THIS FILING IS		
Item 1: [X] An Initial (Original) Submission	OR [ ]	Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)

Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)

Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	**Year/Period of Report**
PacifiCorp	**End of** 2013/Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules ___________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) ’Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent PacifiCorp	02 Year/Period of Report End of 2013/Q1
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 825 N.E. Multnomah, Suite 1900, Portland, OR 97232	
05 Name of Contact Person Henry E. Lay	06 Title of Contact Person Corporate Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* 825 N.E. Multnomah, Suite 1900, Portland, OR 97232	

08 Telephone of Contact Person, *Including Area Code* (503) 813-6179	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Douglas K. Stuver 02 Title Senior VP & Chief Financial Officer	03 Signature Doug K. Stuver Douglas K. Stuver	04 Date Signed *(Mo, Da, Yr)* 05/21/2013

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents either the fee attached to the franchise agreement, an associated tax or fee.

State	Effective Date	Expiration Date	Fee
California (1)			
None			
Idaho (2)			
None			
Oregon (3)			
Astoria	01/17/2013	01/17/2023	3.5%
Hermiston	02/21/2013	02/21/2043	$2,500 annual
Waterloo	04/03/2013	04/03/2033	7.0%
Utah (2)			
Garland	01/09/2013	01/09/2023	4.0%
Joseph	01/09/2013	01/09/2038	-
Kane County	03/27/2013	03/27/2038	-
Sigurd	03/27/2013	03/27/2038	-
Washington (2)			
None			
Wyoming (4)			
None			

(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(2) In Idaho, Utah and Washington, PacifiCorp collects franchise agreement fees or associated taxes from customers and remits them directly to the applicable municipalities.

(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities. The 3.5% franchise agreement fee does not apply to Hermiston and is not embedded in rates. This $2,500 annual fee is an expense to PacifiCorp.

(4) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

ITEM 3.

In March 2013, the Federal Energy Regulatory Commission ("FERC") in Docket No. AC13-18-000 approved the journal entries required by the Uniform System of Accounts for the acquisition from Brigham City Corporation of certain electric transmission facilities as approved in Docket No. EC-12-136-000. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the purchase to the appropriate accounts. For further discussion, refer to Important Changes During the Quarter/Year, Item 3, of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2012.

In April 2013, PacifiCorp filed for approval from the Idaho Public Utilities Commission ("IPUC") and the Wyoming Public Service Commission of the sale of the St. Anthony hydroelectric generating facility to St. Anthony Hydro LLC. Currently, PacifiCorp is in the process of filing for approval of this sale with the FERC. The closing of this sale is subject to these regulatory approvals. Also in April 2013, PacifiCorp filed for approval from the IPUC to enter into a power purchase agreement with St. Anthony Hydro LLC for all of the net output of the St. Anthony hydroelectric generating facility, which is to become effective after the closing of the sale and approval by the IPUC. For further discussion, refer to Important Changes During the Quarter/Year, Item 3, of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2012.

ITEM 4.

None.

ITEM 5.

For the three-month period ended March 31, 2013, PacifiCorp did not significantly increase or decrease its distribution territory.

In May 2013, PacifiCorp placed into service a 100-mile high-voltage transmission line between the Mona substation in central Utah and the Oquirrh substation in the Salt Lake Valley.

ITEM 6.

Long-term Debt

PacifiCorp currently has regulatory authority from the Oregon Public Utility Commission ("OPUC") and the IPUC to issue an additional $850 million of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. State commission authorizations for future issuances are as follows:

- OPUC - Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- IPUC - Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

ITEM 7.

None.

ITEM 8.

For the three-month period ended March 31, 2013, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase (1)	Effective Date(s)	Estimated Annual Financial Impact (2)
IBEW 125 (OR, WA)	1.86%	1/26/2013	479,528
IBEW 57 Combustion Turbine (UT)	1.18%	1/26/2013	29,427
Total			$ 508,955

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts. Refer to Note 8 of Notes to Financial Statements in this Form 3-Q for information regarding legal proceedings.

ITEM 10.

There have been no officer, director or security holder transactions during the three-month period ended March 31, 2013 other than preferred stock dividends declared and common stock dividends declared and paid.

In May 2013, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared a dividend of $43 million payable to PacifiCorp in May 2013.

ITEM 11.

(Reserved)

ITEM 12.

None.

ITEM 13.

None.

ITEM 14.

Not applicable.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	24,041,170,176	23,971,186,312
3	Construction Work in Progress (107)	200-201	1,371,923,323	1,250,513,185
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		25,413,093,499	25,221,699,497
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	8,145,014,147	8,018,360,420
6	Net Utility Plant (Enter Total of line 4 less 5)		17,268,079,352	17,203,339,077
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		17,268,079,352	17,203,339,077
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		15,810,691	16,067,385
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,510,301	3,461,732
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	242,494,439	239,062,484
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		85,179,100	84,847,739
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		21,408,993	19,796,604
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		1,639,609	1,367,457
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		363,092,459	357,749,865
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		7,296,820	23,522,354
36	Special Deposits (132-134)		157,902	139,866
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		124,613,707	55,313,879
39	Notes Receivable (141)		77,291	102,892
40	Customer Accounts Receivable (142)		331,790,700	388,339,929
41	Other Accounts Receivable (143)		36,518,139	49,311,318
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,442,122	8,884,148
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		5,805,609	4,537,480
45	Fuel Stock (151)	227	269,876,648	265,591,187
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	208,417,648	202,524,644
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report *(Mo, Da, Yr)* / /	Year/Period of Report End of 2013/Q1

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		40,002,124	45,371,059
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		21,504	16,988
60	Rents Receivable (172)		1,930,154	1,773,869
61	Accrued Utility Revenues (173)		219,460,000	250,650,000
62	Miscellaneous Current and Accrued Assets (174)		370,524	481,065
63	Derivative Instrument Assets (175)		7,205,477	9,253,434
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		1,639,609	1,367,457
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,242,462,516	1,286,678,359
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		34,040,879	34,752,802
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	3,535,392	4,126,549
72	Other Regulatory Assets (182.3)	232	1,790,504,588	1,821,244,610
73	Prelim. Survey and Investigation Charges (Electric) (183)		4,543,207	4,377,278
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-201,345	0
77	Temporary Facilities (185)		78,550	46,898
78	Miscellaneous Deferred Debits (186)	233	90,905,787	86,782,863
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		9,055,654	9,502,793
82	Accumulated Deferred Income Taxes (190)	234	628,351,852	648,219,005
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,560,814,564	2,609,052,798
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		21,434,448,891	21,456,820,099

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	end of 2013/Q1

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	40,733,100	40,733,100
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,229,981	1,102,229,981
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,284,560	41,284,560
11	Retained Earnings (215, 215.1, 216)	118-119	2,985,027,613	2,979,135,293
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	160,731,008	157,299,053
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-11,879,248	-12,003,821
16	Total Proprietary Capital (lines 2 through 15)		7,653,503,790	7,644,054,942
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	6,810,029,000	6,820,029,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		99,421	102,179
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		13,831,199	14,074,076
24	Total Long-Term Debt (lines 18 through 23)		6,796,297,222	6,806,057,103
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		47,707,477	48,633,502
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		48,490,512	41,118,850
29	Accumulated Provision for Pensions and Benefits (228.3)		596,667,239	621,638,182
30	Accumulated Miscellaneous Operating Provisions (228.4)		38,219,834	38,367,730
31	Accumulated Provision for Rate Refunds (229)		7,840,786	6,578,797
32	Long-Term Portion of Derivative Instrument Liabilities		18,086,537	26,416,841
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		126,401,559	127,418,688
35	Total Other Noncurrent Liabilities (lines 26 through 34)		883,413,944	910,172,590
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		413,172,647	440,465,394
39	Notes Payable to Associated Companies (233)		29,859,008	11,109,978
40	Accounts Payable to Associated Companies (234)		40,240,721	37,303,255
41	Customer Deposits (235)		35,220,382	34,640,410
42	Taxes Accrued (236)	262-263	77,433,633	87,443,808
43	Interest Accrued (237)		98,824,368	114,528,244
44	Dividends Declared (238)		512,462	512,462
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	end of 2013/Q1

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		16,474,881	17,617,882
48	Miscellaneous Current and Accrued Liabilities (242)		78,738,081	74,650,810
49	Obligations Under Capital Leases-Current (243)		6,170,703	6,482,626
50	Derivative Instrument Liabilities (244)		55,665,274	74,922,884
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		18,086,537	26,416,841
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		834,225,623	873,260,912
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		21,935,378	19,569,969
57	Accumulated Deferred Investment Tax Credits (255)	266-267	33,607,524	34,331,017
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	335,116,595	333,027,535
60	Other Regulatory Liabilities (254)	278	103,346,815	102,737,542
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	212,023,469	208,722,047
63	Accum. Deferred Income Taxes-Other Property (282)		3,844,780,299	3,796,825,280
64	Accum. Deferred Income Taxes-Other (283)		716,198,232	728,061,162
65	Total Deferred Credits (lines 56 through 64)		5,267,008,312	5,223,274,552
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		21,434,448,891	21,456,820,099

Schedule Page: 112   Line No.: 42   Column: c

As of March 31, 2013, Account 236, Taxes accrued, included $16,311,563 of income taxes payable to MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

Schedule Page: 112   Line No.: 42   Column: d

As of December 31, 2012, Account 236, Taxes accrued, included $55,318,498 of income taxes payable to MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,232,691,728	1,177,935,457	1,232,691,728	1,177,935,457
3	Operating Expenses					
4	Operation Expenses (401)	320-323	632,913,874	609,922,891	632,913,874	609,922,891
5	Maintenance Expenses (402)	320-323	105,975,183	106,006,569	105,975,183	106,006,569
6	Depreciation Expense (403)	336-337	148,836,458	140,370,432	148,836,458	140,370,432
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	11,973,224	10,697,174	11,973,224	10,697,174
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,380,992	1,380,992	1,380,992	1,380,992
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		591,157		591,157	
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		63,743	545,061	63,743	545,061
13	(Less) Regulatory Credits (407.4)			287,145		287,145
14	Taxes Other Than Income Taxes (408.1)	262-263	42,464,375	42,389,077	42,464,375	42,389,077
15	Income Taxes - Federal (409.1)	262-263	6,661,003	-21,538,756	6,661,003	-21,538,756
16	- Other (409.1)	262-263	2,621,307	-304,066	2,621,307	-304,066
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	147,447,747	151,284,021	147,447,747	151,284,021
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	92,480,417	72,579,187	92,480,417	72,579,187
19	Investment Tax Credit Adj. - Net (411.4)	266	-462,825	-462,825	-462,825	-462,825
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		9,775		9,775	
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)			1,940		1,940
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,007,976,046	967,426,178	1,007,976,046	967,426,178
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		224,715,682	210,509,279	224,715,682	210,509,279

