

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report

End of 2012/Q4

INDEPENDENT AUDITORS' REPORT

Board of Directors and Shareholder
MidAmerican Energy Company
Des Moines, Iowa

We have audited the accompanying financial statements of MidAmerican Energy Company (the "Company"), which comprise the balance sheet – regulatory basis as of December 31, 2012, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of MidAmerican Energy Company as of December 31, 2012, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Touche LLP

March 29, 2013

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/Period of Report End of <u>2012/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer		06 Title of Contact Person Vice President and CFO
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 666 Grand Ave, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
08 Telephone of Contact Person, <i>Including Area Code</i> (515) 281-2979	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Thomas B. Specketer	03 Signature Thomas B. Specketer	04 Date Signed <i>(Mo, Da, Yr)</i> 03/27/2013
02 Title Vice President and CFO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	NA
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	NA
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Thomas B. Specketer, Vice President and Chief Financial Officer
666 Grand Avenue, Suite 500; P.O. Box 657
Des Moines, IA 50306-0657

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Iowa - July 18, 1994

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Iowa - Electric and Gas
Illinois - Electric and Gas
South Dakota - Electric and Gas
Nebraska - Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Controlling Corporation: MHC Inc. (owns 100% of MidAmerican Energy Company)

Manner and Extent of Control: 100% Common Stock Ownership

Controlling Corporation: MidAmerican Funding, LLC (owns 100% of MHC Inc.)

Manner and Extent of Control: 100% Common Stock Ownership

Controlling Corporation: MidAmerican Energy Holdings Company (owns 100% of MidAmerican Funding, LLC)

Manner and Extent of Control: Sole Member

Controlling Corporation: Berkshire Hathaway Inc. (owns 89.8% of MidAmerican Energy Holdings Company)

Manner and Extent of Control: 89.8% Common Stock Ownership

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	CBEC Railway	Organized for the purpose of		
2		owning and operating rail		
3		facilities for transportation		
4		of coal to the Walter Scott		
5		Energy Center.		
6				
7	Century Development LLC	Organized for the purpose of		
8		acquiring property interests		
9		for potential generations		
10		development.		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

On November 15, 2012, MidAmerican Energy Company sold its 86.6% interest in CBEC Railway Inc. to unaffiliated purchasers and no longer has an ownership interest in or control of this entity.

Schedule Page: 103 Line No.: 7 Column: d

Effective September 30, 2012, Century Development, LLC, a wholly owned subsidiary of MidAmerican Energy Company, merged with and into MidAmerican Energy Company with MidAmerican Energy Company being the surviving entity. No state public commission or Federal Energy Regulatory Commission authorizations or approvals were required since the transaction was not jurisdictional.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	President & CEO	William J. Fehrman	1,327,820		
2					
3	Senior Vice President and General Counsel	Steven R. Weiss	513,354		
4					
5	Senior Vice President & Environmental Compliance Officer	Cathy S. Woollums	112,336		
6					
7	Vice President and Secretary	Paul J. Leighton	120,686		
8					
9	Vice President and Chief Financial Officer	Thomas B. Specketer	146,683		
10					
11	Vice President and Treasurer	Calvin D. Haack	50,233		
12					
13	Vice President and Associate General Counsel	Jon A. Andreassen	81,956		
14					
15	Vice President	James Parker	43,467		
16		(Deceased 4/16/2012)			
17					
18	Vice President	Barry Campbell	230,253		
19					
20	Vice President	Steven R. Evans	93,521		
21					
22	Vice President	Jeffery J. Gust	444,272		
23					
24	Vice President	David W. Ulozas	317,824		
25					
26	Vice President	Thomas H. Hutchins	173,340		
27					
28	Vice President	Joseph F. Moore	387,885		
29					
30	Vice President	Adam L. Wright	267,060		
31					
32	Assistant Treasurer	James C. Galt	71,212		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

Salary information represents MidAmerican Energy Company's share of the total W-2 wages paid to the officer.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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DIRECTORS		
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.		
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	William J. Fehrman	MidAmerican Energy Company
2	President & CEO	666 Grand Avenue, Suite 500, P.O. Box 657
3		Des Moines, IA 50306-0657
4		
5	Thomas B. Specketer	MidAmerican Energy Company
6	Vice President & Chief Financial Officer	666 Grand Avenue, Suite 500, P.O. Box 657
7		Des Moines, IA 50306-0657
8		
9	Steven R. Weiss	MidAmerican Energy Company
10	Senior Vice President & General Counsel	4299 Northwest Urbandale Drive
11		Urbandale, IA 50322-7916
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>
--

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Midwest ISO FERC Electric Tariff,	Docket No. ER 12-242
2	Fifth Revised Volume No. 1	
3		
4		
5		
6		
7		
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	None				
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3					
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2012/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without the payment of consideration.

<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal</u>
<u>1st Quarter</u>			
Bussey, IA	25 Years	Electric & Gas	Renewal
Hastings, IA	25 Years	Electric	Renewal
Lovilla, IA	25 Years	Gas	Renewal
Prairie City, IA	25 Years	Gas	Renewal
Silver City, IA	25 Years	Electric	Renewal

2nd Quarter

Ackley, IA	25 Years	Electric	Renewal
Blanchard, IA	25 Years	Electric	Renewal
Dallas Center, IA	25 Years	Electric	Renewal
Elliott, IA	25 Years	Gas	Renewal
Hartford, SD	25 Years	Gas	Renewal
Knoxville, IA	25 Years	Electric	Renewal
New Hartford, IA	25 Years	Electric	Renewal
New Market, IA	25 Years	Electric	Renewal
Riverside, IA	25 Years	Gas	Renewal

3rd Quarter

Flandreau, SD	25 Years	Gas	Renewal
Montrose, SD	25 Years	Gas	Renewal
Salem, SD	25 Years	Gas	Renewal
Tea, SD	25 Years	Gas	Renewal

4th Quarter

Algona, IA	25 Years	Gas	Renewal
Donnellson, IA	25 Years	Gas	Renewal
Westside, IA	25 Years	Electric	Renewal

2. Effective September 30, 2012, Century Development, LLC, a wholly owned subsidiary of MidAmerican Energy Company, merged with and into MidAmerican Energy Company with MidAmerican Energy Company being the surviving entity. No state public commission or Federal Energy Regulatory Commission authorizations or approvals were required since the transaction was not jurisdictional.
3. None
4. None
5. None
6. During 2012, MidAmerican Energy accrued as construction work in progress certain amounts in conjunction with its 2012 wind generation construction projects for which it is not contractually obligated to pay until December 2015. Such amounts are accounted for as long-term debt. No FERC or state authorizations are associated with these obligations.
7. None

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2012/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

8. The following compensation increases were received by MidAmerican Energy Company employees during 2012:

<u>Type</u>	<u>Effective Date</u>	<u>Percent</u>	<u>Est. Annual Cost</u>
Salaried	1/1/2012	1.50%	1,956,000
Consolidated IBEW	1/1/2012	1.50	1,420,975
Fort Madison Union	9/1/2012	2.00	2,123
Sioux Falls Union	10/1/2012	2.00	12,348

9. Pursuant to FERC order received in Docket EL12-57-000 on July 16, 2012, a re-delineation of its electric facilities between local distribution and transmission (2011 de-lineation) was approved. All transactions were completed by August 31, 2012.

On November 15, 2012, MidAmerican Energy Company sold its 86.6% interest in CBEC Railway Inc. to unaffiliated purchasers and no longer has an ownership interest in or control of this entity.

10. None

11. None

12. None

13. On January 24, 2012, Adam Wright was named vice president. On April 16, 2012, James Parker was not elected as officer and on April 18, 2012, Joseph F. Moore was named vice president. On May 18, 2012, Tom H. Hutchins was named vice president. Effective September 1, 2012, Thomas B. Specketer was elected vice president and chief financial officer of MidAmerican Energy Company.

14. None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2012/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	12,596,060,552	11,735,358,299
3	Construction Work in Progress (107)	200-201	292,828,444	151,282,256
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		12,888,888,996	11,886,640,555
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	4,970,589,432	4,662,315,787
6	Net Utility Plant (Enter Total of line 4 less 5)		7,918,299,564	7,224,324,768
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	24,713,057	22,065,602
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		121,112,913	109,374,865
10	Spent Nuclear Fuel (120.4)		24,198,388	21,696,577
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	94,972,607	85,137,924
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		75,051,751	67,999,120
14	Net Utility Plant (Enter Total of lines 6 and 13)		7,993,351,315	7,292,323,888
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		17,964,077	23,601,491
19	(Less) Accum. Prov. for Depr. and Amort. (122)		8,719,556	8,707,473
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	6,924,131
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	1,810,278	1,810,278
24	Other Investments (124)		189,613,435	172,977,965
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		350,729,795	321,971,714
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		961,648	4,145,678
31	Long-Term Portion of Derivative Assets – Hedges (176)		23,302	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		552,382,979	522,723,784
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		8,673,134	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		159,103	628,020
38	Temporary Cash Investments (136)		345,088,729	207
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		142,567,487	160,578,372
41	Other Accounts Receivable (143)		130,264,890	69,982,381
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,681,510	7,986,378
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		20,847,214	21,902,211
45	Fuel Stock (151)	227	126,313,526	92,386,574
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	81,327,097	73,473,993
49	Merchandise (155)	227	157,818	153,444
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	2,597,536	3,077,682

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250-251	26,821,700	26,821,700
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,844,288	1,844,288
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	3,056,211,106	2,703,177,774
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	13,646,272	12,568,622
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-24,355,036	-33,692,908
16	Total Proprietary Capital (lines 2 through 15)		3,634,417,167	3,270,968,313
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	194,525,000	194,525,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	3,094,897,520	2,943,643,120
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		32,157,560	24,354,112
24	Total Long-Term Debt (lines 18 through 23)		3,257,264,960	3,113,814,008
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,460,642	1,178,398
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,526,520	5,646,030
29	Accumulated Provision for Pensions and Benefits (228.3)		208,222,601	249,124,740
30	Accumulated Miscellaneous Operating Provisions (228.4)		14,254,080	13,606,597
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		11,618,862	34,696,488
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		10,731,702	16,763,962
34	Asset Retirement Obligations (230)		318,085,805	292,614,587
35	Total Other Noncurrent Liabilities (lines 26 through 34)		570,900,212	613,630,802
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		378,813,201	302,333,635
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		27,496,447	27,691,252
41	Customer Deposits (235)		2,125,638	2,967,732
42	Taxes Accrued (236)	262-263	205,791,938	93,235,866
43	Interest Accrued (237)		33,111,448	40,509,097
44	Dividends Declared (238)		91,502	91,502
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,353,235,428	2,431,399,143		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,308,720,217	1,422,604,633		
5	Maintenance Expenses (402)	320-323	220,197,062	197,493,197		
6	Depreciation Expense (403)	336-337	377,615,075	326,930,745		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,388,540	652,682		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	7,293,380	5,221,187		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	797,989	797,989		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		5,802,069	5,812,731		
13	(Less) Regulatory Credits (407.4)		17,104,128	16,564,691		
14	Taxes Other Than Income Taxes (408.1)	262-263	114,961,319	115,544,408		
15	Income Taxes - Federal (409.1)	262-263	-259,672,041	-484,801,327		
16	- Other (409.1)	262-263	-25,796,563	-18,289,642		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	336,600,720	528,762,673		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	162,636,651	65,919,589		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,483,184	-1,438,882		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		685	2,544		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		16,021,588	12,782,010		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,922,704,707	2,029,585,580		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		430,530,721	401,813,563		

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
1,693,967,332	1,662,221,968	659,268,096	769,177,175			2
						3
770,544,554	794,151,102	538,175,663	628,453,531			4
200,617,415	178,623,916	19,579,647	18,869,281			5
343,733,741	293,382,404	33,881,334	33,548,341			6
1,388,540	652,682					7
6,415,324	4,430,319	878,056	790,868			8
		797,989	797,989			9
						10
						11
5,802,069	5,812,731					12
17,104,128	16,564,691					13
93,735,990	92,677,732	21,225,329	22,866,676			14
-250,618,539	-477,698,270	-9,053,502	-7,103,057			15
-25,608,151	-22,041,962	-188,412	3,752,320			16
301,776,280	493,270,577	34,824,440	35,492,096			17
144,580,470	49,657,934	18,056,181	16,261,655			18
-1,345,022	-1,298,228	-138,162	-140,654			19
						20
						21
685	2,544					22
						23
16,021,588	12,782,010					24
1,300,778,506	1,308,519,844	621,926,201	721,065,736			25
393,188,826	353,702,124	37,341,895	48,111,439			26

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		430,530,721	401,813,563			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,572,093	2,128,426			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,572,635	1,710,463			
33	Revenues From Nonutility Operations (417)		709,691,356	866,675,812			
34	(Less) Expenses of Nonutility Operations (417.1)		657,939,282	799,218,727			
35	Nonoperating Rental Income (418)		158,902	155,729			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	1,077,650	1,484,663			
37	Interest and Dividend Income (419)		1,299,509	1,214,068			
38	Allowance for Other Funds Used During Construction (419.1)		13,756,815	16,126,601			
39	Miscellaneous Nonoperating Income (421)		-7,274,548	8,655,458			
40	Gain on Disposition of Property (421.1)		1,743,403	1,979,451			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		62,513,263	97,491,018			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		15,000	13,991			
44	Miscellaneous Amortization (425)		8,143	2,329			
45	Donations (426.1)		2,900,230	1,289,107			
46	Life Insurance (426.2)		-9,355,823	-4,738,503			
47	Penalties (426.3)		159	41,757			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,492,396	1,151,534			
49	Other Deductions (426.5)		-9,289,378	7,424,694			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-14,229,273	5,184,909			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	807,492	812,904			
53	Income Taxes-Federal (409.2)	262-263	14,637,342	13,917,245			
54	Income Taxes-Other (409.2)	262-263	5,419,087	12,593,200			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	13,979,018	18,066,992			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	19,737,049	20,225,824			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		15,105,890	25,164,517			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		61,636,646	67,141,592			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		120,972,970	150,972,823			
63	Amort. of Debt Disc. and Expense (428)		13,076,885	4,672,288			
64	Amortization of Loss on Reacquired Debt (428.1)		7,961,722	947,751			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		-109,350	251,531			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,943,866	6,957,658			
70	Net Interest Charges (Total of lines 62 thru 69)		136,958,361	149,886,735			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		355,209,006	319,068,420			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		355,209,006	319,068,420			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 17 Column: c

Provision for deferred income taxes:

Amounts debited to 410.1

Page 234	\$ 58,781,232
Page 272, line 17(c)	9,432,730
Page 274, line 9(c)	249,535,166
Page 276, line 19(c)	18,304,773

Total	\$ 336,053,901
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Amounts included in account 182	546,819
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Total provision for deferred income taxes	\$ 336,600,720
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,703,177,774	2,386,692,041
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		354,131,356	317,583,757
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24			-1,098,024	(1,098,024)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,098,024	(1,098,024)
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		3,056,211,106	2,703,177,774
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: c

Dividends on Preferred Stock:

Series

\$3.30	\$	163,188
3.75		143,644
3.90		127,257
4.20		94,336
4.35		173,022
4.40		157,067
4.80		239,510
	\$	1,098,024

Schedule Page: 118 Line No.: 24 Column: d

Dividends on Preferred Stock:

Series

\$3.30	\$	163,188
3.75		143,644
3.90		127,257
4.20		94,336
4.35		173,022
4.40		157,067
4.80		239,510
	\$	1,098,024

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	355,209,006	319,068,420		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	379,003,615	327,583,427		
5	Amortization of Other	66,598,898	44,010,878		
6	Depreciation charged to operating expenses	6,846,355	7,735,046		
7	Regulatory debits and credits (Net)	-11,302,059	-10,751,960		
8	Deferred Income Taxes (Net)	168,206,038	460,684,252		
9	Investment Tax Credit Adjustment (Net)	-1,483,184	-1,438,882		
10	Net (Increase) Decrease in Receivables	-8,734,737	14,522,676		
11	Net (Increase) Decrease in Inventory	-40,314,762	-41,803,522		
12	Net (Increase) Decrease in Allowances Inventory	480,146	1,575,098		
13	Net Increase (Decrease) in Payables and Accrued Expenses	434,693,883	-287,615,253		
14	Net (Increase) Decrease in Other Regulatory Assets	-3,286,057	-2,534,458		
15	Net Increase (Decrease) in Other Regulatory Liabilities	3,815,117	3,258,875		
16	(Less) Allowance for Other Funds Used During Construction	13,756,815	16,126,601		
17	(Less) Undistributed Earnings from Subsidiary Companies	1,077,650	1,484,663		
18	Other (provide details in footnote):				
19	Working Capital - prepayments and other current liabilities	464,113	2,991,413		
20	Other	-61,880,215	-51,015,891		
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,273,481,692	768,658,855		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,056,475,269	-1,240,504,596		
27	Gross Additions to Nuclear Fuel	-28,595,671	-44,263,045		
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	-226,907	-355,989		
30	(Less) Allowance for Other Funds Used During Construction	-13,756,815	-16,126,601		
31	Other (provide details in footnote):				
32	Net cost of removal of plant	-12,099,491	-8,951,077		
33	Accrued additions of plant	438,449,870	712,951,699		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-645,190,653	-564,996,407		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)	7,032,765	2,248,674		
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies	2,347,598	1,003,608		
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)	-64,087,355	-77,014,214		
45	Proceeds from Sales of Investment Securities (a)	45,612,247	70,486,070		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54	Nuclear decommissioning trust fund	16,879,144	9,882,180		
55	Other, Net	1,038,756	1,436,249		
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-636,367,498	-556,953,840		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)				
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-282,723,431	-412,207,888		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock	-1,098,024	-1,098,024		
81	Dividends on Common Stock				
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-283,821,455	-413,305,912		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	353,292,739	-201,600,897		
87					
88	Cash and Cash Equivalents at Beginning of Period	628,227	202,229,124		
89					
90	Cash and Cash Equivalents at End of period	353,920,966	628,227		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

Other Amortization:

Nuclear fuel	\$ 21,543,039
Asset retirement obligation accretion expense	16,021,588
Debt issue cost and discounts	12,973,037
Loss on reacquired debt	7,961,722
Utility plant	7,293,380
Acquisition adjustment	797,989
Other	8,143
Total	\$ 66,598,898

Schedule Page: 120 Line No.: 5 Column: c

Other Amortization:

Nuclear fuel	\$ 19,693,501
Asset retirement obligation accretion expense	12,782,010
Utility plant	5,221,187
Debt issue cost and discounts	4,568,440
Loss on reacquired debt	947,751
Acquisition adjustment	797,989
Total	\$ 44,010,878

Schedule Page: 120 Line No.: 20 Column: b

Other Operating Activities:

Pension and other postretirement plans	\$ (65,644,293)
Customer advances for construction	5,641,102
Energy efficiency costs	2,836,991
Other, net	(4,714,015)
Total	\$ (61,880,215)

Schedule Page: 120 Line No.: 20 Column: c

Other Operating Activities:

Pension and other postretirement plans	\$ (48,288,620)
Energy efficiency costs	(3,425,591)
Customer advances for construction	(2,760,342)
Preliminary survey and investigation	4,171,899
Other, net	(713,237)
Total	\$ (51,015,891)

Schedule Page: 120 Line No.: 88 Column: b

Details of Cash at Beginning of Year:

Working funds (135)	\$ 628,020
Temporary cash investments (136)	207
Total cash and cash equivalents	\$ 628,227

Schedule Page: 120 Line No.: 90 Column: b

Details of Cash at End of Year:

Cash (131)	\$ 8,673,134
Working funds (135)	159,103
Temporary cash investments (136)	345,088,729
Total cash and cash equivalents	\$ 353,920,966

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Supplemental disclosures:

Interest paid, net of amounts capitalized	\$ 123,317,403
Income taxes received	693,374,000

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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2012/Q4
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MIDAMERICAN ENERGY COMPANY NOTES TO FINANCIAL STATEMENTS

(1) Company Organization

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries and related corporate services. MHC's nonregulated subsidiaries include Midwest Capital Group, Inc. and MEC Construction Services Co. MHC is the direct wholly owned subsidiary of MidAmerican Funding, LLC, ("MidAmerican Funding"), which is an Iowa limited liability company with MidAmerican Energy Holdings Company ("MEHC") as its sole member. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

As required by the FERC, MidAmerican Energy accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses, as required by generally accepted accounting principles ("GAAP"). Secondly, GAAP operating income includes certain nonregulated operating revenue and costs and excludes income tax expense pertinent to regulated operations that are excluded and included, respectively, in the FERC presentation. Thirdly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Fourthly, MidAmerican has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of December 31, 2012 and December 31, 2011, respectively, utility plant would be increased by \$629 million and \$603 million; current and accrued assets would be decreased by \$20 million and \$19 million; other property and investments would be decreased by \$17 million and \$20 million; deferred debits would be decreased by \$285 million and \$278 million; current and accrued liabilities would be increased by \$682 million and \$9 million, long-term debt would be decreased by \$667 million and increased by \$1 million; other noncurrent liabilities and deferred credits would be increased by \$292 million and \$275 million; and proprietary capital would remain unchanged. Furthermore, cash flows from operating activities would be increased by \$2 million and \$1 million; and cash flows from investing would decrease by \$2 million and \$1 million and financing activities would be unchanged for year ended December 31, 2012 and December 31, 2011. The accounting for the investment in majority-owned subsidiaries on the equity method rather than in accordance with GAAP has no effect on net income or retained earnings.

Accounting for the Effects of Certain Types of Regulation

MidAmerican Energy's utility operations are subject to the regulation of the Iowa Utilities Board ("IUB"), the Illinois Commerce Commission ("ICC"), the South Dakota Public Utilities Commission, and the Federal Energy Regulatory Commission ("FERC"). MidAmerican Energy's accounting policies and the accompanying Financial Statements conform to GAAP applicable to rate-regulated enterprises and reflect the effects of the ratemaking process.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, MidAmerican Energy defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which are recognized in earnings in the periods the corresponding changes in regulated rates occur.

MidAmerican Energy continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition, that could limit MidAmerican Energy's ability to recover its costs. MidAmerican Energy believes the application of the guidance for regulated operations is appropriate, and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other current assets and investments and nonregulated property, net on the Balance Sheets.

Investments

MidAmerican Energy's management determines the appropriate classification of investments in debt and equity securities at the acquisition date and reevaluates the classification at each balance sheet date. Investments that management does not intend to use or is restricted from using in current operations are presented as noncurrent on the Balance Sheets.

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. Realized and unrealized gains and losses on securities in a trust related to the decommissioning of the Quad Cities Generating Station Units 1 and 2 ("Quad Cities Station") are recorded as a regulatory liability because MidAmerican Energy expects to recover costs for these activities through regulated rates. Held-to-maturity securities are carried at amortized cost, reflecting the ability and intent to hold the securities to maturity.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

If in management's judgment a decline in the fair value of an available-for-sale or held-to-maturity investment below cost is deemed other than temporary, the cost of the investment is written down to fair value. Factors considered in judging whether an impairment is other than temporary include: the financial condition, business prospects and creditworthiness of the issuer; the relative amount of the decline; MidAmerican Energy's ability and intent to hold the investment until the fair value recovers; and the length of time that fair value has been less than cost. Impairment losses on equity securities are charged to earnings. With respect to an investment in a debt security, any resulting impairment loss is recognized in earnings if MidAmerican Energy intends to sell or expects to be required to sell the debt security before amortized cost is recovered. If MidAmerican Energy does not expect to ultimately recover the amortized cost basis even if it does not intend to sell the security, the credit loss component is recognized in earnings and any difference between fair value and the amortized cost basis, net of the credit loss, is reflected in other comprehensive income (loss) ("OCI"). For regulated investments, any impairment charge is offset by the establishment of a regulatory asset to the extent recovery in regulated rates is probable.

Allowance for Doubtful Accounts

Receivables are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on MidAmerican Energy's assessment of the collectibility of amounts owed to it by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. As of December 31, 2012 and 2011, the allowance for doubtful accounts totaled \$10 million and \$8 million, respectively, and is included in receivables, net on the Balance Sheets.

Derivatives

MidAmerican Energy employs a number of different derivative contracts, including forwards, futures, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities, and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in other current assets on the Balance Sheets.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked to market, and settled amounts are recognized as operating revenue or cost of sales on the Statements of Income.

For MidAmerican Energy's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For MidAmerican Energy's derivatives not designated as hedging contracts and for which changes in fair value are not recorded as regulatory assets and liabilities, unrealized gains and losses are recognized on the Statements of Income as nonregulated operating revenue for sales contracts and as nonregulated cost of sales for purchase contracts and electricity and natural gas swap contracts. MidAmerican Energy also had a weather derivative contract in 2010 for which unrealized gains and losses were recognized in regulated cost of gas sold.

For MidAmerican Energy's derivatives designated as hedging contracts, MidAmerican Energy formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. MidAmerican Energy formally documents hedging activity by transaction type and risk management strategy.

Changes in the estimated fair value of a derivative contract designated and qualified as a cash flow hedge, to the extent effective, as a change in equity as AOCI, net of tax, until the contract settles and the hedged item is recognized in earnings. MidAmerican Energy discontinues hedge accounting prospectively when it has determined that a derivative contract no longer qualifies as an effective hedge, or when it is no longer probable that the hedged forecasted transaction will occur. When hedge accounting is discontinued because the derivative contract no longer qualifies as an effective hedge, future changes in the estimated fair value of the derivative

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

contract are charged to earnings. Gains and losses related to discontinued hedges that were previously recorded in AOCI will remain in AOCI until the contract settles and the hedged item is recognized in earnings, unless it becomes probable that the hedged forecasted transaction will not occur, at which time associated deferred amounts in AOCI are immediately recognized in earnings.

Inventories

Inventories consist mainly of coal stocks, totaling \$122 million and \$89 million as of December 31, 2012 and 2011, respectively, materials and supplies, totaling \$86 million and \$79 million as of December 31, 2012 and 2011, respectively, and natural gas in storage, totaling \$27 million and \$28 million as of December 31, 2012 and 2011, respectively. The cost of materials and supplies, coal stocks and fuel oil is determined using the average cost method. The cost of stored natural gas is determined using the last-in-first-out method. With respect to stored natural gas, the replacement cost would be \$26 million and \$27 million higher as of December 31, 2012 and 2011, respectively.

Utility Plant, Net

General

Additions to utility plant are recorded at cost. MidAmerican Energy capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC") and equity AFUDC. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. Additionally, MidAmerican Energy has regulatory arrangements in Iowa in which the carrying cost of certain utility plant has been reduced for amounts associated with electric returns on equity exceeding specified thresholds.

Depreciation and amortization for MidAmerican Energy's utility operations are computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by its various regulatory authorities. Depreciation studies are completed by MidAmerican Energy to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by some of the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates.

During the second quarter of 2011, MidAmerican Energy revised its electric and gas utility plant depreciation rates based on the results of a depreciation study. The new rates generally reflect longer estimated useful lives and lower net salvage. The effect of this change was to reduce depreciation and amortization expense by \$16 million for 2011 and \$28 million annually based on depreciable plant balances at the time of the change. During the third quarter of 2012, MidAmerican Energy revised its depreciation rates for certain generation facility assets reflecting shorter estimated useful lives. The effect of this change was an increase in depreciation and amortization expense of \$5 million in 2012 and is estimated to be an increase of \$11 million annually based on depreciable plant balances at the time of the change.

The average depreciation and amortization rates applied to depreciable utility plant for the years ended December 31 were as follows:

	<u>2012</u>	<u>2011</u>
Electric	3.3%	3.2%
Gas	2.8%	2.9%

Generally, when MidAmerican Energy retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition to accumulated depreciation. Any gain or loss on disposals of nonregulated assets is recorded through earnings.

MidAmerican Energy capitalizes debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of its regulated facilities, as a component of utility plant, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, MidAmerican Energy is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

the useful lives of the related assets.

Asset Retirement Obligations

MidAmerican Energy recognizes AROs when it has a legal obligation to perform decommissioning or removal activities upon retirement of an asset. MidAmerican Energy's AROs are primarily related to decommissioning of the Quad Cities Station and obligations associated with its other generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

MidAmerican Energy evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value. The impacts of regulation are considered when evaluating the carrying value of regulated assets. For all other assets, any resulting impairment loss is reflected on the Statements of Income.

Revenue Recognition

Revenue from electric and natural gas customers is recognized as electricity or natural gas is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2012 and 2011, unbilled revenue was \$135 million and \$141 million, respectively, and is included in receivables, net on the Balance Sheets.

The determination of revenue from an individual customer is based on a systematic reading of meters and fixed reservation charges based on contractual quantities and rates. At the end of each month, amounts of energy provided to customers since the date of the last meter reading are estimated, and the corresponding unbilled revenue is recorded. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns compared to normal, total volumes supplied to the system, line losses, economic impacts and composition of customer classes. Estimates are reversed in the following month and actual revenue is recorded based on subsequent meter readings.

All of MidAmerican Energy's regulated retail gas sales are subject to energy adjustment clauses. MidAmerican Energy also has costs that are recovered, at least in part, through bill riders, including demand-side management costs. The clauses and riders allow MidAmerican Energy to adjust the amounts charged for electric and gas service as the related costs change. The costs recovered in revenue through use of the adjustment clauses and bill riders is charged to expense in the same period the related revenue is recognized. At any given time, these costs may be over or under collected from customers. The total under collection included in receivables at December 31, 2012 and 2011, was \$54 million and \$24 million, respectively.

Sales and Excise Tax

MidAmerican Energy collects from its customers sales and excise taxes assessed by governmental authorities on transactions with customers and later remits the collected taxes to the appropriate authority. If the obligation to pay a particular tax resides with the customer, MidAmerican Energy reports such taxes collected on a net basis and, accordingly, they do not affect the Statement of Income. Taxes for which the obligation resides with MidAmerican Energy are reported on a gross basis in operating revenue and operating expenses. The amounts reported on a gross basis are not material.

Unamortized Debt Premiums, Discounts and Financing Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes MEHC and subsidiaries in its United States federal income tax return. Consistent with established regulatory practice, MidAmerican Energy's provisions for income taxes have been computed on a stand-alone basis, and substantially all of their respective currently payable or receivable income taxes are remitted to or received from MEHC.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of OCI are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits related to certain property-related basis differences and other various differences that MidAmerican Energy is required to pass on to its customers in Iowa are charged or credited directly to a regulatory asset or liability. As of December 31, 2012 and 2011, these amounts were recognized as a net regulatory asset totaling \$640 million and \$569 million, respectively, and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense in the period of enactment. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory jurisdictions.

In determining MidAmerican Energy's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by MidAmerican Energy's various regulatory jurisdictions. MidAmerican Energy's income tax returns are subject to continuous examinations by federal, state and local tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. MidAmerican Energy recognize the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not of being realized upon ultimate settlement. Although the ultimate resolution of their federal, state and local income tax examinations is uncertain, each company believes it has made adequate provisions for its income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material adverse impact on its financial results. MidAmerican Energy's unrecognized tax benefits are primarily included in taxes accrued and other long-term liabilities on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

New Accounting Pronouncements

In February 2013, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2013-02, which amends FASB Accounting Standards Codification ("ASC") Topic 220, "Comprehensive Income." The amendments in this guidance require an entity to provide information about the amounts reclassified out of AOCI by component. In addition, an entity is required to present, either on the face of the financial statements or in the notes, significant amounts reclassified out of AOCI by the respective line items of net income if the amount reclassified is required under GAAP to be reclassified to net income in its entirety in the same reporting period. For other amounts that are not required under GAAP to be reclassified in their entirety to net income, an entity is required to cross-reference to other disclosures required by GAAP that provide additional detail about those amounts. This guidance is effective prospectively for interim and annual reporting periods beginning after December 15, 2012. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In December 2011, the FASB issued ASU No. 2011-11, which amends FASB ASC Topic 210, "Balance Sheet." The amendments in this guidance require an entity to provide quantitative disclosures about offsetting financial instruments and derivative instruments. Additionally, this guidance requires qualitative and quantitative disclosures about master netting agreements or similar agreements when the financial instruments and derivative instruments are not offset. This guidance is effective for fiscal years beginning on or after January 1, 2013, and for interim periods within those fiscal years. In January 2013, the FASB issued ASU No. 2013-01, which also amends FASB ASC Topic 210 to clarify that the scope of ASU No. 2011-11 only applies to derivative instruments, repurchase

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

agreements, reverse purchase agreements and securities borrowing and securities lending transactions that are either being offset or are subject to an enforceable master netting arrangement or similar agreement. ASU No. 2013-01 is also effective for fiscal years beginning on or after January 1, 2013, and for interim periods within those fiscal years. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its disclosures included within Notes to Financial Statements.

In June 2011, the FASB issued ASU No. 2011-05, which amends FASB ASC Topic 220, "Comprehensive Income." ASU No. 2011-05 provides an entity with the option to present the total of comprehensive income, the components of net income and the components of other comprehensive income either in a single continuous statement of comprehensive income or in two separate but consecutive statements. Regardless of the option chosen, this guidance also requires presentation of items on the face of the financial statements that are reclassified from other comprehensive income to net income. This guidance does not change the items that must be reported in other comprehensive income, when an item of other comprehensive income must be reclassified to net income or how tax effects of each item of other comprehensive income are presented. This guidance is effective for interim and annual reporting periods beginning after December 15, 2011. In December 2011, the FASB issued ASU 2011-12, which also amends FASB ASC Topic 220 to defer indefinitely the ASU No. 2011-05 requirement to present items on the face of the financial statements that are reclassified from other comprehensive income to net income. ASU No. 2011-12 is also effective for interim and annual reporting periods beginning after December 15, 2011. MidAmerican Energy adopted this guidance on January 1, 2012 and elected the two separate but consecutive statements option.

In May 2011, the FASB issued ASU No. 2011-04, which amends FASB ASC Topic 820, "Fair Value Measurements and Disclosures." The amendments in this guidance are not intended to result in a change in current accounting. ASU No. 2011-04 requires additional disclosures relating to fair value measurements categorized within Level 3 of the fair value hierarchy, including quantitative information about unobservable inputs, the valuation process used by the entity and the sensitivity of unobservable input measurements. Additionally, entities are required to disclose the level of the fair value hierarchy for assets and liabilities that are not measured at fair value in the balance sheet, but for which disclosure of the fair value is required. This guidance is effective for interim and annual reporting periods beginning after December 15, 2011. MidAmerican Energy adopted ASU No. 2011-04 on January 1, 2012. The adoption of this guidance did not have a material impact on MidAmerican Energy's disclosures included within Notes to Financial Statements.

(3) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, MidAmerican Energy, as a tenant in common, has undivided interests in jointly owned generation and transmission facilities. MidAmerican Energy accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include MidAmerican Energy's share of the expenses of these facilities.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The amounts shown in the table below represent MidAmerican Energy's share in each jointly owned facility as of December 31, 2012 (dollars in millions):

	Company Share	Plant in Service	Accumulated Depreciation and Amortization	Construction Work in Progress
Louisa Unit No. 1	88.0%	\$ 738	\$ 421	\$ 1
Quad Cities Unit Nos. 1 & 2 ⁽¹⁾	25.0	595	272	37
Walter Scott, Jr. Unit No. 3	79.1	542	312	1
Walter Scott, Jr. Unit No. 4 ⁽²⁾	59.7	437	81	1
Ottumwa Unit No. 1	52.0	274	192	88
George Neal Unit No. 3	72.0	181	162	71
George Neal Unit No. 4	40.6	171	171	71
Transmission facilities ⁽³⁾	Various	238	75	—
Total		<u>\$ 3,176</u>	<u>\$ 1,686</u>	<u>\$ 270</u>

(1) Includes amounts related to nuclear fuel.

(2) Plant in service and accumulated depreciation and amortization amounts are net of credits applied under Iowa revenue sharing arrangements totaling \$319 million and \$46 million, respectively.

(3) Includes 345 and 161 kilovolt transmission lines and substations.

(4) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future regulated rates. MidAmerican Energy's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Average Remaining Life	2012	2011
Deferred income taxes, net ⁽¹⁾	21 years	\$ 640	\$ 569
Employee benefit plans ⁽²⁾	11 years	121	101
Unrealized loss on regulated derivative contracts	1 year	50	94
Other	Various	65	67
Total		<u>\$ 876</u>	<u>\$ 831</u>

(1) Amounts primarily represent income tax benefits related to state accelerated tax depreciation and certain property-related basis differences that were previously flowed through to customers and will be included in regulated rates when the temporary differences reverse.

