

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2014)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2014)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 05/31/2014)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2013/Q3

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

#### **V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

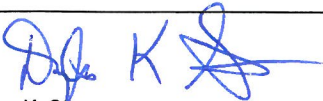
**IDENTIFICATION**

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2013/Q3</u>
03 Previous Name and Date of Change (if name changed during year)  / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Henry E. Lay		06 Title of Contact Person Corporate Controller
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, Including Area Code (503) 813-6179	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

**QUARTERLY CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Douglas K. Stuver	03 Signature  Douglas K. Stuver	04 Date Signed (Mo, Da, Yr) 11/15/2013
02 Title Senior VP & Chief Financial Officer		

18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any fictitious or fraudulent statements as to any matter within its jurisdiction.

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

[illegible]

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2013/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> <li>Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</li> <li>Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</li> <li>Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</li> <li>Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</li> <li>Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</li> <li>Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</li> <li>Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</li> <li>State the estimated annual effect and nature of any important wage scale changes during the year.</li> <li>State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</li> <li>Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</li> <li>(Reserved.)</li> <li>If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</li> <li>Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</li> <li>In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</li> </ol>			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

# ITEM 1.

The following table includes new or modified franchise agreements. The fee represents either the fee attached to the franchise agreement, an associated tax or fee.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<b><u>California</u></b> <sup>(1)</sup>			
None			
<b><u>Idaho</u></b> <sup>(2)</sup>			
Iona	07/25/2013	07/25/2028	3.0%
<b><u>Oregon</u></b> <sup>(3)</sup>			
Astoria	01/17/2013	01/17/2023	3.5%
Hermiston	02/21/2013	02/21/2043	\$2,500 annual
Waterloo	04/03/2013	04/03/2033	7.0%
Jacksonville	04/23/2013	04/23/2033	6.0%
Coburg	07/26/2013	07/26/2023	7.5%
<b><u>Utah</u></b> <sup>(2)</sup>			
Garland	01/09/2013	01/09/2023	4.0%
Joseph	01/09/2013	01/09/2038	-
Kane County	03/27/2013	03/27/2038	-
Sigurd	03/27/2013	03/27/2038	-
Elmo	04/05/2013	04/05/2038	6.0%
American Fork	04/24/2013	04/24/2023	6.0%
Syracuse	07/25/2013	07/25/2023	6.0%
Mapleton	08/12/2013	08/12/2023	6.0%
Annabella	08/14/2013	08/14/2038	-
Cedar City	08/19/2013	08/19/2023	6.0%
Lehi	08/28/2013	08/28/2018	6.0%
Provo	09/03/2013	09/03/2018	6.0%
<b><u>Washington</u></b> <sup>(2)</sup>			
Pomeroy	07/11/2013	07/11/2033	6.0%
<b><u>Wyoming</u></b> <sup>(4)</sup>			
Sublette County	07/09/2013	07/09/2038	-

(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(2) In Idaho, Utah and Washington, PacifiCorp collects franchise agreement fees or associated taxes from customers and remits them directly to the applicable municipalities.

(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities. The 3.5% franchise agreement fee does not apply to Hermiston and is not embedded in rates. This \$2,500 annual fee is an expense to PacifiCorp.

(4) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 2.**

None.

**ITEM 3.**

In March 2013, the Federal Energy Regulatory Commission ("FERC") in Docket No. AC-13-18-000 approved the journal entries required by the Uniform System of Accounts for the acquisition from Brigham City Corporation of certain electric transmission facilities as approved in Docket No. EC12-136-000. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the purchase to the appropriate accounts. For further discussion, refer to Important Changes During the Quarter/Year, Item 3, of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2012.

In September 2013, PacifiCorp sold the St. Anthony hydroelectric generating facility to St. Anthony Hydro LLC. The sale was approved by the FERC in Docket No. P-2381-063, the Idaho Public Utilities Commission ("IPUC") in Case No. PAC-E-13-06 and Order No. 32864 and the Wyoming Public Service Commission ("WPSC") in Docket No. 20000-433-EA-13. PacifiCorp currently is in the process of filing for FERC approval to clear account 102, Electric plant purchased or sold. PacifiCorp also received approval from the IPUC in Case No. PAC-E-13-07 and Order No. 32865 and from the WPSC in Docket No. 20000-434-EK-13 to enter into a power purchase agreement with St. Anthony Hydro LLC for all of the net output of the St. Anthony hydroelectric generating facility, which became effective after the closing of the sale. For further discussion, refer to Important Changes During the Quarter/Year, Item 3, of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2012.

