

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2014)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2014)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 05/31/2014)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2012/Q1

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



## REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

## IDENTIFICATION

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2012/Q1</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Henry E. Lay		06 Title of Contact Person Corporate Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, <i>Including Area Code</i> (503) 813-6179	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

## QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Douglas K. Stuver	03 Signature  Douglas K. Stuver	04 Date Signed <i>(Mo, Da, Yr)</i> 05/30/2012
02 Title Senior VP & Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
9	Electric Plant In Service and Accum Provision For Depr by Function	208			
10	Transmission Service and Generation Interconnection Study Costs	231			
11	Other Regulatory Assets	232			
12	Other Regulatory Liabilities	278			
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301			
14	Regional Transmission Service Revenues (Account 457.1)	302	N/A		
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324			
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325			
17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331	N/A		
19	Transmission of Electricity by Others	332			
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338			
21	Amounts Included in ISO/RTO Settlement Statements	397			
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a	N/A		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2012/Q1
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- (Reserved.)
- If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2012/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

#### ITEM 1.

The following table includes new or modified franchise agreements. The fee represents either the fee attached to the franchise agreement, an associated tax or fee.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<b><u>California</u></b> (1)			
None			
<b><u>Idaho</u></b> (2)			
Dubois	03/15/2012	03/15/2047	10.0%
<b><u>Oregon</u></b> (3)			
Echo	02/13/2012	02/13/2037	3.5%
Stanfield	03/26/2012	03/26/2032	5.5%
<b><u>Utah</u></b> (2)			
Woodruff	01/18/2012	01/18/2022	6.0%
Randolph	01/18/2012	01/18/2022	5.0%
Vernal	01/26/2012	01/26/2032	6.0%
Laketown	02/16/2012	02/16/2032	-
Garden City	02/27/2012	02/27/2027	-
Alta	03/12/2012	03/12/2017	4.0%
Weber County	03/20/2012	03/20/2022	-
<b><u>Washington</u></b> (2)			
Benton County	03/09/2012	02/28/2022	-
<b><u>Wyoming</u></b> (4)			
None			

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, Utah and Washington, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

#### ITEM 2.

None

#### ITEM 3.

In February 2012, the Federal Energy Regulatory Commission ("FERC") in Docket No. AC12-7-000 approved the journal entries required by the USofA for the sale of the Snake Creek hydroelectric generating facility to Heber Light & Power Company. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold and recorded the sale to the appropriate accounts. For further discussion, refer to Important Changes During the Quarter/Year, Item 3 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2011.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2012/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 4.**

None.

**ITEM 5.**

None.

**ITEM 6.**

*Short-term Debt and Revolving Credit Facilities*

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. As of March 31, 2012, PacifiCorp had no short-term debt outstanding. As of December 31, 2011, PacifiCorp had \$688 million of short-term debt outstanding at a weighted average interest rate of 0.5%.

Commission authorizations for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- Oregon Public Utility Commission ("OPUC") - Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- Washington Utilities and Transportation Commission ("WUTC") - Docket No. UE-980404, dated April 8, 1998.
- Idaho Public Utilities Commission ("IPUC") - Case No. PAC-E-11-09, Order No. 32221, dated April 8, 2011, effective through April 30, 2016.
- FERC - Docket No. ES11-51-000, dated November 29, 2011 and errata notice dated November 30, 2011, letter order effective January 1, 2012 through December 31, 2013.

*Long-term Debt*

In January 2012, PacifiCorp issued \$350 million of its 2.95% First Mortgage Bonds due February 1, 2022 and \$300 million of its 4.10% First Mortgage Bonds due February 1, 2042. The net proceeds were used to repay short-term debt, fund capital expenditures and for general corporate purposes. In March 2012, PacifiCorp issued an additional \$100 million of its 2.95% First Mortgage Bonds due February 1, 2022. The net proceeds were used to redeem \$84 million of pollution control revenue bond obligations prior to scheduled maturity with a weighted average interest rate of 5.7%, to repay short-term debt and for general corporate purposes. State commission authorizations for the above issuances and future issuances are as follows:

- OPUC - Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- IPUC - Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$850 million of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance.

*Common Equity*

In January 2012, PacifiCorp declared a common stock dividend of \$50 million, which was paid to PPW Holdings LLC, a direct wholly owned subsidiary of MidAmerican Energy Holdings Company and PacifiCorp's direct parent company, in February 2012.

**ITEM 7.**

None.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2012/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

#### ITEM 8.

PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase (1)	Effective Date(s)	Estimated Annual Financial Impact (2)
IBEW 57 Power Delivery (UT, ID & WY)	1.87%	1/26/2012	\$ 1,547,483
IBEW 57 Power Supply (UT, ID & WY)	1.85%	1/26/2012	720,115
IBEW 125 (OR, WA)	1.42%	1/26/2012	<u>389,756</u>
Total			<u>\$ 2,657,354</u>

- (1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.
- (2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

#### ITEM 9.

In addition to the discussion contained herein regarding updates to legal proceedings based upon significant changes that occurred subsequent to those disclosed in Important Changes During the Quarter/Year, Item 9 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2011, also refer to Note 8 of Notes to Financial Statements included in this Form 3-Q for developments since December 31, 2011, including an update on the USA Power legal matter.

In December 2000, Wah Chang, a large industrial customer of PacifiCorp filed an action before the OPUC asserting that the rates set by a special tariff with PacifiCorp and approved by the OPUC were not just and reasonable due to alleged market manipulation during the energy crisis. In October 2001, the OPUC dismissed Wah Chang's petition and found that Wah Chang assumed the risk of price increases under the special tariff. Wah Chang petitioned the Circuit Court for Marion County, Oregon for review of the OPUC's order. In June 2002, the Circuit Court for Marion County, Oregon granted Wah Chang's motion for review and ordered the OPUC to reopen the record to allow Wah Chang the opportunity to present new evidence. In September 2009, the OPUC dismissed Wah Chang's petition and reaffirmed that the rates set by the special tariff were just and reasonable. In October 2009, Wah Chang filed with the Oregon Court of Appeals a petition for judicial review of the OPUC's September 2009 order denying Wah Chang relief. In July 2010, the Oregon Court of Appeals accepted judicial review.

#### ITEM 10.

There have been no officer, director or security holder transactions during the three-month period ended March 31, 2012.

#### ITEM 11.

(Reserved)

#### ITEM 12.

For information regarding general regulation, rate proceedings, environmental laws and regulations, future generation and conservation, and collateral and contingent features, refer to PacifiCorp's Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2012 filed with the United States Securities and Exchange Commission ("SEC").

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2012/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 13.**

PacifiCorp discloses information for its "named executive officers" consistent with Item 402 of Regulation S-K promulgated by the SEC in its Annual Report on Form 10-K. There have been no changes in officers or directors during the three-month period ended March 31, 2012.

**ITEM 14.**

Not applicable.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of <u>2012/Q1</u>

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	23,141,225,343	23,014,228,731
3	Construction Work in Progress (107)	200-201	1,334,646,286	1,203,547,965
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		24,475,871,629	24,217,776,696
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	7,730,562,169	7,666,665,056
6	Net Utility Plant (Enter Total of line 4 less 5)		16,745,309,460	16,551,111,640
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		16,745,309,460	16,551,111,640
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		14,793,403	15,445,648
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,936,632	1,917,757
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	252,425,951	240,956,268
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		85,020,054	83,950,135
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		6,413,023	6,137,779
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		1,068,525	4,472,312
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		357,854,252	349,114,313
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		12,565,602	14,846,926
36	Special Deposits (132-134)		713,729	774,146
37	Working Fund (135)		1,520	1,520
38	Temporary Cash Investments (136)		8,443,507	7,244,794
39	Notes Receivable (141)		329,898	238,519
40	Customer Accounts Receivable (142)		332,197,312	373,179,154
41	Other Accounts Receivable (143)		55,163,959	59,610,652
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,959,863	8,722,762
43	Notes Receivable from Associated Companies (145)		1,410	13,897,305
44	Accounts Receivable from Assoc. Companies (146)		8,458,155	7,455,752
45	Fuel Stock (151)	227	256,520,581	236,891,214
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	199,643,777	196,564,767
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0





Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 57 Column: c**

As of March 31, 2012, Account 165 Prepayments included \$87,837,546 of income taxes receivable from MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

**Schedule Page: 110 Line No.: 57 Column: d**

As of December 31, 2011, Account 165 Prepayments included \$67,080,728 of income taxes receivable from MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	40,733,100	40,733,100
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,229,981	1,102,229,981
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,284,560	41,284,560
11	Retained Earnings (215, 215.1, 216)	118-119	2,742,817,322	2,649,231,266
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	158,352,609	151,915,641
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-8,976,164	-9,055,432
16	Total Proprietary Capital (lines 2 through 15)		7,411,818,184	7,311,715,892
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	6,831,180,000	6,171,055,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		110,447	30,127
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		14,802,706	14,072,302
24	Total Long-Term Debt (lines 18 through 23)		6,816,487,741	6,157,012,825
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		52,495,953	53,732,331
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,382,000	5,468,000
29	Accumulated Provision for Pensions and Benefits (228.3)		567,777,957	580,877,623
30	Accumulated Miscellaneous Operating Provisions (228.4)		38,267,721	38,369,540
31	Accumulated Provision for Rate Refunds (229)		1,034,115	0
32	Long-Term Portion of Derivative Instrument Liabilities		97,761,533	66,449,954
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		133,651,627	123,312,479
35	Total Other Noncurrent Liabilities (lines 26 through 34)		897,370,906	868,209,927
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	688,527,000
38	Accounts Payable (232)		459,333,801	536,085,457
39	Notes Payable to Associated Companies (233)		2,824,602	0
40	Accounts Payable to Associated Companies (234)		43,035,774	56,292,853
41	Customer Deposits (235)		40,369,835	36,226,196
42	Taxes Accrued (236)	262-263	82,362,258	52,714,616
43	Interest Accrued (237)		99,700,928	110,248,092
44	Dividends Declared (238)		512,462	512,462
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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STATEMENT OF INCOME
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Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,177,935,457	1,111,268,650	1,177,935,457	1,111,268,650
3	Operating Expenses					
4	Operation Expenses (401)	320-323	609,922,891	549,926,355	609,922,891	549,926,355
5	Maintenance Expenses (402)	320-323	106,006,569	111,209,460	106,006,569	111,209,460
6	Depreciation Expense (403)	336-337	140,370,432	135,381,806	140,370,432	135,381,806
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	10,697,174	11,415,537	10,697,174	11,415,537
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,380,992	1,380,992	1,380,992	1,380,992
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			135,566		135,566
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		545,061	62,518	545,061	62,518
13	(Less) Regulatory Credits (407.4)		287,145		287,145	
14	Taxes Other Than Income Taxes (408.1)	262-263	42,389,077	38,099,535	42,389,077	38,099,535
15	Income Taxes - Federal (409.1)	262-263	-21,538,756	58,298,834	-21,538,756	58,298,834
16	- Other (409.1)	262-263	-304,066	15,758,899	-304,066	15,758,899
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	151,284,021	72,313,651	151,284,021	72,313,651
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	72,579,187	88,672,846	72,579,187	88,672,846
19	Investment Tax Credit Adj. - Net (411.4)	266	-462,825	-468,551	-462,825	-468,551
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)			119,737		119,737
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		1,940	3,661	1,940	3,661
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		967,426,178	904,725,680	967,426,178	904,725,680
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		210,509,279	206,542,970	210,509,279	206,542,970



Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q1	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		210,509,279	206,542,970	210,509,279	206,542,970	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		824,849	439,463	824,849	439,463	
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		911,575	523,264	911,575	523,264	
33	Revenues From Nonutility Operations (417)		211	20,838	211	20,838	
34	(Less) Expenses of Nonutility Operations (417.1)		29,848	24,212	29,848	24,212	
35	Nonoperating Rental Income (418)		13,874	6,175	13,874	6,175	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	6,436,968	1,421,333	6,436,968	1,421,333	
37	Interest and Dividend Income (419)		3,598,977	1,152,592	3,598,977	1,152,592	
38	Allowance for Other Funds Used During Construction (419.1)		14,501,470	11,401,890	14,501,470	11,401,890	
39	Miscellaneous Nonoperating Income (421)		482,847	7,932,446	482,847	7,932,446	
40	Gain on Disposition of Property (421.1)		627,964	147,479	627,964	147,479	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		25,545,737	21,974,740	25,545,737	21,974,740	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		17,613	18,469	17,613	18,469	
44	Miscellaneous Amortization (425)		322,788	322,208	322,788	322,208	
45	Donations (426.1)		722,224	662,588	722,224	662,588	
46	Life Insurance (426.2)		-2,794,829	-475,416	-2,794,829	-475,416	
47	Penalties (426.3)		-18,101	-1,065	-18,101	-1,065	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		448,576	562,150	448,576	562,150	
49	Other Deductions (426.5)		350,263	7,806,041	350,263	7,806,041	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-951,466	8,894,975	-951,466	8,894,975	
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	96,396	50,330	96,396	50,330	
53	Income Taxes-Federal (409.2)	262-263	751,806	3,930,440	751,806	3,930,440	
54	Income Taxes-Other (409.2)	262-263	102,158	534,081	102,158	534,081	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	13,174,829	7,344,144	13,174,829	7,344,144	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	13,174,829	7,155,540	13,174,829	7,155,540	
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)		609,654	516,315	609,654	516,315	
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		340,706	4,187,140	340,706	4,187,140	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		26,156,497	8,892,625	26,156,497	8,892,625	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		89,223,345	90,529,919	89,223,345	90,529,919	
63	Amort. of Debt Disc. and Expense (428)		972,191	927,672	972,191	927,672	
64	Amortization of Loss on Reaquired Debt (428.1)		427,234	443,845	427,234	443,845	
65	(Less) Amort. of Premium on Debt-Credit (429)		680	680	680	680	
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		-7,252	-1,083	-7,252	-1,083	
68	Other Interest Expense (431)		2,759,631	2,139,058	2,759,631	2,139,058	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		7,244,179	6,018,170	7,244,179	6,018,170	
70	Net Interest Charges (Total of lines 62 thru 69)		86,130,290	88,020,561	86,130,290	88,020,561	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		150,535,486	127,415,034	150,535,486	127,415,034	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		150,535,486	127,415,034	150,535,486	127,415,034	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 6 Column: c**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2012 and 2011, depreciation expense associated with transportation equipment was \$3,950,869 and \$3,511,469, respectively.

**Schedule Page: 114 Line No.: 7 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

**Schedule Page: 114 Line No.: 14 Column: c**

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2012 and 2011, payroll taxes were \$12,370,612 and \$12,338,497, respectively.

**Schedule Page: 114 Line No.: 24 Column: c**

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

**Schedule Page: 114 Line No.: 36 Column: d**

Pursuant to FERC Order No. AC11-132, certain prior period amounts have been recast.

**Schedule Page: 114 Line No.: 78 Column: c**

Refer to Note 8 of Notes to Financial Statements in this Form 3-Q for information regarding the USA Power legal matter.