(2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

MidAmerican Energy had regulatory assets not earning a return on investment of \$871 million and \$826 million as of December 31, 2012 and 2011, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. MidAmerican Energy's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Average Remaining Life	2012	2011
Asset retirement obligations ⁽¹⁾	25 years	94	76
Unrealized gain on regulated derivative contracts	1 year	5	21
Other	Various	22	19
Total		<u>\$ 121</u>	<u>\$ 116</u>

(1) Amount predominately represents the excess of nuclear decommission trust assets over the related asset retirement obligation. Refer to Note 12 for a discussion of asset retirement obligations.

(5) Other Property and Investments

Other property and investments consists of the following amounts as of December 31 (in millions):

	2012	2011
Nuclear decommissioning trust	\$ 337	\$ 306
Rabbi trusts	168	156
Auction rate securities	21	16
Pension asset	13	15
Nonregulated property, net of accumulated depreciation of \$9 and \$9, respectively	9	15
Noncurrent portion of allowances	2	2
Other	2	13
Total	<u>\$ 552</u>	<u>\$ 523</u>

MidAmerican Energy has established a trust for the investment of funds for decommissioning the Quad Cities Station. These investments in debt and equity securities are classified as available-for-sale and are reported at fair value. Funds are invested in the trust in accordance with applicable federal and state investment guidelines and are restricted for use as reimbursement for costs of decommissioning the Quad Cities Station, which are currently licensed for operation until December 2032. As of December 31, 2012 and 2011, the fair value of the trust's funds was invested as follows: 56% and 55%, respectively, in domestic common equity securities, 31% and 29%, respectively, in United States government securities, 10% and 10%, respectively, in domestic corporate debt securities and 3% and 6%, respectively, in other securities.

Rabbi trusts primarily hold corporate-owned life insurance on certain key executives and directors. The Rabbi trusts were established to hold investments used to fund the obligations of various nonqualified executive and director compensation plans and to pay the costs of the trusts. The amount represents the cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value. Changes in the cash surrender value of the policies are reflected in non-operating income - other, net on the Statements of Income.

MidAmerican Energy has investments in interest bearing auction rate securities with a par value of \$35 million as of December 31, 2012 and 2011, and remaining maturities of 5 to 23 years. MidAmerican Energy considers the securities to be temporarily impaired, except for an other-than-temporary impairment of \$3 million, after-tax, recorded in 2008, and has recorded unrealized losses on the securities of \$5 million and \$8 million, after tax, in AOCI as of December 31, 2012 and 2011, respectively. MidAmerican Energy does not intend to sell or expect to be required to sell the securities until the remaining principal investment is collected.

Nonregulated property includes computer software, land and other assets not recoverable for regulated utility purposes. Depreciable property consists primarily of computer software, which is amortized on a straight-line basis over five years. During 2012, MidAmerican Energy transferred \$9 million of previously non-recoverable utility transmission assets from nonregulated property to

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

utility plant along with the related accumulated depreciation.

(6) Components of Accumulated Other Comprehensive Loss, Net

The following table shows the change in accumulated other comprehensive loss by each component of other comprehensive income, net of applicable income taxes, for the year ended December 31, 2012 (in millions):

	Unrealized Losses on Available-For-Sale Securities	Unrealized Losses on Cash Flow Hedges	Accumulated Other Comprehensive Loss, Net
Balance, December 31, 2011	\$ (8)	\$ (26)	\$ (34)
Other comprehensive income	3	7	10
Balance, December 31, 2012	<u>\$ (5)</u>	<u>\$ (19)</u>	<u>\$ (24)</u>

(7) Preferred Securities

The total outstanding cumulative preferred securities of MidAmerican Energy are not subject to mandatory redemption requirements, may be redeemed at the option of MidAmerican Energy at prices which, in the aggregate, totaled \$28 million as of December 31, 2012 and 2011. The aggregate total the holders of all preferred securities outstanding as of December 31, 2012 and 2011, were entitled to upon involuntary bankruptcy was \$27 million, plus accrued dividends. Annual dividend requirements for all preferred securities outstanding at December 31, 2012, totaled \$1 million.

(8) Long-Term Debt

The annual repayments of MidAmerican Energy's long-term debt for the years beginning January 1, 2013, and thereafter, excluding unamortized discounts, are as follows (in millions):

2013	\$ 669
2014	350
2015	427
2016	34
2017	254
2018 and thereafter	1,557

In conjunction with the construction of wind-powered generating facilities in 2011 and 2012, MidAmerican Energy has accrued in gross utility plant in service amounts for turbine purchases it is not contractually obligated to pay until a future date. The amounts ultimately payable were discounted and recognized upon delivery of the equipment as long-term debt. The discount is being amortized as interest expense over the period until payment is due using the effective interest method.

In June 2012, MidAmerican Energy redeemed \$275 million of its 5.125% senior notes due January 2013 at a redemption price determined in accordance with the terms of the indenture. The \$8 million call premium was deferred as a regulatory asset and will be amortized through 2015, consistent with the treatment of such amounts in establishing rates.

MidAmerican Energy's Variable Rate Tax-Exempt Obligations, including the tax-exempt bonds discussed below, bear interest at rates that are periodically established through remarketing of the bonds in the short-term tax-exempt market. MidAmerican Energy, at its option, may change the mode of interest calculation for these bonds by selecting from among several floating or fixed rate alternatives. MidAmerican Energy maintains revolving credit facility agreements to provide liquidity for holders of these issues.

The indenture pertaining to MidAmerican Energy's unsecured senior notes provides that if MidAmerican Energy were to issue secured debt in the future, then such unsecured senior notes, as may then be existing, would equally and ratably be secured thereby.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

As of December 31, 2012, MidAmerican Energy was in compliance with all of its applicable long-term debt covenants.

In March 1999, MidAmerican Energy committed to the IUB to use commercially reasonable efforts to maintain an investment grade rating on its long-term debt and to maintain its common equity level above 42% of total capitalization unless circumstances beyond its control result in the common equity level decreasing to below 39% of total capitalization. MidAmerican Energy must seek the approval from the IUB of a reasonable utility capital structure if MidAmerican Energy's common equity level decreases below 42% of total capitalization, unless the decrease is beyond the control of MidAmerican Energy. MidAmerican Energy is also required to seek the approval of the IUB if MidAmerican Energy's equity level decreases to below 39%, even if the decrease is due to circumstances beyond the control of MidAmerican Energy. As of December 31, 2012, MidAmerican Energy's common equity ratio was 53% computed on a basis consistent with its commitment. As a result of its regulatory commitment to maintain its common equity level above certain thresholds, MidAmerican Energy could dividend \$1.2 billion as of December 31, 2012, without falling below 42%.

(9) Short-Term Debt and Revolving Credit Facilities

Interim financing of working capital needs and the construction program is obtained from unaffiliated parties through the sale of commercial paper or short-term borrowing from banks. MidAmerican Energy has an unsecured credit facility that had \$645 million available until July 2012 and has \$530 million until July 2013, which supports MidAmerican Energy's commercial paper program and its variable-rate tax-exempt bond obligations. The credit facility has a variable interest rate based on the London Interbank Offered Rate ("LIBOR") or a base rate, at MidAmerican Energy's option, plus a spread that varies based on MidAmerican Energy's credit ratings for its senior unsecured long-term debt securities. In addition, MidAmerican Energy has a \$5 million unsecured credit facility, which expires in June 2013 and has a variable interest rate based on LIBOR plus a spread. The \$530 million credit facility requires that MidAmerican Energy's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of any quarter. As of December 31, 2012, MidAmerican Energy was in compliance with the covenants of its credit facilities. MidAmerican Energy has authority from the FERC to issue commercial paper and bank notes aggregating \$600 million through October 30, 2014.

The following table summarizes MidAmerican Energy's availability under its two unsecured revolving credit facilities as of December 31 (in millions):

	<u>2012</u>	<u>2011</u>
Revolving credit facilities	\$ 535	\$ 650
Less:		
Variable-rate tax-exempt bond support	<u>(195)</u>	<u>(195)</u>
Net revolving credit facilities	<u>\$ 340</u>	<u>\$ 455</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(10) Income Taxes

MidAmerican Energy's income tax (benefit) expense consists of the following for the years ended December 31 (in millions):

	2012	2011
Current:		
Federal	\$ (245)	\$ (471)
State	(20)	(6)
	<u>(265)</u>	<u>(477)</u>
Deferred:		
Federal	188	450
State	(20)	11
	<u>168</u>	<u>461</u>
Investment tax credits	(2)	(1)
Total	<u>\$ (99)</u>	<u>\$ (17)</u>

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2012	2011
Federal statutory income tax rate	35%	35%
Income tax credits	(56)	(32)
State income tax, net of federal income tax benefit	(10)	1
Income tax method changes	(6)	(10)
Effects of ratemaking	—	—
Other, net	(2)	—
Effective federal and state income tax rate	<u>(39)%</u>	<u>(6)%</u>

Income tax credits primarily relate to production tax credits. MidAmerican Energy's wind-powered generating facilities are eligible for federal renewable electricity production tax credits for 10 years from the date the facilities were placed in service.

MidAmerican Energy changed the methods by which it determines current income tax deductions for repair costs ("Repairs Deduction") and administrative and general costs ("A&G Deduction") related to certain of its regulated utility assets. These changes result in current deductibility for those costs, which are capitalized for book purposes. MidAmerican Energy was allowed to retroactively apply the method changes and deduct amounts related to prior years' costs on the tax return that includes the year of change. State utility rate regulation in Iowa requires that the tax effect of certain temporary differences be flowed through immediately to customers. Therefore, amounts that would otherwise have been recognized in income tax expense have been included as changes in regulatory assets in recognition of MidAmerican Energy's ability to recover increased tax expense when such temporary differences reverse. This treatment of such temporary differences impacts income tax expense and effective income tax rates from year to year.

Accordingly, earnings for the year ended December 31, 2012 reflect \$16 million of income tax benefits recognized in connection with the Repairs Deduction for income tax years prior to 2012 related to MidAmerican Energy's regulated electric utility transmission and distribution assets. Earnings for the year ended December 31, 2010 reflect \$17 million of income tax benefits recognized in connection with the Repairs Deduction for tax years prior to 2010 related to MidAmerican Energy's regulated natural gas utility assets and jointly owned regulated electric utility assets. MidAmerican Energy's A&G Deduction computed for tax years prior to 2010 resulted in the recognition of \$44 million of income tax benefits in earnings for the year ended December 31, 2010. In 2011,

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy recognized \$35 million of income tax benefits in conjunction with the partial resolution of certain tax issues related to tax positions taken for these income tax method changes.

MidAmerican Energy's deferred income tax liability consists of the following as of December 31 (in millions):

	2012	2011
Deferred income tax assets:		
Regulatory liabilities	\$ 53	\$ 53
Employee benefits	85	98
Derivative contracts	35	57
Depreciable property	31	30
Other	98	64
Total deferred income tax assets	302	302
Deferred income tax liabilities:		
Depreciable property	(1,671)	(1,501)
Regulatory assets	(786)	(720)
Other	(57)	(44)
Total deferred income tax liabilities	(2,514)	(2,265)
Net deferred income tax liability	\$ (2,212)	\$ (1,963)

As of December 31, 2012, MidAmerican Energy has available \$21 million of state carryforwards, principally for net operating losses, that expire at various intervals between 2013 and 2031.

The United States Internal Revenue Service has closed examination of MEHC's income tax returns through February 2006, including components related to MidAmerican Energy. In addition, state jurisdictions have closed examination of MidAmerican Energy's income tax returns through February 2006.

A reconciliation of the beginning and ending balances of MidAmerican Energy's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

	2012	2011
Beginning balance	\$ 46	\$ 79
Additions based on tax positions related to the current year	10	8
Additions for tax positions of prior years	25	4
Reductions based on tax positions related to the current year	(16)	(2)
Reductions for tax positions of prior years	(23)	(41)
Statute of limitations	(3)	(1)
Settlements	(2)	—
Interest and penalties	(1)	(1)
Ending balance	\$ 36	\$ 46

As of December 31, 2012 and 2011, substantially all of MidAmerican Energy's unrecognized tax benefits of \$36 million and \$46 million, respectively, if recognized, would have an impact on the effective tax rate. The unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(11) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of MEHC and its domestic energy subsidiaries other than PacifiCorp. Benefit obligations under the plan are based on a cash balance arrangement for salaried employees and certain union employees and final average pay formulas for other union employees. Non-union employees hired on or after January 1, 2008 are not eligible to participate in the pension plan. Union employees hired on or after specified dates in their union contracts are not eligible to participate in the pension plan. These salaried and union employees are eligible to receive enhanced benefits under MidAmerican Energy's defined contribution plan. MidAmerican Energy also maintains noncontributory, nonqualified defined benefit supplemental executive retirement plans ("SERP") for certain active and retired participants.

MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of MEHC and its domestic energy subsidiaries other than PacifiCorp. Under the plans, a majority of all employees of the participating companies may become eligible for these benefits if they reach retirement age. New employees are not eligible for benefits under the plans. Effective January 1, 2012, MidAmerican Energy changed the medical benefits for all Medicare-eligible participants in its other postretirement benefit plan. Medicare-eligible participants now enroll in individual medical plans, rather than company-sponsored plans, under which MidAmerican Energy contributes fixed amounts to the participant's health reimbursement account. As a result of this change, MidAmerican Energy's benefit obligation for its other postretirement benefit plan and its related regulatory assets decreased \$18 million as of December 31, 2011. MidAmerican Energy has been allowed to recover accrued pension and other postretirement benefit costs in its electric and gas service rates.

Net Periodic Benefit Cost

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.

MidAmerican Energy bills to and is reimbursed currently for affiliates' share of the net periodic benefit costs from all plans in which such affiliates participate. In 2012 and 2011, MidAmerican Energy's share of pension cost was \$8 million and \$9 million, respectively. MidAmerican Energy's share of other postretirement cost in 2012 and 2011, totaled \$(2) million and \$- million, respectively.

Net periodic benefit cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2012	2011	2012	2011
Service cost	\$ 18	\$ 18	\$ 4	\$ 4
Interest cost	37	39	8	10
Expected return on plan assets	(45)	(43)	(13)	(13)
Net amortization	4	—	(3)	(2)
Net periodic benefit cost (benefit)	<u>\$ 14</u>	<u>\$ 14</u>	<u>\$ (4)</u>	<u>\$ (1)</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2012	2011	2012	2011
Plan assets at fair value, beginning of year	\$ 555	\$ 546	\$ 213	\$ 216
Employer contributions	65	55	1	2
Participant contributions	—	—	2	7
Actual return on plan assets	74	—	25	4
Benefits paid	(51)	(46)	(15)	(16)
Plan assets at fair value, end of year	\$ 643	\$ 555	\$ 226	\$ 213

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2012	2011	2012	2011
Benefit obligation, beginning of year	\$ 799	\$ 738	\$ 198	\$ 189
Service cost	18	18	4	4
Interest cost	37	39	8	10
Participant contributions	—	—	2	7
Plan amendments	—	—	—	(18)
Actuarial loss (gain)	43	50	16	22
Benefits paid	(51)	(46)	(15)	(16)
Benefit obligation, end of year	\$ 846	\$ 799	\$ 213	\$ 198
Accumulated benefit obligation, end of year	\$ 821	\$ 771		

The funded status of the plans and the amounts recognized on the Balance Sheets as of December 31 are as follows (in millions):

	Pension		Other Postretirement	
	2012	2011	2012	2011
Plan assets at fair value, end of year	\$ 643	\$ 555	\$ 226	\$ 213
Less - Benefit obligation, end of year	846	799	213	198
Funded status	\$ (203)	\$ (244)	\$ 13	\$ 15
Amounts recognized on the Balance Sheets:				
Other assets	\$ —	\$ —	\$ 13	\$ 15
Other current liabilities	(8)	(8)	—	—
Other liabilities	(195)	(236)	—	—
Amounts recognized	\$ (203)	\$ (244)	\$ 13	\$ 15

MidAmerican Energy sponsors pension and other postretirement benefit plans on behalf of certain of its affiliates in addition to itself, and therefore, the portion of the funded status of the respective plans that has not yet been recognized in net periodic benefit cost is attributable to multiple entities. Additionally, substantially all of MidAmerican Energy's portion of such amounts is either refundable to or recoverable from its customers and is reflected as regulatory liabilities and regulatory assets.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The SERP has no plan assets; however, MidAmerican Energy and MEHC have Rabbi trusts that hold corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$136 million and \$129 million as of December 31, 2012 and 2011, respectively, of which \$94 million and \$92 million was held by MidAmerican Energy as of December 31, 2012 and 2011, respectively, with the remainder held by MEHC. These assets are not included in the plan assets in the above table, but are reflected in investments and nonregulated property, net on the Balance Sheets.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2012	2011	2012	2011
Net loss	\$ 121	\$ 111	\$ 51	\$ 48
Prior service cost (credit)	4	4	(53)	(58)
Total	<u>\$ 125</u>	<u>\$ 115</u>	<u>\$ (2)</u>	<u>\$ (10)</u>

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2012 and 2011 is as follows (in millions):

	Regulatory	Regulatory	Receivables (Payables)	Total
	Asset	Liability	with Affiliates	
<u>Pension</u>				
Balance, December 31, 2010	\$ 14	\$ (1)	\$ 9	\$ 22
Net gain arising during the year	85	1	7	93
Balance, December 31, 2011	99	—	16	115
Net loss arising during the year	14	—	—	14
Net amortization	(3)	—	(1)	(4)
Total	11	—	(1)	10
Balance, December 31, 2012	<u>\$ 110</u>	<u>\$ —</u>	<u>\$ 15</u>	<u>\$ 125</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Regulatory Asset	Regulatory Liability	Receivables (Payables) with Affiliates	Total
<u>Other Postretirement</u>				
Balance, December 31, 2010	\$ —	\$ (8)	\$ (14)	\$ (22)
Net loss arising during the year	16	8	5	29
Prior service credit arising during the year	(15)	—	(4)	(19)
Net amortization	1	—	1	2
Total	2	8	2	12
Balance, December 31, 2011	2	—	(12)	(10)
Net loss (gain) arising during the year	6	—	(2)	4
Net amortization	3	—	1	4
Total	9	—	(1)	8
Balance, December 31, 2012	\$ 11	\$ —	\$ (13)	\$ (2)

The net loss and prior service cost (credit) that will be amortized in 2013 into net periodic benefit cost are estimated to be as follows (in millions):

	Net Loss	Prior Service Cost (Credit)	Total
Pension	\$ 10	\$ 1	\$ 11
Other postretirement	3	(6)	(3)
Total	\$ 13	\$ (5)	\$ 8

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postretirement	
	2012	2011	2012	2011
Benefit obligations as of December 31:				
Discount rate	4.00%	4.75%	3.75%	4.75%
Rate of compensation increase	3.00%	3.50%	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	4.75%	5.50%	4.75%	5.50%
Expected return on plan assets ⁽¹⁾	7.50%	7.50%	7.50%	7.50%
Rate of compensation increase	3.50%	3.50%	N/A	N/A

(1) Amounts reflected are pre-tax values. Assumed after-tax returns for a taxable, non-union other postretirement plan were 5.75% for 2012 and 2011.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	2012	2011
Assumed healthcare cost trend rates as of December 31:		
Healthcare cost trend rate assumed for next year	8.00%	7.40%
Rate that the cost trend rate gradually declines to	5.00%	5.00%
Year that the rate reaches the rate it is assumed to remain at	2018	2016

In establishing its assumption as to the expected return on plan assets, MidAmerican Energy utilizes the expected asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

A one percentage-point change in assumed healthcare cost trend rates would have the following effects (in millions):

	One Percentage-Point	
	Increase	Decrease
Increase (decrease) in:		
Total service and interest cost	\$ —	\$ —
Other postretirement benefit obligation	1	(1)

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$8 million and \$- million, respectively, during 2013. Funding to MidAmerican Energy's pension benefit plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MidAmerican Energy considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MidAmerican Energy's funding policy for its other postretirement benefit plan is to contribute an amount equal to the sum of the net periodic benefit cost and the amount of Medicare subsidies expected to be earned during the period.

Net periodic benefit costs assigned to MidAmerican Energy affiliates are reimbursed currently in accordance with its intercompany administrative services agreement. The expected benefit payments to participants in MidAmerican Energy's pension and other postretirement benefit plans for 2013 through 2017 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2013	\$ 53	\$ 15
2014	56	15
2015	56	16
2016	58	17
2017	61	18
2018-22	310	92

Plan Assets

Investment Policy and Asset Allocations

MidAmerican Energy's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the MidAmerican Energy Pension and Employee Benefits Plans Administrative Committee. The investment

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments. The return on assets assumption for each plan is based on a weighted-average of the expected historical performance for the types of assets in which the plans invest.

The target allocations (percentage of plan assets) for MidAmerican Energy's pension and other postretirement benefit plan assets are as follows as of December 31, 2012:

	<u>Pension</u>	<u>Other Postretirement</u>
	%	%
Debt securities ⁽¹⁾	20-30	25-35
Equity securities ⁽¹⁾	65-75	60-80
Real estate funds	2-8	—
Other	0-5	0-5

- (1) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds have been allocated based on the underlying investments in debt and equity securities.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements ⁽¹⁾			Total
	Level 1	Level 2	Level 3	
<u>As of December 31, 2012</u>				
Cash equivalents	\$ —	\$ 7	\$ —	\$ 7
Debt securities:				
United States government obligations	19	—	—	19
Corporate obligations	—	31	—	31
Municipal obligations	—	5	—	5
Agency, asset and mortgage-backed obligations	—	29	—	29
Equity securities:				
United States companies	137	—	—	137
Investment funds ⁽²⁾	101	288	—	389
Real estate funds	—	—	26	26
Total	<u>\$ 257</u>	<u>\$ 360</u>	<u>\$ 26</u>	<u>\$ 643</u>
<u>As of December 31, 2011</u>				
Cash equivalents	\$ —	\$ 9	\$ —	\$ 9
Debt securities:				
United States government obligations	6	—	—	6
Corporate obligations	—	29	—	29
Municipal obligations	—	5	—	5
Agency, asset and mortgage-backed obligations	—	35	—	35
Equity securities:				
United States companies	115	—	—	115
Investment funds ⁽²⁾	76	256	—	332
Real estate funds	—	—	24	24
Total	<u>\$ 197</u>	<u>\$ 334</u>	<u>\$ 24</u>	<u>\$ 555</u>

- (1) Refer to Note 14 for additional discussion regarding the three levels of the fair value hierarchy.
- (2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 74% and 26%, respectively, for 2012 and 77% and 23%, respectively, for 2011. Additionally, these funds are invested in United States and international securities of approximately 77% and 23%, respectively, for 2012 and 79% and 21%, respectively, for 2011.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit other postretirement plans (in millions):

	Input Levels for Fair Value Measurements ⁽¹⁾			Total
	Level 1	Level 2	Level 3	
<u>As of December 31, 2012</u>				
Cash equivalents	\$ 2	\$ —	\$ —	\$ 2
Debt securities:				
United States government obligations	4	—	—	4
Corporate obligations	—	9	—	9
Municipal obligations	—	32	—	32
Agency, asset and mortgage-backed obligations	—	14	—	14
Equity securities:				
United States companies	102	—	—	102
Investment funds ⁽²⁾	63	—	—	63
Total	<u>\$ 171</u>	<u>\$ 55</u>	<u>\$ —</u>	<u>\$ 226</u>
<u>As of December 31, 2011</u>				
Cash equivalents	\$ 6	\$ —	\$ —	\$ 6
Debt securities:				
United States government obligations	6	—	—	6
Corporate obligations	—	7	—	7
Municipal obligations	—	30	—	30
Agency, asset and mortgage-backed obligations	—	12	—	12
Equity securities:				
United States companies	88	—	—	88
Investment funds ⁽²⁾	64	—	—	64
Total	<u>\$ 164</u>	<u>\$ 49</u>	<u>\$ —</u>	<u>\$ 213</u>

- (1) Refer to Note 14 for additional discussion regarding the three levels of the fair value hierarchy.
- (2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 86% and 14%, respectively, for 2012 and 83% and 17%, respectively, for 2011. Additionally, these funds are invested in United States and international securities of approximately 51% and 49%, respectively, for 2012 and 59% and 41%, respectively, for 2011.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. When observable market data is not available, the fair value is determined using unobservable inputs, such as estimated future cash flows, purchase multiples paid in other comparable third-party transactions or other information. The real estate funds determine fair value of their underlying assets using independent appraisals given there is no current liquid market for the underlying assets. The following table reconciles the beginning and ending balances of MidAmerican Energy's pension plan assets measured at fair value using significant Level 3 inputs for the years ended December 31, (in millions):

	Real Estate Funds	
	2012	2011
Beginning balance	\$ 24	\$ 17
Actual return on plan assets still held at period end	2	4
Purchases and sales	—	3
Ending balance	\$ 26	\$ 24

MidAmerican Energy sponsors a defined contribution plan ("401(k) plan") covering substantially all employees. MidAmerican Energy's contributions are based primarily on each participant's level of contribution and cannot exceed the maximum allowable for tax purposes. MidAmerican Energy's contributions to the plan were \$16 million and \$15 million for the years ended December 31, 2012 and 2011, respectively. As previously described, certain participants now receive enhanced benefits in the 401(k) plan and no longer accrue benefits in the noncontributory defined benefit pension plans.

(12) Asset Retirement Obligations

MidAmerican Energy estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including plan revisions, inflation and changes in the amount and timing of the expected work.

MidAmerican Energy does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal component of accumulated depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$629 million and \$603 million as of December 31, 2012 and 2011, respectively.

The following table presents MidAmerican Energy's ARO liabilities by asset type as of December 31, (in millions):

	2012	2011
Quad Cities Station	\$ 243	\$ 230
Thermal facilities	24	23
Wind generating facilities	48	36
Other	3	4
Total asset retirement obligations	\$ 318	\$ 293
Quad Cities Station nuclear decommissioning trust funds ⁽¹⁾	\$ 337	\$ 306

(1) Refer to Note 5 for a discussion of the Quad Cities Station nuclear decommissioning trust funds.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the beginning and ending balances of MidAmerican Energy's ARO liabilities for the years ended December 31, (in millions):

	2012	2011
Beginning balance	\$ 293	\$ 220
Change in estimated costs	—	50
Additions	10	10
Retirements	(1)	—
Accretion	16	13
Ending balance	<u>\$ 318</u>	<u>\$ 293</u>

The 2011 change in estimated costs is primarily the result of a new valuation study conducted by the operator of Quad Cities Station, consistent with its practice of periodically performing such studies. The revision decreased regulatory liabilities and did not impact net income.

(13) Risk Management and Hedging Activities

MidAmerican Energy is exposed to the impact of market fluctuations in commodity prices and interest rates. MidAmerican Energy is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territory. MidAmerican Energy also provides nonregulated retail electricity and natural gas services in competitive markets. MidAmerican Energy's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity, wholesale electricity that is purchased and sold, and natural gas supply for retail customers. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather; market liquidity; generating facility availability; customer usage; storage; and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. MidAmerican Energy does not engage in a material amount of proprietary trading activities.

MidAmerican Energy has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, MidAmerican Energy uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. MidAmerican Energy manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, MidAmerican Energy may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate its exposure to interest rate risk. MidAmerican Energy does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in MidAmerican Energy's accounting policies related to derivatives. Refer to Notes 2 and 14 for additional information on derivative contracts.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of MidAmerican Energy's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Current Assets - Other	Other Assets - Other	Current Liabilities - Other	Other Liabilities - Other	Total
As of As of December 31, 2012					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 18	\$ 1	\$ 7	\$ 2	\$ 28
Commodity liabilities	(12)	—	(47)	(14)	(73)
Total	6	1	(40)	(12)	(45)
Designated as hedging contracts:					
Commodity assets	—	—	1	1	2
Commodity liabilities	—	—	(22)	(12)	(34)
Total	—	—	(21)	(11)	(32)
Total derivatives	6	1	(61)	(23)	(77)
Cash collateral receivable	—	—	6	1	7
Total derivatives - net basis	\$ 6	\$ 1	\$ (55)	\$ (22)	\$ (70)
As of As of December 31, 2011					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 60	\$ 6	\$ 6	\$ 1	\$ 73
Commodity liabilities	(29)	(2)	(73)	(41)	(145)
Total	31	4	(67)	(40)	(72)
Designated as hedging contracts:					
Commodity assets	—	—	1	—	1
Commodity liabilities	(6)	—	(21)	(17)	(44)
Total	(6)	—	(20)	(17)	(43)
Total derivatives	25	4	(87)	(57)	(115)
Cash collateral receivable	—	—	28	5	33
Total derivatives - net basis	\$ 25	\$ 4	\$ (59)	\$ (52)	\$ (82)

- (1) MidAmerican Energy's commodity derivatives not designated as hedging contracts are generally included in regulated rates. Accordingly, as of December 31, 2012 and 2011, a net regulatory asset of \$45 million and \$73 million, respectively, was recorded related to the net derivative liability of \$45 million and \$72 million, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Not Designated as Hedging Contracts

The following table reconciles the beginning and ending balances of MidAmerican Energy's net regulatory assets (liabilities) and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets (liabilities), as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	2012	2011
Beginning balance	\$ 73	\$ 27
Changes in fair value recognized in net regulatory assets (liabilities)	14	76
Net gains reclassified to operating revenue	21	—
Net gains reclassified to cost of fuel, energy and capacity	2	8
Net losses reclassified to cost of gas sold	(65)	(38)
Ending balance	<u>\$ 45</u>	<u>\$ 73</u>

The following table summarizes the pre-tax gains (losses) included on the Statements of Income associated with MidAmerican Energy's derivative contracts not designated as hedging contracts and not recorded as a net regulatory asset or liability for the years ended December 31 (in millions):

	2012	2011
Nonregulated operating revenue	\$ 8	\$ 18
Regulated cost of gas sold	—	—
Nonregulated cost of sales	(4)	(13)
Total	<u>\$ 4</u>	<u>\$ 5</u>

Designated as Hedging Contracts

MidAmerican Energy uses derivative contracts accounted for as cash flow hedges to hedge electricity and natural gas commodity prices for delivery to nonregulated customers.

The following table reconciles the beginning and ending balances of MidAmerican Energy's accumulated other comprehensive loss (pre-tax) and summarizes pre-tax gains and losses on derivative contracts designated and qualifying as cash flow hedges recognized in OCI, as well as amounts reclassified to earnings, for the years ended December 31 (in millions):

	2012	2011
Beginning balance	\$ 43	\$ 34
Net losses recognized in OCI	27	27
Net losses reclassified to nonregulated cost of sales	(38)	(18)
Ending balance	<u>\$ 32</u>	<u>\$ 43</u>

Realized gains and losses on hedges and hedge ineffectiveness are recognized in income as nonregulated operating revenue or nonregulated cost of sales depending upon the nature of the item being hedged. For the years ended December 31, 2012 and 2011, hedge ineffectiveness was insignificant. As of December 31, 2012, MidAmerican Energy had cash flow hedges with expiration dates extending through December 2016, and \$21 million of pre-tax net unrealized losses are forecasted to be reclassified from AOCI into earnings over the next twelve months as contracts settle.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2012	2011
Electricity purchases	Megawatt hours	5	8
Natural gas purchases	Decatherms	36	62
Fuel purchases	Gallons	—	2

Credit Risk

MidAmerican Energy extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

MidAmerican Energy analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, MidAmerican Energy enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, MidAmerican Energy exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

MidAmerican Energy also has potential indirect credit exposure to other market participants in the regional transmission organization ("RTO") markets where it actively participates, including the Midwest Independent Transmission System Operator, Inc. and the PJM Interconnection, L.L.C. In the event of a default by a RTO market participant on its market-related obligations, losses are allocated among all other market participants in proportion to each participant's share of overall market activity during the period of time the loss was incurred, diversifying MidAmerican Energy's exposure to credit losses from individual participants. Transactional activities of MidAmerican Energy and other participants in organized RTO markets are governed by credit policies specified in each respective RTO's governing tariff or related business practices. Credit policies of RTO's, which have been developed through extensive stakeholder participation, generally seek to minimize potential loss in the event of a market participant default without unnecessarily inhibiting access to the marketplace. MidAmerican Energy's share of historical losses from defaults by other RTO market participants has not been material.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain provisions that require MidAmerican Energy to maintain specific credit ratings from one or more of the major credit rating agencies on its senior unsecured debt. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in MidAmerican Energy's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2012, MidAmerican Energy's credit ratings from the three recognized credit rating agencies were investment grade.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The aggregate fair value of MidAmerican Energy's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$84 million and \$122 million as of December 31, 2012 and 2011, respectively, for which MidAmerican Energy had posted collateral of \$- million. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2012 and 2011, MidAmerican Energy would have been required to post \$72 million and \$109 million, respectively, of additional collateral. MidAmerican Energy's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

(14) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents MidAmerican Energy's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
As of As of December 31, 2012:					
Assets:					
Commodity derivatives	\$ 1	\$ 22	\$ 7	\$ (23)	\$ 7
Money market mutual funds ⁽²⁾	163	—	—	—	163
Debt securities:					
United States government obligations	104	—	—	—	104
International government obligations	—	1	—	—	1
Corporate obligations	—	32	—	—	32
Municipal obligations	—	4	—	—	4
Agency, asset and mortgage-backed obligations	—	6	—	—	6
Auction rate securities	—	—	21	—	21
Equity securities:					
United States companies	187	—	—	—	187
International companies	2	—	—	—	2
Investment funds	1	—	—	—	1
	<u>\$ 458</u>	<u>\$ 65</u>	<u>\$ 28</u>	<u>\$ (23)</u>	<u>\$ 528</u>
Liabilities - commodity derivatives	<u>\$ (10)</u>	<u>\$ (90)</u>	<u>\$ (7)</u>	<u>\$ 30</u>	<u>\$ (77)</u>
As of As of December 31, 2011:					
Assets:					
Commodity derivatives	\$ 1	\$ 47	\$ 26	\$ (45)	\$ 29
Debt securities:					
United States government obligations	89	—	—	—	89
International government obligations	—	1	—	—	1
Corporate obligations	—	30	—	—	30
Municipal obligations	—	12	—	—	12
Agency, asset and mortgage-backed obligations	—	7	—	—	7
Auction rate securities	—	—	16	—	16
Equity securities:					
United States companies	166	—	—	—	166
International companies	1	—	—	—	1
	<u>\$ 257</u>	<u>\$ 97</u>	<u>\$ 42</u>	<u>\$ (45)</u>	<u>\$ 351</u>
Liabilities - commodity derivatives	<u>\$ (37)</u>	<u>\$ (148)</u>	<u>\$ (4)</u>	<u>\$ 78</u>	<u>\$ (111)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$7 million and \$33 million as of December 31, 2012 and 2011, respectively.

(2) Amounts are included in cash and cash equivalents and investments and nonregulated property, net on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which MidAmerican Energy transacts. When quoted prices for identical contracts are not available, MidAmerican Energy uses forward price curves. Forward price curves represent MidAmerican Energy's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. MidAmerican Energy bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by MidAmerican Energy. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the applicable term of MidAmerican Energy's outstanding derivative contracts; therefore, MidAmerican Energy's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, MidAmerican Energy uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 13 for further discussion regarding MidAmerican Energy's risk management and hedging activities.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. The fair value of MidAmerican Energy's investments in auction rate securities, where there is no current liquid market, is determined using pricing models based on available observable market data and MidAmerican Energy's judgment about the assumptions, including liquidity and nonperformance risks, which market participants would use when pricing the asset.

The following table reconciles the beginning and ending balances of MidAmerican Energy's assets measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	Commodity Derivatives		Auction Rate Securities	
	2012	2011	2012	2011
Beginning balance	\$ 22	\$ 14	\$ 16	\$ 20
Changes included in earnings ⁽¹⁾	5	23	—	—
Changes in fair value recognized in OCI	—	(3)	5	1
Changes in fair value recognized in net regulatory assets	(3)	12	—	—
Sales	—	—	—	(5)
Settlements	(24)	(25)	—	—
Transfers to Level 2	—	—	—	—
Transfers from Level 2	—	1	—	—
Ending balance	\$ —	\$ 22	\$ 21	\$ 16

- (1) Changes included in earnings are reported as nonregulated operating revenue on the Statements of Income. Net unrealized gains included in earnings for the years ended December 31, 2012 and 2011, related to commodity derivatives held at December 31, 2012 and 2011, totaled \$- million and \$15 million, respectively.