**ITEM 4.**

None.

**ITEM 5.**

In May 2013, PacifiCorp placed into service a 100-mile high-voltage transmission line between the Mona substation in central Utah and the Oquirrh substation in the Salt Lake Valley in Utah.

For the nine-month period ended September 30, 2013, PacifiCorp did not significantly increase or decrease its distribution territory.

**ITEM 6.**

*Long-term Debt*

In June 2013, PacifiCorp issued \$300 million of its 2.95% First Mortgage Bonds due June 2023. The net proceeds were used to fund capital expenditures and for general corporate purposes, including a portion of the common stock dividend paid to PPW Holdings LLC, a wholly owned subsidiary of MidAmerican Energy Holdings Company and PacifiCorp's direct parent company, in June 2013.

PacifiCorp currently has regulatory authority from the Oregon Public Utility Commission ("OPUC") and the IPUC to issue an additional \$550 million of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. State commission authorizations for the above issuance and future issuances are as follows:

- OPUC – Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- IPUC – Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

**ITEM 7.**

None.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 8.**

For the nine-month period ended September 30, 2013, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase <sup>(1)</sup>	Effective Date(s)	Estimated Annual Financial Impact <sup>(2)</sup>
IBEW 125 (OR, WA)	1.86%	1/26/2013	479,528
IBEW 57 Combustion Turbine (UT)	1.18%	1/26/2013	29,427
IBEW 659 (OR, CA)	1.29%	4/26/2013	419,724
UWUA 197 (OR)	1.20%	5/26/2013	18,146
IBEW 57 Laramie (WY)	1.03%	6/26/2013	4,803
IBEW 57 Power Delivery (UT, ID & WY)	0.83%	6/26/2013	691,751
IBEW 57 Power Supply (UT, ID & WY)	0.85%	6/26/2013	335,000
UWUA 127 (WY)	0.53%	9/26/2013	233,143
Total			<u>\$ 2,211,522</u>

- (1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.
- (2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

**ITEM 9.**

Refer to Note 7 of Notes to Financial Statements in this Form 3-Q for information regarding certain legal proceedings affecting PacifiCorp.

**ITEM 10.**

In May 2013, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$43 million to PacifiCorp.

**ITEM 11.**

(Reserved)

**ITEM 12.**

None.

**ITEM 13.**

None.

**ITEM 14.**

Not applicable.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2013/Q3

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	24,628,199,950	23,971,186,312
3	Construction Work in Progress (107)	200-201	1,209,791,292	1,250,513,185
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		25,837,991,242	25,221,699,497
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	8,385,229,334	8,018,360,420
6	Net Utility Plant (Enter Total of line 4 less 5)		17,452,761,908	17,203,339,077
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		17,452,761,908	17,203,339,077
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		15,128,379	16,067,385
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,591,997	3,461,732
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	206,682,783	239,062,484
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		85,051,137	84,847,739
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		15,673,080	19,796,604
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		2,050,990	1,367,457
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		321,064,300	357,749,865
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		26,823,639	23,522,354
36	Special Deposits (132-134)		590,152	139,866
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		129,320,129	55,313,879
39	Notes Receivable (141)		77,330	102,892
40	Customer Accounts Receivable (142)		421,482,201	388,339,929
41	Other Accounts Receivable (143)		36,434,019	49,311,318
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,136,885	8,884,148
43	Notes Receivable from Associated Companies (145)		368	0
44	Accounts Receivable from Assoc. Companies (146)		5,346,558	4,537,480
45	Fuel Stock (151)	227	257,311,913	265,591,187
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	212,337,145	202,524,644
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0





COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	36,542,300	40,733,100
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,229,981	1,102,229,981
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,284,560	41,284,560
11	Retained Earnings (215, 215.1, 216)	118-119	3,053,888,196	2,979,135,293
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	123,419,352	157,299,053
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-11,630,103	-12,003,821
16	Total Proprietary Capital (lines 2 through 15)		7,681,111,062	7,644,054,942
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	6,852,374,000	6,820,029,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		93,908	102,179
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		14,217,627	14,074,076
24	Total Long-Term Debt (lines 18 through 23)		6,838,250,281	6,806,057,103
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		46,543,744	48,633,502
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		53,005,130	41,118,850
29	Accumulated Provision for Pensions and Benefits (228.3)		550,944,313	621,638,182
30	Accumulated Miscellaneous Operating Provisions (228.4)		38,596,221	38,367,730
31	Accumulated Provision for Rate Refunds (229)		0	6,578,797
32	Long-Term Portion of Derivative Instrument Liabilities		23,022,411	26,416,841
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		132,426,730	127,418,688
35	Total Other Noncurrent Liabilities (lines 26 through 34)		844,538,549	910,172,590
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		455,007,225	440,465,394
39	Notes Payable to Associated Companies (233)		9,493,050	11,109,978
40	Accounts Payable to Associated Companies (234)		36,851,509	37,303,255
41	Customer Deposits (235)		35,694,571	34,640,410
42	Taxes Accrued (236)	262-263	181,531,557	87,443,808
43	Interest Accrued (237)		100,669,822	114,528,244
44	Dividends Declared (238)		460,077	512,462
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q3
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 42 Column: c**

