THIS FI	ILING IS
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No

Form 2 Approved OMB No.1902-0028 (Expires 10/31/2014) Form 3-Q Approved

OMB No.1902-0205 (Expires 05/31/2014)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Kern River Gas Transmission Company

Year/Period of Report

End of

2013/Q3

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 2013/Q3 Kern River Gas Transmission Company 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 2755 East Cottonwood Parkway Suite 300, Cottonwood Heights, UT 84121 06 Title of Contact Person 05 Name of Contact Person Director - Accounting & Reporting Thomas P. Tosoni 07 Address of Contact Person (Street, City, State, Zip Code) 1111 S 103rd Street, Omaha, NE 68124 This Report Is: 10 Date of Report 08 Telephone of Contact Person, Including Area Code X An Original (Mo, Da, Yr) A Resubmission 402-398-7993 QUARTERLY CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 12 Title 11 Name Controller Mary Hausman 14 Date Signed 13 Signature Hausman 11/21/2013 /s/ Mary Hausman

false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any

Nam		This Report	t ls:	Date of Report	Year/Period of Report
Kern River Gas Transmission Company			n Original	(Mo, Da, Yr)	End of <u>2013/Q3</u>
			Resubmission		
	List of Schedules (Na				
	ter in column (d) the terms "none," "not applicable," or "NA" as applertain pages. Omit pages where the responses are "none," "not a			nation or amounts l	nave been reported
			D. (T Deta Desired	Demode
	Title of Schedule		Reference	Date Revised	Remarks
Line No.	(a)		Page No. (b)	(c)	(d)
NO.	(a)		(5)	(6)	(u)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	Important Changes During the Year		108		
2	Comparative Balance Sheet		110-113		
3	Statement of Income for the Year		114-116		
4	Statement of Accumulated Comprehensive Income and Hedging Activities	-	117		
5	Statement of Retained Earnings for the Year	+	118-119		
6	Statements of Cash Flows		120-121		
7	Notes to Financial Statements		122		
	BALANCE SHEET SUPPORTING SCHEDULES		166		
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and	I Denletion	200-201		
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	ГВорюшен	210		
10	Other Regulatory Assets		232		
11	Other Regulatory Liabilities		278		
	INCOME ACCOUNT SUPPORTING SCHEDULES		270		
12	Monthly Quantity & Revenue Data		299		
13	Natural Gas Company- Gas Revenues and Dekatherms		309		
14	Gas Production and Other Gas Supply Expenses		310		
15	Natural Gas Storage, Terminaling, Processing Services		311		
	Gas Customer Accounts, Service, Sales, Administrative and General Expenses		311		
16 17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 4	104 2 405)	312		
17	(Except Amort of Acquisition Adjustments)	104.5, 405/	339		
	GAS PLANT STATISTICAL DATA				
40	Gas Account - Natural Gas		520		
18					
<u>19</u>	Shipper Supplied Gas for the Current Quarter		521		
			~		
				1	1

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Kern River Gas Transmission Company (2) A Resubmission / / 2013/0								
Important	Changes During the Quarter/Yea	ar						
Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cile Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. 6. Obligations incurred or assumed by respondent as guarant								
2. None								
3. None								
4. None								
5. None								
6. None			·					
7. None								
8. None								
9. None								
10. None								
11. None								

12. None

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
· ·	(1) X An Original	(Mo, Da, Yr)						
Kern River Gas Transmission Company	(2) _ A Resubmission	1.1	2013/Q3					
Important Changes During the Quarter/Year								

13. Not applicable

Name of Respondent Kern River Gas Transmission Company			t ls: n Original Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q3</u>
	Comparative Balance S	 	and Other Debit	:s)	
Line No.	Title of Account		Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31
	(a)		(b)		(d)
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)		200-201	2,808,664,971	2,797,140,992
3	Construction Work in Progress (107)		200-201	1,468,049	645,040
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	2,810,133,020	2,797,786,032
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			1,037,931,141	984,020,870
6	Net Utility Plant (Total of line 4 less 5)			1,772,201,879	1,813,765,162
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (12	20.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)	<u>_</u>		0	0
10	Net Utility Plant (Total of lines 6 and 9)			1,772,201,879	1,813,765,162
11	Utility Plant Adjustments (116)		122	0	0
12	Gas Stored-Base Gas (117.1)		220	0	0
13	System Balancing Gas (117.2)		220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	0
15	Gas Owed to System Gas (117.4)		220	0	0
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)			0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)			0	0
19	Investments in Associated Companies (123)		222-223	0	0
20	Investments in Subsidiary Companies (123.1)		224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances			0	0
23	Other Investments (124)		222-223	0	0
24	Sinking Funds (125)			. 0	0
25	Depreciation Fund (126)			0	0
26	Amortization Fund - Federal (127)			0	0
27	Other Special Funds (128)			43,101,468	27,729,100
28	Long-Term Portion of Derivative Assets (175)			0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)			0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-	29)		43,101,468	27,729,100
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)			0	0
33	Special Deposits (132-134)			1,407,530	8,148,267
34	Working Funds (135)			0	0
35	Temporary Cash Investments (136)		222-223	12,064,793	41,068,400
36	Notes Receivable (141)			0	0
37	Customer Accounts Receivable (142)			28,980,984	33,086,531
38	Other Accounts Receivable (143)			21,173	2,005,305
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			0	0
40	Notes Receivable from Associated Companies (145)			0	740,400
41	Accounts Receivable from Associated Companies (146)			300,280	740,409
42	Fuel Stock (151)			0	0
43	Fuel Stock Expenses Undistributed (152)			0	0

Nam	e of Respondent	This Rep		Date of Report	Year/Period of Report
Kerr	River Gas Transmission Company	• =	An Original A Resubmission	(Mo, Da, Yr)	End of 2013/Q3
	Comparative Balance Sheet (As	(2) ssets an	<u> </u>	1	
Line	Title of Account		Reference	Current Year End of	Prior Year
No.	Title of Account		Page Number	Quarter/Year Balance	End Balance
	(2)		(6)	(c)	12/31
44	(a) Residuals (Elec) and Extracted Products (Gas) (153)		(b)	0	(d)
44 45	Plant Materials and Operating Supplies (154)			10,004,403	10,152,015
46	Merchandise (155)			0	0
47	Other Materials and Supplies (156)			0	0
48	Nuclear Materials Held for Sale (157)			0	0
49	Allowances (158.1 and 158.2)			0	0
50	(Less) Noncurrent Portion of Allowances			0	0
51	Stores Expense Undistributed (163)			0	0
52	Gas Stored Underground-Current (164.1)		220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164	1.3)	220	0	0
54	Prepayments (165)		230	693,829	1,439,589
55	Advances for Gas (166 thru 167)			0	0
56	Interest and Dividends Receivable (171)			. 0	0
57	Rents Receivable (172)			0	0
58	Accrued Utility Revenues (173)			0	0
59	Miscellaneous Current and Accrued Assets (174)			1,596,322	2,084,024
60	Derivative Instrument Assets (175)		-	0	0
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0	0
62	Derivative Instrument Assets - Hedges (176)			0	0
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	(176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)			55,069,314	98,724,540
65	DEFERRED DEBITS				
66	Unamortized Debt Expense (181)			5,624,043	7,514,793
67	Extraordinary Property Losses (182.1)		230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)		230	0	0
69	Other Regulatory Assets (182.3)		232	89,075,301	91,988,790
70	Preliminary Survey and Investigation Charges (Electric)(183)			0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		331,277	331,277
72	Clearing Accounts (184)			0	0
73	Temporary Facilities (185)			0	0
74	Miscellaneous Deferred Debits (186)		233	0	0
75	Deferred Losses from Disposition of Utility Plant (187)			0	0
76	Research, Development, and Demonstration Expend. (188)			0	0
77	Unamortized Loss on Reacquired Debt (189)			0	0
78	Accumulated Deferred Income Taxes (190)		234-235	116,196,931	118,913,000
79	Unrecovered Purchased Gas Costs (191)			0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)			211,227,552	218,747,860
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		2,081,600,213	2,158,966,662
ь					t

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kerr	River Gas Transmission Company	(2) A Resubmission	1.1	End of <u>2013/Q3</u>
	Comparative Balance Sh	eet (Liabilities and Other Cr	edits)	
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL	(~)	Bulanco	(4)
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	893,871,247	893,871,247
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	(77,257,926)	(14,276,269)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(53,100)	(30,620)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		816,560,221	879,564,358
16	LONG TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	568,055,494	627,861,994
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	0	0
23	(Less) Current Portion of Long-Term Debt		80,996,000	79,742,000
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		487,059,494	548,119,994
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		16,378	15,547
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0

1/		is Report Is:	Date of Report	Year/Period of Report
Kem	River Gas Transmission Company (1)	X An Original A Resubmission	(Mo, Da, Yr)	End of <u>2013/Q3</u>
	Comparative Balance Sheet (Liabilit		: continued)	
Line	Title of Account	Reference	Current Year	Prior Year
No.	This of Account	Page Number	End of	End Balance
		4.	Quarter/Year	12/31
	(a)	(b)	Balance	(d)
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		16,378	15,547
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		10,370	15,547
36	CURRENT AND ACCRUED LIABILITIES		90,006,000	79,742,000
37	Current Portion of Long-Term Debt		80,996,000	79,742,000
38	Notes Payable (231)			,
39	Accounts Payable (232)		5,136,232	5,277,456 0
40	Notes Payable to Associated Companies (233)			256,217
41	Accounts Payable to Associated Companies (234)		518,678	
42	Customer Deposits (235)	000.000	41,918,062	28,337,337
43	Taxes Accrued (236)	262-263	15,976,178	12,934,185
44	Interest Accrued (237)	:	1,014,642	966,572
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		36,261	129,837
49	Miscellaneous Current and Accrued Liabilities (242)	268	4,716,807	8,188,661
50	Obligations Under Capital Leases-Current (243)		0	0
51	Derivative Instrument Liabilities (244)		0	0
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		89,437	52,150
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		150,402,297	135,884,415
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		1,482,445	2,370,708
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	0	31,225
61	Other Regulatory Liabilities (254)	278	129,139,198	108,016,125
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		471,460,321	460,346,290
65	Accumulated Deferred Income Taxes - Other (283)		25,479,859	24,618,000
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		627,561,823	595,382,348
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		2,081,600,213	2,158,966,662