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
						1
1,232,691,728	1,177,935,457					2
						3
632,913,874	609,922,891					4
105,975,183	106,006,569					5
148,836,458	140,370,432					6
						7
11,973,224	10,697,174					8
1,380,992	1,380,992					9
591,157						10
						11
63,743	545,061					12
	287,145					13
42,464,375	42,389,077					14
6,661,003	-21,538,756					15
2,621,307	-304,066					16
147,447,747	151,284,021					17
92,480,417	72,579,187					18
-462,825	-462,825					19
						20
						21
9,775						22
						23
	1,940					24
1,007,976,046	967,426,178					25
224,715,682	210,509,279					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		224,715,682	210,509,279	224,715,682	210,509,279
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		55,464	824,849	55,464	824,849
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		16,173	911,575	16,173	911,575
33	Revenues From Nonutility Operations (417)			211		211
34	(Less) Expenses of Nonutility Operations (417.1)		25,966	29,848	25,966	29,848
35	Nonoperating Rental Income (418)		88,119	13,874	88,119	13,874
36	Equity in Earnings of Subsidiary Companies (418.1)	119	3,431,955	6,436,968	3,431,955	6,436,968
37	Interest and Dividend Income (419)		1,014,016	3,598,977	1,014,016	3,598,977
38	Allowance for Other Funds Used During Construction (419.1)		14,943,930	14,501,470	14,943,930	14,501,470
39	Miscellaneous Nonoperating Income (421)		340,685	482,847	340,685	482,847
40	Gain on Disposition of Property (421.1)		104,902	627,964	104,902	627,964
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		19,936,932	25,545,737	19,936,932	25,545,737
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		15,041	17,613	15,041	17,613
44	Miscellaneous Amortization (425)		323,240	322,788	323,240	322,788
45	Donations (426.1)		518,452	722,224	518,452	722,224
46	Life Insurance (426.2)		-969,951	-2,794,829	-969,951	-2,794,829
47	Penalties (426.3)		190,186	-18,101	190,186	-18,101
48	Exp. for Certain Civic, Political & Related Activities (426.4)		353,473	448,576	353,473	448,576
49	Other Deductions (426.5)		-2,531,748	350,263	-2,531,748	350,263
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-2,101,307	-951,466	-2,101,307	-951,466
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	78,378	96,396	78,378	96,396
53	Income Taxes-Federal (409.2)	262-263	-45,014	751,806	-45,014	751,806
54	Income Taxes-Other (409.2)	262-263	-6,117	102,158	-6,117	102,158
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	19,045,335	13,174,829	19,045,335	13,174,829
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	17,869,218	13,174,829	17,869,218	13,174,829
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		260,667	609,654	260,667	609,654
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		942,697	340,706	942,697	340,706
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		21,095,542	26,156,497	21,095,542	26,156,497
61	Interest Charges					
62	Interest on Long-Term Debt (427)		88,605,501	89,223,345	88,605,501	89,223,345
63	Amort. of Debt Disc. and Expense (428)		954,800	972,191	954,800	972,191
64	Amortization of Loss on Reaquired Debt (428.1)		447,139	427,234	447,139	427,234
65	(Less) Amort. of Premium on Debt-Credit (429)		2,756	680	2,756	680
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		11,131	-7,252	11,131	-7,252
68	Other Interest Expense (431)		3,539,874	2,759,631	3,539,874	2,759,631
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		7,581,202	7,244,179	7,581,202	7,244,179
70	Net Interest Charges (Total of lines 62 thru 69)		85,974,487	86,130,290	85,974,487	86,130,290
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		159,836,737	150,535,486	159,836,737	150,535,486
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		159,836,737	150,535,486	159,836,737	150,535,486

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2013 and 2012, depreciation expense associated with transportation equipment was $3,966,959 and $3,950,869, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2013 and 2012, payroll taxes were $11,436,640 and $12,370,612, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,974,333,637	2,645,655,455
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		156,404,782	144,098,518
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-512,462	(512,462)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-512,462	(512,462)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-150,000,000	(50,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-150,000,000	(50,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,980,225,957	2,739,241,511
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		4,801,656	3,575,811
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		4,801,656	3,575,811
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,985,027,613	2,742,817,322
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of March 31, 2013 and dividends on preferred stock during the three-month period March 31, 2013 were as follows:

		Shares	Dividend
4.52%	Serial Preferred	2,065	2,333
4.56%	Serial Preferred	81,326	92,712
4.72%	Serial Preferred	65,854	77,708
5.00%	Serial Preferred	41,908	52,385
5.40%	Serial Preferred	65,959	89,045
6.00%	Serial Preferred	5,930	8,895
7.00%	Serial Preferred	18,046	31,580
5%	Preferred	126,243	157,804
		407,331	$512,462

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of March 31, 2012 and dividends on preferred stock during the three-month period ended March 31, 2012 were as follows:

		Shares	Dividend
4.52%	Serial Preferred	2,065	$ 2,333
4.56%	Serial Preferred	81,326	92,712
4.72%	Serial Preferred	65,854	77,708
5.00%	Serial Preferred	41,908	52,385
5.40%	Serial Preferred	65,959	89,045
6.00%	Serial Preferred	5,930	8,895
7.00%	Serial Preferred	18,046	31,580
5%	Preferred	126,243	157,804
		407,331	$512,462

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	159,836,737	150,535,486
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	154,041,365	144,617,302
5	Amortization:	13,741,199	12,485,518
6			
7			
8	Deferred Income Taxes (Net)	56,143,447	78,704,834
9	Investment Tax Credit Adjustment (Net)	-723,492	-1,072,479
10	Net (Increase) Decrease in Receivables	107,514,411	83,442,668
11	Net (Increase) Decrease in Inventory	-10,178,465	-22,708,377
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	12,995,024	-6,894,866
14	Net (Increase) Decrease in Other Regulatory Assets	-6,118,265	15,419,610
15	Net Increase (Decrease) in Other Regulatory Liabilities	-1,243,896	-15,494,782
16	(Less) Allowance for Other Funds Used During Construction	14,943,930	14,501,470
17	(Less) Undistributed Earnings from Subsidiary Companies	3,431,955	6,436,968
18	Amounts Due To/From Affiliates (Net)	-36,965,288	-34,281,998
19	Derivatives Collateral (Net)	21,400,000	85,350,000
20	Other Operating Activities:	5,350,837	3,956,026
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	457,417,729	473,120,504
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-272,710,637	-414,578,092
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-14,943,930	-14,501,470
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-257,766,707	-400,076,622
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	25,286	365,033
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		-5,032,714
40	Contributions and Advances from Assoc. and Subsidiary Companies		13,892,202
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	-1,939,575	-842,484
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-259,680,996	-391,694,585
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		748,786,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):	18,745,299	2,824,225
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	18,745,299	751,610,225
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-10,000,000	-89,875,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-1,657,328	-4,998,685
77	Repayment of Capital Lease Obligations	-1,237,948	-296,001
78	Net Decrease in Short-Term Debt (c)		-688,436,607
79			
80	Dividends on Preferred Stock	-512,462	-512,462
81	Dividends on Common Stock	-150,000,000	-50,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-144,662,439	-82,508,530
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	53,074,294	-1,082,611
87			
88	Cash and Cash Equivalents at Beginning of Period	78,836,233	22,093,240
89			
90	Cash and Cash Equivalents at End of period	131,910,527	21,010,629

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and capital lease assets of $5,204,907 and $4,246,870 during the three-month periods ended March 31, 2013 and 2012, respectively.

Schedule Page: 120 Line No.: 5 Column: a

	Three-Month Periods Ended March 31, 2013	Three-Month Periods Ended March 31, 2012
Amortization of software development & other intangibles	$ 12,296,464	$ 11,019,962
Amortization of electric plant acquisition adjustments	1,380,992	1,380,992
Amortization of regulatory assets	63,743	84,564
	$ 13,741,199	$ 12,485,518

Schedule Page: 120 Line No.: 20 Column: a

	Three-Month Periods Ended March 31, 2013	Three-Month Periods Ended March 31, 2012
Depreciation and depletion included in cost of fuel	$ 3,276,929	$ 3,251,731
Net gain on sale of property	(89,861)	(814,624)
Write-off of assets under construction	1,163,157	508,982
Other	1,000,612	1,009,937
	5,350,837	$ 3,956,026

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

	Three-Month Periods Ended March 31, 2013	Three-Month Periods Ended March 31, 2012
Other investments/special funds	$ (192,052)	$ (338,091)
Temporary facilities	(31,652)	26,473
Restricted cash	(1,715,871)	(530,866)
	$(1,939,575)	$ (842,484)

Schedule Page: 120 Line No.: 67 Column: a

Intercompany borrowing from subsidiary company, Pacific Minerals, Inc.

Schedule Page: 120 Line No.: 76 Column: a

Generally includes long-term debt issuance and other deferred financing costs.

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States regulated electric company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with public and private utilities, energy marketing companies, financial institutions and incorporated municipalities. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of MidAmerican Energy Holdings Company ("MEHC"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of March 31, 2013 and for the three-month periods ended March 31, 2013 and 2012. The results of operations for the three-month period ended March 31, 2013 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as current and non-current on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes."

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of unaudited financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2012 describes the most significant accounting policies used in the preparation of the financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2013.

(2) New Accounting Pronouncements

In February 2013, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2013-04, which amends FASB Accounting Standards Codification ("ASC") Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. This guidance is effective for interim and annual reporting periods beginning after December 15, 2013. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements.

In December 2011, the FASB issued ASU No. 2011-11, which amends FASB ASC Topic 210, "Balance Sheet." The amendments in this guidance require an entity to provide quantitative disclosures about offsetting financial instruments and derivative instruments. Additionally, this guidance requires qualitative and quantitative disclosures about master netting agreements or similar agreements when the financial instruments and derivative instruments are not offset. In January 2013, the FASB issued ASU No. 2013-01, which also amends FASB ASC Topic 210 to clarify that the scope of ASU No. 2011-11 only applies to derivative instruments, repurchase agreements, reverse purchase agreements and securities borrowing and securities lending transactions that are either being offset or are subject to an enforceable master netting arrangement or similar agreement. PacifiCorp adopted the guidance on January 1, 2013. The adoption of the guidance did not have a material impact on PacifiCorp's disclosures included within Notes to Financial Statements.

(3) Recent Financing Transactions

In March 2013, PacifiCorp replaced its $630 million unsecured revolving credit facility expiring in July 2013 with a $600 million unsecured revolving credit facility expiring in March 2018. The new credit facility, which supports PacifiCorp's commercial paper program and provides for the issuance of letters of credit, has a variable interest rate based on the London Interbank Offered Rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. As of March 31, 2013, PacifiCorp had no borrowings outstanding under this credit facility. The credit facility requires that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter. As of March 31, 2013, $312 million of letters of credit were issued under this credit agreement to support variable-rate tax-exempt bond obligations. These letters of credit were previously issued under the revolving credit facility that was replaced.

In March 2013, PacifiCorp obtained $289 million of letters of credit to support variable-rate tax-exempt bond obligations. These letters of credit expire through March 2015 and replaced certain letters of credit previously issued under one of the revolving credit facilities.

(4) Income Taxes

The effective tax rate was 29% for the three-month period ended March 31, 2013 compared to 27% for 2012. The increase in PacifiCorp's effective tax rate for the three-month period ended March 31, 2013 compared to the prior period was primarily due to changes in unrecognized tax benefits in the prior period and lower production tax credits associated with PacifiCorp's wind-powered generating facilities.

Berkshire Hathaway includes MEHC and its subsidiaries in its United States federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income taxes are remitted to or received from MEHC. For the three-month period ended March 31, 2013, PacifiCorp made net cash payments for income taxes to MEHC totaling $48 million. For the three-month period ended March 31, 2012, PacifiCorp received net cash payments for income taxes from MEHC totaling $1 million.

(5) Employee Benefit Plans

Net periodic benefit cost for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods Ended March 31, 2013	2012
Pension:		
Service cost	$ 1	$ 2
Interest cost	14	15
Expected return on plan assets	(19)	(19)
Net amortization	12	9
Net periodic benefit cost	$ 8	$ 7
Other postretirement:		
Service cost	$ 2	$ 2
Interest cost	6	7
Expected return on plan assets	(7)	(8)
Net amortization	2	1
Net periodic benefit cost	$ 3	$ 2

Employer contributions to the pension and other postretirement benefit plans are expected to be $64 million and $13 million, respectively, during 2013. As of March 31, 2013, $23 million and $3 million of contributions had been made to the pension and other postretirement benefit plans, respectively.

(6) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 7 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
As of March 31, 2013					
Not designated as hedging contracts(1):					
Commodity assets	$ 7	$ 2	$ 12	$ 1	$ 22
Commodity liabilities	(1)	(1)	(83)	(19)	(104)
Total	6	1	(71)	(18)	(82)
Total derivatives	6	1	(71)	(18)	(82)
Cash collateral receivable	—	—	33	—	33
Total derivatives - net basis(2)	$ 6	$ 1	$ (38)	$ (18)	$ (49)
As of December 31, 2012					
Not designated as hedging contracts(1):					
Commodity assets	$ 10	$ 3	$ 18	$ 1	$ 32
Commodity liabilities	(2)	(2)	(122)	(27)	(153)
Total	8	1	(104)	(26)	(121)
Total derivatives	8	1	(104)	(26)	(121)
Cash collateral receivable	—	—	55	—	55
Total derivatives - net basis(3)	$ 8	$ 1	$ (49)	$ (26)	$ (66)

(1) PacifiCorp's commodity derivatives are generally included in rates and as of March 31, 2013 and December 31, 2012, a regulatory asset of $82 million and $121 million, respectively, was recorded related to the net derivative liability of $82 million and $121 million, respectively.