As of September 30, 2013, Account 236, Taxes accrued, included \$83,578,612 of income taxes payable to MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

**Schedule Page: 112 Line No.: 42 Column: d**

As of December 31, 2012, Account 236, Taxes accrued, included \$55,318,498 of income taxes payable to MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

STATEMENT OF INCOME
---------------------

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,848,862,664	3,645,785,966	1,399,456,770	1,320,400,402
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,935,847,558	1,823,487,861	716,184,146	648,984,515
5	Maintenance Expenses (402)	320-323	314,333,243	316,655,654	96,348,519	95,955,278
6	Depreciation Expense (403)	336-337	449,561,846	427,010,853	151,505,372	144,124,158
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	34,616,080	32,421,493	10,604,677	10,805,381
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	3,995,583	4,142,977	1,233,598	1,380,992
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		1,775,120		590,828	
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		217,834	1,653,677	77,112	605,167
13	(Less) Regulatory Credits (407.4)			1,363,042		797,028
14	Taxes Other Than Income Taxes (408.1)	262-263	125,855,916	120,961,854	42,672,003	40,639,899
15	Income Taxes - Federal (409.1)	262-263	90,660,800	-70,997,089	41,961,202	-19,009,245
16	- Other (409.1)	262-263	17,955,634	-560,202	7,758,157	-919,314
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	528,387,948	547,950,740	212,044,567	238,286,366
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	403,862,738	266,153,844	165,948,842	121,176,321
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,359,040	-1,388,475	-453,023	-462,825
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		26,462	27,813	15,950	25,999
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)			5,819		1,940
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,097,959,322	2,933,800,463	1,114,562,366	1,038,392,964
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		750,903,342	711,985,503	284,894,404	282,007,438

STATEMENT OF INCOME FOR THE YEAR (Continued)

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
3,848,862,664	3,645,785,966					2
						3
1,935,847,558	1,823,487,861					4
314,333,243	316,655,654					5
449,561,846	427,010,853					6
						7
34,616,080	32,421,493					8
3,995,583	4,142,977					9
1,775,120						10
						11
217,834	1,653,677					12
	1,363,042					13
125,855,916	120,961,854					14
90,660,800	-70,997,089					15
17,955,634	-560,202					16
528,387,948	547,950,740					17
403,862,738	266,153,844					18
-1,359,040	-1,388,475					19
						20
						21
26,462	27,813					22
						23
	5,819					24
3,097,959,322	2,933,800,463					25
750,903,342	711,985,503					26

