

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2014)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2014)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 05/31/2014)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2013/Q2

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



**FERC FORM NO. 1/3-Q:**  
**REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

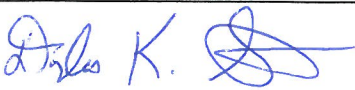
**IDENTIFICATION**

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2013/Q2</u>
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: right;">/ /</div>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Henry E. Lay		06 Title of Contact Person Corporate Controller
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, Including Area Code (503) 813-6179	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

**QUARTERLY CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Douglas K. Stuver	03 Signature  Douglas K. Stuver	04 Date Signed (Mo, Da, Yr) 08/23/2013
02 Title Senior VP & Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Population (millions)	7.7	7.9	8.1	8.3	8.5	8.7	8.9	9.1	9.3	9.5	9.7	9.9	10.1	10.3	10.5	10.7	10.9	11.1	11.3	11.5	11.7
GDP (trillion USD)	1.2	1.4	1.6	1.8	2.0	2.2	2.4	2.6	2.8	3.0	3.2	3.4	3.6	3.8	4.0	4.2	4.4	4.6	4.8	5.0	5.2
Urban population (millions)	4.5	4.8	5.1	5.4	5.7	6.0	6.3	6.6	6.9	7.2	7.5	7.8	8.1	8.4	8.7	9.0	9.3	9.6	9.9	10.2	10.5
Life expectancy (years)	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92
Renewable energy capacity (GW)	0.5	0.6	0.7	0.8	0.9	1.0	1.1	1.2	1.3	1.4	1.5	1.6	1.7	1.8	1.9	2.0	2.1	2.2	2.3	2.4	2.5
CO2 emissions (Gt)	1.5	1.6	1.7	1.8	1.9	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2013/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> <li>Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</li> <li>Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</li> <li>Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</li> <li>Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</li> <li>Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</li> <li>Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</li> <li>Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</li> <li>State the estimated annual effect and nature of any important wage scale changes during the year.</li> <li>State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</li> <li>Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</li> <li>(Reserved.)</li> <li>If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</li> <li>Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</li> <li>In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</li> </ol>			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

# ITEM 1.

The following table includes new or modified franchise agreements. The fee represents either the fee attached to the franchise agreement, an associated tax or fee.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<u>California</u> <sup>(1)</sup>			
None			
<u>Idaho</u> <sup>(2)</sup>			
None			
<u>Oregon</u> <sup>(3)</sup>			
Astoria	01/17/2013	01/17/2023	3.5%
Hermiston	02/21/2013	02/21/2043	\$2,500 annual
Waterloo	04/03/2013	04/03/2033	7.0%
Jacksonville	04/23/2013	04/23/2033	6.0%
<u>Utah</u> <sup>(2)</sup>			
Garland	01/09/2013	01/09/2023	4.0%
Joseph	01/09/2013	01/09/2038	-
Kane County	03/27/2013	03/27/2038	-
Sigurd	03/27/2013	03/27/2038	-
Elmo	04/05/2013	04/05/2038	6.0%
American Fork	04/24/2013	04/24/2023	6.0%
<u>Washington</u> <sup>(2)</sup>			
None			
<u>Wyoming</u> <sup>(4)</sup>			
None			

(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(2) In Idaho, Utah and Washington, PacifiCorp collects franchise agreement fees or associated taxes from customers and remits them directly to the applicable municipalities.

(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities. The 3.5% franchise agreement fee does not apply to Hermiston and is not embedded in rates. This \$2,500 annual fee is an expense to PacifiCorp.

(4) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 2.**

None

**ITEM 3.**

In March 2013, the Federal Energy Regulatory Commission ("FERC") in Docket No. AC13-18-000 approved the journal entries required by the Uniform System of Accounts for the acquisition from Brigham City Corporation of certain electric transmission facilities as approved in Docket No. EC-12-136-000. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the purchase to the appropriate accounts. For further discussion, refer to Important Changes During the Quarter/Year, Item 3, of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2012.

PacifiCorp received approval from the Idaho Public Utilities Commission ("IPUC") in Case No. PAC-E-13-06 and Order No. 32864 in July 2013 and from the Wyoming Public Service Commission ("WPSC") in Docket No. 20000-433-EA-13 in August 2013 for the sale of the St. Anthony hydroelectric generating facility to St. Anthony Hydro LLC. Also in July 2013, PacifiCorp received approval from the IPUC in Case No. PAC-E-13-07 and Order No. 32865 and from the WPSC in Docket No. 20000-434-EK-13 to enter into a power purchase agreement with St. Anthony LLC for all of the net output of the St. Anthony hydroelectric generating facility, which is to become effective after the closing of the sale. PacifiCorp currently is in the process of filing for approval of the sale with the FERC. For further discussion, refer to Important Changes During the Quarter/Year, Item 3, of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2012.

**ITEM 4.**

None.

**ITEM 5.**

In May 2013, PacifiCorp placed into service a 100-mile high-voltage transmission line between the Mona substation in central Utah and the Oquirrh substation in the Salt Lake Valley.

For the six-month period ended June 30, 2013, PacifiCorp did not significantly increase or decrease its distribution territory.

**ITEM 6.**

*Long-term Debt*

In June 2013, PacifiCorp issued \$300 million of its 2.95% First Mortgage Bonds due June 2023. The net proceeds are being used to fund capital expenditures and for general corporate purposes, including a portion of the common stock dividend paid to PPW Holdings LLC, a wholly owned subsidiary of MidAmerican Energy Holdings Company and PacifiCorp's direct parent company, in June 2013.

PacifiCorp currently has regulatory authority from the Oregon Public Utility Commission ("OPUC") and the IPUC to issue an additional \$550 million of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. State commission authorizations for the above issuance and future issuances are as follows:

- OPUC – Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- IPUC – Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

**ITEM 7.**

None.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 8.**

For the six-month period ended June 30, 2013, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase (1)	Effective Date(s)	Estimated Annual Financial Impact (2)
IBEW 125 (OR, WA)	1.86%	1/26/2013	479,528
IBEW 57 Combustion Turbine (UT)	1.18%	1/26/2013	29,427
IBEW 659 (OR, CA)	1.29%	4/26/2013	419,724
UMUA 197 (OR)	1.20%	5/26/2013	18,146
IBEW 57 Laramie (WY)	1.03%	6/26/2013	4,803
IBEW 57 Power Delivery (UT, ID & WY)	0.83%	6/26/2013	691,751
IBEW 57 Power Supply (UT, ID & WY)	0.85%	6/26/2013	335,000
Total			<u>\$ 1,978,379</u>

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

**ITEM 9.**

Refer to Note 7 of Notes to Financial Statements in this Form 3-Q for information regarding certain legal proceedings affecting PacifiCorp.

**ITEM 10.**

In May 2013, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$43 million to PacifiCorp.

There have been no officer, director or security holder transactions during the six-month period ended June 30, 2013 other than preferred stock dividends and common stock dividends declared and paid.

**ITEM 11.**

(Reserved)

**ITEM 12.**

None.

**ITEM 13.**

None.

**ITEM 14.**

Not applicable.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of <u>2013/Q2</u>

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	24,548,989,369	23,971,186,312
3	Construction Work in Progress (107)	200-201	1,082,703,861	1,250,513,185
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		25,631,693,230	25,221,699,497
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	8,260,472,124	8,018,360,420
6	Net Utility Plant (Enter Total of line 4 less 5)		17,371,221,106	17,203,339,077
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		17,371,221,106	17,203,339,077
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		15,406,531	16,067,385
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,548,999	3,461,732
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	198,601,916	239,062,484
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		85,004,345	84,847,739
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		23,814,900	19,796,604
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		1,137,633	1,367,457
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		320,486,254	357,749,865
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		24,302,064	23,522,354
36	Special Deposits (132-134)		590,152	139,866
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		93,416,060	55,313,879
39	Notes Receivable (141)		87,288	102,892
40	Customer Accounts Receivable (142)		328,780,811	388,339,929
41	Other Accounts Receivable (143)		34,417,680	49,311,318
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,559,508	8,884,148
43	Notes Receivable from Associated Companies (145)		3,009,026	0
44	Accounts Receivable from Assoc. Companies (146)		7,248,939	4,537,480
45	Fuel Stock (151)	227	275,701,741	265,591,187
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	211,186,328	202,524,644
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0





Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	36,542,300	40,733,100
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,229,981	1,102,229,981
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,284,560	41,284,560
11	Retained Earnings (215, 215.1, 216)	118-119	2,844,068,738	2,979,135,293
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	116,838,485	157,299,053
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-11,754,675	-12,003,821
16	Total Proprietary Capital (lines 2 through 15)		7,464,586,165	7,644,054,942
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	7,052,374,000	6,820,029,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		96,665	102,179
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		14,480,885	14,074,076
24	Total Long-Term Debt (lines 18 through 23)		7,037,989,780	6,806,057,103
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		47,134,081	48,633,502
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		52,464,255	41,118,850
29	Accumulated Provision for Pensions and Benefits (228.3)		569,901,152	621,638,182
30	Accumulated Miscellaneous Operating Provisions (228.4)		38,282,984	38,367,730
31	Accumulated Provision for Rate Refunds (229)		2,526,130	6,578,797
32	Long-Term Portion of Derivative Instrument Liabilities		22,913,922	26,416,841
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		135,210,601	127,418,688
35	Total Other Noncurrent Liabilities (lines 26 through 34)		868,433,125	910,172,590
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		424,703,953	440,465,394
39	Notes Payable to Associated Companies (233)		2	11,109,978
40	Accounts Payable to Associated Companies (234)		40,640,183	37,303,255
41	Customer Deposits (235)		35,950,609	34,640,410
42	Taxes Accrued (236)	262-263	107,331,446	87,443,808
43	Interest Accrued (237)		115,804,461	114,528,244
44	Dividends Declared (238)		460,077	512,462
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q2
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 42 Column: c**

As of June 30, 2013, Account 236, Taxes accrued, included \$38,845,645 of income taxes payable to MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

**Schedule Page: 112 Line No.: 42 Column: d**

As of December 31, 2012, Account 236, Taxes accrued, included \$55,318,498 of income taxes payable to MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
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STATEMENT OF INCOME
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Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,449,405,894	2,325,385,564	1,216,714,166	1,147,450,107
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,219,663,412	1,174,503,346	586,749,538	564,580,455
5	Maintenance Expenses (402)	320-323	217,984,724	220,700,376	112,009,541	114,693,807
6	Depreciation Expense (403)	336-337	298,056,474	282,886,695	149,220,016	142,516,263
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	24,011,403	21,616,112	12,038,179	10,918,938
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,761,985	2,761,985	1,380,993	1,380,993
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		1,184,292		593,135	
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		140,722	1,048,510	76,979	503,449
13	(Less) Regulatory Credits (407.4)			566,014		278,869
14	Taxes Other Than Income Taxes (408.1)	262-263	83,183,913	80,321,955	40,719,538	37,932,878
15	Income Taxes - Federal (409.1)	262-263	48,699,598	-51,987,844	42,038,595	-30,449,088
16	- Other (409.1)	262-263	10,197,477	359,112	7,576,170	663,178
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	316,343,381	309,664,374	168,895,634	158,380,353
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	237,913,896	144,977,523	145,433,479	72,398,336
19	Investment Tax Credit Adj. - Net (411.4)	266	-906,017	-925,650	-443,192	-462,825
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		10,512	1,814	737	1,814
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)			3,879		1,939
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,983,396,956	1,895,407,499	975,420,910	927,981,321
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		466,008,938	429,978,065	241,293,256	219,468,786