(2) Under master netting arrangements, as of March 31, 2013, PacifiCorp had the right to offset $3 million of payables with current derivative assets and $5 million of receivables with current derivative liabilities upon counterparty default.

(3) Under master netting arrangements, as of December 31, 2012, PacifiCorp had the right to offset $6 million of receivables and $1 million of letters of credit with current derivative liabilities upon counterparty default.

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended March 31, 2013	Three-Month Periods Ended March 31, 2012
Beginning balance	$ 121	$ 264
Changes in fair value recognized in regulatory assets	(19)	52
Net gains reclassified to operating revenue	1	14
Net losses reclassified to energy costs	(21)	(46)
Ending balance	$ 82	$ 284

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2013	December 31, 2012
Electricity sales	Megawatt hours	(1)	(1)
Natural gas purchases	Decatherms	67	74
Fuel oil purchases	Gallons	12	16

Credit Risk

PacifiCorp extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

PacifiCorp analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain provisions that require PacifiCorp to maintain specific credit ratings from one or more of the major credit rating agencies on its unsecured debt. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2013, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled $104 million and $153 million as of March 31, 2013 and December 31, 2012, respectively, for which PacifiCorp had posted collateral of $33 million and $56 million, respectively, in the form of cash deposits and letters of credit. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of March 31, 2013 and December 31, 2012, PacifiCorp would have been required to post $55 million and $73 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(7) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.

- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).

- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	**Level 2**	**Level 3**	**Other(1)**	**Total**
As of March 31, 2013					
Assets:					
Commodity derivatives	$ —	$ 20	$ 2	$ (15)	$ 7
Money market mutual funds(2)	144	—	—	—	144
	$ 144	$ 20	$ 2	$ (15)	$ 151
Liabilities - Commodity derivatives	$ —	$ (104)	$ —	$ 48	$ (56)
As of December 31, 2012					
Assets:					
Commodity derivatives	$ —	$ 32	$ —	$ (23)	$ 9
Money market mutual funds(2)	73	—	—	—	73
	$ 73	$ 32	$ —	$ (23)	$ 82
Liabilities - Commodity derivatives	$ —	$ (153)	$ —	$ 78	$ (75)

(1) Represents netting under master netting arrangements and a net cash collateral receivable of $33 million and $55 million as of March 31, 2013 and December 31, 2012, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 6 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds are accounted for as available-for-sale securities and are stated at fair value. PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value.

PacifiCorp's long-term debt is carried at cost on the financial statements. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of March 31, 2013		As of December 31, 2012	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	$ 6,796	$ 8,281	$ 6,806	$ 8,350

(8) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

USA Power

In October 2005, prior to MEHC's ownership of PacifiCorp, PacifiCorp was added as a defendant to a lawsuit originally filed in February 2005 in the Third District Court of Salt Lake County, Utah ("Third District Court") by USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff"). The Plaintiff's complaint alleged that PacifiCorp misappropriated confidential proprietary information in violation of Utah's Uniform Trade Secrets Act and accused PacifiCorp of breach of contract and related claims in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In February 2008, the Plaintiff filed a petition requesting consideration by the Utah Supreme Court. In May 2010, the Utah Supreme Court reversed summary judgment and remanded the case back to the Third District Court for further consideration, which led to a trial that began in April 2012. In May 2012, the jury reached a verdict in favor of the Plaintiff on its claims. The jury awarded damages to the Plaintiff for breach of contract and misappropriation of a trade secret in the amounts of $18 million for actual damages and $113 million for unjust enrichment. In May 2012, the Plaintiff filed a motion seeking exemplary damages. Under the Utah Uniform Trade Secrets law, the judge may award exemplary damages in an additional amount not to exceed twice the original award. The Plaintiff also filed a motion to seek recovery of attorneys' fees in an amount equal to 40% of all amounts ultimately awarded in the case. In October 2012, PacifiCorp filed post-trial motions for a judgment notwithstanding the verdict and a new trial (collectively, "PacifiCorp's post-trial motions"). The trial judge stayed briefing on the Plaintiff's motions, pending resolution of PacifiCorp's post-trial motions. As a result of a hearing in December 2012, the trial judge denied PacifiCorp's post-trial motions with the exception of reducing the aggregate amount of damages to $113 million. In January 2013, the Plaintiff filed a motion for prejudgment interest. In the first quarter of 2013, PacifiCorp filed its responses to the Plaintiff's post-trial motions for exemplary damages, attorneys' fees and prejudgment interest. A judgment was rendered in April 2013 where the trial judge denied the Plaintiff's motions for exemplary damages and prejudgment interest and ruled that PacifiCorp must pay the Plaintiff's attorneys' fees based on applying a reasonable rate to hours worked rather than the Plaintiff's request for an amount equal to 40% of all amounts ultimately awarded.

PacifiCorp strongly disagrees with the jury's verdict and plans to vigorously pursue all appellate measures. As of March 31, 2013, PacifiCorp accrued $113 million, plus estimated obligations for the Plaintiff's motions, and believes the likelihood of any additional material loss is remote; however, any additional awards against PacifiCorp could also have a material effect on the financial results. Any payment of damages will be at the end of the appeal process, which could take as long as several years.

Northwest Refund Case

In October 2011, the FERC issued an order on remand by the United States Court of Appeals for the Ninth Circuit, in which it determined that additional procedures are needed to address possible unlawful activity that may have influenced prices in the Pacific Northwest wholesale spot market during the period from December 2000 through June 2001. PacifiCorp was a participant in the Pacific Northwest wholesale spot market during this period. The FERC ordered an evidentiary, trial-type hearing before an administrative law judge to permit parties to present evidence of alleged unlawful market activity. However, the FERC held the hearing in abeyance pending settlement discussions among all parties. The plaintiff parties to the proceeding filed claims against multiple parties, including PacifiCorp. PacifiCorp entered into settlements with the plaintiff parties, and the resulting settlements were approved by the FERC. The outcome of such settlements did not have a material impact on PacifiCorp's financial results.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

(9) Shareholders' Equity

In April 2013, PacifiCorp provided notice of redemption for the remaining 41,908 shares of its $100 stated value 5.00% Serial Preferred Stock at the redemption price of $100 per share plus accrued and unpaid dividends. The redemption and cancellation of the shares will take place in May 2013.

(10) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the three-month periods ended March 31 is as follows (in millions):

	2013	2012
Interest paid, net of amounts capitalized	$ 102	$ 90
Income taxes paid (received), net	$ 48	$ (1)
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	$ 133	$ 163

Cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	2013	2012
Cash (131)	$ 7	$ 13
Working funds (135)	-	-
Temporary cash investments (136)	125	8
Total cash and cash equivalents	$ 132	$ 21

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(9,055,432)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				79,268
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				79,268
5	Balance of Account 219 at End of Preceding Quarter/Year				(8,976,164)
6	Balance of Account 219 at Beginning of Current Year				(12,003,821)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				124,573
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				124,573
10	Balance of Account 219 at End of Current Quarter/Year				(11,879,248)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(9,055,432)	[redacted]	[redacted]
2			79,268	[redacted]	[redacted]
3				[redacted]	[redacted]
4			79,268	150,535,486	150,614,754
5			(8,976,164)	[redacted]	[redacted]
6			(12,003,821)	[redacted]	[redacted]
7			124,573	[redacted]	[redacted]
8				[redacted]	[redacted]
9			124,573	159,836,737	159,961,310
10			(11,879,248)	[redacted]	[redacted]

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	23,758,752,127	23,758,752,127
4	Property Under Capital Leases	53,878,179	53,878,179
5	Plant Purchased or Sold		
6	Completed Construction not Classified	45,923,910	45,923,910
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	23,858,554,216	23,858,554,216
9	Leased to Others		
10	Held for Future Use	23,440,452	23,440,452
11	Construction Work in Progress	1,371,923,323	1,371,923,323
12	Acquisition Adjustments	159,175,508	159,175,508
13	Total Utility Plant (8 thru 12)	25,413,093,499	25,413,093,499
14	Accum Prov for Depr, Amort, & Depl	8,145,014,147	8,145,014,147
15	Net Utility Plant (13 less 14)	17,268,079,352	17,268,079,352
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	7,520,022,127	7,520,022,127
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	510,717,823	510,717,823
22	Total In Service (18 thru 21)	8,030,739,950	8,030,739,950
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	114,274,197	114,274,197
33	Total Accum Prov (equals 14) (22,26,30,31,32)	8,145,014,147	8,145,014,147

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	855,352,155	483,876,348
2	Steam Production Plant	6,723,983,646	2,539,124,108
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	884,288,884	269,950,285
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,340,509,788	604,537,877
7	Transmission	4,745,979,050	1,302,572,700
8	Distribution	5,885,009,817	2,297,862,693
9	Regional Transmission and Market Operation		
10	General	1,369,552,697	532,815,939
11	TOTAL (Total of lines 1 through 10)	23,804,676,037	8,030,739,950

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	AREF 77762035	737	561.6		
3	AREF 77762000	1,147	561.6		
4	AREF 77755718	737	107		
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	GIQ0311	74	561.7	74	456
23	GIQ0316	1,031	561.7	1,031	456
24	GIQ0335	368	561.7	368	456
25	GIQ0367	396	561.7	396	456
26	GIQ0377	147	561.7	147	456
27	GIQ0384	589	561.7	589	456
28	GIQ0393	1,189	561.7	1,189	456
29	GIQ0403	470	561.7	470	456
30	GIQ0409	25,755	561.7	25,755	456
31	GIQ0411	884	561.7	884	456
32	GIQ0414	4,671	561.7	4,671	456
33	GIQ0420	7,495	561.7	7,495	456
34	GIQ0422	1,651	561.7	1,651	456
35	GIQ0425	1,571	561.7	1,571	456
36	GIQ0425	2,012	561.7	2,012	456
37	GIQ0426	4,974	561.7	4,974	456
38	GIQ0427	5,446	561.7	5,446	456
39	GIQ0429	556	561.7	556	456
40	GIQ0430	2,686	561.7	2,686	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	GIQ0431	2,716	561.7	2,716	456
23	GIQ0432	4,497	561.7	4,497	456
24	GIQ0436	1,446	561.7	1,446	456
25	GIQ0437	3,043	561.7	3,043	456
26	GIQ0437	2,115	561.7	2,115	456
27	GIQ0438	161	561.7	161	456
28	GIQ0439	198	561.7	198	456
29	GIQ0440	2,145	561.7	2,145	456
30	GIQ0441	9,357	561.7	9,357	456
31	GIQ0442	3,706	561.7	3,706	456
32	GIQ0443	29,351	561.7	29,351	456
33	GIQ0445	13,052	561.7	13,052	456
34	GIQ0446	161	561.7	161	456
35	GIQ0447	1,516	561.7	1,516	456
36	GIQ0448	825	561.7	825	456
37	GIQ0449	3,632	561.7	3,632	456
38	GIQ0450	2,846	561.7	2,846	456
39	GIQ0451	1,578	561.7	1,578	456
40	GIQ0453	1,751	561.7	1,751	456

