /		End o	f <u>2012/Q1</u>
			Shi	pper Supplied	Gas for ti	ne Ci	irrent Quarte	er (continu	ea) 			
		Amount Colle	cted (Dollars)				Volume (in Dth	) Not Collecte	ed	N	Ionth 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3	3	Month 3	Month 3	Month 3		count(s)	Account(s)
No.	Discounted Rate	Negotiated Rate		Total	Waived		Discounted	Negotiate		Deb	oited (pp)	Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)		Dth (mm)	Dth (nn)	Dth (oo)			
1												
2												
3												
4	1,015,429	123,872	3,127,076	4,266,377								
5												
6	1.045.400	100.070	0.407.070	4.000.077								
7	1,015,429	123,872	3,127,076	4,266,377								
8												
9												
10												
11	898,790	109,477	2,756,074	3,764,341								
12												
13												
14	898,790	109,477	2,756,074	3,764,341								
15												
40												
16												
17 18												
19												
20												
21												
22												
23												
24												
25												
26	31,200	7,093	116,586	154,879								
27												
28												
29												
30	31,200	7,093	116,586	154,879								
				-				-				

Name of Respondent				This Report Is:  (1) X An Original  Date of Report (Mo, Da, Yr)		port r)	Year/Period of Report					
Kern	Kern River Gas Transmission Company				(2) A Resubmission			/ /		End o	f <u>2012/Q1</u>	
	Shipper Supplied (			d Gas for the Current Quarter (continued)								
		Amount Collec	cted (Dollars)				Volume (in Dth)	Not Collecte	ed.		Marrillo O	Marrillo O
	Month 3	Month 3	Month 3	Month 3	Month 3		Month 3	Month 3		3	Month 3 Account(s)	Month 3 Account(s)
Line		Negotiated Rate	Recourse rate	Total	Waived		Discounted	Negotiate			Debited (pp)	Credited (qq)
No.	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)		Dth (mm)	Dth (nn)			Booked (pp)	orounou (qq)
	,	()										
31												
32												
33												
34	85,439	7,302	254,416	347,157								
35	•	,	,	•								
36												
37	85,439	7,302	254,416	347,157		-						
38	30, .30	.,002	201,110	0,.0.								
39												
40												
41												
42						-						
43						-						
	85,439	7,302	254,416	347,157		-						
44	65,439	7,302	204,410	347,137		-						
45						-						
46						_						
47						-						
48												
49												
50			2=1.112									
51	85,439	7,302	254,416	347,157								
52												
53												
54												
55												
56						_						
57												
58												
59												
60												
61												
62												
63												
64												
65												

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2012/Q1
	FOOTNOTE DATA		

### Schedule Page: 521 Line No.: 4 Column: n

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and loss rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

### Schedule Page: 521 Line No.: 4 Column: o

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and loss rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

## Schedule Page: 521 Line No.: 11 Column: e

Monthly quantities of gas used for compressor station fuel are determined for each type of transportation service agreement by multiplying the total gas used each day by the ratio of the shipper supplied gas by type of agreement divided by the total shipper supplied gas each day.

# Schedule Page: 521 Line No.: 26 Column: e

Monthly quantities of lost and unaccounted for gas are determined for each type of transportation service agreement by multiplying the total lost and unaccounted for gas each day by the ratio of the total scheduled receipts by type of agreement divided by the total scheduled receipts each day.

Accrued and prepaid taxes Accumulated provision for depreciation of gas utility plant (summary) Advance to associated companies Associated companies  advances from advances from advances to control over respondent investment in service contracts charges Attestation 1  Balance Sheet, comparative Bonds Bonds Capital Stock Accumulated premiums reacquired subscribed subscribed Subscribed Construction over respondent expenses 254 Attestation 1  Balance Sheet, comparative Bonds Capital Stock Accumulated Accumul	INDEX	
Accumulated provision for depreciation of gas utility plant (summary)         219           Advance to associated companies         222           Associated companies         256           Associated companies         256           advances from advances to control over respondent (102 corporations controlled by respondent investment in 222-223 service contracts charges         357           Attestation 1         1103 investment in service contracts charges         357           Attestation 1         110-113           Bonds         256-257           Capital Stock         255-257           Capital Stock         255-251           discount expense premiums         254           reacquired subscribed         251           subscribed 252         251           Cash flows, statement of compressor Stations         120-121           Changes - important during the year         120           Compressor Stations         508-509           Construction         218           work in progress - other utility departments         200-201           Contracts, service charges         357           Contracts, service charges         107           CPA Certification, this report form         102           security holders and voting powers         107 <t< th=""><th>Accrued and prepaid taxes</th><th>262-263</th></t<>	Accrued and prepaid taxes	262-263
gas utility plant (summary)         219           Advance to associated companies         222           Associated companies         256           advances from         222-223           control over respondent         102           corporations controlled by respondent investment in service contracts charges         357           Attestation 1         110-113           Balance Sheet, comparative         110-113           Bonds         256-257           Capital Stock         250-251           discount         254           expense         254           premiums         252           reacquired         251           subscribed         252           Cash flows, statement of         120-121           Changes - important during the year         108           Construction         508-509           Construction         200-201           Construction         218           work in progress - other utility departments         200-201           Contracts, service charges         357           Control         102           corporations controlled by respondent         103           over respondent         102           security holders and v		
utility plaint (summary)         200-201           Advance to associated companies         222           Associated companies         256           advances from         256           advances to         222-223           control over respondent         102           corporations controlled by respondent investment in         222-223           service contracts charges         357           Attestation 1         110-113           Bonds         256-257           Capital Stock         250-251           discount         254           expense         254           premiums         252           reacquired         251           subscribed         252           Cash flows, statement of         120-121           Changes important during the year         108           Compressor Stations         20-201           Construction         20-201           over head procedures, general description of work in progress other utility departments         200-201           Contracts, service charges         357           Contracts, service charges         26           Contracts, service charges         103           Cortification, this report form         102     <	·	219
Advance to associated companies         222           Associated companies         256           advances from         256           advances to         222-223           control over respondent         102           corporations controlled by respondent         103           investment in         222-223           service contracts charges         357           Attestation 1         110-113           Balance Sheet, comparative         110-113           Bonds         256-257           Capital Stock         250-251           discount         254           expense         254           premiums         252           reacquired         251           subscribed         252           Cash flows, statement of         120-121           Changes - important during the year         108           Construction         108           construction         218           work in progress - other utility departments         200-201           Contracts, service charges         357           Contracts, service charges         107           Contracts, service tharges         107           Contraction, in progress - other utility departments		
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