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,645,655,455	2,652,408,336
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		144,098,518	125,993,701
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-512,462	( 512,461)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-512,462	( 512,461)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-50,000,000	( 549,997,605)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-50,000,000	( 549,997,605)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,739,241,511	2,227,891,971
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 24 Column: c**

Outstanding shares of preferred stock as of March 31, 2012 and dividends on preferred stock during the three-month period ended March 31, 2012 were as follows:

	Shares	Dividend
4.52% Serial Preferred	2,065	\$ 2,333
4.56% Serial Preferred	81,326	92,712
4.72% Serial Preferred	65,854	77,708
5.00% Serial Preferred	41,908	52,385
5.40% Serial Preferred	65,959	89,045
6.00% Serial Preferred	5,930	8,895
7.00% Serial Preferred	18,046	31,580
5.00% Preferred	126,243	157,804
	407,331	\$512,462

**Schedule Page: 118 Line No.: 24 Column: d**

Outstanding shares of preferred stock as of March 31, 2011 and dividends on preferred stock during the three-month period ended March 31, 2011 were as follows:

	Shares	Dividend
4.52% Serial Preferred	2,065	\$ 2,333
4.56% Serial Preferred	81,326	92,711
4.72% Serial Preferred	65,854	77,707
5.00% Serial Preferred	41,908	52,385
5.40% Serial Preferred	65,959	89,045
6.00% Serial Preferred	5,930	8,895
7.00% Serial Preferred	18,046	31,581
5.00% Preferred	126,243	157,804
	407,331	\$512,461

**Schedule Page: 118 Line No.: 31 Column: c**

For information regarding common stock dividends declared, refer to Important Changes During the Quarter/Year, Item 6 and Note 9 of Notes to Financial Statements in this Form 3-Q.

**Schedule Page: 118 Line No.: 47 Column: c**

The balance in Account 215.1, Appropriated retained earnings - amortization reserve, federal is due to requirements of certain hydroelectric relicensing projects.

**Schedule Page: 118 Line No.: 47 Column: d**

See footnote for column (c) line 47.

**Schedule Page: 118 Line No.: 48 Column: d**

Pursuant to FERC Order No. AC11-132, certain prior period amounts have been recast.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	150,535,486	127,415,034
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	144,617,302	139,231,110
5	Amortization:	12,485,518	13,316,821
6			
7	Unrealized (Gains)/Losses on Derivative Contracts		-496,967
8	Deferred Income Taxes (Net)	78,704,834	-16,170,591
9	Investment Tax Credit Adjustment (Net)	-1,072,479	-984,866
10	Net (Increase) Decrease in Receivables	83,442,668	52,920,794
11	Net (Increase) Decrease in Inventory	-22,708,377	-12,957,687
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-6,894,866	12,419,504
14	Net (Increase) Decrease in Other Regulatory Assets	15,419,610	-3,829,144
15	Net Increase (Decrease) in Other Regulatory Liabilities	-15,494,782	-4,087,544
16	(Less) Allowance for Other Funds Used During Construction	14,501,470	11,401,890
17	(Less) Undistributed Earnings from Subsidiary Companies	6,436,968	1,421,333
18	Amounts Due To/From Affiliates (Net)	-34,281,998	76,255,796
19	Derivative Collateral (Net)	85,350,000	19,736,008
20	Other Operating Activities:	3,956,026	4,604,724
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	473,120,504	394,549,769
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-414,578,092	-363,344,658
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-14,501,470	-11,401,890
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-400,076,622	-351,942,768
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	365,033	180,324
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-5,032,714	
40	Contributions and Advances from Assoc. and Subsidiary Companies	13,892,202	1,981,665
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	-842,484	-325,585
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-391,694,585	-350,106,364
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	743,787,315	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Intercompany Borrowing from Subsidiary Company	2,824,225	5,837,592
66	Net Increase in Short-Term Debt (c)		233,963,228
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	746,611,540	239,800,820
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-89,875,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Repayment of Capital Lease Obligations	-296,001	-337,836
78	Net Decrease in Short-Term Debt (c)	-688,436,607	
79			
80	Dividends on Preferred Stock	-512,462	-512,461
81	Dividends on Common Stock	-50,000,000	-274,997,605
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-82,508,530	-36,047,082
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-1,082,611	8,396,323
87			
88	Cash and Cash Equivalents at Beginning of Period	22,093,240	4,395,676
89			
90	Cash and Cash Equivalents at End of period	21,010,629	12,791,999

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 4 Column: b**

Includes depreciation expense associated with transportation equipment and capital lease assets of \$4,246,870 and \$3,849,304 during the three-month periods ended March 31, 2012 and 2011, respectively.

**Schedule Page: 120 Line No.: 5 Column: a**

	Three-Month Periods Ended March 31,	
	2012	2011
Amortization of software development & other intangibles	\$ 11,019,962	\$ 11,737,745
Amortization of electric plant acquisition adjustments	1,380,992	1,380,992
Amortization of regulatory assets	84,564	198,084
	<u>\$ 12,485,518</u>	<u>\$ 13,316,821</u>

**Schedule Page: 120 Line No.: 20 Column: a**

	Three-Month Periods Ended March 31,	
	2012	2011
Coal & steam depreciation and depletion included in cost of fuel	\$ 3,251,731	\$ 3,032,442
Gain on sale of property	(814,624)	(155,312)
Write-off of assets under construction	508,982	766,859
Other	1,009,937	960,735
	<u>\$ 3,956,026</u>	<u>\$ 4,604,724</u>

**Schedule Page: 120 Line No.: 37 Column: b**

Represents proceeds from disposal of fixed assets.

**Schedule Page: 120 Line No.: 37 Column: c**

Represents proceeds from disposal of fixed assets.

**Schedule Page: 120 Line No.: 53 Column: a**

	Three-Month Periods Ended March 31,	
	2012	2011
Other investments/special funds	\$ (338,091)	\$ 570,911
Temporary facilities	26,473	(4,212)
Restricted cash	(530,866)	(892,284)
	<u>\$ (842,484)</u>	<u>\$ (325,585)</u>

**Schedule Page: 120 Line No.: 86 Column: c**

Pursuant to FERC Order No. AC11-132, certain prior period amounts have been recast.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2012/Q1
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<p align="center"><b>NOTES TO FINANCIAL STATEMENTS</b></p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**PACIFICORP AND SUBSIDIARIES  
NOTES TO FINANCIAL STATEMENTS**

**(1) General**

PacifiCorp is a United States regulated electric company serving 1.8 million retail customers, including residential, commercial, industrial and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with public and private utilities, energy marketing companies, financial institutions and incorporated municipalities. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining and environmental remediation services. PacifiCorp is an indirect subsidiary of MidAmerican Energy Holdings Company ("MEHC"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc.

*Basis of Presentation*

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of March 31, 2012 and for the three-month periods ended March 31, 2012 and 2011. The results of operations for the three-month periods ended March 31, 2012 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

*Investments in Subsidiaries*

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. The accounting for the investment in subsidiaries using the equity method rather than the consolidation method in accordance with GAAP has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

*Costs of Removal*

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO"), are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

*Income Taxes*

Accumulated deferred income taxes are classified as current and non-current on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes."



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2012/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

#### *Reclassifications*

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation, including the impacts from FERC Order No. AC11-132. These reclassifications had no effect on net income.

#### *Use of Estimates in Preparation of Financial Statements*

The preparation of unaudited financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2011 describes the most significant accounting policies used in the preparation of the financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2012.

#### **(2) New Accounting Pronouncements**

In December 2011, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2011-11, which amends FASB Accounting Standards Codification ("ASC") Topic 210, "Balance Sheet." The amendments in this guidance require an entity to provide quantitative disclosures about offsetting financial instruments and derivative instruments. Additionally, this guidance requires qualitative and quantitative disclosures about master netting agreements or similar agreements when the financial instruments and derivative instruments are not offset. This guidance is effective for fiscal years beginning on or after January 1, 2013, and for interim periods within those fiscal years. PacifiCorp is currently evaluating the impact of adopting this guidance on its disclosures included within Notes to Financial Statements.

In May 2011, the FASB issued ASU No. 2011-04, which amends FASB ASC Topic 820, "Fair Value Measurements and Disclosures." The amendments in this guidance are not intended to result in a change in current accounting. ASU No. 2011-04 requires additional disclosures relating to fair value measurements categorized within Level 3 of the fair value hierarchy, including quantitative information about unobservable inputs, the valuation process used by the entity and the sensitivity of unobservable input measurements. Additionally, entities are required to disclose the level of the fair value hierarchy for assets and liabilities that are not measured at fair value in the balance sheet, but for which disclosure of the fair value is required. This guidance is effective for interim and annual reporting periods beginning after December 15, 2011. PacifiCorp adopted ASU 2011-04 on January 1, 2012. The adoption of this guidance did not have a material impact on PacifiCorp's disclosures included within Notes to Financial Statements

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2012/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

### (3) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has certain financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	<u>Input Levels for Fair Value Measurements</u>				
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Other<sup>(1)</sup></u>	<u>Total</u>
<u><b>As of March 31, 2012</b></u>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 113	\$ 2	\$ (95)	\$ 20
Money market mutual funds <sup>(2)</sup>	<u>10</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>10</u>
	<u>\$ 10</u>	<u>\$ 113</u>	<u>\$ 2</u>	<u>\$ (95)</u>	<u>\$ 30</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (399)</u>	<u>\$ —</u>	<u>\$ 133</u>	<u>\$ (266)</u>
<u><b>As of December 31, 2011</b></u>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 114	\$ 1	\$ (100)	\$ 15
Money market mutual funds <sup>(2)</sup>	<u>9</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>9</u>
	<u>\$ 9</u>	<u>\$ 114</u>	<u>\$ 1</u>	<u>\$ (100)</u>	<u>\$ 24</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (379)</u>	<u>\$ —</u>	<u>\$ 223</u>	<u>\$ (156)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$38 million and \$123 million as of March 31, 2012 and December 31, 2011, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 4 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds are accounted for as available-for-sale securities and are stated at fair value. PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the beginning and ending balances of PacifiCorp's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended March 31,	
	2012	2011
<b>Beginning balance</b>	\$ 1	\$ (345)
Changes in fair value recognized in net regulatory assets	1	(15)
Settlements	—	9
<b>Ending balance</b>	<u>\$ 2</u>	<u>\$ (351)</u>

PacifiCorp's long-term debt is carried at cost on the financial statements. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of March 31, 2012		As of December 31, 2011	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 6,816</u>	<u>\$ 8,003</u>	<u>\$ 6,157</u>	<u>\$ 7,804</u>

#### (4) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 3 for additional information on derivative contracts.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2012/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Other Current Assets	Other Assets	Derivative Contracts Liabilities		Total
			Current	Noncurrent	
<b>As of March 31, 2012</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 27	\$ 1	\$ 73	\$ 14	\$ 115
Commodity liabilities	(5)	—	(277)	(117)	(399)
Total	22	1	(204)	(103)	(284)
<b>Total derivatives</b>	22	1	(204)	(103)	(284)
Cash collateral (payable) receivable <sup>(2)</sup>	(3)	—	36	5	38
<b>Total derivatives - net basis</b>	<u>\$ 19</u>	<u>\$ 1</u>	<u>\$ (168)</u>	<u>\$ (98)</u>	<u>\$ (246)</u>

<b>As of December 31, 2011</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 30	\$ 7	\$ 66	\$ 12	\$ 115
Commodity liabilities	(17)	(3)	(242)	(117)	(379)
Total	13	4	(176)	(105)	(264)
<b>Total derivatives</b>	13	4	(176)	(105)	(264)
Cash collateral (payable) receivable <sup>(2)</sup>	(2)	—	86	39	123
<b>Total derivatives - net basis</b>	<u>\$ 11</u>	<u>\$ 4</u>	<u>\$ (90)</u>	<u>\$ (66)</u>	<u>\$ (141)</u>

(1) PacifiCorp's commodity derivatives are generally included in rates and as of March 31, 2012 and December 31, 2011, a net regulatory asset of \$284 million and \$264 million, respectively, was recorded related to the net derivative liability of \$284 million and \$264 million, respectively.

(2) As of March 31, 2012 and December 31, 2011, PacifiCorp had arranged letters of credit under its revolving credit facilities totaling \$135 million and \$- million, respectively, as collateral securing certain derivative liabilities.

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended March 31,	
	2012	2011
<b>Beginning balance</b>	\$ 264	\$ 487
Changes in fair value recognized in net regulatory assets	52	(2)
Net gains reclassified to operating revenue	14	8
Net (losses) gains reclassified to energy costs	(46)	12
<b>Ending balance</b>	<u>\$ 284</u>	<u>\$ 505</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2012	December 31, 2011
<b>Commodity contracts:</b>			
Electricity sales	Megawatt hours	(1)	(2)
Natural gas purchases	Decatherms	87	96
Fuel oil purchases	Gallons	13	17

### *Credit Risk*

PacifiCorp extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

PacifiCorp analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale derivative contracts contain provisions that require PacifiCorp to maintain specific credit ratings from one or more of the major credit rating agencies on its unsecured debt. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2012, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$396 million and \$378 million as of March 31, 2012 and December 31, 2011, respectively, for which PacifiCorp had posted collateral of \$176 million and \$125 million, respectively, in the form of cash deposits and letters of credit. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of March 31, 2012 and December 31, 2011, PacifiCorp would have been required to post \$129 million and \$155 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**(5) Recent Financing Transactions**

In January 2012, PacifiCorp issued \$350 million of its 2.95% First Mortgage Bonds due February 1, 2022 and \$300 million of its 4.10% First Mortgage Bonds due February 1, 2042. The net proceeds were used to repay short-term debt, fund capital expenditures and for general corporate purposes. In March 2012, PacifiCorp issued an additional \$100 million of its 2.95% First Mortgage Bonds due February 1, 2022. The net proceeds were used to redeem \$84 million of pollution control revenue bond obligations prior to scheduled maturity with a weighted average interest rate of 5.7%, to repay short-term debt and for general corporate purposes.

**(6) Employee Benefit Plans**

Net periodic benefit cost for the pension and other postretirement benefit plans included the following components (in millions):

	<b>Three-Month Periods Ended March 31,</b>	
	<b>2012</b>	<b>2011</b>
<b>Pension:</b>		
Service cost	\$ 2	\$ 2
Interest cost	15	16
Expected return on plan assets	(19)	(18)
Net amortization	9	7
Net amortization of regulatory deferrals	—	(2)
Net periodic benefit cost	<u>\$ 7</u>	<u>\$ 5</u>
<b>Other postretirement:</b>		
Service cost	\$ 2	\$ 1
Interest cost	7	8
Expected return on plan assets	(8)	(7)
Net amortization	1	4
Net periodic benefit cost	<u>\$ 2</u>	<u>\$ 6</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$49 million and \$9 million, respectively, during 2012. As of March 31, 2012, \$18 million and \$2 million of contributions had been made to the pension and other postretirement benefit plans, respectively.