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q2	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
2,449,405,894	2,325,385,564					2	
						3	
1,219,663,412	1,174,503,346					4	
217,984,724	220,700,376					5	
298,056,474	282,886,695					6	
						7	
24,011,403	21,616,112					8	
2,761,985	2,761,985					9	
1,184,292						10	
						11	
140,722	1,048,510					12	
	566,014					13	
83,183,913	80,321,955					14	
48,699,598	-51,987,844					15	
10,197,477	359,112					16	
316,343,381	309,664,374					17	
237,913,896	144,977,523					18	
-906,017	-925,650					19	
						20	
						21	
10,512	1,814					22	
						23	
	3,879					24	
1,983,396,956	1,895,407,499					25	
466,008,938	429,978,065					26	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q2	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		466,008,938	429,978,065	241,293,256	219,468,786	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		356,868	1,349,751	301,404	524,902	
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		370,813	1,405,467	354,640	493,892	
33	Revenues From Nonutility Operations (417)		5,033	211	5,033		
34	(Less) Expenses of Nonutility Operations (417.1)		56,275	63,595	30,309	33,747	
35	Nonoperating Rental Income (418)		61,885	45,289	-26,234	31,415	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	2,539,432	4,957,730	-892,523	-1,479,238	
37	Interest and Dividend Income (419)		2,364,647	3,772,591	1,350,631	173,614	
38	Allowance for Other Funds Used During Construction (419.1)		28,908,665	29,667,300	13,964,735	15,165,830	
39	Miscellaneous Nonoperating Income (421)		339,005	375,441	-1,680	-107,406	
40	Gain on Disposition of Property (421.1)		210,804	658,140	105,902	30,176	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		34,359,251	39,357,391	14,422,319	13,811,654	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		29,033	27,729	13,992	10,116	
44	Miscellaneous Amortization (425)		646,671	645,667	323,431	322,879	
45	Donations (426.1)		1,120,186	1,501,177	601,734	778,953	
46	Life Insurance (426.2)		-1,632,194	-3,111,280	-662,243	-316,451	
47	Penalties (426.3)		275,508	137,939	85,322	156,040	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		722,335	762,425	368,862	313,849	
49	Other Deductions (426.5)		1,171,698	25,110,994	3,703,446	24,760,731	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,333,237	25,074,651	4,434,544	26,026,117	
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	143,494	192,551	65,116	96,155	
53	Income Taxes-Federal (409.2)	262-263	-1,481,862	1,784,128	-1,436,848	1,032,322	
54	Income Taxes-Other (409.2)	262-263	-201,361	242,433	-195,244	140,275	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	25,239,593	38,628,522	6,194,258	25,453,693	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	23,794,856	47,774,712	5,925,638	34,599,883	
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)		538,743	1,015,781	278,076	406,127	
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-633,735	-7,942,859	-1,576,432	-8,283,565	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		32,659,749	22,225,599	11,564,207	-3,930,898	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		178,202,632	177,918,073	89,597,131	88,694,728	
63	Amort. of Debt Disc. and Expense (428)		1,919,834	1,924,913	965,034	952,722	
64	Amortization of Loss on Reaquired Debt (428.1)		836,094	895,691	388,955	468,457	
65	(Less) Amort. of Premium on Debt-Credit (429)		5,513	3,436	2,757	2,756	
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		22,180	-11,249	11,049	-3,997	
68	Other Interest Expense (431)		6,967,821	5,247,074	3,427,947	2,487,443	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		14,730,253	14,651,979	7,149,051	7,407,800	
70	Net Interest Charges (Total of lines 62 thru 69)		173,212,795	171,319,087	87,238,308	85,188,797	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		325,455,892	280,884,577	165,619,155	130,349,091	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		325,455,892	280,884,577	165,619,155	130,349,091	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 6 Column: c**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$7,938,894 and \$7,950,608 during the six-month periods ended June 30, 2013 and 2012, respectively, and \$3,971,935 and \$3,999,739 during the three-month periods ended June 30, 2013 and 2012, respectively.

**Schedule Page: 114 Line No.: 7 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

**Schedule Page: 114 Line No.: 14 Column: c**

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$21,481,085 and \$22,617,265 during the six-month periods ended June 30, 2013 and 2012, respectively, and \$10,044,445 and \$10,246,653 during the three-month periods ended June 30, 2013 and 2013, respectively.

**Schedule Page: 114 Line No.: 24 Column: c**

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,974,333,637	2,645,655,455
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		322,916,460	275,926,847
17	Appropriations of Retained Earnings (Acct. 436)			
18	Appropriation of excess earnings at certain hydroelectric generating facilities	215.1	-2,788,170	
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-2,788,170	
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-983,015	( 1,024,923)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-983,015	( 1,024,923)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-500,000,000	( 50,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-500,000,000	( 50,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	43,000,000	
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,836,478,912	2,870,557,379
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				





Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 24 Column: c**

Outstanding shares of preferred stock as of June 30, 2013 and dividends on preferred stock during the six-month period June 30, 2013 were as follows:

		<u>Shares</u>	<u>Dividend</u>
4.52%	Serial Preferred	2,065	\$ 4,667
4.56%	Serial Preferred	81,326	185,423
4.72%	Serial Preferred	65,854	155,415
5.00%	Serial Preferred	-	62,862
5.40%	Serial Preferred	65,959	178,089
6.00%	Serial Preferred	5,930	17,790
7.00%	Serial Preferred	18,046	63,161
5%	Preferred	126,243	315,608
		<u>365,423</u>	<u>\$983,015</u>

**Schedule Page: 118 Line No.: 24 Column: d**

Outstanding shares of preferred stock as of June 30, 2012 and dividends on preferred stock during the six-month period ended June 30, 2012 were as follows:

		<u>Shares</u>	<u>Dividend</u>
4.52%	Serial Preferred	2,065	\$ 4,667
4.56%	Serial Preferred	81,326	185,423
4.72%	Serial Preferred	65,854	155,415
5.00%	Serial Preferred	41,908	104,770
5.40%	Serial Preferred	65,959	178,089
6.00%	Serial Preferred	5,930	17,790
7.00%	Serial Preferred	18,046	63,161
5%	Preferred	126,243	315,608
		<u>407,331</u>	<u>\$1,024,923</u>

**Schedule Page: 118 Line No.: 37 Column: c**

For information regarding the dividend received from Pacific Minerals, Inc., refer to Important Changes During the Quarter/Year, Item 10, of this Form 3-Q.

**Schedule Page: 118 Line No.: 46 Column: c**

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

**Schedule Page: 118 Line No.: 46 Column: d**

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	325,455,892	280,884,577
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	308,941,763	291,446,733
5	Amortization:	27,560,781	25,192,870
6			
7			
8	Deferred Income Taxes (Net)	79,874,222	155,540,661
9	Investment Tax Credit Adjustment (Net)	-1,444,760	-1,941,431
10	Net (Increase) Decrease in Receivables	66,079,917	55,358,610
11	Net (Increase) Decrease in Inventory	-18,772,238	-37,065,294
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	43,916,374	7,910,206
14	Net (Increase) Decrease in Other Regulatory Assets	-5,177,922	22,023,073
15	Net Increase (Decrease) in Other Regulatory Liabilities	-1,534,748	-25,987,772
16	(Less) Allowance for Other Funds Used During Construction	28,908,665	29,667,300
17	(Less) Undistributed Earnings from Subsidiary Companies	-40,460,568	4,957,730
18	Amounts Due To/From Affiliates (Net)	-15,713,533	111,670,324
19	Derivative Collateral (Net)	22,900,000	13,450,000
20	Other Operating Activities:	10,046,974	11,846,103
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	853,684,625	875,703,630
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-544,935,292	-745,759,249
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-28,908,665	-29,667,300
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-516,026,627	-716,091,949
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	140,976	373,793
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-3,008,056	-5,032,714
40	Contributions and Advances from Assoc. and Subsidiary Companies		6,798,063
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	-4,362,331	-12,702,295
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-523,256,038	-726,655,102
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	299,100,000	748,786,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	299,100,000	748,786,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-67,655,000	-89,875,000
74	Preferred Stock	-4,190,800	
75	Common Stock		
76	Other (provide details in footnote):	-14,819,100	-7,518,837
77	Repayment of Capital Lease Obligations	-2,946,395	-609,430
78	Net Decrease in Short-Term Debt (c)		-688,436,607
79			
80	Dividends on Preferred Stock	-1,035,401	-1,024,923
81	Dividends on Common Stock	-500,000,000	-50,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-291,546,696	-88,678,797
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	38,881,891	60,369,731
87			
88	Cash and Cash Equivalents at Beginning of Period	78,836,233	22,093,240
89			
90	Cash and Cash Equivalents at End of period	117,718,124	82,462,971

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 4 Column: b**

Includes depreciation expense associated with transportation equipment and capital lease assets of \$10,885,289 and \$8,560,038 during the six-month periods ended June 30, 2013 and 2012, respectively.

**Schedule Page: 120 Line No.: 5 Column: a**

	Six-Month Periods Ended June 30,	
	2013	2012
Amortization of software development & other intangibles	\$24,658,074	\$22,261,779
Amortization of electric plant acquisition adjustments	2,761,985	2,761,985
Amortization of regulatory assets	140,722	169,106
	<u>\$27,560,781</u>	<u>\$25,192,870</u>

**Schedule Page: 120 Line No.: 20 Column: a**

	Six-Month Periods Ended June 30,	
	2013	2012
Depreciation and depletion included in cost of fuel	\$ 6,366,034	\$ 6,296,682
Net Gain on sale of property	(169,642)	(834,374)
Write-off of assets under construction	1,840,696	4,395,803
Other	2,009,886	1,987,992
	<u>\$10,046,974</u>	<u>\$11,846,103</u>

**Schedule Page: 120 Line No.: 37 Column: b**

Represents proceeds from the disposal of fixed assets.

**Schedule Page: 120 Line No.: 37 Column: c**

Represents proceeds from the disposal of fixed assets.

**Schedule Page: 120 Line No.: 53 Column: a**

	Six-Month Periods Ended June 30,	
	2013	2012
Other investments/special funds	\$ 279,052	\$ 287,400
Temporary facilities	(72,989)	10,754
Restricted cash	(4,568,394)	(13,000,449)
	<u>\$(4,362,331)</u>	<u>\$(12,702,295)</u>

**Schedule Page: 120 Line No.: 76 Column: a**

	Six-Month Periods Ended June 30,	
	2013	2012
Repayment of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$(11,107,806)	\$ -
Long-term debt issuance and other deferred financing costs	(3,711,294)	(7,518,837)
	<u>\$(14,819,100)</u>	<u>\$(7,518,837)</u>

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2013/Q2</u>
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**PACIFICORP**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

PacifiCorp is a United States regulated electric company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with public and private utilities, energy marketing companies, financial institutions and incorporated municipalities. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of MidAmerican Energy Holdings Company ("MEHC"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

*Basis of Presentation*

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of June 30, 2013 and for the six-month periods ended June 30, 2013 and 2012. The results of operations for the three- and six-month periods ended June 30, 2013 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

*Investments in Subsidiaries*

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

*Costs of Removal*

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

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PacifiCorp			2013/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Income Taxes*

Accumulated deferred income taxes are classified as current and non-current on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes."

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

### *Reclassifications*

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

### *Use of Estimates in Preparation of Financial Statements*

The preparation of the unaudited financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2012 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2013.

## **(2) New Accounting Pronouncements**

In February 2013, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2013-04, which amends FASB Accounting Standards Codification ("ASC") Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. This guidance is effective for interim and annual reporting periods beginning after December 15, 2013. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements.

In December 2011, the FASB issued ASU No. 2011-11, which amends FASB ASC Topic 210, "Balance Sheet." The amendments in this guidance require an entity to provide quantitative disclosures about offsetting financial instruments and derivative instruments. Additionally, this guidance requires qualitative and quantitative disclosures about master netting agreements or similar agreements when the financial instruments and derivative instruments are not offset. In January 2013, the FASB issued ASU No. 2013-01, which also amends FASB ASC Topic 210 to clarify that the scope of ASU No. 2011-11 only applies to derivative instruments, repurchase agreements, reverse purchase agreements and securities borrowing and securities lending transactions that are either being offset or are subject to an enforceable master netting arrangement or similar agreement. PacifiCorp adopted the guidance on January 1, 2013. The adoption of the guidance did not have a material impact on PacifiCorp's disclosures included within Notes to Financial Statements.



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PacifiCorp			2013/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

### (3) Recent Financing Transactions

In June 2013, PacifiCorp issued \$300 million of its 2.95% First Mortgage Bonds due June 2023. The net proceeds are being used to fund capital expenditures and for general corporate purposes, including a portion of the common stock dividend paid to PPW Holdings LLC, a direct wholly owned subsidiary of MEHC and PacifiCorp's direct parent company in June 2013.

In March 2013, PacifiCorp replaced its \$630 million unsecured revolving credit facility, which had been set to expire in July 2013 with a \$600 million unsecured revolving credit facility expiring in March 2018. The new credit facility, which supports PacifiCorp's commercial paper program, certain series of its tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the London Interbank Offered Rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. As of June 30, 2013, PacifiCorp had no borrowings outstanding under this credit facility. The credit facility requires that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter. As of June 30, 2013, \$270 million of letters of credit were issued under this credit agreement to support variable-rate tax-exempt bond obligations. These letters of credit were previously issued under the credit facility that was replaced.

In March 2013, PacifiCorp obtained \$289 million of letters of credit to support variable-rate tax-exempt bond obligations. These letters of credit expire through March 2015 and replaced certain letters of credit previously issued under one of the revolving credit facilities.

As of December 31, 2012, PacifiCorp had \$68 million of tax-exempt bond obligations with fixed interest rates, ranging from 3.90% to 4.13%, scheduled to reset to variable or fixed interest rates in June 2013. In June 2013, \$17 million of these tax-exempt bond obligations were redeemed and retired prior to their scheduled 2014 maturity date. The interest rates for the remaining \$51 million, with maturity dates ranging from 2014 to 2025, were reset to variable interest rates with a weighted average interest rate of 0.25% as of June 30, 2013.