Kern			(4)	V An Original	(Mo, Da			
	River Gas Transmission Company		(1) (2)	X An Original A Resubmiss	1 .	i''	En	d of <u>2013/Q3</u>
		Stateme	· · · · · · · · · · · · · · · · · · ·	ncome	k			
Repther L. Repther L. Repther L. Repther L. If a nnua. Do L. Reppread. Reppread. Repther L. Repther	perly er in column (d) the balance for the reporting quarter and in column (e) to the rin column (f) the quarter to date amounts for electric utility function; in the current year quarter. Foot in column (g) the quarter to date amounts for electric utility function; it in column (g) the quarter to date amounts for electric utility function; utility function for the prior year quarter. It is quarterly, if applicable and report fourth quarter data in columns (e) and (f) and the amounts for accounts 412 and 413, Revenues and Expenses from the data amounts for accounts 412 and 413, Revenues and Expenses from the data amounts in account 414, Other Utility Operating Income, in the same for the data for lines 8, 10 and 11 for Natural Gas companies using account are expensed and the same for an expense explanations concerning unsettled rate proceedings where a ners or which may result in material refund to the utility with respect to present the process and the tax effects together with an explanation of the maject to power or gas purchases. The concise explanations concerning significant amounts of any refunds in each or costs incurred for power or gas purches, and a summary of the adainy notes appearing in the report to stokholders are applicable to the Stater on page 122 a concise explanation of only those changes in accountions and apportionments from those used in the preceding year. Also, opensions and apportionments from those used in the preceding year. Also, opensions and apportionments from those used in the preceding year. Also, opensions and apportionments from those used in the preceding year.	the balance in column (in column fin fin column fin fin fin fin column fin fin fin fin column fin fin fin fin fin fin fin fin fin fi	Lease mns (c) s according to the control of the con	e same three month quarter to date amount of the date and the date affect the rights of the during the year rest to balance sheet, in e, such notes may be during the year with the dollar effect of sun prior reports.	counts for gas utility, are punts for gas utility, are ther utility columnin a pabove. 7.2. It is of a material amount on year effected the gare at utility to retain such utility to retain such utility from settlement come, and expense a perioduded at page 1 which had an effect on uch changes.	and in (j) the quart and in (k) the quart similar manner t may need to be gross revenues on revenues or red of any rate proc accounts. 22. net income, incl	to a u e mad or cost cover eeeding	date amounts for tillity department. e to the utility's s to which the amounts paid with g affecting revenues the basis of
5. If t	he columns are insufficient for reporting additional utility departments, s Title of Account (a)	Reference Page Number	e	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quart (e)	1	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
		i						
No.								
No. 1	UTILITY OPERATING INCOME	300-301		270.750.319	286,929,984	88.93	2.457	94.596.00
2	UTILITY OPERATING INCOME Gas Operating Revenues (400)	300-301		270,750,319	286,929,984	88,93	2,457	94,596,00
No. 1 2 3	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses	300-301 317-325		270,750,319	286,929,984 26,722,760		2,457	
No. 1 2 3 4	UTILITY OPERATING INCOME Gas Operating Revenues (400)					9,39		10,372,63
No. 1 2 3 4	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401)	317-325		26,767,489	26,722,760	9,39	4,510 5,077	10,372,63 56,51
No. 1 2	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402)	317-325 317-325		26,767,489 995,489	26,722,760 1,090,111	9,39 31	4,510 5,077	10,372,63 56,51 20,427,27
No. 1 2 3 4 5 6	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403)	317-325 317-325 336-338		26,767,489 995,489	26,722,760 1,090,111 60,914,590	9,39 31 20,53	4,510 5,077	10,372,63 56,51 20,427,27
No. 1 2 3 4 5 6 7	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1)	317-325 317-325 336-338 336-338		26,767,489 995,489 61,080,459	26,722,760 1,090,111 60,914,590 0	9,39 31 20,53	4,510 5,077 3,036 0	10,372,63 56,51 20,427,27 756,55
No. 1 2 3 4 5	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405)	317-325 317-325 336-338 336-338 336-338		26,767,489 995,489 61,080,459 0 2,383,382	26,722,760 1,090,111 60,914,590 0 2,256,296	9,39 31 20,53	4,510 5,077 3,036 0	10,372,63 56,51 20,427,27 756,55
No. 1 2 3 4 5 6 7 8 9 0	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406)	317-325 317-325 336-338 336-338 336-338		26,767,489 995,489 61,080,459 0 2,383,382	26,722,760 1,090,111 60,914,590 0 2,256,296	9,39 31 20,53	14,510 5,077 13,036 0 11,950	10,372,63 56,51 20,427,27 756,55
No. 1 2 3 4 5 6 7 8	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)	317-325 317-325 336-338 336-338 336-338		26,767,489 995,489 61,080,459 0 2,383,382 0 0 0 37,237,895	26,722,760 1,090,111 60,914,590 0 2,256,296 0	9,39 31 20,53	14,510 5,077 13,036 0 11,950 0 0	10,372,63 56,51 20,427,27 756,55
No. 1 2 3 4 5 6 7 8 9 0 1	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2)	317-325 317-325 336-338 336-338 336-338		26,767,489 995,489 61,080,459 0 2,383,382 0 0 0 37,237,895 13,625,643	26,722,760 1,090,111 60,914,590 0 2,256,296 0 0	9,39 31 20,53 80	14,510 5,077 13,036 0 11,950 0 0	10,372,63 56,51 20,427,27 756,55 12,307,23 4,799,54
No. 1 2 3 4	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1)	317-325 317-325 336-338 336-338 336-338		26,767,489 995,489 61,080,459 0 2,383,382 0 0 0 37,237,895 13,625,643 13,430,679	26,722,760 1,090,111 60,914,590 0 2,256,296 0 0 0 37,421,377 13,931,465 14,195,416	9,39 31 20,53 80 11,15 5,20 4,28	14,510 5,077 13,036 0 11,950 0 0 0 0 67,262 15,686 10,012	10,372,63 56,51 20,427,27 756,55 12,307,23 4,799,54 4,737,73
No. 1 2 3 4	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)	317-325 317-325 336-338 336-338 336-338 262-263 262-263		26,767,489 995,489 61,080,459 0 2,383,382 0 0 0 37,237,895 13,625,643 13,430,679 24,910,257	26,722,760 1,090,111 60,914,590 0 2,256,296 0 0 37,421,377 13,931,465 14,195,416 30,163,322	9,39 31 20,53 80 11,15 5,20 4,28 8,60	14,510 5,077 13,036 0 11,950 0 0 0,7,262 15,686 10,012 16,257	10,372,63 56,51 20,427,27 756,58 12,307,23 4,799,54 4,737,73 9,401,32
No. 1 2 3 3 4 5 6	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)	317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263		26,767,489 995,489 61,080,459 0 2,383,382 0 0 37,237,895 13,625,643 13,430,679 24,910,257 4,669,154	26,722,760 1,090,111 60,914,590 0 2,256,296 0 0 37,421,377 13,931,465 14,195,416 30,163,322 4,653,645	9,39 31 20,53 80 11,15 5,20 4,28 8,60 1,64	5,077 5,077 0 0 11,950 0 0 0 0,5686 15,686 10,012 16,257 11,154	10,372,63 56,51 20,427,27 756,58 12,307,23 4,799,54 4,737,73 9,401,32 1,486,64
No. 1 22 33 4 5 6 7	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1)	317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263 234-235		26,767,489 995,489 61,080,459 0 2,383,382 0 0 37,237,895 13,625,643 13,430,679 24,910,257 4,669,154 29,595,340	26,722,760 1,090,111 60,914,590 0 2,256,296 0 0 37,421,377 13,931,465 14,195,416 30,163,322 4,653,645 28,459,000	9,39 31 20,53 80 11,15 5,20 4,28 8,60 1,64 10,95	44,510 5,077 33,036 0 0 0 0 0 0 0 0 0 0 0 0 0	10,372,63 56,51 20,427,27 756,55 12,307,23 4,799,54 4,737,73 9,401,32 1,486,64 10,010,00
No. 1 2 3 4 5 6 7 7 8	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1)	317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263		26,767,489 995,489 61,080,459 0 2,383,382 0 0 37,237,895 13,625,643 13,430,679 24,910,257 4,669,154	26,722,760 1,090,111 60,914,590 0 2,256,296 0 0 37,421,377 13,931,465 14,195,416 30,163,322 4,653,645 28,459,000 14,833,933	9,39 31 20,53 80 11,15 5,20 4,28 8,60 1,64 10,95	4,510 5,077 33,036 0 0 11,950 0 0 0 0,77,262 15,686 10,012 16,257 11,154 18,340 6,576	10,372,63 56,51 20,427,27 756,55 12,307,23 4,799,54 4,737,73 9,401,32 1,486,64 10,010,00
No. 1 22 33 44 55 66 7 88 9 9	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4)	317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263 234-235		26,767,489 995,489 61,080,459 0 2,383,382 0 0 37,237,895 13,625,643 13,430,679 24,910,257 4,669,154 29,595,340	26,722,760 1,090,111 60,914,590 0 2,256,296 0 0 37,421,377 13,931,465 14,195,416 30,163,322 4,653,645 28,459,000 14,833,933 0	9,39 31 20,53 80 11,15 5,20 4,28 8,60 1,64 10,95	4,510 5,077 0 0 11,950 0 0 0 0,077,262 15,686 10,012 16,257 11,154 8,340 0	10,372,63 56,51 20,427,27 756,55 12,307,23 4,799,54 4,737,73 9,401,32 1,486,64 10,010,00 5,360,98
No. 11 22 33 44 55 66 77 88 99 80	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6)	317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263 234-235		26,767,489 995,489 61,080,459 0 2,383,382 0 0 37,237,895 13,625,643 13,430,679 24,910,257 4,669,154 29,595,340	26,722,760 1,090,111 60,914,590 0 2,256,296 0 0 37,421,377 13,931,465 14,195,416 30,163,322 4,653,645 28,459,000 14,833,933 0	9,39 31 20,53 80 11,15 5,20 4,28 8,60 1,64 10,95	0 4,510 5,077 0 0 11,950 0 0 0 0 0,77,262 16,257 11,154 0,6,576 0 0	10,372,63 56,51 20,427,27 756,55 12,307,23 4,799,54 4,737,73 9,401,32 1,486,64 10,010,00 5,360,98
No. 1 2 3 3 4 5 7 3 9 0 1 2 3 4 5 6 7 8 9 8 8 9 8 8 8 8 8 8 8 8 8 8 8 8 8 8	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7)	317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263 234-235		26,767,489 995,489 61,080,459 0 2,383,382 0 0 37,237,895 13,625,643 13,430,679 24,910,257 4,669,154 29,595,340	26,722,760 1,090,111 60,914,590 0 2,256,296 0 0 37,421,377 13,931,465 14,195,416 30,163,322 4,653,645 28,459,000 14,833,933 0	9,39 31 20,53 80 11,15 5,20 4,28 8,60 1,64 10,95	4,510 5,077 0 0 11,950 0 0 0 0,077,262 15,686 10,012 16,257 11,154 8,340 0	10,372,63 56,51 20,427,27 756,55 12,307,23 4,799,54 4,737,73 9,401,32 1,486,64 10,010,00 5,360,98
No. 1 1 2 3 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 20 21	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8)	317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263 234-235		26,767,489 995,489 61,080,459 0 2,383,382 0 0 37,237,895 13,625,643 13,430,679 24,910,257 4,669,154 29,595,340	26,722,760 1,090,111 60,914,590 0 2,256,296 0 0 37,421,377 13,931,465 14,195,416 30,163,322 4,653,645 28,459,000 14,833,933 0 0	9,39 31 20,53 80 11,15 5,20 4,28 8,60 1,64 10,95	0 11,950 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10,372,63 56,51 20,427,27 756,55 12,307,23 4,799,54 4,737,73 9,401,32 1,486,64 10,010,00 5,360,98
No. 11	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7)	317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263 234-235		26,767,489 995,489 61,080,459 0 2,383,382 0 0 37,237,895 13,625,643 13,430,679 24,910,257 4,669,154 29,595,340	26,722,760 1,090,111 60,914,590 0 2,256,296 0 0 37,421,377 13,931,465 14,195,416 30,163,322 4,653,645 28,459,000 14,833,933 0 0	9,39 31 20,53 80 11,15 5,20 4,28 8,60 1,64 10,95	0 11,950 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10,372,63 56,51 20,427,27 756,55 12,307,23 4,799,54 4,737,73 9,401,32 1,486,64 10,010,00 5,360,98
No. 1 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 20 21	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.9)	317-325 317-325 336-338 336-338 336-338 262-263 262-263 262-263 234-235		26,767,489 995,489 61,080,459 0 2,383,382 0 0 37,237,895 13,625,643 13,430,679 24,910,257 4,669,154 29,595,340	26,722,760 1,090,111 60,914,590 0 2,256,296 0 0 37,421,377 13,931,465 14,195,416 30,163,322 4,653,645 28,459,000 14,833,933 0 0	9,39 31 20,53 80 11,15 5,20 4,28 8,60 1,64 10,95 6,31	0 11,950 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	94,596,00 10,372,63 56,51 20,427,27 756,55 12,307,23 4,799,54 4,737,73 9,401,32 1,486,64 10,010,00 5,360,98

	e of Respondent		(1	nis Report Is:) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern	River Gas Transmission	n Company	(2		/ / /	End of <u>2013/Q3</u>
			Statement		J	
Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (I)
1						
2	0	0	270,750,31	9 286,929,984	0	0
4	0	0	26,767,48		0	0
5	0	0	995,48		0	0
6 7	0	0	61,080,45	9 60,914,590	0	0
8	. 0	0			0	0
9 10	0	0		0 0	0	0
11	0	0		0 0	0	0
12	0	0	37,237,89		0	0
13 14	0	0	13,625,64 13,430,67		0	0
15	0	0	24,910,25		0	0
16	0	0	4,669,15	4 4,653,645	0	0
17	0	0	29,595,34 15,000,94		0	0
18 19	0	0		0 0	0	0
20	0	0		0	0	0
21	0	0		0 . 0	0	0
22 23	0	0		0 0	0	0
24	0	0		0 0	0	0
25	0	0	172,443,55		0	0
26	0	0	98,306,76	1 109,818,865	0	0

Name of Respondent		Thi	nis Report Is:) XAn Original		Date of Report (Mo, Da, Yr)		Year/Period of Report		
Kern	River Gas Transmission Company		(2) A Resubmission / /			Eı	nd of <u>2013/Q3</u>		
Statement of Income(continued)									
Line No.	Title of Account (a)	Referer Page Numb (b)	ə	Total Current Year to Date Balance for Quarter/Year (c)	Prior Ye Bal for Qua	otal ear to Date lance erter/Year (d)	Current Thre Months Ende Quarterly On No Fourth Qua (e)	d ly	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
\vdash	Al-LIBERT O	1		00 200 704		100 010 005	20.7	07.404	25 200 640
27	Net Utility Operating Income (Carried forward from page 114)	-		98,306,761		109,818,865	32,1	67,121	35,200,618
	OTHER INCOME AND DEDUCTIONS								
	Other Income								
30	Nonutility Operating Income Payanus form Marchaelisins, Johhins and Control Work (445)			0		0		0	0
31	Revenues form Merchandising, Jobbing and Contract Work (415)	ļ		0					0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)	 		0		0		0	0
33	Revenues from Nonutility Operations (417)			0		0		0	0
34	(Less) Expenses of Nonutility Operations (417.1)	 		0		0		0	
35	Nonoperating Rental Income (418)	119		0		0		0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119		0.143				7,334	928
37	Interest and Dividend Income (419)	-		9,143		3,749			
38	Allowance for Other Funds Used During Construction (419.1)	-		82,336		673,260		20,916	473,777
39	Miscellaneous Nonoperating Income (421)	+		400,845		174,078	3	44,112	(6,769)
40	Gain on Disposition of Property (421.1)	+		100,004		0		70,000	407.000
41	TOTAL Other Income (Total of lines 31 thru 40)	+		492,324		851,087	3	72,362	467,936
42	Other Income Deductions	+						0	
43	Loss on Disposition of Property (421.2)			U		0		0	0
44	Miscellaneous Amortization (425)	<u> </u>		0		0	····	0	0
45	Donations (426.1)	340	.	27,817		27,694		10,142	313
46	Life Insurance (426.2)	_		0		0		0	0
47	Penalties (426.3)	ļ		0		0		0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)	<u> </u>		31,978		40,254		8,310	16,610
49	Other Deductions (426.5)	<u> </u>		2,729		74,445		646	502
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340		62,524		142,393		19,098	17,425
51	Taxes Applic, to Other Income and Deductions	200.00							
52	Taxes Other than Income Taxes (408.2)	262-26	-	0		0		0	0
53	Income Taxes-Federal (409.2)	262-26	\rightarrow	136,826		25,000		35,826	(3,000)
54	Income Taxes-Other (409.2)	262-26	-	21,533		3,000		21,533	(1,000)
55	Provision for Deferred Income Taxes (410.2)	234-23	-	61,863		336,000	(5,137)	179,000
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	35	30,220		81,000		220	0
57	Investment Tax Credit Adjustments-Net (411.5)	_		0		0		0	0
58	(Less) Investment Tax Credits (420)			0		0		0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)			190,002		283,000		52,002	175,000
60	Net Other Income and Deductions (Total of lines 41, 50, 59)			239,798		425,694	2	01,262	275,511
	INTEREST CHARGES	 		04.000.004		00.000.010		4= 4=0	0.457.404
62	Interest on Long-Term Debt (427)			24,967,354		28,309,912		45,159	9,157,464
63	Amortization of Debt Disc, and Expense (428)	258-25	59	1,890,750		2,141,482	6	08,686	693,273
64	Amortization of Loss on Reacquired Debt (428.1)			0		0		0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	59	0		0		0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			0		0		0	0
67	Interest on Debt to Associated Companies (430)	340		0		0		0	0
68	Other Interest Expense (431)	340		653,075		626,779	2	19,444	214,793
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)			32,963		528,258		8,395	288,612
70	Net Interest Charges (Total of lines 62 thru 69)			27,478,216		30,549,915		64,894	9,776,918
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)			71,068,343		79,694,644	24,1	03,489	25,699,211
72	EXTRAORDINARY ITEMS	.							
73	Extraordinary Income (434)			0		0		0	
74	(Less) Extraordinary Deductions (435)	_		0		0		0	
75	Net Extraordinary Items (Total of line 73 less line 74)			0		0		0	
76	Income Taxes-Federal and Other (409.3)	262-26	63	0		0		0	
77	Extraordinary Items after Taxes (Total of line 75 less line 76)			0		0		0	
78	Net Income (Total of lines 71 and 77)			71,068,343		79,694,644	24,1	03,489	25,699,211