**(7) Income Taxes**

The effective tax rate was 27% for the three-month period ended March 31, 2012 compared to 33% for 2011. The decrease in PacifiCorp's effective tax rate for the three-month period ended March 31, 2012 compared to the prior period was primarily due to the effects of ratemaking in the prior year.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

## (8) Commitments and Contingencies

### *Legal Matters*

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

#### *USA Power*

On May 21, 2012, the jury reached a verdict in the case of USA Power, LLC et al. vs. PacifiCorp et al. filed in the Third District Court of Salt Lake County, Utah ("Third District Court") in favor of USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff") regarding the Plaintiff's claims that PacifiCorp breached a confidentiality agreement and willfully misappropriated the Plaintiff's trade secrets in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. The jury awarded the Plaintiff breach of contract damages of \$18 million and unjust enrichment damages of \$113 million against PacifiCorp. On May 24, 2012, the Plaintiff filed a motion seeking exemplary damages. Under the Utah Uniform Trade Secrets law, the judge may award exemplary damages in an additional amount not to exceed twice the original award. A decision on the exemplary damage claim is expected in the third quarter of 2012. The suit was originally filed in 2005, prior to MEHC's ownership of PacifiCorp. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In February 2008, the Plaintiff filed a petition requesting consideration by the Utah Supreme Court on two of its five claims. In May 2010, the Utah Supreme Court reversed and remanded the case back to the Third District Court for further consideration. PacifiCorp strongly disagrees with the verdict and is aggressively pursuing all options for appeal. PacifiCorp is currently assessing the range of possible loss.

#### *Northwest Refund Case*

In October 2011, the FERC issued an order on remand by the United States Court of Appeals for the Ninth Circuit, in which it determined that additional procedures are needed to address possible unlawful activity that may have influenced prices in the Pacific Northwest wholesale spot market during the period from December 2000 through June 2001. PacifiCorp was a participant in the Pacific Northwest wholesale spot market during this period. The FERC ordered an evidentiary, trial-type hearing before an administrative law judge to permit parties to present evidence of alleged unlawful market activity. However, the FERC held the hearing in abeyance pending settlement discussions with all parties, which are ongoing. PacifiCorp does not believe that the outcome of this proceeding will have a material impact on its financial results.

### *Environmental Laws and Regulations*

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

#### *Hydroelectric Relicensing*

PacifiCorp's hydroelectric portfolio consists of 44 generating facilities with an aggregate facility net owned capacity of 1,145 megawatts. The FERC regulates 98% of the net capacity of this portfolio through 15 individual licenses, which have terms of 30 to 50 years. PacifiCorp expects to incur ongoing operating and maintenance expense and capital expenditures associated with the terms of its renewed hydroelectric licenses and settlement agreements, including natural resource enhancements. PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses. Substantially all of PacifiCorp's remaining hydroelectric generating facilities are operating under licenses that expire between 2030 and 2058.



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NOTES TO FINANCIAL STATEMENTS (Continued)			

*Klamath Hydroelectric System - Klamath River, Oregon and California*

In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the State of California, the State of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSa"). Among other things, the KHSa provides that the United States Department of the Interior conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's four mainstem dams is in the public interest and will advance restoration of the Klamath Basin's salmonid fisheries. If it is determined that dam removal should proceed, dam removal is expected to commence no earlier than 2020.

Under the KHSa, PacifiCorp and its customers are protected from uncapped dam removal costs and liabilities. For dam removal to occur, federal legislation consistent with the KHSa must be enacted to provide, among other things, protection for PacifiCorp from all liabilities associated with dam removal activities. If Congress does not enact legislation, then PacifiCorp will resume relicensing at the FERC. In November 2011, bills were introduced in both chambers of the United States Congress that, if passed, would enact the KHSa and a companion agreement that seeks to resolve other water-related conflicts and restore habitat in the Klamath basin.

In addition, the KHSa limits PacifiCorp's contribution to dam removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. An additional \$250 million for dam removal costs is expected to be raised through a California bond measure or other appropriate State of California financing mechanism. If dam removal costs exceed \$200 million and if the State of California is unable to raise the additional funds necessary for dam removal costs, sufficient funds would need to be provided by an entity other than PacifiCorp in order for the KHSa and dam removal to proceed.

PacifiCorp has begun collection of surcharges from Oregon customers for their share of dam removal costs, as approved by the Oregon Public Utility Commission ("OPUC"), and is depositing the proceeds in a trust account maintained by the OPUC. PacifiCorp has begun collection of surcharges from California customers for their share of dam removal costs, as approved by the California Public Utilities Commission ("CPUC"), and is depositing the proceeds into two trust accounts maintained by the CPUC. PacifiCorp is authorized to collect the surcharges through 2019.

As of March 31, 2012, PacifiCorp's net utility plant included \$123 million of costs associated with the Klamath hydroelectric system's four mainstem dams and the associated relicensing and settlement costs. PacifiCorp has received approvals from the OPUC, the CPUC and the Wyoming Public Service Commission to depreciate the Klamath hydroelectric system's four mainstem dams and the associated relicensing and settlement costs through the expected dam removal date. The depreciation rate changes were effective January 1, 2011 and will allow for full depreciation of the assets by December 2019 for those jurisdictions. PacifiCorp filed for consistent ratemaking treatment in the last Idaho general rate case, which was settled in January 2012 without a decision on this matter. PacifiCorp expects to seek similar approval in Washington. As part of the July 2011 Utah general rate case settlement that was approved by the Utah Public Service Commission in August 2011, PacifiCorp and the other parties to the settlement agreed to defer a decision regarding the acceleration of the depreciation rates for the Klamath hydroelectric system's four mainstem dams to a future rate proceeding, at which time Utah's \$34 million share of associated relicensing and settlement costs would be addressed. In the 2012 Utah general rate case, PacifiCorp has requested approval for Utah's share of accelerated depreciation of the Klamath hydroelectric system's four mainstem dams and associated relicensing and settlement costs. This proceeding is currently ongoing.

**(9) Common Equity**

In January 2012, PacifiCorp declared a dividend of \$50 million, which was paid to PPW Holdings LLC, a direct wholly owned subsidiary of MEHC and PacifiCorp's direct parent company, in February 2012.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**(10) Supplemental Cash Flows Information**

The summary of supplemental cash flows information for the three-month periods ended March 31 is as follows (in millions):

	2012	2011
Interest paid, net of amounts capitalized	\$ <u>90</u>	\$ <u>93</u>
Income taxes received, net <sup>(1)</sup>	\$ <u>1</u>	\$ <u>-</u>

(1) Includes amounts that may have arisen from subsidiaries as PacifiCorp files consolidated income tax returns.

**Supplemental disclosure of non-cash investing and financing activities:**

Utility plant additions in accounts payable	\$ <u>163</u>	\$ <u>178</u>
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Cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	2012	2011
Cash (131)	\$ 13	\$ 8
Working funds (135)	-	-
Temporary cash investments (136)	<u>8</u>	<u>5</u>
Total cash and cash equivalents	\$ <u>21</u>	\$ <u>13</u>



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FOOTNOTE DATA			

**Schedule Page: 122(a)(b) Line No.: 1 Column: g**

Other Cash Flow Hedges relate to commodity derivatives.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	22,835,888,360		22,835,888,360	
4	Property Under Capital Leases	65,393,121		65,393,121	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	60,632,234		60,632,234	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	22,961,913,715		22,961,913,715	
9	Leased to Others				
10	Held for Future Use	20,136,120		20,136,120	
11	Construction Work in Progress	1,334,646,286		1,334,646,286	
12	Acquisition Adjustments	159,175,508		159,175,508	
13	Total Utility Plant (8 thru 12)	24,475,871,629		24,475,871,629	
14	Accum Prov for Depr, Amort, & Depl	7,730,562,169		7,730,562,169	
15	Net Utility Plant (13 less 14)	16,745,309,460		16,745,309,460	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	7,117,010,055		7,117,010,055	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	504,801,886		504,801,886	
22	Total In Service (18 thru 21)	7,621,811,941		7,621,811,941	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	108,750,228		108,750,228	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	7,730,562,169		7,730,562,169	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	AREF 690566	6,322	561.6	6,322	456
3	AREF 690831	3,155	561.6	3,155	456
4	AREF 709133	6,091	561.6	6,091	456
5	AREF 709137	2,883	561.6	2,883	456
6	AREF 723846	1,828	561.6	1,828	456
7	AREF 739339	27,550	561.6	27,550	456
8	AREF 754172	6,978	561.6	6,978	456
9	Legacy Study #1	3,967	561.6	3,967	456
10	Accruals	4,160	561.6		
11	AREF's 752193,752219,752241,752243	2,379	561.6		
12	AREF 758483	1,574	561.6		
13	AREF 759777	6,149	561.6		
14	AREF 759779	2,157	561.6		
15	AREF 760025	4,263	561.6		
16	AREF 728784	693	107		
17	AREF 740690	929	107		
18	AREF 741886	1,084	107		
19	AREF 752491	1,896	107		
20	AREF 758483	151	107		
21	<b>Generation Studies</b>				
22	GIQ0187, 188, 189, 193	57	561.7	57	456
23	GIQ0255	1,593	561.7	1,593	456
24	GIQ0260-263	111	561.7	111	456
25	GIQ0306	490	561.7	490	456
26	GIQ0310	21	561.7	21	456
27	GIQ0311	57	561.7	57	456
28	GIQ0313	3,147	561.7	3,147	456
29	GIQ0314	21	561.7	21	456
30	GIQ0315	495	561.7	495	456
31	GIQ0322	1,077	561.7	1,077	456
32	GIQ0332	530	561.7	530	456
33	GIQ0333	2,078	561.7	2,078	456
34	GIQ0335	417	561.7	417	456
35	GIQ0341	1,923	561.7	1,923	456
36	GIQ0356	831	561.7	831	456
37	GIQ0364	151	561.7	151	456
38	GIQ0367	5,030	561.7	5,030	456
39	GIQ0372	7,982	561.7	7,982	456
40	GIQ0373	1,207	561.7	1,207	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	GIQ0374	147	561.7	147	456
23	GIQ0375	5,334	561.7	5,334	456
24	GIQ0377	6,519	561.7	6,519	456
25	GIQ0384	4,710	561.7	4,710	456
26	GIQ0386	240	561.7	240	456
27	GIQ0389	3,153	561.7	3,153	456
28	GIQ0392	2,951	561.7	2,951	456
29	GIQ0393	15,429	561.7	15,429	456
30	GIQ0395	5,121	561.7	5,121	456
31	GIQ0396	204	561.7	204	456
32	GIQ0397	1,296	561.7	1,296	456
33	GIQ0398A/B	1,736	561.7	1,736	456
34	GIQ0400	319	561.7	319	456
35	GIQ0401	5,588	561.7	5,588	456
36	GIQ0403	4,454	561.7	4,454	456
37	GIQ0404	10,031	561.7	10,031	456
38	GIQ0405	873	561.7	873	456
39	GIQ0406	3,286	561.7	3,286	456
40	GIQ0407	3,946	561.7	3,946	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	GIQ0408	2,595	561.7	2,595	456
23	GIQ0409	2,658	561.7	2,658	456
24	GIQ0410	328	561.7	328	456
25	GIQ0411	1,939	561.7	1,939	456
26	GIQ0412	745	561.7	745	456
27	GIQ0413	593	561.7	593	456
28	GIQ0414	1,797	561.7	1,797	456
29	GIQ0415	720	561.7	720	456
30	GIQ0416	543	561.7	543	456
31	GIQ0417	391	561.7	391	456
32	GIQ0418	392	561.7	392	456
33	Customer Studies Accrual	178	561.7		
34	GIQ0267	623	107		
35					
36					
37					
38					
39					
40					