### (4) Employee Benefit Plans

Net periodic benefit cost for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2013	2012	2013	2012
<b>Pension:</b>				
Service cost	\$ 2	\$ 2	\$ 3	\$ 4
Interest cost	13	15	27	30
Expected return on plan assets	(18)	(18)	(37)	(37)
Net amortization	12	8	24	17
Net periodic benefit cost	<u>\$ 9</u>	<u>\$ 7</u>	<u>\$ 17</u>	<u>\$ 14</u>
<b>Other postretirement:</b>				
Service cost	\$ 2	\$ 1	\$ 4	\$ 3
Interest cost	7	7	13	14
Expected return on plan assets	(8)	(7)	(15)	(15)
Net amortization	2	1	4	2
Net periodic benefit cost	<u>\$ 3</u>	<u>\$ 2</u>	<u>\$ 6</u>	<u>\$ 4</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$64 million and \$13 million, respectively, during 2013. As of June 30, 2013, \$46 million and \$4 million of contributions had been made to the pension and other postretirement benefit plans, respectively.

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PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(5) Risk Management and Hedging Activities**

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 6 for additional information on derivative contracts.

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PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Other Current Assets	Long-term Assets	Other Current Liabilities	Other Long-term Liabilities	Total
<b>As of June 30, 2013</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 6	\$ 1	\$ 19	\$ —	\$ 26
Commodity liabilities	(2)	—	(86)	(23)	(111)
Total	4	1	(67)	(23)	(85)
<b>Total derivatives</b>	4	1	(67)	(23)	(85)
Cash collateral receivable	—	—	32	—	32
<b>Total derivatives - net basis<sup>(2)</sup></b>	<u>\$ 4</u>	<u>\$ 1</u>	<u>\$ (35)</u>	<u>\$ (23)</u>	<u>\$ (53)</u>
<b>As of December 31, 2012</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 10	\$ 3	\$ 18	\$ 1	\$ 32
Commodity liabilities	(2)	(2)	(122)	(27)	(153)
Total	8	1	(104)	(26)	(121)
<b>Total derivatives</b>	8	1	(104)	(26)	(121)
Cash collateral receivable	—	—	55	—	55
<b>Total derivatives - net basis<sup>(3)</sup></b>	<u>\$ 8</u>	<u>\$ 1</u>	<u>\$ (49)</u>	<u>\$ (26)</u>	<u>\$ (66)</u>

- (1) PacifiCorp's commodity derivatives are generally included in rates and as of June 30, 2013 and December 31, 2012, a regulatory asset of \$85 million and \$121 million, respectively, was recorded related to the net derivative liability of \$85 million and \$121 million, respectively.
- (2) Under master netting arrangements, as of June 30, 2013, PacifiCorp had the right to offset \$2 million of payables with current derivative assets upon counterparty default.
- (3) Under master netting arrangements, as of December 31, 2012, PacifiCorp had the right to offset \$6 million of receivables and \$1 million of letters of credit with current derivative liabilities upon counterparty default.

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2013	2012	2013	2012
<b>Beginning balance</b>	\$ 82	\$ 284	\$ 121	\$ 264
Changes in fair value recognized in regulatory assets	14	(4)	(5)	48
Net (losses) gains reclassified to operating revenue	(2)	4	(1)	18
Net losses reclassified to energy costs	(9)	(67)	(30)	(113)
<b>Ending balance</b>	<u>\$ 85</u>	<u>\$ 217</u>	<u>\$ 85</u>	<u>\$ 217</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	June 30, 2013	December 31, 2012
Electricity sales	Megawatt hours	(1)	(1)
Natural gas purchases	Decatherms	61	74
Fuel oil purchases	Gallons	8	16

### *Credit Risk*

PacifiCorp extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

PacifiCorp analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale derivative contracts contain provisions that require PacifiCorp to maintain specific credit ratings from one or more of the major credit rating agencies on its unsecured debt. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2013, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$110 million and \$153 million as of June 30, 2013 and December 31, 2012, respectively, for which PacifiCorp had posted collateral of \$32 million and \$56 million, respectively, in the form of cash deposits and letters of credit. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of June 30, 2013 and December 31, 2012, PacifiCorp would have been required to post \$56 million and \$73 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

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## (6) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	<u>Input Levels for Fair Value Measurements</u>				
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Other<sup>(1)</sup></u>	<u>Total</u>
<u><b>As of June 30, 2013</b></u>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 25	\$ 1	\$ (21)	\$ 5
Money market mutual funds <sup>(2)</sup>	114	—	—	—	114
	<u>\$ 114</u>	<u>\$ 25</u>	<u>\$ 1</u>	<u>\$ (21)</u>	<u>\$ 119</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (111)</u>	<u>\$ —</u>	<u>\$ 53</u>	<u>\$ (58)</u>
<u><b>As of December 31, 2012</b></u>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 32	\$ —	\$ (23)	\$ 9
Money market mutual funds <sup>(2)</sup>	73	—	—	—	73
	<u>\$ 73</u>	<u>\$ 32</u>	<u>\$ —</u>	<u>\$ (23)</u>	<u>\$ 82</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (153)</u>	<u>\$ —</u>	<u>\$ 78</u>	<u>\$ (75)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$32 million and \$55 million as of June 30, 2013 and December 31, 2012, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 5 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds are accounted for as available-for-sale securities and are stated at fair value. PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value.

PacifiCorp's long-term debt is carried at cost on the financial statements. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of June 30, 2013		As of December 31, 2012	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 7,038	\$ 8,040	\$ 6,806	\$ 8,350

## (7) Commitments and Contingencies

### *Legal Matters*

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

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### *USA Power*

In October 2005, prior to MEHC's ownership of PacifiCorp, PacifiCorp was added as a defendant to a lawsuit originally filed in February 2005 in the Third District Court of Salt Lake County, Utah ("Third District Court") by USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff"). The Plaintiff's complaint alleged that PacifiCorp misappropriated confidential proprietary information in violation of Utah's Uniform Trade Secrets Act and accused PacifiCorp of breach of contract and related claims in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In February 2008, the Plaintiff filed a petition requesting consideration by the Utah Supreme Court. In May 2010, the Utah Supreme Court reversed summary judgment and remanded the case back to the Third District Court for further consideration, which led to a trial that began in April 2012. In May 2012, the jury reached a verdict in favor of the Plaintiff on its claims. The jury awarded damages to the Plaintiff for breach of contract and misappropriation of a trade secret in the amounts of \$18 million for actual damages and \$113 million for unjust enrichment. In May 2012, the Plaintiff filed a motion seeking exemplary damages. Under the Utah Uniform Trade Secrets law, the judge may award exemplary damages in an additional amount not to exceed twice the original award. The Plaintiff also filed a motion to seek recovery of attorneys' fees in an amount equal to 40% of all amounts ultimately awarded in the case. In October 2012, PacifiCorp filed post-trial motions for a judgment notwithstanding the verdict and a new trial (collectively, "PacifiCorp's post-trial motions"). The trial judge stayed briefing on the Plaintiff's motions, pending resolution of PacifiCorp's post-trial motions. As a result of a hearing in December 2012, the trial judge denied PacifiCorp's post-trial motions with the exception of reducing the aggregate amount of damages to \$113 million. In January 2013, the Plaintiff filed a motion for prejudgment interest. In the first quarter of 2013, PacifiCorp filed its responses to the Plaintiff's post-trial motions for exemplary damages, attorneys' fees and prejudgment interest. An initial judgment was entered in April 2013 in which the trial judge denied the Plaintiff's motions for exemplary damages and prejudgment interest and ruled that PacifiCorp must pay the Plaintiff's attorneys' fees based on applying a reasonable rate to hours worked rather than the Plaintiff's request for an amount equal to 40% of all amounts ultimately awarded. In May 2013, a final judgment was entered against PacifiCorp in the amount of \$115 million, which includes the \$113 million of aggregate damages previously awarded and amounts awarded for the Plaintiff's attorneys' fees. The final judgment also ordered that postjudgment interest accrue beginning as of the date of the April 2013 initial judgment. In May 2013, PacifiCorp posted a surety bond issued by a subsidiary of Berkshire Hathaway to secure its estimated obligation.

Both PacifiCorp and the Plaintiff filed appeals with the Utah Supreme Court. PacifiCorp strongly disagrees with the jury's verdict and plans to vigorously pursue all appellate measures. The appeals are awaiting a briefing schedule to be set by the Utah Supreme Court. As of June 30, 2013, PacifiCorp had accrued \$115 million for the final judgment and postjudgment interest, and believes the likelihood of any additional material loss is remote; however, any additional awards against PacifiCorp could also have a material effect on the financial results. Any payment of damages will be at the end of the appeals process, which could take as long as several years.

### *Northwest Refund Case*

In October 2011, the FERC issued an order on remand by the United States Court of Appeals for the Ninth Circuit, in which it determined that additional procedures are needed to address possible unlawful activity that may have influenced prices in the Pacific Northwest wholesale spot market during the period from December 2000 through June 2001. PacifiCorp was a participant in the Pacific Northwest wholesale spot market during this period. The FERC ordered an evidentiary, trial-type hearing before an administrative law judge to permit parties to present evidence of alleged unlawful market activity. However, the FERC held the hearing in abeyance pending settlement discussions among all parties. The plaintiff parties to the proceeding filed claims against multiple parties, including PacifiCorp. PacifiCorp entered into settlements with the plaintiff parties, and the resulting settlements were approved by the FERC. The outcome of such settlements did not have a material impact on PacifiCorp's financial results. The FERC, however, declined to dismiss PacifiCorp from the case entirely, noting that additional parties may, in the future, assert sequential claims against parties to the case, including PacifiCorp. PacifiCorp believes it is unlikely that the FERC will address sequential claims until after the primary cases have proceeded through the trial-type hearing. Due to the uncertainties associated with the sequential claims, PacifiCorp is unable to predict the outcome and the impact of any claims on its financial results.

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### *Environmental Laws and Regulations*

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

### **(8) Shareholders' Equity**

In May 2013, PacifiCorp redeemed and canceled the remaining shares of its \$100 stated value 5.00% Serial Preferred Stock at the redemption price of \$100 per share plus accrued and unpaid dividends.

### **(9) Supplemental Cash Flow Disclosures**

The summary of supplemental cash flow disclosures as of and for the six-month periods ended June 30 is as follows (in millions):

	<b>2013</b>	<b>2012</b>
Interest paid, net of amounts capitalized	\$ 169	\$ 154
Income taxes paid (received), net	\$ 81	\$ (170)

#### **Supplemental disclosure of non-cash investing and financing activities:**

Accounts payable related to utility plant additions	\$ 124	\$ 206
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Cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	<b>2013</b>	<b>2012</b>
Cash (131)	\$ 24	\$ 13
Working funds (135)	-	-
Temporary cash investments (136)	93	69
Total cash and cash equivalents	\$ 117	\$ 82



1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	23,900,275,202		23,900,275,202	
4	Property Under Capital Leases	52,169,733		52,169,733	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	414,000,116		414,000,116	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	24,366,445,051		24,366,445,051	
9	Leased to Others				
10	Held for Future Use	23,368,810		23,368,810	
11	Construction Work in Progress	1,082,703,861		1,082,703,861	
12	Acquisition Adjustments	159,175,508		159,175,508	
13	Total Utility Plant (8 thru 12)	25,631,693,230		25,631,693,230	
14	Accum Prov for Depr, Amort, & Depl	8,260,472,124		8,260,472,124	
15	Net Utility Plant (13 less 14)	17,371,221,106		17,371,221,106	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	7,625,191,303		7,625,191,303	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	519,625,631		519,625,631	
22	Total In Service (18 thru 21)	8,144,816,934		8,144,816,934	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	115,655,190		115,655,190	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	8,260,472,124		8,260,472,124	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	855,394,706	492,604,558
2	Steam Production Plant	6,771,331,670	2,557,908,727
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	885,804,352	274,280,523
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,344,263,971	625,616,760
7	Transmission	5,157,318,389	1,323,917,073
8	Distribution	5,923,787,538	2,330,090,493
9	Regional Transmission and Market Operation		
10	General	1,376,374,692	540,398,800
11	TOTAL (Total of lines 1 through 10)	24,314,275,318	8,144,816,934