MidAmerican Energy's long-term debt is carried at cost on the Financial Statements. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt as of December 31, (in millions):

	2012		2011	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 3,257	\$ 3,735	\$ 3,114	\$ 3,619

(15) Commitments and Contingencies

Commitments

MidAmerican Energy had the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2012, are as follows (in millions):

	2013	2014	2015	2016	2017	2018 and Thereafter	Total
<u>Contract type:</u>							
Coal and natural gas for generation	\$ 206	\$ 123	\$ 89	\$ 50	\$ 9	\$ —	\$ 477
Electric capacity and transmission	34	29	29	26	26	99	243
Natural gas contracts for gas operations	131	75	56	46	37	23	368
Construction commitments	135	52	—	—	—	—	187
Operating leases, easements and maintenance and services contracts	34	29	24	19	11	377	494
	<u>\$ 540</u>	<u>\$ 308</u>	<u>\$ 198</u>	<u>\$ 141</u>	<u>\$ 83</u>	<u>\$ 499</u>	<u>\$ 1,769</u>

Coal, Natural Gas, Electric Capacity and Transmission Commitments

MidAmerican Energy has coal supply and related transportation and lime contracts for its coal-fueled generating facilities. MidAmerican Energy expects to supplement the coal contracts with additional contracts and spot market purchases to fulfill its future coal supply needs. Additionally, MidAmerican Energy has a natural gas transportation contract for a natural gas-fueled generating facility. The contracts have minimum payment commitments ranging through 2017.

MidAmerican Energy has various natural gas supply and transportation contracts for its regulated and nonregulated gas operations that have minimum payment commitments ranging through 2024.

MidAmerican Energy has contracts to purchase electric capacity to meet its electric system energy requirements that have minimum payment commitments ranging through 2028. MidAmerican Energy also has contracts for the right to transmit electricity over other entities' transmission lines with minimum payment commitments ranging through 2017.

Construction Commitments

MidAmerican Energy's firm construction commitments reflected in the table above consist primarily of contracts for the construction of emissions control equipment at two of its jointly owned generating facilities to address air quality requirements. MidAmerican Energy's share of the resulting firm commitments is reflected in the table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Operating Leases, Easements and Maintenance and Services Contracts

MidAmerican Energy has non-cancelable operating leases with minimum payment commitments ranging through 2016 primarily for rail cars, office space and computer equipment. These leases generally require the Company to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. MidAmerican Energy also has non-cancelable easements with minimum payment commitments ranging through 2061 for land in Iowa on which its wind-powered generating facilities are located. Additionally, MidAmerican Energy has non-cancelable maintenance and services contracts related to various generating facilities with minimum payment commitments ranging through 2027. Payments on non-cancelable operating leases, easements and maintenance and services contracts totaled \$32 million and \$25 million for 2012 and 2011, respectively.

Guarantees

MidAmerican Energy is the lessee on operating leases for coal rail cars for which it guarantees the residual value of such equipment throughout the term of the leases, which expire in 2013. Events triggering the residual guarantees include termination of the lease, loss of the equipment or purchase of the equipment. As of December 31, 2012, the maximum amount of such guarantees specified in these leases totaled \$22 million.

Environmental Laws and Regulations

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air and water quality, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

(16) Related Party Transactions

The companies identified as affiliates of MidAmerican Energy are Berkshire Hathaway and its subsidiaries, including MEHC and its subsidiaries. The basis for the following transactions is provided for in service agreements between MidAmerican Energy and the affiliates.

MidAmerican Energy is reimbursed for charges incurred on behalf of its affiliates. The majority of these reimbursed expenses are for employee wages and benefits, insurance, building rent, computer costs, administrative services, travel expense, and general and administrative expense, such as treasury, legal and accounting functions. The amount of such reimbursements was \$51 million and \$48 million for 2012 and 2011, respectively.

MidAmerican Energy reimbursed MEHC in the amount of \$7 million and \$11 million in 2012 and 2011, respectively, for its share of corporate expenses.

Northern Natural Gas Company ("NNG"), a wholly owned subsidiary of MEHC, is one of MidAmerican Energy's suppliers of natural gas transportation and storage capacity. MidAmerican Energy's net purchases of natural gas transportation and storage capacity from NNG totaled \$59 million in 2012 and 2011.

MidAmerican Energy had accounts receivable from affiliates of \$5 million as of December 31, 2012 and 2011, that are included in receivables on the Balance Sheets. MidAmerican Energy also had accounts payable to affiliates of \$7 million and \$11 million as of December 31, 2012 and 2011, respectively, that are included in accounts payable on the Balance Sheets.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy recognizes the full amount of the funded status for its pension and postretirement plans, and amounts attributable to MidAmerican Energy's affiliates that have not previously been recognized through income are recognized as an intercompany balance with such affiliates. MidAmerican Energy adjusts these balances when changes to the funded status of the respective plans are recognized and does not intend to settle the balances currently. Amounts receivable from affiliates attributable to the funded status of employee benefit plans totaled \$16 million and \$17 million as of December 31, 2012 and 2011, respectively, and similar amounts payable to affiliates totaled \$20 million and \$13 million as of December 31, 2012 and 2011, respectively. See Note 11 for further information pertaining to pension and postretirement accounting.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	10,166,628,639		8,957,730,036	
4	Property Under Capital Leases	2,352,987		2,160,987	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	2,404,207,060		2,309,398,067	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	12,573,188,686		11,269,289,090	
9	Leased to Others				
10	Held for Future Use	1,087,551		1,087,551	
11	Construction Work in Progress	292,828,444		289,715,433	
12	Acquisition Adjustments	21,784,315		423,741	
13	Total Utility Plant (8 thru 12)	12,888,888,996		11,560,515,815	
14	Accum Prov for Depr, Amort, & Depl	4,970,589,432		4,337,122,406	
15	Net Utility Plant (13 less 14)	7,918,299,564		7,223,393,409	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	4,776,455,623		4,183,745,651	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	175,514,389		153,364,826	
22	Total In Service (18 thru 21)	4,951,970,012		4,337,110,477	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	18,619,420		11,929	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,970,589,432		4,337,122,406	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,208,898,603					3
192,000					4
					5
94,808,993					6
					7
1,303,899,596					8
					9
					10
3,113,011					11
21,360,574					12
1,328,373,181					13
633,467,026					14
694,906,155					15
					16
					17
592,709,972					18
					19
					20
22,149,563					21
614,859,535					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
18,607,491					32
633,467,026					33

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication	254,965	664,474		
3	Nuclear Materials	21,803,396	24,172,557		
4	Allowance for Funds Used during Construction	7,241	52,134		
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)	22,065,602			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)		25,935,309		
9	In Reactor (120.3)	109,374,865	25,948,215		
10	SUBTOTAL (Total 8 & 9)	109,374,865			
11	Spent Nuclear Fuel (120.4)	21,696,577	14,210,168		
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	85,137,924			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	67,999,120			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
	434,071			485,368	2
	21,762,205			24,213,748	3
	45,434			13,941	4
					5
				24,713,057	6
					7
	25,935,309				8
	14,210,167			121,112,913	9
				121,112,913	10
	11,708,357			24,198,388	11
					12
-9,834,683				94,972,607	13
				75,051,751	14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 202	Line No.: 2	Column: e
Transfer to account 120200.		
Schedule Page: 202	Line No.: 3	Column: e
Transfer to account 120200.		
Schedule Page: 202	Line No.: 4	Column: e
Transfer to account 120200.		
Schedule Page: 202	Line No.: 8	Column: e
Transfer to account 120300.		
Schedule Page: 202	Line No.: 9	Column: e
Transfer to account 120400.		
Schedule Page: 202	Line No.: 11	Column: e
Transfer to account 120500.		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	101,985	
3	(302) Franchises and Consents	407,814	
4	(303) Miscellaneous Intangible Plant	158,602,390	5,080,522
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	159,112,189	5,080,522
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	10,480,684	-310,207
9	(311) Structures and Improvements	434,377,013	-1,324,209
10	(312) Boiler Plant Equipment	1,639,604,869	21,584,282
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	377,576,888	-607,154
13	(315) Accessory Electric Equipment	182,474,613	869,543
14	(316) Misc. Power Plant Equipment	19,975,797	4,099
15	(317) Asset Retirement Costs for Steam Production	7,247,046	-781,339
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,671,736,910	19,435,015
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	330,850	71,488
19	(321) Structures and Improvements	39,616,767	1,438,547
20	(322) Reactor Plant Equipment	323,441,999	-7,947,537
21	(323) Turbogenerator Units	32,920,730	15,503,395
22	(324) Accessory Electric Equipment	28,400,869	5,071,740
23	(325) Misc. Power Plant Equipment	13,533,796	8,104,594
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	438,245,011	22,242,227
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	3,113	
28	(331) Structures and Improvements	407,857	
29	(332) Reservoirs, Dams, and Waterways	939,221	
30	(333) Water Wheels, Turbines, and Generators	437,948	
31	(334) Accessory Electric Equipment	511,520	
32	(335) Misc. Power PLant Equipment	9,909	
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	2,309,568	
36	D. Other Production Plant		
37	(340) Land and Land Rights	39,215,252	2,716,139
38	(341) Structures and Improvements	43,066,246	70,086
39	(342) Fuel Holders, Products, and Accessories	16,950,319	
40	(343) Prime Movers	1,227,753	
41	(344) Generators	3,177,016,879	603,089,682
42	(345) Accessory Electric Equipment	371,812,238	54,260,666
43	(346) Misc. Power Plant Equipment	1,759,239	
44	(347) Asset Retirement Costs for Other Production	30,985,069	10,670,685
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	3,682,032,995	670,807,258
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	6,794,324,484	712,484,500

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			101,985		2
			407,814		3
4,040,756			159,642,156		4
4,040,756			160,151,955		5
					6
					7
			10,170,477		8
882,614			432,170,190		9
2,666,010		-475,902	1,658,047,239		10
					11
134,217		-19	376,835,498		12
789,076		128,792	182,683,872		13
67,738			19,912,158		14
			6,465,707		15
4,539,655		-347,129	2,686,285,141		16
					17
			402,338		18
322,464			40,732,850		19
1,293,713			314,200,749		20
12,975,350			35,448,775		21
			33,472,609		22
26,427			21,611,963		23
					24
14,617,954			445,869,284		25
					26
			3,113		27
			407,857		28
			939,221		29
			437,948		30
			511,520		31
			9,909		32
					33
					34
			2,309,568		35
					36
			41,931,391		37
1,342			43,134,990		38
			16,950,319		39
			1,227,753		40
841,620			3,779,264,941		41
29,784		746,378	426,789,498		42
			1,759,239		43
			41,655,754		44
872,746		746,378	4,352,713,885		45
20,030,355		399,249	7,487,177,878		46

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	44,221,491	64,513		
49	(352) Structures and Improvements	14,210,026	480,458		
50	(353) Station Equipment	293,160,260	15,633,196		
51	(354) Towers and Fixtures	28,201,347			
52	(355) Poles and Fixtures	207,765,086	7,990,728		
53	(356) Overhead Conductors and Devices	159,794,243	9,319,133		
54	(357) Underground Conduit	1,138,797			
55	(358) Underground Conductors and Devices	1,989,474	243,385		
56	(359) Roads and Trails	14,764			
57	(359.1) Asset Retirement Costs for Transmission Plant	20,448			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	750,515,936	33,731,413		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	19,276,427	750,815		
61	(361) Structures and Improvements	21,121,449	1,320,264		
62	(362) Station Equipment	460,255,167	4,179,799		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	367,524,435	6,525,788		
65	(365) Overhead Conductors and Devices	527,332,739	20,747,861		
66	(366) Underground Conduit	49,390,920	1,609,418		
67	(367) Underground Conductors and Devices	402,962,544	28,865,502		
68	(368) Line Transformers	295,649,497	17,545,616		
69	(369) Services	134,636,156	5,838,294		
70	(370) Meters	68,607,783	1,478,734		
71	(371) Installations on Customer Premises	14,985,005	545,070		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	68,315,618	4,385,806		
74	(374) Asset Retirement Costs for Distribution Plant	2,777,371			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,432,835,111	93,792,967		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	5,794,194			
87	(390) Structures and Improvements	114,433,859	6,447,646		
88	(391) Office Furniture and Equipment	34,527,007	6,875,696		
89	(392) Transportation Equipment	90,079,517	4,211,252		
90	(393) Stores Equipment	1,062,930	93,702		
91	(394) Tools, Shop and Garage Equipment	12,934,039	1,625,955		
92	(395) Laboratory Equipment	1,221,395	9,025		
93	(396) Power Operated Equipment	12,800,117	1,995,264		
94	(397) Communication Equipment	39,783,104	231,896		
95	(398) Miscellaneous Equipment	2,239,004	17,770		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	314,875,166	21,508,206		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	314,875,166	21,508,206		
100	TOTAL (Accounts 101 and 106)	10,451,662,886	866,597,608		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	10,451,662,886	866,597,608		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
4,182		4,862,754	49,144,576		48		
21,424		3,707,162	18,376,222		49		
778,740		88,575,421	396,590,137		50		
12,872		986,985	29,175,460		51		
419,972		69,821,407	285,157,249		52		
512,578		74,863,877	243,464,675		53		
		43,496	1,182,293		54		
		583,302	2,816,161		55		
		139,330	154,094		56		
			20,448		57		
1,749,768		243,583,734	1,026,081,315		58		
					59		
2,088		-4,827,011	15,198,143		60		
70,060		-3,889,675	18,481,978		61		
2,511,655		-89,017,139	372,906,172		62		
					63		
2,129,314		-66,696,910	305,223,999		64		
4,936,625	-1	-69,972,435	473,171,539		65		
64,776		-22,616	50,912,946		66		
1,478,680		-14,348	430,335,018		67		
2,980,819		-200,436	310,013,858		68		
149,775			140,324,675		69		
2,278,034			67,808,483		70		
246,324			15,283,751		71		
					72		
289,728		-617,915	71,793,781		73		
	-586,359		2,191,012		74		
17,137,878	-586,360	-235,258,485	2,273,645,355		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
60		-543,956	5,250,178		86		
1,040,219		-2,530,285	117,311,001		87		
7,585,409		-261,922	33,555,372		88		
1,528,647		25,004	92,787,126		89		
130,311			1,026,321		90		
167,822			14,392,172		91		
354,576			875,844		92		
770,431		475,920	14,500,870		93		
1,877,603			38,137,397		94		
21,455			2,235,319		95		
13,476,533		-2,835,239	320,071,600		96		
					97		
					98		
13,476,533		-2,835,239	320,071,600		99		
56,435,290	-586,360	5,889,259	11,267,128,103		100		
					101		
					102		
					103		
56,435,290	-586,360	5,889,259	11,267,128,103		104		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 104 Column: d

Retirements	\$ 56,435,290
Retirement of leasehold improvements	(113,505)
Retirement of land	(6,330)
Retirement of intangible plant assets	(4,040,756)
Retirements, account 108, page 219, line 12, column c	\$ 52,274,699

Schedule Page: 204 Line No.: 104 Column: g

Total electric plant in service	\$ 11,267,128,103
Electric capital leases	2,160,987
Total electric plant in service, page 200, line 8, column c	\$ 11,269,289,090

Pursuant to FERC order received in Docket EL12-57-000 on July 16, 2012, a re-delineation of its electric facilities between local distribution and transmission (2011 de-lineation) was approved. All transactions were completed by August 31, 2012.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Future Station site in SE Des Moines			383,739	
4					
5	Future Station site in Altoona			272,677	
6					
7	Five (5) parcels under \$250,000 each			431,135	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total				1,087,551

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Construct scrubber/baghouse at Ottumwa Generating Station, Ottumwa, IA				76,642,323
2	Construct scrubber/baghouse at Neal Generating Station Unit #3, Salix, IA				69,331,460
3	Construct scrubber/baghouse at Neal Generating Station Unit #4, Salix, IA				64,279,070
4	2012 Quad Cities Station continuing work - IL				9,441,716
5	Construct 345kV substation, Pony Creek, Pottawattamie County, IA				7,458,309
6	Replace LP turbines at Neal Generating Station #4, Salix, IA				4,585,172
7	Replace HP/IP/LP turbine at Ottumwa Generating Station, Ottumwa, IA				4,321,581
8	Replace 13.2 kV switchgear at River Hills Substation, Des Moines, IA				3,417,398
9	Construct 345 kV transmission lines & structures as part of MISO transmission expansion				
10	plan (MTEP) Projects #3 and #4, IA				3,383,980
11	Replace 13 digger/derricks at Two Rivers Service Center, Des Moines, IA				3,107,646
12	Upgrade turbine #1 and #2 at Quad City Generating Station, Quad Cities, IA				2,766,564
13	Install catalytic converters on portable power modules				1,994,495
14	Replace 15kV switchgear at substation #22, Moline, IL				1,664,557
15	Upgrade HP/IP turbine at Neal Generating Station Unit #3, Salix, IA				1,468,525
16	Ash pond improvements at Ottumwa Generating Station, Ottumwa, IA				1,309,423
17	Construct 161-13kV substation at Harvest Avenue, Fort Dodge, IA				1,219,737
18	2012 Ottumwa Generating Station continuing work-IA				1,052,911
19	Replace reheater at Neal Generating Station #4, Salix, IA				1,007,613
20					
21	Projects less than \$1,000,000 including undistributed administrative and general costs				31,262,953
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				289,715,433

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)
--

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,897,441,500	3,897,441,500		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	343,733,741	343,733,741		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,388,540	1,388,540		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,044,130	3,044,130		
7	Other Clearing Accounts	76,598	76,598		
8	Other Accounts (Specify, details in footnote):	2,574,940	2,574,940		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	350,817,949	350,817,949		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	52,274,699	52,274,699		
13	Cost of Removal	11,311,364	11,311,364		
14	Salvage (Credit)	2,298,437	2,298,437		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	61,287,626	61,287,626		
16	Other Debit or Cr. Items (Describe, details in footnote):	-2,412,726	-2,412,726		
17		-813,446	-813,446		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,183,745,651	4,183,745,651		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,619,411,098	1,619,411,098		
21	Nuclear Production	175,381,090	175,381,090		
22	Hydraulic Production-Conventional	1,826,551	1,826,551		
23	Hydraulic Production-Pumped Storage				
24	Other Production	841,398,933	841,398,933		
25	Transmission	411,030,228	411,030,228		
26	Distribution	978,938,733	978,938,733		
27	Regional Transmission and Market Operation				
28	General	155,759,018	155,759,018		
29	TOTAL (Enter Total of lines 20 thru 28)	4,183,745,651	4,183,745,651		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Charged to account 151 coal clearing for depreciation of railcars.

Schedule Page: 219 Line No.: 12 Column: c

Difference between line 12, column (c) and page 204-207, line 104, column (d):

Page 204-207, line 104, column (d)	\$ 56,435,290
Retirement of intangible plant assets	(4,040,756)
Retirement of land	(6,330)
Retirement of leasehold improvements	(113,505)
Page 219, line 12, column (c)	\$ 52,274,699

Schedule Page: 219 Line No.: 16 Column: c

Other debit or credit items:

Production & distribution transfer to regulatory assets	\$ (3,085,493)
Reserve adjustment - FERC transmission settlement	1,578,500
Reserve adjustment - property leased to others	(56,799)
Transfer of vehicles between electric and gas	24,063
Transfer of building & general plant from electric to non-utility	(872,997)
Total	\$ (2,412,726)

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	CBEC Railway	1996		6,369,731
2				
3	Century Development LLC	2011		554,400
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	6,924,131

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
1,077,650	-8,825,963		1,378,582	1
				2
	-554,400			3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
1,077,650	-9,380,363		1,378,582	42

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 224 Line No.: 1 Column: g

On November 15, 2012, MidAmerican Energy Company sold its 86.6% interest in CBEC Railway Inc. to unaffiliated purchasers and no longer has an ownership interest in or control of this entity.

Schedule Page: 224 Line No.: 3 Column: g

Effective September 30, 2012, Century Development, LLC, a wholly owned subsidiary of MidAmerican Energy Company, merged with and into MidAmerican Energy Company with MidAmerican Energy Company being the surviving entity. No state public commission or Federal Energy Regulatory Commission authorizations or approvals were required since the transaction was not jurisdictional.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	92,386,574	126,313,526	Electric & Gas	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	23,085,832	26,899,046	Electric & Gas	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	42,553,998	47,083,647	Electric	
8	Transmission Plant (Estimated)	2,686,880	3,682,497	Electric	
9	Distribution Plant (Estimated)	4,557,359	3,055,370	Electric & Gas	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	589,924	606,537	Electric & Gas	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	73,473,993	81,327,097		
13	Merchandise (Account 155)	153,444	157,818	Gas	
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	5,148,306	4,546,678	Electric & Gas	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	171,162,317	212,345,119		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.

2. Report all acquisitions of allowances at cost.

3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.

4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).

5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	185,855.00	1,244,490	61,127.00	324,044
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	69,522.00	460,682		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	116,333.00	783,808	61,127.00	324,044
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	854.70		854.70	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	854.70			
40	Balance-End of Year			854.70	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	854.70	573		
45	Gains	854.70	573		
46	Losses				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4		
Allowances (Accounts 158.1 and 158.2) (Continued)								
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.								
2014		2015		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
68,257.00	1,486,234	59,139.00		1,537,614.00		1,911,992.00	3,054,768	1
								2
								3
				59,139.00		59,139.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						69,522.00	460,682	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
68,257.00	1,486,234	59,139.00		1,596,753.00		1,901,609.00	2,594,086	29
								30
								31
								32
								33
								34
								35
854.70		854.70		41,880.30		45,299.10		36
				1,709.40		1,709.40		37
								38
				854.70		1,709.40		39
854.70		854.70		42,735.00		45,299.10		40
								41
								42
								43
				854.70	112	1,709.40	685	44
				854.70	112	1,709.40	685	45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 18 Column: b

Includes 266 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$1,778 cost of such allowances is included in account 555.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	23,050.00	22,914	22,688.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	1,004.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Amerex Brokers LLC		1,885		
10	Koch Supply & Trading LP	1,257.00	31,425		
11	Accrued Purchase	1,500.00	71,250		
12					
13					
14					
15	Total	2,757.00	104,560		
16					
17	Relinquished During Year:				
18	Charges to Account 509	26,815.00	124,024		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	-4.00	3,450	22,688.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
22,688.00						68,426.00	22,914	1
								2
								3
						1,004.00		4
								5
								6
								7
								8
							1,885	9
						1,257.00	31,425	10
						1,500.00	71,250	11
								12
								13
								14
						2,757.00	104,560	15
								16
								17
						26,815.00	124,024	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
22,688.00						45,372.00	3,450	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 18 Column: b

Includes 147 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$659 cost of such allowances is included in account 555.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	J68 Fac Group 5 Wisdom	1,584	561.7	(1,584)	456.3
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	FAS-109 effect of prior flow thru tax benefits	650,808,190	144,615,992	282	66,381,328	729,042,854	
2							
3	Reserve for uncertian tax positions	(60,700,785)	69,748,699	190	78,346,911	-69,298,997	
4							
5	Manufactured gas plant sites related costs	2,260,000	1,310,000	253		3,570,000	
6							
7	QCS/Nuclear fuel - Illinois	5,045,111		407	240,244	4,804,867	
8							
9	Asset retirement obligations	22,128,610	5,507,402	407	3,835,616	23,800,396	
10							
11	Unrealized G/L on gas energy contracts	94,129,842	856,946,868	244	900,733,032	50,343,678	
12							
13	Pension liability	80,022,261	9,055,215	228	633,454	88,444,022	
14							
15	SERP liability	18,820,962	4,824,406	228	2,281,137	21,364,231	
16							
17	OPEB liability	13,495,308	8,734,441	228	935,852	21,293,897	
18							
19	Carbon reduction	1,184,446	3,340,901	921	3,088,687	1,436,660	
20							
21	Reverse revenue sharing	3,130,000		407	3,130,000		
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL :	830,323,945	1,104,083,924		1,059,606,261	874,801,608	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	DSM deferral	30,077,921	124,451,456	Various	125,697,469	28,831,908
2	Market value adj - gas futures	1,065,000	173,942,826	Various	169,322,443	5,685,383
3	Deferred line of credit costs	91,187		181	91,187	
4	GDMEC long-term maintenance prg	9,945,002	492,900	553	298,125	10,139,777
5	Portable power module	667,269	75,540	456	151,080	591,729
6	Federal & state income tax	77,671,963	1,126,088	411	40,541,696	38,256,355
7	Deferred debt refinancing	12,261		181		12,261
8	Receivable balance of					
9	government electric overhead					
10	to underground conversions	1,199,896	1,937,710	142	1,074,756	2,062,850
11	Miscellaneous	75,539		Various	29,729	45,810
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46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)			928		
49	TOTAL	120,806,038				85,626,073

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	FAS 109 Deferred Taxes	18,419,311	17,502,056
3			
4	Other (Balance Sheet only Deferred Income Taxes)	93,107,330	99,098,048
5			
6			
7	Other (Nonproperty Deferred Income Taxes)	57,407,742	60,019,138
8	TOTAL Electric (Enter Total of lines 2 thru 7)	168,934,383	176,619,242
9	Gas		
10	FAS 109 Deferred Taxes	2,311,939	2,218,985
11			
12	Other (Balance Sheet only Deferred Income Taxes)	51,837,852	36,473,451
13			
14			
15	Other (Nonproperty Deferred Income Taxes)	35,202,026	42,221,879
16	TOTAL Gas (Enter Total of lines 10 thru 15)	89,351,817	80,914,315
17	Other	43,584,801	44,096,131
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	301,871,001	301,629,688

Notes

Classification of Total

Federal Income Tax	
Balance at beginning of year	\$ 224,074,422
Amounts debited 410.1	33,986,440
Amounts credited 411.1	24,006,758
Amounts debited 410.2	5,289,747
Amounts credited 411.2	5,560,907
Adjustments (credits)	(11,502,887)
Balance at end of year	\$ 202,863,013
 State Income Tax	
Balance at beginning of year	\$ 77,796,579
Amounts debited 410.1	24,794,792
Amounts credited 411.1	41,966,046
Amounts debited 410.2	5,098,888
Amounts credited 411.2	12,551,140
Adjustments (credits)	(3,653,410)
Balance at end of year	\$ 98,766,675

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 17 Column: b

Other:

CIAC deferred taxes	\$ 20,280,944
Balance sheet only deferred income taxes-Nonreg	17,833,663
Auction rate securities taxes	2,078,500
Other below the line deferred income taxes	3,391,694
Total	\$ 43,584,801

Schedule Page: 234 Line No.: 17 Column: c

Other:

CIAC deferred taxes	\$ 21,230,756
Balance sheet only deferred income taxes-Nonreg	13,139,556
Auction rate securities taxes	2,078,500
Other below the line deferred income taxes	7,647,319
Total	\$ 44,096,131

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	350,000,000		
3	Total Common	350,000,000		
4	Account 204			
5	Cumulative Non-Redeemable Preferred Stock	100,000,000		
6	\$3.30 Series		100.00	101.50
7	\$3.75 Series		100.00	102.75
8	\$3.90 Series		100.00	105.00
9	\$4.20 Series		100.00	103.44
10	\$4.35 Series		100.00	102.00
11	\$4.40 Series		100.00	101.50
12	\$4.80 Series		100.00	102.70
13				
14				
15	Total Preferred	100,000,000		
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
CAPITAL STOCKS (Account 201 and 204) (Continued)							
<p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.</p> <p>Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>							
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.	
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
		Shares (g)	Cost (h)	Shares (i)	Amount (j)		
						1	
70,980,203	564,725,056					2	
70,980,203	564,725,056					3	
						4	
						5	
49,451	4,945,100					6	
38,305	3,830,500					7	
32,630	3,263,000					8	
22,461	2,246,100					9	
39,775	3,977,500					10	
35,697	3,569,700					11	
49,898	4,989,800					12	
						13	
						14	
268,217	26,821,700					15	
						16	
						17	
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	Account 210 - Gain on Cancellation of Reacquired Capital Stock				
2	Cancellation-Reacquired Preferred Stock-balance at end of year				1,069,162
3					
4					
5	Account 211 - Miscellaneous Paid-In Capital				
6	Executive Incentive Stock Options				588,802
7	Loss on Repurchase of Shares				-46,141
8	Adjustment of Transfer to Midwest Capital Group				232,465
9					
10					
11					
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13					
14					
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39					
40	TOTAL				1,844,288

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Common Shares				4,476,219
2					
3					
4					
5					
6					
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8					
9					
10					
11					
12					
13					
14					
15					
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22	TOTAL				4,476,219

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2	Debentures/Pollution Control Revenue Bonds:		
3	Louisa County, IA - Adjustable Tender Bond - Rate due 2024	34,900,000	254,988
4	Pollution Control Bonds:		
5	CP Bonds due 2016	29,500,000	415,352
6	CP Bonds due 2017	3,900,000	70,393
7	Variable Rate due 2016	4,200,000	108,232
8	Variable Rate due 2023	6,850,000	176,575
9	CP Bonds due 2025	12,750,000	192,139
10	Variable Rate due 2038	45,100,000	355,706
11	Variable Rate due 2023	57,325,000	308,246
12			
13	Account 224 - Other Long-Term Debt		
14	Medium Term Note Fixed Rate due 2031	400,000,000	3,827,361 D
15	(Commission Authorization ES00-51-000, September 21, 2000)		5,027,377
16	Medium Term Note Fixed Rate due 2013	275,000,000	2,422,938 D
17	(Commission Authorization ES03-4-000, November 30, 2004)		2,391,781
18	Medium Term Note Fixed Rate due 2014	350,000,000	1,861,299 D
19	(Commission Authorization ES03-4-000, November 30, 2004)		318,455
20	Medium Term Note Fixed Rate due 2035	300,000,000	3,232,453 D
21	(Commission Authorization ES03-60-000, December 1, 2003)		258,000
22	Medium Term Note Fixed Rate due 2036	350,000,000	3,241,787 D
23	(Commission Authorization ES04-45-000, November 10, 2004)		560,000
24	Medium Term Note Fixed Rate due 2017	250,000,000	951,592 D
25	(Commission Authorization ES06-63-000, 10-5-06 & ES07-30-000, 5-14-07)		532,500
26	Medium Term Note Fixed Rate due 2018	350,000,000	2,273,536 D
27	(Commission Authorization ES07-30-000, May 14, 2007)		1,203,501
28	Turbine purchase obligation due 2013	668,643,120	21,726,192 D
29	Turbine purchase obligation due 2015	426,254,400	19,795,561 D
30			
31			
32			
33	TOTAL	3,564,422,520	71,505,964

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
10-01-94	10-01-24	10-01-94	10-01-24	34,900,000	62,353	3
						4
09-01-86	09-01-16	09-01-86	09-01-16	29,500,000	52,568	5
04-02-87	03-01-17	04-01-87	03-01-17	3,900,000	6,950	6
03-17-93	01-01-16	04-01-93	01-01-16	4,200,000	10,899	7
03-17-93	01-01-23	04-01-93	01-01-23	6,850,000	17,776	8
01-01-95	01-01-25	01-01-95	01-01-25	12,750,000	28,193	9
07-01-08	07-01-38	07-01-08	06-30-38	45,100,000	97,151	10
07-01-08	05-01-23	07-01-08	04-30-23	57,325,000	104,893	11
						12
						13
02-08-02	12-30-31	02-08-02	12-30-31	400,000,000	27,000,000	14
						15
01-14-03	01-15-13	01-14-03	01-15-13		6,342,187	16
						17
10-01-04	10-01-14	10-01-04	9-30-14	350,000,000	16,275,000	18
						19
11-01-05	11-01-35	11-01-05	10-31-35	300,000,000	17,250,000	20
						21
10-6-06	10-15-36	10-06-06	10-15-36	350,000,000	20,300,000	22
						23
06-29-07	07-15-17	06-29-07	07-15-17	250,000,000	14,875,000	24
						25
03-25-08	03-15-18	03-25-08	03-15-18	350,000,000	18,550,000	26
						27
11-24-10	12-31-13	11-01-11	12-31-13	668,643,120		28
11-18-11	12-31-15	06-25-12	12-31-15	426,254,400		29
						30
						31
						32
				3,289,422,520	120,972,970	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 16 Column: a

During 2012 the 5.125% Medium Notes due 2013 were retired. Because the cash flows resulting from the turbine supply contract with Siemens enabled the retirement of the 5.125% issue, the call premium for the transaction and the unamortized issue cost and discount in the 5.125% issue were recorded in account 189 and are being amortized through December 31, 2015.

Schedule Page: 256 Line No.: 28 Column: a

MidAmerican Energy Company entered into a deferred payment plan contract with Siemens Energy, Inc. on November 24, 2010 whereby Siemens Energy, Inc. delivered wind turbines and the related invoices to MidAmerican Energy Company each of the months June through November 2011. Pursuant to the terms of the contract the payment for the turbines is not due until December 31, 2013. The imputed discount recorded each time wind turbines were delivered was based on the market rate for a comparable external financing on the date of the contract, 1.46% per year, and was charged to Unamortized Debt Discount.