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OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	DSM Regulatory Asset Actuals - CA	( 3,007,137)	369,059	908, 431	905	-2,638,983	
2	DSM Regulatory Asset Accruals - CA	248,159	28,781			276,940	
3	DSM Regulatory Asset Actuals - ID	2,353,610	567,078	908	1,156,253	1,764,435	
4	DSM Regulatory Asset Accruals - ID	380,980	52,779			433,759	
5	DSM Regulatory Asset Actuals - UT	( 8,688,034)	7,379,262	908, 431	12,017,179	-13,325,951	
6	DSM Regulatory Asset Accruals - UT	3,865,060	387,876			4,252,936	
7	DSM Regulatory Asset Actuals - WA	907,233	2,429,126	908	2,662,638	673,721	
8	DSM Regulatory Asset Accruals - WA	530,995	71,090			602,085	
9	DSM Regulatory Asset Actuals - WY	( 293,765)	998,310	908, 431	395,749	308,796	
10	DSM Regulatory Asset Accruals - WY	432,158	130,701			562,859	
11	DSM Regulatory Asset Actuals - OR	26,627	12,072			38,699	
12	Alternative Rate For Energy (CARE) - CA	( 237,632)	132,211	142	88	-105,509	
13	2006 Transition Plan - OR (2)	912,507	3,913	920	614,942	301,478	
14	2006 Transition Plan - CA (1)	44,554		920	44,554		
15	Deferred Income Taxes Electric	443,887,834	3,870,350			447,758,184	
16	Deferral of Interest on Uncertain Tax Positions-UT	1,972,627		419	1,972,627		
17	Deferral of Interest on Uncertain Tax Positions-WY	531,334		419	531,334		
18	Deferral of Interest on Uncertain Tax Positions-ID	271,404		419	271,404		
19	Tax Revenue Requirement Adjustment - WY	70,531				70,531	
20	Deferred Excess Net Power Costs - OR	( 61,433)		555	39,134	-100,567	
21	Deferred Excess Net Power Costs/ECAC - CA	2,107,096	80	555	519,694	1,587,482	
22	Deferred Excess Net Power Costs/ECAC - CA 2012			555	267,138	-267,138	
23	Deferred Excess Net Power Costs - WY 2010	3,249,063	8,218	555	3,166,916	90,365	
24	Deferred Excess Net Power Costs - WY 2011	32,442,978	55,205	555	5,828,758	26,669,425	
25	Deferred Excess Net Power Costs - WY 2012		2,654,760			2,654,760	
26	Deferred Excess Net Power Costs - WA Hydro (3)	816,688	10,613	555	553,348	273,953	
27	Deferred Excess Net Power Costs - ID 2010	5,049,290	9,795	555	2,167,712	2,891,373	
28	Deferred Excess Net Power Costs - ID 2011	10,484,722	151,998	555	171,925	10,464,795	
29	Deferred Excess NPC - ID 2011 Monsanto	7,213,116				7,213,116	
30	Deferred Excess NPC - ID 2011 Agrium	514,074				514,074	
31	Deferred Excess Net Power Costs - ID 2012		4,633,984			4,633,984	
32	Deferred Excess NPC - UT Pre Oct 2011	59,188,678	53,929			59,242,607	
33	Deferred Excess NPC/EBA - UT Oct '11-Dec 2011	8,598,582	541,122			9,139,704	
34	Deferred Excess NPC/EBA - UT 2012		1,066,723			1,066,723	
35	Deferred Excess RECs in Rates - UT 2010-Aug 2011	( 371,950)	1,400,857			1,028,907	
36	Deferred Excess RECs in Rates - UT Sep'11-Dec 2011	355,313		456, 419	1,727,174	-1,371,861	
37	Deferred Excess RECs in Rates/RBA - UT 2012			456, 419	1,238,449	-1,238,449	
38	Deferred Excess RECs in Rates - WA	681,343	469,240			1,150,583	
39	Deferred Excess RECs in Rates - WY 2010-2011	1,342,787	1,676,412			3,019,199	
40	Deferred Excess RECs in Rates - WY 2011-2012	( 1,859,952)	1,002,798	419	5,068	-862,222	
41	Deferred Excess RECs/SO2 in Rates/RRA - WY 2012			456, 419	706,084	-706,084	
42	Environmental Costs (10)	9,668,110	517,292	925	448,975	9,736,427	
43	Environmental Costs - WA (10)	( 750,287)	32,554	925	35,938	-753,671	
44	TOTAL	1,874,535,671	77,437,997		55,843,427	1,896,130,241	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q1	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Reg Asset - Environmental Costs	12,555,829	4,628,004			17,183,833	
2	Cholla Plant Transaction Costs (26)	5,240,697	45,948	557	280,606	5,006,039	
3	Washington Colstrip #3 (22)	474,071		456	13,047	461,024	
4	Unamortized Contract Values	186,949,133		242, 253	2,796,886	184,152,247	
5	Derivative Net Regulatory Asset	263,192,671	20,701,392			283,894,063	
6	Asset Retirement Obligations Regulatory Difference	48,958,738	4,124,737			53,083,475	
7	Pension/Other Postretirement	728,497,656			9,408,707	719,088,949	
8	RTO Grid West N/R - OR (3)	355,527	1,821	904	114,050	243,298	
9	Deferred Independent Evaluator Fee - UT	75,740	3,533			79,273	
10	Deferred Independent Evaluator Fee - OR (1)	( 191,894)	108,429	419	757	-84,222	
11	Deferred Intervenor Funding Grants - CA	32,885	18			32,903	
12	Deferred Intervenor Funding Grants - ID (2)	58,702	32,000	928	9,800	80,902	
13	Deferred Intervenor Funding Grants - OR	345,643	59,935			405,578	
14	BPA Balancing Account - ID	1,294,754		440, 442	47,346	1,247,408	
15	Renewable Adjustment Clause - OR (1)	( 8,816)			5,421	-14,237	
16	Goodnoe Hills Settlement - WY (24)	467,500		930.2	5,312	462,188	
17	Lake Side Settlement - WY (39)	977,176		930.2	6,931	970,245	
18	SB 408 Regulatory Asset - OR (1)	6,907,908	29,356		4,184,555	2,752,709	
19	SB 408 Regulatory Asset - MCBIT (1)	( 49,394)	29,849	431	211	-19,756	
20	Chehalis Generating Facility Deferral - WA (6)	12,000,000			750,000	11,250,000	
21	Powerdale Decommissioning - ID (10)	212,720	1,750	407.3	6,079	208,391	
22	Powerdale Decommissioning - WA (3)	638,841		407.3	70,982	567,859	
23	Powerdale Decommissioning - CA (2)	33,069		407.3	9,253	23,816	
24	Solar Feed-In Tariff Deferral - OR	1,270,447	307,713		198,095	1,380,065	
25	Solar Feed-In Tariff Deferral - CA	( 246,352)	89,050	407.3	262,402	-419,704	
26	Tax Adj on Postretirement Benefits - CA (3)	255,623		283, 410.1	29,681	225,942	
27	Tax Adj on Postretirement Benefits - ID (4)	614,991		283, 410.1	47,606	567,385	
28	Tax Adj on Postretirement Benefits - OR	4,471,643				4,471,643	
29	Tax Adj on Postretirement Benefits - UT (4)	4,320,249		283, 410.1	364,829	3,955,420	
30	Tax Adj on Postretirement Benefits - WY (4)	1,677,403		283, 410.1	129,846	1,547,557	
31	Storm Damage Deferral - CA (1)	65,994		924	61,408	4,586	
32	Deferred Overburden Cost - ID	176,052	259,356	501	230,957	204,451	
33	Deferred Overburden Cost - WY	487,998	80,803			568,801	
34	Postemployment Costs		7,321,584		264,674	7,056,910	
35	Regulatory Assets - Reclassifications	9,545,204	8,894,531			18,439,735	
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL	1,874,535,671	77,437,997		55,843,427	1,896,130,241	

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2012/Q1
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**Schedule Page: 232 Line No.: 15 Column: a**

Weighted average remaining life is 33 years. Amounts primarily represent income tax benefits related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

**Schedule Page: 232 Line No.: 20 Column: a**

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

**Schedule Page: 232 Line No.: 21 Column: a**

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

**Schedule Page: 232 Line No.: 22 Column: a**

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

**Schedule Page: 232 Line No.: 23 Column: a**

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

**Schedule Page: 232 Line No.: 24 Column: a**

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

**Schedule Page: 232 Line No.: 25 Column: a**

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

**Schedule Page: 232 Line No.: 27 Column: a**

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

**Schedule Page: 232 Line No.: 28 Column: a**

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

**Schedule Page: 232 Line No.: 31 Column: a**

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

**Schedule Page: 232.1 Line No.: 4 Column: a**

Weighted average remaining life is 9 years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

**Schedule Page: 232.1 Line No.: 5 Column: a**

Weighted average remaining life is 1 year.

**Schedule Page: 232.1 Line No.: 7 Column: a**

Weighted average remaining life is 10 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

**Schedule Page: 232.1 Line No.: 7 Column: d**

Pensions and benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

**Schedule Page: 232.1 Line No.: 15 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 431, Other interest expense

**Schedule Page: 232.1 Line No.: 18 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 232.1 Line No.: 20 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

Account 444, Public street and highway lighting

**Schedule Page: 232.1 Line No.: 24 Column: d**

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

**Schedule Page: 232.1 Line No.: 34 Column: a**

Weighted average remaining life is 7 years.

**Schedule Page: 232.1 Line No.: 34 Column: d**

Pensions and benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

**Schedule Page: 232.1 Line No.: 35 Column: f**

The following summarizes regulatory assets reclassifications:

Reclassified from Regulatory Assets to Regulatory Liabilities:	As of March 31, 2012
DSM Regulatory Asset Actuals - UT	\$13,325,951
DSM Regulatory Asset Accruals - UT	(4,252,936)
DSM Regulatory Asset Actuals - CA	2,638,983
DSM Regulatory Asset Accruals - CA	(276,940)
Deferred Excess RECs in Rates - UT Sep'11-Dec 2011	1,371,861
Deferred Excess RECs in Rates/RBA - UT 2012	1,238,449
Deferred Excess RECs in Rates - WY 2011-2012	862,222
Deferred Excess RECs/SO2 in Rates/RRA - WY 2012	706,084
Solar Feed-In Tariff Deferral - CA	419,704
Alternative Rate For Energy (CARE) - CA	105,509
Deferred Excess Net Power Costs - OR	100,567
Deferred Independent Evaluator Fee - OR	84,222
Renewable Adjustment Clause - OR	14,237

Reclassified from Regulatory Liabilities to Regulatory Assets:

Property Insurance Reserve - OR	1,742,934
Property Insurance Reserve - UT	358,888
	<u>\$18,439,735</u>

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited (c)	Amount (d)		
1	Investment Tax Credit Regulatory Liability	18,331,373	190	374,492		17,956,881
2	Income Tax Reg. Liab. - WA Flow Through	3,344,410				3,344,410
3	Gain on Sale of Assets - OR (1)	40,409		70,655	206,760	176,514
4	Injuries & Damages Reserve - OR	186,354			5,377	191,731
5	Property Insurance Reserve - OR	2,971,700	924	6,033,972	1,319,338	-1,742,934
6	Property Insurance Reserve - ID	88,212			28,386	116,598
7	Property Insurance Reserve - UT	( 683,323)	924	213,624	538,059	-358,888
8	Property Insurance Reserve - WY	271,761			87,452	359,213
9	SMUD Revenue Imputation (11)	6,782,142	440, 442	459,765	3,833	6,326,210
10	Utah Home Energy Lifeline	60,539			31,601	92,140
11	BPA Balancing Account - WA	1,735,663	440, 442	218,757		1,516,906
12	BPA Balancing Account - OR	2,698,057			493,483	3,191,540
13	Asset Retirement Obligations Reg. Difference	12,170,694		52,097		12,118,597
14	Washington Low Income Program	466,652	142	334,990		131,662
15	Misc. Regulatory Liabilities - OR	192,573	142	10		192,563
16	Blue Sky - OR	1,780,412	440, 442	111,482	413,775	2,082,705
17	Blue Sky - WA	109,872	440, 442	12,297	40,117	137,692
18	Blue Sky - CA	56,912	440, 442	6,551	17,195	67,556
19	Blue Sky - UT	1,748,287	440, 442	436,441	622,601	1,934,447
20	Blue Sky - ID	16,480	440, 442	1,922	13,828	28,386
21	Blue Sky - WY	142,834	440, 442	19,571	52,497	175,760
22	OR Energy Conservation Charge	2,324,196		6,799,021	6,908,530	2,433,705
23	Renewable Energy Credit Sales Deferral	43,842,950	456	11,635,388	677,418	32,884,980
24	Tax Revenue Requirement Adj. - UT	61,696				61,696
25	2010 Protocol Deferral - OR (1)	2,431,626		523,767	13,321	1,921,180
26	Powerdale Decommissioning Costs Giveback - UT (2)	540,834		90,139		450,695
27	Regulatory Liability - Reclassifications	9,545,204			8,894,531	18,439,735
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	111,258,519		27,394,941	20,368,102	104,231,680



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
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**Schedule Page: 278 Line No.: 3 Column: c**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 431, Other interest expense

**Schedule Page: 278 Line No.: 13 Column: c**

Account 101, Electric plant in service  
Account 230, Asset retirement obligations  
Account 403, Depreciation expense

**Schedule Page: 278 Line No.: 22 Column: c**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 445, Other sales to public authorities

**Schedule Page: 278 Line No.: 25 Column: c**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 278 Line No.: 26 Column: c**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 445, Other sales to public authorities

**Schedule Page: 278 Line No.: 27 Column: f**

The following summarizes regulatory liabilities reclassifications:

	As of
Reclassified from Regulatory Liabilities to Regulatory Assets:	March 31, 2012
Property Insurance Reserve - OR	\$ 1,742,934
Property Insurance Reserve - UT	358,888

Reclassified from Regulatory Assets to Regulatory Liabilities:	
DSM Regulatory Asset Actuals - UT	\$13,325,951
DSM Regulatory Asset Accruals - UT	(4,252,936)
DSM Regulatory Asset Actuals - CA	2,638,983
DSM Regulatory Asset Accruals - CA	(276,940)
Deferred Excess RECs in Rates - UT Sep'11-Dec 2011	1,371,861
Deferred Excess RECs in Rates/RBA - UT 2012	1,238,449
Deferred Excess RECs in Rates - WY 2011-2012	862,222
Deferred Excess RECs/SO2 in Rates/RRA - WY 2012	706,084
Solar Feed-In Tariff Deferral - CA	419,704
Alternative Rate For Energy (CARE) - CA	105,509
Deferred Excess Net Power Costs - OR	100,567
Deferred Independent Evaluator Fee - OR	84,222
Renewable Adjustment Clause - OR	14,237
	<u>\$18,439,735</u>

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	427,333,675	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	313,715,759	
5	Large (or Ind.) (See Instr. 4)	269,867,449	
6	(444) Public Street and Highway Lighting	5,020,169	
7	(445) Other Sales to Public Authorities	3,041,609	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,018,978,661	
11	(447) Sales for Resale	89,440,004	
12	TOTAL Sales of Electricity	1,108,418,665	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,108,418,665	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,517,230	
17	(451) Miscellaneous Service Revenues	1,470,890	
18	(453) Sales of Water and Water Power	456	
19	(454) Rent from Electric Property	5,060,865	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	44,929,762	
22	(456.1) Revenues from Transmission of Electricity of Others	15,537,589	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	69,516,792	
27	TOTAL Electric Operating Revenues	1,177,935,457	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
4,398,822				2
				3
4,022,855				4
4,965,582				5
34,532				6
58,848				7
				8
				9
13,480,639				10
3,321,378				11
16,802,017				12
				13
16,802,017				14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

(451) Miscellaneous service revenues include the following items that were \$250,000 or greater during the three-month period ended March 31, 2012:

Account service charges -	
disconnects/reconnects/returned check charges	\$ 1,051,483
Customer contract flat rate billings	407,664

**Schedule Page: 300 Line No.: 21 Column: b**

(456) Other electric revenues include the following items that were \$250,000 or greater during the three-month period ended March 31, 2012:

Renewable energy credit sales, net of deferrals	
and amortization	\$37,093,915
Wind-based ancillary services	3,365,371
Energy exchange credits	1,874,127
Steam sales	1,268,202
Flyash/by-product sales	612,675
Power sale and exchange agreements	272,823

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q1</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	224,749,202			
3	Steam Power Generation - Maintenance (510-515)	49,592,916			
4	Total Power Production Expenses - Steam Power	274,342,118			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)	7,435,509			
9	Hydraulic Power Generation - Maintenance (541-545.1)	1,563,597			
10	Total Power Production Expenses - Hydraulic Power	8,999,106			
11	Other Power Generation - Operation (546-550.1)	102,151,890			
12	Other Power Generation - Maintenance (551-554.1)	4,884,044			
13	Total Power Production Expenses - Other Power	107,035,934			
14	Other Power Supply Expenses				
15	Purchased Power (555)	120,859,641			
16	System Control and Load Dispatching (556)	416,164			
17	Other Expenses (557)	13,846,721			
18	Total Other Power Supply Expenses (line 15-17)	135,122,526			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	525,499,684			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	1,489,447			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,814,774			
26	(561.3) Load Dispatch-Transmission Service and Scheduling				
27	(561.4) Scheduling, System Control and Dispatch Services	59,250			
28	(561.5) Reliability, Planning and Standards Development	242,599			
29	(561.6) Transmission Service Studies	79,456			
30	(561.7) Generation Interconnection Studies	115,434			
31	(561.8) Reliability, Planning and Standards Development Services				
32	(562) Station Expenses	734,269			
33	(563) Overhead Line Expenses	39,085			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	35,751,815			
36	(566) Miscellaneous Transmission Expenses	651,327			
37	(567) Rents	307,858			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	41,285,314			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering	550,609			
42	(569) Maintenance of Structures	976			
43	(569.1) Maintenance of Computer Hardware	120,649			
44	(569.2) Maintenance of Computer Software	276,121			
45	(569.3) Maintenance of Communication Equipment	758,450			
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	2,280,397			
48	(571) Maintenance Overhead Lines	4,312,505			
49	(572) Maintenance of Underground Lines	40,653			
50	(573) Maintenance of Miscellaneous Transmission Plant	149,089			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	8,489,449			
53	Total Transmission Expenses (Lines 39 and 52)	49,774,763			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	16,642,386			
74	Distribution Maintenance Expenses (590-598)	36,001,088			
75	Total Distribution Expenses (Lines 73 and 74)	52,643,474			

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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	24,008,829			
2	(907-910) Customer Service and Information Expenses	23,605,764			
3	(911-917) Sales Expenses				
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	19,917,796			
7	921 Office Supplies and Expenses	2,538,578			
8	(Less) 922 Administrative Expenses Transferred-Credit	6,836,644			
9	923 Outside Services Employed	3,596,378			
10	924 Property Insurance	4,107,839			
11	925 Injuries and Damages	4,611,411			
12	926 Employee Pensions and Benefits				
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	5,278,388			
15	(Less) 929 Duplicate Charges-Credit	1,463,880			
16	930.1General Advertising Expenses	415			
17	930.2Miscellaneous General Expenses	1,475,059			
18	931 Rents	1,696,131			
19	TOTAL Operation (Total of lines 6 thru 18)	34,921,471			
20	Maintenance				
21	935 Maintenance of General Plant	5,475,475			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	40,396,946			



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2012/Q1
FOOTNOTE DATA			

**Schedule Page: 325 Line No.: 12 Column: b**

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the three-month period ended March 31, 2012, pensions and benefits expense was \$37,145,766.