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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	AREF 78003595	3,219	561.6	3,219	456
3	AREF 77762035	11,092	561.6		
4	AREF 77762000	10,168	561.6		
5		1,179	561.6		
6	AREF 77755718	3,090	107		
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	GIQ0255	2,694	561.7	2,694	456
23	GIQ0311	28	561.7	28	456
24	GIQ0335	810	561.7	810	456
25	GIQ0384	1,031	561.7	1,031	456
26	GIQ0393	1,606	561.7	1,606	456
27	GIQ0397	368	561.7	368	456
28	GIQ0403	1,298	561.7	1,298	456
29	GIQ0409	23,411	561.7	23,411	456
30	GIQ0411	737	561.7	737	456
31	GIQ0414	1,487	561.7	1,487	456
32	GIQ0420	9,081	561.7	9,081	456
33	GIQ0425	3,456	561.7	3,456	456
34	GIQ0426	368	561.7	368	456
35	GIQ0427	3,032	561.7	3,032	456
36	GIQ0429	10,725	561.7	10,725	456
37	GIQ0430	447	561.7	447	456
38	GIQ0431	727	561.7	727	456
39	GIQ0437	2,708	561.7	2,708	456
40	GIQ0438	6,369	561.7	6,369	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	GIQ0439	495	561.7	495	456
23	GIQ0441	87	561.7	87	456
24	GIQ0442	6,524	561.7	6,524	456
25	GIQ0443	1,161	561.7	1,161	456
26	GIQ0445	2,797	561.7	2,797	456
27	GIQ0450	11,581	561.7	11,581	456
28	GIQ0451	6,808	561.7	6,808	456
29	GIQ0453	6,051	561.7	6,051	456
30	GIQ0454	6,647	561.7	6,647	456
31	GIQ0455	3,708	561.7	3,708	456
32	GIQ0456	4,998	561.7	4,998	456
33	GIQ0457	3,730	561.7	3,730	456
34	GIQ0458	3,353	561.7	3,353	456
35	GIQ0459	3,215	561.7	3,215	456
36	GIQ0460	17,718	561.7	17,718	456
37	GIQ0461	424	561.7	424	456
38	GIQ0462	6,406	561.7	6,406	456
39	GIQ0463	4,940	561.7	4,940	456
40	GIQ0464	3,166	561.7	3,166	456

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Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
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7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	GIQ0465	2,347	561.7	2,347	456
23	GIQ0466	2,791	561.7	2,791	456
24	GIQ0468	2,469	561.7	2,469	456
25	GIQ0469	7,122	561.7	7,122	456
26	GIQ0470	7,853	561.7	7,853	456
27	GIQ0471	4,892	561.7	4,892	456
28	GIQ0472	3,934	561.7	3,934	456
29	GIQ0473	3,264	561.7	3,264	456
30	GIQ0474	2,331	561.7	2,331	456
31	GIQ0475	5,601	561.7	5,601	456
32	GIQ0476	2,022	561.7	2,022	456
33	GIQ0477	1,410	561.7	1,410	456
34	GIQ0478	731	561.7	731	456
35	GIQ0479	584	561.7	584	456
36	GIQ0480	530	561.7	530	456
37	GIQ0481	530	561.7	530	456
38	GIQ0482	530	561.7	530	456
39	GIQ0483	614	561.7	614	456
40	GIQ0484	772	561.7	772	456



Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q2	
Transmission Service and Generation Interconnection Study Costs (continued)							
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)		
1	<b>Transmission Studies</b>						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21	<b>Generation Studies</b>						
22	GIQ0485	530	561.7	530	456		
23	GIQ0486	530	561.7	530	456		
24	GIQ0487	732	561.7	732	456		
25	GIQ0488	7,907	561.7	7,907	456		
26	GIQ0489	4,219	561.7	4,219	456		
27	GIQ0490	4,068	561.7	4,068	456		
28	GIQ0491	3,128	561.7	3,128	456		
29	GIQ0492	2,340	561.7	2,340	456		
30	GIQ0493	5,288	561.7	5,288	456		
31	GIQ0494	824	561.7	824	456		
32	GIQ0496	230	561.7	230	456		
33	GIQ0497	313	561.7	313	456		
34	GIQ0498	644	561.7	644	456		
35	GIQ0499	852	561.7	852	456		
36	GIQ0500	313	561.7	313	456		
37	Customer Studies Accruals and Adj.	( 28,940)	561.7				
38							
39							
40							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q2
FOOTNOTE DATA			

**Schedule Page: 231 Line No.: 5 Column: a**

System Impact Study Agreement

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q2	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	DSM Regulatory Asset - CA	( 413,480)	564,630	431	133	151,017	
2	DSM Regulatory Asset - ID	645,167	635,413	908,431	1,182,896	97,684	
3	DSM Regulatory Asset - UT	( 10,187,208)	11,552,953	908,431	10,468,829	-9,103,084	
4	DSM Regulatory Asset - WA	687,857	2,410,945	908	2,500,490	598,312	
5	DSM Regulatory Asset - WY	153,729	698,475	908,431	1,150,019	-297,815	
6	Alternative Rate For Energy (CARE) - CA	( 502,628)	9,957	142,431	178,486	-671,157	
7	Deferred Income Taxes Electric	459,331,325	3,322,722			462,654,047	
8	Tax Revenue Requirement Adjustment - WY (4)	70,531			22,041	48,490	
9	Deferred Excess Net Power Costs/ECAC - CA (1)	1,510,325	637	555	82,493	1,428,469	
10	Deferred Excess Net Power Costs/ECAC - CA 2012	1,096,861	402			1,097,263	
11	Deferred Excess Net Power Costs/ECAC - CA 2013	241,536	778,430			1,019,966	
12	Deferred Excess Net Power Costs - WY 2011 (3)	17,578,801		555	1,987,122	15,591,679	
13	Deferred Excess Net Power Costs - WY 2012 (3)	16,251,435	36,304	555	539,028	15,748,711	
14	Deferred Excess Net Power Costs - WY 2013	24,348	1,818,173			1,842,521	
15	Deferred Excess Net Power Costs - WA Hydro (3)	( 105,816)		431	2,141	-107,957	
16	Deferred Excess Net Power Costs - ID 2011 (1)	2,050,822	2,320	555,182.3	2,053,142		
17	Deferred Excess NPC - ID 2011 Monsanto (3)	4,661,692	10,895	555	628,404	4,044,183	
18	Deferred Excess NPC - ID 2011 Agrium (3)	318,698	748	555	38,967	280,479	
19	Deferred Excess Net Power Costs - ID 2012 (1)	9,128,851	614,016	555	1,346,163	8,396,704	
20	Deferred Excess NPC - ID 2012 Monsanto (3)	6,402,147	15,701	555	382,026	6,035,822	
21	Deferred Excess NPC - ID 2012 Agrium (3)	467,370	1,154	555	22,046	446,478	
22	Deferred Excess Net Power Costs - ID 2013	2,486,106	2,115,308			4,601,414	
23	Deferred Excess NPC - ID 2013 Monsanto	1,820,185	1,406,829			3,227,014	
24	Deferred Excess NPC - ID 2013 Agrium	133,184	102,395			235,579	
25	Deferred Excess NPC - UT Pre Oct 2011 (3)	42,677,587	528,208	555	4,917,802	38,287,993	
26	Deferred Excess NPC - UT Oct 2011-Dec 2011 (2)	8,502,751		555,182.3	982,407	7,520,344	
27	Deferred Excess NPC - UT 2012	15,451,633	203,834			15,655,467	
28	Deferred Excess NPC - UT 2013	3,609,046	24,392	555	3,348,076	285,362	
29	Deferred Excess RECs in Rates/RBA - UT 2012 (1)	( 2,592,971)		456,431	682,022	-3,274,993	
30	Deferred Excess RECs in Rates/RBA - UT 2013	6,088,666	6,216,974			12,305,640	
31	Deferred Excess RECs in Rates - WY 2011-2012 (1)	246,315	222	456,182.3	246,537		
32	Deferred Excess RECs in Rates - WY 2012-2013	4,281,610	2,084,177			6,365,787	
33	Deferred Excess RECs/SO2 in Rates/RRA - WY 2012 (1)	686,292	65,117	456	198,699	552,710	
34	Environmental Costs (10)	12,307,512	1,143,013	925	633,767	12,816,758	
35	Environmental Costs - WA (10)	( 947,958)	41,721	925	80,681	-986,918	
36	Reg Asset - Environmental Costs	21,398,397	2,744,895	253,182.3	1,055,243	23,088,049	
37	Cholla Plant Transaction Costs (26)	4,067,406		557	234,658	3,832,748	
38	Washington Colstrip #3 (22)	408,836		456	13,047	395,789	
39	Unamortized Contract Values	172,842,390		242,253	9,805,717	163,036,673	
40	Derivative Net Regulatory Asset	81,759,798	3,084,491			84,844,289	
41	Asset Retirement Obligations Regulatory Difference	55,239,627	104,152			55,343,779	
42	Pension/Other Postretirement	766,471,820			13,904,764	752,567,056	
43	RTO Grid West N/R - OR (3)	( 7,342)	7,342				

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q2	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Deferred Independent Evaluator Fee - UT (1)	( 113,274)		557	11,029	-124,303	
2	Deferred Independent Evaluator Fee - OR (1)	97,801	72	254	97,873		
3	Deferred Intervenor Funding Grants - CA	32,967	10			32,977	
4	Deferred Intervenor Funding Grants - ID (2)	47,486	10,601	928	4,875	53,212	
5	Deferred Intervenor Funding Grants - OR	661,190	2,284			663,474	
6	BPA Balancing Account - ID	231,201		440,442	77,687	153,514	
7	Goodnoe Hills Settlement - WY (24)	440,938		930.2	5,312	435,626	
8	Lake Side Settlement - WY (39)	942,914		930.2	6,833	936,081	
9	SB 408 Regulatory Asset - OR (1)	( 10,120)	11,728		1,608		
10	SB 408 Regulatory Asset - MCBIT (1)	898	3		8	893	
11	Chehalis Generating Facility Deferral - WA (6)	8,250,000			750,000	7,500,000	
12	Powerdale Decommissioning - ID (10)	200,870	213	407.3	6,209	194,874	
13	Powerdale Decommissioning - WA (3)	283,930		407.3	70,982	212,948	
14	Solar Feed-In Tariff Deferral - OR (1)	2,824,067	1,016,548		567,823	3,272,792	
15	Solar Feed-In Tariff Deferral - CA	( 55,785)	289,484		222,386	11,313	
16	Solar Incentive Program - UT	( 2,379,744)	115,390		1,411,031	-3,675,385	
17	Tax Adj on Postretirement Benefits - CA (3)	98,126		283,410.1	30,491	67,635	
18	Tax Adj on Postretirement Benefits - ID (4)	362,379		283,410.1	48,906	313,473	
19	Tax Adj on Postretirement Benefits - OR (5)	4,263,914		283,410.1	213,359	4,050,555	
20	Tax Adj on Postretirement Benefits - UT (4)	2,384,350		283,410.1	374,792	2,009,558	
21	Tax Adj on Postretirement Benefits - WY (4)	988,397		283,410.1	133,392	855,005	
22	Deferred Overburden Cost - ID	170,112	54,048	501	40,592	183,568	
23	Deferred Overburden Cost - WY	461,665	144,114	501	109,770	496,009	
24	Postemployment Costs	7,771,215			369,823	7,401,392	
25	Naughton Unit No. 3 Environmental Costs	102,043				102,043	
26	Naughton Unit No. 3 Environmental Costs - ID	478,988				478,988	
27	Klamath Hydroelectric Relicensing Costs - UT (10)	34,049,047	451,615	404	1,120,861	33,379,801	
28	Greenhouse Gas Allowance Compliance Costs - CA	1,862,934	1,672,010			3,534,944	
29	Renewable Portfolio Standards Compliance - OR		119,140			119,140	
30	Regulatory Assets - Reclassifications	19,712,826		254	3,347,190	16,365,636	
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL :	1,790,504,588	46,234,205		67,710,678	1,769,028,115	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 7 Column: a**

Weighted average remaining life is 33 years. Amounts primarily represent income tax benefits related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

**Schedule Page: 232 Line No.: 8 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 232 Line No.: 39 Column: a**

Weighted average remaining life is 9 years. Represents frozen values of contracts previously account for as derivatives and recorded at fair value.

**Schedule Page: 232 Line No.: 40 Column: a**

Weighted average remaining life is 1 year.

**Schedule Page: 232 Line No.: 42 Column: a**

Weighted average remaining life is 9 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

**Schedule Page: 232 Line No.: 42 Column: d**

Pensions and benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

**Schedule Page: 232.1 Line No.: 9 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 431, Other interest expense

**Schedule Page: 232.1 Line No.: 10 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 232.1 Line No.: 11 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 232.1 Line No.: 14 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 445, Other sales to public authorities

**Schedule Page: 232.1 Line No.: 15 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 445, Other sales to public authorities

**Schedule Page: 232.1 Line No.: 16 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 445, Other sales to public authorities  
Account 431, Other interest expense

**Schedule Page: 232.1 Line No.: 24 Column: a**

Weighted average remaining life is 6 years.