Schedule Page: 256 Line No.: 29 Column: a

MidAmerican Energy Company entered into a deferred payment plan contract with Siemens Energy, Inc. on November 18, 2011 whereby Siemens Energy, Inc. delivered wind turbines and the related invoices to MidAmerican Energy Company each of the months June through November 2012. Pursuant to the terms of the contract the payment for the turbines is not due until December 31, 2015. The imputed discount recorded each time wind turbines were delivered was based on the market rate for a comparable external financing on the date of the contract, 1.43% per year, and was charged to Unamortized Debt Discount.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	355,209,006
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in aid of and advances for construction	5,578,911
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Lobby expenses	1,125,651
11	Deferred taxes	168,206,038
12	Meals and entertainment	721,263
13	Other	17,620,325
14	Income Recorded on Books Not Included in Return	
15	Current taxes & ITC - federal	246,517,883
16	AFUDC - equity	13,756,815
17	AFUDC - debt	4,943,866
18	Other	57,159,834
19	Deductions on Return Not Charged Against Book Income	
20	Removal costs	14,648,801
21	Repair allowance	36,847,554
22	Tax depreciation and amortization more than book	472,920,931
23	IA revenue sharing	4,919,343
24	Income on Return Not Charged Against Book Income	
25	Interest capitalization 263A	10,713,689
26	Other	23,619,867
27	Federal Tax Net Income	-268,920,277
28	Show Computation of Tax:	
29	Federal Taxable Income	-268,920,277
30	Federal Statutory Rate (35%)	
31	Federal Income Tax	-94,122,097
32	Prior Year Adjustment	-9,794,869
33	Production Tax Credits	-141,117,733
34	Federal Income Tax Accrual	-245,034,699
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Other deductions recorded on books not deducted for return:

Golden Parachute payments	\$ 310,121
Penalties	159
Plane - disallow personal use	523,378
Unbilled revenue change	14,166,495
Unclassified labor	2,500,000
Amortization of loss on reacquired debt	120,172
Total	\$ 17,620,325

Schedule Page: 261 Line No.: 18 Column: b

Other income recorded on books not included in return:

Equity income	\$ 1,077,650
Other book tax differences	2,294,136
Rabbi Trust - life ins. expense less CSV	9,355,824
PGA/EAC change	29,931,501
Interest expense FIN 48	1,101,433
State tax adjustment	11,670,889
Book - (losses) gains - includes CBEC	1,728,401
Total	\$ 57,159,834

Schedule Page: 261 Line No.: 26 Column: b

Other income on return not charged against book income:

Levelized (syn train) leases	\$ 1,285,469
Pension	5,046,110
263A overheads	14,473,687
Tax gain on CBEC	2,814,601
Total	\$ 23,619,867

Schedule Page: 261 Line No.: 34 Column: b

Instruction 2: Names of group members who will file a consolidated Federal Tax Return:

Alaska Gas Transmission Company, LLC	CBEC Railway, Inc
American Pacific Finance Company	CBSHome Commerical, LLC
American Pacific Finance Company II	CBSHome Real Estate Company
Arizona HomeServices, LLC	CBSHome Real Estate of Iowa, Inc
AVSP 1A, LLC	CBSHome Relocation Services, Inc
AVSP 1B, LLC	CE Administrative Services, Inc
AVSP 2A, LLC	CE Black Rock Holdings LLC
AVSP 2B, LLC	CE Butte Energy Holdings LLC
AVSP Holding, LLC	CE Butte Energy LLC
BG Energy Holding Company LLC	CE Electric (NY), Inc
BG Energy LLC	CE Electric, Inc
Bishop Hill Energy II, LLC	CE Exploration Company
Bishop Hill II Holdings, LLC	CE Geothermal, Inc.
CalEnergy Company, Inc	CE Indonesia Geothermal, Inc
CalEnergy Generation Operating Company	CE International Investments, Inc
CalEnergy Holdings, Inc	CE Obsidian Energy LLC
CalEnergy International Services, Inc	CE Obsidian Holding LLC
CalEnergy International, Inc	CE Power, Inc
CalEnergy Minerals Development, LLC	CE Red Island Energy Holdings LLC
CalEnergy Minerals LLC	CE Red Island Energy LLC
CalEnergy Pacific Holdings Corp	Centralia Mining Company
CalEnergy UK Inc	Century Development LLC
Capitol Title Company	Champion Realty, Inc

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Chancellor Title Services, Inc
 Cimmred Leasing Company
 Columbia Title of Florida, Inc
 Connecticut Referral Group, L.L.C.
 Cordova Energy Company, LLC
 Cordova Funding Corporation
 CTHM, L.L.C.
 CTRE, L.L.C.
 Dakota Dunes Development Company
 DCCO, Inc
 Edina Financial Services, Inc
 Edina Realty Referral Network, Inc
 Edina Realty Relocation, Inc
 Edina Realty Title, Inc
 Edina Realty, Inc
 Energy West Mining Company
 Esslinger-Wooten-Maxwell, Inc
 E-W-M Referral Services, Inc.
 FFR, Inc
 First Realty, Ltd
 First Reserve Insurance, Inc
 For Rent, Inc
 Fort Dearborn Land & Title Company
 Glenrock Coal Company
 HMSV Financial Services, Inc
 HN Real Estate Group N.C., Inc
 HN Real Estate Group, LLC
 HN Referral Corporation
 HomeServices Financial Holdings, Inc
 HomeServices Insurance, Inc
 HomeServices of Alabama, Inc.
 HomeServices of America, Inc
 HomeServices of California, Inc
 HomeServices of Connecticut, LLC
 HomeServices of Florida, Inc
 HomeServices of Illinois Holdings, LLC
 HomeServices of Iowa, Inc
 HomeServices of Kentucky, Inc
 HomeServices of Nebraska, Inc
 HomeServices of Oregon, LLC
 HomeServices of the Carolinas, Inc
 HomeServices of Washington, LLC
 HomeServices Real Estate Academy
 HomeServices Referral Network, LLC
 HomeServices Relocation, LLC
 HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE
 HS Franchise Holding, LLC
 HSR Equity Funding, Inc
 Huff Commercial Group, LLC
 Huff-Drees Realty, Inc
 IMO Company, Inc
 InsuranceSouth, LLC
 Interwest Mining Company
 Iowa Realty Company, Inc
 Iowa Realty Insurance Agency, Inc
 Iowa Title Company
 J.S. White Associates, Inc
 JBRC, Inc

Jim Huff Realty, Inc.
 JRHBW Realty, Inc d/b/a/ RealtySouth
 Kansas City Title, Inc
 Kentucky Residential Referral, LLC
 Kern River Funding Corporation
 Kern River Gas Transmission Company
 KR Acquisition 1, LLC
 KR Acquisition 2, LLC
 KR Holding, LLC
 Larabee School of Real Est & Ins Inc
 M & M Ranch Acquisition Company LLC
 M & M Ranch Holding Company LLC
 MEC Construction Services Company
 MEHC America Transco LLC
 MEHC Canada, LLC
 MEHC Insurance Services Ltd.
 MEHC Investment, Inc
 MEHC Merger Sub Inc
 MEHC Texas Transco LLC
 MHC Investment Company
 MHC, Inc
 Mid-America Referral Network, Inc.
 MidAmerican AC Holding, LLC
 MidAmerican Energy Company
 MidAmerican Energy Holdings Company
 MidAmerican Energy Machining Srvcs LLC
 MidAmerican Funding, LLC
 MidAmerican Geothermal, LLC
 MidAmerican Hydro, LLC
 MidAmerican Nuclear Energy Company LLC
 MidAmerican Renewables, LLC
 MidAmerican Solar, LLC
 MidAmerican Transmission, LLC
 MidAmerican Wind, LLC
 Midland Escrow Services, Inc
 Midwest Capital Group, Inc
 MWR Capital, Inc
 Nebraska Land Title & Abstract Company
 Nebraska Referral, Inc.
 NMA, LLC
 NNGC Acquisition LLC
 Northern Aurora Inc
 Northern Natural Gas Company
 NW Referral Services, LLC
 Pacific Minerals, Inc
 PacifiCorp
 PacifiCorp Environmental Remediation Co
 PacifiCorp Investment Management, Inc
 PCRE, L.L.C.
 Pickford Escrow Company, Inc
 Pickford Holdings, LLC
 Pickford Real Estate, Inc
 Pickford Services Company, Inc
 Pilot Butte, LLC
 Pinyon Pines I Holding Company, LLC
 Pinyon Pines II Holding Company, LLC
 Pinyon Pines Wind I, LLC
 Pinyon Pines Wind II, LLC

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MidAmerican Energy Company			
FOOTNOTE DATA			

PNW Referral, LLC
PPW Holdings LLC
Preferred Carolinas Realty, Inc
Preferred Carolinas Title Agency, LLC
Professional Referral Organization, Inc
Quad Cities Energy Company
Real Estate Knowledge Services, L.L.C.
Real Estate Links, LLC
Real Estate Referral Network, Inc
Reece & Nichols Alliance, Inc
Reece & Nichols Realtors, Inc
Reece Commercial, Inc.
Referral Company of North Carolina, Inc
Referral Network of IL LLC
Relocation Advantage Partners, LLC

RHL Referral Company, LLC
Roberts Brothers, Inc
Roy H. Long Realty Company, Inc
Salton Sea Minerals Corporation
San Diego PCRE, Inc
Semonin Realtors, Inc
Southwest Relocation, LLC
The Escrow Firm
The Referral Company
TitleSouth, LLC
Topaz Solar Farms, LLC
TPZ Holding, LLC
Two Rivers, Inc
Wailuku Investment LLC
Wm Broughton, LLC

With respect to members of the MEHC Sub-Group, MidAmerican Energy Holdings Company (MEHC) requires all subsidiaries to pay to or receive from MEHC an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

All other affiliates:

121 Acquisition Co., LLC
21 SPC, Inc.
21st Communities, Inc.
21st Mortgage Corporation
Acme Brick Company
Acme Brick DFW, Inc.
Acme Brick Sales Company
Acme Building Brands, Inc
Acme Investment Company
Acme Management Company
Acme Ochs Brick and Stone, Inc.
Acme Services Company, L.P.
Active Organics, Inc.
Adalet/Scott Fetzer Company
AEG Processing Center No. 35, Inc.
AEG Processing Center No. 58, Inc.
Affiliated Agency Operations Co.
Affordable Housing Partners, Inc.
Agile Manufacturing, Inc.
AJF Warehouse Distributors, Inc.
AL/TEX Homes, Inc.
Albecca, Inc.
Alexander Road Insurance Agency, Inc.
Alexander-Otto Company, LLC
All Bilt Uniforms
Alpha Cargo Motor Express, Inc
Ambucor Health Solutions, Inc.
American All Risk Insurance Services Inc.
American Centennial Insurance Company
American Commercial Claims Administrators Inc
American Dairy Queen Corporation
American Employers Group, Inc.
American Tile and Stone, Inc
AmGUARD Insurance Company
Anderson Retail, Inc.
Apeks Apparel, Inc.

Applied Group Insurance Holdings, Inc.
Applied Investigations Inc.
Applied Logistics, Inc.
Applied Premium Finance, Inc.
Applied Processing Center No. 60, Inc.
Applied Risk Services of New York, Inc.
Applied Risk Services, Inc.
Applied Underwriters Captive Risk Assurance Company, Inc.
Applied Underwriters, Inc.
Atlanta International Insurance Company
AU Captive Risk Assurance Co.
AU Holding Company, Inc.
B. Lippman
Bayport Systems, Inc.
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Finance Corporation
Berkshire Hathaway Homestate Insurance Co
Berkshire Hathaway Inc.
Berkshire Hathaway Life Insurance Co of NE
BH Columbia Inc.
BH Finance, Inc.
BH Shoe Holdings, Inc.
BH, LLC
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHSF, Inc.
Blue Chip Stamps
BN Leasing Corporation
BNJ NetJets, Inc.
BNSF Communications, Inc.
BNSF Logistics International, Inc.
BNSF Railway Company

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MidAmerican Energy Company			
FOOTNOTE DATA			

<p> BNSF Railway International Services, Inc. BNSF Spectrum, Inc. Boat America Corporation Boat Owners Association of the United States Boat U.S, Inc. Boot Royalty Company Borsheim Jewelry Company, Inc BR Agency, Inc. Brick Acquisition Company Bricker-Mincolla Uniforms Brilliant National Services, Inc. Brooks Sports, Inc. Brookwood Insurance Company Burlington Northern Railroad Holdings, Inc. Burlington Northern Santa Fe British Columbia, Ltd. Burlington Northern Santa Fe Insurance Company, Ltd. Burlington Northern Santa Fe Manitoba, Inc. Burlington Northern Santa Fe, LLC Business Wire, Inc. C & R Insurance Services, Inc. California Insurance Company Camp Manufacturing Company Campbell Hausfeld/Scott Fetzer Company Carefree/Scott Fetzer Company Cavalier Homes, Inc. Central States Indemnity Co. of Omaha Central States of Omaha Companies, Inc. Cerro Plumbing Retail, Inc. Cerro Wire Distribution, Inc. CG Service, Inc. Chatwell, Inc. Chippewa Shoe Company Citadel Insurance Company CJE II Claims Services, Inc. CLAL U.S. Holdings, Inc. Clayton Commercial Buildings, Inc. Clayton Homes, Inc. CMH Capital, Inc. CMH Hodgenville, Inc. CMH Homes, Inc. CMH Manufacturing West, Inc. CMH Manufacturing, Inc. CMH of KY, Inc. CMH Parks, Inc. CMH Services, Inc. CMH Set and Finish, Inc. Cologne Services Corporation Columbia Insurance Company Combined Claims Services, Inc. Command Uniforms Commercial Casualty Insurance Company Commercial General Indemnity, Inc. Commonwealth Uniforms Inc. Complementary Coatings Corporation Consolidated Health Plans Inc. </p>	<p> Continental Divide Insurance Company Continental Indemnity Company Corbond Corporation Cort Business Services Corporation Coverage Dynamics Group, Inc. CPI Engineering Services, Inc. Criterion Insurance Agency Crowley Garment Mfg Co Inc. Crowley Shirt Mfg Co Inc. CSI Life Insurance Company CTB Credit Corp CTB Inc. CTB International Corp CTB IW INC CTB MN Investments Cumberland Asset Management, Inc. Cypress Insurance Company Dairy Queen Corporate Stores, Inc. Dairy Queen Of Georgia, Inc. DELTA WHOLESALE LIQUORS, INC. Denver Brick Company Dexter Shoe Company DQ Funding Corporation DQ Joint Venture Stores, Inc. DQ Managed Stores, Inc. DQ Wholly-Owned Stores, Inc. DQF, Inc. DQGC, Inc. EastGUARD Insurance Company Eco Color Company Ecodyne Corporation Edmonds Material and Equipment Co. Elm Street Corporation Empire Distributors of North Carolina, Inc. Empire Distributors, Inc. Executive Jet Europe, Inc. Executive Jet Management, Inc. Exsif Worldwide, Inc. Fairfield Insurance Company Faraday Capital Limited Farriors, Inc. Finial Holdings, Inc. Finial Reinsurance Company FIRST AMERICAN CARRIERS, INC. First Berkshire Hathaway Life Insurance Co FlightSafety Capital Corp. FlightSafety Development Corp. FlightSafety International Inc. FlightSafety New York, Inc. FlightSafety Properties, Inc. FlightSafety Services Corporation Floors, Inc. Fontaine Fifth Wheel Company Fontaine Modification Company Fontaine Specialized, Inc. Fontaine Spray Suppression Company Fontaine Trailer Company Fontaine Truck Equipment Company </p>
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MidAmerican Energy Company			
FOOTNOTE DATA			

Fontana Wood Products of Oregon, Inc.
Fontana Wood Products, Inc.
Footwear Investment Company
Forest River Financial Services, Inc.
Forest River Housing, Inc.
Forest River, Inc.
France/Scott Fetzer Company
Freedom Warehouse Corp.
FreightWise, Inc.
Fruit of The Loom Caribbean, Inc.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.
Fruit of the Loom, Inc. (Sub)
FTL Regional Sales Co., Inc.
FTL Sales Company, Inc.
Fulton Manufacturing Company
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Casualty Co.
GEICO Choice Insurance Company
GEICO Corporation
GEICO General Insurance Co.
GEICO Indemnity Co.
GEICO Insurance Agency
GEICO Products, Inc.
GEICO Secure Insurance Company
Gen Re Intermediaries Corporation
Gen Re Long Ridge LLC
General Re Corporation
General Re Financial Products Corporation
General Re New England Asset Management
General Reinsurance Corporation
General Star Indemnity Company
General Star Management Company
General Star National Insurance Company
Genesis Insurance Company
Genesis Management and Insurance Services Corp
Getz Bros. & Co. Zug, Inc.
Giles Industries, Inc.
Golden Skillet International, Inc.
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
Great Plains Uniforms
Griffey Uniforms
GUARD Financial Group, Inc.
GUARD Insurance Group, Inc.
GUARDco, Inc.
H. H. Brown Shoe Company, Inc.
H. H. Brown Shoe Technologies, LLC
H.J. Justin & Sons, Inc.
Halex/Scott Fetzer Company
Hardy Frames, Inc.

Harris Uniforms
Harrison Uniforms
HDS Redevelopment Corporation
HeatPipe Technology, Inc.
Helzberg's Diamond Shops, Inc.
Henley Holdings, LLC
HG-Power Plant. Inc.
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
Horizon Wine & Spirits - Chattanooga, Inc.
Horizon Wine & Spirits - Nashville, Inc.
Illinois Insurance Company
Innovative Building Products, Inc
InterGUARD, Ltd.
International America Group Inc.
International American Management Company
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
INTERNATIONAL TRADERS, INC.
INTREPID JSB, INC.
Ironwood Plastics Inc
Isabella Shoe Corporation, LLC
J.L. Mining Company
J.S Justin, Inc.
JDS PROPERTIES, INC.
JM E3 CO
Johns Manville China, Ltd.
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Justin Belt Company, Inc.
Justin Boot Company
Justin Brands, Inc.
Justin Industries, Inc.
Kahn Ventures, Inc.
Kale Uniforms
Kansas Bankers Surety Company
Karmelkorn Shoppes, Inc.
Kay Uniforms
L.A. Terminals, Inc.
Leesburg Yarn Mills, Inc.
Lipotec Group Corp.
LMG Ventures, LLC
Lockwood Street Urban Renewal Corporation
Los Angeles Junction Railway Company
Lubricant Investments, Inc.
Lubrizol Advanced Materials China, Inc.
Lubrizol Advanced Materials FCC, Inc.
Lubrizol Advanced Materials Gibraltar, Inc.
Lubrizol Advanced Materials Holding Corp
Lubrizol Advanced Materials
International, Inc.
Lubrizol Advanced Materials, Inc.
Lubrizol Enterprises, Inc.
Lubrizol Holding, Inc
Lubrizol Inter-Americas Corporation
Lubrizol International Management Corp

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MidAmerican Energy Company			
FOOTNOTE DATA			

<p> Lubrizol Overseas Trading Corporation LZ Holding Corporation M & C Products, Inc. Macro Retailing, LLC Mapletree Transportation, Inc. Marathon Suspension Systems, Inc. Marmon Crane Services, Inc. Marmon Distribution Services, Inc. Marmon Flow Products, Inc. Marmon Holdings, Inc. Marmon Industrial Companies, Inc. Marmon Natural Resource & Transportation Service Marmon Retail Home Improvement Products, Inc. Marmon Retail Services, Inc. Marmon Water, Inc. Marmon Wire & Cable, Inc. Marmon-Herrington Company Marquis Jet Holdings, Inc. Marquis Jet Partners, Inc. Martin Manufacturing Company Martin Mills, Inc. Maryland Ventures, Inc.. McCain Uniform Company Inc. McCarty-Hull Cigar Company, Inc. MCLANE BEVERAGE DISTRIBUTION, INC. MCLANE BEVERAGE HOLDING, INC. McLane Company, Inc. McLane Eastern, Inc. McLane Express, Inc. McLane Foodservice, Inc. McLane Mid-Atlantic, Inc. McLane Midwest, Inc. McLane Minnesota, Inc. McLane New Jersey, Inc. McLane Southern, Inc. McLane Suneast, Inc. McLane Western, Inc. Meadowbrook Meat Company, Inc. Medical Protective Corporation Medical Protective Finance Corporation Medical Protective Insurance Services, Inc. MedPro Risk Retention Services, Inc. Metro Uniforms MH Transport, Inc. Midwest Northwest Properties, Inc. Miller-Sage, Inc. MiTek Framings, Inc. MiTek Holdings, Inc. MiTek Industries, Inc. MiTek, Inc. MMX Corporation Mobile Disaster Structures, Inc Morgantown-National Supply, Inc. Mount Vernon Fire Insurance Company Mouser Electronics, Inc. MPP Pipeline Corporation MS Property Company National Fire & Marine Insurance Company </p>	<p> National Indemnity Company National Indemnity Company of Mid-America National Indemnity Company of the South National Liability & Fire Insurance Company Nationwide Uniforms Nebraska Furniture Mart, Inc. NetJets Aviation, Inc. NetJets Europe Holdings, LLC NetJets Inc. NetJets International, Inc. NetJets Large Aircraft, Inc. NetJets M.E., Inc. NetJets Sales, Inc. NetJets Services, Inc. NetJets U.S., Inc. NFM of Kansas, Inc. NFM SERVICES, LLC Nick Bloom Uniforms NJ Executive Services, Inc. NJE Holdings, LLC NJI Sales, Inc. NJI, Inc. Nocona Boot Company NorGUARD Insurance Company North American Casualty Co. Northern States Agency, Inc. Noveon Hilton Davis, Inc. Oak River Insurance Company Omaha World-Herald Company Orange Julius Of America Pan-Am Shoe Company, LLC Penn Coal Land, Inc. Penn Pocahontas Coal Co. Pennsylvania Insurance Company Perfection Hy-Test Company Pima Uniforms Pine Canyon Land Company PJR Management, Inc. Plaza Financial Services Co. Plaza Resources Co. PPW Holdings LLC Precision Brand Products, Inc. Precision Millwork Settings LLC Precision Steel Warehouse - Charlotte S/C Precision Steel Warehouse, Inc. Preferred Carolinas Realty, Inc Preferred Carolinas Title Agency, LLC Princeton Advertising & Marketing Group, Inc. Princeton Insurance Company Princeton Risk Protection, Inc. Priority One Financial Services, Inc. Pro Installations, Inc. Procrane Holdings, Inc. Professional Datasolutions, Inc. Professional Referral Organization, Inc Promesa Health, Inc. Quad Cities Energy Company </p>
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MidAmerican Energy Company			
FOOTNOTE DATA			

Queen Carpet Corporation	Sofft Shoe Company, LLC
R.C. Willey Home Furnishings	Sol Frank Uniforms Inc.
Rabun Apparel, Inc.	Somerset Services, Inc
Railserve, Inc.	Southern Energy Homes, Inc.
Railsplitter Holdings Corporation	Southwest Relocation, LLC
RCP Investment, Inc.	Spectra Contract Flooring Puerto Rico, Inc.
Real Estate Knowledge Services, L.L.C.	Stahl/Scott Fetzer Company
Real Estate Links, LLC	Star Furniture Company
Real Estate Referral Network, Inc	Star Lake Railroad Company
Redwood Fire and Casualty Insurance Company	Stonewall Insurance Company
Reece & Nichols Alliance, Inc	Strategic Staff Management, Inc.
Reece & Nichols Realtors, Inc	The Ben Bridge Corporation
Reece Commercial, Inc.	The BN and SF Railway de Mexico, S.A. de C.V.
Referral Company of North Carolina, Inc	The Buffalo News, Inc.
Referral Network of IL LLC	The BVD Licensing Corporation
Relocation Advantage Partners, LLC	The Eagle Company
RENTCO Trailer Corporation	The Escrow Firm
Resolute Management Inc.	The Fechheimer Brothers Co.
RHL Referral Company, LLC	The Indecor Group, Inc.
Richline Group, Inc	The Lubrizol Corporation
Ringwalt & Liesche Co.	The Medical Protective Company
Roberts Brothers, Inc	The Pampered Chef, Ltd.
Roberts Men's Shop	The Referral Company
Roy H. Long Realty Company, Inc	The Scott Fetzer Company
Running with Heels, Inc.	The Zia Company
Rush Air Inc	Tiger-Sunbelt Industries, Inc.
Russell Athletic Corporation	TitleSouth, LLC
Salado Sales, Inc.	TMI Custom Air Systems, Inc.
Salton Sea Minerals Corporation	Tony Lama Company
San Diego PCRE, Inc	Top Five Club, Inc.
Santa Fe Pacific Insurance Company	Topaz Solar Farms, LLC
Santa Fe Pacific Pipeline Holdings, Inc.	Total Quality Apparel Resources
Santa Fe Pacific Pipelines, Inc.	TPC European Holdings, LTD.
Santa Fe Pacific Railroad Company	TPC N.A.S.A., LLC
Scott Fetzer Financial Group, Inc.	TPC North America, Ltd.
ScottCare Corporation	TPZ Holding, LLC
Seaworthy Insurance Company	Transco, Inc.
See's Candies, Inc	TransGUARD, Ltd.
Sees Candy Shops, Incorporated	TRH Holding Corp.
Semonin Realtors, Inc	Triangle Suspension Systems, Inc.
Seventeenth Street Realty, Inc.	TSE Brakes, Inc.
Shaw Contract Flooring Installation Services, Inc.	TTI, Inc.
Shaw Contract Flooring Services, Inc.	Two Rivers, Inc
Shaw Diversified Services, Inc.	TXFM, Inc.
Shaw Floors, Inc.	U.S. Investment Corporation
Shaw Funding Company	U.S. Underwriters Insurance Co.
Shaw Industries Group, Inc.	Unified Supply Chain, Inc.
Shaw Industries, Inc.	Uni-Form Components Co.
Shaw International Services, Inc.	Uniforms of Texas
Shaw Retail Properties, Inc.	Union Sales, Inc.
Shaw Transport, Inc.	Union Tank Car Company
SHX Flooring, Inc.	Union Underwear Co., Inc
SHX Leasing, Inc.	Unione Italiana Reinsurance Company of America, Inc.
SidePlate Systems, Inc.	United Consumer Financial Services Co
Silver State Uniforms	United Direct Finance, Inc.
Simon's Incorporated	
Simpad, Inc.	
Soco West, Inc.	

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MidAmerican Energy Company			
FOOTNOTE DATA			

United States Aviation Underwriters, Inc
 United States Liability Insurance Co
 United Steel Products Company
 Universal Uniforms
 UTLX Company, Inc.
 Vanderbilt ABS Corp.
 Vanderbilt Mortgage and Finance, Inc.
 Vanderbilt Property & Casualty
 Insurance Co., Ltd.
 Vanderbilt SPC, Inc.
 Vanity Fair, Inc.
 Veritas Insurance Group, Inc.
 Vessel Assist Association of America, Inc.
 VFI-Mexico, Inc.
 Vision Retailing, Inc.
 Wailuku Investment LLC
 Wayne/Scott Fetzer Company
 Waynesburg Shirt Company Inc.
 Webb Wheel Products, Inc.
 Wells Lamont Retail, Inc.
 Wesco Financial Corporation
 Wesco Holdings Midwest, Inc.
 Wesco-Financial Insurance Company

West Virginia Uniforms
 Western Fruit Express Company
 Western/Scott Fetzer Company
 WestGUARD Insurance Company
 Whittaker, Clark & Daniels, Inc.
 Winona Bridge Railroad Company
 Wm Broughton, LLC
 WMC Corp.
 World Book Encyclopedia, Inc.
 World Book, Inc.
 World Book/Scott Fetzer Company
 Worldwide Containers, Inc.
 X-L-Co., Inc.
 XLI, Inc.
 XTR, Inc.
 XTRA Chassis, Inc.
 XTRA Companies, Inc.
 XTRA Corporation
 XTRA Finance Corporation
 XTRA Intermodal, Inc.
 XTRA International Pacific, Ltd.
 XTRA International, Ltd.
 Zuckerbergs Uniforms

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Excise					
3	Income	-23,814,689	273,333,714	-245,034,698	-676,164,719	-319,324,801
4	Payroll	383,072		13,517,209	20,266,217	6,407,333
5	Miscellaneous			28,985	28,985	
6	Total	-23,431,617	273,333,714	-231,488,504	-655,869,517	-312,917,468
7						
8	Iowa:					
9	Franchise	3,778,543		18,309,065	18,010,418	
10	Fuel					
11	Miscellaneous					
12	Income	15,117,087	52,476	-22,930,533	-16,759,927	1,484,976
13	Payroll			235,285	257,398	22,113
14	Property	92,598,848		93,264,402	92,100,207	-56,251
15	Occupation					
16	Use/Sales	877,342		6,024,923	4,888,398	
17	Total	112,371,820	52,476	94,903,142	98,496,494	1,450,838
18						
19	Illinois:					
20	Property	2,690,700		2,598,279	2,618,116	111,837
21	Use/Misc.			258,849	235,543	
22	Unemployment				28,765	28,765
23	ICC Public Utility Fund	6		88,680	88,686	
24	Invested Capital	30,744		2,787,635	3,131,260	-6,909
25	Public Utility			1,634,514	1,634,514	
26	Income	254,791	885	2,450,881	-932,424	19,954
27	Total	2,976,241	885	9,818,838	6,804,460	153,647
28						
29	Nebraska					
30	Income	-1,089,168	-3,781	104,483		347
31	Payroll					
32	Franchise	17,705		116,409	115,907	
33	Property	75,900		60,876	62,945	-31
34	Use/Sales	145		-33	145	
35	Total	-995,418	-3,781	281,735	178,997	316
36						
37						
38						
39						
40						
41	TOTAL	93,235,866	273,379,466	-122,974,576	-546,789,336	-311,258,688

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
87,990,531		-250,618,538			5,583,840	3
41,397		9,160,898			4,356,311	4
		5,767			25,870	5
88,031,928		-241,451,873			9,966,021	6
						7
						8
4,077,190						9
						10
						11
10,431,457		-27,335,677			4,405,144	12
		157,151			78,134	13
93,706,792		80,445,487			12,704,269	14
						15
2,013,867						16
110,229,306		53,266,961			17,187,547	17
						18
						19
2,782,700		2,655,641			57,284	20
23,306						21
						22
		88,680			44,749	23
-319,790		1,009,802			1,777,833	24
					1,458,830	25
3,658,050		1,727,527			723,354	26
6,144,266		5,481,650			4,062,050	27
						28
						29
-984,338					104,482	30
						31
18,207						32
73,800					60,876	33
-33						34
-892,364					165,358	35
						36
						37
						38
						39
						40
205,791,938		-182,490,699			32,847,338	41

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	South Dakota:					
2	Fuel	6,865		44,749	62,665	
3	Property	1,080,000		1,156,858	1,104,153	-805
4	Income			-2,308		
5	Regulatory	118,787		109,798	137,400	
6	Use/Sales	5,912		47,561	49,773	
7	Excise	679		2,290	2,793	
8	Payroll				54,784	54,784
9	Total	1,212,243		1,358,948	1,411,568	53,979
10						
11	Missouri:					
12	Income	64,012	222			
13	Use/Sales			394	74	
14	Property			56,374	56,374	
15	Total	64,012	222	56,768	56,448	
16						
17	Kansas:					
18	Income					
19	Payroll					
20	Property	1,698,266		468,001		
21	Total	1,698,266		468,001		
22						
23	Other States:					
24	Income	-1,166,600	-4,050		478,906	
25	Assessment	506,919		1,626,481	1,653,293	
26	Use/Sales			15	15	
27	Total	-659,681	-4,050	1,626,496	2,132,214	
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	93,235,866	273,379,466	-122,974,576	-546,789,336	-311,258,688

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-11,051						2
1,131,900		156,189			1,000,669	3
-2,308					-2,308	4
91,185						5
3,700						6
176						7
						8
1,213,602		156,189			998,361	9
						10
						11
64,012						12
320						13
		56,374				14
64,332		56,374				15
						16
						17
						18
						19
2,166,267					468,001	20
2,166,267					468,001	21
						22
						23
-1,645,506						24
480,107						25
						26
-1,165,399						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
205,791,938		-182,490,699			32,847,338	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 262	Line No.: 6	Column: f
Adjustment due to the reclassification of current deferred income taxes.		
Schedule Page: 262	Line No.: 17	Column: f
Adjustment due to the reclassification of current deferred income taxes.		
Schedule Page: 262	Line No.: 27	Column: f
Adjustment due to the reclassification of current deferred income taxes.		
Schedule Page: 262	Line No.: 35	Column: f
Adjustment due to the reclassification of current deferred income taxes.		
Schedule Page: 262.1	Line No.: 9	Column: f
Adjustment due to the reclassification of current deferred income taxes.		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	48,059			411.4	4,910	
3	4%	378,059			411.4	30,378	
4	7%						
5	10%	24,291,674			411.4	1,201,054	
6	8%	2,305,974			411.4	108,680	
7							
8	TOTAL	27,023,766				1,345,022	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	3%						
12	4%	67,865			411.4	4,045	
13	8%	329,340			411.4	13,552	
14	10%	3,038,538			411.4	120,565	
15	Total Gas	3,435,743				138,162	
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
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48							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.		
			1		
43,149	11 Years		2		
347,681	15 Years		3		
			4		
23,090,620	23 Years		5		
2,197,294	21 Years		6		
			7		
25,678,744			8		
			9		
			10		
			11		
63,820	16 Years		12		
315,788	27 Years		13		
2,917,973	23 Years		14		
3,297,581			15		
			16		
			17		
			18		
			19		
			20		
			21		
			22		
			23		
			24		
			25		
			26		
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			45		
			46		
			47		
			48		

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	WS3 operating fund	521,415		31,868,185	31,850,231	503,461
2	CIAC tax gross-up electric	3,097,471		820,167	1,335,260	3,612,564
3	CIAC tax gross-up gas	1,123,634		235,182	363,770	1,252,222
4	MGP Iowa remediation sites	2,260,000			1,310,000	3,570,000
5	Neal 3 working fund	869,500		34,960,319	34,316,672	225,853
6	Neal 4 operating fund	954,027		150,584,160	151,406,957	1,776,824
7	Transmission collateral	12,766				12,766
8	Louisa working funds	288,732		18,977,725	19,135,412	446,419
9	Miscellaneous deferred credits	6,984		6,984		
10	WS4 operating fund	1,241,055		50,701,953	49,678,773	217,875
11	Unearned income AE Dairy	184,282		37,481	18,740	165,541
12	Renewable advantage program	161,725		184,019	51,218	28,924
13	Deferred credit-EE equity - elec	448,180		574,364	196,530	70,346
14	Deferred credit-EE equity - gas	731,525		515,309	112,580	328,796
15	Deferred credit - distribution	80,342		101,809	11,402	-10,065
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
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33						
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35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	11,981,638		289,567,657	289,787,545	12,201,526

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	30,368,968	9,432,730	1,630,434
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	30,368,968	9,432,730	1,630,434
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	30,368,968	9,432,730	1,630,434
18	Classification of TOTAL			
19	Federal Income Tax	29,887,588	9,266,021	1,608,113
20	State Income Tax	481,380	166,709	22,321
21	Local Income Tax			

NOTES

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						38,171,264	4
							5
							6
							7
						38,171,264	8
							9
							10
							11
							12
							13
							14
							15
							16
						38,171,264	17
							18
						37,545,496	19
						625,768	20
							21

NOTES (Continued)

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,298,175,655	229,204,073	84,501,004
3	Gas	137,495,873	13,875,822	4,079,257
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,435,671,528	243,079,895	88,580,261
6	Other - Net FAS 109 Adjustment	386,861,984	6,455,271	6,455,271
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,822,533,512	249,535,166	95,035,532
10	Classification of TOTAL			
11	Federal Income Tax	1,511,266,289	246,653,092	93,554,249
12	State Income Tax	311,267,223	2,882,074	1,481,283
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
113,929		282	1,382,057	236	1,382,056	1,442,992,652	2
		282	4,503	236	4,504	147,292,439	3
							4
113,929			1,386,560		1,386,560	1,590,285,091	5
		182	482,973	182	46,988,005	433,367,016	6
							7
							8
113,929			1,869,533		48,374,565	2,023,652,107	9
							10
110,760			1,692,662		10,129,186	1,672,912,416	11
3,169			176,871		38,245,379	350,739,691	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 6 Column: k

The amounts shown for Other on row 6 are the amounts computed to adjust the regulatory deferreds included on rows 2 and 3 to the amounts required pursuant to GAAP.

These amounts arise out of “flow-through” treatment required by regulators in the company’s main state of operations for the federal and state impacts of basis differences, the impact on state taxes from accelerated depreciation, and the impact in all jurisdictions for pre-1981 vintages of flow-through of cost of removal and the use of guideline life SL depreciation for regulatory deferreds.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. For other (Specify),include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Nonprop dfrd inc taxes	22,698,013	14,829,665	10,737,488
4	Balance sheet only dfrd inc ta	69,091,708		
5	FIN 48 Adjustments corrections	-3,770,180	-27,597	28,408
6	FAS 109 Gross-up	241,517,031		
7	FIN 48 Adjustments tax positio	63,728	447,984	53,318
8				
9	TOTAL Electric (Total of lines 3 thru 8)	329,600,300	15,250,052	10,819,214
10	Gas			
11	Nonprop dfrd inc taxes	11,562,967	2,522,523	-10,749,609
12	Balance sheet only dfrd inc ta	49,443,879		
13	FIN 48 Adjustments corrections	-632		126
14	FAS 109 Gross-up	22,429,176		
15	FIN 48 Adjustments tax positio	-73,147	30,142	-42,211
16				
17	TOTAL Gas (Total of lines 11 thru 16)	83,362,243	2,552,665	-10,791,694
18	Other	-1,233,994	502,056	-29,639
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	411,728,549	18,304,773	-2,119
20	Classification of TOTAL			
21	Federal Income Tax	320,924,919	17,164,215	1,936,447
22	State Income Tax	90,803,630	1,140,558	-1,938,566
23	Local Income Tax			

NOTES

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		190	642,001	190	638,085	26,786,274	3
		182	63,670,824	182,282	66,648,422	72,069,306	4
						-3,826,185	5
		182	8,850,787	182	40,297,515	272,963,759	6
						458,394	7
							8
			73,163,612		107,584,022	368,451,548	9
							10
		190	1,930,239	190	1,855,856	24,760,716	11
		Various	30,230,633	Various	15,788,896	35,002,142	12
						-758	13
		182	1,071,034	182,282	1,353,937	22,712,079	14
						-794	15
							16
			33,231,906		18,998,689	82,473,385	17
3,476,454	1,625,002	283	11,913	190	11,914	1,149,154	18
3,476,454	1,625,002		106,407,431		126,594,625	452,074,087	19
							20
3,458,409	1,613,454		78,621,633		94,986,838	354,362,847	21
18,045	11,548		27,785,798		31,607,787	97,711,240	22
							23

NOTES (Continued)

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 12 Column: g

Accounts credited 190, 219, 236, 283.

Schedule Page: 276 Line No.: 12 Column: i

Accounts debited 165, 190, 219, 236.

Schedule Page: 276 Line No.: 18 Column: b

Other:

Below the line deferred income taxes	\$ 1,203,497
FIN 48 adjustments-corrections	262,335
FIN 48 adjustments-positions	(2,699,826)
Total	\$ (1,233,994)

Schedule Page: 276 Line No.: 18 Column: c

Other:

Below the line deferred income taxes	\$ 502,056
--------------------------------------	------------

Schedule Page: 276 Line No.: 18 Column: d

Other:

Below the line deferred income taxes	\$ (29,639)
--------------------------------------	-------------

Schedule Page: 276 Line No.: 18 Column: e

Other:

Below the line deferred income taxes	\$ 3,384,688
FIN 48 adjustments-corrections	17,009
FIN 48 adjustments-positions	74,757
Total	\$ 3,476,454

Schedule Page: 276 Line No.: 18 Column: f

Other:

Below the line deferred income taxes	\$ 1,566,957
FIN 48 adjustments-corrections	(14,303)
FIN 48 adjustments-positions	72,348
Total	\$ 1,625,002

Schedule Page: 276 Line No.: 18 Column: h

Other:

Below the line deferred income taxes	\$ 11,913
--------------------------------------	-----------

Schedule Page: 276 Line No.: 18 Column: j

Other:

Below the line deferred income taxes	\$ 11,914
--------------------------------------	-----------

Schedule Page: 276 Line No.: 18 Column: k

Other:

Below the line deferred income taxes	\$ 3,552,924
FIN 48 adjustments-corrections	293,647
FIN 48 adjustments-positions	(2,697,417)
Total	\$ 1,149,154

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.