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Alpentel Energy Partners, LLC	Alpentel Energy Partners, LLC		LFP	
2	Arizona Public Service Company	Arizona Public Service Company		OS	
3	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	FNO	
4	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	AD	
5	Black Hills Corporation		Montana-Dakota Utilities	FNO	
6	Black Hills Corporation		Montana-Dakota Utilities	AD	
7	Black Hills Corporation			NF	
8	Black Hills Corporation			AD	
9	Black Hills Corporation			SFP	
10	Black Hills Corporation			AD	
11	Black Hills Corporation		Black Hills Corporation	LFP	
12	Black Hills Corporation		Black Hills Corporation	AD	
13	Bonneville Power Administration			OS	
14	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS	
15	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	
16	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP	
17	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	
18	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO	
19	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD	
20	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO	
21	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD	
22	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Columbia	FNO	
23	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Columbia	AD	
24	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP	
25	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	AD	
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS	
27	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	
28	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO	
29	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD	
30	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS	
31	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	
32	Bonneville Power Administration			NF	
33	Bonneville Power Administration			AD	
34	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	FNO	
	<b>TOTAL</b>				

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	AD
2	Cargill Power Markets, LLC			NF
3	Cargill Power Markets, LLC			AD
4	Constellation Energy Commodities Group			NF
5	Constellation Energy Commodities Group			AD
6	Constellation Energy Commodities Group			SFP
7	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Administration	OS
8	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Administration	AD
9	Cyrq Energy, Inc.			LFP
10	Cyrq Energy, Inc.			AD
11	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
12	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	AD
13	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
14	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	AD
15	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	OS
16	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	AD
17	Foote Creek III, LLC	Foote Creek III, LLC		OS
18	Foote Creek III, LLC	Foote Creek III, LLC		AD
19	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC	LFP
20	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC	LFP
21	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC	LFP
22	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC	LFP
23	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC	LFP
24	Iberdrola Renewables, LLC			NF
25	Iberdrola Renewables, LLC			AD
26	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		OS
27	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		AD
28	Iberdrola Renewables, LLC	Exxon Mobile	Nevada Power Company	LFP
29	Iberdrola Renewables, LLC	Exxon Mobile	Nevada Power Company	AD
30	Idaho Power Company	Idaho Power Company	Idaho Power Company	OS
31	Idaho Power Company			AD
32	Idaho Power Company			OS
33	Idaho Power Company			AD
34	Idaho Power Company			OS
	<b>TOTAL</b>			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Idaho Power Company			AD
2	JP Morgan Ventures Energy Corp.			NF
3	JP Morgan Ventures Energy Corp.			AD
4	Los Angeles Dept of Water & Power			NF
5	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OS
6	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	AD
7	Morgan Stanley Capital Group, Inc.			NF
8	Morgan Stanley Capital Group, Inc.			AD
9	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	LFP
10	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	AD
11	NextEra Energy Resources, LLC			AD
12	Nevada Power Company			AD
13	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	FNO
14	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	AD
15	Pacific Gas & Electric Company			OS
16	Pacific Gas & Electric Company			AD
17	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
18	Powerex Corporation	Bonneville Power Administration	CAISO	AD
19	Powerex Corporation			NF
20	Powerex Corporation			AD
21	Powerex Corporation			SFP
22	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	OS
23	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	AD
24	PPL Energy Plus, LLC			NF
25	PPL Energy Plus, LLC			AD
26	PPL Energy Plus, LLC			SFP
27	Puget Sound Power & Light Company			AD
28	Seattle City Light	FPL Energy Vansycle, LLC	Grant County PUD	LFP
29	Seattle City Light	FPL Energy Vansycle, LLC	Grant County PUD	AD
30	Sierra Pacific Power Company d/b/a NV			OS
31	Sierra Pacific Power Company d/b/a NV			AD
32	Sierra Pacific Power Company d/b/a NV			NF
33	Southern California Edison Company			SFP
34	Southern California Edison Company			AD
	<b>TOTAL</b>			

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southern California Edison Company			NF
2	Southern California Edison Company			AD
3	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
4	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
5	The Energy Authority			NF
6	TransAlta Energy Marketing			NF
7	TransAlta Energy Marketing			AD
8	Tri-State Generation & Trans.			AD
9	Tri-State Generation & Trans.		Tri-State Generation & Trans.	OS
10	Tri-State Generation & Trans.		Tri-State Generation & Trans.	AD
11	Tri-State Generation & Trans.		Tri-State Generation & Trans.	FNO
12	Tri-State Generation & Trans.		Tri-State Generation & Trans.	AD
13	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
14	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
15	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
16	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	AD
17	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
18	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
19	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
20	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
21	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	OS
22	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	AD
23	Western Area Power Administration	Western Area Power Administration		OS
24	Western Area Power Administration	Western Area Power Administration		AD
25	Western Area Power Administration	Western Area Power Administration		OS
26	Western Area Power Administration	Western Area Power Administration		AD
27	Western Area Power Adm. CO MO	Western Area Power Adm. CO MO		NF
28	Western Area Power Adm. CO MO	Western Area Power Adm. CO MO		SFP
29	Western Area Power Adm. CO MO	Western Area Power Adm. CO MO		AD
30	Western Area Power Administration	Western Area Power Administration		OS
31	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
32	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	AD
33	Western Area Power Adm. CO River	Western Area Power Adm. CO River		NF
34	Western Area Power Adm. CO River	Western Area Power Adm. CO River		AD
	<b>TOTAL</b>			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Accrual			
2				
3				
4				
5				
6				
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34				
	<b>TOTAL</b>			

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-7	South Milford Sub	Mona Substation	3			1
R.S. 436		Borah/Brady Sub				2
V11-1,2,3	Yellowtail Sub	Sheridan Substation	1	899	899	3
V11-3	Yellowtail Sub	Sheridan Substation	1	456	456	4
V11-1,2	Various	Sheridan Substation	47	2,000	2,000	5
V11	Various	Sheridan Substation	44	2,732	2,732	6
V11-1,2,8	Various	Various		20	20	7
V11-8	Various	Various		24	24	8
V11-1,2,7	Various	Various		1,250	1,250	9
V11-7	Various	Various		522	522	10
V11-1,2,7	Various	Wyodak Substation	53	20,981	20,981	11
V11-7	Various	Wyodak Substation	50	14,039	14,039	12
R.S. 369	Midpoint Substation	Summer Lake Sub				13
R.S. 237	Various	Various	310	239,993	239,993	14
R.S. 237	Various	Various	322	133,113	133,113	15
V11-2,7	Lost Creek Hydro	Alvey Substation	59	29,161	29,161	16
V11-7	Lost Creek Hydro	Alvey Substation	56	15,731	15,731	17
V11-1,2,3	Bonneville Power Adm	Gazley Substation	3	4,423	4,423	18
V11-3	Bonneville Power Adm	Gazley Substation	3	2,317	2,317	19
V11-1,2,3	Bonneville Power Adm	Tieton Substation	1	1,652	1,652	20
V11-3	Bonneville Power Adm	Tieton Substation	1	889	889	21
V11-1,2,3	McNary Substation	Hinkle Substation	1	960	960	22
V11-3	McNary Substation	Hinkle Substation	1	190	190	23
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	10,286	10,286	24
V11-7	USBR Green Springs	Bonneville Power Adm	18	4,176	4,176	25
R.S. 368	Malin Substation	Malin Substation		115,825	115,825	26
R.S. 368	Malin Substation	Malin Substation		57,817	57,817	27
V11-1,2,3,4	Bonneville Power Adm	White Swan/Toppenish	4	6,217	6,217	28
V11-3,4	Bonneville Power Adm	White Swan/Toppenish	5	3,186	3,186	29
R.S. 299	Various	Various	214	360,204	360,204	30
R.S. 299	Various	Various	212	199,790	199,790	31
V11-1,2,8	Various	Various		1	1	32
V11-8	Various	Various		3	3	33
V11-1,2,3,4	Cardwell-Merwin		25	27,036	27,036	34
			3,835	3,489,357	3,458,730	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V11-3,4	Cardwell-Merwin		19	15,255	15,255	1	
V11-1,2,8	Various	Various		3,425	3,425	2	
V11-8	Various	Various				3	
V11-1-3,5-8	Various	Various		58,055	58,055	4	
V11-8	Various	Various		18,403	18,403	5	
V11-1-3,5-7	Various	Various				6	
R.S. 234	Swift Unit No. 2	Woodland Substation				7	
R.S. 234	Swift Unit No. 2	Woodland Substation				8	
V11-1-3,5-7,9	South Milford Sub	Mona Substation	12	8,210	8,210	9	
V11-5,6,7	South Milford Sub	Mona Substation	11	4,482	4,482	10	
R.S. 280	Various	Various	86	96,625	96,625	11	
R.S. 280	Various	Various	93	48,600	48,600	12	
R.S. 590	Various	Various				13	
R.S. 590	Various	Various				14	
R.S. 322	Targhee Substation	Goshen Substation		6,463	6,463	15	
R.S. 322	Targhee Substation	Goshen Substation		2,907	2,907	16	
S.A. 130	Foote Creek Sub	Various				17	
S.A. 130	Foote Creek Sub	Various				18	
V11-7	Malin 500 Substation	Round Mountain Sub	12			19	
V11-7	Malin 500 Substation	Round Mountain Sub	38			20	
V11-7	Malin 500 Substation	Round Mountain Sub	37			21	
V11-7	Malin 500 Substation	Round Mountain Sub	37			22	
V11-7	Lakeview substation	Round Mountain Sub	26			23	
V11-1-3,8,9,11	Various	Various		55,391	55,391	24	
V11-8,9,11	Various	Various		132	132	25	
V11-5,6						26	
V11-5,6						27	
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	32	18,255	18,255	28	
V11-7	Trona Substation	Red Butte/Mona Sub	30	7,303	7,303	29	
R.S. 427	Goshen Substation	Goshen Substation				30	
V11-8	Various	Various		905	905	31	
R.S. 257	Antelope Substation	Antelope Substation		44,067	44,067	32	
R.S. 257	Antelope Substation	Antelope Substation		22,638	22,638	33	
R.S. 203	Jim Bridger Sub	Bridger Pump Station				34	
			3,835	3,489,357	3,458,730		