**Schedule Page: 232.1 Line No.: 24 Column: d**

Pensions and benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

**Schedule Page: 232.1 Line No.: 30 Column: f**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q2
FOOTNOTE DATA			

The following schedule summarizes regulatory assets reclassifications:

	As of
Reclassified from Regulatory Assets to Regulatory Liabilities:	<u>June 30, 2013</u>
DSM Regulatory Asset - UT	\$ 9,103,084
DSM Regulatory Asset - WY	297,815
Alternative Rate For Energy (CARE) - CA	671,157
Deferred Excess Net Power Costs - WA Hydro	107,957
Deferred Independent Evaluator Fee - UT	124,303
Solar Incentive Program - UT	3,675,385
Reclassified from Regulatory Liabilities to Regulatory Assets:	
Gain on Sale of Assets - OR	311,575
Injuries & Damages Reserve - OR	704,005
Property Insurance Reserve - OR	845,625
Misc. Regulatory Liabilities - OR	65,317
Renewable Energy Credit Sales Deferral	<u>459,413</u>
	\$16,365,636

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Investment Tax Credit Regulatory Liability	16,956,914	190	237,982		16,718,932
2	Income Tax Reg. Liab.- WA Flow Through	3,785,659			85,523	3,871,182
3	Gain on Sale of Assets - OR (1)	( 116,756)		194,819		-311,575
4	Injuries & Damages Reserve - OR	( 707,305)	925	106,585	109,885	-704,005
5	Property Insurance Reserve - OR	( 1,946,296)	924	218,666	1,319,337	-845,625
6	Property Insurance Reserve - ID	230,142			28,386	258,528
7	Property Insurance Reserve - UT	1,086,915			517,361	1,604,276
8	Property Insurance Reserve - WY	709,023			87,453	796,476
9	SMUD Revenue Imputation (11)	3,649,994	440,442	22,499	1,056	3,628,551
10	Utah Home Energy Lifeline	670,057	142	1,485	108,191	776,763
11	BPA Balancing Account - WA	875,235	440,442	121,987		753,248
12	BPA Balancing Account - OR	2,333,923	440,442	496,143		1,837,780
13	Asset Retirement Obligations Reg. Difference	12,176,322	230	82,111		12,094,211
14	Washington Low Income Program	437,462	142	50,378	234,664	621,748
15	Misc. Regulatory Liabilities - OR	282,755	254,182.3	348,072		-65,317
16	Blue Sky - OR	2,864,183	440,442	339,409	427,582	2,952,356
17	Blue Sky - WA	245,685	440,442	15,784	42,063	271,964
18	Blue Sky - CA	75,070	440,442	27,308	17,257	65,019
19	Blue Sky - UT	3,169,258	440,442	787,585	685,300	3,066,973
20	Blue Sky - ID	65,720	440,442	5,387	13,545	73,878
21	Blue Sky - WY	268,730	440,442	21,318	53,149	300,561
22	OR Energy Conservation Charge	2,474,979		6,369,117	6,065,808	2,171,670
23	Renewable Energy Credit Sales Deferral	15,123,881	456	2,080,238	46,711	13,090,354
24	Tax Revenue Requirement Adj. - UT	61,696		61,696		
25	2010 Protocol Deferral - OR (1)	( 268,309)		960	269,269	
26	Powerdale Decommissioning Costs Giveback - UT (2)	90,139		90,139		
27	Greenhouse Gas Allowance Revenues - CA	5,732,307			3,369,468	9,101,775
28	2012 GRC Invest. in Emission Control Equip.-OR(1)	13,306,606		3,891,574		9,415,032
29	2013 FERC Rate True-up - OR				521,891	521,891
30	Regulatory Liability - Reclassifications	19,712,826	182.3	3,347,190		16,365,636
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	103,346,815		18,918,432	14,003,899	98,432,282

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 1 Column: a**

Weighted average life is 47 years.

**Schedule Page: 278 Line No.: 3 Column: c**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 419, Interest and dividend income

**Schedule Page: 278 Line No.: 22 Column: c**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 445, Other sales to public authorities

**Schedule Page: 278 Line No.: 24 Column: c**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 278 Line No.: 25 Column: c**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 419, Interest and dividend income

**Schedule Page: 278 Line No.: 26 Column: c**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 445, Other sales to public authorities

**Schedule Page: 278 Line No.: 28 Column: c**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 278 Line No.: 30 Column: f**

The following schedule summarizes regulatory liabilities reclassifications:

	As of
Reclassified from Regulatory Liabilities to Regulatory Assets:	<u>June 30, 2013</u>
Gain on Sale of Assets - OR	\$ 311,575
Injuries & Damages Reserve - OR	704,005
Property Insurance Reserve - OR	845,625
Misc. Regulatory Liabilities - OR	65,317
Renewable Energy Credit Sales Deferral	459,413

Reclassified from Regulatory Assets to Regulatory Liabilities:

DSM Regulatory Asset - UT	9,103,084
DSM Regulatory Asset - WY	297,815
Alternative Rate For Energy (CARE) - CA	671,157
Deferred Excess Net Power Costs - WA Hydro	107,957
Deferred Independent Evaluator Fee - UT	124,303
Solar Incentive Program - UT	<u>3,675,385</u>
	\$16,365,636



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	834,792,653	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	708,999,434	
5	Large (or Ind.) (See Instr. 4)	646,848,139	
6	(444) Public Street and Highway Lighting	10,269,467	
7	(445) Other Sales to Public Authorities	8,212,913	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,209,122,606	
11	(447) Sales for Resale	145,128,552	
12	TOTAL Sales of Electricity	2,354,251,158	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,354,251,158	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,880,148	
17	(451) Miscellaneous Service Revenues	3,160,684	
18	(453) Sales of Water and Water Power	1,577	
19	(454) Rent from Electric Property	9,080,181	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	37,655,038	
22	(456.1) Revenues from Transmission of Electricity of Others	40,377,108	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	95,154,736	
27	TOTAL Electric Operating Revenues	2,449,405,894	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
					1
7,845,407					2
					3
8,276,264					4
10,631,800					5
73,504					6
146,528					7
					8
					9
26,973,503					10
4,810,249					11
31,783,752					12
					13
31,783,752					14
<p>Line 12, column (b) includes \$ 0 of unbilled revenues.</p> <p>Line 12, column (d) includes 0 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q2
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the six-month period ended June 30, 2013:

Account service charges -	
disconnects/reconnects/returned check charges	\$ 2,293,241
Customer contract flat rate billings	846,306

**Schedule Page: 300 Line No.: 21 Column: b**

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the six-month period ended June 30, 2013:

Renewable energy credit sales and amortization of	
deferrals, net of established deferrals	\$ 22,623,990
Wind-based ancillary services	6,425,607
Energy exchange credits	4,207,502
Steam sales	1,492,135
Flyash/by-product sales	1,237,917
Power sale and exchange agreements	545,646
Revenue from generation interconnection and transmission	
service request studies	425,348
Maintenance charges for work on transmission facilities	337,720

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	439,706,782		
3	Steam Power Generation - Maintenance (510-515)	101,022,780		
4	Total Power Production Expenses - Steam Power	540,729,562		
5	Nuclear Power Generation - Operation (517-525)			
6	Nuclear Power Generation - Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation - Operation (535-540.1)	13,422,453		
9	Hydraulic Power Generation - Maintenance (541-545.1)	4,732,831		
10	Total Power Production Expenses - Hydraulic Power	18,155,284		
11	Other Power Generation - Operation (546-550.1)	156,064,850		
12	Other Power Generation - Maintenance (551-554.1)	12,212,430		
13	Total Power Production Expenses - Other Power	168,277,280		
14	Other Power Supply Expenses			
15	Purchased Power (555)	304,360,808		
16	System Control and Load Dispatching (556)	733,420		
17	Other Expenses (557)	28,566,516		
18	Total Other Power Supply Expenses (line 15-17)	333,660,744		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	1,060,822,870		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	2,816,935		
23				
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,491,160		
26	(561.3) Load Dispatch-Transmission Service and Scheduling			
27	(561.4) Scheduling, System Control and Dispatch Services	131,834		
28	(561.5) Reliability, Planning and Standards Development	638,183		
29	(561.6) Transmission Service Studies	27,542		
30	(561.7) Generation Interconnection Studies	398,833		
31	(561.8) Reliability, Planning and Standards Development Services			
32	(562) Station Expenses	1,540,662		
33	(563) Overhead Line Expenses	130,358		
34	(564) Underground Line Expenses			
35	(565) Transmission of Electricity by Others	65,781,121		
36	(566) Miscellaneous Transmission Expenses	2,088,745		
37	(567) Rents	1,104,462		
38	(567.1) Operation Supplies and Expenses (Non-Major)			

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	78,149,835			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering	869,124			
42	(569) Maintenance of Structures	93			
43	(569.1) Maintenance of Computer Hardware	139,339			
44	(569.2) Maintenance of Computer Software	128,081			
45	(569.3) Maintenance of Communication Equipment	1,938,810			
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	5,294,317			
48	(571) Maintenance Overhead Lines	8,577,567			
49	(572) Maintenance of Underground Lines	58,353			
50	(573) Maintenance of Miscellaneous Transmission Plant	370,182			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	17,375,866			
53	Total Transmission Expenses (Lines 39 and 52)	95,525,701			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	30,475,440			
74	Distribution Maintenance Expenses (590-598)	71,396,813			
75	Total Distribution Expenses (Lines 73 and 74)	101,872,253			

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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)			Year to Date Quarter (b)	
1	(901-905) Customer Accounts Expenses			42,237,247	
2	(907-910) Customer Service and Information Expenses			51,002,390	
3	(911-917) Sales Expenses				
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries			38,156,534	
7	921 Office Supplies and Expenses			3,816,769	
8	(Less) 922 Administrative Expenses Transferred-Credit			14,291,664	
9	923 Outside Services Employed			7,102,081	
10	924 Property Insurance			6,558,190	
11	925 Injuries and Damages			18,117,187	
12	926 Employee Pensions and Benefits				
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses			10,611,142	
15	(Less) 929 Duplicate Charges-Credit			2,089,796	
16	930.1General Advertising Expenses			1,546	
17	930.2Miscellaneous General Expenses			3,667,815	
18	931 Rents			3,293,867	
19	TOTAL Operation (Total of lines 6 thru 18)			74,943,671	
20	Maintenance				
21	935 Maintenance of General Plant			11,244,004	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)			86,187,675	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q2
FOOTNOTE DATA			

**Schedule Page: 325 Line No.: 12 Column: b**

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the six-month period ended June 30, 2013, pensions and benefits expense was \$69,460,433.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)

(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Arizona Public Service Company	Arizona Public Service Company		OS
2	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	FNO
3	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	AD
4	Black Hills/Colorado Electric Utility Company			NF
5	Black Hills/Colorado Electric Utility Company			SFP
6	Black Hills Corporation		Montana-Dakota Utilities	FNO
7	Black Hills Corporation		Montana-Dakota Utilities	AD
8	Black Hills Corporation			NF
9	Black Hills Corporation			SFP
10	Black Hills Corporation		Black Hills Corporation	LFP
11	Black Hills Corporation		Black Hills Corporation	AD
12	Bonneville Power Administration			OS
13	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
14	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
15	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
16	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
17	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
18	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
19	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
20	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Columbia	FNO
21	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Columbia	AD
22	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
23	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	AD
24	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
25	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
26	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
27	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
28	Bonneville Power Administration			NF
29	Bonneville Power Administration			SFP
30	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	FNO
31	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	AD
32	Cargill Power Markets, LLC			NF
33	Cargill Power Markets, LLC			SFP
34	Constellation Energy Commodities Group			NF
	TOTAL			