2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.

3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FAS 109 ITC	22,207,631	190	1,411,977	549,719	21,345,373
2						
3	Nuclear Insurance QCS	1,996,250	924		313,790	2,310,040
4						
5	QCS Outage Expense	9,263,475	520/530	7,511,400	8,690,800	10,442,875
6						
7	Unrealized G/L on Electric Contract	20,868,959	182	168,277,912	152,652,861	5,243,908
8						
9	Provision IA Revenue Sharing	372,000	407			372,000
10						
11	ARO Regulatory Liability	76,276,362	128	93,561,535	111,090,042	93,804,869
12						
13	Fuel Contract	759,951	175/186	6,401,094	5,653,015	11,872
14						
15	DSM Commercial & Industrial Construction					
16	Incentives	4,810,055	186	10,184,403	12,672,683	7,298,335
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	136,554,683		287,348,321	291,622,910	140,829,272

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	558,908,026	542,972,224
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	289,288,554	278,661,663
5	Large (or Ind.) (See Instr. 4)	421,785,941	391,981,141
6	(444) Public Street and Highway Lighting	14,135,848	13,835,027
7	(445) Other Sales to Public Authorities	84,025,929	81,434,434
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	1,006,294	918,976
10	TOTAL Sales to Ultimate Consumers	1,369,150,592	1,309,803,465
11	(447) Sales for Resale	275,621,926	294,460,325
12	TOTAL Sales of Electricity	1,644,772,518	1,604,263,790
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,644,772,518	1,604,263,790
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,009,211	3,031,951
17	(451) Miscellaneous Service Revenues	587,442	640,984
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	4,440,167	5,862,297
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	16,812,544	24,777,599
22	(456.1) Revenues from Transmission of Electricity of Others	24,077,348	23,645,347
23	(457.1) Regional Control Service Revenues	268,102	
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	49,194,814	57,958,178
27	TOTAL Electric Operating Revenues	1,693,967,332	1,662,221,968

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
6,344,823	6,476,192	632,894	629,508	2
				3
4,174,840	4,189,483	85,173	84,431	4
9,805,055	9,585,808	1,560	1,523	5
96,195	96,634	490	487	6
1,487,404	1,510,190	13,788	13,807	7
				8
19,954	18,064	83	88	9
21,928,271	21,876,371	733,988	729,844	10
10,961,117	10,583,613	6	8	11
32,889,388	32,459,984	733,994	729,852	12
				13
32,889,388	32,459,984	733,994	729,852	14

Line 12, column (b) includes \$ 5,032,467 of unbilled revenues.

Line 12, column (d) includes 28,092 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 4 Column: b

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

Schedule Page: 300 Line No.: 4 Column: c

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small) and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

Schedule Page: 300 Line No.: 6 Column: c

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small) and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

Schedule Page: 300 Line No.: 7 Column: b

Includes revenues of \$38,819 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: c

Includes revenues of \$35,505 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: d

Includes 4,291 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: e

Includes 3,181 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: f

Includes 3 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: g

Includes 3 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 10 Column: d

Reconciliation of Sales to Ultimate Consumers (in mWhs)

Sales per page 301, line 10, column (d)	21,928,271
less: Illinois distribution only Public Authority sales	(4,292)
Sales per page 401a, line 22, column (b)	21,923,979

Schedule Page: 300 Line No.: 10 Column: e

Reconciliation of Sales to Ultimate Consumers (in mWhs)

Sales per page 301, line 10, column (e)	21,876,371
less: Illinois distribution only Public Authority sales	(3,181)
Sales per 2011 FERC Form 1 page 401a, line 22, column (b)	21,873,190

Schedule Page: 300 Line No.: 13 Column: b

Includes credits due to non-contract customers pursuant to an Iowa equity sharing agreement.

Schedule Page: 300 Line No.: 13 Column: c

Includes credits due to non-contract customers pursuant to an Iowa equity sharing

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MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

agreement.

Schedule Page: 300 Line No.: 17 Column: b

Miscellaneous Service Revenues includes the amounts shown below:

Reconnect Fees	\$ 439,775
Other	<u>147,667</u>
Total	\$ 587,442

Schedule Page: 300 Line No.: 17 Column: c

Miscellaneous Service Revenues includes the amounts shown below:

Reconnect Fees	\$ 384,148
Other	<u>256,836</u>
Total	\$ 640,984

Schedule Page: 300 Line No.: 21 Column: b

Other Electric Revenues includes the amounts shown below:

Steam Sales	\$ 12,171,612
Renewable Energy Credit Sales	3,558,650
Other	<u>1,082,282</u>
Total	\$ 16,812,544

Schedule Page: 300 Line No.: 21 Column: c

Other Electric Revenues includes the amounts shown below:

Steam Sales	\$ 20,878,076
Renewable Energy Credit Sales	2,926,509
Other	<u>973,014</u>
Total	\$ 24,777,599

Schedule Page: 300 Line No.: 27 Column: b

Columns "b" through "e" contains Unbilled Revenues in lines 2, 4, 5, and 7.

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and				
2	dispatching services			30,000	268,102
3					
4					
5					
6					
7					
8					
9					
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11					
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42					
43					
44					
45					
46	TOTAL			30,000	268,102

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	09	90,583	9,330,341	30,008	3,019	0.1030
3	10	1,606,668	146,679,593	164,752	9,752	0.0913
4	11	2,117	129,495	48	44,104	0.0612
5	46	4,123	527,291	440	9,370	0.1279
6	51	7	350	4	1,750	0.0500
7	MLD	18	1,691			0.0939
8	PLD	84	9,251	4	21,000	0.1101
9	PLN	4,619	586,173	318	14,525	0.1269
10	PLS	1,955	195,039	170	11,500	0.0998
11	RAN	42,008	2,879,670	4,769	8,809	0.0686
12	RAS	52,657	4,315,517	6,605	7,972	0.0820
13	RBD	25,960	2,102,400	2,468	10,519	0.0810
14	RBN	960,606	80,862,520	101,598	9,455	0.0842
15	RBS	2,463,825	231,874,534	248,182	9,927	0.0941
16	RED	11,536	658,606	586	19,686	0.0571
17	REN	288,105	16,554,919	13,284	21,688	0.0575
18	RES	243,907	16,826,977	12,792	19,067	0.0690
19	RHN	6,942	532,585	1,024	6,779	0.0767
20	RHS	56,930	5,261,950	8,582	6,634	0.0924
21	RSD	925	63,721	73	12,671	0.0689
22	RSN	21,880	1,487,676	1,345	16,268	0.0680
23	RSS	126,656	9,864,626	7,553	16,769	0.0779
24	RWD	6,421	471,104	463	13,868	0.0734
25	RWN	197,405	14,885,599	16,051	12,299	0.0754
26	RWS	126,311	11,008,823	11,759	10,742	0.0872
27	TBS	133	11,947	13	10,231	0.0898
28	TES	26	1,679	1	26,000	0.0646
29	TSS	30	2,001	1	30,000	0.0667
30	TWS	10	789	1	10,000	0.0789
31	Unbilled Revenue	2,376	1,381,103			0.5813
32	Misc. Adjustments		400,056			
33	Total Residential	6,344,823	558,908,026	632,894	10,025	0.0881
34						
35						
36	Commercial					
37	22	325,890	29,533,569	16,444	19,818	0.0906
38	42	1,254,049	78,081,454	3,915	320,319	0.0623
39	46	8,450	868,603	519	16,281	0.1028
40	GBD	5,461	538,930	436	12,525	0.0987
41	TOTAL Billed	21,700,179	1,364,118,125	733,988	29,565	0.0629
42	Total Unbilled Rev.(See Instr. 6)	28,092	5,032,467	0	0	0.1791
43	TOTAL	21,728,271	1,369,150,592	733,988	29,603	0.0630

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	GBN	372,101	27,818,648	20,356	18,280	0.0748
2	GBS	358,174	36,845,700	28,368	12,626	0.1029
3	GDD	17,282	1,120,082	137	126,146	0.0648
4	GDN	385,824	20,729,594	1,668	231,309	0.0537
5	GDS	888,123	61,462,384	5,719	155,293	0.0692
6	GED	1,188	83,764	55	21,600	0.0705
7	GEN	75,283	4,144,512	1,917	39,271	0.0551
8	GES	48,095	3,772,358	2,234	21,529	0.0784
9	GHD	5,887	273,228	25	235,480	0.0464
10	GHN	96,293	4,081,208	264	364,746	0.0424
11	GHS	246,469	12,734,656	1,021	241,400	0.0517
12	GPN	616	29,947	1	616,000	0.0486
13	GSD	50	1,991	3	16,667	0.0398
14	GSN	4,804	219,552	315	15,251	0.0457
15	GTS	12,413	884,986	7	1,773,286	0.0713
16	GUD	582	35,013	6	97,000	0.0602
17	GUN	4,876	327,022	57	85,544	0.0671
18	GUS	40,041	2,733,571	664	60,303	0.0683
19	GWD	47	2,589	10	4,700	0.0551
20	GWN	834	66,628	225	3,707	0.0799
21	MLD	10	1,167			0.1167
22	PLD	533	58,605	17	31,353	0.1100
23	PLN	8,620	979,517	391	22,046	0.1136
24	PLS	8,986	886,267	399	22,521	0.0986
25	Unbilled Revenue	3,859	916,590			0.2375
26	Misc. Adjustments		56,419			
27	Total Commercial	4,174,840	289,288,554	85,173	49,016	0.0693
28						
29						
30	Industrial					
31	22	23,894	1,875,461	65	367,600	0.0785
32	41	867,750	44,660,935	108	8,034,722	0.0515
33	42	80,364	4,704,777	49	1,640,082	0.0585
34	44	17,431	412,255			0.0237
35	46	156	13,295	1	156,000	0.0852
36	53	2,282,019	95,617,592	12	190,168,250	0.0419
37	59	309,570	13,705,982	1	309,570,000	0.0443
38	CAP	2,361	175,359	1	2,361,000	0.0743
39	CJD	358,456	12,801,302	1	358,456,000	0.0357
40	CTE	162,400	4,714,492	1	162,400,000	0.0290
41	TOTAL Billed	21,700,179	1,364,118,125	733,988	29,565	0.0629
42	Total Unbilled Rev.(See Instr. 6)	28,092	5,032,467	0	0	0.1791
43	TOTAL	21,728,271	1,369,150,592	733,988	29,603	0.0630

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES						
1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LCL	34,657	1,510,166	1	34,657,000	0.0436
2	LED	1,385	59,156	1	1,385,000	0.0427
3	LEN	116,770	4,361,656	41	2,848,049	0.0374
4	LES	487,592	20,769,696	210	2,321,867	0.0426
5	LHN	15,960	584,645	5	3,192,000	0.0366
6	LHS	135,478	5,290,352	8	16,934,750	0.0390
7	LLD	32,180	1,535,759	16	2,011,250	0.0477
8	LLN	617,972	27,413,668	322	1,919,168	0.0444
9	LLS	1,148,852	57,451,388	542	2,119,653	0.0500
10	LOS	37,074	1,577,143	3	12,358,000	0.0425
11	LPC	46,632	2,061,358	2	23,316,000	0.0442
12	LPN	1,294,598	49,335,241	76	17,034,184	0.0381
13	LPS	971,304	41,908,249	70	13,875,771	0.0431
14	LRS	76,682	3,144,574	4	19,170,500	0.0410
15	LVD	92,709	3,419,056	3	30,903,000	0.0369
16	LXS	570,068	19,726,026	4	142,517,000	0.0346
17	PLD	112	13,778	2	56,000	0.1230
18	PLN	715	77,675	9	79,444	0.1086
19	PLS	215	21,136	2	107,500	0.0983
20	Unbilled Revenue	19,699	2,383,837			0.1210
21	Misc Adjustments		459,932			
22	Total Industrial	9,805,055	421,785,941	1,560	6,285,292	0.0430
23						
24						
25	Public Authority					
26	09	319	35,675	127	2,512	0.1118
27	10	1,422	129,845	174	8,172	0.0913
28	22	49,221	4,137,100	1,397	35,233	0.0841
29	41	57,853	2,985,902	20	2,892,650	0.0516
30	42	212,309	13,263,289	422	503,102	0.0625
31	45	11,272	981,137	1,206	9,347	0.0870
32	46	1,015	111,543	139	7,302	0.1099
33	53	77,577	3,419,668	3	25,859,000	0.0441
34	ABD	929	61,765	26	35,731	0.0665
35	ABN	16,940	984,021	625	27,104	0.0581
36	ABS	18,360	1,285,347	666	27,568	0.0700
37	ADN	45,672	2,344,473	161	283,677	0.0513
38	ADS	88,458	5,996,027	435	203,352	0.0678
39	ALD	1,145	63,618	1	1,145,000	0.0556
40	ALN	83,874	3,965,391	64	1,310,531	0.0473
41	TOTAL Billed	21,700,179	1,364,118,125	733,988	29,565	0.0629
42	Total Unbilled Rev.(See Instr. 6)	28,092	5,032,467	0	0	0.1791
43	TOTAL	21,728,271	1,369,150,592	733,988	29,603	0.0630

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	ALS	189,592	10,525,008	140	1,354,229	0.0555
2	APN	74,740	2,998,109	16	4,671,250	0.0401
3	APS	165,818	7,816,836	24	6,909,083	0.0471
4	ATD	1,401	96,131	66	21,227	0.0686
5	ATN	1,297	95,245	414	3,133	0.0734
6	ATS	3,441	250,760	1,011	3,404	0.0729
7	AXS	22,167	853,458	1	22,167,000	0.0385
8	GBD	107	11,433	13	8,231	0.1069
9	GBN	33,609	2,590,087	2,529	13,289	0.0771
10	GBS	25,506	2,682,378	2,559	9,967	0.1052
11	GDD	579	34,267	4	144,750	0.0592
12	GDN	23,388	1,268,462	86	271,953	0.0542
13	GDS	25,436	1,831,205	182	139,758	0.0720
14	GED	46	3,705	4	11,500	0.0805
15	GEN	8,369	407,626	134	62,455	0.0487
16	GES	8,436	494,225	112	75,321	0.0586
17	GHD	433	24,355	2	216,500	0.0562
18	GHN	7,068	288,218	12	589,000	0.0408
19	GHS	24,206	1,363,129	90	268,956	0.0563
20	GSD	10	521	2	5,000	0.0521
21	GSN	2,567	110,675	53	48,434	0.0431
22	GTS	9,306	626,450	2	4,653,000	0.0673
23	GUN	21	1,490	1	21,000	0.0710
24	GUS	3,042	201,442	41	74,195	0.0662
25	GWD	1	107	1	1,000	0.1070
26	GWN	20	2,736	17	1,176	0.1368
27	LED	1,063	48,022	1	1,063,000	0.0452
28	LEN	32,866	1,414,778	25	1,314,640	0.0430
29	LES	79,815	3,865,331	58	1,376,121	0.0484
30	LHS	1,326	61,675	1	1,326,000	0.0465
31	LLN	14,436	690,341	14	1,031,143	0.0478
32	LLS	30,405	1,801,595	27	1,126,111	0.0593
33	LPN	3,656	170,322	2	1,828,000	0.0466
34	LPS	14,713	715,341	1	14,713,000	0.0486
35	PLD	597	55,422	9	66,333	0.0928
36	PLN	1,654	203,946	231	7,160	0.1233
37	PLS	1,549	155,446	154	10,058	0.1004
38	RAN	558	37,102	58	9,621	0.0665
39	RAS	359	31,402	48	7,479	0.0875
40	RBN	179	17,041	38	4,711	0.0952
41	TOTAL Billed	21,700,179	1,364,118,125	733,988	29,565	0.0629
42	Total Unbilled Rev.(See Instr. 6)	28,092	5,032,467	0	0	0.1791
43	TOTAL	21,728,271	1,369,150,592	733,988	29,603	0.0630

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RBS	691	71,932	125	5,528	0.1041
2	RES	32	2,337	3	10,667	0.0730
3	RHN		49			
4	RSD		39			
5	RSS	43	3,344	3	14,333	0.0778
6	RWD	18	1,252	1	18,000	0.0696
7	RWN	4	429	2	2,000	0.1073
8	RWS	19	1,678	2	9,500	0.0883
9	P (Distribution Only)	4,291	38,819	3	1,430,333	0.0090
10	Unbilled Revenue	2,158	350,937			0.1626
11	Misc Adjustments		-55,510			
12	Total Public Authority	1,487,404	84,025,929	13,788	107,877	0.0565
13						
14						
15	Public Street/Highway Lighting					
16	43	28,592	3,401,237	82	348,683	0.1190
17	PLD	415	46,482	4	103,750	0.1120
18	SLN	25,396	3,276,785	208	122,096	0.1290
19	SLS	41,792	8,317,516	196	213,224	0.1990
20	Unbilled Revenue					
21	Misc Adjustments		-906,172			
22	Total Public Street/Highway Light	96,195	14,135,848	490	196,316	0.1469
23						
24						
25	Interdepartmental Sales					
26	22	71	8,697	24	2,958	0.1225
27	42	4,358	308,356	4	1,089,500	0.0708
28	46	4	313			0.0783
29	GBN	159	12,091	17	9,353	0.0760
30	GBS	58	8,820	28	2,071	0.1521
31	GDN	540	33,119	2	270,000	0.0613
32	GDS	400	27,280	2	200,000	0.0682
33	GSN	1	118	1	1,000	0.1180
34	GTS	257	15,351			0.0597
35	LLN	11,598	467,319	3	3,866,000	0.0403
36	LPS	2,486	122,502	1	2,486,000	0.0493
37	PLN	5	535	1	5,000	0.1070
38	PLS	17	1,793			0.1055
39	Total Interdepartmental Sales	19,954	1,006,294	83	240,410	0.0504
40						
41	TOTAL Billed	21,700,179	1,364,118,125	733,988	29,565	0.0629
42	Total Unbilled Rev.(See Instr. 6)	28,092	5,032,467	0	0	0.1791
43	TOTAL	21,728,271	1,369,150,592	733,988	29,603	0.0630

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 32 Column: a

Miscellaneous adjustments are mainly comprised of over/under adjustments related to rider mechanisms.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ABN-AMRO	OS	NA			
2	American Electric Power	OS	NA			
3	BNP Paribas	OS	NA			
4	Central Iowa Power Coop	SF	Tariff 9	98.3		
5	Citibank Energy	OS	NA			
6	Comed	SF	Tariff 9	50		
7	Constellation Power	OS	NA			
8	DB Energy	OS	NA			
9	Energy USA	OS	NA			
10	Exelon Power	OS	NA			
11	Iowa Power and Light	OS	NA			
12	KCPL Greater Missouri Operations	OS	Tariff 9			
13	Lake View, IA	LF	Tariff 9	2		
14	Lincoln Electric Systems	LU	Tariff 9	50		
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			7,361,430	7,361,430	1
			3,961,068	3,961,068	2
					3
59,520	1,756,000	3,031,800		4,787,800	4
			-3,013	-3,013	5
35,200		1,826,240		1,826,240	6
			-13,872	-13,872	7
			-21,339	-21,339	8
			43,835	43,835	9
11,520		238,498	-1,371,243	-1,132,745	10
			5,415,991	5,415,991	11
357		9,817		9,817	12
4,143	38,000	203,338		241,338	13
374,196	7,200,000	5,087,675		12,287,675	14
0	0	0	0	0	
10,961,117	10,474,000	215,041,709	50,106,217	275,621,926	
10,961,117	10,474,000	215,041,709	50,106,217	275,621,926	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Macquarie Energy LLC	OS	NA			
2	Midwest ISO	OS	Tariff 9			
3	Missouri Joint Municipal	SF	WSPP 1	30		
4	Morgan Stanley Capital Group	OS	Tariff 9			
5	Nextera Energy	OS	NA			
6	Northwestern Public Service	OS	NAEMA	80		
7	Ottertail Power Company	OS	NA			
8	PJM	OS	Tariff 9			
9	Sempra Trading	OS	NA			
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			8,360,449	8,360,449	1
10,247,007		199,602,008	25,161,332	224,763,340	2
30,560		1,128,720		1,128,720	3
			1,243,004	1,243,004	4
			-36,560	-36,560	5
	1,480,000			1,480,000	6
			-12,884	-12,884	7
198,614		3,913,613		3,913,613	8
			18,019	18,019	9
					10
					11
					12
					13
					14
0	0	0	0	0	
10,961,117	10,474,000	215,041,709	50,106,217	275,621,926	
10,961,117	10,474,000	215,041,709	50,106,217	275,621,926	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: j

Breakdown of charges in column (j):

MISO-revenue sufficiency guarantee	\$ 7,455,925
MISO-revenue neutrality uplift	850,570
Loss repay energy	8,594,725
Ancillary services	6,743,288
Financial transmission rights	1,554,733
Gains/losses financial sales	<u>24,906,976</u>
Total	\$ 50,106,217

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	11,322,920		9,779,961	
5	(501) Fuel	289,925,658		298,341,828	
6	(502) Steam Expenses	20,030,009		19,685,257	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	2,951,083		2,876,972	
10	(506) Miscellaneous Steam Power Expenses	11,525,723		12,117,659	
11	(507) Rents	-99,433		85,703	
12	(509) Allowances	582,269		1,762,283	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	336,238,229		344,649,663	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	5,984,802		6,766,705	
16	(511) Maintenance of Structures	4,123,447		6,324,400	
17	(512) Maintenance of Boiler Plant	33,385,231		31,585,975	
18	(513) Maintenance of Electric Plant	9,099,034		6,712,828	
19	(514) Maintenance of Miscellaneous Steam Plant	8,551,446		8,929,409	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	61,143,960		60,319,317	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	397,382,189		404,968,980	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	15,669,270		15,937,586	
25	(518) Fuel	25,255,523		23,330,985	
26	(519) Coolants and Water	1,568,640		1,576,861	
27	(520) Steam Expenses	5,367,114		5,460,031	
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	111,248		102,538	
31	(524) Miscellaneous Nuclear Power Expenses	19,316,939		17,917,551	
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	67,288,734		64,325,552	
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	11,351,708		11,423,535	
36	(529) Maintenance of Structures	2,019,651		1,935,258	
37	(530) Maintenance of Reactor Plant Equipment	4,722,928		4,430,023	
38	(531) Maintenance of Electric Plant	3,802,838		3,394,169	
39	(532) Maintenance of Miscellaneous Nuclear Plant	3,286,420		2,966,307	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	25,183,545		24,149,292	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	92,472,279		88,474,844	
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	1,425		9,521	
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses	3,210		5,527	
48	(539) Miscellaneous Hydraulic Power Generation Expenses			326	
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	4,635		15,374	
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways	278		15,536	
56	(544) Maintenance of Electric Plant	3,957		9,547	
57	(545) Maintenance of Miscellaneous Hydraulic Plant			11,331	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	4,235		36,414	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	8,870		51,788	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	1,696,009		1,138,434	
63	(547) Fuel	23,591,553		23,956,400	
64	(548) Generation Expenses	2,014,243		1,782,858	
65	(549) Miscellaneous Other Power Generation Expenses	3,072,656		2,723,266	
66	(550) Rents	5,721,648		4,310,949	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	36,096,109		33,911,907	
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	482,969		455,344	
70	(552) Maintenance of Structures	1,388,138		783,310	
71	(553) Maintenance of Generating and Electric Plant	38,190,476		25,063,009	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	922,610		248,270	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	40,984,193		26,549,933	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	77,080,302		60,461,840	
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	92,095,273		117,833,372	
77	(556) System Control and Load Dispatching	2,781,570		2,915,366	
78	(557) Other Expenses	219,028		172,970	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	95,095,871		120,921,708	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	662,039,511		674,879,160	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	5,310,294		3,859,927	
84					
85	(561.1) Load Dispatch-Reliability	472,430		427,749	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	636,971		589,959	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	237,902		258,409	
88	(561.4) Scheduling, System Control and Dispatch Services	3,391,443		2,626,735	
89	(561.5) Reliability, Planning and Standards Development	132,242		140,238	
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies	1,296		18,071	
92	(561.8) Reliability, Planning and Standards Development Services	255,699		240,432	
93	(562) Station Expenses	1,585,114		1,106,504	
94	(563) Overhead Lines Expenses	404,448		667,047	
95	(564) Underground Lines Expenses			-26,030	
96	(565) Transmission of Electricity by Others	20,113,344		18,609,422	
97	(566) Miscellaneous Transmission Expenses	159		3,289	
98	(567) Rents	1,068,832		743,269	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	33,610,174		29,265,021	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware	31,924		49,703	
104	(569.2) Maintenance of Computer Software	129,235		134,099	
105	(569.3) Maintenance of Communication Equipment	81,466		103,645	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	2,240,425		1,404,504	
108	(571) Maintenance of Overhead Lines	5,962,556		4,510,580	
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)	8,445,606		6,202,531	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	42,055,780		35,467,552	

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	53,737,767	50,631,658
169	(909) Informational and Instructional Expenses	445,288	414,309
170	(910) Miscellaneous Customer Service and Informational Expenses	307,073	262,433
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	54,490,128	51,308,400
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	3,928,932	3,585,974
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	364,060	355,639
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	4,292,992	3,941,613
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	23,679,783	21,102,740
182	(921) Office Supplies and Expenses	13,903,096	19,139,633
183	(Less) (922) Administrative Expenses Transferred-Credit	1,198,893	1,087,224
184	(923) Outside Services Employed	5,840,715	2,270,722
185	(924) Property Insurance	3,507,281	2,387,793
186	(925) Injuries and Damages	6,133,910	5,345,897
187	(926) Employee Pensions and Benefits	27,162,070	29,335,965
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	5,407,326	3,999,829
190	(929) (Less) Duplicate Charges-Cr.	9,950,382	2,109,091
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	1,934,902	1,747,544
193	(931) Rents	-2,147,564	-3,621,038
194	TOTAL Operation (Enter Total of lines 181 thru 193)	74,272,244	78,512,770
195	Maintenance		
196	(935) Maintenance of General Plant	3,676,233	1,326,773
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	77,948,477	79,839,543
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	971,161,969	972,775,018

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ABN-AMRO	OS	NA		NA	NA
2	Amerex Brokers	OS	NA		NA	NA
3	Associated Electric Cooperative	OS	39		NA	NA
4	Choice Natural Gas	OS	NA		NA	NA
5	Clarke Electric Coop.	LF	NA	0.15	NA	NA
6	Exelon Power	OS	Tariff 9	180	NA	NA
7	Heat Energy Group	OS	NA		NA	NA
8	ICAP Energy	OS	NA		NA	NA
9	Intercontinental Exchange	OS	NA		NA	NA
10	Kansas City Power and Light	OS	NAEMA		NA	NA
11	KCPL Greater Missouri Operations	OS	Tariff 9		NA	NA
12	Lincoln Electric System	LU	Tariff 9		NA	NA
13	Midwest ISO	OS	Tariff 9		NA	NA
14	PJM	OS	Tariff 9		NA	NA
	Total					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					603,294	603,294	1
					24,459	24,459	2
					42,607	42,607	3
					544	544	4
1,442			52,470	48,592		101,062	5
1,684,800				35,428,429		35,428,429	6
					153,786	153,786	7
					62,259	62,259	8
					20,665	20,665	9
1				44,770		44,770	10
217				5,968		5,968	11
348,422			7,200,000	4,655,668		11,855,668	12
659,655				12,853,661	16,746,924	29,600,585	13
216,324				4,902,895	67,801	4,970,696	14
3,249,392			9,301,968	65,040,272	17,753,033	92,095,273	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					7,184	7,184	1
					23,510	23,510	2
3,605			2	56,006		56,008	3
1			-101	28		-73	4
			-101			-101	5
9,592			331,508	246,535		578,043	6
			-59			-59	7
3			-97	40		-57	8
			-91	8		-83	9
			-101			-101	10
				57		57	11
275,253				5,505,047		5,505,047	12
			-12	2		-10	13
50,011			1,718,550	1,285,270		3,003,820	14
3,249,392			9,301,968	65,040,272	17,753,033	92,095,273	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	White Hydro	LU	NA		NA	NA
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
66				7,296		7,296	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
3,249,392			9,301,968	65,040,272	17,753,033	92,095,273	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: I

Breakdown of charges in column (1):

Brokerage fees	\$ 872,192
Ancillary services	6,160,674
Transmission losses	173,481
MISO CRD failure and excessive deficient charges	40,595
MISO load response	47,025
MISO revenue sufficiency guarantee	3,204,658
MISO revenue neutrality uplift	6,446,705
MISO schedule 24	<u>807,703</u>
Total	\$ 17,753,033

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Central Iowa Power Coop	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Coop	OLF
4	Corn Belt Power Coop	Corn Belt Power Cooperative	Corn Belt Power Coop	OLF
5	Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF
6	Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Neal 4 Transmission Owners	Refer to Footnotes	Refer to Footnotes	OLF
9	Midwest ISO	Various	Various	OS
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
RS-57	Refer to Footnotes	Refer to Footnotes				1	
RS-57	Walter Scott Unit #3	Winterset Junction S	20	603,998	603,998	2	
RS-19	Refer to Footnotes	Refer to Footnotes	32	255,092	255,092	3	
RS-68	Refer to Footnotes	Refer to Footnotes	25	725,493	725,493	4	
RS-41	Hills Substation	Avoca Substation	5	40,985	40,985	5	
RS-16	Sub 92	Hills Substation				6	
RS-10	Refer to Footnotes	Refer to Footnotes				7	
RS-42	Refer to Footnotes	Refer to Footnotes				8	
MISO OATT	Various	Various				9	
						10	
						11	
						12	
						13	
						14	
						15	
						16	
						17	
						18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
			82	1,625,568	1,625,568		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
38,096			38,096	1
211,292			211,292	2
41,917			41,917	3
150,000			150,000	4
67,308			67,308	5
2,230			2,230	6
52,297			52,297	7
516,806			516,806	8
		21,445,339	21,445,339	9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
1,079,946	0	21,445,339	22,525,285	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 2 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct.). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 3 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

Schedule Page: 328 Line No.: 4 Column: a

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

Schedule Page: 328 Line No.: 5 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 6 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns i and j. This agreement is subject to three years' cancellation notice.

Schedule Page: 328 Line No.: 7 Column: a

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement is subject to three years' cancellation notice.

Schedule Page: 328 Line No.: 8 Column: a

This agreement provides for capacity assignment billings for use of certain Neal 3 transmission facilities by Corn Belt Power Cooperative and Northern Iowa Municipal Electric Cooperative Association.

Schedule Page: 328 Line No.: 9 Column: a

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedules 7, 8 & 9). Line 9 only includes actual revenues received from MISO even though MidAmerican records a MISO revenue estimate each month and then reverses that estimate the following month when actual revenues are recorded.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Entergy	LFP				919,402		919,402
2	Midwest ISO	LFP				19,193,916		19,193,916
3	PJM	NF				26		26
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					20,113,344		20,113,344

Name of Respnent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				137,500
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	American Gas Association-membership dues				202,402
7	Company labor				338,188
8	Continental Stock transfer-Asset management fees				26,686
9	Council Bluffs Area Chamber of Commerce-membership				6,516
10	David Day and Associates-Web design and image brand				33,176
11	Director fees				229,786
12	Edison Electric Institute-membership dues				312,963
13	Flynn Wright Inc-Advertising energy efficiency prgms				11,994
14	Greater Cedar Valley Allicance & Chamber- membership				10,021
15	Greater Des Moines Partnership-membership dues				55,654
16	Ideal Images-purchase logo materials				24,051
17	Illinois Energy Association-membership dues				15,738
18	Iowa Association of Business and Industry-membership				46,798
19	Iowa Utility Assciation-membership dues				188,057
20	Kathryn M Kunert-Employee expense reimbursement				15,323
21	North American Transmission Forum-membership dues				22,061
22	Shared Facility Charges				36,715
23	Siouxland Chamber of Commerce-membership dues				17,495
24	Western Coal Traffic-membership dues				45,000
25	Wells Fargo Master Trust & Associates LP				9,355
26	Other (390 items < \$5,000)				149,423
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				1,934,902

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 335	Line No.: 20	Column: a
Reimbursement for travel, meals and entertainment.		
Schedule Page: 335	Line No.: 22	Column: a
Company's share of charges for use of Ruan building.		
Schedule Page: 335	Line No.: 25	Column: a
Asset management fees.		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			3,006,535		3,006,535
2	Steam Production Plant	60,275,182	-610,978	92,488		59,756,692
3	Nuclear Production Plant	13,004,140		3,033,844		16,037,984
4	Hydraulic Production Plant-Conventional	198,440				198,440
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	183,330,899	1,782,378			185,113,277
7	Transmission Plant	16,049,339	1,508			16,050,847
8	Distribution Plant	59,392,620	215,632			59,608,252
9	Regional Transmission and Market Operation					
10	General Plant	11,483,121		282,457		11,765,578
11	Common Plant-Electric					
12	TOTAL	343,733,741	1,388,540	6,415,324		351,537,605

B. Basis for Amortization Charges

Each franchise is amortized over its term.

