

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2014)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2014)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 05/31/2014)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

MidAmerican Energy Company

**Year/Period of Report**

**End of** 2013/Q1

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/Period of Report End of <u>2013/Q1</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 666 Grand Avenue, Suite ; P.O. Box 657, Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer		06 Title of Contact Person Vice President and CFO
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 666 Grand Avenue, Suite; P.O. Box 657, Des Moines, IA 50306-0657		
08 Telephone of Contact Person, <i>Including Area Code</i> (515) 281-2979	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

**QUARTERLY CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Thomas B. Specketer	03 Signature  Thomas B. Specketer	04 Date Signed <i>(Mo, Da, Yr)</i> 05/28/2013
02 Title Vice President and CFO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2013/Q1</u>
--	---	-----------------------	--

**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without the payment of consideration.

<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal/Extended</u>
<u>1st Quarter</u>			
Brayton, IA	25 Years	Electric	Renewal
Modale, IA	25 Years	Electric	Renewal
Newell, IA	25 Years	Electric	Renewal
Waterloo, IA	18 Years	Electric & Gas	Extended

2. None

3. None

4. None

5. None

6. None

7. None

8. The following compensation increases were received by MidAmerican Energy Company employees during 2013:

<u>Type</u>	<u>Effective Date</u>	<u>Percent</u>	<u>Est. Annual Cost</u>
Salaried	1/1/2013	1.77%	2,412,414

9. None

10. None

11. None

12. None

13. None

14. None

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	12,633,839,265	12,596,060,552
3	Construction Work in Progress (107)	200-201	357,362,702	292,828,444
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		12,991,201,967	12,888,888,996
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,055,195,366	4,970,589,432
6	Net Utility Plant (Enter Total of line 4 less 5)		7,936,006,601	7,918,299,564
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	172,026	24,713,057
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		28,604,012	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		121,112,913	121,112,913
10	Spent Nuclear Fuel (120.4)		24,198,388	24,198,388
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	99,917,708	94,972,607
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		74,169,631	75,051,751
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,010,176,232	7,993,351,315
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		17,972,267	17,964,077
19	(Less) Accum. Prov. for Depr. and Amort. (122)		8,833,803	8,719,556
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	1,486,234	1,810,278
24	Other Investments (124)		186,898,028	189,613,435
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		376,582,672	350,729,795
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		380,393	961,648
31	Long-Term Portion of Derivative Assets – Hedges (176)		1,633,619	23,302
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		576,119,410	552,382,979
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	8,673,134
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		157,950	159,103
38	Temporary Cash Investments (136)		96,108,404	345,088,729
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		228,048,274	142,567,487
41	Other Accounts Receivable (143)		107,685,239	130,264,890
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		10,768,741	9,681,510
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		26,363,444	20,847,214
45	Fuel Stock (151)	227	133,740,247	126,313,526
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	81,955,198	81,327,097
49	Merchandise (155)	227	152,648	157,818
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	2,481,081	2,597,536

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		1,486,234	1,810,278
54	Stores Expense Undistributed (163)	227	5,101,685	4,546,678
55	Gas Stored Underground - Current (164.1)		-17,055,224	26,642,938
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		370,191	620,148
57	Prepayments (165)		95,937,148	12,523,420
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		28,767	56,785
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		141,543,007	189,487,930
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		866,073	6,843,044
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		380,393	961,648
65	Derivative Instrument Assets - Hedges (176)		4,865,253	76,142
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		1,633,619	23,302
67	Total Current and Accrued Assets (Lines 34 through 66)		894,080,398	1,086,316,881
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		10,113,805	10,347,228
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	842,371,256	874,801,608
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,527,357	2,306,169
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-942,587	416,017
77	Temporary Facilities (185)		344,955	323,926
78	Miscellaneous Deferred Debits (186)	233	84,296,995	85,626,073
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	-43,750	0
81	Unamortized Loss on Reaquired Debt (189)		15,687,199	17,887,824
82	Accumulated Deferred Income Taxes (190)	234	272,753,041	301,629,688
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,227,108,271	1,293,338,533
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		10,707,484,311	10,925,389,708

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2013/Q1
--	---	---------------------------------------	---

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250-251	26,821,700	26,821,700
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,844,288	1,844,288
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	3,034,095,182	3,056,211,106
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	13,646,272	13,646,272
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-5,811,867	-24,355,036
16	Total Proprietary Capital (lines 2 through 15)		3,630,844,412	3,634,417,167
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	194,525,000	194,525,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	3,094,897,520	3,094,897,520
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		28,265,153	32,157,560
24	Total Long-Term Debt (lines 18 through 23)		3,261,157,367	3,257,264,960
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,460,642	1,460,642
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,779,161	6,526,520
29	Accumulated Provision for Pensions and Benefits (228.3)		208,898,964	208,222,601
30	Accumulated Miscellaneous Operating Provisions (228.4)		14,205,317	14,254,080
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		2,224,179	11,618,862
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		2,554,549	10,731,702
34	Asset Retirement Obligations (230)		322,329,600	318,085,805
35	Total Other Noncurrent Liabilities (lines 26 through 34)		558,452,412	570,900,212
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		335,986,832	378,813,201
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		28,639,356	27,496,447
41	Customer Deposits (235)		1,917,044	2,125,638
42	Taxes Accrued (236)	262-263	73,222,129	205,791,938
43	Interest Accrued (237)		35,222,824	33,111,448
44	Dividends Declared (238)		91,502	91,502
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		4,249,219	4,402,480
48	Miscellaneous Current and Accrued Liabilities (242)		45,534,235	37,806,207
49	Obligations Under Capital Leases-Current (243)		13,317	17,756
50	Derivative Instrument Liabilities (244)		16,876,081	45,045,673
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		2,224,179	11,618,862
52	Derivative Instrument Liabilities - Hedges (245)		6,377,228	31,995,067
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		2,554,549	10,731,702
54	Total Current and Accrued Liabilities (lines 37 through 53)		543,351,039	744,346,793
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		22,802,544	22,555,995
57	Accumulated Deferred Investment Tax Credits (255)	266-267	28,605,775	28,976,325
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	15,360,685	12,201,526
60	Other Regulatory Liabilities (254)	278	146,137,612	140,829,272
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	40,039,045	38,171,264
63	Accum. Deferred Income Taxes-Other Property (282)		2,034,976,327	2,023,652,107
64	Accum. Deferred Income Taxes-Other (283)		425,757,093	452,074,087
65	Total Deferred Credits (lines 56 through 64)		2,713,679,081	2,718,460,576
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		10,707,484,311	10,925,389,708