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 203	Jim Bridger Sub	Bridger Pump Station				1
V11-1,2,3,8	Various	Various		14,093	14,093	2
V11-8,9	Various	Various		3,474	3,474	3
V11-1,2,8	Various	Various		5,392	5,392	4
R.S. 302	Duchesne	Duchesne	3	2,928	2,928	5
R.S. 302	Duchesne	Duchesne	3	1,598	1,598	6
V11-1,2,3,8	Various	Various		17,781	17,781	7
V11-8	Various	Various		12,455	12,455	8
V11-7,9	Wallula Substation	Wala-MID-C Path	104	56,762	56,762	9
V11-5,6,7,9,11	Wallula Substation	Wala-MID-C Path	80	17,429	17,429	10
V11-8	Various	Various				11
V11-8	Various	Various				12
V11-1,2,3,4	Bonneville Power Adm	Various	27	33,899	33,899	13
V11-1,2,3,4	Bonneville Power Adm	Various	12	7,692	7,692	14
R.S. 607	Malin-Indian Springs	Malin-Indian Springs				15
R.S. 607	Malin-Indian Springs	Malin-Indian Springs				16
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	84	40,833	40,833	17
V11-7	Bonneville Power Adm	CRAG View Substation	80	14,453	14,453	18
V11-1,2,8	Various	Various		8,594	8,594	19
V11-8	Various	Various		1,546	1,546	20
V11-1,2,7	Various	Various		27	27	21
R.S. 123	Various	Buffalo substation				22
R.S. 123	Various	Buffalo substation				23
V11-1,2,8	Various	Various				24
V11-8	Various	Various		40	40	25
V11-1,2,7	Various	Various		343	343	26
V11-8	Various	Various				27
V11-1-3,5-7	Wallula Substation	Wala-MID-C Path	6			28
V11-5,6,7,9	Wallula Substation	Wala-MID-C Path	25	2,638	2,638	29
R.S. 674	Sigurd Substation	Utah-Nevada Border				30
R.S. 674	Sigurd Substation	Utah-Nevada Border				31
V11-1,2,8	Various	Various		1,550	1,550	32
V11-1-3,5-7	Various	Various		24,225	24,225	33
V11-5,6,7	Various	Various		9,030	9,030	34
			3,835	3,489,357	3,458,730	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1-3,8,9,11	Various	Various		16,608	16,608	1
V11-8,9	Various	Various		9,791	9,791	2
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	3,275	3,275	3
V11-7	Yellowtail Sub	Wyodak Substation	4	1,638	1,638	4
V11-1,2,8	Various	Various		90	90	5
V11-1,2,8	Various	Various		2,535	2,535	6
V11-8	Various	Various		339	339	7
V11-8	Various	Various				8
R.S. 123	Various	Various	17	31,510	31,510	9
R.S. 123	Various	Various	17	15,952	15,952	10
V11-1,2,3,4	Dave Johnston Sub	Thermopolis Sub	1	1,120	1,120	11
V11-3,4	Dave Johnston Sub	Thermopolis Sub	17	350	350	12
V11-1,2,3	Walla Walla sub	Burbank Pumps	1	6	6	13
V11-3	Walla Walla sub	Burbank Pumps	1	3	3	14
R.S. 286	Various	Various		1,726	1,726	15
R.S. 286	Various	Various		986	986	16
R.S. 297	Various	Various	299	476,911	476,911	17
R.S. 297	Various	Various	317	250,643	250,643	18
R.S. 637	Various	Various	86	90,030	90,030	19
R.S. 637	Various	Various	100	44,850	44,850	20
R.S. 591	Pelton Reregulating	Round Butte Sub		17,138	17,138	21
R.S. 591	Pelton Reregulating	Round Butte Sub		7,872	7,872	22
R.S. 262	Various	Various	330	355,249	333,328	23
R.S. 262	Various	Various	330	209,686	197,827	24
R.S. 263	Various	Various		20,197	20,197	25
R.S. 263	Various	Various		13,902	13,902	26
V11-1,2,8	Various	Various		680	680	27
V11-1,2,7	Various	Various		10,496	10,496	28
V11-7	Various	Various		3,988	3,988	29
R.S. 664	Dave Johnston Sub	Various				30
V11	Wyoming Distribution	Wyoming Distribution		4	4	31
V11	Wyoming Distribution	Wyoming Distribution	1	2	2	32
V11-1,2,8	Various	Various		18	18	33
V11-8	Various	Various		2	2	34
			3,835	3,489,357	3,458,730	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
				-42,031	-38,878	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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						29
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						31
						32
						33
						34
			3,835	3,489,357	3,458,730	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		6,231	6,231	1
				2
1,100		1,936	3,036	3
		2,895	2,895	4
220,885		15,731	236,616	5
		59,131	59,131	6
	63	5	68	7
		140	140	8
	2,808	188	2,996	9
		707	707	10
216,720		15,435	232,155	11
		101,250	101,250	12
				13
691,882		12,354	704,236	14
		349,970	349,970	15
242,726		11,172	253,898	16
		113,400	113,400	17
13,506		28,936	42,442	18
		16,882	16,882	19
4,636		1,083	5,719	20
		1,144	1,144	21
650		157	807	22
		248	248	23
78,019		3,591	81,610	24
		36,450	36,450	25
		44,899	44,899	26
		22,450	22,450	27
21,015		17,752	38,767	28
		14,982	14,982	29
172,363		186,286	358,649	30
		179,933	179,933	31
	15	1	16	32
		18	18	33
97,758		23,434	121,192	34
4,414,907	1,158,313	9,964,369	15,537,589	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		28,197	28,197	1
	17,743	1,200	18,943	2
		2,025	2,025	3
	1,192	159,737	160,929	4
		7,761	7,761	5
	83	31	114	6
		19,739	19,739	7
		9,869	9,869	8
47,678		17,829	65,507	9
		25,623	25,623	10
355,600		171,137	526,737	11
		229,243	229,243	12
		136,753	136,753	13
		142,733	142,733	14
		25,218	25,218	15
		12,609	12,609	16
		6,030	6,030	17
		3,015	3,015	18
		24,300	24,300	19
		76,950	76,950	20
		74,925	74,925	21
		74,925	74,925	22
		52,650	52,650	23
	393,108	114,980	508,088	24
		2,969	2,969	25
		63,981	63,981	26
		17,152	17,152	27
130,032		9,261	139,293	28
		60,750	60,750	29
				30
		5,928	5,928	31
		12,304	12,304	32
		6,152	6,152	33
		2,714	2,714	34
4,414,907	1,158,313	9,964,369	15,537,589	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		1,357	1,357	1
	151,704	35,427	187,131	2
		81,088	81,088	3
	47,323	3,050	50,373	4
		3,690	3,690	5
		1,845	1,845	6
	91,827	7,435	99,262	7
		62,766	62,766	8
		462,454	462,454	9
		189,325	189,325	10
		7,493	7,493	11
		6	6	12
34,158		8,268	42,426	13
		10,199	10,199	14
		2,750,000	2,750,000	15
		1,375,000	1,375,000	16
346,752		24,696	371,448	17
		162,000	162,000	18
	70,691	5,034	75,725	19
		18,086	18,086	20
	175	12	187	21
		56	56	22
		30	30	23
	875	63	938	24
		234	234	25
	753	54	807	26
		6	6	27
13,003		4,832	17,835	28
		54,044	54,044	29
		12,531	12,531	30
		6,265	6,265	31
	5,696	406	6,102	32
	195,048	81,723	276,771	33
		106,861	106,861	34
<b>4,414,907</b>	<b>1,158,313</b>	<b>9,964,369</b>	<b>15,537,589</b>	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	113,513	62,872	176,385	1
		87,854	87,854	2
17,338		1,234	18,572	3
		8,100	8,100	4
	563	40	603	5
	14,163	1,039	15,202	6
		2,272	2,272	7
		117	117	8
28,915			28,915	9
		13,541	13,541	10
498		2,018	2,516	11
		29,491	29,491	12
19		31	50	13
		1,189	1,189	14
		1,639	1,639	15
		1,839	1,839	16
1,027,942		74,737	1,102,679	17
		592,202	592,202	18
291,379		17,890	309,269	19
		185,170	185,170	20
		19,950	19,950	21
		9,975	9,975	22
360,333		100,000	460,333	23
		230,167	230,167	24
		12,210	12,210	25
		7,722	7,722	26
	7,920	504	8,424	27
	42,900	2,812	45,712	28
		19,530	19,530	29
				30
				31
		5,099	5,099	32
	150	11	161	33
		140	140	34
4,414,907	1,158,313	9,964,369	15,537,589	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		129,157	129,157	1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
4,414,907	1,158,313	9,964,369	15,537,589	



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 1 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement #717) deferred until January 1, 2013. Terminating on January 1, 2032.

**Schedule Page: 328 Line No.: 1 Column: m**

Extension of commencement date fee.

**Schedule Page: 328 Line No.: 2 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 2 Column: d**

Legacy Contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Agreement between PacifiCorp and Arizona Public Service Company ("Restated TSA"), Rate Schedule 436). The contract terminates October 31, 2020. See also FERC Account 565, Transmission of electricity by others, page 332 of this Form 3-Q.

**Schedule Page: 328 Line No.: 2 Column: f**

Glenn Canyon/Four Corners Substation

**Schedule Page: 328 Line No.: 3 Column: d**

Network Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12 months from notice by customer.

**Schedule Page: 328 Line No.: 3 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 4 Column: d**

Network Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12 months from notice by customer.

**Schedule Page: 328 Line No.: 4 Column: m**

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. December 2011 service.

**Schedule Page: 328 Line No.: 5 Column: b**

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

**Schedule Page: 328 Line No.: 5 Column: d**

Network Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

**Schedule Page: 328 Line No.: 5 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 6 Column: b**

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

**Schedule Page: 328 Line No.: 6 Column: d**

Network Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

**Schedule Page: 328 Line No.: 6 Column: m**

December 2011 service.

**Schedule Page: 328 Line No.: 7 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 7 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 7 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 7 Column: m**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 8 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 8 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 8 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 8 Column: m**

December 2011 service.

**Schedule Page: 328 Line No.: 9 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 9 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 9 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 9 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 10 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 10 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 10 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 10 Column: m**

December 2011 service.

**Schedule Page: 328 Line No.: 11 Column: b**

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

**Schedule Page: 328 Line No.: 11 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 11 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 12 Column: b**

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

**Schedule Page: 328 Line No.: 12 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 12 Column: m**

December 2011 service.

**Schedule Page: 328 Line No.: 13 Column: b**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 13 Column: c**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 13 Column: d**

Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also FERC Account 565, Transmission of electricity by others, page 332 of this Form 3-Q.

**Schedule Page: 328 Line No.: 14 Column: d**

Legacy Contract (2nd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

**Schedule Page: 328 Line No.: 14 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328 Line No.: 15 Column: d**

Legacy Contract (2nd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

**Schedule Page: 328 Line No.: 15 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2011 service.

**Schedule Page: 328 Line No.: 16 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 656) terminating on August 31, 2030.

**Schedule Page: 328 Line No.: 16 Column: m**

Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 17 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 656) terminating on August 31, 2030.

**Schedule Page: 328 Line No.: 17 Column: m**

December 2011 service.

**Schedule Page: 328 Line No.: 18 Column: d**

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (6th Revised Service Agreement 229) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 18 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 19 Column: d**

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (6th Revised Service Agreement 229) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 19 Column: m**

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. December 2011 service.

**Schedule Page: 328 Line No.: 20 Column: c**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "BENTON REA" ON PAGES 328 - 330:  
Complete name is Benton Rural Electric Association.

**Schedule Page: 328 Line No.: 20 Column: d**

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (1st Revised Service Agreement 539) terminating on November 30, 2013.

**Schedule Page: 328 Line No.: 20 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 21 Column: d**

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (1st Revised Service Agreement 539) terminating on November 30, 2013.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 21 Column: m**

Regulation and frequency response service. December 2011 service.

**Schedule Page: 328 Line No.: 22 Column: c**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "UMATILLA ELECTRIC & COLUMBIA" ON PAGES 328 - 330:

Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

**Schedule Page: 328 Line No.: 22 Column: d**

Network Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 538) terminating on December 31, 2013.

**Schedule Page: 328 Line No.: 22 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 23 Column: d**

Network Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 538) terminating on December 31, 2013.

**Schedule Page: 328 Line No.: 23 Column: m**

Regulation and frequency response service. December 2011 service.

**Schedule Page: 328 Line No.: 24 Column: b**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "U.S. BUREAU OF RECLAMATION" ON PAGES 328 - 330:

Complete name is United States Department of the Interior Bureau of Reclamation.

**Schedule Page: 328 Line No.: 24 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328 Line No.: 24 Column: m**

Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 25 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328 Line No.: 25 Column: m**

December 2011 service.

**Schedule Page: 328 Line No.: 26 Column: d**

Legacy Contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

**Schedule Page: 328 Line No.: 26 Column: m**

Sole use of facilities charge based on a capacity factor and/or proportional use as defined in the contract. Customer capacity is 110 MW.

**Schedule Page: 328 Line No.: 27 Column: d**

Legacy Contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

**Schedule Page: 328 Line No.: 27 Column: m**

Sole use of facilities charge based on a capacity factor and/or proportional use as defined in the contract. Customer capacity is 110 MW. December 2011 service.

**Schedule Page: 328 Line No.: 28 Column: d**

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (3rd Revised Service Agreement 328) terminating on July 31, 2012.

**Schedule Page: 328 Line No.: 28 Column: m**

Distribution voltage service charge. Primary delivery service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 29 Column: d**

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (3rd Revised Service Agreement 328) terminating on July 31, 2012.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 29 Column: m**

Distribution voltage service charge. Primary delivery service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Regulation and frequency response service. December 2011 service.

**Schedule Page: 328 Line No.: 30 Column: d**

Legacy Contract (1st Revised Rate Schedule 299) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination in June 2011.

**Schedule Page: 328 Line No.: 30 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves.

**Schedule Page: 328 Line No.: 31 Column: d**

Legacy Contract (1st Revised Rate Schedule 299) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination in June 2011.

**Schedule Page: 328 Line No.: 31 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves. December 2011 service.

**Schedule Page: 328 Line No.: 32 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 32 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 32 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 32 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 33 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 33 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 33 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 33 Column: m**

December 2011 service.

**Schedule Page: 328 Line No.: 34 Column: d**

Network Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 370) terminating on December 7, 2012 or with six months written notice.

**Schedule Page: 328 Line No.: 34 Column: g**

Chelatchie/View 115 kV

**Schedule Page: 328 Line No.: 34 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 1 Column: d**

Network Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 370) terminating on December 7, 2012 or with six months written notice.

**Schedule Page: 328.1 Line No.: 1 Column: g**

Chelatchie/View 115 kV

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 1 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Regulation and frequency response service. December 2011 service.

**Schedule Page: 328.1 Line No.: 2 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 2 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 2 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 2 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 3 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 3 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 3 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 3 Column: m**

December 2011 service.

**Schedule Page: 328.1 Line No.: 4 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CONSTELLATION ENERGY COMMODITIES GROUP" ON PAGES 328 - 330:

Complete name is Constellation Energy Commodities Group, Inc.

**Schedule Page: 328.1 Line No.: 4 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 4 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 4 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 4 Column: m**

Transmission resales, purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 5 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 5 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 5 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 5 Column: m**

December 2011 service.

**Schedule Page: 328.1 Line No.: 6 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 6 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 6 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 6 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 7 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "COWLITZ COUNTY PUD" ON PAGES 328 - 330: Complete name is Public Utility District No. 1 of Cowlitz County.

**Schedule Page: 328.1 Line No.: 7 Column: d**

Legacy Contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

**Schedule Page: 328.1 Line No.: 7 Column: m**

Sole use of facilities charge based on a capacity factor and/or proportional use as defined in the contract. Customer capacity is 82 MW.

**Schedule Page: 328.1 Line No.: 8 Column: d**

Legacy Contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

**Schedule Page: 328.1 Line No.: 8 Column: m**

Sole use of facilities charge based on a capacity factor and/or proportional use as defined in the contract. Customer capacity is 82 MW. December 2011 service.

**Schedule Page: 328.1 Line No.: 9 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 9 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 9 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 568) terminating on April 30, 2029.

**Schedule Page: 328.1 Line No.: 9 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 10 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 10 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 10 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 568) terminating on April 30, 2029.

**Schedule Page: 328.1 Line No.: 10 Column: m**

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. December 2011 service.

**Schedule Page: 328.1 Line No.: 11 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "DESERET GENERATION & TRANS." ON PAGES 328 - 330:

Complete name is Deseret Generation and Transmission Co-operative.

**Schedule Page: 328.1 Line No.: 11 Column: d**

Legacy Contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 11 Column: m**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

Meter interrogation services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 12 Column: d**

Legacy Contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 12 Column: m**

Scheduling and load following charges. Distribution voltage service charge. Charges for spinning and/or supplemental reserves. December 2011 service.

**Schedule Page: 328.1 Line No.: 13 Column: d**

Control Area Services Agreement (Rate Schedule 590) for charges associated with providing control area support and ancillary services. Agreement terminated and was replaced by the 1st Amended and Restated Control Area Services Agreement (Rate Schedule 590 Rev. 1), which incorporates provisions in the previous agreement. Agreement terminated January 31, 2012.

**Schedule Page: 328.1 Line No.: 13 Column: m**

Charges for spinning and/or supplemental reserves. Regulation and frequency response. Meter interrogation service. Charges for control area services.

**Schedule Page: 328.1 Line No.: 14 Column: d**

Control Area Services Agreement (Rate Schedule 590) for charges associated with providing control area support and ancillary services. Agreement terminated and was replaced by the 1st Amended and Restated Control Area Services Agreement (Rate Schedule 590 Rev. 1), which incorporates provisions in the previous agreement. Agreement terminated January 31, 2012.

**Schedule Page: 328.1 Line No.: 14 Column: m**

Charges for spinning and/or supplemental reserves. Regulation and frequency response. Meter interrogation service. Charges for control area services. December 2011 service.

**Schedule Page: 328.1 Line No.: 15 Column: d**

Legacy Contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

**Schedule Page: 328.1 Line No.: 15 Column: m**

Sole use of facilities charge based on a capacity factor and/or proportional use as defined in the contract. Customer capacity is 10 MW.

**Schedule Page: 328.1 Line No.: 16 Column: d**

Legacy Contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

**Schedule Page: 328.1 Line No.: 16 Column: m**

Sole use of facilities charge based on a capacity factor and/or proportional use as defined in the contract. Customer capacity is 10 MW. December 2011 service.

**Schedule Page: 328.1 Line No.: 17 Column: c**

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

**Schedule Page: 328.1 Line No.: 17 Column: d**

Service Agreement 130 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating July 2014.