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	GIQ0454	3,091	561.7	3,091	456
23	GIQ0455	2,124	561.7	2,124	456
24	GIQ0456	2,902	561.7	2,902	456
25	GIQ0457	3,245	561.7	3,245	456
26	GIQ0458	5,040	561.7	5,040	456
27	GIQ0459	2,373	561.7	2,373	456
28	GIQ0461	1,467	561.7	1,467	456
29	GIQ0462	1,421	561.7	1,421	456
30	GIQ0463	1,052	561.7	1,052	456
31	GIQ0464	1,002	561.7	1,002	456
32	GIQ0465	1,883	561.7	1,883	456
33	GIQ0466	792	561.7	792	456
34	GIQ0467	886	561.7	886	456
35	GIQ0468	1,057	561.7	1,057	456
36	GIQ0470	1,296	561.7	1,296	456
37	Customer Studies Accrual	5,644	561.7		
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter /Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	DSM Regulatory Asset - CA	(765,482)	359,951	908,431	7,949	-413,480
2	DSM Regulatory Asset - ID	511,241	947,278	908,431	813,352	645,167
3	DSM Regulatory Asset - UT	(8,206,230)	8,832,998	908,431	10,813,976	-10,187,208
4	DSM Regulatory Asset - WA	1,428,381	2,549,303	908	3,289,827	687,857
5	DSM Regulatory Asset - WY	591,995	719,644	908,431	1,157,910	153,729
6	Alternative Rate For Energy (CARE) - CA	(621,982)	986,171	142,431	866,817	-502,628
7	Deferred Income Taxes Electric	455,760,491	3,570,834			459,331,325
8	Tax Revenue Requirement Adjustment - WY	70,531				70,531
9	Deferred Excess Net Power Costs/ECAC - CA (1)	1,612,339	636	555	102,650	1,510,325
10	Deferred Excess Net Power Costs/ECAC - CA 2012	1,078,176	18,685			1,096,861
11	Deferred Excess Net Power Costs/ECAC - CA 2013		241,536			241,536
12	Deferred Excess Net Power Costs - WY 2011 (3)	19,840,990		555,431	2,262,189	17,578,801
13	Deferred Excess Net Power Costs - WY 2012	16,158,619	92,816			16,251,435
14	Deferred Excess Net Power Costs - WY 2013		24,348			24,348
15	Deferred Excess Net Power Costs - WA Hydro (3)	(103,748)	8	431	2,076	-105,816
16	Deferred Excess Net Power Costs - ID 2011 (1)	2,990,916	11,845	555	951,939	2,050,822
17	Deferred Excess NPC - ID 2011 Monsanto (3)	5,080,104	12,159	555	430,571	4,661,692
18	Deferred Excess NPC - ID 2011 Agrium (3)	235,069	99,903	555	16,274	318,698
19	Deferred Excess Net Power Costs - ID 2012	8,099,210	1,029,641			9,128,851
20	Deferred Excess NPC - ID 2012 Monsanto	5,904,771	497,376			6,402,147
21	Deferred Excess NPC - ID 2012 Agrium	433,113	34,257			467,370
22	Deferred Excess Net Power Costs - ID 2013	205,171	2,280,935			2,486,106
23	Deferred Excess NPC - ID 2013 Monsanto	150,215	1,669,970			1,820,185
24	Deferred Excess NPC - ID 2013 Agrium	10,991	122,193			133,184
25	Deferred Excess NPC - UT Pre Oct 2011 (3)	47,673,941		555	4,996,354	42,677,587
26	Deferred Excess NPC - UT Oct 2011-Dec 2011 (2)	9,519,590		555,431	1,016,839	8,502,751
27	Deferred Excess NPC - UT 2012 (2)	15,927,630		555,431	475,997	15,451,633
28	Deferred Excess NPC - UT 2013		3,609,046			3,609,046
29	Deferred Excess RECs in Rates/RBA - UT 2012	(2,753,648)	190,160	431	29,483	-2,592,971
30	Deferred Excess RECs in Rates/RBA - UT 2013		6,088,666			6,088,666
31	Deferred Excess RECs in Rates - WY 2011-2012 (1)	828,583	2,300	456	584,568	246,315
32	Deferred Excess RECs in Rates - WY 2012-2013		4,281,610			4,281,610
33	Deferred Excess RECs/SO2 in Rates/RRA - WY 2012	587,013	99,279			686,292
34	Environmental Costs (10)	11,758,980	1,375,285	925	826,753	12,307,512
35	Environmental Costs - WA (10)	(905,335)	41,037	925	83,660	-947,958
36	Reg Asset - Environmental Costs	21,662,558	863,174	182.3,253	1,127,335	21,398,397
37	Cholla Plant Transaction Costs (26)	4,302,064		557	234,658	4,067,406
38	Washington Colstrip #3 (22)	421,883		456	13,047	408,836
39	Unamortized Contract Values	166,028,027	6,814,363			172,842,390
40	Derivative Net Regulatory Asset	120,369,451		175,244	38,609,653	81,759,798
41	Asset Retirement Obligations Regulatory Difference	55,451,404		230	211,777	55,239,627
42	Pension/Other Postretirement	775,965,726	4,410,858		13,904,764	766,471,820
43	RTO Grid West N/R - OR (3)	(6,035)		904	1,307	-7,342

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q1

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter /Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Deferred Independent Evaluator Fee - UT (1)	(114,940)	1,666			-113,274
2	Deferred Independent Evaluator Fee - OR (1)	97,200	601			97,801
3	Deferred Intervenor Funding Grants - CA	32,952	15			32,967
4	Deferred Intervenor Funding Grants - ID (2)	69,206		928	21,720	47,486
5	Deferred Intervenor Funding Grants - OR	585,536	75,654			661,190
6	BPA Balancing Account - ID	257,230		440,442	26,029	231,201
7	Goodnoe Hills Settlement - WY (24)	446,250		930.2	5,312	440,938
8	Lake Side Settlement - WY (39)	949,747		930.2	6,833	942,914
9	SB 408 Regulatory Asset - OR (1)	(11,834)	1,750	431	36	-10,120
10	SB 408 Regulatory Asset - MCBIT (1)	930	3		35	898
11	Chehalis Generating Facility Deferral - WA (6)	9,000,000			750,000	8,250,000
12	Powerdale Decommissioning - ID (10)	193,631	13,448	407.3	6,209	200,870
13	Powerdale Decommissioning - WA (3)	354,912		407.3	70,982	283,930
14	Solar Feed-In Tariff Deferral - OR (1)	2,751,487	521,059		448,479	2,824,067
15	Solar Feed-In Tariff Deferral - CA	(354,070)	552,218		253,933	-55,785
16	Solar Incentive Program - UT	(867,043)	135,009		1,647,710	-2,379,744
17	Tax Adj on Postretirement Benefits - CA (3)	127,813		283,410.1	29,687	98,126
18	Tax Adj on Postretirement Benefits - ID (4)	409,994		283,410.1	47,615	362,379
19	Tax Adj on Postretirement Benefits - OR (5)	4,471,643		283,410.1	207,729	4,263,914
20	Tax Adj on Postretirement Benefits - UT (4)	2,749,250		283,410.1	364,900	2,384,350
21	Tax Adj on Postretirement Benefits - WY (4)	1,118,269		283,410.1	129,872	988,397
22	Deferred Overburden Cost - ID	169,233	122,619	501	121,740	170,112
23	Deferred Overburden Cost - WY	466,888	326,951	501	332,174	461,665
24	Postemployment Costs	8,226,541			455,326	7,771,215
25	Naughton Unit No. 3 Environmental Costs	102,043				102,043
26	Naughton Unit No. 3 Environmental Costs - ID	478,988				478,988
27	Klamath Hydroelectric Relicensing Costs - UT (10)	34,709,389	460,519	404	1,120,861	34,049,047
28	Greenhouse Gas Allowance Compliance Costs - CA		1,862,934			1,862,934
29	Regulatory Assets - Reclassifications	17,526,652	2,186,174			19,712,826
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	**TOTAL :**	1,821,244,610	58,138,885		88,878,907	1,790,504,588

Schedule Page: 232 Line No.: 7 Column: a

Weighted average remaining life is 33 years. Amounts primarily represent income tax benefits related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

Schedule Page: 232 Line No.: 39 Column: a

Weighted average remaining life is 9 years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 40 Column: a

Weighted average remaining life is 1 year.

Schedule Page: 232 Line No.: 42 Column: a

Weighted average remaining life is 9 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 42 Column: d

Pensions and benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232.1 Line No.: 10 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 11 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 14 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 445, Other sales to public authorities

Schedule Page: 232.1 Line No.: 15 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 445, Other sales to public authorities

Schedule Page: 232.1 Line No.: 16 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 445, Other sales to public authorities
Account 431, Other interest expense

Schedule Page: 232.1 Line No.: 24 Column: a

Weighted average remaining life is 6 years.

Schedule Page: 232.1 Line No.: 24 Column: d

Pensions and benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232.1 Line No.: 29 Column: f

The following schedule summarizes regulatory assets reclassifications:

	As of March 31, 2013
Reclassified from Regulatory Assets to Regulatory Liabilities:	
DSM Regulatory Asset - CA	$ 413,480
DSM Regulatory Asset - UT	10,187,208
Alternative Rate For Energy (CARE) - CA	502,628
Deferred Excess Net Power Costs/ECAC - CA	58,028
Deferred Excess Net Power Costs - WA Hydro	105,816
Deferred Excess RECs in Rates/RBA - UT 2012	2,592,971

RTO Grid west N/R - OR	7,342
Deferred Independent Evaluator Fee - UT	113,274
SB 408 Regulatory Asset - OR and MCBIT	9,222
Solar Feed-In Tariff Deferral - CA	55,785
Solar Incentive Program - UT	2,379,744
Reclassified from Regulatory Liabilities to Regulatory Assets:	
Gain on Sale of Assets - OR	116,756
Injuries & Damages Reserve - OR	707,305
Property Insurance Reserve - OR	1,946,296
Renewable Energy Credit Sales Deferral	248,662
2010 Protocol Deferral - OR	268,309
	$19,712,826

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q1

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Investment Tax Credit Regulatory Liability	17,206,905	190	249,991		16,956,914
2	Income Tax Reg. Liab. - WA Flow Through	3,785,659				3,785,659
3	Gain on Sale of Assets - OR (1)	35,161		151,955	38	-116,756
4	Injuries & Damages Reserve - OR	(614,814)	925	157,777	65,286	-707,305
5	Property Insurance Reserve - OR	(3,107,756)	924	157,877	1,319,337	-1,946,296
6	Property Insurance Reserve - ID	201,756			28,386	230,142
7	Property Insurance Reserve - UT	547,631			539,284	1,086,915
8	Property Insurance Reserve - WY	621,571			87,452	709,023
9	SMUD Revenue Imputation (11)	4,114,860	440,442	466,299	1,433	3,649,994
10	Utah Home Energy Lifeline	450,629	142	926	220,354	670,057
11	BPA Balancing Account - WA	1,065,877	440,442	190,642		875,235
12	BPA Balancing Account - OR	1,792,701			541,222	2,333,923
13	Asset Retirement Obligations Reg. Difference	12,259,337	230	83,015		12,176,322
14	Washington Low Income Program	800,851	142	363,389		437,462
15	Misc. Regulatory Liabilities - OR	282,755				282,755
16	Blue Sky - OR	2,639,097	440,442	205,019	430,105	2,864,183
17	Blue Sky - WA	213,744	440,442	10,013	41,954	245,685
18	Blue Sky - CA	97,076	440,442	38,919	16,913	75,070
19	Blue Sky - UT	2,724,989	440,442	225,561	669,830	3,169,258
20	Blue Sky - ID	55,579	440,442	3,537	13,678	65,720
21	Blue Sky - WY	229,404	440,442	12,953	52,279	268,730
22	OR Energy Conservation Charge	2,319,249		7,401,629	7,557,359	2,474,979
23	Renewable Energy Credit Sales Deferral	17,590,233	456	2,784,842	318,490	15,123,881
24	Tax Revenue Requirement Adj. - UT	61,696				61,696
25	2010 Protocol Deferral - OR (1)	222,077		490,512	126	-268,309
26	Powerdale Decommissioning Costs Giveback - UT (2)	180,278		90,139		90,139
27	Greenhouse Gas Allowance Revenues - CA	2,434,345			3,297,962	5,732,307
28	2012 GRC Invest. in Emission Control Equip.-OR(1)	17,000,000	440,442,444	3,693,394		13,306,606
29	Regulatory Liability - Reclassifications	17,526,652			2,186,174	19,712,826
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	102,737,542		16,778,389	17,387,662	103,346,815

Schedule Page: 278 Line No.: 1 Column: a

Weighted average life is 47 years.