Name	e of Respondent	This Report Is:	1	Date of Report (Mo, Da, Yr)		Period of Report
Kern	River Gas Transmission Company	(1) X An Origina (2) A Resubm		(IVIO, Da, 11)	End	of 2013/Q3
	01-1	<u> </u>				
4 Da		11.00		and Hedging Activities	onia whore	annranriota
ı. Ke	port in columns (b) (c) and (e) the amounts of a	ccumulated other comp	enerisive income	e items, on a net-or-tax i	asis, Wileit	з арргорнате.
2. Re	port in columns (f) and (g) the amounts of other	categories of other cas	n flow hedges.			
3. Foi	r each category of hedges that have been accou	ınted for as "fair value h	edges", report th	e accounts affected and	the related	amounts in a footnote.
		Unrealized Gains	Minimum Per	nsion Foreign C	urrency	Other
Line		and Losses on	liabililty Adjust	iment Hedg	es	Adjustments
No.	Item	available-for-sale	(net amour	nt)		
		securities				
	(a)	(b)	(c)	(ď		(e)
1	Balance of Account 219 at Beginning of Preceding					
	Year					
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income					
3	Preceding Quarter/Year to Date Changes in Fair					
	Value					
	Total (lines 2 and 3)					
5	Balance of Account 219 at End of Preceding					
	Quarter/Year					
6	Balance of Account 219 at Beginning of Current Year					
7	Current Quarter/Year to Date Reclassifications from					
	Account 219 to Net Income					
8	Current Quarter/Year to Date Changes in Fair Value					
	Total (lines 7 and 8)					
10	Balance of Account 219 at End of Current					
	Quarter/Year					
						′
ı	ı		l .	ı		1

Name of Respondent This Repo		This Report Is:	his Report Is:) X An Original				ear/Period of Report	
Kern	River Gas Transmission Compa	ny (2) A Resubmi	ssion	/ /		End of		
	Staten	nent of Accumulated Comprehensive	Income and He	edging Act	tivities(continue	ed)		
Line	Other Cash Flow Hedges Interest Rate Swaps	Other Cash Flow Hedges (Insert Category)	Totals for eactegory of items recorde	of	Net Income (Carried Forwa	ard	Total Comprehensive Income	
No.	(f)	(g)	Account 2' (h)	19	Line 78)	O,	(j)	
1		33,644		33,644				
2		(154,894)		154,894)				
3		112,113		112,113	70.6	204.044	70.054.000	
4 5		(42,781) (9,137)		42,781) 9,137)	79,6	694,644	79,651,863	
6	WANTED TO THE TOTAL THE TO	(30,620)		30,620)				
7	7,111 = 18,011 = 1	(284,443)	(2	284,443)				
8		261,963		261,963				
9		(22,480)	(22,480)	71,0	068,343	71,045,863	
10		(53,100)	(53,100)	•			

	e of Respondent Th River Gas Transmission Company	nis Report Is:) X An Orig	ginal	Date of Report (Mo, Da, Yr)	Year/Period of Repo
	(2)	<u></u>	ubmission	11	End of <u>2013/Q3</u>
	Statement of Retain				
2. Ea iffecte 3. St 4. Lis	eport all changes in appropriated retained earnings, unappropriated retained earnings, an ach credit and debit during the year should be identified as to the retained earnings accou d in column (b). ate the purpose and amount for each reservation or appropriation of retained earnings. at first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the oper	int in which recor	ded (Accounts	433, 436-439 inclusive). Shov	v the contra primary accour
5. St	now dividends for each class and series of capital stock.				Γ
ine No.	Item		ntra Primary ount Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	(~)		(-)	(-7	(-)
	UNAPPROPRIATED RETAINED EARNINGS				
1	Balance-Beginning of Period			(14,276,269)	(26,223,74
2	Changes (Identify by prescribed retained earnings accounts)				
3	Adjustments to Retained Earnings (Account 439)				
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)				
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			74,000,012	70.001.0
3	Balance Transferred from Income (Acct 433 less Acct 418.1)			71,068,343	79,694,64
7	Appropriations of Retained Earnings (Account 436)				
3	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details) Dividends Declared-Preferred Stock (Account 437)				
0	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)				
1	Dividends Declared-Common Stock (Account 438)				
2	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)	131		134,050,000	78,500,0
3	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings	101			10,000,0
4	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)			(77,257,926)	(25,029,09
5	APPROPRIATED RETAINED EARNINGS (Account 215)				
6	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)				
7	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Ac	count			
8	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account				
9	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines				
0	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1			(77,257,926)	(25,029,09
1	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)				
	Report only on an Annual Basis no Quarterly				
2	Balance-Beginning of Year (Debit or Credit)				
3	Equity in Earnings for Year (Credit) (Account 418.1)				
4	(Less) Dividends Received (Debit)			J	
5	Other Changes (Explain)				
6	Balance-End of Year			:	
					•

	ne of Respondent n River Gas Transmission Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
	Statemen	t of Cash Flows		
epa 2) Ir etw 3) C ctiv	codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures arately such items as investments, fixed assets, intangibles, etc. aformation about noncash investing and financing activities must be proper "Cash and Cash Equivalents at End of Period" with related amoust perating Activities - Other: Include gains and losses pertaining to operating should be reported in those activities. Show in the Notes to the First paid. Investing Activities: Include at Other (line 25) net cash outflow to acquire	rovided in the Notes to the Fin nts on the Balance Sheet. rating activities only. Gains an inancials the amounts of inter	ancial statements. Also p d losses pertaining to invest paid (net of amount ca	rovide a reconciliation esting and financing pitalized) and income
ssu	med in the Notes to the Financial Statements. Do not include on this suction 20; instead provide a reconciliation of the dollar amount of lease	statement the dollar amount o	f leases capitalized per th	
ine No.	Description (See Instructions for explanation of	codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
	Net Cash Flow from Operating Activities			
?	Net Income (Line 78(c) on page 116)		71,068,343	79,694,644
}	Noncash Charges (Credits) to Income:			
1	Depreciation and Depletion		63,463,841	63,170,886
;	Amortization of (Specify) (footnote details)		27,139,581	27,580,846
;	Deferred Income Taxes (Net)		14,626,040	13,880,067
,	Investment Tax Credit Adjustments (Net)			
}	Net (Increase) Decrease in Receivables		4,531,535	4,370,190
)	Net (Increase) Decrease in Inventory		(173,279)	(469,432)
0	Net (Increase) Decrease in Allowances Inventory			
1	Net Increase (Decrease) in Payables and Accrued Expenses		5,042,088	9,835,924
2	Net (Increase) Decrease in Other Regulatory Assets		(1,156,270)	(2,559,932)
3	Net Increase (Decrease) in Other Regulatory Liabilities		(97,849)	(53,535)
4	(Less) Allowance for Other Funds Used During Construction		82,336	673,260
5	(Less) Undistributed Earnings from Subsidiary Companies			
6	Other (footnote details):		391,646	(479,481)
7	Net Cash Provided by (Used in) Operating Activities			
8	(Total of Lines 2 thru 16)		184,753,340	194,296,917
9				
0	Cash Flows from Investment Activities:			
1	Construction and Acquisition of Plant (including land):			
2	Gross Additions to Utility Plant (less nuclear fuel)		(36,223,865)	(49,851,798
3	Gross Additions to Nuclear Fuel			
4	Gross Additions to Common Utility Plant			
5	Gross Additions to Nonutility Plant			
6	(Less) Allowance for Other Funds Used During Construction		(82,336)	(673,260
7	Other Net increase (decrease) in payables and accrued expenses		11,164,406	9,930,350
8	Cash Outflows for Plant (Total of lines 22 thru 27)		(24,977,123)	(39,248,188
9				
0	Acquisition of Other Noncurrent Assets (d)			
1	Proceeds from Disposal of Noncurrent Assets (d)			
2				
3	Investments in and Advances to Assoc. and Subsidiary Companies			
4	Contributions and Advances from Assoc. and Subsidiary Companies			
5	Disposition of Investments in (and Advances to)			
6	Associated and Subsidiary Companies			
7	Durchage of Investment Convities (a)			
8	Purchase of Investment Securities (a)			
9	Proceeds from Sales of Investment Securities (a)		1	1

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Kern	River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2013/Q3</u>
	Statement of Ca	ish Flows (continued)		
1	Description (See Instructions for explanation of		Current Year	Previous Year
Line No.	Description (See Instructions for explanation of	codes)	to Date	to Date
110.	(a)		Quarter/Year	Quarter/Year
40	Loans Made or Purchased			
41	Collections on Loans			
42				
43	Net (Increase) Decrease in Receivables			
44	Net (Increase) Decrease in Inventory			
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses			
47	Other (footnote details):		431,529	(1,286,079)
48	Net Cash Provided by (Used in) Investing Activities			
49	(Total of lines 28 thru 47)		(24,545,594)	(40,534,267)
50				
51	Cash Flows from Financing Activities:			
52	Proceeds from Issuance of:		* 1.	
53	Long-Term Debt (b)		, ""	
54	Preferred Stock			
55	Common Stock			
56	Other Capital Contributions			
57	Net Increase in Short-term Debt (c)			
58	Other (footnote details):			
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)			
60				
61	Payments for Retirement of:			
62	Long-Term Debt (b)		(59,806,500)	(60,814,499)
63	Preferred Stock			
64	Common Stock			
65	Other (footnote details):			
66	Net Decrease in Short-Term Debt (c)			
67	Distributions to Partners		(134,000,000)	(78,500,000)
68	Dividends on Preferred Stock			
69	Dividends on Common Stock			
70	Net Cash Provided by (Used in) Financing Activities			
71	(Total of lines 59 thru 69)		(193,806,500)	(139,314,499)
72				
73	Net Increase (Decrease) in Cash and Cash Equivalents			
74	(Total of line 18, 49 and 71)		(33,598,754)	14,448,151
75				
76	Cash and Cash Equivalents at Beginning of Period		45,867,207	30,098,538
77				
78	Cash and Cash Equivalents at End of Period		12,268,453	44,546,689
			•	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2013/Q3				
Notes to Financial Statements							

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) General

Kern River Gas Transmission Company (the "Respondent") is an indirect wholly owned subsidiary of MidAmerican Energy Holdings Company ("MEHC"), a holding company that owns subsidiaries principally engaged in the energy business. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. The Respondent owns an interstate natural gas pipeline system that extends from supply areas in the Rocky Mountains to consuming markets in Utah, Nevada and California. The Respondent's pipeline system consists of 1,700 miles of natural gas pipelines, including 1,400 miles of mainline section and 300 miles of common facilities, with a design capacity of 2,166,575 decatherms ("Dth") per day. The Respondent owns the entire mainline section, which extends from the system's point of origination near Opal, Wyoming, through the Central Rocky Mountains area into Daggett, California. The mainline section consists of 1,300 miles of 36-inch diameter pipeline and 100 miles of various laterals that connect to the mainline. The common facilities are jointly owned by the Respondent and Mojave Pipeline Company ("Mojave") as tenants-in-common, and ownership may increase or decrease pursuant to the capital contributions made by each respective joint owner. The Respondent has exclusive rights to

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
' '	(1) <u>X</u> An Original	(Mo, Da, Yr)						
Kern River Gas Transmission Company	(2) A Resubmission	11	2013/Q3					
Notes to Financial Statements								

1,613,392 Dth per day of the common facilities' capacity, and Mojave has exclusive rights to 414,001 Dth per day of capacity. Operation and maintenance of the common facilities are the responsibility of Mojave Pipeline Operating Company, an affiliate of Mojave. The Respondent reimburses Mojave for its share of the pipeline expenses. The common facilities and associated operating costs are included in the unaudited Financial Statements on a prorated basis. Except for quantities of natural gas owned for operational purposes, the Respondent does not own the natural gas that is transported through its system. The Respondent's transportation operations are subject to a regulated tariff that is on file with the Federal Energy Regulatory Commission ("FERC"). The tariff rates are designed to provide the Respondent with an opportunity to recover its costs of providing services and earn a reasonable return on its investments. The Respondent also owns Kern River Funding Corporation ("Funding") which is an entity organized to issue and make payments on debt securities for the Respondent.

The unaudited Financial Statements have been prepared based upon the accounting regulations of the FERC pursuant to the Code of Federal Regulations, Title 18, Part 201, Uniform System of Accounts ("FERC accounting regulations"). Therefore, the unaudited Financial Statements contain certain differences from general purpose financial statements prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP"), including the recognition of income taxes and certain regulatory assets for levelized depreciation and financial statement classifications such as deferred income taxes, income tax expense and accumulated negative salvage.

The unaudited Financial Statements present the Respondent's stand-alone information. In accordance with FERC accounting regulations, the Respondent's 100% ownership of Funding is accounted for by the equity method. The Respondent's investment in Funding is included in deferred debits on the unaudited Balance Sheets.

Certain disclosures normally included in annual financial statements have been condensed or omitted, although the Respondent believes the disclosures are adequate to prevent the information presented from being misleading. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of September 30, 2013 and for the nine-month periods ended September 30, 2013 and 2012. The results of operations for the nine-month periods ended September 30, 2013 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through November 21, 2013, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC accounting regulations requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's FERC Form No. 2 for the year ended December 31, 2012 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2013.

(2) New Accounting Pronouncements

In February 2013, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2013-04, which amends FASB Accounting Standards Codification ("ASC") Topic 405, "Liabilities". The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation as well as other information about those obligations. This guidance is effective for interim and annual reporting periods beginning after December 15, 2013. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements.

In February 2013, the FASB issued ASU No. 2013-02, which amends FASB ASC Topic 220, "Comprehensive Income". The amendments in this guidance require an entity to provide information about the amounts reclassified out of accumulated other comprehensive income ("AOCI") by component. In addition, an entity is required to present, either on

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2013/Q3				
Notes to Financial Statements							

the face of the financial statements or in the notes, significant amounts reclassified out of AOCI by the respective line items of net income if the amount reclassified is required under GAAP to be reclassified to net income in its entirety in the same reporting period. For other amounts that are not required under GAAP to be reclassified in their entirety to net income, an entity is required to cross-reference to other disclosures required by GAAP that provide additional detail about those amounts. The Respondent adopted this guidance on January 1, 2013. The adoption of this guidance did not have a material impact on the Respondent's disclosures included within Notes to Financial Statements.