**Schedule Page: 328.1 Line No.: 17 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.1 Line No.: 18 Column: c**

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

**Schedule Page: 328.1 Line No.: 18 Column: d**

Service Agreement 130 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for



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FOOTNOTE DATA			

transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating July 2014.

**Schedule Page: 328.1 Line No.: 18 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2011 service.

**Schedule Page: 328.1 Line No.: 19 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 653) deferred until January 1, 2013 and terminating on December 31, 2017.

**Schedule Page: 328.1 Line No.: 19 Column: m**

Extension of commencement date fee.

**Schedule Page: 328.1 Line No.: 20 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 697) deferred until January 1, 2013 and terminating on December 31, 2017.

**Schedule Page: 328.1 Line No.: 20 Column: m**

Extension of commencement date fee.

**Schedule Page: 328.1 Line No.: 21 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 698) deferred until January 1, 2013 and terminating on December 31, 2017.

**Schedule Page: 328.1 Line No.: 21 Column: m**

Extension of commencement date fee.

**Schedule Page: 328.1 Line No.: 22 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 699) deferred until January 1, 2013 and terminating on December 31, 2017.

**Schedule Page: 328.1 Line No.: 22 Column: m**

Extension of commencement date fee.

**Schedule Page: 328.1 Line No.: 23 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 655) deferred until January 1, 2013 and terminating on December 31, 2017.

**Schedule Page: 328.1 Line No.: 23 Column: m**

Extension of commencement date fee.

**Schedule Page: 328.1 Line No.: 24 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 24 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 24 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 24 Column: m**

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 25 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 25 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 25 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 25 Column: m**

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2011 service.

**Schedule Page: 328.1 Line No.: 26 Column: c**

Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems.

**Schedule Page: 328.1 Line No.: 26 Column: d**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
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Ancillary Services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

**Schedule Page: 328.1 Line No.: 26 Column: f**

Long Hollow, WY Switching Station

**Schedule Page: 328.1 Line No.: 26 Column: g**

Long Hollow, WY Switching Station

**Schedule Page: 328.1 Line No.: 26 Column: m**

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 27 Column: c**

Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems.

**Schedule Page: 328.1 Line No.: 27 Column: d**

Ancillary Services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

**Schedule Page: 328.1 Line No.: 27 Column: f**

Long Hollow, WY Switching Station

**Schedule Page: 328.1 Line No.: 27 Column: g**

Long Hollow, WY Switching Station

**Schedule Page: 328.1 Line No.: 27 Column: m**

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. December 2011 service.

**Schedule Page: 328.1 Line No.: 28 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (6th Revised Service Agreement 279). Agreement terminating on April 30, 2014.

**Schedule Page: 328.1 Line No.: 28 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 29 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (6th Revised Service Agreement 279) terminating on April 30, 2014.

**Schedule Page: 328.1 Line No.: 29 Column: m**

December 2011 service.

**Schedule Page: 328.1 Line No.: 30 Column: d**

Legacy Contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also FERC Account 565, Transmission of electricity by others, page 332 of this Form 3-Q.

**Schedule Page: 328.1 Line No.: 31 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 31 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 31 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 31 Column: m**

December 2011 service.

**Schedule Page: 328.1 Line No.: 32 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 32 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 32 Column: d**

Legacy Contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company

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for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho Power Company/United States Department of Energy Supply Agreement.

**Schedule Page: 328.1 Line No.: 32 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.1 Line No.: 33 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 33 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 33 Column: d**

Legacy Contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho Power Company/United States Department of Energy Supply Agreement.

**Schedule Page: 328.1 Line No.: 33 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2011 service.

**Schedule Page: 328.1 Line No.: 34 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 34 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 34 Column: d**

Legacy Contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Jim Bridger Pump. Agreement terminates upon 12-months written notice.

**Schedule Page: 328.1 Line No.: 34 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.2 Line No.: 1 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 1 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 1 Column: d**

Legacy Contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Jim Bridger Pump. Agreement terminates upon 12-months written notice.

**Schedule Page: 328.2 Line No.: 1 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2011 service.

**Schedule Page: 328.2 Line No.: 2 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JP MORGAN VENTURES ENERGY CORP." ON PAGES 328 - 330:

Complete name is JP Morgan Ventures Energy Corporation.

**Schedule Page: 328.2 Line No.: 2 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 2 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 2 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 2 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2012/Q1
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**Schedule Page: 328.2 Line No.: 3 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 3 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 3 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 3 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2011 service.

**Schedule Page: 328.2 Line No.: 4 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "LOS ANGELES DEPT OF WATER & POWER" ON PAGES 328 - 330:

Complete name is Los Angeles Department of Water and Power.

**Schedule Page: 328.2 Line No.: 4 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 4 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 4 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 5 Column: d**

Legacy Contract (2nd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2011, by providing two years' written notice.

**Schedule Page: 328.2 Line No.: 5 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.2 Line No.: 6 Column: d**

Legacy Contract (2nd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2011, by providing two years' written notice.

**Schedule Page: 328.2 Line No.: 6 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2011 service.

**Schedule Page: 328.2 Line No.: 7 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 7 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 7 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 7 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 8 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 8 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 8 Column: d**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
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Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 8 Column: m**

December 2011 service.

**Schedule Page: 328.2 Line No.: 9 Column: c**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "GRANT COUNTY PUD" ON PAGES 328 - 330:  
Complete name is Grant County Public Utility District.

**Schedule Page: 328.2 Line No.: 9 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 626) assignment from Seattle City Light, which terminated on December 31, 2011. Customer executed extension of service through assignment from Seattle City Light (Service Agreement 708) through October 31, 2014.

**Schedule Page: 328.2 Line No.: 9 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Transmission resales, amount paid by seller.

**Schedule Page: 328.2 Line No.: 10 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 626) assignment from Seattle City Light, which terminated on December 31, 2011. Customer executed extension of service through assignment from Seattle City Light (Service Agreement 708) through October 31, 2014.

**Schedule Page: 328.2 Line No.: 10 Column: m**

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Transmission resales, amount paid by seller for December 2011 service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 11 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 11 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 11 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 11 Column: m**

December 2011 service.

**Schedule Page: 328.2 Line No.: 12 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 12 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 12 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 12 Column: m**

December 2011 service.

**Schedule Page: 328.2 Line No.: 13 Column: d**

Transmission Service under the Open Access Transmission Tariff (4th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.2 Line No.: 13 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 14 Column: d**

Transmission Service under the Open Access Transmission Tariff (4th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

Access Transmission Tariff.

**Schedule Page: 328.2 Line No.: 14 Column: m**

Regulation and frequency response service. December 2011 service.

**Schedule Page: 328.2 Line No.: 15 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 15 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 15 Column: d**

Legacy Contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating on December 31, 2017. See PacifiCorp Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

**Schedule Page: 328.2 Line No.: 15 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.2 Line No.: 16 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 16 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 16 Column: d**

Legacy Contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating on December 31, 2017. See PacifiCorp Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

**Schedule Page: 328.2 Line No.: 16 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2011 service.

**Schedule Page: 328.2 Line No.: 17 Column: c**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CAISO" ON PAGES 328 - 330:  
Complete name is California Independent System Operator Corporation.

**Schedule Page: 328.2 Line No.: 17 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (6th Revised Service Agreement 169) terminating on October 31, 2020.

**Schedule Page: 328.2 Line No.: 17 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 18 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (6th Revised Service Agreement 169) terminating on October 31, 2020.

**Schedule Page: 328.2 Line No.: 18 Column: m**

December 2011 service.

**Schedule Page: 328.2 Line No.: 19 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 19 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 19 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 19 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 20 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 20 Column: c**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 20 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 20 Column: m**

December 2011 service.

**Schedule Page: 328.2 Line No.: 21 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 21 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 21 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 21 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 22 Column: c**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SHERDIAN-JOHNSON RURAL ELECT." ON PAGES 328 - 330:

Complete name is Sheridan-Johnson Rural Electric Association.

**Schedule Page: 328.2 Line No.: 22 Column: d**

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

**Schedule Page: 328.2 Line No.: 22 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.2 Line No.: 23 Column: d**

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

**Schedule Page: 328.2 Line No.: 23 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2011 service.

**Schedule Page: 328.2 Line No.: 24 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 24 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 24 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 24 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 25 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 25 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 25 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 25 Column: m**

December 2011 service.

**Schedule Page: 328.2 Line No.: 26 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 26 Column: c**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 26 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 26 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 27 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 27 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 27 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 27 Column: m**

December 2011 service.

**Schedule Page: 328.2 Line No.: 28 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (8th Revised Service Agreement 289) terminating on October 31, 2014.

**Schedule Page: 328.2 Line No.: 28 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 29 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (8th Revised Service Agreement 289) terminating on October 31, 2014.

**Schedule Page: 328.2 Line No.: 29 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. December 2011 service.

**Schedule Page: 328.2 Line No.: 30 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SIERRA PACIFIC POWER COMPANY d/b/a NV" ON PAGES 328 - 330:

Complete name is Sierra Pacific Power Company d/b/a NV Energy.

**Schedule Page: 328.2 Line No.: 30 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 30 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 30 Column: d**

Legacy Contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company d/b/a NV Energy for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on May 19, 2016.

**Schedule Page: 328.2 Line No.: 30 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.2 Line No.: 31 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 31 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 31 Column: d**

Legacy Contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company d/b/a NV Energy for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on May 19, 2016.

**Schedule Page: 328.2 Line No.: 31 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2011 service.



Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2012/Q1
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 32 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 32 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 32 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 32 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 33 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 33 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 33 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 33 Column: m**

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 34 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 34 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 34 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 34 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. December 2011 service.

**Schedule Page: 328.3 Line No.: 1 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 1 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 1 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 1 Column: m**

Unauthorized Use of Transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 2 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 2 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 2 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 2 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2011 service.

**Schedule Page: 328.3 Line No.: 3 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (10th Revised Service Agreement 170) terminating on May 31, 2014.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 3 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 4 Column: d**

Point-to-Point Transmission Service under the Open Access Transmission Tariff (10th Revised Service Agreement 170) terminating on May 31, 2014.

**Schedule Page: 328.3 Line No.: 4 Column: m**

December 2011 service.

**Schedule Page: 328.3 Line No.: 5 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 5 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 5 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 5 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 6 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 6 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 6 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 6 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 7 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 7 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 7 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 7 Column: m**

December 2011 service.

**Schedule Page: 328.3 Line No.: 8 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "TRI-STATE GENERATION & TRANS." ON PAGES 328 - 330:

Complete name is Tri-State Generation and Transmission Association, Inc.

**Schedule Page: 328.3 Line No.: 8 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 8 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 8 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 8 Column: m**

December 2011 service.

**Schedule Page: 328.3 Line No.: 9 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 9 Column: d**

Legacy Contract (2nd Revised Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on October 1,

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2012/Q1
FOOTNOTE DATA			

2014.

**Schedule Page: 328.3 Line No.: 10 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 10 Column: d**

Legacy Contract (2nd Revised Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on October 1, 2014.

**Schedule Page: 328.3 Line No.: 10 Column: m**

Adjustment for 2011 service.

**Schedule Page: 328.3 Line No.: 11 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 11 Column: d**

Network Transmission Service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

**Schedule Page: 328.3 Line No.: 11 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 12 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 12 Column: d**

Network Transmission Service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

**Schedule Page: 328.3 Line No.: 12 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Regulation and frequency response service. December 2011 service.

**Schedule Page: 328.3 Line No.: 13 Column: d**

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

**Schedule Page: 328.3 Line No.: 13 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 14 Column: d**

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

**Schedule Page: 328.3 Line No.: 14 Column: m**

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. December 2011 service.

**Schedule Page: 328.3 Line No.: 15 Column: c**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WEBER BASIN WATER CONSERV." ON PAGES 328 - 330:

Complete name is Weber Basin Water Conservancy District.

**Schedule Page: 328.3 Line No.: 15 Column: d**

Legacy Contract (2nd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138 kV. Agreement terminates any time after April 1, 2040 with four years written notification.

**Schedule Page: 328.3 Line No.: 15 Column: m**

Energy consumption charge for deliveries at and below 138 kV.

**Schedule Page: 328.3 Line No.: 16 Column: d**

Legacy Contract (2nd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior Bureau of Reclamation Weber Basin Water Conservancy

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138 kV. Agreement terminates any time after April 1, 2040 with four years written notification.

**Schedule Page: 328.3 Line No.: 16 Column: m**

Energy consumption charge for deliveries at and below 138 kV. December 2011 service.

**Schedule Page: 328.3 Line No.: 17 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "UTAH ASSOCIATED MUNICIPAL POWER" ON PAGES 328 - 330:

Complete name is Utah Associated Municipal Power Systems.

**Schedule Page: 328.3 Line No.: 17 Column: d**

Legacy Contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement, 2nd revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.3 Line No.: 17 Column: m**

Charges for scheduling and load following. Charges for spinning and/or supplemental reserves. Distribution voltage service charge.

**Schedule Page: 328.3 Line No.: 18 Column: d**

Legacy Contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement, 2nd revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.3 Line No.: 18 Column: m**

Charges for scheduling and load following. Charges for spinning and/or supplemental reserves. Distribution voltage service charge. December 2011 service.

**Schedule Page: 328.3 Line No.: 19 Column: d**

Legacy Contract (1st Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.3 Line No.: 19 Column: m**

Charges for scheduling and load following.

**Schedule Page: 328.3 Line No.: 20 Column: d**

Legacy Contract (1st Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.3 Line No.: 20 Column: m**

Charges for scheduling and load following. December 2011 service.

**Schedule Page: 328.3 Line No.: 21 Column: c**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "PORTLAND GENERAL ELECTRIC" ON PAGES 328 - 330:

Complete name is Portland General Electric Company.

**Schedule Page: 328.3 Line No.: 21 Column: d**

Legacy Contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

**Schedule Page: 328.3 Line No.: 21 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.3 Line No.: 22 Column: d**

Legacy Contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 22 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2011 service.

**Schedule Page: 328.3 Line No.: 23 Column: c**

Various Western Area Power Administration customers in PacifiCorp's Control Area.

**Schedule Page: 328.3 Line No.: 23 Column: d**

Legacy Contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

**Schedule Page: 328.3 Line No.: 23 Column: m**

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

**Schedule Page: 328.3 Line No.: 24 Column: c**

Various Western Area Power Administration customers in PacifiCorp's Control Area.

**Schedule Page: 328.3 Line No.: 24 Column: d**

Legacy Contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

**Schedule Page: 328.3 Line No.: 24 Column: m**

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. December 2011 service.

**Schedule Page: 328.3 Line No.: 25 Column: c**

Various Western Area Power Administration customers in PacifiCorp's Control Area.

**Schedule Page: 328.3 Line No.: 25 Column: d**

Legacy Contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

**Schedule Page: 328.3 Line No.: 25 Column: m**

Charges for low-voltage transmission of power and energy.

**Schedule Page: 328.3 Line No.: 26 Column: c**

Various Western Area Power Administration customers in PacifiCorp's Control Area.

**Schedule Page: 328.3 Line No.: 26 Column: d**

Legacy Contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

**Schedule Page: 328.3 Line No.: 26 Column: m**

Charges for low-voltage transmission of power and energy. December 2011 service.