Schedule Page: 278 Line No.: 3 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 419, Interest and dividend income

Schedule Page: 278 Line No.: 22 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 445, Other sales to public authorities

Schedule Page: 278 Line No.: 25 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 419, Interest and dividend income

Schedule Page: 278 Line No.: 26 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 445, Other sales to public authorities

Schedule Page: 278 Line No.: 29 Column: f

The following schedule summarizes regulatory liabilities reclassifications:

	As of March 31, 2013
Reclassified from Regulatory Liabilities to Regulatory Assets:	
Gain on Sale of Assets - OR	$ 116,756
Injuries & Damages Reserve - OR	707,305
Property Insurance Reserve - OR	1,946,296
Renewable Energy Credit Sales Deferral	248,662
2010 Protocol Deferral - OR	268,309
Reclassified from Regulatory Assets to Regulatory Liabilities:	
DSM Regulatory Asset - CA	413,480
DSM Regulatory Asset - UT	10,187,208
Alternative Rate For Energy (CARE) - CA	502,628
Deferred Excess Net Power Costs/ECAC - CA	58,028
Deferred Excess Net Power Costs - WA Hydro	105,816
Deferred Excess RECs in Rates/RBA - UT 2012	2,592,971
RTO Grid west N/R - OR	7,342
Deferred Independent Evaluator Fee - UT	113,274
SB 408 Regulatory Asset - OR and MCBIT	9,222
Solar Feed-In Tariff Deferral - CA	55,785
Solar Incentive Program - UT	2,379,744
	$19,712,826

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	471,871,778	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	340,819,757	
5	Large (or Ind.) (See Instr. 4)	287,103,954	
6	(444) Public Street and Highway Lighting	4,962,270	
7	(445) Other Sales to Public Authorities	4,043,319	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,108,801,078	
11	(447) Sales for Resale	76,500,298	
12	TOTAL Sales of Electricity	1,185,301,376	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,185,301,376	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,739,191	
17	(451) Miscellaneous Service Revenues	1,533,892	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	4,735,876	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	20,850,860	
22	(456.1) Revenues from Transmission of Electricity of Others	17,530,533	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	47,390,352	
27	TOTAL Electric Operating Revenues	1,232,691,728	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
4,519,396				2
				3
4,130,413				4
4,969,254				5
35,503				6
77,262				7
				8
				9
13,731,828				10
2,598,084				11
16,329,912				12
				13
16,329,912				14

Line 12, column (b) includes $ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were $250,000 or greater during the three-month period ended March 31, 2013:

Account service charges - disconnects/reconnects/returned check charges	$ 1,075,038
Customer contract flat rate billings	447,836

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were $250,000 or greater during the three-month period ended March 31, 2013:

Renewable energy credit sales and amortization of deferrals, net of established deferrals	$ 13,130,197
Wind-based ancillary services	3,338,376
Energy exchange credits	2,066,360
Steam sales	785,674
Flyash/by-product sales	577,223
Power sale and exchange agreements	272,823

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	224,633,428
3	Steam Power Generation - Maintenance (510-515)	48,393,689
4	Total Power Production Expenses - Steam Power	273,027,117
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation – Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	6,818,130
9	Hydraulic Power Generation – Maintenance (541-545.1)	1,837,846
10	Total Power Production Expenses – Hydraulic Power	8,655,976
11	Other Power Generation - Operation (546-550.1)	86,166,718
12	Other Power Generation - Maintenance (551-554.1)	5,370,772
13	Total Power Production Expenses - Other Power	91,537,490
14	Other Power Supply Expenses	
15	Purchased Power (555)	158,580,816
16	System Control and Load Dispatching (556)	319,906
17	Other Expenses (557)	13,792,527
18	Total Other Power Supply Expenses (line 15-17)	172,693,249
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	545,913,832
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	1,763,869
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,757,463
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	56,278
28	(561.5) Reliability, Planning and Standards Development	321,164
29	(561.6) Transmission Service Studies	1,884
30	(561.7) Generation Interconnection Studies	181,336
31	(561.8) Reliability, Planning and Standards Development Services	
32	(562) Station Expenses	762,458
33	(563) Overhead Line Expenses	58,303
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	32,886,837
36	(566) Miscellaneous Transmission Expenses	1,058,982
37	(567) Rents	741,853
38	(567.1) Operation Supplies and Expenses (Non-Major)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	39,590,427
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	569,309
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	116,934
44	(569.2) Maintenance of Computer Software	97,359
45	(569.3) Maintenance of Communication Equipment	1,067,928
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	2,860,967
48	(571) Maintenance Overhead Lines	3,340,672
49	(572) Maintenance of Underground Lines	60,299
50	(573) Maintenance of Miscellaneous Transmission Plant	183,475
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	8,296,943
53	Total Transmission Expenses (Lines 39 and 52)	47,887,370
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	15,562,123
74	Distribution Maintenance Expenses (590-598)	36,741,062
75	Total Distribution Expenses (Lines 73 and 74)	52,303,185

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	21,923,015
2	(907-910) Customer Service and Information Expenses	25,724,710
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	19,821,811
7	921 Office Supplies and Expenses	1,961,936
8	(Less) 922 Administrative Expenses Transferred-Credit	6,999,014
9	923 Outside Services Employed	3,696,050
10	924 Property Insurance	2,695,669
11	925 Injuries and Damages	10,496,836
12	926 Employee Pensions and Benefits	
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	5,544,997
15	(Less) 929 Duplicate Charges-Credit	953,231
16	930.1General Advertising Expenses	
17	930.2Miscellaneous General Expenses	1,872,133
18	931 Rents	1,664,887
19	TOTAL Operation (Total of lines 6 thru 18)	39,802,074
20	Maintenance	
21	935 Maintenance of General Plant	5,334,871
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	45,136,945

Schedule Page: 325 Line No.: 12 Column: b

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the three-month period ended March 31, 2013, pensions and benefits expense was $37,026,959.