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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
R.S. 436		Borah/Brady Sub				1	
V11-1,2,3	Yellowtail Sub	Sheridan Substation	1	1,082	1,082	2	
V11-3	Yellowtail Sub	Sheridan Substation				3	
V11-1,2,8	Various	Various		38	38	4	
V11-1,2,7	Various	Various		250	250	5	
V11-1,2	Various	Sheridan Substation	44	5,163	5,163	6	
V11-1,2	Various	Sheridan Substation				7	
V11-1,2,8	Various	Various		11,827	11,827	8	
V11-1,2,7	Various	Various		1,911	1,911	9	
V11-1,2,7	Various	Wyodak Substation	52	57,461	57,461	10	
V11-7	Various	Wyodak Substation				11	
R.S. 369	Midpoint Substation	Summer Lake Sub				12	
R.S. 237	Various	Various	307	290,611	290,611	13	
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	59	50,598	50,598	14	
V11-2,7	Lost Creek Hydro Plt	Alvey Substation				15	
V11-1,2,3,4	Bonneville Power Adm	Gazley Substation	3	6,160	6,160	16	
V11-2, 3	Bonneville Power Adm	Gazley Substation				17	
V11-1,2,3	Bonneville Power Adm	Tieton Substation	1	1,741	1,741	18	
V11-1,2,3	Bonneville Power Adm	Tieton Substation				19	
V11-1,2,3	McNary Substation	Hinkle Substation		178	178	20	
V11-1,2,3	McNary Substation	Hinkle Substation				21	
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	19,410	19,410	22	
V11-2,7	USBR Green Springs	Bonneville Power Adm				23	
R.S. 368	Malin Substation	Malin Substation		180,026	180,026	24	
V11-1,2,3,4	Bonneville Power Adm		5	8,913	8,913	25	
V11-2,3	Bonneville Power Adm					26	
R.S. 299	Various	Various	202	261,558	261,558	27	
V11-1,2,8	Various	Various				28	
V11-1,2,7	Various	Various		2,183	2,183	29	
V11-1,2,3,4	Cardwell-Merwin		15	29,731	29,731	30	
V11-2,3	Cardwell-Merwin					31	
V11-1,2,8	Various	Various		26,898	26,898	32	
V11-1,2,7	Various	Various		945	945	33	
V11-1,2,8	Various	Various				34	
			2,138	3,606,556	3,579,170		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
5,869		9,955	15,824	2
		-1,543	-1,543	3
	88	6	94	4
	1,454	72	1,526	5
299,251		19,564	318,815	6
		-135,160	-135,160	7
	23,255	1,966	25,221	8
	10,056	823	10,879	9
320,912		20,113	341,025	10
		-166,981	-166,981	11
				12
1,052,458		18,531	1,070,989	13
359,424		8,247	367,671	14
		-237,099	-237,099	15
18,757		36,976	55,733	16
		-17,385	-17,385	17
5,625		696	6,321	18
		-3,841	-3,841	19
642		91	733	20
		-634	-634	21
115,530		1,649	117,179	22
		-78,820	-78,820	23
		67,349	67,349	24
37,701		26,911	64,612	25
		-28,350	-28,350	26
243,444		279,429	522,873	27
	6	-925	-919	28
	15,198	-4,682	10,516	29
118,224		13,318	131,542	30
		-80,766	-80,766	31
	227,118	12,588	239,706	32
	4,192	182	4,374	33
	1,176	55	1,231	34
8,808,938	4,143,188	9,894,449	22,846,575	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Coral Power			NF
2	Coral Power			SFP
3	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Administration	OS
4	Cyrq Energy, Inc.			LFP
5	Cyrq Energy, Inc.			AD
6	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
7	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	AD
8	Deseret Generation & Trans.			NF
9	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	OS
10	Foote Creek III, LLC	Foote Creek III, LLC		OS
11	Foote Creek III, LLC	Foote Creek III, LLC		AD
12	Iberdrola Renewables, LLC			NF
13	Iberdrola Renewables, LLC			SFP
14	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		OS
15	Iberdrola Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
16	Iberdrola Renewables, LLC	Exxon Mobil	Nevada Power Company	AD
17	Iberdrola Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
18	Idaho Power Company	Idaho Power Company	Idaho Power Company	OS
19	Idaho Power Company	Exxon Mobil	Nevada Power Company	AD
20	Idaho Power Company			OS
21	Idaho Power Company			OS
22	Idaho Power Company			NF
23	JP Morgan Ventures Energy Corp.			NF
24	JP Morgan Ventures Energy Corp.			AD
25	Los Angeles Department of Water & Power			SFP
26	Los Angeles Department of Water & Power			NF
27	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OS
28	Morgan Stanley Capital Group, Inc.			NF
29	Morgan Stanley Capital Group, Inc.			SFP
30	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	LFP
31	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	AD
32	Nevada Power Company			NF
33	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	FNO
34	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	AD
	<b>TOTAL</b>			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2		
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1-3,8	Various	Various		2,474	2,474	1
V11-1,2,7	Various	Various		11,045	11,045	2
R.S. 234	Swift Unit No. 2	Woodland Substation				3
V11-1-3,5-7,9	South Milford Sub	Mona Substation	12	12,982	12,982	4
V11-3, 7	South Milford Sub	Mona Substation	1			5
R.S. 280	Various	Various	92	170,834	170,834	6
R.S. 280	Various	Various	1			7
V11-1-3,8	Various	Various		154	154	8
R.S. 322	Targhee Substation	Goshen Substation				9
S.A. 130	Foote Creek Sub	Various				10
S.A. 130	Foote Creek Sub	Various				11
V11-1-3,8,9,11	Various	Various		72,828	72,828	12
V11-1-3,7	Various	Various		19	19	13
V11-5,6						14
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	32	19,432	19,432	15
V11-7	Trona Substation	Red Butte/Mona Sub				16
V11-1,2,3	Ponderosa Substation	Various	1	1,361	1,361	17
R.S. 427	Goshen Substation	Goshen Substation				18
V11-7	Trona Substation	Red Butte/Mona Sub	1			19
R.S. 257	Antelope Substation	Antelope Substation		51,577	51,577	20
R.S. 203	Jim Bridger Sub	Bridger Pump Sub		15,290	15,290	21
V11-1,2,8	Various	Various		6,960	6,960	22
V11-1,2,3,8	Various	Various		23,176	23,176	23
V11-3	Various	Various				24
V11-1,2,7	Various	Various		4,415	4,415	25
V11-8	Various	Various				26
R.S. 302	Duchesne	Duchesne	3	6,775	6,775	27
V11-1,2,3,8	Various	Various		64,859	64,859	28
V11-1,2,7	Various	Various		7,553	7,553	29
V11-5,6,7,9,11	Wallula Substation	Wala-MIDC Path	84	70,175	70,175	30
V11-3, 7	Wallula Substation	Wala-MIDC Path	1			31
V11-1,2,8	Various	Various		1,510	1,510	32
V11-1,2,3,4	Bonneville Power Adm	Various	31	51,307	51,307	33
V11-3	Bonneville Power Adm	Various				34
			2,138	3,606,556	3,579,170	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	16,079	755	16,834	1
	44,835	2,263	47,098	2
		30,543	30,543	3
70,603		24,039	94,642	4
		-54,288	-54,288	5
487,769		270,944	758,713	6
		-595,014	-595,014	7
	453	32	485	8
		37,827	37,827	9
		15,076	15,076	10
		3,015	3,015	11
	544,667	87,672	632,339	12
	117	5	122	13
		63,772	63,772	14
192,547		12,068	204,615	15
		-100,188	-100,188	16
2,499		410	2,909	17
				18
		-102,394	-102,394	19
		18,456	18,456	20
		4,071	4,071	21
	34,885	1,604	36,489	22
	224,639	47,522	272,161	23
		-55,881	-55,881	24
	28,307	1,825	30,132	25
	3		3	26
		4,815	4,815	27
	345,968	22,894	368,862	28
	38,164	2,329	40,493	29
635,404		266,833	902,237	30
		-413,756	-413,756	31
	9,474	667	10,141	32
90,348		14,457	104,805	33
		-60,308	-60,308	34
8,808,938	4,143,188	9,894,449	22,846,575	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Pacific Gas & Electric Company			OS
2	Portland General Electric Company			NF
3	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	OS
4	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
5	Powerex Corporation	Bonneville Power Administration	CAISO	AD
6	Powerex Corporation	Powerex Corporation	CAISO	LFP
7	Powerex Corporation	Powerex Corporation	CAISO	AD
8	Powerex Corporation	Powerex Corporation	CAISO	LFP
9	Powerex Corporation	Powerex Corporation	CAISO	AD
10	Powerex Corporation	Powerex Corporation	CAISO	LFP
11	Powerex Corporation	Powerex Corporation	CAISO	AD
12	Powerex Corporation			NF
13	Powerex Corporation			SFP
14	PPL Energy Plus, LLC			NF
15	Rainbow Energy Marketing Corporation			NF
16	Rainbow Energy Marketing Corporation			SFP
17	Seattle City Light	FPL Energy Vansycle, LLC	Grant County PUD	AD
18	Sierra Pacific Power Company d/b/a NV			OS
19	Sierra Pacific Power Company d/b/a NV			NF
20	Southern California Edison Company			NF
21	Southern California Edison Company			AD
22	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	OS
23	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
24	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
25	Tenaska Power Services Company			NF
26	Tenaska Power Services Company			SFP
27	The Energy Authority, Inc.			NF
28	TransAlta Energy Marketing			NF
29	Tri-State Generation & Trans.		Tri-State Generation & Trans.	OS
30	Tri-State Generation & Trans.		Tri-State Generation & Trans.	FNO
31	Tri-State Generation & Trans.		Tri-State Generation & Trans.	AD
32	Tri-State Generation & Trans.			NF
33	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
34	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
	<b>TOTAL</b>			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2		
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 607						1
V11-1,2,8	Various	Various		3,232	3,232	2
R.S. 123	Various	Buffalo Substation				3
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	84	120,526	120,526	4
V11-7	Bonneville Power Adm	CRAG View Substation	1			5
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			6
V11-1,7	Malin 500 Substation	Round Mountain Sub				7
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			8
V11-1,7	Malin 500 Substation	Round Mountain Sub				9
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			10
V11-1,7	Malin 500 Substation	Round Mountain Sub				11
V11-1,2,8	Various	Various		263,385	263,385	12
V11-1,2,7	Various	Various		27,344	27,344	13
V11-1,2,8	Various	Various		75	75	14
V11-1,2,8	Various	Various		419	419	15
V11-1,2,7	Various	Various		4,219	4,219	16
V11-7	Wallula Substation	Wala-MIDC Path				17
R.S. 674	Sigurd Substation	Utah-Nevada Border				18
V11-1,2,8	Various	Various		1,100	1,100	19
V11-1-3,8,9,11	Various	Various		84,032	84,032	20
V11-11	Various	Various				21
V11-9,11	Tieton Substation	Various		92	92	22
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	4,640	4,640	23
V11-7	Yellowtail Sub	Wyodak Substation				24
V11-1,2,8	Various	Various		746	746	25
V11-1,2,7	Various	Various		2,949	2,949	26
V11-1,2,7	Various	Various		869	869	27
V11-1,2,8	Various	Various		11,017	11,017	28
R.S. 123	Various	Various	36	46,887	46,887	29
V11-1,2,3,4	Dave Johnston Sub	Thermopolis Sub	8	16,850	16,850	30
V11-3	Dave Johnston Sub	Thermopolis Sub				31
V11-1,2,8	Various	Various		11,787	11,787	32
V11-1,2,3	Walla Walla Sub	Burbank Pumps		698	698	33
V11-1,2,3	Walla Walla Sub	Burbank Pumps				34
			2,138	3,606,556	3,579,170	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		3,625,000	3,625,000	1
	17,298	970	18,268	2
		88	88	3
513,460		32,182	545,642	4
		-267,169	-267,169	5
412,452		10,050	422,502	6
		-112,499	-112,499	7
412,452		10,050	422,502	8
		-112,499	-112,499	9
406,296		9,900	416,196	10
		-112,499	-112,499	11
	1,608,157	90,002	1,698,159	12
	159,136	10,400	169,536	13
	398	28	426	14
	1,176	55	1,231	15
	14,882	712	15,594	16
		-4,624	-4,624	17
		19,171	19,171	18
	5,819		5,819	19
	619,088	240,551	859,639	20
		-94,017	-94,017	21
		6,419	6,419	22
25,671		1,609	27,280	23
		-13,367	-13,367	24
	4,332	288	4,620	25
	12,393	666	13,059	26
	3,393	181	3,574	27
	58,222	3,391	61,613	28
27,923			27,923	29
52,197		12,865	65,062	30
		-29,641	-29,641	31
	59,278	3,374	62,652	32
1,730		2,787	4,517	33
		-1,014	-1,014	34
8,808,938	4,143,188	9,894,449	22,846,575	



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)

(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
2	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
3	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
4	Utah Associated Municipal Power Systems			NF
5	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
6	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
7	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Co	OS
8	Western Area Power Administration	Western Area Power Administration		OS
9	Western Area Power Administration	Western Area Power Administration		OS
10	Western Area Power Administration	Western Area Power Administration		OS
11	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
12	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	AD
13	Western Area Power Adm. CO River	Western Area Power Adm. CO River		NF
14	Accrual			
15				
16				
17				
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31				
32				
33				
34				
	TOTAL			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 286	Various	Various		4,065	4,065	1
R.S. 297	Various	Various	413	566,589	566,589	2
R.S. 297	Various	Various	3			3
V11-1,2,3,8	Various	Various	19	15	15	4
R.S. 637	Various	Various	120	134,915	134,915	5
R.S. 637	Various	Various	1			6
R.S. 591		Round Butte Sub		22,408	22,408	7
R.S. 262	Various	Various	330	449,383	422,421	8
R.S. 263	Various	Various		21,806	20,381	9
R.S. 664	Dave Johnston Sub	Various				10
V11-1,2	Wyoming Distribution	Wyoming Distribution	2	2,406	2,406	11
V11	Wyoming Distribution	Wyoming Distribution				12
V11-1,2,8	Various	Various		43	43	13
				252,649	253,650	14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			2,138	3,606,556	3,579,170	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		4,065	4,065	1
1,829,049		248,225	2,077,274	2
		-980,590	-980,590	3
	93	20	113	4
501,946		80,334	582,280	5
		-471,929	-471,929	6
		29,925	29,925	7
561,062		150,000	711,062	8
		-49,086	-49,086	9
				10
7,693		10,487	18,180	11
		-3,802	-3,802	12
	9,389	432	9,821	13
		8,228,558	8,228,558	14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
8,808,938	4,143,188	9,894,449	22,846,575	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 1 Column: d**

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electricity by others, of this Form 3-Q.