**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	730,288,660	643,323,972	730,288,660	643,323,972
3	Operating Expenses					
4	Operation Expenses (401)	320-323	452,268,814	395,294,417	452,268,814	395,294,417
5	Maintenance Expenses (402)	320-323	45,198,279	46,399,696	45,198,279	46,399,696
6	Depreciation Expense (403)	336-337	103,092,362	90,569,183	103,092,362	90,569,183
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	430,383	364,924	430,383	364,924
8	Amort. & Depl. of Utility Plant (404-405)	336-337	1,973,806	1,112,596	1,973,806	1,112,596
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	199,497	199,497	199,497	199,497
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		1,351,183	1,344,022	1,351,183	1,344,022
13	(Less) Regulatory Credits (407.4)		4,717,192	4,052,640	4,717,192	4,052,640
14	Taxes Other Than Income Taxes (408.1)	262-263	30,593,637	29,274,558	30,593,637	29,274,558
15	Income Taxes - Federal (409.1)	262-263	-3,222,619	-11,571,222	-3,222,619	-11,571,222
16	- Other (409.1)	262-263	-2,409,770	29,766	-2,409,770	29,766
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	37,529,635	40,837,437	37,529,635	40,837,437
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	30,897,263	29,108,324	30,897,263	29,108,324
19	Investment Tax Credit Adj. - Net (411.4)	266	-370,550	-359,098	-370,550	-359,098
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		4,286,810	3,993,715	4,286,810	3,993,715
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		635,307,012	564,328,527	635,307,012	564,328,527
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		94,981,648	78,995,445	94,981,648	78,995,445

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
415,011,400	380,205,285	315,277,260	263,118,687			2
						3
200,575,083	181,071,353	251,693,731	214,223,064			4
41,811,745	41,763,170	3,386,534	4,636,526			5
94,448,114	82,160,096	8,644,248	8,409,087			6
430,383	364,924					7
1,720,941	917,411	252,865	195,185			8
		199,497	199,497			9
						10
						11
1,351,183	1,344,022					12
4,717,192	4,052,640					13
24,358,383	23,696,261	6,235,254	5,578,297			14
-23,822,065	-16,802,291	20,599,446	5,231,069			15
-3,358,268	10,030	948,498	19,736			16
27,924,919	26,389,012	9,604,716	14,448,425			17
15,701,731	19,642,615	15,195,532	9,465,709			18
-336,262	-324,557	-34,288	-34,541			19
						20
						21
						22
						23
4,286,810	3,993,715					24
348,972,043	320,887,891	286,334,969	243,440,636			25
66,039,357	59,317,394	28,942,291	19,678,051			26



**STATEMENT OF INCOME FOR THE YEAR (continued)**

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		94,981,648	78,995,445	94,981,648	78,995,445
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		32,428	356,026	32,428	356,026
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		89,378	294,898	89,378	294,898
33	Revenues From Nonutility Operations (417)		154,825,403	183,799,273	154,825,403	183,799,273
34	(Less) Expenses of Nonutility Operations (417.1)		144,294,964	171,576,672	144,294,964	171,576,672
35	Nonoperating Rental Income (418)		57,869	27,361	57,869	27,361
36	Equity in Earnings of Subsidiary Companies (418.1)	119		347,149		347,149
37	Interest and Dividend Income (419)		344,898	328,999	344,898	328,999
38	Allowance for Other Funds Used During Construction (419.1)		3,643,282	2,095,436	3,643,282	2,095,436
39	Miscellaneous Nonoperating Income (421)		-2,185,248	2,006,098	-2,185,248	2,006,098
40	Gain on Disposition of Property (421.1)		45,933		45,933	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		12,380,223	17,088,772	12,380,223	17,088,772
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		848		848	
44	Miscellaneous Amortization (425)		2,036	2,036	2,036	2,036
45	Donations (426.1)		-155,824	230,735	-155,824	230,735
46	Life Insurance (426.2)		-3,511,982	-3,792,226	-3,511,982	-3,792,226
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)		318,522	412,259	318,522	412,259
49	Other Deductions (426.5)		-3,273,298	1,212,056	-3,273,298	1,212,056
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-6,619,698	-1,935,140	-6,619,698	-1,935,140
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	200,114	196,566	200,114	196,566
53	Income Taxes-Federal (409.2)	262-263	-25,886,868	-12,980,214	-25,886,868	-12,980,214
54	Income Taxes-Other (409.2)	262-263	1,402,713	-436,741	1,402,713	-436,741
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	765,450	2,301,889	765,450	2,301,889
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	40,171	1,242,896	40,171	1,242,896
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-23,558,762	-12,161,396	-23,558,762	-12,161,396
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		42,558,683	31,185,308	42,558,683	31,185,308
61	Interest Charges					
62	Interest on Long-Term Debt (427)		28,630,638	32,160,736	28,630,638	32,160,736
63	Amort. of Debt Disc. and Expense (428)		4,229,961	2,849,972	4,229,961	2,849,972
64	Amortization of Loss on Reaquired Debt (428.1)		2,200,625	1,730,428	2,200,625	1,730,428
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		685,393	-260,272	685,393	-260,272
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,364,868	736,833	1,364,868	736,833
70	Net Interest Charges (Total of lines 62 thru 69)		34,381,749	35,744,031	34,381,749	35,744,031
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		103,158,582	74,436,722	103,158,582	74,436,722
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		103,158,582	74,436,722	103,158,582	74,436,722

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,056,211,106	2,703,177,774
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		103,158,582	74,089,573
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Dividends - various series		-274,506	( 274,506)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-274,506	( 274,506)
30	Dividends Declared-Common Stock (Account 438)			
31	No Par Common Stock		-125,000,000	
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-125,000,000	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		3,034,095,182	2,776,992,841
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		3,034,095,182	2,776,992,841
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	103,158,582	74,436,722
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	103,522,745	90,934,107
5	Amortization of Other	17,738,705	14,774,887
6	Depreciation charged to operating expenses	1,817,786	1,681,708
7	Regulator Debits and Credits (Net)	-3,366,009	-2,708,618
8	Deferred Income Taxes (Net)	7,357,651	12,788,106
9	Investment Tax Credit Adjustment (Net)	-370,550	-359,098
10	Net (Increase) Decrease in Receivables	-14,393,120	40,208,967
11	Net (Increase) Decrease in Inventory	35,343,460	17,163,683
12	Net (Increase) Decrease in Allowances Inventory	116,456	114,399
13	Net Increase (Decrease) in Payables and Accrued Expenses	-210,638,448	-85,829,945
14	Net (Increase) Decrease in Other Regulatory Assets	-828,637	-199,221
15	Net Increase (Decrease) in Other Regulatory Liabilities	-6,289,263	-3,531,580
16	(Less) Allowance for Other Funds Used During Construction	3,643,282	2,095,436
17	(Less) Undistributed Earnings from Subsidiary Companies		347,149
18	Other (provide details in footnote):	9,330,588	328,611
19	Working Capital - prepayments and other current liabilities	-6,826,605	600,186
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	32,030,059	157,960,329
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-120,403,856	-95,120,887
27	Gross Additions to Nuclear Fuel	-4,068,959	-4,246,237
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-8,769	8,429
30	(Less) Allowance for Other Funds Used During Construction	-3,643,282	-2,095,436
31	Other (provide details in footnote):		
32	Net cost of removal of plant	-2,852,784	-1,529,083
33	Accrued additions to plant	-38,817,927	-17,966,034
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-162,509,013	-116,758,376
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		248,848
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-28,586,116	-14,146,444
45	Proceeds from Sales of Investment Securities (a)	25,404,501	8,338,511