Limited term investments are amortized over their estimated useful lives to the Company. For example, a leasehold improvement is amortized over the remaining life of the lease.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Walter Scott Energy						
14	Center Unit #1						
15	311	3,240			0.92		3.00
16	312	9,311			8.87		3.00
17	314	2,240			0.34		3.00
18	315	1,475			5.49		3.00
19	316	1			0.34		3.00
20	317	664					
21	SUBTOTAL	16,931					
22							
23	Steam Production Plant						
24	Walter Scott Energy						
25	Center Unit #2						
26	311	5,811			11.08		3.00
27	312	37,028			13.08		3.00
28	314	5,426			4.04		3.00
29	315	4,259			9.13		3.00
30	316	1,634			1.12		3.00
31	317	564					
32	SUBTOTAL	54,722					
33							
34	Steam Production Plant						
35	Walter Scott Energy						
36	Center Unit #3						
37	311	85,358			0.81		28.00
38	312	361,997			2.51		28.00
39	314	56,155			1.37		28.00
40	315	21,770			0.70		28.00
41	316	5,509			0.79		28.00
42	317	3,509					
43	SUBTOTAL	534,298					
44							
45							
46							
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Walter Scott Energy						
14	Center Unit #4						
15	311	98,029			2.51		38.00
16	312	216,138			2.84		38.00
17	314	92,280			2.78		38.00
18	315	28,674			2.90		38.00
19	316	1			2.71		38.00
20	SUBTOTAL	435,122					
21							
22	Steam Production Plant						
23	Neal Station #1						
24	311	3,608			11.96		3.00
25	312	23,948			10.96		3.00
26	314	8,580			5.25		3.00
27	315	4,974			21.34		3.00
28	316	178			0.39		3.00
29	317	150					
30	SUBTOTAL	41,438					
31							
32	Steam Production Plant						
33	Neal Station #2						
34	311	9,189			9.07		3.00
35	312	57,866			13.89		3.00
36	314	13,192			2.81		3.00
37	315	6,666			12.59		3.00
38	316	200			2.94		3.00
39	317	-890					
40	SUBTOTAL	86,223					
41							
42	Steam Production Plant						
43	Neal Station #3						
44	311	23,193			0.15		23.00
45	312	115,371			0.84		23.00
46	314	25,110			1.00		23.00
47	315	15,391			2.36		23.00
48	316	1,581			0.77		23.00
49	317	-79					
50	SUBTOTAL	180,567					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Neal Station #4						
14	311	23,759			0.41		28.00
15	312	103,033			0.49		28.00
16	314	23,042			0.42		28.00
17	315	17,191			0.25		28.00
18	316	1,553			0.67		28.00
19	317	176					
20	SUBTOTAL	168,754					
21							
22	Steam Production Plant						
23	Ottumwa Gen. Station						
24	311	46,292			0.85		28.00
25	312	160,478			1.60		28.00
26	314	39,646			1.44		28.00
27	315	20,583			1.15		28.00
28	316	6,190			1.30		28.00
29	317	209					
30	SUBTOTAL	273,398					
31							
32	Steam Production Plant						
33	Louisa Gen. Station						
34	311	122,606			0.93		28.00
35	312	447,347			2.14		28.00
36	314	101,670			2.18		28.00
37	315	54,957			1.82		28.00
38	316	2,450			1.34		28.00
39	317	531					
40	SUBTOTAL	729,561					
41							
42	Steam Production Plant						
43	Riverside Gen. Station						
44	311	11,085			2.08		13.00
45	312	42,729			2.58		13.00
46	314	9,493			2.04		13.00
47	315	6,743			3.07		13.00
48	316	616			3.44		13.00
49	317	1,633					
50	SUBTOTAL	72,299					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	STEAM PRODUCTION						
13	PLANT TOTAL	2,593,313					
14							
15	Nuclear Prod Plant						
16	321-326	445,467			3.02		20.00
17	TOTAL NUCLEAR PLANT	445,467					
18							
19	Hydraulic Prod Plant						
20	331	408			11.78		8.00
21	332	939			9.74		8.00
22	333	438			2.00		8.00
23	334	512			9.58		8.00
24	335	10			11.63		8.00
25	TOTAL HYDRAULIC	2,307					
26							
27	Other Production Plant						
28	River Hills Energy						
29	Center						
30	341	641			3.94		3.00
31	342	162					3.00
32	343	101			0.08		3.00
33	344	9,131			0.02		3.00
34	345	3,979			1.05		3.00
35	346	114			13.56		3.00
36	SUBTOTAL	14,128					
37							
38	Other Production Plant						
39	Sycamore Energy Center						
40	341	778			3.89		8.00
41	342	298			1.02		8.00
42	343	101			0.07		8.00
43	344	17,057			2.32		8.00
44	345	2,323			2.85		8.00
45	346	167			4.78		8.00
46	SUBTOTAL	20,724					
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Production Plant						
13	Pleasant Hill Energy						
14	Center						
15	341	5,852			2.02		18.00
16	342	2,365			2.54		18.00
17	343	853			2.26		18.00
18	344	41,181			2.21		18.00
19	345	7,186			2.66		18.00
20	346	66			2.40		18.00
21	SUBTOTAL	57,503					
22							
23	Other Production Plant						
24	Merle Parr						
25	341	72			7.77		3.00
26	342	120			0.70		3.00
27	344	3,765			1.45		3.00
28	345	826			0.06		3.00
29	SUBTOTAL	4,783					
30							
31	Other Production Plant						
32	Electricfarm						
33	340	58			4.63		8.00
34	341	1,690			2.97		8.00
35	342	2,023			0.84		8.00
36	343	174			0.04		8.00
37	344	19,847			1.18		8.00
38	345	3,187			3.07		8.00
39	SUBTOTAL	26,979					
40							
41	Other Production Plant						
42	Moline Station						
43	341	672			11.81		3.00
44	342	532					3.00
45	344	6,315			0.41		3.00
46	345	762			5.41		3.00
47	346	87			9.44		3.00
48	SUBTOTAL	8,368					
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Production Plant						
13	Coralville						
14	341	291			3.50		13.00
15	342	157					13.00
16	344	13,336			3.90		13.00
17	345	1,398			6.82		13.00
18	346	70			1.57		13.00
19	SUBTOTAL	15,252					
20							
21	Other Production Plant						
22	GDMEC						
23	340	1,280			4.13		19.00
24	341	33,140			3.86		19.00
25	342	11,292			3.61		19.00
26	344	244,335			3.89		19.00
27	345	36,378			4.00		19.00
28	SUBTOTAL	326,425					
29							
30	Other Production Plant						
31	Intrepid Wind Farm						
32	340	819			5.00		13.00
33	344	162,701			5.05		13.00
34	345	18,547			5.00		13.00
35	346	398			5.00		13.00
36	347	4,192					
37	SUBTOTAL	186,657					
38							
39	Other Production Plant						
40	Century Wind Farm						
41	340	3,838			5.00		15.00
42	344	201,729			5.05		15.00
43	345	15,770			5.00		15.00
44	346	153			5.00		15.00
45	347	5,084					
46	SUBTOTAL	226,574					
47							
48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Procuction Plant						
13	Victory Wind Farm						
14	340	6,889			5.00		14.00
15	344	147,864			5.05		14.00
16	345	17,430			5.00		14.00
17	346	189			5.00		14.00
18	347	1,313					
19	SUBTOTAL	173,685					
20							
21	Other Production Plant						
22	Pomeroy Wind Farm						
23	340	14,424			5.00		16.00
24	344	470,081			5.05		16.00
25	345	45,487			5.00		16.00
26	346	331			5.00		16.00
27	347	3,831					
28	SUBTOTAL	534,154					
29							
30	Other Production Plant						
31	State Fair Wind Trbine						
32	344	726			4.96		15.00
33	345	152			4.90		15.00
34	347	40					
35	SUBTOTAL	918					
36							
37	Other Production Plant						
38	Charles City Wind Farm						
39	340	439			5.00		16.00
40	344	126,242			5.05		16.00
41	345	13,979			5.00		16.00
42	346	183			5.00		16.00
43	347	870					
44	SUBTOTAL	141,713					
45							
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49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Production Plant						
13	Carroll Wind Farm						
14	340	1,198			5.00		16.00
15	344	267,173			5.05		16.00
16	345	31,432			5.00		16.00
17	347	2,498					
18	SUBTOTAL	302,301					
19							
20	Other Production Plant						
21	Adair Wind Farm						
22	340	1,072			5.00		16.00
23	344	329,481			5.05		16.00
24	345	20,654			5.00		16.00
25	347	1,772					
26	SUBTOTAL	352,979					
27							
28	Other Production Plant						
29	Walnut Wind Farm						
30	340	831			5.00		16.00
31	344	306,669			5.05		16.00
32	345	34,397			5.00		16.00
33	347	2,606					
34	SUBTOTAL	344,503					
35							
36	Other Production Plant						
37	Rolling Hills Wind						
38	Farm						
39	340	2,171			5.00		19.00
40	344	664,637			5.05		19.00
41	345	45,084			5.01		19.00
42	347	6,760					
43	SUBTOTAL	718,652					
44							
45							
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49							
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Production Plant						
13	Laurel Wind Farm						
14	340	2,003			5.00		19.00
15	344	174,275			5.05		19.00
16	345	29,697			5.00		19.00
17	347	2,630					
18	SUBTOTAL	208,605					
19							
20	Other Production Plant						
21	Portable Pwr Generator						
22	344	19,999			4.85		3.00
23	SUBTOTAL	19,999					
24							
25	Other Production Plant						
26	Eclipse Wind Farm						
27	340	3,112	20.00		4.89	NA	20.00
28	344	277,045	20.00	1.00	4.95	NA	20.00
29	345	48,528	20.00		4.92	NA	20.00
30	347	4,832					
31	SUBTOTAL	333,517					
32							
33	Other Production Plant						
34	Morning Light Wind						
35	Farm						
36	340	1,642	20.00		4.85	NA	20.00
37	344	134,836	20.00	1.00	4.90	NA	20.00
38	345	23,696	20.00		4.03	NA	20.00
39	347	2,436					
40	SUBTOTAL	162,610					
41							
42	Other Production Plant						
43	Vienna Wind Farm						
44	340	1,730	20.00		4.81	NA	20.00
45	344	141,937	20.00	1.00	4.86	NA	20.00
46	345	25,898	20.00		4.58	NA	20.00
47	347	2,792					
48	SUBTOTAL	172,357					
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	OTHER PRODUCTION						
13	PLANT TOTAL	4,353,386					
14							
15	Transmission Plant						
16	350	40,984			1.37		44.25
17	352	18,376			1.52		40.28
18	353	396,590			1.64		41.71
19	354	29,176			0.98		35.14
20	355	285,157			2.31		38.32
21	356	243,465			2.14		39.80
22	357	1,182			1.90		32.60
23	358	2,816			1.94		31.33
24	359	154			1.40		64.21
25	359.1	21					
26	TRANSMISSION						
27	PLANT TOTAL	1,017,921					
28							
29	Distribution Plant						
30	360	4,319			1.43		54.64
31	361	18,482			1.49		45.47
32	362	372,906			1.71		39.40
33	364	305,224			2.86		29.57
34	365	473,171			2.68		36.61
35	366	50,913			2.35		42.69
36	367	430,335			2.38		39.66
37	368	310,014			1.79		28.52
38	369	140,325			2.85		44.00
39	370	67,808			7.44		14.05
40	371	15,284			3.00		21.37
41	373	71,794			2.89		23.70
42	374	2,191					
43	DISTRIBUTION						
44	PLANT TOTAL	2,262,766					
45							
46							
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	General Plant						
13	389.1	520			1.50		47.35
14	390	107,711			2.00		35.30
15	391	7,200			9.90		5.32
16	391	26,355			17.83		2.46
17	392	2,992			4.08		8.68
18	393	1,026			5.67		4.64
19	394	14,392			6.71		8.36
20	395	876			9.84		2.63
21	396	9,867			2.96		10.39
22	397	36,006			4.92		9.91
23	397	2,132			10.08		7.94
24	398	2,235			8.50		6.64
25	GENERAL PLANT TOTAL	211,312					
26							
27							
28							
29							
30							
31							
32							
33							
34							
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 336.10 Line No.: 15 Column: b

Account 391 represents office furniture/equipment.

Schedule Page: 336.10 Line No.: 16 Column: b

Account 391 represents computer equipment.

Schedule Page: 336.10 Line No.: 22 Column: b

Account 397 represents communication equipment.

Schedule Page: 336.10 Line No.: 23 Column: b

Account 397 represents communication equipment interconnected with computer equipment.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	SDPUC Assessment	109,798		109,798	
2					
3	IUB/OCA Direct Assessment	6,119		6,119	
4					
5	IUB/OCA Remainder Assessment	5,064,494		5,064,494	
6					
7	FERC	1,686,776		1,686,776	
8					
9	2009 IL Gas Rate Case		20,000	20,000	65,000
10					
11	Other				
12					
13					
14					
15					
16					
17					
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32					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	6,867,187	20,000	6,887,187	65,000

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
							7
							8
	186			928	20,000	45,000	9
							10
							11
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							45
					20,000	45,000	46

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

- Classifications:
- A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(1)	Electric Power Research Institute
2	B(4)	Iowa State University
3		
4		
5	TOTAL	
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent.					

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	37,500	930.2	37,500		1
	100,000	930.2	100,000		2
					3
					4
	137,500		137,500		5
					6
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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
DISTRIBUTION OF SALARIES AND WAGES							
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.							
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)			
1	Electric						
2	Operation						
3	Production	44,081,838					
4	Transmission	5,482,028					
5	Regional Market						
6	Distribution	20,195,721					
7	Customer Accounts	14,634,114					
8	Customer Service and Informational	5,332					
9	Sales	2,649,350					
10	Administrative and General	25,327,136					
11	TOTAL Operation (Enter Total of lines 3 thru 10)	112,375,519					
12	Maintenance						
13	Production	19,124,579					
14	Transmission	1,682,492					
15	Regional Market						
16	Distribution	16,851,738					
17	Administrative and General	123,177					
18	TOTAL Maintenance (Total of lines 13 thru 17)	37,781,986					
19	Total Operation and Maintenance						
20	Production (Enter Total of lines 3 and 13)	63,206,417					
21	Transmission (Enter Total of lines 4 and 14)	7,164,520					
22	Regional Market (Enter Total of Lines 5 and 15)						
23	Distribution (Enter Total of lines 6 and 16)	37,047,459					
24	Customer Accounts (Transcribe from line 7)	14,634,114					
25	Customer Service and Informational (Transcribe from line 8)	5,332					
26	Sales (Transcribe from line 9)	2,649,350					
27	Administrative and General (Enter Total of lines 10 and 17)	25,450,313					
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	150,157,505	4,396,720	154,554,225			
29	Gas						
30	Operation						
31	Production-Manufactured Gas	13,624					
32	Production-Nat. Gas (Including Expl. and Dev.)						
33	Other Gas Supply	1,515,585					
34	Storage, LNG Terminaling and Processing	572,937					
35	Transmission						
36	Distribution	24,622,714					
37	Customer Accounts	13,164,103					
38	Customer Service and Informational	3,152					
39	Sales	678,603					
40	Administrative and General	4,723,012					
41	TOTAL Operation (Enter Total of lines 31 thru 40)	45,293,730					
42	Maintenance						
43	Production-Manufactured Gas	311					
44	Production-Natural Gas (Including Exploration and Development)						
45	Other Gas Supply						
46	Storage, LNG Terminaling and Processing	616,694					
47	Transmission						

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	7,152,678			
49	Administrative and General	69,528			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	7,839,211			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	13,935			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,515,585			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru 47)	1,189,631			
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)	31,775,392			
58	Customer Accounts (Line 37)	13,164,103			
59	Customer Service and Informational (Line 38)	3,152			
60	Sales (Line 39)	678,603			
61	Administrative and General (Lines 40 and 49)	4,792,540			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	53,132,941	1,555,771	54,688,712	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	203,290,446	5,952,491	209,242,937	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	30,935,755	905,821	31,841,576	
69	Gas Plant	12,043,080	352,630	12,395,710	
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	42,978,835	1,258,451	44,237,286	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	2,504,052		2,504,052	
74	Gas Plant	1,023,888		1,023,888	
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,527,940		3,527,940	
77	Other Accounts (Specify, provide details in footnote):				
78	Other Income Accounts	9,595,068		9,595,068	
79	Other Balance Sheet Accounts	16,021,114		16,021,114	
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	25,616,182		25,616,182	
96	TOTAL SALARIES AND WAGES	275,413,403	7,210,942	282,624,345	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	3,620,564	7,426,966	13,848,831	17,756,556
3	Net Sales (Account 447)	(50,321,041)	(91,859,427)	(141,655,112)	(203,477,712)
4	Transmission Rights	776,637	738,262	903,054	(1,554,733)
5	Ancillary Services	71,081	712,319	1,467,800	1,832,432
6	Other Items (list separately)				
7	Fees	195,641	397,389	596,645	807,703
8	Transmission services	(1,705,784)	(3,347,182)	(6,744,194)	(8,463,850)
9	RSG/Price volatility make whole pmts	(1,034,184)	(2,564,592)	(5,003,051)	(6,649,228)
10	Revenue neutrality uplift	1,550,908	3,110,020	3,906,761	5,643,161
11					
12					
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44					
45					
46	TOTAL	(46,846,178)	(85,386,245)	(132,679,266)	(194,105,671)

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	10,647	MW	516,169			
2	Reactive Supply and Voltage	10,647	MW	1,361,436	1,556,717	MW	2,385,448
3	Regulation and Frequency Response	22,465,672	MWh	1,721,679	120,077	MWh	1,280,167
4	Energy Imbalance			245,337			560,159
5	Operating Reserve - Spinning	22,845,860	MWh	1,409,202	544,014	MWh	1,282,417
6	Operating Reserve - Supplement	22,814,305	MWh	906,853	847,408	MWh	1,235,097
7	Other						
8	Total (Lines 1 thru 7)	68,147,131		6,160,676	3,068,216		6,743,288

Name of Respondent MidAmerican Energy Company				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,635	12	1800	3,416	219				
2	February	3,477	10	1900	3,283	194				
3	March	3,125	5	800	2,930	195				
4	Total for Quarter 1	10,237			9,629	608				
5	April	3,262	2	1700	3,085	178				
6	May	3,663	23	1700	3,455	208				
7	June	4,644	18	1700	4,365	276				
8	Total for Quarter 2	11,569			10,905	662				
9	July	5,033	25	1600	4,712	316				
10	August	4,826	1	1700	4,537	289				
11	September	4,708	4	1700	4,416	292				
12	Total for Quarter 3	14,567			13,665	897				
13	October	3,162	24	2000	2,982	180				
14	November	3,346	26	1800	3,144	202				
15	December	3,454	10	1900	3,245	209				
16	Total for Quarter 4	9,962			9,371	591				
17	Total Year to Date/Year	46,335			43,570	2,758				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,923,979		
3	Steam	19,459,196	23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear	3,879,848	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	10,961,117		
5	Hydro-Conventional	5,370	25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	31,278		
7	Other	7,033,096	27	Total Energy Losses	710,528		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	33,626,902		
9	Net Generation (Enter Total of lines 3 through 8)	30,377,510					
10	Purchases	3,249,392					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	1,625,568					
17	Delivered	1,625,568					
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	33,626,902					

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,925,730	1,073,511	3,416	12	1800
30	February	2,769,876	997,424	3,283	10	1900
31	March	2,710,727	962,989	2,930	5	800
32	April	2,266,783	660,981	3,085	2	1700
33	May	2,722,240	852,679	3,455	23	1700
34	June	2,760,115	698,834	4,365	18	1700
35	July	3,346,846	854,663	4,712	25	1600
36	August	3,021,358	898,481	4,537	1	1700
37	September	2,472,076	669,689	4,416	4	1700
38	October	2,641,972	891,756	2,982	24	2000
39	November	2,929,247	1,207,753	3,144	26	1800
40	December	3,059,932	1,192,357	3,245	10	1900
41	TOTAL	33,626,902	10,961,117			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Walter Scott #3 (b)			Plant Name: Neal #3 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1978			1975		
4	Year Last Unit was Installed	1978			1975		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	574.00			396.00		
6	Net Peak Demand on Plant - MW (60 minutes)	497			371		
7	Plant Hours Connected to Load	8085			6754		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	546			360		
10	When Limited by Condenser Water	546			360		
11	Average Number of Employees	79			55		
12	Net Generation, Exclusive of Plant Use - KWh	3972524940			1806531000		
13	Cost of Plant: Land and Land Rights	4063403			626539		
14	Structures and Improvements	85358037			23192820		
15	Equipment Costs	463561537			165741556		
16	Asset Retirement Costs	3509247			-78880		
17	Total Cost	556492224			189482035		
18	Cost per KW of Installed Capacity (line 17/5) Including	969.4986			478.4900		
19	Production Expenses: Oper, Supv, & Engr	1700713			1441960		
20	Fuel	45532515			28173734		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2387969			1065996		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	49071			17672		
26	Misc Steam (or Nuclear) Power Expenses	1862481			1039558		
27	Rents	-659160			-4397		
28	Allowances	111968			51206		
29	Maintenance Supervision and Engineering	875867			605910		
30	Maintenance of Structures	927840			417635		
31	Maintenance of Boiler (or reactor) Plant	5983770			2102512		
32	Maintenance of Electric Plant	1876647			948246		
33	Maintenance of Misc Steam (or Nuclear) Plant	1389783			542788		
34	Total Production Expenses	62039464			36402820		
35	Expenses per Net KWh	0.0156			0.0202		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	2387897	0	12422	1111659	98340	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8427	0	135997	8629	1018589	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	20.111	0.000	120.057	25.175	5.259	0.000
41	Average Cost of Fuel per Unit Burned	18.450	0.000	118.804	24.879	5.259	0.000
42	Average Cost of Fuel Burned per Million BTU	1.095	0.000	20.800	1.442	5.163	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.012	0.000	0.000	0.016
44	Average BTU per KWh Net Generation	0.000	0.000	10149.000	0.000	0.000	10675.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Neal #4 (d)			Plant Name: Ottumwa (e)			Plant Name: Louisa (f)		Line No.	
Steam			Steam			Steam		1	
Conventional			Conventional			Conventional		2	
1979			1981			1983		3	
1979			1981			1983		4	
260.00			377.00			714.00		5	
0			353			657		6	
8314			6376			8543		7	
0			0			0		8	
261			369			656		9	
261			369			656		10	
35			41			91		11	
1541380000			1310366000			4509821220		12	
485184			874699			3190573		13	
23759477			46291691			122605890		14	
151171059			226898086			631434915		15	
175632			209028			531063		16	
175591352			274273504			757762441		17	
675.3514			727.5159			1061.2919		18	
1125681			595966			1634720		19	
22798690			31165189			70404904		20	
0			0			0		21	
926338			1896463			2736555		22	
0			0			0		23	
0			0			0		24	
14755			1082063			1210726		25	
635949			1244240			1898621		26	
-2798			0			0		27	
73060			78483			129704		28	
392240			345676			1039627		29	
261125			202927			571861		30	
1491724			1575459			8250296		31	
680831			1236828			1176832		32	
359137			892319			933154		33	
28756732			40315613			89987000		34	
0.0187			0.0308			0.0200		35	
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
909730	0	5878	853863	0	13386	2773904	58248	54	38
8689	0	138186	8399	0	140002	8487	1015468	137659	39
24.664	0.000	122.271	32.296	0.000	131.548	25.449	4.953	129.960	40
24.350	0.000	110.121	34.451	0.000	130.634	25.275	4.953	99.761	41
1.401	0.000	18.864	2.051	0.000	22.216	1.489	4.878	17.252	42
0.000	0.000	0.015	0.000	0.000	0.024	0.000	0.000	0.016	43
0.000	0.000	10279.000	0.000	0.000	11006.000	0.000	0.000	10453.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Walter Scott #1 (b)			Plant Name: Walter Scott #2 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Outdoor Boiler		
3	Year Originally Constructed	1954			1958		
4	Year Last Unit was Installed	1954			1958		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	49.00			82.00		
6	Net Peak Demand on Plant - MW (60 minutes)	35			73		
7	Plant Hours Connected to Load	5476			6342		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	38			84		
10	When Limited by Condenser Water	38			84		
11	Average Number of Employees	11			18		
12	Net Generation, Exclusive of Plant Use - KWh	176099000			421870000		
13	Cost of Plant: Land and Land Rights	0			649394		
14	Structures and Improvements	3240391			5811425		
15	Equipment Costs	13027305			48346234		
16	Asset Retirement Costs	663615			563547		
17	Total Cost	16931311			55370600		
18	Cost per KW of Installed Capacity (line 17/5) Including	345.5370			675.2512		
19	Production Expenses: Oper, Supv, & Engr	126335			226569		
20	Fuel	2839344			5822242		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	531094			1171686		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	23624			51747		
26	Misc Steam (or Nuclear) Power Expenses	173949			381270		
27	Rents	-38866			-79542		
28	Allowances	11498			21791		
29	Maintenance Supervision and Engineering	188683			250510		
30	Maintenance of Structures	127629			246117		
31	Maintenance of Boiler (or reactor) Plant	1206811			1029979		
32	Maintenance of Electric Plant	389182			312035		
33	Maintenance of Misc Steam (or Nuclear) Plant	350115			420380		
34	Total Production Expenses	5929398			9854784		
35	Expenses per Net KWh	0.0337			0.0234		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	132777	24506	0	271591	50683	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8427	1025055	0	8427	1024624	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	20.111	5.634	0.000	20.111	5.557	0.000
41	Average Cost of Fuel per Unit Burned	20.345	5.634	0.000	20.401	5.557	0.000
42	Average Cost of Fuel Burned per Million BTU	1.207	5.496	0.000	1.211	5.424	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.016	0.000	0.000	0.014
44	Average BTU per KWh Net Generation	0.000	0.000	12850.000	0.000	0.000	10973.000

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Neal #1 (d)			Plant Name: Neal #2 (e)			Plant Name: Riverside (f)			Line No.
Steam			Steam			Steam			1
Conventional			Outdoor Boiler			Conventional			2
1964			1972			1925			3
1964			1972			1961			4
147.00			349.00			141.00			5
121			250			104			6
4038			5629			6796			7
0			0			0			8
135			280			130			9
135			280			130			10
21			43			62			11
412755000			1188183000			632381600			12
84833			0			195852			13
3608066			9188714			11084669			14
37679256			77925353			63316094			15
149598			-889875			1632731			16
41521753			86224192			76229346			17
282.4609			247.0607			540.6337			18
558874			1310442			612500			19
7064111			18389662			10294512			20
0			0			0			21
603132			1216404			819330			22
0			0			0			23
0			0			0			24
6522			17426			436939			25
420679			875196			700476			26
3558			7909			0			27
17263			29085			34310			28
337509			591653			262265			29
238156			323139			114923			30
1063160			2797352			1741664			31
375004			677449			321429			32
224462			503784			218622			33
10912430			26739501			15556970			34
0.0264			0.0225			0.0246			35
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
246055	161189	0	719895	76974	0	371188	112075	0	38
8672	1018103	0	8686	1018383	0	8926	1019416	0	39
25.175	5.663	0.000	25.175	5.467	0.000	26.745	3.885	0.000	40
24.999	5.663	0.000	24.960	5.467	0.000	26.561	3.885	0.000	41
1.442	5.563	0.000	1.437	5.368	0.000	1.488	3.811	0.000	42
0.000	0.000	0.017	0.000	0.016	0.000	0.000	0.000	0.016	43
0.000	0.000	10736.000	0.000	0.000	10592.000	0.000	0.000	10659.000	44

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)								
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>								
Line No.	Item (a)	Plant Name: River Hills (b)			Plant Name: Sycamore (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine			Gas Turbine			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional			
3	Year Originally Constructed	1966			1974			
4	Year Last Unit was Installed	1967			1974			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	128.00			158.00			
6	Net Peak Demand on Plant - MW (60 minutes)	0			16			
7	Plant Hours Connected to Load	322			426			
8	Net Continuous Plant Capability (Megawatts)	112			149			
9	When Not Limited by Condenser Water	0			0			
10	When Limited by Condenser Water	0			0			
11	Average Number of Employees	1			1			
12	Net Generation, Exclusive of Plant Use - KWh	2616600			9785800			
13	Cost of Plant: Land and Land Rights	165168			7984			
14	Structures and Improvements	641016			777824			
15	Equipment Costs	13487608			19946021			
16	Asset Retirement Costs	0			0			
17	Total Cost	14293792			20731829			
18	Cost per KW of Installed Capacity (line 17/5) Including	111.6703			131.2141			
19	Production Expenses: Oper, Supv, & Engr	36425			38003			
20	Fuel	281168			1450581			
21	Coolants and Water (Nuclear Plants Only)	0			0			
22	Steam Expenses	0			0			
23	Steam From Other Sources	0			0			
24	Steam Transferred (Cr)	0			0			
25	Electric Expenses	8220			6971			
26	Misc Steam (or Nuclear) Power Expenses	58263			214753			
27	Rents	0			0			
28	Allowances	0			-221			
29	Maintenance Supervision and Engineering	19078			19753			
30	Maintenance of Structures	2503			1717			
31	Maintenance of Boiler (or reactor) Plant	0			0			
32	Maintenance of Electric Plant	77156			503678			
33	Maintenance of Misc Steam (or Nuclear) Plant	15685			29449			
34	Total Production Expenses	498498			2264684			
35	Expenses per Net KWh	0.1905			0.2314			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coals	Gas	Oil	Coal	Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.	
38	Quantity (Units) of Fuel Burned	0	62411	0	0	198488	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1022111	0	0	1020560	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	4.505	0.000	0.000	7.308	0.000	
41	Average Cost of Fuel per Unit Burned	0.000	4.505	0.000	0.000	7.308	0.000	
42	Average Cost of Fuel Burned per Million BTU	0.000	4.408	0.000	0.000	7.161	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.108	0.000	0.000	0.148	
44	Average BTU per KWh Net Generation	0.000	0.000	24379.000	0.000	0.000	20700.000	

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Pleasant Hill (d)			Plant Name: Electriform (e)			Plant Name: Merl Parr (f)			Line No.
Gas Turbine			Gas Turbine			Gas Turbine			1
Conventional			Conventional			Conventional			2
1990			1975			1969			3
1994			1978			1969			4
180.00			264.00			36.00			5
102			31			0			6
976			1888			67			7
163			200			32			8
0			0			0			9
0			0			0			10
1			2			1			11
30264000			35427300			525800			12
0			106098			888			13
5852079			1689800			71825			14
51651170			25230836			4710871			15
0			0			0			16
57503249			27026734			4783584			17
319.4625			102.3740			132.8773			18
120842			158010			36154			19
1822827			3748417			73408			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
14625			66078			6307			25
325379			200457			28175			26
0			0			0			27
137			705			0			28
30711			75922			24620			29
37589			47734			690			30
0			0			0			31
1073740			281381			14767			32
101893			407			0			33
3527743			4579111			184121			34
0.1166			0.1293			0.3502			35
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
0	418770	1442	0	682456	1254	0	13916	0	38
0	1020620	136000	0	1020267	135998	0	1020480	0	39
0.000	4.172	0.000	0.000	5.391	0.000	0.000	5.275	0.000	40
0.000	4.172	52.457	0.000	5.391	55.148	0.000	5.275	0.000	41
0.000	4.088	9.184	0.000	5.284	9.655	0.000	5.169	0.000	42
0.000	0.000	0.060	0.000	0.000	0.106	0.000	0.000	0.140	43
0.000	0.000	14395.000	0.000	0.000	19856.000	0.000	0.000	27008.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Moline</i> (b)			Plant Name: <i>Coralville</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1970			1970		
4	Year Last Unit was Installed	1970			1970		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72.00			72.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	232			225		
8	Net Continuous Plant Capability (Megawatts)	64			64		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	2			1		
12	Net Generation, Exclusive of Plant Use - KWh	2419000			584200		
13	Cost of Plant: Land and Land Rights	61370			2053		
14	Structures and Improvements	671520			290709		
15	Equipment Costs	7696674			14960693		
16	Asset Retirement Costs	0			0		
17	Total Cost	8429564			15253455		
18	Cost per KW of Installed Capacity (line 17/5) Including	117.0773			211.8535		
19	Production Expenses: Oper, Supv, & Engr	15655			14868		
20	Fuel	202927			172192		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	65999			20331		
26	Misc Steam (or Nuclear) Power Expenses	93390			57107		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	5013			5123		
30	Maintenance of Structures	82014			13380		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	113075			105413		
33	Maintenance of Misc Steam (or Nuclear) Plant	6936			5276		
34	Total Production Expenses	585009			393690		
35	Expenses per Net KWh	0.2418			0.6739		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	0	51158	0	0	41675	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1018961	0	0	1016965	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	3.967	0.000	0.000	4.132	0.000
41	Average Cost of Fuel per Unit Burned	0.000	3.967	0.000	0.000	4.132	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	3.893	0.000	0.000	4.063	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.084	0.000	0.000	0.295
44	Average BTU per KWh Net Generation	0.000	0.000	21549.000	0.000	0.000	72547.000

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Quad-Cities (d)			Plant Name: Greater DM Energy (e)			Plant Name: Walter Scott #4 (f)		Line No.	
Nuclear			Gas Turbine			Steam		1	
Conventional			Conventional			Conventional		2	
1972			2003			2007		3	
1972			2004			2007		4	
505.00			576.00			550.00		5	
451			489			529		6	
8744			2572			8519		7	
0			496			0		8	
473			0			488		9	
447			0			477		10	
0			26			64		11	
3879848000			541940000			3487284760		12	
402337			1306678			0		13	
40732850			33140216			98029009		14	
404734098			292004682			358377374		15	
0			0			0		16	
445869285			326451576			456406383		17	
882.9095			566.7562			829.8298		18	
15669270			424367			1567059		19	
25255523			15507003			43160395		20	
1568640			0			0		21	
5367114			0			6067053		22	
0			0			0		23	
0			0			0		24	
111248			1679085			35142		25	
19316939			980332			1745445		26	
0			0			673863		27	
0			5			23275		28	
11351708			194642			936663		29	
2019651			753668			605398		30	
4722928			0			5590430		31	
3802838			6196945			1029825		32	
3286420			657000			2550669		33	
92472279			26393047			63985217		34	
0.0238			0.0487			0.0183		35	
Nuclear			Coal	Gas	Oil	Coal	Gas	Oil	36
Grams			Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
366466	0	0	0	3872370	0	1948178	6315	12697	38
114924353	0	0	0	1019740	0	8427	1025178	136000	39
0.000	0.000	0.000	0.000	4.005	0.000	20.107	5.087	103.540	40
68.916	0.000	0.000	0.000	4.005	0.000	21.451	5.087	105.409	41
0.600	0.000	0.000	0.000	3.927	0.000	1.273	4.962	18.454	42
0.000	0.000	0.007	0.000	0.000	0.029	0.000	0.000	0.012	43
0.000	0.000	10855.000	0.000	0.000	7286.000	0.000	0.000	9438.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

Walter Scott, Jr. Energy Center Unit 3 is jointly owned in the percentages as shown below:

Atlantic Municipal Utilities	2.500%
Cedar Falls Municipal Utilities	3.100
Corn Belt Power Cooperative	3.800
Central Iowa Power Cooperative	11.500
MidAmerican Energy	79.100
	<u>100.000%</u>

Walter Scott, Jr. Energy Center Unit 3 is operated by the respondent.

Schedule Page: 402 Line No.: -1 Column: c

George Neal Station Unit 3 is jointly owned in the percentages as shown below:

Interstate Power and Light Company	28.000%
MidAmerican Energy	72.000
	<u>100.000%</u>

George Neal Station Unit 3 is operated by the respondent.

Schedule Page: 402 Line No.: -1 Column: d

George Neal Station Unit 4 is jointly owned in the percentages as shown below:

Graettinger Municipal Light Plant	0.174%
Bancroft Municipal Utilities	0.347
Milford Municipal Utilities	0.347
Coon Rapids Municipal Utilities	0.521
Laurens Municipal Light & Power	0.521
Spencer Municipal Utilities	1.215
Cedar Falls Municipal Utilities	2.500
Webster City Municipal Utilities	2.604
Algona Municipal Utilities	2.937
Northwestern Energy	8.681
Northwest Iowa Power Cooperative	4.860
Corn Belt Power Cooperative	9.028
Interstate Power and Light Company	25.695
MidAmerican Energy	40.570
	<u>100.000%</u>

George Neal Station Unit 4 is operated by the respondent.

Schedule Page: 402 Line No.: -1 Column: e

Ottumwa Station is jointly owned in the percentages as shown below:

Interstate Power and Light Company	48.000%
MidAmerican Energy	52.000
	<u>100.000%</u>

Ottumwa Station is operated by Interstate Power and Light Company.

All on-site employees at Ottumwa Generating Station are Interstate Power and Light employees.

Schedule Page: 402 Line No.: -1 Column: f

Louisa Station is jointly owned in the percentages as shown below:

City of Eldridge	0.500%
City of Geneseo	0.500
City of Tipton	0.500
City of Harlan	0.800

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

City of Waverly	1.100
Interstate Power and Light Company	4.000
Central Iowa Power Cooperative	4.600
MidAmerican Energy	88.000
	100.000%

Louisa Station is operated by the respondent.

Schedule Page: 402 Line No.: 1 Column: b

Pages 402-403.1, columns b-f

Data for the jointly-owned units reported on pages 402-403.1 is the respondent's portion only.

All statistics are only MidAmerican Energy's portion.

Schedule Page: 402.1 Line No.: -1 Column: b

Walter Scott, Jr. Energy Center Unit 1 is operated by the respondent.

Schedule Page: 402.1 Line No.: -1 Column: c

Walter Scott, Jr. Energy Center Unit 2 is operated by the respondent.

Schedule Page: 402.1 Line No.: -1 Column: d

George Neal Station Unit 1 is operated by the respondent.

Schedule Page: 402.1 Line No.: -1 Column: e

George Neal Station Unit 2 is operated by the respondent.

Schedule Page: 402.2 Line No.: 1 Column: b

Pages 402.2-403.3, columns b-f

Gas turbine units are designed for peak load service and are automatically operated.

Plant hours connected to load is a sum of service hours of all units for peaking facilities.

Schedule Page: 402.3 Line No.: -1 Column: f

Walter Scott, Jr. Energy Center Unit 4 is jointly owned in the percentages as shown below:

West Bend Municipal Utilities	0.140%
Sumner Municipal Light Plant	0.140
Alta Municipal Power Plant	0.140
Waverly Light & Power	0.400
Montezuma Municipal Light & Power	0.420
New Hampton Municipal Light Plant	0.560
Eldridge Electric & Water Utilities	0.530
Spencer Municipal Utilities	1.140
Cedar Falls Municipal Utilities	2.140
Corn Belt Power Cooperative	5.600
Municipal Energy Agency of Nebraska	6.920
Central Iowa Power Cooperative	9.550
Lincoln Electric System	12.660
MidAmerican Energy	59.660
	100.000%

Walter Scott, Jr. Energy Center Unit 4 is operated by the respondent.

Schedule Page: 402.3 Line No.: 1 Column: d

Quad-Cities Nuclear Power Station is jointly owned in the percentages as shown below:

Exelon Generating Company, LLC	75.000%
MidAmerican Energy	25.000
	100.000%

Quad-Cities Nuclear Power Station Units 1 and 2 are operated by Exelon Generating Company,

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

LLC.