(3) Regulatory Matters

In December 2009, the FERC issued an order establishing revised rates for the period of the Respondent's initial long-term contracts ("Period One rates") and required that rates be established based on a levelized rate design for eligible customers that elect to take service following the expiration of their initial contracts ("Period Two rates"). The FERC set all other issues related to Period Two rates for hearing. In November 2010, the FERC issued an order that denied all requests for rehearing related to Period One rates from the FERC's December 2009 order and established that the Respondent is entitled to base its Period Two rates on a 100% equity capital structure.

In July 2011, the FERC issued an order requiring, among other things, that Period Two rates be based on a return on equity of 11.55% and a levelization period that coincides with a contract length of 10 or 15 years. The FERC also determined that capital expenditures associated with compressor engines and general plant replacements cannot be incorporated into Period Two rates at this time. The Respondent, as well as others, requested rehearing and clarification of the FERC's July 2011 order. The Respondent filed in compliance with the FERC's order in August 2011 and, following an order on compliance, again in September 2011. In late September 2011, the FERC issued a second order on compliance, accepting the Respondent's filing. In February 2013, the FERC issued an order that denied the requests for rehearing regarding its previous orders on Period Two rates. In March 2013, the Respondent requested clarification, or in the alternative a rehearing, on recovery of plant replacements. In October 2013, the FERC granted in part, and denied in part, the Respondent's request. Clarification was granted and the FERC withdrew language from a prior order, which arguably barred the Respondent's ability to seek recovery of deferred depreciation in a future rate case. The Respondent's request for clarification was denied in regard to the FERC ruling now on the Respondent's recovery of deferred depreciation in a future rate case. The FERC will address the issue when the next rate case is filed.

(4) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of MEHC. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.6 million and \$0.7 million for the nine-month periods ended September 30, 2013 and 2012, respectively. As of September 30, 2013, the Respondent recorded an affiliate company receivable included in other special funds relating to the pension and other postretirement plans of \$1.7 million. As of December 31, 2012, the Respondent recorded an affiliate company receivable included in other special funds relating to the pension and other postretirement plans of \$1.5 million. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(5) Fair Value Measurements

The carrying value of cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent uses a three level hierarchy for determining fair value and a financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The Respondent has investments in money market mutual funds that are accounted for as available for sale securities, are stated at fair value and are included in temporary cash investments and other property and investments on the unaudited Balance Sheets. The fair value of the Respondent's money market mutual funds, which approximates cost, was \$54.3 million and \$67.3 million as of September 30, 2013 and December 31,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
'	(1) <u>X</u> An Original	(Mo, Da, Yr)						
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2013/Q3					
Notes to Financial Statements								

2012, respectively. The Respondent considers these money market mutual funds to be valued using Level 1 inputs, which are determined by using, when available, a readily observable quoted market price or net asset value of an identical security in an active market.

(6) Commitments and Contingencies

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material effect on its financial results.

(7) Other Related Party Transactions

MEHC provides certain administrative and management services, including executive, financial, legal, and tax, to the Respondent. Expenses incurred by MEHC and billed to the Respondent are based on the individual services and expense items provided and were \$1.2 million and \$1.9 million for the nine-month periods ended September 30, 2013 and 2012, respectively. Income tax transactions with MEHC resulted in net payments of \$34.7 million and \$34.6 million for the nine-month periods ended September 30, 2013 and 2012, respectively.

MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$0.6 million and \$0.8 million for the nine-month periods ended September 30, 2013 and 2012, respectively.

Northern Natural Gas Company ("Northern"), an indirect wholly owned subsidiary of MEHC, provides certain administrative and management services, including executive, financial, regulatory, legal, commercial, and tax to the Respondent. The Respondent was billed \$0.8 million and \$0.9 million for the nine-month periods ended September 30, 2013 and 2012, respectively, for these services.

Northern provides risk management services to the Respondent pursuant to a service agreement dated August 1, 2008. The Respondent assumes all risks, liabilities, losses and profits associated with these risk management services. For each of the nine-month periods ended September 30, 2013 and 2012, Northern entered into insignificant specific risk management transactions that settled on behalf of the Respondent.

As of September 30, 2013 and December 31, 2012, the Respondent had net accounts payable to MEHC and certain subsidiaries for intercompany transactions totaling \$0.5 million and \$0.3 million, respectively, which is reflected in accounts payable to associated companies on the unaudited Balance Sheets.

The Respondent provided natural gas transportation and other services to PacifiCorp, an indirect subsidiary of MEHC, of \$2.4 million for each of the nine-month periods ended September 30, 2013 and 2012. PacifiCorp provided electricity and other services to the Respondent of \$0.5 million for each of the nine-month periods ended September 30, 2013 and 2012. PacifiCorp provides certain administrative and management services, including information technology, legislative and financial, to the Respondent. Expenses incurred by PacifiCorp and billed to the Respondent are based on the individual services and expense items provided and were insignificant for each of the nine-month periods ended September 30, 2013 and 2012. As of September 30, 2013 and December 31, 2012, the Respondent had net accounts receivable from PacifiCorp for intercompany transactions totaling \$0.3 million, which is reflected in accounts receivable from associated companies on the unaudited Balance Sheets.

On May 29, 2013, MEHC entered into an Agreement and Plan of Merger whereby MEHC will acquire NV Energy, Inc. ("NV Energy") and NV Energy will become an indirect wholly owned subsidiary of MEHC. NV Energy is a holding company whose principal subsidiaries are Nevada Power Company ("Nevada Power") and Sierra Pacific Power Company ("Sierra") (together, the "Nevada Utilities"). The Nevada Utilities are public utilities that generate, transmit and distribute electric energy in Nevada and, in the case of Sierra, also provide natural gas service. Nevada Power is a customer of the Respondent.

1	FERC	FORM NO.	2/3-Q	REV 12-07)
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
•	(1) X An Original	(Mo, Da, Yr)	· I				
Kern River Gas Transmission Company	(2) A Resubmission	11	2013/Q3				
Notes to Financial Statements							

(8) Subsequent Event

Subsequent to September 30, 2013, the Respondent distributed to its partners \$4.0 million in October 2013.

Nam	e of Respondent			ort Is:	Date	of Report Da, Yr)	Year/Period of Report
Kern	River Gas Transmission Company	(1) (2)		An Original A Resubmission		11	End of <u>2013/Q3</u>
:	Summary of Utility Plant and Accumulated Provi	sions	for E	epreciation, Amo	ortization	and Depletic	n
Line No.	Item (a)						Total Company For the Current Quarter/Year
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)						2,799,668,390
4	Property Under Capital Leases						
5	Plant Purchased or Sold						
6	Completed Construction not Classified						8,996,581
7	Experimental Plant Unclassified						
8	TOTAL Utility Plant (Total of lines 3 thru 7)						2,808,664,971
9	Leased to Others						
10	Held for Future Use						
11	Construction Work in Progress						1,468,049
12	Acquisition Adjustments						
13	TOTAL Utility Plant (Total of lines 8 thru 12)						2,810,133,020
14	Accumulated Provisions for Depreciation, Amortization, & Depletion						1,037,931,141
15	Net Utility Plant (Total of lines 13 and 14)						1,772,201,879
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMOI	RTIZ	ATION AND DEPL	ETION.		
17	In Service:					_	
18	Depreciation						1,002,209,773
19	Amortization and Depletion of Producing Natural Gas Land and La	and Rig	ghts			ı	
20	Amortization of Underground Storage Land and Land Rights						
21	Amortization of Other Utility Plant					118.0.014	35,721,368
22	TOTAL In Service (Total of lines 18 thru 21)						1,037,931,141
23	Leased to Others						
24	Depreciation						
25	Amortization and Depletion						
26	TOTAL Leased to Others (Total of lines 24 and 25)						
27	Held for Future Use						
28	Depreciation						
29	Amortization						
30	TOTAL Held for Future Use (Total of lines 28 and 29)				<u> </u>		
31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment						4 007 004 444
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of line	es 22	, 26, 30, 31, and 3	(2)		1,037,931,141

Kern Rive	Respondent r Gas Transmission Company		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
		and Accumulated Provisions for	(2) A Resubmission or Depreciation, Amortization		
ine No.	Electric (c)	Gas (d)	Other (specify) (e)		Common (f)
1					
2					
3		2,799,668,39	90		
5					
3		8,996,58	31		
7					
3		2,808,664,97	71		
9					
0					-
1		1,468,04	49		
3		2,810,133,02	20		
4		1,037,931,14			
5		1,772,201,87			
6					
7					
8		1,002,209,77	73		
9					
0		35,721,36	68		
2		1,037,931,14			
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6			and the second section of the second section section section sections and the second section sections section sections and the section section section section sections section sectio		
7 8					
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3		1,037,931,14	41		

	ame of Respondent This Report Is: Date of Report (Mo, Da, Yr) This Report Is: Date of Report (Mo, Da, Yr)										
Ker	n River Gas Transmission Company	(2)	An Onginal A Resubmission	/ /	End of <u>2013/Q3</u>						
	Gas Plant in Service and Accumulat			n by Function							
inc	1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.										
Line No.		-		Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter						
_	(a)				(C)						
1	Intangible Plant			26,124,060	8,413,095						
2	Productions-Manufactured Gas										
3	Production and Gathering-Natural Gas										
4	Products Extraction-Natural Gas				_						
5	Underground Gas Storage										
6	Other Storage Plant										
7	Base Load LNG Terminaling and Processing Plant			2,769,242,469	1,024,614,967						
8	Transmission Distribution			2,703,242,403	1,024,014,007						
10	General			13,298,442	4,903,079						
11	TOTAL (total of lines 1 thru 10)			2,808,664,971	1,037,931,141						
1											

Nam	e of Respondent			Report Is:	,	Date of (Mo, Da	Report	Yea	ar/Period of Report
Kerr	River Gas Transmission Company		(1)	X An Original A Resubmi	ssion		/ /	En	d of <u>2013/Q3</u>
				(Account 182.3					
n oth 2. F 3. M 4. F 5. Pi	Report below the details called for concerning of er accounts). For regulatory assets being amortized, show perfinor items (5% of the Balance at End of Year to Report separately any "Deferred Regulatory Corovide in a footnote, for each line item, the regulation order, court decision).	eriod of amortization for Account 182.3 or mmission Expenses	in column (a). amounts less tha " that are also rep	in \$250,000, which corted on pages 35	never is les 50-351, Re	s) may bo	e grouped by cla Commission Exp	sses	s. es.
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Writte During I Amount Re	Period ecovered	Written off During Period Amount Deeme Unrecoverable (f)	ed	Balance at End of Current Quarter/Year (g)
1	Levelized depreciation	57,211,688	2,517,06	7 407.3		3,128,812			56,599,943
2								\perp	
	Income taxes related to equity AFUDC	27,015,200	70,50	0 407.3		462,400		+	26,623,300
5	Federal tax rate change	133,350		407.3		9,375		_	123,975
6	1 Gadrai lax rate dilange	100,000		107.0		0,070		\dashv	
	Muddy Creek compressor station restage	353,850		407.3		24,225			329,625
8									
	Fillmore compressor station restage	67,300		407.3		4,500			62,800
10 11	Deferred regulatory commission expense	1,213,437		928		141,894			1,071,543
12	Deterred regulatory commission expense	1,210,407		320		171,007			1,07 1,040
13 Deferred FERC annual charge 391,195 1,168,801 928 391,195								寸	1,168,801
14									
15	Gas loss	664,251							664,251
16								_	
17	State tax rate change - apportionment	2,447,000		410.1		15,937			2,431,063
18	Other	42,904		4 407.3		42,958			
19 20	Other	42,904		4 407.3		42,500		-	
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22						,			
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40	Total	89,540,175	3,756,42	2		4,221,296		0	89,075,301

	ne of Respondent n River Gas Transmission Company		Thi (1) (2)	s Report Is: X An Original A Resubmi	(Mo, Da	Report (Year/Period of Report End of 2013/Q3
		Other Re		ties (Account 25	001011	· ·	
nclud 2. F 3. N 4. F	Report below the details called for concerning of dable in other amounts). For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision).	other regulatory liab period of amortizat for Account 254 or	illities which are cr ion in column (a). amounts less thar	reated through the r	ratemaking actions of the control of	grouped by classe	98.
Line N o.		Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
	Office lease accrual	954,790	931	24,415			930,375
2 3 4	Employee benefits	1,660,011				55,230	1,715,241
	Levelized depreciation	121,562,355	407.4	11,059,129		15,968,961	126,472,187
6	State tax rate change - apportionment	34,000	411.1	34,000			
8							
9 10	Daggett electrical surcharge	28,329	131	6,934			21,395
11							
12							
13							
14 15							
16							
17							
18							
19 20							
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43 44							
45	Total	124,239,485		11,124,478	0	16,024,191	129,139,198