**Schedule Page: 328 Line No.: 1 Column: f**

Glenn Canyon/Four Corners Substation

**Schedule Page: 328 Line No.: 2 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 2 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 3 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 3 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 4 Column: a**

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328 - 330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

**Schedule Page: 328 Line No.: 4 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 4 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 4 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 5 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 5 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 5 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 5 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 6 Column: b**

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities.

**Schedule Page: 328 Line No.: 6 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

**Schedule Page: 328 Line No.: 6 Column: m**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
PacifiCorp			
FOOTNOTE DATA			

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 7 Column: b**

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities.

**Schedule Page: 328 Line No.: 7 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

**Schedule Page: 328 Line No.: 7 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 8 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 8 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 8 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328 Line No.: 9 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 9 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 9 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 9 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328 Line No.: 10 Column: b**

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities

**Schedule Page: 328 Line No.: 10 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 10 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 11 Column: b**

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities.

**Schedule Page: 328 Line No.: 11 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 11 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 12 Column: b**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 12 Column: c**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 12 Column: d**

Legacy contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, of this Form 3-Q.

**Schedule Page: 328 Line No.: 13 Column: d**

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

**Schedule Page: 328 Line No.: 13 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328 Line No.: 14 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 656) terminating on August 31, 2030.

**Schedule Page: 328 Line No.: 14 Column: m**

Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 15 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 656) terminating on August 31, 2030.

**Schedule Page: 328 Line No.: 15 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 16 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 229) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 16 Column: f**

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328 - 330. Complete name is Bonneville Power Administration.

**Schedule Page: 328 Line No.: 16 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 17 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 229) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 17 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 18 Column: c**

This footnote applies to all occurrences of "Benton REA" on pages 328 - 330. Complete name is Benton Rural Electric Association.

**Schedule Page: 328 Line No.: 18 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 539) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 18 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 19 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 539) terminating on September 30, 2028.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q2
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 19 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 20 Column: c**

This footnote applies to all occurrences of "Umatilla Electric & Columbia" on pages 328 - 330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

**Schedule Page: 328 Line No.: 20 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 538) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 20 Column: m**

Scheduling, system control and dispatch service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 21 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 538) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 21 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 22 Column: b**

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328 - 330. Complete name is United States Department of the Interior Bureau of Reclamation.

**Schedule Page: 328 Line No.: 22 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328 Line No.: 22 Column: m**

Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 23 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328 Line No.: 23 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 24 Column: d**

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

**Schedule Page: 328 Line No.: 24 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328 Line No.: 25 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (5th Revised Service Agreement 328) terminating on July 31, 2028.

**Schedule Page: 328 Line No.: 25 Column: g**

White Swan/Toppenish Substations

**Schedule Page: 328 Line No.: 25 Column: m**

Distribution voltage service charge. Primary delivery service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 26 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (5th Revised Service Agreement 328) terminating on July 31, 2028.

**Schedule Page: 328 Line No.: 26 Column: g**

White Swan/Toppenish Substations

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 26 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 27 Column: d**

Legacy contract (1st Revised Rate Schedule 299) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination in June 2011.

**Schedule Page: 328 Line No.: 27 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves.

**Schedule Page: 328 Line No.: 28 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 28 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 28 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 28 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 29 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 29 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 29 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 29 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 30 Column: d**

Network transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 735) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 30 Column: g**

Chelatchie/View 115kV

**Schedule Page: 328 Line No.: 30 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 31 Column: d**

Network transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 735) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 31 Column: g**

Chelatchie/View 115kV

**Schedule Page: 328 Line No.: 31 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 32 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 32 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 32 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
FOOTNOTE DATA			

between various parties and points.

**Schedule Page: 328 Line No.: 32 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 33 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 33 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 33 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 33 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 34 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 34 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 34 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 34 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 1 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 1 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 1 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 1 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 2 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 2 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 2 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 2 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 3 Column: a**

This footnote applies to all occurrences of "Cowlitz County PUD" on pages 328 - 330. Complete name is Public Utility District No. 1 of Cowlitz County.

**Schedule Page: 328.1 Line No.: 3 Column: d**

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

**Schedule Page: 328.1 Line No.: 3 Column: m**

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q2
FOOTNOTE DATA			

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.1 Line No.: 4 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 4 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 4 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

**Schedule Page: 328.1 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 5 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 5 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 5 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

**Schedule Page: 328.1 Line No.: 5 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 6 Column: a**

This footnote applies to all occurrences of "Deseret Generation & Trans." on pages 328 - 330. Complete name is Deseret Generation and Transmission Co-operative.

**Schedule Page: 328.1 Line No.: 6 Column: d**

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 6 Column: m**

Distribution voltage service charge. Meter interrogation services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 7 Column: d**

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 7 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 8 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 8 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 8 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 9 Column: d**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
PacifiCorp			
FOOTNOTE DATA			

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

**Schedule Page: 328.1 Line No.: 9 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.1 Line No.: 10 Column: c**

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities.

**Schedule Page: 328.1 Line No.: 10 Column: d**

Service agreement 130 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating July 2014.

**Schedule Page: 328.1 Line No.: 10 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.1 Line No.: 11 Column: c**

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities.

**Schedule Page: 328.1 Line No.: 11 Column: d**

Service agreement 130 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating July 2014.

**Schedule Page: 328.1 Line No.: 11 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2012 service.

**Schedule Page: 328.1 Line No.: 12 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 12 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 12 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 12 Column: m**

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 13 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 13 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 13 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 13 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 14 Column: c**

Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems

**Schedule Page: 328.1 Line No.: 14 Column: d**

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

**Schedule Page: 328.1 Line No.: 14 Column: f**

Long Hollow, WY Switching Station

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q2
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 14 Column: g**

Long Hollow, WY Switching Station

**Schedule Page: 328.1 Line No.: 14 Column: m**

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 15 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (6th Revised Service Agreement 279). Terminating on April 30, 2014.

**Schedule Page: 328.1 Line No.: 15 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 16 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (6th Revised Service Agreement 279). Terminating on April 30, 2014.

**Schedule Page: 328.1 Line No.: 16 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 17 Column: d**

Network transmission service under the Open Access Transmission Tariff (Service Agreement 742) terminating on April 30, 2018.

**Schedule Page: 328.1 Line No.: 17 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 18 Column: d**

Legacy contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also page 332, Transmission of electricity by others, of this Form 3-Q.

**Schedule Page: 328.1 Line No.: 19 Column: d**

Point-to-point transmission Service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating May 31, 2014.

**Schedule Page: 328.1 Line No.: 19 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 20 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 20 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 20 Column: d**

Legacy contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho/United States Department of Energy Supply Agreement.

**Schedule Page: 328.1 Line No.: 20 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.1 Line No.: 21 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 21 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 21 Column: d**

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q2
FOOTNOTE DATA			

Legacy contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Bridger Pump Substation. Agreement terminates upon 12-months written notice.

**Schedule Page: 328.1 Line No.: 21 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.1 Line No.: 22 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 22 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 22 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 22 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.1 Line No.: 23 Column: a**

This footnote applies to all occurrences of "JP Morgan Ventures Energy Corp." on pages 328 - 330. Complete name is JP Morgan Ventures Energy Corporation.

**Schedule Page: 328.1 Line No.: 23 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 23 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 23 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 23 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 24 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 24 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 24 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 24 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 25 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 25 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 25 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 26 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 26 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 26 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
PacifiCorp			
FOOTNOTE DATA			

between various parties and points.

**Schedule Page: 328.1 Line No.: 27 Column: d**

Legacy contract (2nd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time, by providing two years' written notice.

**Schedule Page: 328.1 Line No.: 27 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and or proportional use as defined in the contract.

**Schedule Page: 328.1 Line No.: 28 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 28 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 28 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 28 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 29 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 29 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 29 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 29 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 30 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

**Schedule Page: 328.1 Line No.: 30 Column: m**

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 31 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

**Schedule Page: 328.1 Line No.: 31 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 32 Column: a**

Nevada Power Company is a subsidiary of NV Energy, Inc. ("NV Energy"). In May 2013, MidAmerican Energy Holdings Company ("MEHC") entered into an agreement and plan of merger whereby MEHC will acquire NV Energy and NV Energy will become an indirect wholly owned subsidiary of MEHC, subject to approvals by state regulatory and federal authorities.

**Schedule Page: 328.1 Line No.: 32 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 32 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 32 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q2
FOOTNOTE DATA			

between various parties and points.

**Schedule Page: 328.1 Line No.: 32 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 33 Column: d**

Transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.1 Line No.: 33 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 34 Column: d**

Transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.1 Line No.: 34 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 1 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 1 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 1 Column: d**

Legacy contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

**Schedule Page: 328.2 Line No.: 1 Column: f**

Malin to Indian Springs line segment

**Schedule Page: 328.2 Line No.: 1 Column: g**

Malin to Indian Springs line segment

**Schedule Page: 328.2 Line No.: 1 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.2 Line No.: 2 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 2 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 2 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 2 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 3 Column: d**

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

**Schedule Page: 328.2 Line No.: 3 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q2
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 4 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

**Schedule Page: 328.2 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 5 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

**Schedule Page: 328.2 Line No.: 5 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 6 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 700) terminating on March 31, 2017.

**Schedule Page: 328.2 Line No.: 6 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 7 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 700) terminating on March 31, 2017.

**Schedule Page: 328.2 Line No.: 7 Column: m**

2012 refunds for transmission services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 8 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 701) terminating on March 31, 2017.

**Schedule Page: 328.2 Line No.: 8 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 9 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 701) terminating on March 31, 2017.

**Schedule Page: 328.2 Line No.: 9 Column: m**

2012 refunds for transmission services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 10 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 702) terminating on March 31, 2017.

**Schedule Page: 328.2 Line No.: 10 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 11 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 702) terminating on March 31, 2017.

**Schedule Page: 328.2 Line No.: 11 Column: m**

2012 refunds for transmission services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 12 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 12 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 12 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 12 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 13 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 13 Column: c**



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
PacifiCorp			
FOOTNOTE DATA			

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 13 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 13 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 14 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 14 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 14 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 14 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 15 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 15 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 15 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 15 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 16 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 16 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 16 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 16 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 17 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 289) terminating on December 1, 2012.

**Schedule Page: 328.2 Line No.: 17 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 18 Column: a**

Sierra Pacific Power Company is a subsidiary of NV Energy, Inc. ("NV Energy"). In May 2013, MidAmerican Energy Holdings Company ("MEHC") entered into an agreement and plan of merger whereby MEHC will acquire NV Energy and NV Energy will become an indirect wholly owned subsidiary of MEHC, subject to approvals by state regulatory and federal authorities.

**Schedule Page: 328.2 Line No.: 18 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 18 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 18 Column: d**

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power

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PacifiCorp			
FOOTNOTE DATA			

Company d/b/a NV Energy for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on September, 2022.

**Schedule Page: 328.2 Line No.: 18 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.2 Line No.: 19 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 19 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 19 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 20 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 20 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 20 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 20 Column: m**

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve-spinning reserve service. Operating reserve-supplemental reserve service.

**Schedule Page: 328.2 Line No.: 21 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 21 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 21 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 21 Column: m**

Refunds of unauthorized use of transmission service for 2012.

**Schedule Page: 328.2 Line No.: 22 Column: c**

This footnote applies to all occurrences of "Southern California Public Power" on pages 328 - 330. Complete name is Southern California Public Power Authority.

**Schedule Page: 328.2 Line No.: 22 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 700) terminating on March 31, 2017.

**Schedule Page: 328.2 Line No.: 22 Column: m**

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

**Schedule Page: 328.2 Line No.: 23 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (11th Revised Service Agreement 170) terminating on May 31, 2014.

**Schedule Page: 328.2 Line No.: 23 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 24 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (11th Revised Service Agreement 170) terminating on May 31, 2014.