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Arizona Public Service Company	Arizona Public Service Company		OS
2	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	FNO
3	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	AD
4	Black Hills/Colorado Electric Utility Company			NF
5	Black Hills/Colorado Electric Utility Company			SFP
6	Black Hills Corporation		Montana-Dakota Utilities	FNO
7	Black Hills Corporation		Montana-Dakota Utilities	AD
8	Black Hills Corporation			NF
9	Black Hills Corporation			AD
10	Black Hills Corporation			SFP
11	Black Hills Corporation			AD
12	Black Hills Corporation		Black Hills Corporation	LFP
13	Black Hills Corporation		Black Hills Corporation	AD
14	Bonneville Power Administration			OS
15	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
16	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
17	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
18	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
19	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
20	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
21	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
22	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
23	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Columbia	FNO
24	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Columbia	AD
25	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
26	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	AD
27	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
28	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
29	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
30	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
31	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
32	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
33	Bonneville Power Administration			NF
34	Bonneville Power Administration			AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 436		Borah/Brady Sub				1
V11-1,2,3	Yellowtail Sub	Sheridan Substation	1	965	965	2
V11-1,2,3	Yellowtail Sub	Sheridan Substation	1	877	877	3
V11-1,2,8	Various	Various		50	50	4
V11-1,2,7	Various	Various		120	120	5
V11-1,2	Various	Sheridan Substation	45	2,492	2,492	6
V11-1,2	Various	Sheridan Substation	48	2,637	2,637	7
V11-1,2,8	Various	Various		1,023	1,023	8
V11-1,2,8	Various	Various		4,189	4,189	9
V11-1,2,7	Various	Various		630	630	10
V11-1,2,7	Various	Various		689	689	11
V11-1,2,7	Various	Wyodak Substation	50	26,860	26,860	12
V11-1,2,7	Various	Wyodak Substation	50	13,126	13,126	13
R.S. 369	Midpoint Substation	Summer Lake Sub				14
R.S. 237	Various	Various	307	204,062	204,062	15
R.S. 237	Various	Various	291	107,030	107,030	16
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	59	24,401	24,401	17
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	59	27,953	27,953	18
V11-1,2,3,4	Bonneville Power Adm	Gazley Substation	4	4,709	4,709	19
V11-1,2,3,4	Bonneville Power Adm	Gazley Substation	4	2,505	2,505	20
V11-1,2,3	Bonneville Power Adm	Tieton Substation	1	1,768	1,768	21
V11-1,2,3	Bonneville Power Adm	Tieton Substation	1	908	908	22
V11-1,2,3	McNary Substation	Hinkle Substation	1	246	246	23
V11-1,2,3	McNary Substation	Hinkle Substation	1	94	94	24
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	9,267	9,267	25
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	5,272	5,272	26
R.S. 368	Malin Substation	Malin Substation		114,420	114,420	27
R.S. 368	Malin Substation	Malin Substation		60,638	60,638	28
V11-1,2,3,4	Bonneville Power Adm	White Swan/Toppenish	4	6,035	6,035	29
V11-1,2,3,4	Bonneville Power Adm	White Swan/Toppenish	5	3,187	3,187	30
R.S. 299	Various	Various	202	210,912	210,912	31
R.S. 299	Various	Various	204	104,202	104,202	32
V11-1,2,8	Various	Various		1,306	1,306	33
V11-1,2,8	Various	Various		2,422	2,422	34
			4,068	**3,137,713**	**3,105,807**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				1
3,057		5,407	8,464	2
		1,667	1,667	3
	583	41	624	4
		298	298	5
184,680		13,050	197,730	6
		107,411	107,411	7
	2,067	146	2,213	8
		1,977	1,977	9
	2,988	211	3,199	10
		2,741	2,741	11
215,460		15,225	230,685	12
		115,343	115,343	13
				14
705,940		12,354	718,294	15
		346,660	346,660	16
241,315			241,315	17
		126,244	126,244	18
14,766		31,085	45,851	19
		24,195	24,195	20
4,545		853	5,398	21
		3,174	3,174	22
				23
		-66	-66	24
77,566			77,566	25
		40,578	40,578	26
		44,899	44,899	27
		22,450	22,450	28
17,528		17,041	34,569	29
		21,643	21,643	30
163,117		186,286	349,403	31
		175,086	175,086	32
	5,846	1,301	7,147	33
		14,323	14,323	34
6,329,259	**1,447,829**	**9,753,445**	**17,530,533**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration			SFP
2	Bonneville Power Administration			AD
3	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	FNO
4	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	AD
5	Cargill Power Markets, LLC			NF
6	Cargill Power Markets, LLC			AD
7	Coral Power			AD
8	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Administration	OS
9	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Administration	AD
10	Cyrq Energy, Inc.			LFP
11	Cyrq Energy, Inc.			AD
12	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
13	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	AD
14	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	OS
15	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	AD
16	Iberdrola Renewables, LLC			NF
17	Iberdrola Renewables, LLC			AD
18	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		OS
19	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		AD
20	Iberdrola Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
21	Iberdrola Renewables, LLC	Exxon Mobil	Nevada Power Company	AD
22	Idaho Power Company	Idaho Power Company	Idaho Power Company	OS
23	Idaho Power Company			OS
24	Idaho Power Company			AD
25	Idaho Power Company			OS
26	Idaho Power Company			AD
27	Idaho Power Company			AD
28	Idaho Power Company			AD
29	JP Morgan Ventures Energy Corp.			NF
30	JP Morgan Ventures Energy Corp.			AD
31	JP Morgan Ventures Energy Corp.			SFP
32	JP Morgan Ventures Energy Corp.			AD
33	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OS
34	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	AD
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
V11-1,2,7	Various	Various		4,240	4,240	1
V11-1,2,7	Various	Various		8,322	8,322	2
V11-1,2,3,4	Cardwell-Merwin		26	28,105	28,105	3
V11-1,2,3,4	Cardwell-Merwin			2,939	2,939	4
V11-1,2,8	Various	Various		320	320	5
V11-1,2,8	Various	Various		1,622	1,622	6
V11-1-3,8	Various	Various		100	100	7
R.S. 234	Swift Unit No. 2	Woodland Substation				8
R.S. 234	Swift Unit No. 2	Woodland Substation				9
V11-1-3,5-7,9	South Milford Sub	Mona Substation	12	8,082	8,082	10
V11-1-3,5-7,9	South Milford Sub	Mona Substation	12	4,385	4,385	11
R.S. 280	Various	Various	76	112,994	112,994	12
R.S. 280	Various	Various	91	61,799	61,799	13
R.S. 322	Targhee Substation	Goshen Substation				14
R.S. 322	Targhee Substation	Goshen Substation				15
V11-1-3,8,9,11	Various	Various		47,813	47,813	16
V11-1-3,8,9,11	Various	Various		28,058	28,058	17
V11-5,6						18
V11-5,6						19
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	32	16,472	16,472	20
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	32	9,040	9,040	21
R.S. 427	Goshen Substation	Goshen Substation				22
R.S. 257	Antelope Substation	Antelope Substation		43,580	43,580	23
R.S. 257	Antelope Substation	Antelope Substation		22,528	22,528	24
R.S. 203	Jim Bridger Sub	Bridger Pump Sub		5,385	5,385	25
R.S. 203	Jim Bridger Sub	Bridger Pump Sub		3,801	3,801	26
V11-1,2,8	Various	Various		1,498	1,498	27
V11-1,2,7	Various	Various				28
V11-1,2,3,8	Various	Various		13,437	13,437	29
V11-1,2,3,8	Various	Various		9,141	9,141	30
V11-1,2,7	Various	Various				31
V11-1,2,7	Various	Various				32
R.S. 302	Duchesne	Duchesne	3	4,086	4,086	33
R.S. 302	Duchesne	Duchesne	3	1,862	1,862	34
			4,068	**3,137,713**	**3,105,807**	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	18,713	6,975	25,688	1
		43,943	43,943	2
105,618		27,511	133,129	3
		5,677	5,677	4
	9,742	688	10,430	5
		11,473	11,473	6
		317	317	7
		20,362	20,362	8
		10,181	10,181	9
47,401		17,672	65,073	10
		32,564	32,564	11
265,711		231,193	496,904	12
		237,000	237,000	13
		25,218	25,218	14
		12,609	12,609	15
	308,589	23,380	331,969	16
		183,872	183,872	17
		46,580	46,580	18
		23,220	23,220	19
129,276		9,135	138,411	20
		69,206	69,206	21
				22
		12,304	12,304	23
		6,152	6,152	24
		2,714	2,714	25
		1,357	1,357	26
		10,113	10,113	27
		20,034	20,034	28
	150,822	35,280	186,102	29
				30
		-10,474	-10,474	31
		103,546	103,546	32
		3,210	3,210	33
		1,605	1,605	34
6,329,259	**1,447,829**	**9,753,445**	**17,530,533**	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Morgan Stanley Capital Group, Inc.			NF
2	Morgan Stanley Capital Group, Inc.			AD
3	Morgan Stanley Capital Group, Inc.			SFP
4	Morgan Stanley Capital Group, Inc.			AD
5	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	LFP
6	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	AD
7	NextEra Energy Resources, LLC			AD
8	Nevada Power Company			NF
9	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	FNO
10	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	AD
11	Pacific Gas & Electric Company			OS
12	Portland General Electric Company			NF
13	Portland General Electric Company			AD
14	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	OS
15	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	AD
16	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
17	Powerex Corporation	Bonneville Power Administration	CAISO	AD
18	Powerex Corporation	Powerex Corporation	CAISO	LFP
19	Powerex Corporation	Powerex Corporation	CAISO	AD
20	Powerex Corporation	Powerex Corporation	CAISO	LFP
21	Powerex Corporation	Powerex Corporation	CAISO	AD
22	Powerex Corporation	Powerex Corporation	CAISO	LFP
23	Powerex Corporation	Powerex Corporation	CAISO	AD
24	Powerex Corporation			NF
25	Powerex Corporation			AD
26	Powerex Corporation			SFP
27	Powerex Corporation			AD
28	PPL Energy Plus, LLC			NF
29	PPL Energy Plus, LLC			AD
30	PPL Energy Plus, LLC			SFP
31	Sierra Pacific Power Company d/b/a NV			OS
32	Sierra Pacific Power Company d/b/a NV			AD
33	Southern California Edison Company			NF
34	Southern California Edison Company			AD
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
V11-1,2,3,8	Various	Various		84,921	84,921	1
V11-1,2,3,8	Various	Various		30,682	30,682	2
V11-1,2,7	Various	Various		913	913	3
V11-1,2,7	Various	Various		177	177	4
V11-5,6,7,9,11	Wallula Substation	Wala-MIDC Path	84	41,809	41,809	5
V11-5,6,7,9,11	Wallula Substation	Wala-MIDC Path	84	36,040	36,040	6
V11-1,2,8	Various	Various		127	127	7
V11-1,2,8	Various	Various		50	50	8
V11-1,2,3,4	Bonneville Power Adm	Various	26	35,210	35,210	9
V11-1,2,3,4	Bonneville Power Adm	Various	25	17,047	17,047	10
R.S. 607						11
V11-1,2,8	Various	Various		1,167	1,167	12
V11-1,2,8	Various	Various		250	250	13
R.S. 123	Various	Buffalo Substation				14
R.S. 123	Various	Buffalo Substation				15
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	84	68,147	68,147	16
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	84	21,752	21,752	17
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			18
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			19
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			20
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			21
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			22
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			23
V11-1,2,8	Various	Various		31,357	31,357	24
V11-1,2,8	Various	Various		8,382	8,382	25
V11-1,2,7	Various	Various		2,088	2,088	26
V11-1,2,7	Various	Various		177	177	27
V11-1,2,8	Various	Various		10	10	28
V11-1,2,8	Various	Various		90	90	29
V11-1,2,7	Various	Various		803	803	30
R.S. 674	Sigurd Substation	Utah-Nevada Border				31
R.S. 674	Sigurd Substation	Utah-Nevada Border				32
V11-1-3,8,9,11	Various	Various		42,063	42,063	33
V11-1-3,8,9,11	Various	Various		40,020	40,020	34
			4,068	**3,137,713**	**3,105,807**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	339,842	24,421	364,263	1
		160,835	160,835	2
	4,806	339	5,145	3
		1,178	1,178	4
426,611		207,620	634,231	5
		337,888	337,888	6
		991	991	7
	404	29	433	8
64,453		15,793	80,246	9
		35,796	35,796	10
		3,625,000	3,625,000	11
	6,870	485	7,355	12
		2,343	2,343	13
		57	57	14
		28	28	15
344,736		24,360	369,096	16
		240,372	240,372	17
274,968		6,700	281,668	18
		105,100	105,100	19
274,968		6,700	281,668	20
		105,100	105,100	21
270,864		6,600	277,464	22
		105,100	105,100	23
	201,477	14,132	215,609	24
		65,094	65,094	25
	13,608	961	14,569	26
		4,067	4,067	27
	154	11	165	28
		333	333	29
	3,315	234	3,549	30
		12,531	12,531	31
		6,265	6,265	32
	347,862	168,097	515,959	33
		410,230	410,230	34
6,329,259	**1,447,829**	**9,753,445**	**17,530,533**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
2	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
3	Tenaska Power Services Co.			NF
4	Tenaska Power Services Co.			SFP
5	The Energy Authority, Inc.			AD
6	TransAlta Energy Marketing			NF
7	TransAlta Energy Marketing			AD
8	Tri-State Generation & Trans.		Tri-State Generation & Trans.	OS
9	Tri-State Generation & Trans.		Tri-State Generation & Trans.	AD
10	Tri-State Generation & Trans.		Tri-State Generation & Trans.	FNO
11	Tri-State Generation & Trans.		Tri-State Generation & Trans.	AD
12	Tri-State Generation & Trans.			NF
13	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
14	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
15	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
16	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	AD
17	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
18	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
19	Utah Associated Municipal Power Systems			NF
20	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
21	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
22	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Co	OS
23	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Co	AD
24	Western Area Power Administration	Western Area Power Administration		OS
25	Western Area Power Administration	Western Area Power Administration		AD
26	Western Area Power Administration	Western Area Power Administration		OS
27	Western Area Power Administration	Western Area Power Administration		AD
28	Western Area Power Administration	Western Area Power Administration		OS
29	Western Area Power Adm. CO River	Western Area Power Adm. CO River		NF
30	Western Area Power Adm. CO River	Western Area Power Adm. CO River		AD
31	Accrual			
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
V11-1,2,7	Yellowtail Sub	Wyodak Sub	4	3,217	3,217	1
V11-1,2,7	Yellowtail Sub	Wyodak Sub	4	1,845	1,845	2
V11-1,2,8	Various	Various		50	50	3
V11-1,2,7	Various	Various		25	25	4
V11-1,2,8	Various	Various		430	430	5
V11-1,2,8	Various	Various		2,908	2,908	6
V11-1,2,8	Various	Various		835	835	7
R.S. 123	Various	Various	36	35,913	35,913	8
R.S. 123	Various	Various	34	17,895	17,895	9
V11-1,2,3,4	Dave Johnston Sub	Thermopolis Sub	1	440	440	10
V11-1,2,3,4	Dave Johnston Sub	Thermopolis Sub	1	249	249	11
V11-1,2,8	Various	Various		165	165	12
V11-1,2,3	Walla Walla Sub	Burbank Pumps	1	6	6	13
V11-1,2,3	Walla Walla Sub	Burbank Pumps	1	3	3	14
R.S. 286	Various	Various		2,057	2,057	15
R.S. 286	Various	Various		986	986	16
R.S. 297	Various	Various	409	416,954	416,954	17
R.S. 297	Various	Various	371	217,249	217,249	18
V11-1,2,3,8	Various	Various		1,859	1,859	19
R.S. 637	Various	Various	99	107,997	107,997	20
R.S. 637	Various	Various	97	48,262	48,262	21
R.S. 591	Pelton Reregulating	Round Butte Sub		15,736	15,736	22
R.S. 591	Pelton Reregulating	Round Butte Sub		8,974	8,974	23
R.S. 262	Various	Various	330	340,027	319,625	24
R.S. 262	Various	Various	330	171,661	161,362	25
R.S. 263	Various	Various		16,994	16,034	26
R.S. 263	Various	Various		8,557	8,073	27
R.S. 664	Dave Johnston Sub	Various				28
V11-1,2,8	Various	Various		611	611	29
V11-1,2,8	Various	Various		22	22	30
				-132,100	-131,861	31
						32
						33
						34
			4,068	**3,137,713**	**3,105,807**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
17,237		1,218	18,455	1
		9,227	9,227	2
	311	22	333	3
	311	22	333	4
		1,363	1,363	5
	15,401	1,087	16,488	6
		4,154	4,154	7
20,302			20,302	8
		9,867	9,867	9
431		133	564	10
		-33,981	-33,981	11
	788	56	844	12
16		27	43	13
		22	22	14
		2,057	2,057	15
		793	793	16
1,621,232		316,300	1,937,532	17
		1,118,703	1,118,703	18
	9,404	2,157	11,561	19
407,265		84,014	491,279	20
		236,456	236,456	21
		19,950	19,950	22
		9,975	9,975	23
430,196		100,000	530,196	24
		227,294	227,294	25
		11,489	11,489	26
		5,825	5,825	27
				28
	3,926	277	4,203	29
		146	146	30
		-626,238	-626,238	31
				32
				33
				34
6,329,259	**1,447,829**	**9,753,445**	**17,530,533**	

Schedule Page: 328 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: d

Legacy Contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electricity by others, of this Form 3-Q.