**Schedule Page: 328.3 Line No.: 27 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WESTERN AREA POWER ADM. CO MO" ON PAGES 328 - 330:

Complete name is Western Area Power Administration Colorado Missouri.

**Schedule Page: 328.3 Line No.: 27 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 27 Column: d**

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2012/Q1
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<b>Schedule Page: 328.3</b>	<b>Line No.: 27</b>	<b>Column: m</b>
Scheduling, system control and dispatch service. Reactive supply and voltage control service.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 28</b>	<b>Column: c</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 28</b>	<b>Column: d</b>
Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 28</b>	<b>Column: m</b>
Scheduling, system control and dispatch service. Reactive supply and voltage control service.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 29</b>	<b>Column: c</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 29</b>	<b>Column: d</b>
Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 29</b>	<b>Column: m</b>
December 2011 service.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 30</b>	<b>Column: c</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 30</b>	<b>Column: d</b>
Legacy Contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also FERC Account 565, Transmission of electricity by others, page 332 of this Form 3-Q.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 31</b>	<b>Column: d</b>
Evergreen Network Transmission Service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).		
<b>Schedule Page: 328.3</b>	<b>Line No.: 32</b>	<b>Column: d</b>
Evergreen Network Transmission Service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).		
<b>Schedule Page: 328.3</b>	<b>Line No.: 32</b>	<b>Column: m</b>
Distribution voltage service charge. Primary delivery service. December 2011 service.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 33</b>	<b>Column: a</b>
THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WESTERN AREA POWER ADM. CO River" ON PAGES 328 - 330: Complete name is Western Area Power Administration Colorado River Storage Project.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 33</b>	<b>Column: c</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 33</b>	<b>Column: d</b>
Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 33</b>	<b>Column: m</b>
Scheduling, system control and dispatch service. Reactive supply and voltage control service.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 34</b>	<b>Column: c</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 34</b>	<b>Column: d</b>
Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 34</b>	<b>Column: m</b>
December 2011 service.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 1</b>	<b>Column: m</b>
Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to account 456.1 during the period and estimates for amounts subject to refund per FERC Docket No.		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2012/Q1
FOOTNOTE DATA			

ER11-3643 credited to account 456.1 for the period.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. 5. In column (d) report the revenue amounts as shown on bills or vouchers. 6. Report in column (e) the total revenues distributed to the entity listed in column (a).					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				





Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	OS	5,813	5,813		42,826	1,359,956	1,402,782
2	Bonneville Power Admin	OS						
3	Bonneville Power Admin	SFP	1,887	1,887		8,170		8,170
4	CA Ind. Sys. Operator	AD				11,845	-143,634	-131,789
5	CA Ind. Sys. Operator	OS					158,574	158,574
6	CA Ind. Sys. Operator	SFP	18,941	18,941		128,520		128,520
7	Deseret Gen & Trans	AD	955	955	-10,841			-10,841
8	Deseret Gen & Trans	LFP	67,414	67,414	1,142,532			1,142,532
9	Deseret Gen & Trans	NF	100,620	100,620	614,158			614,158
10	Flathead Elect. Coop.	AD					7,511	7,511
11	Flathead Elect. Coop.	OS					18,523	18,523
12	Hermiston Generating Co	OS					184,498	184,498
13	Idaho Power Company	FNS			2,134			2,134
14	Idaho Power Company	LFP	633,701	663,632	1,504,070			1,504,070
15	Idaho Power Company	NF	11,235	11,235	42,185			42,185
16	Idaho Power Company	OS			-1,519		2,987,933	2,986,414
	TOTAL		4,268,455	4,356,187	30,467,700	298,986	4,985,129	35,751,815





Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "ARIZONA PUBLIC SERVICE" ON PAGE 332: Complete name is Arizona Public Service Company.

**Schedule Page: 332 Line No.: 1 Column: b**

Arizona Public Service Company - Contract Termination Dates: May 1, 2013, August 31, 2013, January 11, 2041 and May 31, 2047.

**Schedule Page: 332 Line No.: 3 Column: g**

Ancillary Services.

**Schedule Page: 332 Line No.: 4 Column: b**

Legacy Contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Agreement between PacifiCorp and Arizona Public Service Company, ("Restated TSA"), Rate Schedule 436). The contract terminates October 31, 2020. See also FERC Account 456.1, Transmission of electricity for others, page 328 of this Form 3-Q.

**Schedule Page: 332 Line No.: 6 Column: b**

Settlement Adjustment.

**Schedule Page: 332 Line No.: 9 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "BASIN ELECT. POWER COOP" ON PAGES 332: Complete name is Basin Electric Power Cooperative.

**Schedule Page: 332 Line No.: 10 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "BIG HORN RURAL ELECTRIC" ON PAGE 332: Complete name is Big Horn Rural Electric Company.

**Schedule Page: 332 Line No.: 10 Column: b**

Big Horn Rural Electric Company - Contract Termination Date: March 10, 2012.

**Schedule Page: 332 Line No.: 10 Column: g**

Use of Facilities.

**Schedule Page: 332 Line No.: 11 Column: b**

Settlement Adjustment.

**Schedule Page: 332 Line No.: 12 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "BONNEVILLE POWER ADMIN" ON PAGE 332: Complete name is Bonneville Power Administration.

**Schedule Page: 332 Line No.: 12 Column: b**

Settlement Adjustment.

**Schedule Page: 332 Line No.: 14 Column: b**

Bonneville Power Administration - Contract Termination Dates: April 1, 2012, July 1, 2012, November 1, 2012, September 1, 2013, October 1, 2013, December 1, 2013, January 1, 2014, November 1, 2014, November 1, 2015, July 1, 2016, December 1, 2016, October 1, 2027, November 1, 2033 and evergreen.

**Schedule Page: 332 Line No.: 16 Column: b**

Bonneville Power Administration - Contract Termination Dates: October 3, 2014, December 31, 2018, September 30, 2027 and evergreen.

**Schedule Page: 332 Line No.: 16 Column: g**

Use of Facilities.

**Schedule Page: 332.1 Line No.: 1 Column: g**

Ancillary Services. Use of Facilities.

**Schedule Page: 332.1 Line No.: 2 Column: b**

Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also FERC Account 456.1, Transmission of electricity for others, page 328 of this Form 3-Q.

**Schedule Page: 332.1 Line No.: 4 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "CA IND. SYS. OPERATOR" ON PAGE 332: Complete name is California Independent System Operator Corporation.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2012/Q1
FOOTNOTE DATA			

**Schedule Page: 332.1 Line No.: 4 Column: b**

Settlement Adjustment.

**Schedule Page: 332.1 Line No.: 4 Column: g**

Ancillary Services.

**Schedule Page: 332.1 Line No.: 5 Column: g**

Ancillary Services.

**Schedule Page: 332.1 Line No.: 7 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "DESERET GEN & TRANS" ON PAGE 332: Complete name is Deseret Generation and Transmission Cooperative.

**Schedule Page: 332.1 Line No.: 7 Column: b**

Settlement Adjustment.

**Schedule Page: 332.1 Line No.: 8 Column: b**

Deseret Generation and Transmission Cooperative - Contract Termination Dates: October 31, 2012 and September 1, 2018.

**Schedule Page: 332.1 Line No.: 10 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLATHEAD ELECT. COOP." ON PAGE 332: Complete name is Flathead Electric Cooperative, Inc.

**Schedule Page: 332.1 Line No.: 10 Column: b**

Settlement Adjustment.

**Schedule Page: 332.1 Line No.: 10 Column: g**

Use of Facilities.

**Schedule Page: 332.1 Line No.: 11 Column: g**

Use of Facilities.

**Schedule Page: 332.1 Line No.: 12 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "HERMISTON GENERATING CO" ON PAGE 332: Complete name is Hermiston Generating Company, L.P.

**Schedule Page: 332.1 Line No.: 12 Column: g**

Use of Facilities.

**Schedule Page: 332.1 Line No.: 14 Column: b**

Idaho Power Company - Contract Termination Dates: April 1, 2025 and July 1, 2025.

**Schedule Page: 332.1 Line No.: 16 Column: e**

Credit for unreserved use.

**Schedule Page: 332.1 Line No.: 16 Column: g**

Ancillary Services. Use of Facilities. Respondent's portion of specified costs of certain facilities.

**Schedule Page: 332.2 Line No.: 1 Column: b**

Legacy Contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also FERC Account 456.1, Transmission of electricity for others, page 328 of this Form 3-Q.

**Schedule Page: 332.2 Line No.: 2 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "MOON LAKE ELECT. ASSOC." ON PAGE 332: Complete name is Moon Lake Electric Association.

**Schedule Page: 332.2 Line No.: 2 Column: g**

Use of Facilities.

**Schedule Page: 332.2 Line No.: 3 Column: b**

Morgan City Corporation - Contract Termination Date: Evergreen.

**Schedule Page: 332.2 Line No.: 4 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "MORGAN STANLEY CAPITAL" ON PAGE 332: Complete name is Morgan Stanley Capital Group, Inc.

**Schedule Page: 332.2 Line No.: 4 Column: e**

Reassignment of Bonneville Power Administration Transmission.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
FOOTNOTE DATA			

**Schedule Page: 332.2 Line No.: 6 Column: g**

Ancillary Services.

**Schedule Page: 332.2 Line No.: 8 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "NORTHWESTERN CORP." ON PAGE 332: Complete name is NorthWestern Corporation.

**Schedule Page: 332.2 Line No.: 9 Column: g**

Ancillary Services.

**Schedule Page: 332.2 Line No.: 10 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "PLATTE RIVER POWER" ON PAGE 332: Complete name is Platte River Power Authority.

**Schedule Page: 332.2 Line No.: 10 Column: b**

Platte River Power Authority - Contract Termination Date: October 31, 2012.

**Schedule Page: 332.2 Line No.: 11 Column: g**

Ancillary Services.

**Schedule Page: 332.2 Line No.: 12 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "PORTLAND GEN. ELECTRIC" ON PAGE 332: Complete name is Portland General Electric Company.

**Schedule Page: 332.2 Line No.: 12 Column: b**

Settlement Adjustment.

**Schedule Page: 332.2 Line No.: 12 Column: g**

Use of Facilities.

**Schedule Page: 332.2 Line No.: 13 Column: b**

Portland General Electric Company - Contract Termination Date: Upon two years written notice.

**Schedule Page: 332.2 Line No.: 13 Column: g**

Use of Facilities.

**Schedule Page: 332.2 Line No.: 14 Column: e**

Reassignment of Bonneville Power Administration Transmission.

**Schedule Page: 332.2 Line No.: 15 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "PUBLIC SERVICE CO OF CO" ON PAGE 332: Complete name is Public Service Company of Colorado.

**Schedule Page: 332.2 Line No.: 15 Column: b**

Public Service Company of Colorado - Contract Termination Date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332.2 Line No.: 16 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "PUBLIC SERVICE CO OF NM" ON PAGE 332: Complete name is Public Service Company of New Mexico.

**Schedule Page: 332.2 Line No.: 16 Column: b**

Public Service Company of New Mexico - Contract Termination Date: December 1, 2012.

**Schedule Page: 332.3 Line No.: 1 Column: g**

Ancillary Services.

**Schedule Page: 332.3 Line No.: 3 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SURPRISE VALLEY ELECTR." ON PAGE 332: Complete name is Surprise Valley Electrification Corp.

**Schedule Page: 332.3 Line No.: 3 Column: b**

Surprise Valley Electrification Corp. - Contract Termination Date: Evergreen.

**Schedule Page: 332.3 Line No.: 3 Column: g**

Use of Facilities.

**Schedule Page: 332.3 Line No.: 4 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "TRI-STATE GEN & TRANSM" ON PAGE 332: Complete name is Tri-State Generation and Transmission Association, Inc.

**Schedule Page: 332.3 Line No.: 4 Column: b**

Tri-State Generation and Transmission Association, Inc. - Contract Termination Date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 332.3 Line No.: 6 Column: g**

Ancillary Services.

**Schedule Page: 332.3 Line No.: 7 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WESTPORT FIELD SRV LLC" ON PAGE 332: Complete name is Westport Field Services, LLC.

**Schedule Page: 332.3 Line No.: 7 Column: b**

Westport Field Services, LLC - Contract Termination Date: Evergreen.

**Schedule Page: 332.3 Line No.: 7 Column: e**

Reimbursement for providing third party service.

**Schedule Page: 332.3 Line No.: 8 Column: a**

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WESTERN AREA POWER ADM." ON PAGE 332: Complete name is Western Area Power Administration.

**Schedule Page: 332.3 Line No.: 8 Column: b**

Settlement Adjustment.

**Schedule Page: 332.3 Line No.: 8 Column: g**

Ancillary Services.

**Schedule Page: 332.3 Line No.: 10 Column: b**

Western Area Power Administration - Contract Termination Date: May 31, 2022.

**Schedule Page: 332.3 Line No.: 12 Column: g**

Ancillary Services. Use of Facilities.

**Schedule Page: 332.3 Line No.: 13 Column: b**

Legacy Contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also FERC Account 456.1, Transmission of electricity for others, page 328 of this Form 3-Q.

**Schedule Page: 332.3 Line No.: 15 Column: g**

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule, and the accruals charged to FERC Account 565, Transmission of electricity by others, during the period.



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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2012/Q1
FOOTNOTE DATA			

**Schedule Page: 338 Line No.: 11 Column: b**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the three-month period ended March 31, 2012, depreciation expense associated with transportation equipment was \$3,950,869.

**Schedule Page: 338 Line No.: 11 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	384,849			
3	Net Sales (Account 447)	( 4,168,463)			
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	( 3,783,614)			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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**MONTHLY PEAKS AND OUTPUT**

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	6,459,679	1,200,879	8,445	16	1800
2	February	5,872,582	1,059,757	8,115	6	800
3	March	5,796,811	1,013,117	7,817	7	800
4	Total	18,129,072	3,273,753	24,377		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2012/Q1
FOOTNOTE DATA			

**Schedule Page: 399 Line No.: 3 Column: d**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 3 Column: e**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 3 Column: f**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for January, February and March are Pacific Standard Time.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,076	16	1800	8,445	115	4,720		211	1,585
2	February	14,686	6	800	8,115	102	4,720		215	1,534
3	March	14,393	7	800	7,817	103	4,714		259	1,500
4	Total for Quarter 1	44,155			24,377	320	14,154		685	4,619
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	44,155			24,377	320	14,154		685	4,619

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2012/Q1
FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 1 Column: d**  
Pacific Standard Time.

**Schedule Page: 400 Line No.: 2 Column: d**  
Pacific Standard Time.

**Schedule Page: 400 Line No.: 3 Column: d**  
Pacific Standard Time.

**Schedule Page: 400 Line No.: 4 Column: e**  
1st Quarter 2012 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 4 Column: f**  
1st Quarter 2012 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 4 Column: g**  
1st Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor established in FERC Docket No. ER11-3643. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

**Schedule Page: 400 Line No.: 4 Column: i**  
1st Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 4 Column: j**  
1st Quarter 2012 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q1
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									



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