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Nuclear decommissioning trust fund	2,782,627	5,408,945
55	Other, Net	-1,497,725	180,479
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-164,405,726	-116,728,037
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-4,439	-17,939
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock	-274,506	-274,506
81	Dividends on Common Stock	-125,000,000	
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-125,278,945	-292,445
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-257,654,612	40,939,847
87			
88	Cash and Cash Equivalents at Beginning of Period	353,920,966	628,227
89			
90	Cash and Cash Equivalents at End of period	96,266,354	41,568,074



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 5 Column: b**

Other Amortization:

Nuclear fuel	\$ 4,945,102
Asset retirement obligation accretion expense	4,286,809
Debt issue cost and discounts	4,125,829
Loss on reacquired debt	2,200,626
Utility plant	1,973,807
Acquisition adjustment	199,496
Other	<u>7,036</u>
Total	\$ 17,738,705

**Schedule Page: 120 Line No.: 5 Column: c**

Other Amortization:

Nuclear fuel	\$ 4,990,490
Asset retirement obligation accretion expense	3,993,715
Utility plant	1,112,596
Debt issue cost and discounts	2,746,125
Loss on reacquired debt	1,730,428
Acquisition adjustment	199,497
Other	<u>2,036</u>
Total	\$ 14,774,887

**Schedule Page: 120 Line No.: 18 Column: b**

Other Operating Activities:

Energy efficiency costs	\$ 6,677,621
Clearing accounts for jointly owned plant	3,209,324
Customer advances for construction	246,549
Pension and other postretirement plans	(1,074,269)
Other, net	<u>271,363</u>
Total	\$ 9,330,588

**Schedule Page: 120 Line No.: 18 Column: c**

Other Operating Activities:

Pension and other postretirement plans	\$ (2,262,519)
Energy efficiency costs	1,777,997
Customer advances for construction	183,412
Other, net	<u>629,721</u>
Total	\$ 328,611

**Schedule Page: 120 Line No.: 88 Column: b**

Details of Cash at Beginning of Period:

Cash (131)	\$ 8,673,134
Working funds (135)	159,103
Temporary cash investments (136)	345,088,729
Total cash and cash equivalents	<u>\$ 353,920,966</u>

**Schedule Page: 120 Line No.: 90 Column: b**

Details of Cash at End of Period:

Working funds (135)	\$ 157,950
Temporary cash investments (136)	<u>96,108,404</u>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MidAmerican Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2013/Q1
FOOTNOTE DATA			

Total \$ 96,266,354

Supplemental disclosures:

Interest paid, net of amounts capitalized \$ 23,561,373  
Income taxes paid 160,367,000



STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges Electric & Gas Derivatives (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1		( 25,477,358)	( 33,692,908)		
2		8,054,706	8,054,706		
3		( 22,278,256)	( 21,944,124)		
4		( 14,223,550)	( 13,889,418)	74,436,722	60,547,304
5		( 39,700,908)	( 47,582,326)		
6		( 18,771,933)	( 24,355,036)		
7		3,038,694	3,696,732		
8		14,846,437	14,846,437		
9		17,885,131	18,543,169	103,158,582	121,701,751
10		( 886,802)	( 5,811,867)		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2013/Q1</u>
--	---	-----------------------	--

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**MIDAMERICAN ENERGY COMPANY**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries and related corporate services. MHC's nonregulated subsidiaries include Midwest Capital Group, Inc. and MEC Construction Services Co. MHC is the direct, wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with MidAmerican Energy Holdings Company ("MEHC") as its sole member. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in MidAmerican Energy's FERC Form 1 for the year ended December 31, 2012, describes the most significant accounting policies used in the preparation of the Financial Statements. There have been no significant changes in MidAmerican Energy's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2013.

As required by the FERC, MidAmerican Energy accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses, as required by generally accepted accounting principles ("GAAP"). Secondly, GAAP operating income includes certain nonregulated operating revenue and costs and excludes income tax expense pertinent to regulated operations that are excluded and included, respectively, in the FERC presentation. Thirdly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Fourthly, MidAmerican has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of March 31, 2013 and December 31, 2012, respectively, utility plant would be increased by \$637 million and \$629 million; current and accrued assets would be decreased by \$6 million and \$20 million; other property and investments would be decreased by \$23 million and \$17 million; deferred debits would be decreased by \$259 million and \$285 million; current and accrued liabilities would be increased by \$681 million and \$682 million, long-term debt would be decreased by \$667 million and \$667 million; other noncurrent liabilities and deferred credits would be increased by \$335 million and \$292 million; and proprietary capital would remain unchanged. Furthermore, cash flows from operating, investing and financing activities would be unchanged for the quarter ended March 31, 2013. For the year ended December 31, 2012, cash flows from operating activities would be increased by \$2 million; cash flows from investing activities would be decreased by \$2 million; and financing activities would be unchanged. The accounting for the investment in majority-owned subsidiaries on the equity method rather than in accordance with GAAP has no effect on net income or retained earnings.

**(2) New Accounting Pronouncements**

In February 2013, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2013-04, which amends FASB Accounting Standards Codification ("ASC") Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. This guidance is effective for interim and annual reporting periods beginning after December 15, 2013. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements.

In February 2013, the FASB issued ASU No. 2013-02, which amends FASB ASC Topic 220, "Comprehensive Income." The

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

amendments in this guidance require an entity to provide information about the amounts reclassified out of accumulated other comprehensive income (loss) ("AOCI") by component. In addition, an entity is required to present, either on the face of the financial statements or in the notes, significant amounts reclassified out of AOCI by the respective line items of net income if the amount reclassified is required under GAAP to be reclassified to net income in its entirety in the same reporting period. For other amounts that are not required under GAAP to be reclassified in their entirety to net income, an entity is required to cross-reference to other disclosures required by GAAP that provide additional detail about those amounts. MidAmerican Energy adopted this guidance on January 1, 2013. The adoption of this guidance did not have a material impact on MidAmerican Energy's disclosures included within Notes to Financial Statements.

In December 2011, the FASB issued ASU No. 2011-11, which amends FASB ASC Topic 210, "Balance Sheet." The amendments in this guidance require an entity to provide quantitative disclosures about offsetting financial instruments and derivative instruments. Additionally, this guidance requires qualitative and quantitative disclosures about master netting agreements or similar agreements when the financial instruments and derivative instruments are not offset. In January 2013, the FASB issued ASU No. 2013-01, which also amends FASB ASC Topic 210 to clarify that the scope of ASU No. 2011-11 only applies to derivative instruments, repurchase agreements, reverse purchase agreements and securities borrowing and securities lending transactions that are either being offset or are subject to an enforceable master netting arrangement or similar agreement. MidAmerican Energy adopted the guidance on January 1, 2013. The adoption of the guidance did not have a material impact on MidAmerican Energy's disclosures included within Notes to Financial Statements.