lam	e of Respondent		This Report Is:	riginal	Date o (Mo, D	of Report	ear/Period of Report
(err	River Gas Transmission Company			submission	(1110, 2	/ / /	End of 2013/Q3
	Man	thly Overtity & D	evenue Data by Ra				
	eference to account numbers in the USofA is provided in pare	intheses beside applic	able data. Quantities mi	ust not be adjust	ea tor aisco	unts.	
	tal Quantities and Revenues in whole numbers						
	port revenues and quantities of gas by rate schedule. Where		es are bundled with stora	age services, reti	ect only trai	nsportation Dtn. Whe	n reporting storage,
	Dth of gas withdrawn from storage and revenues by rate sch		NII Alla Oalla aan (Alla al				
	evenues in Column (c) include transition costs from upstream			udes reservation	cnarges re	ceived by the pipelini	e plus usage charges,
	evenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accou	nts 490-495.				*
o. ⊵ n	ter footnotes as appropriate.	1 1				Ni	Month 1
	Item	Month 1	Month 1	Month 1		Month 1	l i
		Quantity	Revenue Costs	Revenue	1	Revenue	Revenue
ine Io.			and	(GRI & AC	(4)	(Other)	(Total)
4 0.		(6)	Take-or-Pay	(4)		(0)	/A
	(-)	(b)	(c)	(d)		(e)	(f)
	(a)					46,137	46,137
	Total Sales (480-488)					40,137	40,137
	Transportation of Gas for Others (489.2 and 4893)				100 700	00.004.750	00 004 400
	KRF - 1 Firm Mainline	75,964,294			136,736	29,224,753	
	KRI - 1 Interruptible Mainline	1,531,360	W-4-10-Fr		2,756	230,482	
	KRF - L1 Firm High Desert	2,713,844			4,885	355,995	
	KRI - L1 Interruptible High Desert	100,093			180	4,274	4,454
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	e of Respond					his Report Is 1) X An C	s: Original	Date of Repo (Mo, Da, Yr)		Period of Report		
Kern	River Gas T	ransmission Co	ompany ————		(2)	submission	11	End	of <u>2013/Q3</u>		
				Monthly Qua	ntity & Revenu	e Data by R	ate Schedule					
			e USofA is provided	d in parentheses b	eside applicable d	ata. Quantities m	nust not be adjuste	d for discounts.				
		nd Revenues in wh		NA (1					an Dib Wiban rana	-tina eterane		
					ation services are i	oundled with stol	rage services, refle	ct only transportati	on Dth. When repo	rting storage,		
apon ARe	ort Dth of gas withdrawn from storage and revenues by rate schedule. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges,											
	s revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.											
	ter footnotes as		(-)	(-/,								
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3		
	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs	Revenue	Revenue	Revenue		
ine		and	(GRI & ACA)	(Other)	(Total)		and	(GRI & ACA)	(Other)	(Total)		
No.		Take-or-Pay					Take-or-Pay	, ,	, ,	,,		
	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)		
1				46,137	46,137				46,137	46,137		
2												
3	75,537,166		135,967	28,952,815	29,088,782			129,152	28,279,537	28,408,689		
4	1,905,550		3,430	227,884	231,314			2,649	169,711	172,360		
5	2,202,540		3,965	355,995	359,960			4,847	343,023	347,870		
6	99,160		4,234	178	4,412	308,183		555	13,159	13,714		
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Name of Res			This Report Is	:	ate of Report Mo, Da, Yr)	Year/Period of Report	
Kern River G	Sas Transmission Company		(1) X An O (2) A Re	original (f esubmission	vio, ⊔a, Yr) //	End of <u>2013/Q3</u>	
	Monthly	/ Quantity & Reven	ue Data by Rate Sc			!	
Line No.	ltem	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other)	Month 1 Revenue (Total) (f)	
47	(a)						
47							

	e of Respon	dent Fransmission C	ompany			This Report Is: (1) X An Original (2) A Resubmission Date of R (Mo, Da,			of Report Da, Yr) / I		
			Mon	thly Quantity &	Revenue D		hedule (contin	ued)			
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other)	Month 2 Revenue (Total) (k)	Month 3 Quantity	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total)	
47											
47											

Nam	ne of Respondent		This Report Is	:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Keri	n River Gas Transmission Company		(1) XAn O		(Mo, Da, Yr) /	End of <u>2013/Q3</u>
				submission		
			ue Data by Rate Sc			1
	Item	Month 1	Month 1	Month 1 Revenue	Month 1 Revenue	Month 1 Revenue
ine		Quantity	Revenue Costs and	(GRI & ACA)	(Other)	(Total)
No.			Take-or-Pay	(GRI & ACA)	(Other)	(Total)
		(b)	(c)	(d)	(e)	(f)
	(a)	(6)	(0)	(4)	(0)	\"
18	(4)					
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30 30						
61 62						
	Total Transportation (Other than Cathering)	80,309,591		14/	1,557 29,815,5	04 29,960,061
	Total Transportation (Other than Gathering)	00,309,391		144	1,007 29,010,0	29,900,001
	Storage (489.4)					
35 36			·			
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76 77 78						
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84						
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89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm					
	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)					
98	Other Gas Revenues (495)				68,1	61 68,16 ⁻
99	(Less) Provision for Rate Refunds					
	Total Additional Revenues				68,1	61 68,16

Vam	e of Respon	dent			1	This Report Is	s:	Date of Repo (Mo, Da, Yr)	ort Yea	r/Period of Report
Kern	River Gas	Гransmission С	ompany			(1) X An C (2) A Re	Original esubmission	(IVIO, Da, 11) //	Er	d of 2013/Q3
			Mon	thly Quantity &	Revenue Da	- Lumani		inued)		
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs		Revenue	Revenue
ine.		and	(GRI & ACA)	(Other)	(Total)		and	(GRI & ACA)	(Other)	(Total)
No.		Take-or-Pay	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,	` ,		Take-or-Pay	`		
	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)
							1			
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63	79,744,416		147,596	29,536,872	29,684,4	68 76,223,550)	137,203	28,805,4	30 28,942,633
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98				66,911	66,9	111			71,	71,81
99										
100				66,911	66,9	111			71,	312 71,81

Nam	e of Respondent		This Report Is	s:	Date	e of Report Da, Yr)	Year/Period of Report
	n River Gas Transmission Company		(1) X An C	Original esubmission	(Mo	Da, Yr) / /	End of <u>2013/Q3</u>
		antity & Royen	(2) A Reuse Data by Rate Sc		nued\	, ,	
	ltem	Month 1	Month 1	Month 1		Month 1	Month 1
		Quantity	Revenue Costs	Revenue	.	Revenue	Revenue
Line No.			and	(GRI & AC	A)	(Other)	(Total)
INO.	-	(b)	Take-or-Pay (c)	(d)		(e)	(f)
	(a)	(0)	(6)	(u)		(6)	(1)
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	80,309,591			144,557	29,929,80	2 30,074,359
		•		•	·		

	e of Respon River Gas	dent Fransmission C	ompany			This Report Is (1) X An C (2) A Re	s: Original esubmission	(Mo, Da, Yr)		eriod of Report of <u>2013/Q3</u>
			Mont	hly Quantity S	Revenue P		hedule (contir	med)		
Line No.	Month 2 Quantity	Month 2 Revenue Costs and Take-or-Pay	Month 2 Revenue (GRI & ACA)	Month 2 Revenue (Other)	Month 2 Revenue (Total)	Month 3 Quantity	Month 3 Revenue Costs and Take-or-Pay	Month 3 Revenue (GRI & ACA)	Month 3 Revenue (Other)	Month 3 Revenue (Total)
	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)
101	79,744,416		147,596	29,649,920	29,797,	516 76,223,550		137,203	28,923,379	29,060,582

Nam	e of Respondent	This Report Is: Date of Report Year/Period of Report (1) X An Original (Mo, Da, Yr)									
Kerr	n River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2013/Q3</u>							
	Natural Gas Company- G	as Revenues and Dekathern	ll ns								
1. Re	1. Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date										
2. In	column (f) report the quantity of Dekatherms sold of natural gas year	to date.									
Line	Title of Account		Total Operating	Dekatherms of							
No.			Revenues	Natural Gas							
	(a)		Year to Date Current Qtr	Year to Date Current Qtr							
			(b)	(c)							
	(400) 5 11 11 10 1										
2	(480) Residential Sales (481) Commercial and Industrial Sales										
3	(482) Other Sales to Public Authorities										
4	(483) Sales for Resale										
5	(484) Interdepartmental Sales										
6	Total Sales (Lines 1 to 5)										
7	485 Intracompany Transfers										
8	487 Forfeited Discounts		445.000								
9	488 Miscellaneous Service Revenues		415,233								
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities 489.2 Revenues from Transportation of Gas of Others Through Transmission Facili		269,717,010	680,441,760							
11 12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities		203,717,010	000,441,700							
13	489.4 Revenues from Storing Gas of Others			***							
14	490 Sales of Prod. Ext. from Natural Gas			:							
15	491 Revenues from Natural Gas Proc. by Others										
16	492 Incidental Gasoline and Oil Sales										
17	493 Rent from Gas Property										
18	494 Interdepartmental Rents		618,076								
19 20	495 Other Gas Revenues Subtotal:	,	270,750,319								
21	496 (Less) Provision for Rate Refunds	1000 La	210,100,010								
22	TOTAL	L-dust factors re-	270,750,319								
			:								

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Kerr	n River Gas Transmission Company	(1) X An Original	(Mo, Da, Yr) / /	End of <u>2013/Q3</u>
		(2) A Resubmission	''	<u> </u>
		Other Gas Supply Expenses		
Repo	ort the amount of gas production and other gas supply expenses year	to date		
	Account		Year to Date	
Line No.	Account		1001 (0 2010	
140.	(a)		(b)	
1	Production Expenses			
2	Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			
5	Natural Gas Production and Gathering (750-760) Operation			
6	(761-769) Maintenance			
7	Total Natural Gas Production and Gathering (lines 5 and 6)			
8	Production Extraction			
9	(770-783) Operation			
10	(784-791) Maintenance			
11	Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses			
13 14	Other Gas Supply Expenses Operation			
15	(800) Natural Gas Well Head Purchases			
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers			
17	(801) Natural Gas Field Line Purchases			
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases			
20	(804) Natural Gas City Gate Purchases			
21	(804.1) Liquefied Natural Gas Purchases		(197,747)	
22	(805) Other Gas Purchases (805.1) (Less) Purchase Gas Cost Adjustments		(181,141)	
24	Total Purchased Gas (lines 15 through 23)		(197,747)	
25	(806) Exchange Gas		197,747	
26	Purchased Gas Expenses			
27	(807.1) Well Expense - Purchased Gas			
28	(807.2) Operation of Purchased Gas Measuring Stations			
29	(807.3) Maintenance of Purchased Gas Measuring Stations	A STATE OF THE STA		
30 31	(807.4) Purchased Gas Calculations Expenses (807.5) Other Purchased Gas Expenses			
32	Total Purchased Gas Expenses (lines 27 thru 31)			
33	(808.1) Gas Withdrawn from Storage-Debit			
34	(808.2) (Less) Gas Delivered to Storage - Credit			
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit			
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit			
37	Gas Used in Utility Operation - Credit		42 000 044	
38	(810) Gas Used for Compressor Station Fuel - Credit		43,888,914	
39 40	(811) Gas Used for Products Extraction - Credit (812) Gas Used for Other Utility Operations - Credit			
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)		43,888,914	
42	(813) Other Gas Supply Expense			
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42	(43,888,914)		
44	Total Production Expenses (Lines 3,7,11,12, and 43)		(43,888,914)	

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Kern i	River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2013/Q3</u>
	Natural Gas Storage, To	erminaling, Processing Servi	ces	
Report	the amount of natural gas storage, terminaling, processing, transr	·		
	J	•	•	
Line	Account		Year to Date	
No.			Quarter	
	(a)		(b)	,
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING E	SYPENSES		
2	UNDERGROUND STORAGE EXPENSES	.AI LINOLO		
3	(814-826) Operations			
4	(830-837) Maintenance			
5	Total Underground Storage Expenses (Lines 3 and 4)			
6	OTHER STORAGE EXPENSES			
7	(840-842.3) Operations	*** OF T	-	
8	(843.1-843.9) Maintenance			
9	Total Other Storage Expenses (lines 7 and 8) LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING			
11	(844.1-846.2) Operations			
12	(847.1-847.8) Maintenance			
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11	and 12)		
14	TRANSMISSION EXPENSES			
15	Transmission Operation Expenses			
16	(850) Operation Supervision and Engineering		6,267,324	
17	(851) System Control and Load Dispatching		898,536	
18	(852) Communication System Expenses		739,949 2,057,680	
19	(853) Compressor Station Labor and Expenses (854) Gas for Compressor Station Fuel		43,888,914	
21	(855) Other Fuel and Power for Compressor Stations		500,263	
22	(856) Mains Expenses		2,705,608	
23	(857) Measuring and Regulating Station Expenses		747,762	
24	(858) Transmission and Compression of Gas by Others			
25	(859) Other Expenses			
26	(860) Rents			
27	Total Transmission Operation Expenses (Lines 16 through 26)		57,806,036	
28	Transmission Maintenance Expenses (861) Maintenance Supervision and Engineering		368,429	
30	(862) Maintenance of Structures and Improvements		300,429	
31	(863) Maintenance of Mains		153,810	
32	(864) Maintenance of Compressor Station Equipment		354,401	
33	(865) Maintenance of Measuring and Regulating Equipment		83,975	
34	(866) Maintenance of Communication Equipment			
35	(867) Maintenance of Other Equipment		34,874	****
36	Total Transmission Maintenance Expenses (Lines 29 through 35)		995,489	
37	Total Transmission Expenses (lines 27 and 36)		58,801,525	-
38	DISTRIBUTION EXPENSES (870-881) Operation Expenses			
40	(885-894) Maintenance			
41	Total Distribution Expenses (Lines 39 and 40)			
42	Total (lines 5,9,13,37 and 41)		58,801,525	
			I	1

Name of	Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern Riv	er Gas Transmission Company	(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of <u>2013/Q3</u>
	Gas Customer Accounts, Service, S		l	
Report th	e amount of expenses for customer accounts, service, sales, and			
	ral expenses year to date.			
	•			
Т	A		Veer te Dete	
Line	Account		Year to Date Quarter	
No.	(a)		Quartor	
	, ,		(b)	
.	(004.005).0.			
1	(901-905) Customer Accounts Expenses (907-910) Customer Service and Information Expenses			
2				
3 4	(911-916) Sales Expenses 8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations			
6	920 Administrative and General Salaries		4,522,123	
7	921 Office Supplies and Expenses		1,537,219	
8	(Less) 922 Administrative Expenses Transferred-Credit		92,116	
9	923 Outside Services Employed		2,177,624	
10	924 Property Insurance		364,572	
11	925 Injuries and Damages		149,592	
12	926 Employee Pensions and Benefits		1,843,982	
13	927 Franchise Requirements			
14	928 Regulatory Commission Expenses		1,659,354	
15	(Less) 929 Dúplicate Charges-Credit			
16	930.1 General Advertising Expenses			
17	930.2 Miscellaneous General Expenses		18,500	
18	931 Rents		669,517	
19	TOTAL Operation (Total of lines 6 through 18)	4.404.444.60	12,850,367	
20	Maintenance			
21	932 Maintenance of General Plant	041	40.050.007	
22	TOTAL Administrative and General Expenses (Total of lines 19 and	21)	12,850,367	
	•			
. I				
1			I	i l