Schedule Page: 328 Line No.: 1 Column: f

Glen Canyon/Four Corners Substation

Schedule Page: 328 Line No.: 2 Column: d

Network Transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 2 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 3 Column: d

Network Transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 3 Column: m

Distribution voltage service charge. Primary delivery service. December 2012 transmission and ancillary services.

Schedule Page: 328 Line No.: 4 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328 - 330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

Schedule Page: 328 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 6 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 6 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 7 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 7 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 7 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 9 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 11 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328 Line No.: 12 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 12 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 13 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 13 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 13 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328 Line No.: 14 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 14 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 14 Column: d

Legacy contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, of this Form 3-Q.

Schedule Page: 328 Line No.: 15 Column: d

Legacy contract (2nd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 15 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 16 Column: d

Legacy contract (2nd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 16 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2012 service.

Schedule Page: 328 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 18 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328 Line No.: 19 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 19 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328 - 330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 19 Column: m
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 20 Column: d
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 20 Column: m
Distribution voltage service charge. Primary delivery service. December 2012 transmission and ancillary services.

Schedule Page: 328 Line No.: 21 Column: c
This footnote applies to all occurrences of "Benton REA" on pages 328 - 330. Complete name is Benton Rural Electric Association.

Schedule Page: 328 Line No.: 21 Column: d
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 21 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 22 Column: d
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 22 Column: m
December 2012 transmission and ancillary services.

Schedule Page: 328 Line No.: 23 Column: c
This footnote applies to all occurrences of "Umatilla Electric & Columbia" on pages 328 - 330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 23 Column: d
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 24 Column: d
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 24 Column: m
December 2012 transmission and ancillary services.

Schedule Page: 328 Line No.: 25 Column: b
This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328 - 330. Complete name is United States Department of the Interior Bureau of Reclamation.

Schedule Page: 328 Line No.: 25 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 26 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 26 Column: m
December 2012 transmission and ancillary services.

Schedule Page: 328 Line No.: 27 Column: d
Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 27 Column: m
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328 Line No.: 28 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 28 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2012 service.

Schedule Page: 328 Line No.: 29 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (5th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328 Line No.: 29 Column: m

Distribution voltage service charge. Primary delivery service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 30 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (5th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328 Line No.: 30 Column: m

Distribution voltage service charge. Primary delivery service. December 2012 transmission and ancillary services. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328 Line No.: 31 Column: d

Legacy contract (1st Revised Rate Schedule 299) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination in June 2011.

Schedule Page: 328 Line No.: 31 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves.

Schedule Page: 328 Line No.: 32 Column: d

Legacy contract (1st Revised Rate Schedule 299) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination in June 2011.

Schedule Page: 328 Line No.: 32 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves. December 2012 service.

Schedule Page: 328 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 33 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 34 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 2 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 3 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 3 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 3 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.1 Line No.: 4 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 4 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 4 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2012 service.

Schedule Page: 328.1 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 6 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 7 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 7 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 7 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 7 Column: m
December 2012 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 8 Column: a
This footnote applies to all occurrences of "Cowlitz County PUD" on pages 328 - 330. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.1 Line No.: 8 Column: d
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

Schedule Page: 328.1 Line No.: 8 Column: m
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 9 Column: d
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

Schedule Page: 328.1 Line No.: 9 Column: m
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2012 service.

Schedule Page: 328.1 Line No.: 10 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.1 Line No.: 10 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 11 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.1 Line No.: 11 Column: m
December 2012 transmission and ancillary services. Penalty revenues covering imbalance

charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 12 Column: a

This footnote applies to all occurrences of "Deseret Generation & Trans." on pages 328 - 330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 12 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 12 Column: m

Distribution voltage service charge. Meter interrogation services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 13 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 13 Column: m

Distribution voltage service charge. Meter interrogation services. December 2012 service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 14 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.1 Line No.: 14 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 15 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.1 Line No.: 15 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2012 service.

Schedule Page: 328.1 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 16 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 17 Column: m
Unauthorized use of transmission service. December 2012 transmission and ancillary services. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 18 Column: c
Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328.1 Line No.: 18 Column: d
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328.1 Line No.: 18 Column: f
Long Hollow, Wyoming Switching Station

Schedule Page: 328.1 Line No.: 18 Column: g
Long Hollow, Wyoming Switching Station

Schedule Page: 328.1 Line No.: 18 Column: m
Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 19 Column: c
Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328.1 Line No.: 19 Column: d
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328.1 Line No.: 19 Column: f
Long Hollow, Wyoming Switching Station

Schedule Page: 328.1 Line No.: 19 Column: g
Long Hollow, Wyoming Switching Station

Schedule Page: 328.1 Line No.: 19 Column: m
Operating reserve - spinning reserve service for December 2012. Operating reserve - supplemental reserve service for December 2012.

Schedule Page: 328.1 Line No.: 20 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (6th Revised Service Agreement 279). Terminating on April 30, 2014.

Schedule Page: 328.1 Line No.: 20 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 21 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (6th Revised Service Agreement 279). Terminating on April 30, 2014.

Schedule Page: 328.1 Line No.: 21 Column: m
December 2012 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 22 Column: d
Legacy contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 – 5/19/95 (“Goshen Agreement”)). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also page 332, Transmission of electricity by others, of this Form 3-Q.

Schedule Page: 328.1 Line No.: 23 Column: b
Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 23 Column: c
Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 23 Column: d

Legacy contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho/United States Department of Energy Supply Agreement.

Schedule Page: 328.1 Line No.: 23 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 24 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 24 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 24 Column: d

Legacy contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho/United States Department of Energy Supply Agreement.

Schedule Page: 328.1 Line No.: 24 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2012 service.

Schedule Page: 328.1 Line No.: 25 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 25 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 25 Column: d

Legacy contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Bridger Pump Substation. Agreement terminates upon 12-months written notice.

Schedule Page: 328.1 Line No.: 25 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 26 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 26 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 26 Column: d

Legacy contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Bridger Pump Substation. Agreement terminates upon 12-months written notice.

Schedule Page: 328.1 Line No.: 26 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2012 service.

Schedule Page: 328.1 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 27 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 28 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 29 Column: a

This footnote applies to all occurrences of "JP Morgan Ventures Energy Corp." on pages 328 - 330. Complete name is JP Morgan Ventures Energy Corporation.

Schedule Page: 328.1 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 31 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 32 Column: m

December 2012 transmission and ancillary services. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 33 Column: d

Legacy contract (2nd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time, by providing two years' written notice.

Schedule Page: 328.1 Line No.: 33 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 34 Column: d

Legacy contract (2nd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time, by providing two years' written notice.

Schedule Page: 328.1 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2012 service.

Schedule Page: 328.2 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 2 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 4 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 5 Column: c

This footnote applies to all occurrences of "Grant County PUD" on pages 328 - 330. Complete name is Grant County Public Utility District.

Schedule Page: 328.2 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 733) terminating on November 30, 2017.

Schedule Page: 328.2 Line No.: 5 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per

Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 733) terminating on November 30, 2017.

Schedule Page: 328.2 Line No.: 6 Column: m

Unauthorized use of transmission service. December 2012 transmission and ancillary services. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.2 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 7 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 9 Column: d

Transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 9 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.2 Line No.: 10 Column: d

Transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: m

December 2012 transmission and ancillary services. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.2 Line No.: 11 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 11 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 11 Column: d

Legacy contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

Schedule Page: 328.2 Line No.: 11 Column: f
Malin to Indian Springs line segment

Schedule Page: 328.2 Line No.: 11 Column: g
Malin to Indian Springs line segment

Schedule Page: 328.2 Line No.: 11 Column: m
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 12 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 12 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 12 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 12 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 13 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 13 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 13 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 13 Column: m
December 2012 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 14 Column: c
This footnote applies to all occurrences of "Sheridan-Johnson Rural Elect." on pages 328 - 330. Complete name is Sheridan-Johnson Rural Electric Association.

Schedule Page: 328.2 Line No.: 14 Column: d
Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.2 Line No.: 14 Column: m
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 15 Column: d
Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.2 Line No.: 15 Column: m
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2012 service.

Schedule Page: 328.2 Line No.: 16 Column: c
This footnote applies to all occurrences of "CAISO" on pages 328 - 330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.2 Line No.: 16 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 16 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 17 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 17 Column: m
December 2012 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 18 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 700) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 18 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 19 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 700) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 19 Column: m
December 2012 transmission and scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 20 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 701) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 20 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 21 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 701) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 21 Column: m
December 2012 transmission and scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 22 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 702) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 22 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 23 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 702) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 23 Column: m
December 2012 transmission and scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 24 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 24 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 25 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 25 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 25 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 25 Column: m
December 2012 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 26 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 27 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 29 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 31 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company d/b/a NV" on pages 328 - 330. Complete name is Sierra Pacific Power Company d/b/a NV Energy.

Schedule Page: 328.2 Line No.: 31 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 31 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 31 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company d/b/a NV Energy for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on September, 2022.

Schedule Page: 328.2 Line No.: 31 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 32 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 32 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 32 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company d/b/a NV Energy for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on September, 2022.

Schedule Page: 328.2 Line No.: 32 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2012 service.

Schedule Page: 328.2 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 33 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 34 Column: m

Unauthorized use of transmission service. December 2012 transmission and ancillary services. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.3 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 170) terminating on May 31, 2014.

Schedule Page: 328.3 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 170) terminating on May 31, 2014.

Schedule Page: 328.3 Line No.: 2 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 5 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 7 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 8 Column: a

This footnote applies to all occurrences of "Tri-State Generation & Trans." on pages 328 - 330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.3 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 8 Column: d

Legacy contract (2nd Revised Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on October 1, 2014.

Schedule Page: 328.3 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 9 Column: d

Legacy contract (2nd Revised Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on October 1, 2014.

Schedule Page: 328.3 Line No.: 9 Column: m

December 2012 service.

Schedule Page: 328.3 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 10 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 10 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.3 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 11 Column: m

December 2012 transmission and ancillary service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.3 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 13 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Schedule Page: 328.3 Line No.: 13 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.3 Line No.: 14 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Schedule Page: 328.3 Line No.: 14 Column: m

Distribution voltage service charge. Primary delivery service. December 2012 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 15 Column: c

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328 - 330. Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.3 Line No.: 15 Column: d

Legacy contract (2nd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138-kV. Agreement terminates any time after April 1, 2040 with four years written notification.

Schedule Page: 328.3 Line No.: 15 Column: m

Energy consumption charge for deliveries at and below 138-kV.

Schedule Page: 328.3 Line No.: 16 Column: d

Legacy contract (2nd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138-kV. Agreement terminates any time after April 1, 2040 with four years written notification.

Schedule Page: 328.3 Line No.: 16 Column: m

Distribution voltage service charge. Primary delivery service. December 2012 service.

Schedule Page: 328.3 Line No.: 17 Column: b

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328 - 330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.3 Line No.: 17 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 17 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Regulation and frequency response service.

Schedule Page: 328.3 Line No.: 18 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 18 Column: m

Distribution voltage service charge. December 2012 transmission service and ancillary services including scheduling, system control and dispatch service, and regulation and frequency response service.

Schedule Page: 328.3 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 19 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 20 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 20 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Regulation and frequency response service.

Schedule Page: 328.3 Line No.: 21 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 21 Column: m

December 2012 transmission service and ancillary services including scheduling, system control and dispatch service, and regulation and frequency response service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.3 Line No.: 22 Column: c

This footnote applies to all occurrences of "Portland General Electric Co" on pages 328 - 330. Complete name is Portland General Electric Company.

Schedule Page: 328.3 Line No.: 22 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Agreement terminating on January 31, 2032.

Schedule Page: 328.3 Line No.: 22 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.3 Line No.: 23 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Agreement terminating on January 31, 2032.

Schedule Page: 328.3 Line No.: 23 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2012 service.

Schedule Page: 328.3 Line No.: 24 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.3 Line No.: 24 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 24 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.3 Line No.: 25 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.3 Line No.: 25 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 25 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. December 2012 service.

Schedule Page: 328.3 Line No.: 26 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.3 Line No.: 26 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low-voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138-kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 26 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.3 Line No.: 27 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.3 Line No.: 27 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low-voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138-kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 27 Column: m

Charges for low-voltage transmission of power and energy. December 2012 service.