### (3) Components of Accumulated Other Comprehensive Loss, Net

The following table shows the change in AOCI by each component of other comprehensive income, net of applicable income taxes, for the three-month period ended March 31, 2013 (in millions):

	<b>Unrealized Losses on Available-For-Sale Securities</b>	<b>Unrealized Losses on Cash Flow Hedges</b>	<b>Accumulated Other Comprehensive Loss, Net</b>
<b>Balance, December 31, 2012</b>	\$ (5)	\$ (19)	\$ (24)
Other comprehensive income	—	18	18
<b>Balance, March 31, 2013</b>	<b>\$ (5)</b>	<b>\$ (1)</b>	<b>\$ (6)</b>

Reclassifications from AOCI to net income for the periods ended March 31, 2013 and 2012, were net losses totaling \$5 million and \$13 million, respectively. For information regarding cash flow hedge reclassifications from AOCI to net income in their entirety, refer to Note 7.

### (4) Recent Financing Transactions

In March 2013, MidAmerican Energy replaced its \$530 million unsecured revolving credit facility expiring in July 2013 with a \$600 million unsecured revolving credit facility expiring in March 2018. The new credit facility, which supports MidAmerican Energy's commercial paper program and its variable-rate tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the London Interbank Offered Rate or a base rate, at MidAmerican Energy's option, plus a spread that varies based on MidAmerican Energy's credit ratings for its senior unsecured long-term debt securities. As of March 31, 2013, MidAmerican Energy had no borrowings outstanding under this credit facility. The credit facility requires that MidAmerican Energy's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(5) Income Taxes**

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax benefit is as follows:

	<b>Three-Month Periods Ended March 31,</b>	
	<b>2013</b>	<b>2012</b>
Federal statutory income tax rate	35%	35%
Income tax credits	(61)	(49)
State income tax, net of federal income tax benefit	(2)	(5)
Effects of ratemaking	(2)	(2)
Other, net	1	2
Effective income tax rate	<u>(29)%</u>	<u>(19)%</u>

Income tax credits primarily relate to production tax credits. MidAmerican Energy's wind-powered generating facilities are eligible for federal renewable electricity production tax credits for 10 years from the date the facilities were placed in service.

Berkshire Hathaway includes MEHC and subsidiaries in its United States federal income tax return. Consistent with established regulatory practice, MidAmerican Energy's provision for income taxes has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income taxes are remitted to or received from MEHC. For the three-month periods ended March 31, 2013 and 2012, MidAmerican Energy made cash payments for income taxes to MEHC totaling \$160 million and \$-million, respectively.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## (6) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of MEHC and its domestic energy subsidiaries other than PacifiCorp. MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of MEHC and its domestic energy subsidiaries other than PacifiCorp. Net periodic benefit cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components (in millions):

	Three-Month Periods Ended March 31,	
	2013	2012
<b>Pension:</b>		
Service cost	\$ 5	\$ 4
Interest cost	8	9
Expected return on plan assets	(11)	(10)
Net amortization	3	1
Net periodic benefit cost	<u>\$ 5</u>	<u>\$ 4</u>
<b>Other postretirement:</b>		
Service cost	\$ 1	\$ 1
Interest cost	2	2
Expected return on plan assets	(3)	(3)
Net amortization	(1)	—
Net periodic benefit cost (benefit)	<u>\$ (1)</u>	<u>\$ —</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$8 million and \$-million, respectively, during 2013. As of March 31, 2013, \$2 million and \$-million of contributions had been made to the pension and other postretirement benefit plans, respectively.

## (7) Risk Management and Hedging Activities

MidAmerican Energy is exposed to the impact of market fluctuations in commodity prices and interest rates. MidAmerican Energy is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territory. MidAmerican Energy also provides nonregulated retail electricity and natural gas services in competitive markets. MidAmerican Energy's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity, wholesale electricity that is purchased and sold, and natural gas supply for retail customers. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather; market liquidity; generating facility availability; customer usage; storage; and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. MidAmerican Energy does not engage in a material amount of proprietary trading activities.

MidAmerican Energy has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, MidAmerican Energy uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. MidAmerican Energy manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, MidAmerican Energy may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate its exposure to interest rate risk. MidAmerican Energy does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

There have been no significant changes in MidAmerican Energy's accounting policies related to derivatives. Refer to Note 8 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of MidAmerican Energy's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	<b>Current Assets - Other</b>	<b>Other Assets - Other</b>	<b>Current Liabilities - Other</b>	<b>Other Liabilities - Other</b>	<b>Total</b>
<b>As of March 31, 2013:</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 5	\$ 1	\$ 20	\$ 1	\$ 27
Commodity liabilities	(4)	—	(42)	(5)	(51)
Total	<u>1</u>	<u>1</u>	<u>(22)</u>	<u>(4)</u>	<u>(24)</u>
<b>Designated as hedging contracts:</b>					
Commodity assets	7	3	1	1	12
Commodity liabilities	(4)	(2)	(4)	(4)	(14)
Total	<u>3</u>	<u>1</u>	<u>(3)</u>	<u>(3)</u>	<u>(2)</u>
Total derivatives	4	2	(25)	(7)	(26)
Cash collateral receivable	—	—	6	2	8
Total derivatives - net basis	<u>\$ 4</u>	<u>\$ 2</u>	<u>\$ (19)</u>	<u>\$ (5)</u>	<u>\$ (18)</u>
<b>As of December 31, 2012:</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 18	\$ 1	\$ 7	\$ 2	\$ 28
Commodity liabilities	(12)	—	(47)	(14)	(73)
Total	<u>6</u>	<u>1</u>	<u>(40)</u>	<u>(12)</u>	<u>(45)</u>
<b>Designated as hedging contracts:</b>					
Commodity assets	—	—	1	1	2
Commodity liabilities	—	—	(22)	(12)	(34)
Total	<u>—</u>	<u>—</u>	<u>(21)</u>	<u>(11)</u>	<u>(32)</u>
Total derivatives	6	1	(61)	(23)	(77)
Cash collateral receivable	—	—	6	1	7
Total derivatives - net basis	<u>\$ 6</u>	<u>\$ 1</u>	<u>\$ (55)</u>	<u>\$ (22)</u>	<u>\$ (70)</u>

- (1) MidAmerican Energy's commodity derivatives not designated as hedging contracts are generally included in regulated rates, and as of March 31, 2013 and December 31, 2012, a net regulatory asset of \$24 million and \$45 million, respectively, was recorded related to the net derivative liability of \$24 million and \$45 million, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

*Not Designated as Hedging Contracts*

The following table reconciles the beginning and ending balances of MidAmerican Energy's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings (in millions):

	<b>Three-Month Periods Ended March 31,</b>	
	<b>2013</b>	<b>2012</b>
<b>Beginning balance</b>	\$ 45	\$ 73
Changes in fair value recognized in net regulatory assets	(1)	10
Net gains reclassified to operating revenue	3	13
Net gains reclassified to cost of fuel, energy and capacity	—	1
Net losses reclassified to cost of gas sold	(23)	(37)
<b>Ending balance</b>	<b>\$ 24</b>	<b>\$ 60</b>

The following table summarizes the pre-tax gains (losses) included on the Statements of Income associated with MidAmerican Energy's derivative contracts not designated as hedging contracts and not recorded as a net regulatory asset or liability (in millions):

	<b>Three-Month Periods Ended March 31,</b>	
	<b>2013</b>	<b>2012</b>
Nonregulated operating revenue	\$ (2)	\$ 8
Nonregulated cost of sales	3	(7)
Total	<b>\$ 1</b>	<b>\$ 1</b>

*Designated as Hedging Contracts*

MidAmerican Energy uses derivative contracts accounted for as cash flow hedges to hedge electricity and natural gas commodity prices for delivery to nonregulated customers.