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Kern	River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2013/Q3</u>
	Depreciation, Depletion and Amortization of Gas	<u> </u>	1, 404.2, 404.3, 405) (Exc	cept
	Amort of Acqu	ısition Adjustments)		
1. Re	eport the year to date amounts of depreciation expense, asset	retirement cost depreciation	on,	
	etion and amortization, except amortization of acquisition adju			
naic	ated and classified according to the plant functional groups de	escribed.		
1		1		
Line	Functional Classification	Depreciation	Depreciation Expense	Amortization and
No.	(a)	Expense (Account 403)	for Asset Retirement Costs	Depletion of Other Gas Plant
	(a)	(Account 400)	(Account 403.1)	(Accounts 404.1,
			(c)	404.2 and 404.3)
				(d)
1	Intangible Plant	0	0	1,022,468
2	Production Plant, Manufacturing Plant	0	0	0
3	Production and Gathering Plant - Natural Gas	0	. 0	0
4	Products Extraction - Natural Gas	0		0
5	Underground Gas Storage Plant	0		0
6	Other Storage Plant	0		0
7	Base Load LNG Terminaling and Processing Plant	0		0
8	Processing Plant	0 000 000		0
9	Transmission Plant	60,229,800		1,360,914 0
10 11	Distribution Plant General Plant	850,659		0
12	Common Plant	000,003		0
13	TOTAL GAS (Lines 1 through 12)	61,080,459		2,383,382
10	70.112 0.10 (2.1100) 4.11025.11 72/			, ,
			·	
				•

Nam	e of Respondent			This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kerr	n River Gas Transmission	n Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2013/Q3</u>
	Deprec	iation, Depletion and An		Plant (Accts 403, 403.1, 404 sition Adjustments)	l.1, 404.2, 404.3, 405) (E	kcept
depl	etion and amortization		on expense, asset of acquisition adjus	retirement cost deprecia stments for the accounts	tion,	
_ine	Amortization of Other Gas Plant	Total				
No.	(Account 405) (e)	(b) to (e)				-
1	0	1,022,468				
2	0	0				
3	0	0		_		
4	0	0				
5	0	0				
6	0	0				
7	0	0				
8	0	0				
9	0	61,590,714				
10	0	0				
11	0	850,659				
12	0	0				
13	0	63,463,841				

The pu Natura Enter i Indicat If the r Indicat ceived distribution Indicat Indicat peline o	River Gas Transmission Company Gas Account urpose of this schedule is to account for the quantity of natural gas received and delivered by the rate gas means either natural gas unmixed or any mixture of natural and manufactured gas. in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts a in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of rate in a footnote the quantities of bundled sales and transportation gas and specify the line on whice respondent operates two or more systems which are not interconnected, submit separate pages for the by footnote the quantities of gas not subject to Commission regulation which did not incur FERG tribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported through any interstate portion of the reporting pipeline. It transported through any interstate portion of the reporting pipeline. te in a footnote the specific gas purchase expense account(s) and related to which the aggregate	and deliveries. eceipts and deliveries. h such quantities are listed. or this purpose. C regulatory costs by showing (1) the sported or sold through its local distr		// E	nd of <u>2013/Q3</u>
Natura Enter i Indicat If the r Indicat cal dist ceived ere not Indicat Indicat peline o porting). Also	urpose of this schedule is to account for the quantity of natural gas received and delivered by the rata gas manifered and the properties of natural and manufactured gas. In column (c) the year to date Dth as reported in the schedules indicated for the items of receipts a fin column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts are in a footnote the quantities of bundled sales and transportation gas and specify the line on whice respondent operates two or more systems which are not interconnected, submit separate pages for the by footnote the quantities of gas not subject to Commission regulation which did not incur FERC tribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported through any interstate portion of the reporting pipeline.	respondent. and deliveries. accepts and deliveries. h such quantities are listed. or this purpose. C regulatory costs by showing (1) the sported or sold through its local distr	lood distribution v		
Natura Enter i Indicat If the r Indicat cal dist ceived ere not Indicat Indicat peline co porting	al gas means either natural gas unmixed or any mixture of natural and manufactured gas. in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts a in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of re- te in a footnote the quantities of bundled sales and transportation gas and specify the line on which respondent operates two or more systems which are not interconnected, submit separate pages for the by footnote the quantities of gas not subject to Commission regulation which did not incur FERG intribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline tran through gathering facilities or intrastate facilities, but not through any of the interstate portion of the transported through any interstate portion of the reporting pipeline.	and deliveries. eceipts and deliveries. h such quantities are listed. or this purpose. C regulatory costs by showing (1) the sported or sold through its local distr	lead distribution w		
	te in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, du during the same reporting year, (2) the system supply quantities of gas that are stored by the report year, and (3) contract storage quantities. indicate the volumes of pipeline production field sales that are included in both the company's totals.	volumes reported on line No. 3 relate ring the reporting year and also reporting ye rting pipeline during the reporting ye	ibution facilities or i ering line quantities e, rted as sales,transp ar which the reporti	ntrastate facilities and which that were not destined for in contract of the c	the reporting pipeline of the reporting pipeline of the reporting transport in a future
ne lo.	ltem		f. Page No. of RC Form Nos. 2/2-A)	Total Amount of Dth Year to Date	Current Three Months Ended Amount of Dth
	(a)		(b)	(c)	Quarterly Only
	me of System: Kern River Gas Transmission Mainline and Common	Facility			
-	GAS RECEIVED			F - 1	
	Gas Purchases (Accounts 800-805)		000		
	Gas of Others Received for Gathering (Account 489.1)		303	CE2 720 FAE	220 452 40
	Gas of Others Received for Transmission (Account 489.2)		305	653,730,545	228,152,406
	Gas of Others Received for Distribution (Account 489.3) Gas of Others Received for Contract Storage (Account 489.4)		301 307		1
	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	1\	30 <i>1</i>		
-	Exchanged Gas Received from Others (Account 806)	''	328	(120,752)	(29,265
-	Gas Received as Imbalances (Account 806)		328	24,378	8,34
-	Receipts of Respondent's Gas Transported by Others (Account 858)		332	24,370	0,040
-	Other Gas Withdrawn from Storage (Explain)		002		
_	Gas Received from Shippers as Compressor Station Fuel			12,515,502	4,950,73
	Gas Received from Shippers as Lost and Unaccounted for			1,028,543	229,42
	Other Receipts (Specify) (footnote details)			15,666	
	Total Receipts (Total of lines 3 thru 15)			667,193,882	-
	GAS DELIVERED			007,190,002	200,011,042
	Gas Sales (Accounts 480-484)				
	Deliveries of Gas Gathered for Others (Account 489.1)		303		
	Deliveries of Gas Transported for Others (Account 489.2)		305	653,730,545	228,152,40
_	Deliveries of Gas Distributed for Others (Account 489.3)		301	000,100,010	220,102,10
	Deliveries of Contract Storage Gas (Account 489.4)		307		
	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1)			
	Exchange Gas Delivered to Others (Account 806)	''	328	(627,830)	(215,738
;	Gas Delivered as Imbalances (Account 806)		328	84,219	
	Deliveries of Gas to Others for Transportation (Account 858)		332		0.,0.
	Other Gas Delivered to Storage (Explain)				
	Gas Used for Compressor Station Fuel		509	12,445,465	4,635,25
	Other Deliveries and Gas Used for Other Operations			257,815	
	Total Deliveries (Total of lines 18 thru 29)			665,890,214	t
	GAS LOSSES AND GAS UNACCOUNTED FOR				
	Gas Losses and Gas Unaccounted For			1,303,668	417,03
	TOTALS			,,,,,,,	
_	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)			667,193,882	233,311,642

Nam	e of Respondent			ort Is:		Date	of Report	Ye	ar/Period of Report	
Kerr	n River Gas Transmission Company	(1)	Ķ	An Origin		(IVIO, I	(Mo, Da, Yr) E		End of <u>2013/Q3</u>	
		(2)		A Resubn					110 01 <u>2010/Q0</u>	
	Gas Account - Nati	ural G	as (continued	i)					
					Ref. Pag		Total Amour	nt	Current Three	
Line	Item				(FERC Fo	orm Nos.	of Dth		Months	
No.					2/2-	-A)	Year to Date	Э	Ended Amount of Dth	
	(a)				(b)	(c)		Quarterly Only	
01 Na	ame of System: Kern River High Desert Lateral									
2	GAS RECEIVED									
3	Gas Purchases (Accounts 800-805)									
4	Gas of Others Received for Gathering (Account 489.1)				30	3				
5	Gas of Others Received for Transmission (Account 489.2)				30		26,68	6 837	8,116,803	
6	Gas of Others Received for Distribution (Account 489.3)				30		20,00	0,007	0,110,000	
7	Gas of Others Received for Contract Storage (Account 489.4)				30					
8		4)			30	<u>'</u>				
	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	1)			20		7.5	0.504	4 447 440	
9	Exchanged Gas Received from Others (Account 806)				32		/5	3,531	1,117,416	
10	Gas Received as Imbalances (Account 806)				32					
11	Receipts of Respondent's Gas Transported by Others (Account 858)				33	2				
12	Other Gas Withdrawn from Storage (Explain)									
13	Gas Received from Shippers as Compressor Station Fuel									
14	Gas Received from Shippers as Lost and Unaccounted for						2	6,502	10,690	
15	Other Receipts (Specify) (footnote details)							3,679	3,679	
16	Total Receipts (Total of lines 3 thru 15)					,	27,47	0,549	9,248,588	
17	GAS DELIVERED									
18	Gas Sales (Accounts 480-484)									
19	Deliveries of Gas Gathered for Others (Account 489.1)				30	3				
20	Deliveries of Gas Transported for Others (Account 489.2)				30		26,68	6.837	8,116,803	
21	Deliveries of Gas Distributed for Others (Account 489.3)				30		20,00	0,007	0,1.10,000	
22	Deliveries of Contract Storage Gas (Account 489.4)				30					
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1)			00	<u>'</u>				
24		'/			32	0	76	0 007	1,141,864	
	Exchange Gas Delivered to Others (Account 806)						70	8,227	1,141,004	
25	Gas Delivered as Imbalances (Account 806)				32					
26	Deliveries of Gas to Others for Transportation (Account 858)				33	2				
27	Other Gas Delivered to Storage (Explain)									
28	Gas Used for Compressor Station Fuel				50	9		2000/01/03/02		
29	Other Deliveries and Gas Used for Other Operations						Vision Control Control	5,309	5,309	
30	Total Deliveries (Total of lines 18 thru 29)						27,46	0,373	9,263,976	
31	GAS LOSSES AND GAS UNACCOUNTED FOR					•				
32	Gas Losses and Gas Unaccounted For						1	0,176	(15,388)	
33	TOTALS									
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)						27,47	0,549	9,248,588	
					1		•			
1										

Nam	e of Respondent	This Re	ort ls		Date	e of Report	Year/Period of Report		
	River Gas Transmission Company		An O	riginal	(Mo	, Da, Yr)	·		
11011	• •	(2)		submission		/ /	End of <u>2013/Q3</u>		
	Shipper Supplied								
acco spec 2. Or and The 3. Or servi 23-2 debit 4. Inn 5. Re 6. Or 7. Or 8. Or 9. Or	Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). On lines 7, 14, 22 and 30 report only the dollar amounts or gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be reported in columns (b), the dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) ebited and credited in columns (f), and (g). The accounting should disclose the account(s) ebited and credited in columns (f), (k) and (f) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement. On lines 32-37 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a). On lines 53 through 65 report the dekatherms, the dollar amount and the accou								
ine No.	Item (a)	Month 1 Discounted ra	ite	Month 1 Negotiated I Dth (c)	l l	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)		
1		D(II (b)		/ 1 e i j i i i		511. (0)	Dui (0)		
_	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) Gathering						İ		
_	Production/Extraction/Processing			· · · · · · · · · · · · · · · · · · ·					
		E'	0.055		44 000	1 164 052	1 740 706		
4	Transmission		0,955		44,888	1,164,953	1,740,796		
	Distribution	**************************************							
	Storage				44,888	4 404 050	4 740 700		
Property of the second						1,164,953	1,740,796		
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)								
	Gathering	***************************************							
10	Production/Extraction/Processing								
11	Transmission	46	9,943		38,574	1,024,668	1,533,185		
12	Distribution								
13	Storage	•							
14	Total gas used in compressors	46	9,943		38,574	1,024,668	1,533,185		
	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)	dig.		*					
16	Gathering								
17	Production/Extraction/Processing								
18	Transmission								
19	Distribution								
20	Storage								
21	Other Deliveries (specify) (footnote details)								
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations						0		
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)								
24	Gathering								
25	Production/Extraction/Processing								
26	Transmission		6,639		9,869	120,007	176,515		
27	Distribution								
	Storage								
	Other Losses (specify) (footnote details)								
30	Total Gas Lost And Unaccounted For		6,639		9,869	120,007	176,515		
							I		

Name of Respondent						This Report Is: (1) X An Orig	ninal	Date of Report (Mo, Da, Yr)	Year/P	eriod of Repor
Kerr	n River Gas Trar	nsmission Com	pany ———			(2) AResu	ıbmission	/ /	End o	f <u>2013/Q3</u>
			Shi	pper Supplied	Gas for th	e Current Quarte	er (continue	d)		
		Amount Colle	cted (Dollars)			Volume (in Dtl	n) Not Collected	j	Month 1	Month 1
Line No.	Month 1 Discounted Rate Amount (f)	Month 1	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (I)	Month 1	Account(s) Debited (n)	Account(s) Credited (o)
1										
2										,
3										
4	1,842,414	155,761	4,042,387	6,040,562					all and a second	
5										
6	4.040.444	455.704	4.040.007	0.040.500			-			
7	1,842,414	155,761	4,042,387	6,040,562						
8										
9										
10										
11	1,630,702	133,852	3,555,598	5,320,152					854	810
12										
13			·							
14	1,630,702	133,852	3,555,598	5,320,152	4					
15										
16										
17										
18								*		
19				:						
20										
21										
22										
23										
25										
26	161,837	34,245	416,424	612,506						
27	,	,								
28										
29										
30	161,837	34,245	416,424	612,506						ŧ

	e of Respondent River Gas Transmission Company Shipper Supplied Gas	This Report Is: (1) X An Original (2) A Resubmission for the Current Quarter (continued)			Date of Report (Mo, Da, Yr) / / End of 2013/Q3		
Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month ' Negotiated Dth (c)	1 Rate	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)	
	NET EXCESS OR (DEFICIENCY)						
31	Other Losses						
32	Gathering						
33	Production/Extraction				-		
34	Transmission	14,373	(3,555)	20,278	31,096	
35	Distribution						
36	Storage						
37	Total Net Excess Or (Deficiency)	14,373	(3,555)	20,278	31,096	
38	DISPOSITION OF EXCESS GAS:					:	
39	Gas sold to others						
40	Gas used to meet imbalances						
41	Gas added to system gas						
42	Gas returned to shippers						
43	Other (list)						
44	Line pack	14,373			20,278	34,651	
45							
46							
47							
48							
49							
50			****				
51	Total Disposition Of Excess Gas	14,373			20,278	34,651	
52	GAS ACQUIRED TO MEET DEFICIENCY:						
53	System gas						
	Purchased gas						
55	Other (list)						
56	Line pack			3,555		3,555	
57							
58							
59							
60				*			
61							
62							
63							
64							
65	Total Gas Acquired To Meet Deficiency			3,555		3,555	
	SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT		1			•	
66	Forwardhaul Volume in Dths for the Quarter	223,325,908					
67	Backhaul Volume in Dths for the Quarter	12,955,328					
68	TOTAL (Lines 66 and 67)	236,281,236					