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q3	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		750,903,342	711,985,503	284,894,404	282,007,438	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		697,888	1,695,058	341,020	345,307	
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		870,295	1,725,046	499,482	319,579	
33	Revenues From Nonutility Operations (417)		213,189	576,017	208,156	575,806	
34	(Less) Expenses of Nonutility Operations (417.1)		91,384	104,156	35,109	40,561	
35	Nonoperating Rental Income (418)		133,676	-9,399	71,791	-54,688	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	9,155,127	9,165,366	6,615,695	4,207,636	
37	Interest and Dividend Income (419)		3,690,262	4,758,739	1,325,615	986,148	
38	Allowance for Other Funds Used During Construction (419.1)		42,002,355	43,714,824	13,093,690	14,047,524	
39	Miscellaneous Nonoperating Income (421)		674,393	618,372	335,388	242,931	
40	Gain on Disposition of Property (421.1)		246,417	809,621	35,613	151,481	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		55,851,628	59,499,396	21,492,377	20,142,005	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		37,210	28,820	8,177	1,091	
44	Miscellaneous Amortization (425)		970,407	968,872	323,736	323,205	
45	Donations (426.1)		1,536,554	2,033,612	416,368	532,435	
46	Life Insurance (426.2)		-2,354,824	-3,788,746	-722,630	-677,466	
47	Penalties (426.3)		341,413	493,656	65,905	355,717	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,123,594	1,153,181	401,259	390,756	
49	Other Deductions (426.5)		3,379,243	31,609,394	2,207,545	6,498,400	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		5,033,597	32,498,789	2,700,360	7,424,138	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	208,717	273,193	65,223	80,642	
53	Income Taxes-Federal (409.2)	262-263	-1,701,694	-1,062,336	-219,832	-2,846,464	
54	Income Taxes-Other (409.2)	262-263	-231,232	-144,354	-29,871	-386,787	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	51,355,133	71,621,409	26,115,540	32,992,887	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	50,146,649	80,805,104	26,351,793	33,030,392	
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)		808,114	1,421,893	269,371	406,112	
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-1,323,839	-11,539,085	-690,104	-3,596,226	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		52,141,870	38,539,692	19,482,121	16,314,093	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		268,287,820	266,949,441	90,085,188	89,031,368	
63	Amort. of Debt Disc. and Expense (428)		2,921,191	2,880,297	1,001,357	955,384	
64	Amortization of Loss on Reacquired Debt (428.1)		1,177,258	1,347,405	341,164	451,714	
65	(Less) Amort. of Premium on Debt-Credit (429)		8,269	6,192	2,756	2,756	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		20,509	-16,318	-1,671	-5,069	
68	Other Interest Expense (431)		9,773,398	7,718,816	2,805,577	2,471,742	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		21,442,989	21,519,203	6,712,736	6,867,224	
70	Net Interest Charges (Total of lines 62 thru 69)		260,728,918	257,354,246	87,516,123	86,035,159	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		542,316,294	493,170,949	216,860,402	212,286,372	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		542,316,294	493,170,949	216,860,402	212,286,372	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 6 Column: c**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$11,921,916 and \$11,926,859 during the nine-month periods ended September 30, 2013 and 2012, respectively, and \$3,983,022 and \$3,976,251 during the three-month periods ended September 30, 2013 and 2012, respectively.

**Schedule Page: 114 Line No.: 7 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

**Schedule Page: 114 Line No.: 14 Column: c**

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$31,409,180 and \$32,004,649 during the nine-month periods ended September 30, 2013 and 2012, respectively, and \$9,928,095 and \$9,387,384 during the three-month periods ended September 30, 2013 and 2012, respectively.

**Schedule Page: 114 Line No.: 24 Column: c**

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,974,333,637	2,645,655,455
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		533,161,167	484,005,583
17	Appropriations of Retained Earnings (Acct. 436)			
18	Appropriation of excess earnings at certain hydroelectric generating facilities	215.1	-2,788,170	( 1,225,845)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-2,788,170	( 1,225,845)
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-1,443,092	( 1,537,385)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,443,092	( 1,537,385)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-500,000,000	( 150,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-500,000,000	( 150,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	43,034,828	5,827,818
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		3,046,298,370	2,982,725,626
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				





Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 24 Column: c**

Outstanding shares of preferred stock as of September 30, 2013 and dividends on preferred stock during the nine-month period ended September 30, 2013 were as follows:

		Shares	Dividend
4.52%	Serial Preferred	2,065	\$ 7,000
4.56%	Serial Preferred	81,326	278,135
4.72%	Serial Preferred	65,854	233,123
5.00%	Serial Preferred	-	62,862
5.40%	Serial Preferred	65,959	267,134
6.00%	Serial Preferred	5,930	26,685
7.00%	Serial Preferred	18,046	94,742
5%	Preferred	126,243	473,411
		365,423	\$ 1,443,092

**Schedule Page: 118 Line No.: 24 Column: d**

Outstanding shares of preferred stock as of September 30, 2012 and dividends on preferred stock during the nine-month period ended September 30, 2012 were as follows:

		Shares	Dividends
4.52%	Serial Preferred	2,065	\$ 7,000
4.56%	Serial Preferred	81,326	278,135
4.72%	Serial Preferred	65,854	233,123
5.00%	Serial Preferred	41,908	157,155
5.40%	Serial Preferred	65,959	267,134
6.00%	Serial Preferred	5,930	26,685
7.00%	Serial Preferred	18,046	94,742
5%	Preferred	126,243	473,411
		407,331	\$1,537,385

**Schedule Page: 118 Line No.: 37 Column: c**

For information regarding the dividend received from Pacific Minerals, Inc., refer to Important Changes During the Quarter/Year, Item 10, of this Form 3-Q. Also, in September 2013, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$34,828 to PacifiCorp.