The following table reconciles the beginning and ending balances of MidAmerican Energy's accumulated other comprehensive loss (pre-tax) and summarizes pre-tax gains and losses on commodity derivative contracts designated and qualifying as cash flow hedges recognized in other comprehensive income ("OCI"), as well as amounts reclassified to earnings (in millions):

	<b>Three-Month Periods Ended March 31,</b>	
	<b>2013</b>	<b>2012</b>
<b>Beginning balance</b>	\$ 32	\$ 43
Changes in fair value recognized in OCI	(25)	38
Net losses reclassified to nonregulated cost of sales	(5)	(13)
<b>Ending balance</b>	<b>\$ 2</b>	<b>\$ 68</b>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Realized gains and losses on hedges and hedge ineffectiveness are recognized in income as nonregulated operating revenue or nonregulated cost of sales depending upon the nature of the item being hedged. For the three-month periods ended March 31, 2013 and 2012, hedge ineffectiveness was insignificant. As of March 31, 2013, MidAmerican Energy had cash flow hedges with expiration dates extending through December 2016, and amounts forecasted to be reclassified from accumulated other comprehensive loss into earnings over the next twelve months as contracts settle were insignificant.

#### *Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	<u>Unit of Measure</u>	<u>March 31, 2013</u>	<u>December 31, 2012</u>
Electricity purchases	Megawatt hours	5	5
Natural gas purchases	Decatherms	23	36

#### *Credit Risk*

MidAmerican Energy extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

MidAmerican Energy analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, MidAmerican Energy enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, MidAmerican Energy exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

MidAmerican Energy also has potential indirect credit exposure to other market participants in the regional transmission organization ("RTO") markets where it actively participates, including the Midwest Independent Transmission System Operator, Inc. and the PJM Interconnection, L.L.C. In the event of a default by a RTO market participant on its market-related obligations, losses are allocated among all other market participants in proportion to each participant's share of overall market activity during the period of time the loss was incurred, diversifying MidAmerican Energy's exposure to credit losses from individual participants. Transactional activities of MidAmerican Energy and other participants in organized RTO markets are governed by credit policies specified in each respective RTO's governing tariff or related business practices. Credit policies of RTO's, which have been developed through extensive stakeholder participation, generally seek to minimize potential loss in the event of a market participant default without unnecessarily inhibiting access to the marketplace. MidAmerican Energy's share of historical losses from defaults by other RTO market participants has not been material.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale derivative contracts contain provisions that require MidAmerican Energy to maintain specific credit ratings from one or more of the major credit rating agencies on its senior unsecured debt. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in MidAmerican Energy's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2013, MidAmerican Energy's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of MidAmerican Energy's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$36 million and \$84 million as of March 31, 2013 and December 31, 2012, respectively, for which MidAmerican Energy had posted collateral of \$- million. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of March 31, 2013 and December 31, 2012, MidAmerican Energy would have been required to post \$18 million and \$72 million, respectively, of additional collateral. MidAmerican Energy's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

### **(8) Fair Value Measurements**

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents MidAmerican Energy's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	<b>Input Levels for Fair Value Measurements</b>				
	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>	<b>Other<sup>(1)</sup></b>	<b>Total</b>
<b>As of March 31, 2013:</b>					
<b>Assets:</b>					
Commodity derivatives	\$ 3	\$ 32	\$ 4	\$ (33)	\$ 6
Money market mutual funds <sup>(2)</sup>	96	—	—	—	96
Debt securities:					
United States government obligations	116	—	—	—	116
International government obligations	—	1	—	—	1
Corporate obligations	—	34	—	—	34
Municipal obligations	—	4	—	—	4
Agency, asset and mortgage-backed obligations	—	2	—	—	2
Auction rate securities	—	—	22	—	22
Equity securities:					
United States companies	197	—	—	—	197
International companies	3	—	—	—	3
	<u>\$ 415</u>	<u>\$ 73</u>	<u>\$ 26</u>	<u>\$ (33)</u>	<u>\$ 481</u>
<b>Liabilities - commodity derivatives</b>	<u>\$ (4)</u>	<u>\$ (55)</u>	<u>\$ (6)</u>	<u>\$ 41</u>	<u>\$ (24)</u>
<b>As of December 31, 2012:</b>					
<b>Assets:</b>					
Commodity derivatives	\$ 1	\$ 22	\$ 7	\$ (23)	\$ 7
Money market mutual funds <sup>(2)</sup>	163	—	—	—	163
Debt securities:					
United States government obligations	104	—	—	—	104
International government obligations	—	1	—	—	1
Corporate obligations	—	32	—	—	32
Municipal obligations	—	4	—	—	4
Agency, asset and mortgage-backed obligations	—	6	—	—	6
Auction rate securities	—	—	21	—	21
Equity securities:					
United States companies	187	—	—	—	187
International companies	2	—	—	—	2
Investment funds	1	—	—	—	1
	<u>\$ 458</u>	<u>\$ 65</u>	<u>\$ 28</u>	<u>\$ (23)</u>	<u>\$ 528</u>
<b>Liabilities - commodity derivatives</b>	<u>\$ (10)</u>	<u>\$ (90)</u>	<u>\$ (7)</u>	<u>\$ 30</u>	<u>\$ (77)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$8 million and \$7 million as of March 31, 2013 and December 31, 2012, respectively.