Nam	e of Responden	t				This Report Is:		Date of Report (Mo, Da, Yr)	Year/Pr	eriod of Report
Keri	n River Gas Trar	nsmission Com	pany			(1) X An Original (2) A Result	inal bmission	(IVIO, Da, 11) //	End o	f <u>2013/Q3</u>
			Shi	nner Sunnlied		Current Quarte				
			3111	pper Supplied	Oas for the	- Current Quarte	1 (continued			
		Amount Collec	cted (Dollars)			Volume (in Dth)) Not Collected		Month 1	Month 1
ina	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Account(s)	Account(s)
Line No.	Discounted Rate		Recourse rate	Total	Waived	Discounted	Negotiated	Total	Debited (n)	Credited (o)
140.	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)	Dth (k)	Dth (I)	Dth (m)		.,
31										
32										
33										
34	49,875	(12,336)	70,365	107,904						
35	10,070	(12,000)	7 0,000	107,001						
36	40.075	(40 220)	70.000	407.004						
37	49,875	(12,336)	70,365	107,904	HE TO BUS HAVE					
38	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 177				-				
39										
40										
41					•					
42										
43										
44	49,875		70,365	120,240			·			
45										
46										
47										
48										
49										
50										
51	49,875		70,365	120,240						
52										
53										
54										
55										
56		12,336		12,336				 		
57		12,000		12,000						
					····					
58										
59										
60										
61										
62										
63										
64										
65		12,336		12,336						

Nan	ne of Respondent	This Repo	ort Is:		Date	e of Report	Year/Period of Report
	n River Gas Transmission Company	(1) 🗓	An Or	-	(Mo	, Da, Yr) / /	End of 2013/Q3
	Chinner Cumplies			ubmission		, ,	
2. Co and The 3. Co serv. 23-2 deb 4. Ir 5. R 6. Co 7. Co 8. Co 9. Co	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline op punt(s) charged or credited, and (3) the source of gas used to meet any deficiency, the account cific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terry the use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff rice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted the use of that gas for compressor fuel, other operational purposes and lost and unaccounted and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted or reduced and credited in columns (m) and (n). Idicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a nein lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper sum in lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported number	erations, (2) the disposing recognition given to ms and conditions for g for. The dekatherms rates which should be terms and conditions for bounted for. The dollar negotiated rates which egotiated rate agreeme pplied gas broken out to column (o) for the dispolumn (n) for the source	sition of a better the passion of the gas gathering must be reported for gather amount should the should the part.	any excess, the as a used to meet the sused to meet the production of extreme the production of gas listed in coordinate of gas listed in coordinate or the production of the production o	e deficiency raction/proc functional nd (c). extraction/p en out by f umns (f) an	, including the accounting ressing, transmission, dis categories on Lines 2-6 processing, transmission, unctional categories on d (g). The accounting she	basis of the gas and the tribution and storage service, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and buld disclose the account(s)
			Т				
ine No.	Item	Month 2 Discounted rate	e	Month 2 Negotiated		Month 2 Recourse Rate	Month 2 Total
1	(a)	Dth (p)		Dth (q)		Dth (r)	Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)						
2	Gathering Dradustics/Futuration/Processing						
3	Production/Extraction/Processing	7.10			10.010	1.450.500	4740.070
4	Transmission	516	5,295		46,846	1,153,538	1,716,679
5	Distribution						
6	Storage						
7	Total Shipper Supplied Gas	516	,295		46,846	1,153,538	1,716,679
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)						
9	Gathering						
10	Production/Extraction/Processing						
11	Transmission	484	,298		42,819	1,077,202	1,604,319
12	Distribution	-					
13	Storage						
14	Total gas used in compressors	484	,298		42,819	1,077,202	1,604,319
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)						
16	Gathering						
17	Production/Extraction/Processing						
18	Transmission						
19	Distribution						
20	Storage						
21	Other Deliveries (specify) (footnote details)		- 				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)		-				
24	Gathering						
25	Production/Extraction/Processing						
26	Transmission	31	1,724		6,351	78,778	116,853
20 27	Distribution	J1	1,1,4,7		0,001	10,110	10,000
2 <i>1</i> 28	Storage						
	Other Losses (specify) (footnote details)		\dashv				+
29		0.4	704		6 254	70 770	110 050
30	Total Gas Lost And Unaccounted For	31	1,724		6,351	78,778	116,853

	ne of Responden					This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/Po	eriod of Repor
Ker	n River Gas Trar	nsmission Com	pany			(1) All Ong (2) A Resu	bmission	/ /	End o	f <u>2013/Q3</u>
			Shi	pper Supplied	Gas for the	Current Quarte	er (continue	ed)	•	
		Amount Colle	cted (Dollars)			Volume (in Dth) Not Collecte	d	Month 2	Month O
Line No.	Month 2 Discounted Rate Amount (t)	Month 2	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiate Dth (z)	Month 2	Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
1	12.5			1.44						
2										
3										
4	1,750,240	. 158,808	3,910,494	5,819,542						
5										
6										
7	1,750,240	158,808	3,910,494	5,819,542						
8										
9										
10	,									
11	1,641,770	145,156	3,651,715	5,438,641					854	810
12										
13										
14	1,641,770	145,156	3,651,715	5,438,641						
15			,	2 × 3 × 3 × 3 × 3 × 3 × 3 × 3 × 3 × 3 ×						
16										
17										
18										
19										
20										
21										
22										
23										
24						-				
25	107,544	21,530	267,057	396,131			1			
26 27	107,044	21,000	201,001	390,131						
28										
29										
30	107,544	21,530	267,057	396,131						

	e of Respondent	This Report Is: (1) X An Original			e of Report , Da, Yr)	Year/Period of Report	
Kerr	n River Gas Transmission Company		submission	(11	End of <u>2013/Q3</u>	
	Shipper Supplied Gas	for the Current Qua	rter (continu	ed)			
Line		Month 2	Month :		Month 2	Month 2	
No.	. Item	Discounted rate Dth (p)	Negotiated Dth (q)		Recourse Rate Dth (r)	Total Dth (s)	
	(a)	Dill (þ)	Dill (q)		Diii (i)	Dui (8)	
	NET EXCESS OR (DEFICIENCY)						
	Other Losses Gathering						
	Production/Extraction						
	Transmission	273		2,324)	(2,442)	(4,493)	
	Distribution	213		2,324)	(2,442)	(4,495)	
	Storage				***************************************		
		273		2,324)	(2,442)	(4,493)	
	Total Net Excess Or (Deficiency) DISPOSITION OF EXCESS GAS:	210	,	Z,OZT)	(2,442)	(4,400)	
	Gas sold to others						
	Gas used to meet imbalances	103.00					
	Gas added to system gas		<u> </u>				
	Gas returned to shippers		A11				
	Other (list)					.	
	Line pack	273				273	
45	Line paon	210				210	
46							
47					***************************************		
48							
49							
50							
51	Total Disposition Of Excess Gas	273				273	
	GAS ACQUIRED TO MEET DEFICIENCY:	210					
	System gas						
	Purchased gas						
	Other (list)						
56	Line pack			2,324	2,442	4,766	
57				·			
58							
59							
60	·		- 10011				
61							
62							
63							
64			:				
65	Total Gas Acquired To Meet Deficiency			2,324	2,442	4,766	
					I		
						:	

Nam	ne of Responden	t				This Report Is:		Date of Report (Mo, Da, Yr)	Year/P	eriod of Report
Kerr	n River Gas Trar	nsmission Com	pany			(1) X An Orig (2) A Resu	linai bmission	(IVIO, Da, 11) //	End o	f <u>2013/Q3</u>
			Shi	nner Supplied		Current Quarte				
				ррог одррпоа	- Cub for the	ourront quart	- (continuot	~,		
		Amount Colle	cted (Dollars)			Volume (in Dth) Not Collected		Month 2	Month 2
Line	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Account(s)	Account(s)
No.	Discounted Rate	Negotiated Rate	Recourse rate	Total	Waived	Discounted	Negotiated	Total	Debited (bb)	Credited (cc)
110.	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)	Dth (y)	Dth (z)	Dth (aa)	' '	
31					***					
32										
33										
34	926	(7,878)	(8,278)	(15,230)						
35		(1,070)	(0,2.10)	(10,200)						
36										
	926	/ 70701	/ 0.0701	(15,230)						
37	920	(7,878)	(8,278)	(10,230)						
38				12.74						
39										
40										
41										
42										
43										
44	926			926						
45										
46										
47										
48										
49										
50										
51	926			926						
52										
53										
54								+		
55										
56		7,878	8,278	16,156		+				
57		1,010	0,2,0	70,100				-		
58								+		
59								-		
60										
61						1				
62										
63										
64			:							
65		⁻ 7,878	8,278	16,156						

Comment Comm			1 71 1 5			<u> </u>	·	V 15 : 1 (5 ·
Shipper Supplied Gas for the Current Quarter 1. Report Instability (1) shipper supplied gas for the current quarter and part counters of part of the		-				Date (Mo	e of Report , Da, Yr)	Year/Period of Report
Charge for explicitly (1) they are single fining for the coverés quarte and per consumed in properties searches; (2) the despetition of any exercise the executing despetition of the specific secondary (2) and consuming companies of the secondary (2) and consuming consumers of the secondary (2) and consumers (2)	- CII						1 1	End of <u>2013/Q3</u>
executing based or cerelised, and of the exame of age suited to make any distinctory, the exame of age suited to make the distinctory, counting based and the pass and the section secondary designed controlled. 7. On the St. 1, 7. 27 and 30 report says the distinction of age provided by shippers in inter said if any state the section of the section of age provided by shippers in inter said in section to the section of the								
Item	accc spec 2. O and The 3. O serv 23-2 debi 4. In 5. R 6. O 7. O 8. O 9. O	unit(s) charged or credited, and (3) the source of gas used to meet any deficiency, the account iffic account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terriche use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff ice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted or lead and credited in columns (m) and (n). The dollar amounts must be reported in column (h) unless the company has discounted or lead and credited in columns (m) and (n). The dollar amounts must be reported in column (h) unless the company has discounted or lead and credited in columns (m) and (n). The dollar amounts must be reported in column (f), (g) and (h). The dollar amount (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a nein lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper sunt lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in C in lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in C in lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.	ing recognition given ms and conditions for for. The dekatherms rates which should be terms and conditions bunted for. The dolla negotiated rates which egotiated rate agreem pplied gas broken ou column (o) for the dis olumn (n) for the sou	gatherings must be reported for gather amount his should the by functions	g, production/ extra broken out by d in columns (b) are ering, production/ ets must be broken be reported in columnal category and of gas listed in co	e deficiency rection/proc functional nd (c), extraction/pe n out by f umns (f) an	r, including the accounting ressing, transmission, dis categories on Lines 2-6 processing, transmission, unctional categories on d (g). The accounting she	tribution and storage service, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and buld disclose the account(s)
Negotiated Rate Discounted rate Discounted rate Dis (se) Dis (fe)								
SHIPPER SUPPLIED CAS (LINES 13 AND 14 , PAGE 520)	ine No.		Discounted ra	ite	Negotiated	Rate	Recourse Rate	Total
Sathering Sath	1	* *				<u></u>	*	(80)
Production/Extraction/Processing 484,620 51,148 1,197,600 1,733,368	2							
Storage Stor		Production/Extraction/Processing						
Storage Stor	4	Transmission	48	4,620		51,148	1,197,600	1,733,368
Storage	5	Distribution					.,,	
Total Shipper Supplied Gas	6	Storage						
LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)		•	48	4.620		51.148	1.197.600	1.733.368
Production/Extraction/Processing		LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE				·		
Transmission	9	Gathering						
2 Distribution	10	Production/Extraction/Processing						
Storage	11	Transmission	42	1,787		40,510	1,035,451	1,497,748
4 Total gas used in compressors 421,787 40,510 1,035,451 1,497,748 LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote) 6 Gathering	12	Distribution						
LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote) 6 Gathering 7 Production/Extraction/Processing 8 Transmission 9 Distribution 20 Storage 21 Other Deliveries (specify) (footnote details) 22 Total Gas Used For Other Deliveries And Gas Used For Other Operations 23 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 24 Gathering 25 Production/Extraction/Processing 7 Transmission 7 Transmission 7 Type of the Company of	13	Storage						
OPERATIONS (LINE 29, PAGE 520) (Footnote) 6 Gathering 7 Production/Extraction/Processing 8 Transmission 9 Distribution Storage 10 Other Deliveries (specify) (footnote details) 12 Total Gas Used For Other Deliveries And Gas Used For Other Operations 13 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 14 Gathering 15 Production/Extraction/Processing 16 Transmission 17 Production/Extraction/Processing 18 Transmission 19 Distribution 27,470 27,470 27,4984 28 Storage 29 Other Losses (specify) (footnote details)	14	Total gas used in compressors	42	1,787		40,510	1,035,451	1,497,748
Production/Extraction/Processing Transmission Distribution Distributio	15							
Transmission Distribution Storage Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Production/Extraction/Processing Transmission Tran	16	Gathering						
Distribution Storage Control Deliveries (specify) (footnote details) Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Froduction/Extraction/Processing Transmission Transmission Transmission Storage Other Losses (specify) (footnote details)	17	Production/Extraction/Processing						
Storage Clother Deliveries (specify) (footnote details) Clother Deliveries (sp	18	Transmission						
Other Deliveries (specify) (footnote details) Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Production/Extraction/Processing Transmission Transmission Storage Other Losses (specify) (footnote details)	19	Distribution						
Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Froduction/Extraction/Processing Froduction/Extraction/Processing From 27,470 From 27,470 From 28 Storage From 28 Storage From 29 Other Losses (specify) (footnote details)	20	Storage						
LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	21	Other Deliveries (specify) (footnote details)						
24 Gathering 25 Production/Extraction/Processing 26 Transmission 27 Distribution 28 Storage 29 Other Losses (specify) (footnote details)	22	Total Gas Used For Other Deliveries And Gas Used For Other Operations						
25 Production/Extraction/Processing 27,470 5,827 74,984 108,281 26 Transmission 27,470 5,827 74,984 108,281 27 Distribution 28 Storage 29 Other Losses (specify) (footnote details) 20 <td< td=""><td>23</td><td>LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)						
27,470 5,827 74,984 108,281 27,470 2	24	Gathering						
Distribution Storage Other Losses (specify) (footnote details)	25	Production/Extraction/Processing						
28 Storage Cother Losses (specify) (footnote details)	26	Transmission	2	7,470		5,827	74,984	108,281
Other Losses (specify) (footnote details)	27	Distribution						
70 Total Gas Lost And Unaccounted For 27,470 5,827 74,984 108,281	29	Other Losses (specify) (footnote details)					30	
	30	Total Gas Lost And Unaccounted For	2	7,470	·	5,827	74,984	108,281