Schedule Page: 328.3 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 28 Column: d

Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, of this Form 3-Q.

Schedule Page: 328.3 Line No.: 29 Column: a

This footnote applies to all occurrences of "Western Area Power Adm. CO River" on pages 328 - 330. Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.3 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 30 Column: m

December 2012 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 31 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period and estimates for amounts subject to refund per FERC Docket No. ER11-3643 charged to Account 456.1, Revenues from transmission of electricity for others, during the period.

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q1

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Arizona Public Service	LFP	36,966	36,966	286,575			286,575
2	Arizona Public Service	NF	53,384	53,384	222,701			222,701
3	Arizona Public Service	OS					3,021	3,021
4	Arizona Public Service	OS						
5	Arizona Public Service	SFP	12,224	12,224	59,190			59,190
6	Ashland, City of	FNS	786	786		7,857		7,857
7	Avista Corporation	FNS	14,240	14,784	51,615			51,615
8	Avista Corporation	NF	3,468	3,468	20,010			20,010
9	Basin Elect. Power Coop	NF	40,354	40,354		72,042		72,042
10	Big Horn Rural Electric	OLF					51,937	51,937
11	Black Hills Power, Inc.	NF	3,232	3,232	6,991			6,991
12	Bonneville Power Admin	AD			-770		-310,178	-310,948
13	Bonneville Power Admin	FNS			1,750,634			1,750,634
14	Bonneville Power Admin	LFP	1,081,896	1,081,896	11,907,358			11,907,358
15	Bonneville Power Admin	NF	18,668	18,668		80,832		80,832
16	Bonneville Power Admin	OLF	810,497	860,539	7,760,118		24,150	7,784,268
	TOTAL		3,894,490	3,988,702	29,530,715	565,459	2,790,663	32,886,837

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Bonneville Power Admin	OS	11,568	11,568		1,361	1,025,220	1,026,581
2	Bonneville Power Admin	OS						
3	Bonneville Power Admin	SFP	49,153	49,153		256,659		256,659
4	CA Ind Sys Oper Corp	AD				23,967	-61,200	-37,233
5	CA Ind Sys Oper Corp	OS					70,784	70,784
6	CA Ind Sys Oper Corp	SFP	20,181	20,181		120,929		120,929
7	Deseret Gen & Trans	LFP	41,381	41,381	1,134,812			1,134,812
8	Deseret Gen & Trans	NF	137,248	137,248	822,504			822,504
9	Flathead Elect Coop Inc	OS					17,515	17,515
10	Hermiston Gen Co L.P.	OS					188,316	188,316
11	Idaho Power Company	AD			67,031			67,031
12	Idaho Power Company	FNS			2,066			2,066
13	Idaho Power Company	LFP	605,027	656,336	1,620,350			1,620,350
14	Idaho Power Company	NF	9,262	9,262	36,968			36,968
15	Idaho Power Company	OS			-4,442		3,056,429	3,051,987
16	Idaho Power Company	OS						
	TOTAL		3,894,490	3,988,702	29,530,715	565,459	2,790,663	32,886,837

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Idaho Power Company	SFP	6,240	6,240	17,758			17,758
2	Moon Lake Elect. Assoc.	FNS					72,681	72,681
3	Morgan City Corporation	LFP	13	13		1,812		1,812
4	Nevada Power Company	NF	4,548	4,548	21,742			21,742
5	Nevada Power Company	OS					9,743	9,743
6	Nevada Power Company	SFP	12,250	12,250	39,435			39,435
7	NorthWestern Corp.	NF	146,502	146,502	635,636			635,636
8	NorthWestern Corp.	OS					47,043	47,043
9	NorthWestern Corp.	SFP	78,606	78,606	341,000			341,000
10	Platte River Pwr Auth	LFP	41,205	41,205	212,425			212,425
11	Platte River Pwr Auth	OS					1,559	1,559
12	Portland Gen. Electric	OLF					207	207
13	Public Service Co of CO	LFP	25,468	26,626	241,617			241,617
14	Public Service Co of NM	AD			-271,290			-271,290
15	Sierra Pacific Power Co	NF			156			156
16	Sierra Pacific Power Co	OS					34	34
	TOTAL		3,894,490	3,988,702	29,530,715	565,459	2,790,663	32,886,837

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Surprise Valley Electr.	OLF					2,115	2,115
2	Tri-State Gen & Transm	LFP	15,958	17,117	241,617			241,617
3	Tri-State Gen & Transm	NF	69,250	59,250	221,004			221,004
4	Tri-State Gen & Transm	OS					52,382	52,382
5	Tucson Electric Power	LFP	47,520	47,520	149,111			149,111
6	Tucson Electric Power	NF	3,950	3,950	17,198			17,198
7	Tucson Electric Power	OS					14,886	14,886
8	Westport Field Svc LLC	LFP			-887,778			-887,778
9	Western Area Power Admn	AD			-3,198		-3,740	-6,938
10	Western Area Power Admn	FNS			1,524,940			1,524,940
11	Western Area Power Admn	LFP	310,179	310,179	896,875			896,875
12	Western Area Power Admn	NF	179,952	179,952	378,105			378,105
13	Western Area Power Admn	OS					220,827	220,827
14	Western Area Power Admn	OS						
15	Western Area Power Admn	SFP						
16	Accrual						-629,612	-629,612
	TOTAL		3,894,490	3,988,702	29,530,715	565,459	2,790,663	32,886,837

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Reserve		3,314	3,314	10,651		-1,063,456	-1,052,805
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		3,894,490	3,988,702	29,530,715	565,459	2,790,663	32,886,837

Schedule Page: 332 Line No.: 1 Column: b

Arizona Public Service Company - contract termination dates: May 1, 2013; August 31, 2013; January 11, 2041; and May 31, 2047

Schedule Page: 332 Line No.: 3 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 4 Column: b

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328, Transmission of electricity for others, of this Form 3-Q.

Schedule Page: 332 Line No.: 10 Column: b

Big Horn Rural Electric Company - contract termination date: March 10, 2015

Schedule Page: 332 Line No.: 10 Column: g

Use of facilities.

Schedule Page: 332 Line No.: 12 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 12 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 14 Column: b

Bonneville Power Administration - contract termination dates: September 1, 2013; October 1, 2013; December 1, 2013; January 1, 2014; November 1, 2014; November 1, 2015; July 1, 2016; December 1, 2016; April 1, 2017; July 1, 2017; November 1, 2017; October 1, 2018; December 1, 2018; October 1, 2027; November 1, 2033; and evergreen

Schedule Page: 332 Line No.: 16 Column: b

Bonneville Power Administration - contract termination dates: October 3, 2014; December 31, 2018; September 30, 2027; and evergreen

Schedule Page: 332 Line No.: 16 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 1 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 2 Column: b

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, of this Form 3-Q.

Schedule Page: 332.1 Line No.: 4 Column: a

This footnote applies to all occurrences of "CA Ind Sys Oper Corp" on page 332. Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 4 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 5 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 7 Column: b

Deseret Generation and Transmission Cooperative - contract termination dates: January 1, 2018 and September 1, 2018

Schedule Page: 332.1 Line No.: 9 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 10 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 11 Column: b
Settlement adjustment.

Schedule Page: 332.1 Line No.: 13 Column: b
Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025

Schedule Page: 332.1 Line No.: 15 Column: e
Credit for unreserved use.

Schedule Page: 332.1 Line No.: 15 Column: g
Ancillary services. Use of facilities. PacifiCorp's portion of specified costs of certain facilities.

Schedule Page: 332.1 Line No.: 16 Column: b
Idaho Power Company - Legacy contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 – 5/19/95 (“Goshen Agreement”)). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also page 328, Transmission of electricity for others, of this Form 3-Q.

Schedule Page: 332.2 Line No.: 2 Column: g
Use of facilities.

Schedule Page: 332.2 Line No.: 3 Column: b
Morgan City Corporation - contract termination date: Evergreen

Schedule Page: 332.2 Line No.: 5 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 8 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 10 Column: b
Platte River Power Authority - contract termination date: October 31, 2017

Schedule Page: 332.2 Line No.: 11 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 12 Column: b
Portland General Electric Company - contract termination date: Upon two years written notice

Schedule Page: 332.2 Line No.: 12 Column: g
Use of facilities.

Schedule Page: 332.2 Line No.: 13 Column: b
Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.2 Line No.: 14 Column: a
This footnote applies to all occurrences of "Public Service Co of NM" on page 332. Complete name is Public Service Company of New Mexico.

Schedule Page: 332.2 Line No.: 14 Column: b
Settlement adjustment.

Schedule Page: 332.2 Line No.: 16 Column: g
Ancillary services.

Schedule Page: 332.3 Line No.: 1 Column: b
Surprise Valley Electrification Corp. - contract termination date: Evergreen

Schedule Page: 332.3 Line No.: 1 Column: g
Use of facilities.

Schedule Page: 332.3 Line No.: 2 Column: b
Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 4 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 5 Column: b

Tucson Electric Power Company - contract termination date: December 1, 2015

Schedule Page: 332.3 Line No.: 7 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 8 Column: b

Westport Field Services, LLC - contract termination date: Evergreen

Schedule Page: 332.3 Line No.: 8 Column: e

Reimbursement for providing third party service.

Schedule Page: 332.3 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 332.3 Line No.: 9 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 11 Column: b

Western Area Power Administration - contract termination date: May 31, 2022

Schedule Page: 332.3 Line No.: 13 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.3 Line No.: 14 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, of this Form 3-Q.

Schedule Page: 332.3 Line No.: 16 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 565, Transmission of electricity by others, during the period.

Schedule Page: 332.4 Line No.: 1 Column: g

Reversal of reserve for potential liability associated with unreserved use penalty.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			11,307,390		11,307,390
2	Steam Production Plant	41,857,240				41,857,240
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	6,229,738		68,345		6,298,083
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	28,954,642				28,954,642
7	Transmission Plant	22,382,509				22,382,509
8	Distribution Plant	39,626,819				39,626,819
9	General Plant	9,785,510		597,489		10,382,999
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	148,836,458		11,973,224		160,809,682

Schedule Page: 338   Line No.: 11   Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the three-month period ended March 31, 2013, depreciation expense associated with transportation equipment was $3,966,959.

Schedule Page: 338   Line No.: 11   Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	599,396			
3	Net Sales (Account 447)	(16,815)			
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
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37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	582,581			

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q1

MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
(2) Report on column (b) by month the system's output in Megawatt hours for each month.
(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	MONTHLY PEAK Day of Month (e)	MONTHLY PEAK Hour (f)
1	January	6,434,863	882,817	8,823	14	1800
2	February	5,535,455	832,058	8,050	11	800
3	March	5,617,829	823,576	7,796	4	800
4	Total	17,588,147	2,538,451	24,669		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Schedule Page: 399 Line No.: 3 Column: d

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 3 Column: e

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 3 Column: f

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for January, February and March are Pacific Standard Time.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q1

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,637	14	1800	9,026	115	4,237		498	1,761
2	February	14,434	11	800	8,250	107	4,237		208	1,632
3	March	14,203	4	800	8,083	108	3,951		514	1,547
4	Total for Quarter 1	44,274			25,359	330	12,425		1,220	4,940
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	44,274			25,359	330	12,425		1,220	4,940

Schedule Page: 400 Line No.: 1 Column: d

Pacific Standard Time.

Schedule Page: 400 Line No.: 2 Column: d

Pacific Standard Time.

Schedule Page: 400 Line No.: 3 Column: d

Pacific Standard Time.

Schedule Page: 400 Line No.: 4 Column: e

1st Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes 690 megawatts of behind-the-meter generation for the quarter.

Schedule Page: 400 Line No.: 4 Column: f

1st Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: g

1st Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor established in FERC Docket No. ER11-3643. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp’s transmission system, including network service.

Schedule Page: 400 Line No.: 4 Column: i

1st Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: j

1st Quarter 2013 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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Schedule	Page No.