**Schedule Page: 328.2 Line No.: 24 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 25 Column: b**

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q2
FOOTNOTE DATA			

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 25 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 25 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 26 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 26 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 26 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 26 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 27 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 27 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 27 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328.2 Line No.: 27 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 28 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 28 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 28 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 28 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 29 Column: a**

This footnote applies to all occurrences of "Tri-State Generation & Trans." on pages 328 - 330. Complete name is Tri-State Generation and Transmission Association, Inc.

**Schedule Page: 328.2 Line No.: 29 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 29 Column: d**

Legacy contract (2nd Revised Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on October 1, 2014.

**Schedule Page: 328.2 Line No.: 30 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 30 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

**Schedule Page: 328.2 Line No.: 30 Column: m**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
PacifiCorp			
FOOTNOTE DATA			

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 31 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 31 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

**Schedule Page: 328.2 Line No.: 31 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 32 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 32 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 32 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 32 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 33 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

**Schedule Page: 328.2 Line No.: 33 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 34 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

**Schedule Page: 328.2 Line No.: 34 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.3 Line No.: 1 Column: c**

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328 - 330. Complete name is Weber Basin Water Conservancy District.

**Schedule Page: 328.3 Line No.: 1 Column: d**

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138-kV. Agreement terminates any time after April 1, 2040 with four years written notification.

**Schedule Page: 328.3 Line No.: 1 Column: m**

Energy consumption charge for deliveries at and below 138kV.

**Schedule Page: 328.3 Line No.: 2 Column: b**

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328 - 330. Complete name is Utah Associated Municipal Power Systems.

**Schedule Page: 328.3 Line No.: 2 Column: d**

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.3 Line No.: 2 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control

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PacifiCorp			
FOOTNOTE DATA			

and dispatch service. Regulation and frequency response service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 3 Column: d**

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.3 Line No.: 3 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.3 Line No.: 4 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 4 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 4 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 5 Column: d**

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.3 Line No.: 5 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 6 Column: d**

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.3 Line No.: 6 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.3 Line No.: 7 Column: d**

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Agreement terminating on January 31, 2032.

**Schedule Page: 328.3 Line No.: 7 Column: f**

Pelton Reregulating Station

**Schedule Page: 328.3 Line No.: 7 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.3 Line No.: 8 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.3 Line No.: 8 Column: d**

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

**Schedule Page: 328.3 Line No.: 8 Column: m**

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q2
FOOTNOTE DATA			

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

**Schedule Page: 328.3 Line No.: 9 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.3 Line No.: 9 Column: d**

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low-voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138-kV. Agreement termination upon three years after written notice and mutual consent.

**Schedule Page: 328.3 Line No.: 9 Column: m**

Charges for low-voltage transmission of power and energy.

**Schedule Page: 328.3 Line No.: 10 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 10 Column: d**

Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, of this Form 3-Q.

**Schedule Page: 328.3 Line No.: 11 Column: d**

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

**Schedule Page: 328.3 Line No.: 11 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 12 Column: d**

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

**Schedule Page: 328.3 Line No.: 12 Column: m**

2012 refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.3 Line No.: 13 Column: a**

This footnote applies to all occurrences of "Western Area Power Adm. CO River" on pages 328 - 330. Complete name is Western Area Power Administration Colorado River Storage Project.

**Schedule Page: 328.3 Line No.: 13 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 13 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 13 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 14 Column: m**

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period and estimates for amounts subject to refund per FERC Docket No. ER11-3643 charged to Account 456.1, Revenues from transmission of electricity for others, during the period.









Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Tri-State Gen & Transm	FNO	12,112	12,363	241,617			241,617
2	Tri-State Gen & Transm	NF	50,990	50,990	212,910			212,910
3	Tri-State Gen & Transm	OS					52,955	52,955
4	Tucson Electric Power	LFP	48,048	48,048	149,111			149,111
5	Tucson Electric Power	OS					13,332	13,332
6	Westport Field Svc LLC	LFP			-895,498			-895,498
7	Western Area Power Admn	AD	-11,041	-11,041	-10,780		-794	-11,574
8	Western Area Power Admn	FNS			1,531,181			1,531,181
9	Western Area Power Admn	LFP	143,943	143,943	298,958			298,958
10	Western Area Power Admn	NF	75,230	75,230	153,700			153,700
11	Western Area Power Admn	OS					176,052	176,052
12	Western Area Power Admn	OS						
13	Western Area Power Admn	SFP	10,944	10,944	19,140			19,140
14	Accrual						-154,044	-154,044
15								
16								
	<b>TOTAL</b>		3,260,297	3,390,522	28,119,131	864,253	3,910,900	32,894,284

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: b**

Arizona Public Service Company - contract termination dates: May 1, 2013; August 31, 2013; January 11, 2041; and May 31, 2047

**Schedule Page: 332 Line No.: 3 Column: g**

Ancillary services.

**Schedule Page: 332 Line No.: 4 Column: b**

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328, Transmission of electricity for others, of this Form 3-Q.

**Schedule Page: 332 Line No.: 10 Column: b**

Big Horn Rural Electric Company - contract termination date: March 10, 2015

**Schedule Page: 332 Line No.: 10 Column: g**

Use of facilities.

**Schedule Page: 332 Line No.: 11 Column: b**

Settlement adjustment.

**Schedule Page: 332 Line No.: 13 Column: b**

Bonneville Power Administration - contract termination dates: September 1, 2013; October 1, 2013; December 1, 2013; January 1, 2014; November 1, 2014; November 1, 2015; July 1, 2016; December 1, 2016; July 1, 2017; April 1, 2017; November 1, 2017; October 1, 2018; December 1, 2018; October 1, 2027; November 1, 203; and evergreen

**Schedule Page: 332 Line No.: 15 Column: b**

Bonneville Power Administration - contract termination dates: October 3, 2014; December 31, 2018; September 30, 2027; and evergreen

**Schedule Page: 332 Line No.: 15 Column: g**

Use of facilities.

**Schedule Page: 332 Line No.: 16 Column: g**

Ancillary services. Use of facilities.

**Schedule Page: 332.1 Line No.: 1 Column: b**

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, of this Form 3-Q.

**Schedule Page: 332.1 Line No.: 3 Column: a**

This footnote applies to all occurrences of "CA Ind. Sys. Operator" on page 332. Complete name is California Independent System Operator Corporation.

**Schedule Page: 332.1 Line No.: 3 Column: b**

Settlement adjustment.

**Schedule Page: 332.1 Line No.: 3 Column: g**

Ancillary services.

**Schedule Page: 332.1 Line No.: 4 Column: g**

Ancillary services.

**Schedule Page: 332.1 Line No.: 6 Column: b**

Deseret Generation & Transmission Cooperative - contract termination dates: January 1, 2018 and September 1, 2018

**Schedule Page: 332.1 Line No.: 8 Column: g**

Use of facilities.

**Schedule Page: 332.1 Line No.: 9 Column: b**

Settlement adjustment.

**Schedule Page: 332.1 Line No.: 11 Column: b**

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 332.1 Line No.: 13 Column: g**

Ancillary services. Use of facilities. PacifiCorp's portion of specified costs of certain facilities.

**Schedule Page: 332.1 Line No.: 14 Column: b**

Idaho Power Company - Legacy contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also page 328, Transmission of electricity for others, of this Form 3-Q.

**Schedule Page: 332.1 Line No.: 16 Column: a**

This footnote applies to all occurrences "LA Dept of Water & Pwr" On page 332. Complete name is Los Angeles Department of Water and Power.

**Schedule Page: 332.2 Line No.: 1 Column: g**

Use of facilities.

**Schedule Page: 332.2 Line No.: 2 Column: a**

Nevada Power Company is a subsidiary of NV Energy, Inc. ("NV Energy"). In May 2013, MidAmerican Energy Holdings Company ("MEHC") entered into an agreement and plan of merger whereby MEHC will acquire NV Energy and NV Energy will become an indirect wholly owned subsidiary of MEHC, subject to approvals by state regulatory and federal authorities.

**Schedule Page: 332.2 Line No.: 3 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 6 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 8 Column: b**

Platte River Power Authority - contract termination date: October 31, 2017

**Schedule Page: 332.2 Line No.: 9 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 10 Column: b**

Portland General Electric Company - contract termination date: Upon two years written notice

**Schedule Page: 332.2 Line No.: 10 Column: g**

Use of facilities.

**Schedule Page: 332.2 Line No.: 11 Column: b**

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332.2 Line No.: 13 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 14 Column: a**

Sierra Pacific Power Company is a subsidiary of NV Energy, Inc. ("NV Energy"). In May 2013, MidAmerican Energy Holdings Company ("MEHC") entered into an agreement and plan of merger whereby MEHC will acquire NV Energy and NV Energy will become an indirect wholly owned subsidiary of MEHC, subject to approvals by state regulatory and federal authorities.

**Schedule Page: 332.2 Line No.: 15 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 16 Column: b**

Surprise Valley Electrification Corp. - contract termination date: Evergreen

**Schedule Page: 332.2 Line No.: 16 Column: g**

Use of facilities.

**Schedule Page: 332.3 Line No.: 1 Column: b**

Tri-State Generation and Transmission Association, Inc. - contract termination date: The

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
FOOTNOTE DATA			

date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332.3 Line No.: 3 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 4 Column: b**

Tucson Electric Power Company - contract termination date: December 1, 2015

**Schedule Page: 332.3 Line No.: 5 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 6 Column: b**

Westport Field Services, LLC - contract termination date: Evergreen

**Schedule Page: 332.3 Line No.: 6 Column: e**

Reimbursement for providing third party service.

**Schedule Page: 332.3 Line No.: 7 Column: b**

Settlement adjustment.

**Schedule Page: 332.3 Line No.: 7 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 9 Column: b**

Western Area Power Administration - contract termination date: May 31, 2022

**Schedule Page: 332.3 Line No.: 11 Column: g**

Ancillary services. Use of facilities.

**Schedule Page: 332.3 Line No.: 12 Column: b**

Western Area Power Administration - Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, of this Form 3-Q.

**Schedule Page: 332.3 Line No.: 14 Column: g**

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 565, Transmission of electricity by others, during the period.

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 338 Line No.: 11 Column: b**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the six-month period ended June 30, 2013, depreciation expense associated with transportation equipment was \$7,938,894.

**Schedule Page: 338 Line No.: 11 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS
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1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	599,396	2,731,410		
3	Net Sales (Account 447)	( 16,815)	( 11,343)		
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
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40					
41					
42					
43					
44					
45					
46	TOTAL	582,581	2,720,067		



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
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**MONTHLY PEAKS AND OUTPUT**

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	5,377,208	917,507	7,338	9	800
6	May	5,421,164	683,636	8,106	14	1600
7	June	5,718,231	557,062	9,934	28	1700
8	Total	16,516,603	2,158,205	25,378		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q2
FOOTNOTE DATA			

**Schedule Page: 399 Line No.: 7 Column: d**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 7 Column: e**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 7 Column: f**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours from April, May and June are Pacific Daylight Time.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q2
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,637	14	1800	9,026	115	4,237		498	1,761
2	February	14,434	11	800	8,250	107	4,237		208	1,632
3	March	14,203	4	800	8,083	108	3,951		514	1,547
4	Total for Quarter 1	44,274			25,359	330	12,425		1,220	4,940
5	April	13,454	9	800	7,604	108	3,951		327	1,464
6	May	14,452	14	1600	8,350	103	3,951		368	1,680
7	June	16,694	28	1700	10,250	109	4,109		197	2,029
8	Total for Quarter 2	44,600			26,204	320	12,011		892	5,173
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	88,874			51,563	650	24,436		2,112	10,113

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 1 Column: d**

Pacific Standard Time.

**Schedule Page: 400 Line No.: 2 Column: d**

Pacific Standard Time.

**Schedule Page: 400 Line No.: 3 Column: d**

Pacific Standard Time.

**Schedule Page: 400 Line No.: 4 Column: e**

1st Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes 690 megawatts of behind-the-meter generation for the quarter.

**Schedule Page: 400 Line No.: 4 Column: f**

1st Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 4 Column: g**

1st Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor established in FERC Docket No. ER11-3643. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

**Schedule Page: 400 Line No.: 4 Column: i**

1st Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 4 Column: j**

1st Quarter 2013 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 5 Column: d**

Pacific Daylight Time.

**Schedule Page: 400 Line No.: 6 Column: d**

Pacific Daylight Time.

**Schedule Page: 400 Line No.: 7 Column: d**

Pacific Daylight Time.

**Schedule Page: 400 Line No.: 8 Column: e**

2nd Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes 826 megawatts of behind-the-meter generation for the quarter.

**Schedule Page: 400 Line No.: 8 Column: f**

2nd Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 8 Column: g**

2nd Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

**Schedule Page: 400 Line No.: 8 Column: i**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q2
FOOTNOTE DATA			

2nd Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 8 Column: j**

2nd Quarter 2013 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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