	ne of Responden					This Report Is: (1) X An Orig	uinal	Date of Report (Mo, Da, Yr)	t Year/P	eriod of Repor
Kerr	n River Gas Trar	nsmission Com	pany			(1) X An Orig (2) A Resu	bmission	(IVIO, Da, 11)	End o	f <u>2013/Q3</u>
			Shi	pper Supplied	Gas for th	ne Current Quarte	er (continu	ed)		
-		Amount Colle	cted (Dollars)			Volume (in Dth	n) Not Collecte	eđ	Month 3	Month 3
Line No.	Month 3 Discounted Rate Amount (hh)	Month 3	Month 3	Month 3 Total Amount (kk)	Month 3 Waived Dth (II)		Month 3 Negotiate Dth (nn)	Month 3	Account(s) Debited (pp)	Account(s) Credited (qq)
1						•				1
2										
3	1 602 477	171,346	4,011,960	5,806,783			<u> </u>			
4 5	1,623,477	171,340	4,011,900	5,000,703						
6										
7	1,623,477	171,346	4,011,960	5,806,783						
8		,							_	
9										
10										
11	1,412,986	135,709	3,468,761	5,017,456					854	810
12										
13	4 440 000	125 700	3,468,761	5,017,456					i i	
14 15	1,412,986	135,709	3,400,701	5,017,450						
10										
16						,				
17、										
18										
19										
20				700000000000000000000000000000000000000			ļ			
21										
22										
23										
24							1			
25 26	92,025	19,520	251,196	362,741			 			
27	32,020	10,020	201,100	002,171			 			
28										
29							<u> </u>			
30	92,025	19,520	251,196	362,741						

Nam	e of Respondent	This Report Is		Date	e of Report , Da, Yr)	Year/Period of Report
Kerr	n River Gas Transmission Company	(1) X An O (2) A Re	riginal submission	(IVIO	, Da, 11) 	End of <u>2013/Q3</u>
	Shipper Supplied Gas fo			od)		
	Shipper Supplied Gas it	or the Current Qua	rter (continu	eu)		1
Line		Month 3	Month 3	3	Month 3	Month 3
No.	Item	Discounted rate	Negotiated	Rate	Recourse Rate	Total
	(a)	Dth (dd)	Dth (ee)	Dth (ff)	Dth (gg)
	NET EXCESS OR (DEFICIENCY)					
31	Other Losses					
32	Gathering					
33	Production/Extraction					
34	Transmission	35,363	,	4,811	87,165	127,339
35	Distribution		-			
36	Storage					
37	Total Net Excess Or (Deficiency)	35,363		4,811	87,165	127,339
	DISPOSITION OF EXCESS GAS:					,
	Gas sold to others					
	Gas used to meet imbalances					
	Gas added to system gas					
	Gas returned to shippers					
	Other (list)					
	Line pack	35,363		4,811	87,165	127,339
45				,		·
46						
47						
48						
49						
50						
	Total Disposition Of Excess Gas	35,363		4,811	87,165	127,339
	Total Proposition of Endough	,				
52	GAS ACQUIRED TO MEET DEFICIENCY:					
	GAS ACQUIRED TO MEET DEFICIENCY: System gas					
53	System gas					
53 54	System gas Purchased gas					·
53 54 55	System gas					
53 54 55 56	System gas Purchased gas					
53 54 55 56 57	System gas Purchased gas					
53 54 55 56 57 58	System gas Purchased gas					
53 54 55 56 57 58 59	System gas Purchased gas					
53 54 55 56 57 58 59 60	System gas Purchased gas					
53 54 55 56 57 58 59 60 61	System gas Purchased gas					
53 54 55 56 57 58 59 60 61 62	System gas Purchased gas					
53 54 55 56 57 58 59 60 61 62 63	System gas Purchased gas					
53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas Other (list)					
53 54 55 56 57 58 59 60 61 62 63	System gas Purchased gas					
53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas Other (list)					
53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas Other (list)					
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53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas Other (list)					

Nam	e of Responden	t			T	his Report Is:) XAn Orig		Date of Report (Mo, Da, Yr)	Year/Pe	eriod of Report
Kerr	n River Gas Trar	nsmission Com			(2	2) A Resu	bmission	11	End of	f <u>2013/Q3</u>
			Shi	pper Supplied	Gas for the C	Current Quarte	r (continued			
		Amount Colle	cted (Dollars)			Volume (in Dth) Not Collected		Month 3	Month 3
C !	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Account(s)	Account(s)
Line No.	Discounted Rate	1	Recourse rate	Total	Waived	Discounted	Negotiated	Total	Debited (pp)	Credited (qq)
1104	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)	Dth (mm)	Dth (nn)	Dth (oo)		
		ATTION OF THE PARTY OF THE PART					J			
31										
32										
33										
34	118,466	16,117	292,003	426,586						
35								:		
36										
37	118,466	16,117	292,003	426,586						
38		3 12		5,15				He to the term of		
39										
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44	118,466	16,117	292,003	426,586						
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51	118,466	16,117	292,003	426,586						
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)							
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2013/Q3						
FOOTNOTE DATA									

Schedule Page: 110 Line No.: 33 Column: c				
<u>Description</u>	As o	f September 30, 2013	A:	s of December 31, 2012
Other Special Deposits - Cash and Cash Equivalents- Funds Held for Retainage	\$	203,660	\$	4,798,807
Other Special Deposits - Restricted Cash - Customer Deposits Other Special Deposits - Restricted Cash - Escrows		349,271 854,599		2,063,332 1,286,128
Total	\$	1,407,530	\$	8,148,267

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2013/Q3
	FOOTNOTE DATA		

Schedule Page: 117	Line No.: 5	Column: g
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The (\$9,137) pertains to natural gas commodity swaps.

Schedule Page: 117 Line No.: 10 Column: g
The (\$53,100) pertains to natural gas commodity swaps.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
'	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) A Resubmission	11	2013/Q3
	FOOTNOTE DATA		

Schedule Page: 118 Line No.: 12 Column: c
Distributions to Partners

	<u>2013</u>		<u>2012</u>
January 31, 2013	\$ 43,000,000	January 31, 2012	\$ 21,000,000
February 28, 2013*	16,050,000	February 29, 2012	14,000,000
April 1, 2013	3,000,000	April 2, 2012	4,500,000
April 30, 2013	18,000,000	April 30, 2012	7,000,000
May 31, 2013	10,000,000	May 31, 2012	8,000,000
July 1, 2013	17,000,000	July 2, 2012	6,000,000
July 31, 2013	12,000,000	July 31, 2012	13,000,000
September 3, 2013	2,000,000	August 31, 2012	5,000,000
September 30, 2013	13,000,000		
Total	\$ 134,050,000		\$ 78,500,000

^{* \$50,000} of this amount was a non-cash distribution to satisfy an affiliate balance.

Name of Respondent	This Report		Date of Report	Year/Period of Report	
	(1) <u>X</u> An Orig		(Mo, Da, Yr)	2042/02	
Kern River Gas Transmission Company	· /	ubmission	1 1	2013/Q3	
	FOOTNOTE D	DATA			
Schedule Page: 120 Line No.: 5 Column: b					
Description		2013		2012	
Amortization of regulatory assets and liabilities	\$	25,248,83	1 \$	25,439,364	
Amortization of debt discount and expense	Ψ	1,890,75		2,141,482	
Total	\$	27,139,58	_	27,580,846	
	·	, , ,		· · ·	
Schedule Page: 120 Line No.: 16 Column: b					
Deposits the s		2042		2042	
<u>Description</u>	ф	2013 (343,78	7) \$	2012 (343,787)	
VEBA contributions	\$	(343,76 730,45		(343,767) 379,276	
Prepaids and other assets		730,45 3,31		1,389	
Customer security and other deposits, net		5,51	5	,	
Accumulated provision for rate refunds		- 1,66		(516,359)	
Price risk management activities Total	\$	391,64		(479,481)	
I Otal	Ψ	391,04	-Ο Ψ	(479,461)	
Schedule Page: 120 Line No.: 27 Column: b					
Description		2013		2012	
Net(decrease)increase in payables and accrued exp	enses \$	(3,282,662	2) \$	2,415,451	
Inventory transfer to capital expenditures	,	320,89	,	470,987	
Salvage Proceeds, net of removal costs		14,126,17		7,043,912	
Total	\$	11,164,40	6 \$	9,930,350	
Schedule Page: 120 Line No.: 47 Column: b					
Description		2013		2012	
Restricted cash	\$	<u>2010</u> 431,52	9 \$	(1,286,079)	
Total	\$	431,52		(1,286,079)	
	• —	.= 1,0=	·	\ , <u>-</u>	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
'	(1) <u>X</u> An Original	(Mo, Da, Yr)	· I
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2013/Q3
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Authorization

Line No.	Description	Regulatory Citation	Amortization Period
1	Levelized depreciation:		
	Original system certificate	CP89-2048	(1)
	2002 Expansion certificate	CP01-31,CP01-106	(1)
	Apex Expansion certificate	CP10-14	(1)
	High Desert Expansion certificate	CP01-405	(1)
	Big Horn Expansion certificate	CP03-159	(1)
3	Income taxes related to equity AFUDC	RP04-274	(1)
5	Federal tax rate change	RP92-226	Over 276 months through 12/2016
7	Muddy Creek compressor station restage	CP01-106	Over 180 months through 02/2017
9	Fillmore compressor station restage	CP01-106	Over 180 months through 02/2017
11	Deferred regulatory commission expense	RP04-274	Over 60 months
13	Deferred FERC annual charge	18 CFR SEC 154.402	Over 12 months ending September
15	Gas loss associated with May 2, 2012 force majeure	(2)	
17	State tax rate change-apportionment	18 CFR SEC 154.305	
19	Other	(2)	

⁽¹⁾ Based on levelized depreciation rates in effect(2) As allowed by the description in the FERC Uniform System of Accounts for account 182.3

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
'	(1) X An Original	(Mo, Da, Yr)			
Kern River Gas Transmission Company	(2) A Resubmission	11	2013/Q3		
FOOTNOTE DATA					

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Authorization

Line No.	Description	Regulatory Citation	Amortization Period
1	Office lease accrual	RP04-274	Over 180 months through 12/2018
3	Employee benefits	A107-1-000,RP99-274	
5	Levelized depreciation:	•	
	2003 Expansion certificate	CP01-422	(1)
	2010 Expansion certificate	CP08-429	(1)
7	State tax rate change-apportionment	18 CFR SEC 154.305	
9	Daggett electrical surcharge	CP01-31	

⁽¹⁾ Based on levelized depreciation rates in effect

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
Tham's or respondent	(1) X An Original	(Mo, Da, Yr)	l com one of troport	
Kern River Gas Transmission Company	(2) _ A Resubmission	` ', , ' '	2013/Q3	
	FOOTNOTE DATA			
<u> </u>				
Schedule Page: 520 Line No.: 5 Column: c	•			
Line 5 page 520	653,730,	545		
Line 10 page 520	24,	378		
Line 5 page 520a	26,686,	837		
Line 11, column C on page 309	680,441,	760		
, -	,			
The Respondent bills on net scheduled receipt quar	itities; therefore, it is necessa	ry to include shipp	er imbalances with	
gross scheduled quantities to match the billable qua	ntity booked to Account 489.2	2.		
,	·			
The third quarter and year-to-date amounts reflect a	idjustments to match volumes	s with the accounti	ng period (based on	
estimates) rather than the actual production period.	,		(
outlines of ration than the detail production periods				
Schedule Page: 520 Line No.: 9 Column: c			TO THE RESERVE OF THE PARTY OF	
Exchanged gas received from others represents ope	erational balancing agreemen	nt imbalances whic	h are the difference	
between actual receipts and scheduled receipts.				
Schedule Page: 520.1 Line No.: 9 Column: o	;			
Exchanged gas received from others represents op-	erational balancing agreemer	nt imbalances whic	h are the difference	
between actual receipts and scheduled receipts.				
Schedule Page: 520 Line No.: 10 Column: c				
Gas received as imbalances represents transportati	on imbalances which are the	difference betwee	n scheduled deliveries	
and net scheduled receipts.				
•				
Schedule Page: 520 Line No.: 15 Column: c				
Line pack activity				
Schedule Page: 520.1 Line No.: 15 Column:	<i>c</i>			
Line pack activity				
the past assisting				
Schedule Page: 520 Line No.: 24 Column: c				
Exchange gas delivered to others represents operations		nbalances which a	re the difference	
between actual deliveries and scheduled deliveries.	Zalarionig agreement			

Schedule Page: 520.1 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520 Line No.: 25 Column: c

Gas delivered as imbalances represents transportation imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520 Line No.: 29 Column: c

Line pack activity

Schedule Page: 520.1 Line No.: 29 Column: c

Line pack activity

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
Kern River Gas Transmission Company	(2) A Resubmission	11	2013/Q3		
FOOTNOTE DATA					

Schedule Page: 521 Line No.: 4 Column: n

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and loss rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

Schedule Page: 521 Line No.: 4 Column: o

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and loss rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

Schedule Page: 521 Line No.: 14 Column: e

Monthly quantities of gas used for compressor station fuel are determined for each type of transportation service agreement by multiplying the total gas used each day by the ratio of the shipper supplied gas by type of agreement divided by the total shipper supplied gas each day.

Schedule Page: 521 Line No.: 22 Column: e

Line pack activity is not shipper supplied gas and therefore is excluded from page 521.

Schedule Page: 521 Line No.: 30 Column: e

Monthly quantities of lost and unaccounted for gas are determined for each type of transportation service agreement by multiplying the total lost and unaccounted for gas each day by the ratio of the total scheduled receipts by type of agreement divided by the total scheduled receipts each day.