All on-site employees at Quad-Cities Nuclear Power Station are Exelon Generating employees.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
GENERATING PLANT STATISTICS (Small Plants)							
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.							
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	
1	Moline Conventional Hydro (4 units @ 900KW each)	1941	3.60	0.6	5,369,600	2,309,568	
2	(Amounts are for the total of all 4 units)						
3							
4	Portable Power Modules (28 units @ 2 MW each)	2000	56.00		-654,500	18,988,657	
5	(Amounts are for the total of all 28 units)						
6							
7	Intrepid Wind Farm (107 units @ 1.5 MW each &	2004	175.50	18.5	536,535,010	186,656,695	
8	15 units @ 1 MW each)						
9	(Amounts are for the total of all 122 units)						
10							
11	Century Wind Farm (110 units @ 1.5 MW each &	2005	200.00	81.7	569,633,780	226,600,571	
12	35 units @ 1 MW each)						
13	(Amounts are for the total of all 145 units)						
14							
15	Victory Wind Farm (66 units @1.5 MW each)	2006	99.00	42.1	388,130,810	173,685,409	
16	(Amounts are for the total of all 66 units)						
17							
18	State Fair Wind Turbine (1 unit @ .5 MW each)	2007	0.50		250,998	917,719	
19							
20	Pomeroy Wind Farm (171 units @ 1.5 MW each &	2007	286.40	85.5	932,203,110	534,153,983	
21	13 units @ 2.3 MW each)						
22	(Amounts are for the total of all 184 units)						
23							
24	Charles City Wind Farm (50 units @ 1.5 MW each)	2008	75.00	36.4	219,086,710	141,713,326	
25	(Amounts are for the total of all 50 units)						
26							
27	Adair Wind Farm (76 units @ 2.3 MW each)	2008	174.80	117.1	538,882,820	352,249,495	
28	(Amounts are for the total of all 76 units)						
29							
30	Carroll Wind Farm (100 units @ 1.5 MW each)	2008	150.00	66.7	542,470,120	302,301,419	
31	(Amounts are for the total of all 100 units)						
32							
33	Walnut Wind Farm (102 units @ 1.5 MW each)	2008	153.00	78.9	511,785,660	345,231,343	
34	(Amounts are for the total of all 102 units)						
35							
36	Rolling Hills Wind Farm (193 units @ 2.3MW each)	2011	443.90	274.9	1,362,911,850	718,651,791	
37	(Amounts are for the total of all 193 units)						
38							
39	Laurel Wind Farm (52 units @ 2.3 MW each)	2011	119.60	75.1	393,180,030	208,605,394	
40	(Amounts are for the total of all 52 units)						
41							
42	Eclipse Wind Farm (87 units @ 2.3 MW each)	2012	200.10	19.3	269,018,400	333,517,025	
43	(Amounts are for the total of all 87 units)						
44							
45	Morning Light Wind Farm (44 units @ 2.3 MW each)	2012	101.20		90,451,100	162,610,508	
46	(Amounts are for the total of all 44 units)						

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
641,547	4,635		4,235			1
						2
						3
339,083	4,890	333,030	695,614	Diesel Oil	26	4
						5
						6
1,063,571	953,999		2,580,426			7
						8
						9
						10
1,133,003	780,801		3,145,852			11
						12
						13
						14
1,754,398	464,461		1,863,152			15
						16
						17
1,835,438	4,546		2,923			18
						19
1,865,063	990,310		5,289,401			20
						21
						22
						23
1,889,511	297,214		919,845			24
						25
						26
2,015,157	703,381		3,342,206			27
						28
						29
2,015,343	546,542		2,937,172			30
						31
						32
2,256,414	533,627		1,953,217			33
						34
						35
1,618,950	1,708,839		5,239,236			36
						37
						38
1,744,192	764,769		139,393			39
						40
						41
1,666,752	40,770		767,199			42
						43
						44
1,606,823	24,947		221,793			45
						46

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Vienna Wind Farm (45 units @ 2.346 MW each)	2012	105.57		55,647,200	172,356,769
2	(Amounts are for the total of all 45 units)					
3						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
1,632,630	15,664		136,104			1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
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						46

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sycamore	Bondurant	345.00	345.00	Wd H-fr	9.38		1
2	Booneville	MO State Line	345.00	345.00	Wd H-fr	97.13		1
3	Grimes North	Lehigh	345.00	345.00	Stl H-fr, LTwr	61.66		1
4	Sycamore North	Grimes North	345.00	345.00	Stl H-fr, LTwr	7.64		1
5	Sub K	Hills	345.00	345.00	Tower	12.68		1
6	CBEC	W. Rolling H Tap	345.00	345.00	Stl H-fr	55.54		1
7	East Rolling Hills Tap	Madison County	345.00	345.00	Stl H-fr	55.71		1
8	West Rolling Hills Tap	Rolling Hills	345.00	345.00	StlH-fr/Stl SP	0.05		1
9	East Rolling Hills Tap	Rolling Hills	345.00	345.00	StlH-fr/Stl SP	0.05		1
10	Madison County	Booneville	345.00	345.00	Stl H-fr	13.15		1
11	Sub 93	Sub 39	345.00	345.00	Stl H-fr	47.54		1
12	Sub 93	Sub 92	345.00	345.00	Stl H-fr	23.92		1
13	Sub 93	Sub T	345.00	345.00	Stl H-fr	25.64		1
14	CBEC	NE State Line	345.00	345.00	Stl H-fr	6.16		1
15	DAEC	Hazleton	345.00	345.00	Tower	18.12		1
16	Grimes South	Sycamore South	345.00	345.00	Lattice Tower		7.64	1
17	Montezuma	Hills	345.00	345.00	Wd H-fr	53.60		1
18	Sub 39	MEC Cordova Sub	345.00	345.00	Tower	15.45		1
19	QCPS	MEC Cordova Sub	345.00	345.00	Tower&Stl H-fr	2.23		1
20	Sub K	DAEC	345.00	345.00	Tower	29.34		1
21	Raun	Neal 4	345.00	345.00	Stl SP	2.12		2
22	Sub 56	Walcott	345.00	345.00	Tower	6.38		1
23	Raun	WAPA Sioux City	345.00	345.00	Stl H-fr	23.59		1
24	Raun	NE State Line (OPPD)	345.00	345.00	Tower	1.08		1
25	OGS	Montezuma	345.00	345.00	Stl H-fr	36.40		1
26	Raun	MN State Line	345.00	345.00	Tower	98.68		1
27	Raun	Neal North	345.00	345.00	Tower	0.78		1
28	Sub 56	Sub 91	345.00	345.00	Tower	13.37		1
29	Sub 91	QCPS	345.00	345.00	Tower	13.64		1
30	Raun	Lehigh	345.00	345.00	Stl H-fr	112.65	3.49	1
31	Lehigh	Webster	345.00	345.00	Stl H-fr	14.49		1
32	CBEC4	Fallow Ave Sub	345.00	345.00	Stl SP	71.29		1
33	Fallow Ave Sub	Grimes	345.00	345.00	Stl SP	52.36		1
34	Grimes South	Booneville	345.00	345.00	Stl SP		16.71	1
35	SE Polk	GDMEC	345.00	345.00	Stl SP	1.28		2
36					TOTAL	3,585.52	289.12	496

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
853 ACAR 24/13	89,218	548,653	637,871					1
853 ACAR 24/13	1,056,785	12,235,647	13,292,432					2
795 ACSR/2-853	1,077,085	6,792,439	7,869,524					3
795 ACSR/2-853	133,387	841,179	974,566					4
795 ACSR 26/7	51,226	1,472,249	1,523,475					5
795 ACSR 26/7	1,867,556	8,369,639	10,237,195					6
795 ACSR 26/7	1,879,547	10,652,354	12,531,901					7
795 ACSR 26/7		210,659	210,659					8
795 ACSR 26/7		210,659	210,659					9
795 ACSR 26/7	442,413	2,062,758	2,505,171					10
954 ACSR 54/7	873,662	5,814,497	6,688,159					11
795 ACSR 26/7	1,467,050	9,101,848	10,568,898					12
795 ACSR 26/7	1,602,754	8,350,723	9,953,477					13
954 ACSR 54/7	115,614	1,050,447	1,166,061					14
795 ACSR 26/7	73,727	1,343,225	1,416,952					15
2-853.7 ACAR		401,262	401,262					16
853 ACAR 24/13	492,061	4,780,438	5,272,499					17
954 ACSR 54/7	375,377	1,128,910	1,504,287					18
954 ACSR 45/7								19
795 ACSR 26/7	119,542	2,177,921	2,297,463					20
795 ACSR 26/7		370,740	370,740					21
954 ACSR 54/7	34,031	600,751	634,782					22
954 ACSR 54/7	89,145	3,023,608	3,112,753					23
795 ACSR 26/7	1,491	182,949	184,440					24
795 ACSR 26/7	520,808	14,340,511	14,861,319					25
795 ACSR 26/7	548,864	5,609,121	6,157,985					26
795 ACSR 26/7		62,647	62,647					27
954 ACSR 54/7	385,998	1,378,316	1,764,314					28
954 ACSR 54/7	393,794	2,149,924	2,543,718					29
795&T2-397 ACSR	2,156,014	12,072,935	14,228,949					30
795 ACSR 26/7	234,345	2,178,513	2,412,858					31
2-T2-556 ACSR	3,872,606	44,851,765	48,724,371					32
2-T2-556 ACSR	2,844,144	31,578,384	34,422,528					33
T2-556 ACSR		9,203,890	9,203,890					34
T2-397 ACSR 26/7		437,215	437,215					35
	37,652,757	561,949,926	599,602,683	10,842,884	5,962,556	1,068,832	17,874,272	36

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TRANSMISSION LINE STATISTICS

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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GDMEC	Bondurant	345.00	345.00	Stl SP	8.66		2
2	Raun	NE State Line (NPPD)	345.00	345.00	Tower	1.08		1
3	Sub 92	Hills	345.00	345.00	Tower	16.32		1
4	Adams (STR B330)	Hazleton (STR B255)	345.00	345.00	Tower	15.94		1
5	Bondurant	Montezuma	345.00	345.00	Wd H-fr	49.91		1
6	Walcott	Sub 92	345.00	345.00	Tower	21.50		1
7	Madison Cty SW Sta	Norwalk	345.00	345.00	Stl SP	14.62		1
8	Norwalk	S.E. Polk	345.00	345.00	Stl SP	10.02		1
9	IA State Line	Cooper	345.00	345.00	Wd H-fr	23.54		1
10	Less non-MEC 345kV partial							
11	Ownership miles					-178.73	-0.98	
12	345 kV Expenses							
13	Blackhawk	Hazleton (Str 95)	161.00	161.00	Wd H-fr	11.83		1
14	Raun	Morningside	161.00	161.00	Wd H-fr	16.53		1
15	Morningside	Plymouth	161.00	161.00	Wd H-fr	11.17		1
16	Sycamore	100th St. and 54th Ave.	161.00	161.00	Twr, StlSP, WdS	4.59		2
17	Clarinda	Brooks Tap	161.00	161.00	Wd H-fr	14.63		1
18	Brooks Tap	Creston	161.00	161.00	Wd H-fr	29.20		1
19	Butler	Blackhawk	161.00	161.00	Wd H-fr	23.83		1
20	Earlham	Booneville	161.00	161.00	DC Stl Pole		14.56	1
21	Franklin	Butler	161.00	161.00	Wd H-fr	26.24		1
22	Sub 28	Sub 17	161.00	161.00	Wd H-fr	10.73		1
23	Booneville	West Grand	161.00	161.00	Wd H-fr	5.67		1
24	West Grand	60th St.	161.00	161.00	Wd H-fr	2.25		1
25	60th St.	Ashawa	161.00	161.00	Wd H-fr	2.21		1
26	Sub 56	Sub 89	161.00	161.00	Wd H-fr	22.15		1
27	Hastings	Bunge	161.00	161.00	Wd H-fr	20.26		1
28	CBEC-River Bend	River Bend-Bunge	161.00	161.00	Wd H-fr	2.32		1
29	Sub 39	Sub 31 Tap	161.00	161.00	Wd H-fr	5.66		1
30	Greenfield Plaza	SE Polk	161.00	161.00	Wd H-fr	0.90	6.59	2
31	Altoona-Metro East	DMEC	161.00	161.00	Stl SP	6.48		1
32	Sub 702	Sub 701	161.00	161.00	Stl SP, Wd SP	1.89		2
33	Sub 701	NE State Line (OPPD)	161.00	161.00	Stl SP, Wd SP	6.71		2
34	Clarinda	Hastings	161.00	161.00	Wd H-fr	31.27		1
35	Wright	Wall Lake	161.00	161.00	Wd H-fr	11.68		1
36					TOTAL	3,585.52	289.12	496

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TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Wall Lake	Franklin	161.00	161.00	Wd H-fr	17.72		1
2	Newport	Denmark	161.00	161.00	Wd H-fr	11.30		1
3	Sub 17	Sub 49	161.00	161.00	Stl SP, Wd SP	3.53		1
4	Washburn	Hazleton	161.00	161.00	Wd H-fr	28.53		1
5	Sac	Pocahontas	161.00	161.00	Wd H-fr	27.12		1
6	Pocahontas	Pomeroy	161.00	161.00	Wd H-fr	4.93		1
7	SE Polk	DMEC (West Line)	161.00	161.00	Stl SP	0.99		1
8	DMEC	Reasnor	161.00	161.00	Wd H-fr	23.30		1
9	SE Polk	DMEC (East Line)	161.00	161.00	Stl SP	0.93		1
10	100th & Douglas	109th & Clark	161.00	161.00	Stl SP, Wd SP	2.43		1
11	Webster	Wright	161.00	161.00	Wd H-fr	11.77		1
12	Sub 49	IPW Tie (Beaver Chnl.)	161.00	161.00	Wd H-fr, Wd	4.77		1
13	100th St & 54th Ave	100th & Douglas	161.00	161.00	Stl SP, Wd SP	3.90		1
14	Plymouth	LeMars South Tap	161.00	161.00	Wd H-fr	9.03		1
15	LeMars South Tap	Little Sioux	161.00	161.00	Wd H-fr	31.05		1
16	Sub 31 Tap	Sub 28	161.00	161.00	Wd H-fr	0.66		1
17	Neal 4	Monona	161.00	161.00	Wd H-fr	32.26		1
18	Sub 89	Hills	161.00	161.00	Wd H-fr	28.76		1
19	Boone Jct	Sub T (Ft Dodge)	161.00	161.00	Wd H-fr	13.24		1
20	Raun	Neal 4	161.00	161.00	Stl SP	2.12		1
21	Wisdom	Triboji (Str 93)	161.00	161.00	Wd H-fr	12.56		1
22	Altoona	Bondurant	161.00	161.00	Stl SP	2.13		1
23	SE Polk AF Term	SE Polk AB Term	161.00	161.00	Wd SP	0.04		1
24	Sub 18	Sub 43	161.00	161.00	Tower	8.88		1
25	Raun	Neal North (North Tie)	161.00	161.00	Stl H-fr	0.62		1
26	Bondurant	Sycamore	161.00	161.00	Wd H-fr	10.00		1
27	Sub T	Webster	161.00	161.00	Wd H-fr	14.23		1
28	Atlantic Munic Tap E	Adair-Earham	161.00	161.00	Wd H-fr		42.12	1
29	Pomeroy	Hayes	161.00	161.00	Wd H-fr, Wd	21.78		1
30	Sub T	Tate & Lyle	161.00	161.00	Wd H-fr/Wd SP	9.18		1
31	Hayes Sub	Webster	161.00	161.00	Wd H-fr/Wd SP	14.56		1
32	Hayes	Tate & Lyle	161.00	161.00	Wd SP	0.97		1
33	Avoca-Teakwood	Atlantic Munic Tap W	161.00	161.00	Wd H-fr		17.58	1
34	Raun	Neal North (South Tie)	161.00	161.00	Stl H-fr		0.62	1
35	109th & Clark	Ashawa	161.00	161.00	Stl SP, Wd SP	3.31		1
36					TOTAL	3,585.52	289.12	496

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
TRANSMISSION LINE STATISTICS (Continued)			
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477/1192 ACSR	55,182	631,423	686,605					1
556 ACSR 26/7	19,060	149,491	168,551					2
T2-397 ACSR 26/7	33,638	634,527	668,165					3
636 ACSR 26/7	59,190	2,354,352	2,413,542					4
477 ACSR 26/7	95,804	7,535,144	7,630,948					5
477 ACSR 26/7	17,415	182,597	200,012					6
T2-556 AL 37 STR		135,515	135,515					7
T2-397 ACSR	32,303	5,185,315	5,217,618					8
T2-556 ACSR 26/7	5,693	24,644	30,337					9
1192 AL 61 STR	53,206	664,872	718,078					10
477 ACSR 26/7	36,808	410,111	446,919					11
795 ACSR 26/7	35,138	648,225	683,363					12
1192 AL 61 STR	85,305	1,238,683	1,323,988					13
477 ACSR 26/7	33,622	764,149	797,771					14
477 ACSR 26/7	105,670	770,535	876,205					15
795 ACSR 26/7	3,630	36,776	40,406					16
636 ACSR 26/7	144,810	2,497,135	2,641,945					17
397 ACSR 26/7	64,269	818,010	882,279					18
397 ACSR 26/7	49,542	314,003	363,545					19
795 ACSR 26/7	8,456	67,868	76,324					20
636 ACSR 26/7	46,271	250,007	296,278					21
T2-556 ACSR 26/7	35,705	1,171,445	1,207,150					22
T2-556 AL 37 STR		5,769	5,769					23
1192 ACSR 54/19	166,503	1,591,535	1,758,038					24
1192 ACSR 45/7	1,091	8,962	10,053					25
1192 ACSR 45/7	156,547	5,249,647	5,406,194					26
477 ACSR 26/7	31,471	176,779	208,250					27
T2-556 ACSR 26/7	275,458	1,631,358	1,906,816					28
T2-556/477 ACSR	169,119	7,993,876	8,162,995					29
T2-556/477 ACSR	18,938	2,655,681	2,674,619					30
636 ACSR/T2 556	129,123	2,132,271	2,261,394					31
T2-556 ACSR 26/7	36,010	876,617	912,627					32
T2-556 ACSR 26/7	133,138	654,077	787,215					33
1192 ACSR 45/7	1,091	8,747	9,838					34
1192 AL 61 STR	66,125	942,924	1,009,049					35
	37,652,757	561,949,926	599,602,683	10,842,884	5,962,556	1,068,832	17,874,272	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Monona	Crawford County	161.00	161.00	Wd H-fr/Stl SP	16.37		1
2	Crawford County	Victory	161.00	161.00	Wd H-fr/Stl SP	17.19		1
3	Victory	Carroll	161.00	161.00	Wd H-fr/Stl SP	16.85		1
4	Little Sioux	Clipper Sub	161.00	161.00	Wd H-fr	17.43	2.62	1
5	Clipper Sub	Sac County	161.00	161.00	Wd H-fr	2.99		1
6	Sub 87	Newport	161.00	161.00	Wd H-fr	12.69		1
7	Winterset Jct.	Creston	161.00	161.00	Wd H-fr	24.12		1
8	Sub 18-Oak Grove	Galesburg	161.00	161.00	Wd H-fr	35.38		1
9	Plymouth	WAPA Sioux City	161.00	161.00	Wd H-fr	1.20		1
10	Raun	NE State Line (OPPD)	161.00	161.00	Wd H-fr	1.55		1
11	Quick Sub	Avoca	161.00	161.00	Stl SP		21.30	1
12	CBEC	Quick Sub	161.00	161.00	Stl SP		12.10	1
13	Sub 18	Sub 85	161.00	161.00	Wd H-fr	3.84		1
14	OGS	Wapello	161.00	161.00	Wd H-fr	18.88		1
15	Parnell	Powesheik	161.00	161.00	Wd H-fr	32.95		1
16	Winterset Jct.	Norwalk	161.00	161.00	Wd H-fr/Stl SP	4.38	14.25	1
17	Norwalk	Greenfield Plaza	161.00	161.00	Stl SP	0.95	3.47	1
18	Norwalk	Booneville	161.00	161.00	Stl SP	16.88		1
19	Sub 85	Sub 56	161.00	161.00	Wd H-fr	7.45		1
20	Sub 18	Oak Grove East (West)	161.00	161.00	Stl SP	3.33		2
21	Clarinda	MO State Line (SWPP)	161.00	161.00	Wd H-fr	12.30		1
22	Sub 18-Sub 112	Sub 87	161.00	161.00	Wd H-fr	26.54		1
23	Floyd	Emery	161.00	161.00	Wd H-fr	36.02		1
24	Sub 43	Sub 39	161.00	161.00	Tower, Wd H-fr	10.42		1
25	Ashawa	Army Post	161.00	161.00	Wd H-fr	4.28		1
26	Army Post	Greenfield Plaza	161.00	161.00	Wd H-fr	5.28		1
27	Ashawa	88th St. D.M.	161.00	161.00	Stl SP, Wd SP	4.18		1
28	88th St. Sub	Alice's Road Sub	161.00	161.00	Stl SP, Wd SP	3.04		1
29	Granger Tap	100th & 54th Sub	161.00	161.00	Stl SP, Wd SP	0.96		1
30	Grimes	Granger Tap	161.00	161.00	Stl SP, Wd SP	2.30		1
31	142nd St Sub	Grimes	161.00	161.00	Stl SP, Wd SP	1.47		1
32	Alice's Road Sub	142nd St Sub	161.00	161.00	Stl SP, Wd SP	3.72		1
33	CBEC	Indian Creek East	161.00	161.00	Stl SP	5.34		1
34	Indian Creek East	Manawa	161.00	161.00	Stl SP	0.29		1
35	Manawa	Sub 702	161.00	161.00	Stl SP, Wd SP	2.26		2
36					TOTAL	3,585.52	289.12	496

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TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR 26/7	64,436	1,352,033	1,416,469					1
636 ACSR 26/7	67,672	1,051,779	1,119,451					2
636 ACSR 26/7	66,066	1,041,192	1,107,258					3
477/1192 ACSR	71,190	6,969,052	7,040,242					4
477/1192 ACSR	10,617	82,464	93,081					5
556 ACSR 26/7	20,238	251,079	271,317					6
397 ACSR 26/7	33,440	478,622	512,062					7
556 ACSR 26/7	101,057	1,041,453	1,142,510					8
477 ACSR 26/7	3,665	126,672	130,337					9
556 ACSR 24/7	9,635	159,439	169,074					10
T-2 556 ACSR 26/7	127,924	819,066	946,990					11
T-2 556 ACSR 26/7	72,670	465,290	537,960					12
556 ACSR 26/7	23,101	171,421	194,522					13
954 ACSR 45/7	147,897	950,908	1,098,805					14
397 ACSR 26/7	108,957	1,028,791	1,137,748					15
397/T2-556 ACSR	132,218	7,015,590	7,147,808					16
397/T2-556 ACSR	28,678	1,709,302	1,737,980					17
T2-556 ACSR 26/7	1,499,726	9,726,047	11,225,773					18
556 ACSR 26/7	45,533	338,963	384,496					19
T2-556 ACSR 26/7	258,600	2,790,292	3,048,892					20
397 ACSR 26/7	17,053	603,402	620,455					21
556 ACSR 26/7	115,774	970,100	1,085,874					22
636 ACSR 26/7	170,661	1,026,365	1,197,026					23
1192 ACSR 54/19	195,379	1,237,941	1,433,320					24
556 ACSR 26/7	24,787	181,951	206,738					25
556 ACSR 26/7	30,549	224,253	254,802					26
T2-556AL/1192 AL	24,004	1,786,315	1,810,319					27
T2-556 AL 37 ST	274,504	760,897	1,035,401					28
T2-556 AL 37 ST	116,134	390,514	506,648					29
T2-556 AL 37 ST	172,578	543,297	715,875					30
T2-556 AL 37 ST	130,587	424,235	554,822					31
T2-556 AL 37 ST	330,465	1,374,631	1,705,096					32
1192 AL/T2-556 AC	23,264	1,045,112	1,068,376					33
1192 AL/T2-556 AC	1,548	69,548	71,096					34
1192 AL 61 STR	10,289	359,169	369,458					35
	37,652,757	561,949,926	599,602,683	10,842,884	5,962,556	1,068,832	17,874,272	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Carroll County	Drager	161.00	161.00	Wd H-fr	5.49		1
2	Drager	Grand Junction	161.00	161.00	Wd H-fr	29.65		1
3	N.E. Ankeny	Alliant Tap (C17)	161.00	161.00	Stl SP	1.22		1
4	N.E. Ankeny	Alliant Tap (F23)	161.00	161.00	Stl SP	1.22		1
5	CBEC	OPPD 1206	161.00	161.00	Stl SP	5.87		1
6	Sycamore	Ankeny	161.00	161.00	Wd SP, Stl SP	7.73		1
7	Ankeny	Ankeny NE	161.00	161.00	Stl SP	6.43		1
8	Granger	No. Highways 141&44 Tap	161.00	161.00	Wd SP, Stl SP	5.65		1
9	So. Highways 141&44 Tap	Granger Tap	161.00	161.00	Wd SP, Stl SP	2.26		1
10	No. Highways 141&44 Tap	Highways 141&44 Sub	161.00	161.00	Stl SP	0.03		1
11	Highways 141&44 Sub	So. Highways 141&44 Tap	161.00	161.00	Stl SP	0.03		1
12	Granger	Bittersweet	161.00	161.00	Wd SP, Stl SP	7.13		1
13	Black Hawk	Deere Foundry	161.00	161.00	Stl SP, Wd SP	6.20		2
14	Leeds	Plymouth	161.00	161.00	Wd H-fr, Wd	6.15		1
15	Electrifarm	Washburn	161.00	161.00	Wd H-fr	8.56		1
16	Deere Engine	Electrifarm	161.00	161.00	Wd SP	2.74		1
17	Waterloo West	Deere Engine	161.00	161.00	Wd SP	4.85		2
18	Waterloo West	Deere Foundry	161.00	161.00	Stl SP	0.64		1
19	Black Hawk-Midport	Lundquist	161.00	161.00	Stl SP, Wd SP	1.26	5.52	2
20	Kellogg	Leeds	161.00	161.00	Stl SP, Wd SP	3.52		1
21	Lundquist	Deere NE	161.00	161.00	Wd SP	4.04	0.45	1
22	Deere Foundry	Deere Component	161.00	161.00	Stl SP	0.91		2
23	Deere Component	Lundquist	161.00	161.00	Stl H-fr	0.47		1
24	Deere Northeast	Washburn	161.00	161.00	Wd SP	7.94		1
25	Raun	Interchange	161.00	161.00	Stl SP, Wd SP	9.01		1
26	Interchange	Kellogg	161.00	161.00	Stl SP, Wd SP	4.62		1
27	Sub K-Coralridge Sub	Coralridge Sub - Sub P	161.00	161.00	Stl SP, Wd SP	4.99		1
28	Sub 77	Hydrocarbon	161.00	161.00	Stl SP, Wd SP	3.98		1
29	Sub 74	Sub 77	161.00	161.00	Stl SP, Wd SP	2.98		1
30	Hydrocarbon	Sub 91	161.00	161.00	Stl SP, Wd SP	2.61		1
31	Switching Station 79	Sub 91	161.00	161.00	Stl SP, Wd SP	8.15		1
32	Sub 58 Tap	Sub 58	161.00	161.00	Stl SP	2.69		1
33	Sub 48	Sub A	161.00	161.00	Tower, Wd SP	2.84	1.98	1
34	Ashawa	16th & Wabash	161.00	161.00	Stl SP, Wd SP	6.34		1
35	SE Polk - Easter	Glover & Watrous	161.00	161.00	Stl SP, Wd SP	5.36		1
36					TOTAL	3,585.52	289.12	496

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR 26/7	15,428	156,514	171,942					1
636 ACSR 26/7	83,322	1,256,226	1,339,548					2
T2-556 ACSR		290,028	290,028					3
T2-556 ACSR		290,028	290,028					4
1192 ACSS/954	15,620	6,195,832	6,211,452					5
T2-556 ACSR	685,087	2,406,883	3,091,970					6
T2-556 ACSR	716,734	2,313,588	3,030,322					7
T2-556 ACSR	140,078	836,918	976,996					8
T2-556 ACSR	56,109	335,236	391,345					9
T2-556 ACSR		106,845	106,845					10
T2-556 ACSR		106,846	106,846					11
T2-556 ACSR	176,806	1,056,360	1,233,166					12
636 ACSR 26/7		146,349	146,349					13
636 ACSR 26/7	99,916	646,263	746,179					14
636 ACSR 26/7	11,467	367,375	378,842					15
636 ACSR 26/7	3,349	248,074	251,423					16
636 ACSR 26/7	5,884	573,937	579,821					17
636 ACSR 26/7	802	365,766	366,568					18
636 ACSR 26/7	9,305	471,708	481,013					19
636 ACSR 26/7	57,187	643,020	700,207					20
636 ACSR 26/7		1,184,149	1,184,149					21
636 ACSR 26/7	13,322	332,241	345,563					22
636 ACSR 30/19	1,084	203,808	204,892					23
636 ACSR 26/7		2,404,552	2,404,552					24
954 ACSR 45/7	149,955	822,754	972,709					25
954 ACSR 45/7	71,322	538,076	609,398					26
1192 ACSR 54/19	247,110	1,645,518	1,892,628					27
1192 ACSR 54/19	62,623	757,784	820,407					28
1192 ACSR 54/19	46,888	587,278	634,166					29
1192 ACSR 54/19	41,067	512,025	553,092					30
1192 ACSR 54/19	73,966	1,361,823	1,435,789					31
954 ACSR 45/7	19,258	438,887	458,145					32
1192 ACSR 54/19	75,094	732,686	807,780					33
1192 AL 61 STR	138,774	2,535,859	2,674,633					34
T2-556 AL 37 ST		825,616	825,616					35
	37,652,757	561,949,926	599,602,683	10,842,884	5,962,556	1,068,832	17,874,272	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Glover & Watrous	16th & Wabash	161.00	161.00	Wd SP	2.65		1
2	Forest & Vermont-MLK	16th & Wabash	161.00	161.00	Stl SP, Wd SP	2.67		1
3	Forest & Vermont	Sycamore	161.00	161.00	Stl SP, Wd SP	6.82		1
4	Sub 39	Sub 47	161.00	161.00	Tower	2.34		1
5	Sub 47	Sub 48	161.00	161.00	Tower, Wd SP	2.62		1
6	Hills	Sub E	161.00	161.00	Stl SP, Wd SP	6.56		1
7	Sub Y	Sub G	161.00	161.00	Stl SP, Wd SP	3.77		1
8	Sub 58	Sub 76	161.00	161.00	Stl SP, Wd SP	2.68		1
9	Sub E	Sub Y	161.00	161.00	Stl SP, Wd SP	1.71		1
10	Sub J	Sub U	161.00	161.00	Stl SP, Wd SP	1.67	0.78	1
11	Sub J	Enron Sub (IEN)	161.00	161.00	Stl SP, Wd SP	3.99		1
12	Hydrocarbon (Iowa City)	Hills	161.00	161.00	Stl SP, Wd SP	3.39		1
13	Sub G	Sub P	161.00	161.00	Stl SP, Wd SP	4.40		1
14	Sub ICU	Sub ICP	161.00	161.00	Stl SP, Wd SP	1.16		1
15	Sub ICP	3 Terminal Tie	161.00	161.00	Stl SP	0.05		1
16	Sub 70	Sub A	161.00	161.00	Wd H-fr	0.23	0.33	1
17	Sub 70	Sub 88	161.00	161.00	Wd H-fr	0.04	0.76	1
18	Sub 71	Sub 88	161.00	161.00	Wd H-fr	4.05		1
19	Sub 79	Sub 71	161.00	161.00	Wd H-fr	2.08		1
20	Sub 74	Sub 79	161.00	161.00	Wd H-fr	2.08		1
21	Sub 74	Sub 76	161.00	161.00	Stl SP, Wd SP	3.05	1.60	1
22	Sub 74	Sub 58 Tap	161.00	161.00	Wd H-fr	1.09		1
23	Sub 78	Sub 58 Tap	161.00	161.00	Wd H-fr	1.55		1
24	Sub 56	Sub 78	161.00	161.00	Wd H-fr	4.93		1
25	Hills	Parnell	161.00	161.00	Wd H-fr	27.56		1
26	Neal North	Salix Jct.	161.00	161.00	Wd SP	4.18		1
27	LeMars South Tap	LeMars South	161.00	161.00	Stl SP, Wd SP	11.35		1
28	Less non-MEC 161kV Partial							
29	Ownership miles					-34.65		
30	161kV Expenses							
31	Various Locations		69.00	69.00	Various OH/UG	1,394.35	115.63	284
32								
33								
34								
35								
36					TOTAL	3,585.52	289.12	496

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
T2-556 AL 37 ST		837,666	837,666					1
1192 AL 61 STR	125,780	1,527,968	1,653,748					2
1192 AL 61 STR	320,014	4,538,237	4,858,251					3
1192 ACSR 54/19	36,457	355,703	392,160					4
1192 ACSR 54/19	40,819	398,265	439,084					5
556 ACSR 26/7	46,963	1,708,813	1,755,776					6
556 ACSR 26/7	26,990	615,093	642,083					7
954 ACSR 45/7	19,186	437,254	456,440					8
556 ACSR 26/7	12,242	278,994	291,236					9
795 ACSR 26/7		99,856	99,856					10
795 ACSR 26/7	28,564	855,911	884,475					11
795 ACSR 26/7	24,269	702,566	726,835					12
556 ACSR 26/7	31,428	716,249	747,677					13
795 ACSR 26/7		835,255	835,255					14
T2-397 ACSR 26/7		80,921	80,921					15
2-397 ACSR 26/7	4,009	91,367	95,376					16
2-397 ACSR 26/7	5,727	130,524	136,251					17
2-397 ACSR 26/7	6,436	79,633	86,069					18
2-397 ACSR 26/7	4,648	95,610	100,258					19
2-397 ACSR 26/7	4,648	37,873	42,521					20
1192 ACSR 54/19	33,290	758,670	791,960					21
1192 ACSR 54/19	2,436	19,847	22,283					22
2-397 ACSR 26/7	3,464	28,222	31,686					23
2-397 ACSR 26/7	11,017	89,765	100,782					24
397 ACSR 26/7	61,588	1,705,226	1,766,814					25
954 ACSR 45/7	31,021	503,872	534,893					26
477 ACSR 26/7		1,153,072	1,153,072					27
								28
								29
				4,092,206	2,298,161	296,280	6,686,647	30
69 kV OH	2,258,562	151,125,153	153,383,715	1,597,793	774,914	110,007	2,482,714	31
								32
								33
								34
								35
	37,652,757	561,949,926	599,602,683	10,842,884	5,962,556	1,068,832	17,874,272	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 1 Column: p

Reconciliation of Operations and Maintenance Expenses:

Total operations and maintenance expenses - page 321 line 112	\$ 42,055,780
Less costs in accounts 562, 569 and 570 relating to substations	(4,068,164)
Less costs in accounts 565 relating to facilities owned by others	(20,113,344)
Total Operations and Maintenance expenses - page 423.6	\$ 17,874,272