(2) Amounts are included in cash and cash equivalents and investments and nonregulated property, net on the Balance Sheets. The fair value of these money

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which MidAmerican Energy transacts. When quoted prices for identical contracts are not available, MidAmerican Energy uses forward price curves. Forward price curves represent MidAmerican Energy's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. MidAmerican Energy bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by MidAmerican Energy. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the applicable term of MidAmerican Energy's outstanding derivative contracts; therefore, MidAmerican Energy's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, MidAmerican Energy uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 7 for further discussion regarding MidAmerican Energy's risk management and hedging activities.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. The fair value of MidAmerican Energy's investments in auction rate securities, where there is no current liquid market, is determined using pricing models based on available observable market data and MidAmerican Energy's judgment about the assumptions, including liquidity and nonperformance risks, which market participants would use when pricing the asset.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the beginning and ending balances of MidAmerican Energy's assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	<b>Three-Month Periods Ended March 31,</b>	
	<b>Auction</b>	
	<b>Commodity Derivatives</b>	<b>Rate Securities</b>
<b>2013:</b>		
<b>Beginning balance</b>	\$ —	\$ 21
Changes included in earnings <sup>(1)</sup>	3	—
Changes in fair value recognized in other comprehensive income	(3)	1
Changes in fair value recognized in net regulatory assets	1	—
Settlements	(3)	—
<b>Ending balance</b>	<b>\$ (2)</b>	<b>\$ 22</b>
<b>2012:</b>		
<b>Beginning balance</b>	\$ 22	\$ 16
Changes included in earnings <sup>(1)</sup>	10	—
Changes in fair value recognized in other comprehensive income	(3)	1
Changes in fair value recognized in net regulatory assets	8	—
Settlements	(14)	—
<b>Ending balance</b>	<b>\$ 23</b>	<b>\$ 17</b>

(1) Changes included in earnings are reported as nonregulated operating revenue on the Statements of Income. For commodity derivatives held as of March 31, 2013 and 2012, net unrealized (losses) gains included in earnings for the three-month periods ended March 31, 2013 and 2012, totaled \$(3) million and \$7 million, respectively.

MidAmerican Energy's long-term debt is carried at cost on the Financial Statements. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt (in millions):

	<b>As of March 31, 2013</b>		<b>As of December 31, 2012</b>	
	<b>Carrying Value</b>	<b>Fair Value</b>	<b>Carrying Value</b>	<b>Fair Value</b>
Long-term debt	\$ 3,261	\$ 3,713	\$ 3,257	\$ 3,735

#### (9) Commitments and Contingencies

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.



Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(10) Related Party Transactions**

In 2012, MidAmerican Energy signed new long-term rail transportation contracts with BNSF Railway Company ("BNSF"), an affiliate company, and Union Pacific Railroad Company ("UP") for the transportation of coal to all of the MidAmerican Energy-operated coal-fueled generating facilities. These contracts replaced a long-term contract with UP that expired December 31, 2012. For the three-month period ended March 31, 2013, \$51 million was incurred for coal transportation services, the majority of which was related to the BNSF agreement. As of March 31, 2013, MidAmerican Energy had accounts payable to BNSF of \$5 million.



**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	10,374,129,199	9,165,436,934
4	Property Under Capital Leases	2,352,987	2,160,987
5	Plant Purchased or Sold		
6	Completed Construction not Classified	2,234,214,682	2,132,818,068
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	12,610,696,868	11,300,415,989
9	Leased to Others		
10	Held for Future Use	1,358,082	1,358,082
11	Construction Work in Progress	357,362,702	352,975,316
12	Acquisition Adjustments	21,784,315	423,741
13	Total Utility Plant (8 thru 12)	12,991,201,967	11,655,173,128
14	Accum Prov for Depr, Amort, & Depl	5,055,195,366	4,415,704,823
15	Net Utility Plant (13 less 14)	7,936,006,601	7,239,468,305
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	4,862,242,018	4,263,960,891
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	174,132,395	151,729,967
22	Total In Service (18 thru 21)	5,036,374,413	4,415,690,858
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	18,820,953	13,965
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,055,195,366	4,415,704,823

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,208,692,265					3
192,000					4
					5
101,396,614					6
					7
1,310,280,879					8
					9
					10
4,387,386					11
21,360,574					12
1,336,028,839					13
639,490,543					14
696,538,296					15
					16
					17
598,281,127					18
					19
					20
22,402,428					21
620,683,555					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
18,806,988					32
639,490,543					33

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q1</u>
--	---	---------------------------------------	--

**ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION**

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	158,310,147	141,857,644
2	Steam Production Plant	2,688,068,342	1,635,765,800
3	Nuclear Production Plant	448,846,715	178,771,603
4	Hydraulic Production - Conventional	2,309,568	1,876,161
5	Hydraulic Production - Pumped Storage		
6	Other Production	4,355,421,928	892,847,741
7	Transmission	1,027,521,887	412,503,709
8	Distribution	2,289,160,807	983,763,620
9	Regional Transmission and Market Operation		
10	General	328,615,608	167,535,897
11	TOTAL (Total of lines 1 through 10)	11,298,255,002	4,414,922,175

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 208 Line No.: 11 Column: b**

Total electric plant in service	\$ 11,298,255,002
Capital leases	2,160,987
Page 200, line 8, column (c)	\$ 11,300,415,989

**Schedule Page: 208 Line No.: 11 Column: c**

Total acc. depr. & amort	\$ 4,414,922,175
Acc. amortization - capital leases	768,683
Acc. amortization - acquisition adjustment	13,965
Page 200, line 33, column (c)	\$ 4,415,704,823

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	MISO DPP (Definitive Planning				
23	Phase)	5,040	561.7		
24	MISO SPA (System Planning				
25	& Analysis Phase)	2,282	561.7		
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total	7,322			

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q1
--	---	---------------------------------------	---

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	FAS-109 effect of prior flow through tax benefits	729,042,854	5,173,746	282/283	9,843,985	724,372,615
2						
3	Reserve for uncertain tax positions	( 69,298,997)	141,825	190		-69,157,172
4						
5	Manufactured gas plant sites related costs	3,570,000		253		3,570,000
6						
7	QCS/Nuclear fuel - Illinois	4,804,867		407	60,060	4,744,807
8						
9	Asset retirement obligations	23,800,396	1,369,186	108	926,740	24,242,842
10						
11	Unrealized G/L on electric energy contracts		5,188,766	244		5,188,766
12						
13	Unrealized G/L on gas energy contracts	50,343,678	93,028,625	244	124,461,960	18,910,343
14						
15	Pension liability	88,444,022		228	1,557,487	86,886,535
16						
17	SERP liability	21,364,231		228	667,265	20,696,966
18						
19	OPEB liability	21,293,897	373,073	283/410	233,963	21,433,007
20						
21	Carbon reduction	1,436,660	993,779	404	947,892	1,482,547
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
<b>44</b>	<b>TOTAL :</b>	874,801,608	106,269,000		138,699,352	842,371,256



**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	FAS 109 ITC	21,345,373	190	254,222		21,091,151
2						
3	Nuclear insurance QCS	2,310,040	924			2,310,040
4						
5	QCS outage expense	10,442,875	520/530	6,754,800	894,600	4,582,675
6						
7	Unrealized G/L on electric contracts	5,243,908	175/186	12,994,411	7,750,503	
8						
9	Provision Iowa revenue sharing	372,000	101	372,000		
10						
11	ARO regulatory liability	93,804,869	128	17,620,914	35,098,554	111,282,509
12						
13	Fuel contract	11,872	175	11,872		
14						
15	DSM commercial & industrial construction					
16	incentives	7,298,335	186	1,115,417	688,319	6,871,237
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	<b>TOTAL</b>	140,829,272		39,123,636	44,431,976	146,137,612