Schedule Page: 422 Line No.: 3 Column: b

MidAmerican Energy Company Partial Ownership - 66.82%

Schedule Page: 422 Line No.: 4 Column: b

MidAmerican Energy Company Partial Ownership - 66.82%

Schedule Page: 422 Line No.: 6 Column: b

MidAmerican Energy Company Partial Ownership - 79.1%

Schedule Page: 422 Line No.: 7 Column: b

MidAmerican Energy Company Partial Ownership - 79.1%

Schedule Page: 422 Line No.: 10 Column: b

MidAmerican Energy Company Partial Ownership - 79.1%

Schedule Page: 422 Line No.: 11 Column: b

MidAmerican Energy Company Partial Ownership - 88.7%

Schedule Page: 422 Line No.: 12 Column: b

MidAmerican Energy Company Partial Ownership - 86.60%

Schedule Page: 422 Line No.: 13 Column: b

MidAmerican Energy Company Partial Ownership - 86.60%

Schedule Page: 422 Line No.: 21 Column: b

MidAmerican Energy Company Partial Ownership - 40.57%

Schedule Page: 422 Line No.: 23 Column: b

MidAmerican Energy Company Partial Ownership - 40.57%

Schedule Page: 422 Line No.: 25 Column: b

MidAmerican Energy Company Partial Ownership - 52%

Schedule Page: 422 Line No.: 27 Column: b

MidAmerican Energy Company Partial Ownership - 72%

Schedule Page: 422 Line No.: 30 Column: b

MidAmerican Energy Company Partial Ownership - 72%

Schedule Page: 422 Line No.: 31 Column: b

MidAmerican Energy Company Partial Ownership - 54.73%

Schedule Page: 422 Line No.: 32 Column: b

MidAmerican Energy Company Partial Ownership - 62.24%

Schedule Page: 422 Line No.: 33 Column: b

MidAmerican Energy Company Partial Ownership - 62.24%

Schedule Page: 422.2 Line No.: 2 Column: b

MidAmerican Energy Company Partial Ownership - 50%

Schedule Page: 422.3 Line No.: 6 Column: b

MidAmerican Energy Company Partial Ownership - 50%

Schedule Page: 422.3 Line No.: 14 Column: b

MidAmerican Energy Company Partial Ownership - 52%

Schedule Page: 422.3 Line No.: 30 Column: b

MidAmerican Energy Company Partial Ownership - 62.47%

Schedule Page: 422.4 Line No.: 5 Column: b

MidAmerican Energy Company Partial Ownership - 60.77%

Schedule Page: 422.4 Line No.: 8 Column: a

MidAmerican Energy Company Partial Ownership - 35.71%

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 422.4 Line No.: 9 Column: b
MidAmerican Energy Company Partial Ownership - 35.71%
Schedule Page: 422.4 Line No.: 12 Column: b
MidAmerican Energy Company Partial Ownership - 35.71%
Schedule Page: 422.5 Line No.: 25 Column: b
MidAmerican Energy Company Partial Ownership - 97.28%

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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42							
43							
44	TOTAL						

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
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									8
									9
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2012/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: a

Pursuant to FERC order received in Docket EL12-57-000 on July 16, 2012, a re-delineation of its electric facilities between local distribution and transmission (2011 de-lineation) was approved. All transactions were completed by August 31, 2012.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	16th & College, IA	Distribution	67.00	13.80	
2	37th & Rock Island, IA	(Unattended)	67.00	13.80	
3	38th & Franklin, IA		67.00	13.80	
4	50th & Aurora, IA		67.00	13.80	
5	50th & Aurora, IA		69.00	13.80	
6	63rd & Park, IA		67.00	13.80	
7	73rd & Buffalo RD., IA		67.00	13.80	
8	76th & Douglas, IA		67.00	13.80	
9	Ackley, IA		69.00	4.16	
10	Adel, IA		67.00	13.80	
11	ADM, IA		67.00	13.80	
12	Alcester, SD		69.00	12.47	
13	Alleman, IA		67.00	13.80	
14	Allison, IA		34.40	4.16	
15	Auburn, IA		69.00	13.80	
16	Audubon North, IA		69.00	12.47	
17	Battle Creek, IA		69.00	12.47	
18	Bedford, IA		34.40	13.80	
19	Bedford, IA		69.00	13.80	
20	Bode, IA		69.00	12.47	
21	Boyden, IA		69.00	13.80	
22	Brooks Substations, IA		161.00	13.80	
23	Buck Grove, IA		67.00	7.20	
24	Carroll North, IA		69.00	12.47	
25	Charles City North, IA		69.00	12.47	
26	Charter Oak, IA		69.00	13.80	
27	Cherokee South, IA		69.00	12.47	
28	Clarion, IA		69.00	12.47	
29	Clarksville East, IA		34.40	4.16	
30	Clarksville East, IA		69.00	34.50	
31	Colfax, IA		69.00	13.80	
32	Correctionville, IA		69.00	13.80	
33	Craig, IA		69.00	12.47	
34	Dakota Dunes, SD		69.00	13.80	
35	Danbury, IA		67.00	12.47	
36	Denver, IA		67.00	12.47	
37	Dewar, IA		67.00	12.47	
38	Division, IA		67.00	12.47	
39	Dow City, IA		67.00	12.47	
40	Dumont, IA		69.00	12.47	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	2					1
22	1					2
45	2					3
22	1					4
25	1					5
22	1					6
45	2					7
45	2					8
7	1					9
45	2					10
18	1					11
3	1					12
4	1					13
4	1					14
6	1					15
20	1					16
4	1					17
		1				18
13	1					19
4	1					20
6	1					21
20	1					22
3	1					23
25	1					24
25	1					25
6	1					26
25	1					27
11	1					28
6	2					29
20	1					30
13	1					31
6	1					32
3	1					33
25	1					34
3	1					35
7	1					36
10	1					37
50	2					38
5	1					39
3	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Dumont, IA	Distribution	69.00	34.50	
2	Dunlap, IA	(Unattended)	69.00	13.80	
3	E 17th & Washington, IA		67.00	13.80	
4	E 17th & Washington, IA		67.00	4.16	
5	E 17th & Broadway, IA		67.00	13.20	
6	E 17th & Broadway, IA		67.00	13.80	
7	E 23rd & Dean, IA		67.00	13.80	
8	E 29th & Hubbell, IA		67.00	13.80	
9	E 29th & Hubbell, IA		67.00	4.16	
10	E 46th & Jefferson, IA		67.00	13.80	
11	Earling, IA		67.00	13.80	
12	Early (Camex), IA		67.00	13.80	
13	Early (Camex), IA		69.00	13.80	
14	Emerson South, IA		69.00	13.80	
15	Emmetsburg East, IA		69.00	13.80	
16	Exira, IA		69.00	13.80	
17	Fonda, IA		13.80	4.16	
18	Gilbertville, IA		67.00	12.47	
19	Gilmore City, IA		69.00	12.47	
20	Glenwood, IA		67.00	13.80	
21	Glenwood, IA		69.00	13.80	
22	Goldfield, IA		69.00	13.80	
23	Grand Meadow, IA		69.00	13.80	
24	Griswold, IA		69.00	13.80	
25	Holstein North, IA		69.00	13.80	
26	Hudson, IA		13.20	4.16	
27	Hudson, IA		13.80	4.16	
28	Hudson JCT, SD		67.00	12.47	
29	Hudson JCT, SD		69.00	12.47	
30	Hull, IA		69.00	12.47	
31	Humboldt Central, IA		69.00	12.47	
32	Ida Grove, IA		69.00	12.47	
33	Indianola, IA		69.00	13.80	
34	Inwood, IA		67.00	12.47	
35	Ireton, IA		69.00	12.47	
36	Irwin, IA		69.00	12.47	
37	James, IA		67.00	12.47	
38	Janesville, IA		67.00	12.47	
39	Jesup, IA		67.00	12.47	
40	John Deere, IA		67.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
6	1					2
22	1					3
11	1					4
11	1					5
22	1					6
45	2					7
22	1					8
6	1					9
16	1					10
6	1					11
5	1					12
6	1					13
6	1					14
13	1					15
6	1					16
2	1					17
3	1					18
4	1					19
20	1					20
25	1					21
13	1					22
6	1					23
6	1					24
13	1					25
		1				26
2	1					27
3	1					28
2	1					29
9	1					30
25	1					31
25	1					32
13	1					33
4	1					34
4	1					35
6	1					36
6	1					37
6	1					38
11	1					39
45	2	1				40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Kingsley, IA	Distribution	69.00	13.80	
2	Knox Gelatin, IA	(Unattended)	67.00	12.47	
3	Knoxville, IA		67.00	13.80	
4	Knoxville Industrial, IA		67.00	13.80	
5	Lake City, IA		69.00	13.80	
6	Latimer, IA		69.00	12.47	
7	Lawton, IA		69.00	12.47	
8	Le Mars West, IA		69.00	12.47	
9	Little Sioux, Council Bluffs IA		67.00	13.20	
10	Logan, IA		67.00	13.80	
11	Logan Park, IA		69.00	12.47	
12	Luverne, IA		69.00	12.47	
13	Macedonia, IA		67.00	13.20	
14	Mahaska, IA		69.00	13.80	
15	Malvern, IA		69.00	13.20	
16	Mapleton, IA		69.00	12.47	
17	Marcus East, IA		69.00	13.80	
18	Massey Ferguson, IA		69.00	13.80	
19	McCook, SD		69.00	12.47	
20	McCoy, IA		67.00	12.47	
21	Merrill, IA		69.00	12.47	
22	Merrill North, IA		69.00	13.80	
23	Midway, IA		34.40	13.80	
24	Minden, IA		69.00	13.80	
25	Mondamin, IA		67.00	13.20	
26	Monroe, IA		67.00	13.20	
27	Moville North, IA		69.00	13.80	
28	Murphy, IA		69.00	13.80	
29	N. Union & Madison, IA		67.00	4.16	
30	Nashua, IA		69.00	13.80	
31	New Hartford, IA		34.40	12.47	
32	New Market, IA		34.40	13.80	
33	New Sharon, IA		69.00	13.80	
34	Newell Jct, IA		69.00	34.50	
35	Newell Township, IA		69.00	13.80	
36	North Oakland, IA		67.00	13.20	
37	Odebolt, IA		69.00	12.47	
38	Orange City Rural, IA		69.00	13.80	
39	Oskaloosa M Ave West, IA		67.00	13.80	
40	Palmer, IA		69.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
11	1					2
22	1					3
22	1					4
13	1					5
4	1					6
6	1					7
33	1					8
4	1					9
8	1					10
25	1					11
3	1					12
11	1					13
25	1					14
8	1					15
2	3					16
27	2					17
18	1					18
50	2					19
7	1					20
3	1					21
10	1					22
1	3					23
5	1					24
2	1					25
11	1					26
6	1					27
57	3					28
5	1					29
6	1					30
3	1					31
4	1					32
13	1					33
13	1	1				34
10	1					35
7	1					36
5	1					37
6	1					38
22	1					39
2	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Patterson, IA	Distribution	67.00	13.20	
2	Percival, IA	(Unattended)	69.00	13.80	
3	Plainfield, IA		69.00	12.47	
4	Pleasantville, IA		67.00	13.80	
5	Pomeroy, IA		34.40	12.47	
6	Portsmouth, IA		67.00	13.20	
7	Quarry Road, IA		69.00	13.80	
8	Redfield, IA		67.00	13.20	
9	Rockwell City, IA		69.00	12.47	
10	Ruthven, IA		67.00	13.80	
11	S.E. 124th Street, IA		67.00	13.80	
12	S.E. 30th & Vandalia, IA		67.00	13.20	
13	S.E. 30th & Vandalia, IA		69.00	13.80	
14	S.E. 30th & Vandalia, IA		67.00	4.16	
15	Sac City, IA		69.00	13.80	
16	Sanborn Corner, IA		69.00	13.80	
17	Schaller, IA		69.00	12.47	
18	Schleswig, IA		69.00	12.47	
19	Sheffield, IA		67.00	13.20	
20	Shell Rock, IA		69.00	13.20	
21	Sioux City West, IA		69.00	12.47	
22	Sioux City West, IA		69.00	13.20	
23	Sioux River, SD		69.00	13.80	
24	Sloan, IA		67.00	12.47	
25	Smithland, IA		69.00	12.47	
26	Solvay, IA		69.00	4.16	
27	South Page, IA		67.00	13.20	
28	SouthPark, IL		69.00	13.80	
29	Storm Lake East, IA		69.00	13.80	
30	Sub 101 Orion, IL		69.00	13.80	
31	Sub 102 Stevenson, IL		67.00	13.80	
32	Sub 104 Kain, IL		69.00	13.80	
33	Sub 105 Crawford, IL		67.00	13.80	
34	Sub 107 Reynolds, IL		67.00	13.80	
35	Sub 108 Johnston, IL		67.00	13.80	
36	Sub 111 Cederstrom, IL		69.00	13.80	
37	Sub 20 Moline, IL		13.80	4.16	
38	Sub 22 Moline, IL		69.00	13.80	
39	Sub 23 Rock Island, IL		13.20	4.16	
40	Sub 25 Moline, IL		13.20	4.16	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
4	1					2
3	1					3
16	1					4
3	1					5
3	3					6
13	1					7
13	1					8
20	1					9
3	1					10
11	1					11
11	1					12
25	1					13
		1				14
13	1					15
4	1					16
6	1					17
6	1					18
11	1					19
9	1					20
25	1					21
25	1					22
13	1					23
6	1					24
5	1					25
11	1					26
3	3					27
33	1					28
50	2					29
13	1					30
4	3					31
8	1					32
11	3					33
6	3					34
6	3					35
6	1					36
6	1					37
54	2					38
4	1					39
7	1					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub 27 Green Rock, IL	Distribution	69.00	13.80	
2	Sub 36 Moline, IL	(Unattended)	69.00	13.80	
3	Sub 38 Rock Island, IL		69.00	13.80	
4	Sub 40 Moline, IL		69.00	13.80	
5	Sub 41 Rock Island, IL		69.00	13.80	
6	Sub 42 Rock Island, IL		69.00	13.80	
7	Sub 46 Silvis, IL		69.00	13.80	
8	Sub 50 Blue Grass, IA		69.00	13.80	
9	Sub 53, IA		161.00	13.80	
10	Sub 54 Camanche, IA		69.00	13.80	
11	Sub 57 Bettendorf, IA		69.00	13.80	
12	Sub 59 Davenport, IA		69.00	13.80	
13	Sub 703, IA		67.00	13.80	
14	Sub 704, IA		13.20	4.16	
15	Sub 704, IA		67.00	13.20	
16	Sub 704, IA		67.00	13.80	
17	Sub 705, IA		67.00	13.80	
18	Sub 706, IA		67.00	13.80	
19	Sub 72 Bettendorf, IA		69.00	13.80	
20	Sub 73 Camanche, IA		69.00	13.80	
21	Sub 75 Davenport, IA		69.00	13.80	
22	Sub 84 LeClaire, IA		69.00	13.80	
23	Sub B Fort Dodge, IA		69.00	13.80	
24	Sub B Iowa City, IA		69.00	13.80	
25	Sub C Moline, IL		13.20	4.16	
26	Sub D Iowa City, IA		13.20	4.16	
27	Sub F, IL		13.20	4.16	
28	Sub F Fort Dodge, IA		13.80	4.16	
29	Sub F Iowa City, IA		13.20	4.16	
30	Sub G Fort Dodge, IA		69.00	13.80	
31	Sub M Fort Dodge, IA		69.00	13.80	
32	Sub N Fort Dodge, IA		13.80	4.16	
33	Sub N Iowa City, IA		13.80	4.16	
34	Sub Q Fort Dodge, IA		69.00	13.80	
35	Sub R Fort Dodge, IA		67.00	13.80	
36	Sub U Moline, IL		13.20	4.16	
37	Sub V Fort Dodge, IA		69.00	13.80	
38	Sulphur Springs, IA		33.00	12.47	
39	Sutherland Jct, IA		69.00	13.80	
40	Templeton, IA		67.00	12.47	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
33	1					2
60	2					3
53	2					4
13	1					5
13	1					6
13	1					7
13	1					8
53	2					9
13	1					10
53	2					11
67	2					12
45	2					13
		1				14
11	1					15
22	1					16
45	2					17
45	2					18
71	2					19
13	1					20
53	2					21
13	1					22
6	1					23
67	2					24
7	1					25
6	1					26
		1				27
4	1					28
7	1					29
13	1					30
6	1					31
4	1					32
4	1					33
60	2					34
7	3	1				35
6	1					36
13	1					37
1	3					38
6	1					39
3	1					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Thor, IA	Distribution	67.00	13.20	
2	Thurman, IA	(Unattended)	67.00	13.20	
3	Tracy, IA		69.00	13.80	
4	Ute, IA		67.00	12.47	
5	Walnut, IA		67.00	13.80	
6	Westside, IA		67.00	12.47	
7	Whiting, IA		67.00	12.47	
8	Wida, IA		69.00	12.47	
9	Wida, IA		69.00	13.80	
10	Winterset Pumping ST, IA		69.00	4.16	
11	Zeidler, IA		69.00	13.80	
12	Galesburg, IL	Transmission	161.00	138.00	10.20
13	Galesburg, IL	(Unattended)	161.00	138.00	9.14
14	Hazelton, IA		345.00	161.00	13.80
15	Norwalk, IA		345.00	161.00	
16	Oak Grove Substation, IA		345.00	161.00	13.80
17	Raun, IA		345.00	161.00	13.80
18	SE Polk, IA		345.00	161.00	13.80
19	Sub 91, IA		345.00	161.00	
20	Sub K, Tiffin, IA		345.00	161.00	
21	Teakwood Road, IA		161.00	69.00	13.80
22	Webster, IA		161.00	69.00	12.47
23	Webster, IA		345.00	161.00	13.80
24	100th & 54th Avenue, IA	Combination T & D	161.00	13.80	
25	100th & Douglas, IA	(Unattended)	161.00	13.80	
26	109th & Clark, IA		161.00	13.80	
27	142nd Street, IA		161.00	13.80	
28	16th & Wabash, IA		161.00	13.80	
29	16th & Wabash, IA		161.00	69.00	13.80
30	16th & Wabash, IA		67.00	13.80	
31	16th & Wabash, IA		69.00	13.80	
32	2nd & Broadway, IA		67.00	13.80	
33	60th Street - WDM, IA		161.00	13.80	
34	88th ST - WDM, IA		161.00	13.80	
35	Alices Road, IA		161.00	13.80	
36	Altoona, IA		161.00	13.80	
37	Ankeny, IA		161.00	13.80	
38	Army Post Road, IA		161.00	13.80	
39	Ashawa, IA		161.00	13.80	
40	Ashawa, IA		161.00	69.00	13.80

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
11	1					2
13	1					3
7	1					4
9	1					5
7	1					6
6	1					7
3	1					8
22	1					9
4	1					10
25	1					11
100	1					12
100	1					13
336	1					14
560	1					15
560	1					16
600	2					17
560	1					18
500	1					19
336	1					20
80	1					21
84	1					22
500	1					23
67	2					24
66	2					25
67	2					26
33	1					27
67	2					28
190	2					29
22	1					30
33	1					31
45	2					32
33	1					33
67	2					34
33	1					35
67	2					36
67	2					37
33	1					38
67	2					39
170	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Avoca, IA	Combination T & D	161.00	69.00	12.47
2	Avoca, IA	(Unattended)	161.00	69.00	13.80
3	Avoca, IA		67.00	34.40	
4	Avoca, IA		69.00	13.80	
5	Beacon, IA		161.00	69.00	13.80
6	Black Hawk, IA		161.00	69.00	13.80
7	Bondurant, IA		161.00	13.80	
8	Booneville, IA		161.00	13.80	
9	Booneville, IA		345.00	161.00	13.80
10	Buena Vista, IA		161.00	69.00	8.05
11	Bunge, IA		161.00	13.80	
12	Butler, IA		161.00	69.00	34.50
13	Butler, IA		34.40	12.47	
14	Butler, IA		67.00	34.50	
15	Carroll County, IA		161.00	13.80	
16	Carroll County, IA		161.00	69.00	13.80
17	Carroll South, IA		69.00	12.47	
18	CBEC, IA		345.00	161.00	13.80
19	CBEC, IA		161.00	69.00	13.80
20	CBEC, IA		69.00	13.80	2.40
21	Charles City South, IA		69.00	12.47	
22	Cherokee North, IA		67.00	12.47	
23	Clarinda, IA		161.00	69.00	13.20
24	Clarinda, IA		66.00	34.50	
25	Clarinda, IA		67.00	13.80	
26	Coralridge, IA		161.00	13.80	
27	Deere Northeast, IA		161.00	14.15	
28	Delaware		161.00	13.80	
29	DPS, IA		161.00	69.00	
30	DPS, IA		161.00	69.00	13.80
31	DPS, IA		67.00	163.80	
32	Eagle Grove North, IA		69.00	12.47	
33	Earlham, IA		161.00	69.00	13.80
34	Earlham, IA		69.00	13.80	
35	Easter Lake, IA		161.00	13.80	
36	Electrifarm 161, IA		161.00	13.20	
37	Electrifarm 161, IA		161.00	69.00	13.80
38	Electrifarm 161, IA		69.00	13.20	
39	Emmetsburg South, IA		69.00	13.80	
40	Floyd, IA		161.00	69.00	13.80

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
83	1					1
50	1					2
		1				3
10	1					4
334	2					5
50	1					6
33	1					7
22	1					8
560	1					9
125	1					10
33	1					11
33	1					12
12	4					13
22	1					14
33	1					15
173	2					16
25	1					17
1120	2					18
250	2					19
13	1					20
25	1					21
25	1					22
167	2					23
13	2	1				24
42	2					25
33	1					26
100	2					27
33	1					28
125	1					29
100	1					30
40	2					31
20	1					32
90	1					33
13	1					34
33	1					35
150	2					36
100	1					37
95	1					38
20	1					39
125	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Forest & Vermont, IA	Combination T & D	161.00	13.80	
2	Forest & Vermont, IA	(Unattended)	161.00	69.00	13.80
3	Glover & Watrous, IA		161.00	13.80	
4	Granger, IA		161.00	13.80	
5	Greenfield Plaza, IA		161.00	13.80	
6	Grimes, IA		345.00	161.00	13.80
7	Hampton West, IA		69.00	12.47	
8	Hastings, IA		161.00	69.00	13.80
9	Hayes, IA		161.00	69.00	13.20
10	Hayes, IA		69.00	13.80	
11	Hickory, IA		69.00	13.80	
12	Hills, IA		161.00	69.00	13.80
13	Hills, IA		345.00	161.00	13.80
14	Hospers, IA		69.00	13.80	
15	Humbolt East, IA		69.00	12.47	
16	Highways 141 & 44, IA		161.00	13.80	
17	Interchange, IA		161.00	12.47	
18	John Deere, IA		69.00	13.80	
19	Kellogg, IA		161.00	12.47	
20	Kellogg, IA		161.00	69.00	12.47
21	Leeds, IA		161.00	12.47	
22	LeMars North, IA		69.00	12.47	
23	Le Mars South, IA		161.00	69.00	13.80
24	Le Mars South, IA		67.00	12.47	
25	Little Sioux, Sioux City, IA		161.00	69.00	
26	Little Sioux, Sioux City, IA		67.00	12.47	
27	Little Sioux, Sioux City, IA		69.00	12.47	
28	Lundquist, IA		161.00	13.80	
29	Manawa, IA		161.00	13.20	
30	M.L. King, IA		161.00	13.80	
31	Maynard, IA		69.00	13.80	
32	Metro East		161.00	13.80	
33	Midport, IA		161.00	13.80	
34	Missouri Valley, IA		67.00	13.80	
35	Monona, IA		161.00	69.00	13.80
36	Morningside, IA		161.00	13.20	
37	Morningside, IA		161.00	13.80	
38	NE Ankeny, IA		161.00	13.80	
39	Neal North, IA		161.00	69.00	13.80
40	Neal North, IA		161.00	69.00	7.20

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
33	1					1
179	2					2
66	2					3
33	1					4
67	2					5
560	1	1				6
50	2					7
90	1					8
125	1					9
13	1					10
13	1					11
224	2					12
500	1					13
13	1					14
22	1					15
33	1					16
67	2					17
33	1					18
100	3					19
150	1					20
67	2					21
25	1					22
83	1					23
50	2					24
93	1					25
1	2					26
1	1					27
83	3					28
33	1					29
67	2					30
		1				31
33	1					32
33	1					33
16	1					34
42	1					35
33	1					36
33	1					37
33	1					38
		1				39
83	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Neal South, IA	Combination T & D	161.00	12.47	
2	Northgate, IA	(Unattended)	161.00	13.80	
3	Oskaloosa, IA		67.00	13.80	
4	Plymouth, IA		161.00	69.00	13.80
5	Pomeroy 161KV, IA		161.00	69.00	34.50
6	Pomeroy 161KV, IA		69.00	34.50	
7	Prairie City, IA		69.00	13.80	
8	Quick Substation, IA		161.00	13.80	
9	Red Oak, IA		67.00	13.80	
10	Ridgeway, IA		69.00	13.20	
11	Ridgeway, IA		69.00	13.80	
12	River Bend, IA		161.00	13.80	
13	Riverhills, IA		67.00	13.20	
14	Riverhills, IA		67.00	13.80	
15	Riverhills, IA		69.00	13.20	
16	Riverhills, IA		69.00	13.80	
17	Rockvalley, IA		69.00	13.80	
18	Sac County, IA		161.00	69.00	13.20
19	Sheldon, IA		69.00	13.80	
20	Shenandoah, IA		67.00	13.80	
21	Sidney, IA		69.00	13.80	
22	Storm Lake North, IA		69.00	13.80	
23	Sub 112, IL		161.00	13.80	
24	Sub 17 Cordova, IL		161.00	69.00	13.80
25	Sub 18 Rock Island, IL		161.00	13.80	
26	Sub 18 Rock Island, IL		161.00	69.00	13.80
27	Sub 18 Rock Island, IL		67.00	13.80	
28	Sub 18, IL		69.00	13.80	
29	Sub 28 Joslin, IL		161.00	13.80	
30	Sub 37 East Moline, IL		69.00	13.80	
31	Sub 39 Barstow, IL		161.00	69.00	13.80
32	Sub 39 Barstow, IL		345.00	161.00	13.20
33	Sub 43 Coal Valley, IL		161.00	13.80	
34	Sub 47 Silvis, IL		161.00	13.80	
35	Sub 48, IL		161.00	13.80	
36	Sub 55 Princeton, IA		69.00	13.80	
37	Sub 56 Davenport, IA		161.00	13.80	
38	Sub 56 Davenport, IA		161.00	69.00	13.80
39	Sub 56 Davenport, IA		345.00	161.00	13.20
40	Sub 58 Davenport, IA		161.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
67	2					1
33	1					2
38	2					3
150	1					4
50	1					5
8	1					6
13	1					7
33	1					8
45	2					9
18	1					10
22	1					11
33	1					12
22	1					13
59	2					14
136	2					15
67	2					16
17	1					17
125	1					18
50	2					19
45	2					20
6	1					21
25	1					22
13	1					23
53	1					24
33	1					25
232	3					26
		1				27
13	1					28
13	1					29
53	2					30
125	1					31
500	1					32
22	1					33
33	1					34
27	1	1				35
13	1					36
		1				37
250	2					38
500	1					39
67	2					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub 701, IA	Combination T & D	161.00	13.80	
2	Sub 701, IA	(Unattended)	161.00	69.00	13.80
3	Sub 701, IA		67.00	13.80	
4	Sub 702, IA		161.00	13.80	
5	Sub 71 Bettendorf, IA		161.00	13.80	
6	Sub 74 Davenport, IA		161.00	13.80	
7	Sub 76 Davenport, IA		161.00	13.80	
8	Sub 77 Mount Joy, IA		161.00	13.80	
9	Sub 78 Davenport, IA		161.00	13.80	
10	Sub A Riverside, Bettendorf, IA		161.00	13.80	
11	Sub A Riverside, Bettendorf, IA		161.00	69.00	
12	Sub A Riverside, Bettendorf, IA		161.00	69.00	13.80
13	Sub A, IA		69.00	13.80	
14	Sub E 69, IL		69.00	13.80	
15	Sub E Iowa City, IA		161.00	13.80	
16	Sub G Davenport, IA		39.80	13.80	
17	Sub G Davenport, IA		69.00	13.80	
18	Sub J Iowa City, IA		161.00	13.80	
19	Sub J Iowa City, IA		161.00	69.00	13.20
20	Sub K Fort Dodge, IA		69.00	13.80	
21	Sub P, IA		69.00	13.80	
22	Sub P Coralville, IA		161.00	13.80	
23	Sub P Coralville, IA		161.00	13.80	7.20
24	Sub P Coralville, IA		161.00	69.00	13.20
25	Sub R Rock Island, IL		69.00	13.80	
26	Sub S, IL		67.00	13.80	
27	Sub S, IL		69.00	13.80	
28	Sub T Fort Dodge, IA		161.00	13.80	
29	Sub T Fort Dodge, IA		161.00	69.00	13.80
30	Sub Y Iowa City, IA		161.00	13.80	
31	Sycamore EC, IA		161.00	13.80	
32	Sycamore EC, IA		161.00	69.00	13.80
33	Sycamore EC, IA		345.00	161.00	13.80
34	Utica Ridge Substation, IA		161.00	13.80	
35	Wall Lake, IA		161.00	69.00	13.80
36	Washburn, IA		161.00	13.80	
37	Washburn, IA		161.00	69.00	13.80
38	Waterloo West, IA		161.00	13.80	
39	Waukee, IA		67.00	13.80	
40	Waverly Junction, IA		67.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
33	1					1
90	1					2
22	1					3
67	2					4
33	1					5
53	2					6
67	2					7
33	1					8
67	2					9
33	1					10
50	1					11
56	1					12
47	2	1				13
55	2					14
66	2					15
25	3	2				16
60	2					17
33	1					18
75	1					19
27	1					20
64	2					21
33	1					22
33	1					23
75	1					24
55	2					25
27	1					26
33	1					27
83	3					28
150	3					29
53	2					30
67	2					31
300	2					32
1060	2					33
33	1					34
83	1					35
33	1					36
50	1					37
33	1					38
22	1					39
2	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	West Des Moines, IA	Combination T & D	67.00	13.80	
2	West Grand, IA	(Unattended)	161.00	13.80	
3	Wright, IA		161.00	69.00	13.20
4					
5	Total		41342.60	10449.56	794.40
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
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39					
40					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	2					1
33	1					2
83	1					3
						4
22575	513	19				5
						6
						7
						8
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						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 426.5 Line No.: 17 Column: a

MidAmerican Energy Company Partial Ownership - 40.57% (Only one of the two transformers at Raun is jointly owned.)

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

Schedule Page: 426.5 Line No.: 23 Column: a

MidAmerican Energy Company Partial Ownership - 54.73%

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

Schedule Page: 426.6 Line No.: 18 Column: a

MidAmerican Energy Company Partial Ownership (first 345-161-13 kV 560 MVA transformer) - 79.1%

MidAmerican Energy Company Partial Ownership (second 345-161-13 kV 560 MVA transformer) - 60.773%

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

Schedule Page: 426.7 Line No.: 6 Column: a

MidAmerican Energy Company Partial Ownership - 55.42%

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

Schedule Page: 426.10 Line No.: 6 Column: a

These pages include only substation facilities operated by MEC. Transmission substations without transformers and generation owned facilities (generation step-up transformers) are not included on these pages.

Schedule Page: 426.10 Line No.: 6 Column: c

In columns c, d and e the voltage is represented in kV throughout the entire report.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Use of railroad for coal shipped to Council Bluffs	CBEC Railway, Inc.	151, 184, 253	2,912,692	
3	Relocation moving expenses	HomeServices Relocation, LLC	Various	661,478	
4	Intercompany administrative services	MEHC	Various	7,061,602	
5	Transport commodity and reservation charges	Northern Natural Gas	Various	58,676,173	
6	Intercompany administrative services	PacifiCorp	Various	1,209,082	
7					
8	Total			70,521,027	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21	Administrative services	CE Generation	Various	1,123,455	
22	Administrative services	Dakota Dunes Development Company	Various	781,853	
23	Administrative services	HomeServices Company	Various	2,847,158	
24	Administrative services	Iowa Realty	Various	403,234	
25	Administrative services	Kern River	Various	981,252	
26	Administrative services	MHC, Inc.	Various	1,674,581	
27	Administrative services	MidAmer Construction	Various	3,265,350	
28	Administrative services	MidAmer Renewables	Various	4,263,990	
29	Administrative services	MEHC	Various	4,868,026	
30	Administrative services	Midwest Capital Group	Various	365,044	
31	Administrative services	Northern Natural Gas	Various	6,374,077	
32	Administrative services	PacifiCorp	Various	3,980,076	
33	Administrative services	Topaz Solar Farms	Various	468,886	
34					
35	Total			31,396,982	
36					
37					
38					
39					
40					
41					
42					

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 3 Column: c

Accounts charged or credited for HomeServices Relocation, LLC:
107, 417.1, 500, 506, 510, 546, 580, 587, 870, 902, 903, 921.

Schedule Page: 429 Line No.: 4 Column: c

Accounts charged or credited for MidAmerican Energy Holdings Company:
107, 165, 182, 183, 186, 188, 228.3, 426.1, 426.4, 426.5, 560, 920, 921, 923, 924, 926, 931.

Schedule Page: 429 Line No.: 5 Column: c

Accounts charged or credited for Northern Natural Gas:
107, 417, 547, 804, 813, 912, 921.

Schedule Page: 429 Line No.: 6 Column: c

Accounts charged or credited for PacifiCorp:
107, 183, 426.1, 500, 506, 549, 921, 925, 931.

Schedule Page: 429 Line No.: 21 Column: c

Accounts charged or credited for CE Generation:
426, 426.1, 426.4, 426.5, 500, 870, 920, 921, 923, 924, 925, 926, 930.2, 931.

Schedule Page: 429 Line No.: 22 Column: c

Accounts charged or credited for Dakota Dunes Development Company:
417.1, 920, 921, 923, 931, 935.

Schedule Page: 429 Line No.: 23 Column: c

Accounts charged or credited for HomeServices Company:
426, 426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931.

Schedule Page: 429 Line No.: 24 Column: c

Accounts charged or credited for Iowa Realty:
920, 921, 923, 930.2, 931.

Schedule Page: 429 Line No.: 25 Column: c

Accounts charged or credited for Kern River:
242, 426.5, 920, 921, 923, 924, 926, 930.2, 931.

Schedule Page: 429 Line No.: 26 Column: c

Accounts charged or credited for MHC, Inc:
124, 165, 184, 419, 426.1, 426.2, 426.4, 426.5, 593, 920, 921, 923, 924, 925, 926, 930.2, 931.

Schedule Page: 429 Line No.: 27 Column: c

Accounts charged or credited for MidAmerican Construction Services:
417.1, 426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931.

Schedule Page: 429 Line No.: 28 Column: c

Accounts charged or credited for MidAmerican Renewables, LLC:
121, 232, 426, 426.5, 500, 506, 510, 546, 553, 556, 557, 560, 580, 813, 912, 920, 921, 923, 924, 926, 930.2, 931.

Schedule Page: 429 Line No.: 29 Column: c

Accounts charged or credited for MidAmerican Energy Holdings Company:
234, 426.1, 426.4, 426.5, 500, 546, 556, 560, 901, 920, 921, 923, 924, 926, 930.2, 931.

Schedule Page: 429 Line No.: 30 Column: c

Accounts charged or credited for Midwest Capital Group:
920, 921, 924, 926, 930.2, 931.

Schedule Page: 429 Line No.: 31 Column: c

Accounts charged or credited for Northern Natural Gas:
232, 242, 426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931.

Schedule Page: 429 Line No.: 32 Column: c

Accounts charged or credited for PacifiCorp:
426.1, 426.4, 426.5, 510, 560, 813, 920, 921, 923, 924, 925, 926, 930.2, 931.

Schedule Page: 429 Line No.: 33 Column: c

Accounts charged or credited for Topaz Solar Farms:
500, 560, 920, 921, 923, 924, 930.2.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 41 Column: a

Amounts include "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the MidAmerican Energy Holdings Company group. Examples of such convenience payments include industry association dues, software license costs, property insurance, leadership conference costs, etc. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page. However, due to the difficulty in identifying and quantifying such payments, they have not been excluded from the amounts being reported.

Schedule Page: 429 Line No.: 42 Column: a

Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Allocator	Description
Labor and Assets	An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the holding company organization.
Legislative and Regulatory	The Legislative and Regulatory allocation is used to allocate costs incurred by the holding company's Legislative & Regulatory groups. The Legislative & Regulatory groups work on a variety of legislative and regulatory subject matter for select group of companies within the holding company organization. The Legislative and Regulatory allocation percentages are based on the Legislative & Regulatory groups' estimation of the time and resources that are being spent on these selected companies.
Information Technology Infrastructure	Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.
Employee Count	This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year-end.
Oracle Users	This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.
Processes	This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.
Plant	This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

Schedule
Page No.

Deferred

credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234

Definitions, this report form	iii
-------------------------------------	-----

Depreciation and amortization

of common utility plant	356
of electric plant	219
	336-337

Directors	105
-----------------	-----

Discount - premium on long-term debt	256-257
--	---------

Distribution of salaries and wages	354-355
--	---------

Dividend appropriations	118-119
-------------------------------	---------

Earnings, Retained	118-119
--------------------------	---------

Electric energy account	401
-------------------------------	-----

Expenses

electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230

Filing requirements, this report form

General information	101
---------------------------	-----

Instructions for filing the FERC Form 1	i-iv
---	------

Generating plant statistics

hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403

Hydro-electric generating plant statistics	406-407
--	---------

Identification	101
----------------------	-----

Important changes during year	108-109
-------------------------------------	---------

Income

statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340

Incorporation information	101
---------------------------------	-----

SchedulePage No.

Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230