**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	138,926,186	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	68,517,603	
5	Large (or Ind.) (See Instr. 4)	98,033,250	
6	(444) Public Street and Highway Lighting	3,805,449	
7	(445) Other Sales to Public Authorities	19,848,002	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	171,809	
10	TOTAL Sales to Ultimate Consumers	329,302,299	
11	(447) Sales for Resale	70,876,785	
12	TOTAL Sales of Electricity	400,179,084	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	400,179,084	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	533,156	
17	(451) Miscellaneous Service Revenues	69,845	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,375,086	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	6,270,690	
22	(456.1) Revenues from Transmission of Electricity of Others	6,401,373	
23	(457.1) Regional Control Service Revenues	182,166	
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	14,832,316	
27	TOTAL Electric Operating Revenues	415,011,400	

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,725,911				2
				3
1,034,117				4
2,316,693				5
28,919				6
366,726				7
				8
2,924				9
5,475,290				10
3,083,839				11
8,559,129				12
				13
8,559,129				14

Line 12, column (b) includes \$ -4,815,881 of unbilled revenues.  
 Line 12, column (d) includes -146,761 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 4 Column: b**

Commercial and Industrial Sales:

Small (or commercial) generally include commercial and industrial consumers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

**Schedule Page: 300 Line No.: 6 Column: b**

Unmetered Sales:

All sales in account 444, private lighting sales included in account 410 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

**Schedule Page: 300 Line No.: 7 Column: b**

Includes revenues of \$8,422 for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 7 Column: d**

Includes 739 mWh sales for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 21 Column: b**

Other electric revenues include the amounts shown below:

Steam sales	\$ 4,041,077
Renewable energy credit sales	1,962,981
Other	<u>266,632</u>
Total	\$ 6,270,690

**Schedule Page: 300 Line No.: 27 Column: b**

Columns "b" and "c" contain unbilled revenues and sales, respectively, in lines 2, 4, 5, and 7.

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and				
2	dispatching services	182,166			
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	182,166			

**ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES**

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	86,463,685
3	Steam Power Generation - Maintenance (510-515)	12,644,840
4	Total Power Production Expenses - Steam Power	99,108,525
5	Nuclear Power Generation - Operation (517-525)	18,260,595
6	Nuclear Power Generation - Maintenance (528-532)	8,473,530
7	Total Power Production Expenses - Nuclear Power	26,734,125
8	Hydraulic Power Generation - Operation (535-540.1)	527
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	527
11	Other Power Generation - Operation (546-550.1)	7,462,574
12	Other Power Generation - Maintenance (551-554.1)	7,861,187
13	Total Power Production Expenses - Other Power	15,323,761
14	Other Power Supply Expenses	
15	Purchased Power (555)	29,364,508
16	System Control and Load Dispatching (556)	621,169
17	Other Expenses (557)	55,871
18	Total Other Power Supply Expenses (line 15-17)	30,041,548
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	171,208,486
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	1,138,400
23		
24	(561.1) Load Dispatch-Reliability	134,280
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	175,699
26	(561.3) Load Dispatch-Transmission Service and Scheduling	59,382
27	(561.4) Scheduling, System Control and Dispatch Services	776,214
28	(561.5) Reliability, Planning and Standards Development	33,913
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	5,842
31	(561.8) Reliability, Planning and Standards Development Services	55,220
32	(562) Station Expenses	538,292
33	(563) Overhead Line Expenses	238,156
34	(564) Underground Line Expenses	155
35	(565) Transmission of Electricity by Others	6,240,884
36	(566) Miscellaneous Transmission Expenses	69
37	(567) Rents	297,405
38	(567.1) Operation Supplies and Expenses (Non-Major)	

**ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES**

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	9,693,911
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	8,651
44	(569.2) Maintenance of Computer Software	42,506
45	(569.3) Maintenance of Communication Equipment	37,599
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	432,932
48	(571) Maintenance Overhead Lines	1,112,530
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,634,218
53	Total Transmission Expenses (Lines 39 and 52)	11,328,129
54	<b>3. REGIONAL MARKET EXPENSES</b>	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	1,806,081
63	Regional Market Operation Expenses (Lines 55 - 62)	1,806,081
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	1,806,081
72	<b>4. DISTRIBUTION EXPENSES</b>	
73	Distribution Operation Expenses (580-589)	8,188,551
74	Distribution Maintenance Expenses (590-598)	10,474,586
75	Total Distribution Expenses (Lines 73 and 74)	18,663,137

--	--	--



**ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES**

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	6,175,983
2	(907-910) Customer Service and Information Expenses	14,169,133
3	(911-917) Sales Expenses	1,080,202
4	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>	
5	Operations	
6	920 Administrative and General Salaries	5,522,273
7	921 Office Supplies and Expenses	3,227,436
8	(Less) 922 Administrative Expenses Transferred-Credit	264,256
9	923 Outside Services Employed	1,448,723
10	924 Property Insurance	603,758
11	925 Injuries and Damages	1,480,963
12	926 Employee Pensions and Benefits	6,584,492
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	1,190,791
15	(Less) 929 Duplicate Charges-Credit	2,579,555
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	600,889
18	931 Rents	-583,221
19	<b>TOTAL Operation (Total of lines 6 thru 18)</b>	<b>17,232,293</b>
20	Maintenance	
21	935 Maintenance of General Plant	723,384
22	<b>TOTAL Administrative and General Expenses (Total of lines 19 and 21)</b>	<b>17,955,677</b>



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Central Iowa Power Coop	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Coop	Cetnral Iowa Power Coop	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Coop	OLF
4	Corn Belt Power Coop	Corn Belt Power Cooperative	Corn Belt Power Coop	OLF
5	Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF
6	Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Midwest ISO	Various	Various	OS
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS-57	Refer to Footnotes	Refer to Footnotes				1
RS-57	Walter Scott Unit #3	Winterset Junction	20	150,577	150,577	2
RS-19	Refer to Footnotes	Refer to Footnotes	32	62,850	62,850	3
RS-68	Refer to Footnotes	Refer to Footnotes	25	179,081	179,081	4
RS-41	Hills Substation	Avoca Substation	5	10,411	10,411	5
RS-16	Sub 92	Hills Substation				6
RS-10	Refer to Footnotes	Refer to Footnotes				7
MISO OATT	Various	Various				8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			82	402,919	402,919	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
36,539			36,539	1
52,823			52,823	2
10,479			10,479	3
37,500			37,500	4
16,827			16,827	5
744			744	6
13,116			13,116	7
		5,918,774	5,918,774	8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
<b>168,028</b>	<b>0</b>	<b>5,918,774</b>	<b>6,086,802</b>	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: a**

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 2 Column: a**

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct.). This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 3 Column: a**

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

**Schedule Page: 328 Line No.: 4 Column: a**

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

**Schedule Page: 328 Line No.: 5 Column: a**

This agreement provides for the Harlan Municipal Utilities to transmit its share of the Louisa Generation Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 6 Column: a**

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub92-Hills). The total amount of megawatthours transferred is included in line 5, columns i and j. This agreement is subject to three years' cancellation notice.

**Schedule Page: 328 Line No.: 7 Column: a**

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement subject to three years' cancellation notice.

**Schedule Page: 328 Line No.: 8 Column: a**

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedule 7, 8, & 9). Line 9 only includes actual revenues received from MISO even though MidAmerican records a MISO revenue estimate each month and then reverses that estimate the following month when actual revenues are recorded.

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Entergy	LFP				259,677		259,677
2	Midwest ISO	LFP				5,981,206		5,981,206
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					6,240,883		6,240,883

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification  (a)	Depreciation Expense (Account 403)  (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)  (c)	Amortization of Other Limited-Term Electric Plant (Account 404)  (e)	Amortization of Other Electric Plant (Account 405)  (e)	Total  (f)
1	Intangible Plant			837,396		837,396
2	Steam Production Plant	16,692,169	( 163,403)			16,528,766
3	Nuclear Production Plant	3,390,513		782,750		4,173,263
4	Hydraulic Production Plant Conv	49,610				49,610
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	52,380,233	553,032			52,933,265
7	Transmission Plant	4,859,379	377			4,859,756
8	Distribution Plant	14,308,922	40,377			14,349,299
9	General Plant	2,767,288		77,673		2,844,961
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	94,448,114	430,383	1,697,819		96,576,316



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q1
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 338 Line No.: 11 Column: d**

Total amortization of limited term electric plant (account 404)	\$ 1,697,819
Capital lease amortization expenses - OGS Flyash Facility	<u>23,122</u>
Total amortization expenses per general ledger (account 404)	\$ 1,720,941

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	7,728,930			
3	Net Sales (Account 447)	( 55,878,705)			
4	Transmission Rights	( 3,513,673)			
5	Ancillary Services	129,861			
6	Other Items (list separately)				
7	Fees	217,251			
8	Transmission Services	( 2,057,225)			
9	RSG/Price Volatility Make Whole Payments	( 1,763,541)			
10	Revenue Neutrality Uplift	563,922			
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	( 54,573,180)			

**MONTHLY PEAKS AND OUTPUT**

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	3,135,132	1,116,327	3,541	31	1900
2	February	2,739,379	977,243	3,391	1	800
3	March	2,862,667	990,269	3,149	5	1900
4	Total	8,737,178	3,083,839	10,081		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent  
MidAmerican Energy Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2013/Q1

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,768	31	1900	3,541	226				
2	February	3,611	1	800	3,391	220				
3	March	3,340	5	1900	3,149	191				
4	Total for Quarter 1	10,719			10,081	637				
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	10,719			10,081	637				

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Allowances .....	228-229
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	i
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
expense .....	254
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
work in progress - common utility plant .....	356
work in progress - electric .....	216
work in progress - other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other .....	269
debits, miscellaneous .....	233
income taxes accumulated - accelerated amortization property .....	272-273
income taxes accumulated - other property .....	274-275
income taxes accumulated - other .....	276-277
income taxes accumulated - pollution control facilities .....	234
Definitions, this report form .....	iii
Depreciation and amortization	
of common utility plant .....	356
of electric plant .....	219
	336-337
Directors .....	105
Discount - premium on long-term debt .....	256-257
Distribution of salaries and wages .....	354-355
Dividend appropriations .....	118-119
Earnings, Retained .....	118-119
Electric energy account .....	401
Expenses	
electric operation and maintenance .....	320-323
electric operation and maintenance, summary .....	323
unamortized debt .....	256
Extraordinary property losses .....	230
Filing requirements, this report form	
General information .....	101
Instructions for filing the FERC Form 1 .....	i-iv
Generating plant statistics	
hydroelectric (large) .....	406-407
pumped storage (large) .....	408-409
small plants .....	410-411
steam-electric (large) .....	402-403
Hydro-electric generating plant statistics .....	406-407
Identification .....	101
Important changes during year .....	108-109
Income	
statement of, by departments .....	114-117
statement of, for the year (see also revenues) .....	114-117
deductions, miscellaneous amortization .....	340
deductions, other income deduction .....	340
deductions, other interest charges .....	340
Incorporation information .....	101

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc .....	256-257
Investments	
nonutility property .....	221
subsidiary companies .....	224-225
Investment tax credits, accumulated deferred .....	266-267
Law, excerpts applicable to this report form .....	iv
List of schedules, this report form .....	2-4
Long-term debt .....	256-257
Losses-Extraordinary property .....	230
Materials and supplies .....	227
Miscellaneous general expenses .....	335
Notes	
to balance sheet .....	122-123
to statement of changes in financial position .....	122-123
to statement of income .....	122-123
to statement of retained earnings .....	122-123
Nonutility property .....	221
Nuclear fuel materials .....	202-203
Nuclear generating plant, statistics .....	402-403
Officers and officers' salaries .....	104
Operating	
expenses-electric .....	320-323
expenses-electric (summary) .....	323
Other	
paid-in capital .....	253
donations received from stockholders .....	253
gains on resale or cancellation of reacquired capital stock .....	253
miscellaneous paid-in capital .....	253
reduction in par or stated value of capital stock .....	253
regulatory assets .....	232
regulatory liabilities .....	278
Peaks, monthly, and output .....	401
Plant, Common utility	
accumulated provision for depreciation .....	356
acquisition adjustments .....	356
allocated to utility departments .....	356
completed construction not classified .....	356
construction work in progress .....	356
expenses .....	356
held for future use .....	356
in service .....	356
leased to others .....	356
Plant data .....	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation .....	219
construction work in progress .....	216
held for future use .....	214
in service .....	204-207
leased to others .....	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary) .....	201
Pollution control facilities, accumulated deferred	
income taxes .....	234
Power Exchanges .....	326-327
Premium and discount on long-term debt .....	256
Premium on capital stock .....	251
Prepaid taxes .....	262-263
Property - losses, extraordinary .....	230
Pumped storage generating plant statistics .....	408-409
Purchased power (including power exchanges) .....	326-327
Reacquired capital stock .....	250
Reacquired long-term debt .....	256-257
Receivers' certificates .....	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes .....	261
Regulatory commission expenses deferred .....	233
Regulatory commission expenses for year .....	350-351
Research, development and demonstration activities .....	352-353
Retained Earnings	
amortization reserve Federal .....	119
appropriated .....	118-119
statement of, for the year .....	118-119
unappropriated .....	118-119
Revenues - electric operating .....	300-301
Salaries and wages	
directors fees .....	105
distribution of .....	354-355
officers' .....	104
Sales of electricity by rate schedules .....	304
Sales - for resale .....	310-311
Salvage - nuclear fuel .....	202-203
Schedules, this report form .....	2-4
Securities	
exchange registration .....	250-251
Statement of Cash Flows .....	120-121
Statement of income for the year .....	114-117
Statement of retained earnings for the year .....	118-119
Steam-electric generating plant statistics .....	402-403
Substations .....	426
Supplies - materials and .....	227



<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
	272-277
reconciliation of net income with taxable income for .....	261
Transformers, line - electric .....	429
Transmission	
lines added during year .....	424-425
lines statistics .....	422-423
of electricity for others .....	328-330
of electricity by others .....	332
Unamortized	
debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257
Unrecovered Plant and Regulatory Study Costs .....	230