**Schedule Page: 118 Line No.: 37 Column: d**

In July 2012, PacifiCorp Environmental Remediation Company ("PERCo"), a wholly owned subsidiary of PacifiCorp, was dissolved, and all assets and liabilities of PERCo were assumed by PacifiCorp.

**Schedule Page: 118 Line No.: 46 Column: c**

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

**Schedule Page: 118 Line No.: 46 Column: d**

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	542,316,294	493,170,949
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	466,147,925	439,895,668
5	Amortization:	39,799,904	37,787,828
6			
7			
8	Deferred Income Taxes (Net)	125,733,694	272,613,201
9	Investment Tax Credit Adjustment (Net)	-2,167,154	-2,810,368
10	Net (Increase) Decrease in Receivables	8,237,883	1,403,452
11	Net (Increase) Decrease in Inventory	-1,533,227	-36,888,209
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	69,434,453	1,677,895
14	Net (Increase) Decrease in Other Regulatory Assets	-13,730,483	2,871,581
15	Net Increase (Decrease) in Other Regulatory Liabilities	-2,075,736	-30,099,181
16	(Less) Allowance for Other Funds Used During Construction	42,002,355	43,714,824
17	(Less) Undistributed Earnings from Subsidiary Companies	-33,879,701	3,337,548
18	Amounts Due To/From Affiliates (Net)	27,337,665	149,802,845
19	Derivative Collateral (Net)	43,000,000	55,650,000
20	Other Operating Activities:	14,912,017	18,364,686
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,309,290,581	1,356,387,975
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-791,743,463	-1,075,156,969
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-42,002,355	-43,714,824
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-749,741,108	-1,031,442,145
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	189,545	558,283
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-1,500,000	
40	Contributions and Advances from Assoc. and Subsidiary Companies		23,579,113
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	3,736,916	-10,566,423
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-747,314,647	-1,017,871,172
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	299,100,000	748,786,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		3,669,513
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	299,100,000	752,455,513
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-267,655,000	-89,875,000
74	Preferred Stock	-4,190,800	
75	Common Stock		
76	Other (provide details in footnote):	-5,762,959	-7,621,921
77	Repayment of Capital Lease Obligations	-4,664,163	-957,956
78	Net Decrease in Short-Term Debt (c)		-688,436,607
79			
80	Dividends on Preferred Stock	-1,495,477	-1,537,385
81	Dividends on Common Stock	-500,000,000	-150,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-484,668,399	-185,973,356
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	77,307,535	152,543,447
87			
88	Cash and Cash Equivalents at Beginning of Period	78,836,233	22,093,240
89			
90	Cash and Cash Equivalents at End of period	156,143,768	174,636,687

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 4 Column: b**

Includes depreciation expense associated with transportation equipment and capital lease assets of \$16,586,079 and \$12,884,815 during the nine-month periods ended September 30, 2013 and 2012, respectively.

**Schedule Page: 120 Line No.: 5 Column: a**

	Nine-Month Periods Ended September 30,	
	2013	2012
Amortization of software development & other intangibles	\$35,586,487	\$33,390,365
Amortization of electric plant acquisition adjustments	3,995,583	4,142,977
Amortization of regulatory assets	217,834	254,486
	<u>\$39,799,904</u>	<u>\$37,787,828</u>

**Schedule Page: 120 Line No.: 20 Column: a**

	Nine-Month Periods Ended September 30,	
	2013	2012
Depreciation and depletion included in cost of fuel	\$ 9,543,445	\$ 9,281,487
Net gain on sale of property	(200,985)	(972,558)
Write-off of assets under construction	2,518,071	7,066,901
Other	3,051,486	2,988,856
	<u>\$14,912,017</u>	<u>\$18,364,686</u>

**Schedule Page: 120 Line No.: 37 Column: b**

Represents proceeds from the disposal of fixed assets.

**Schedule Page: 120 Line No.: 37 Column: c**

Represents proceeds from the disposal of fixed assets.

**Schedule Page: 120 Line No.: 53 Column: a**

	Nine-Month Periods Ended September 30,	
	2013	2012
Other investments/special funds	\$ 127,360	\$ 771,120
Temporary facilities	(65,595)	33,309
Restricted cash	3,675,151	(11,370,852)
	<u>\$ 3,736,916</u>	<u>\$ (10,566,423)</u>

**Schedule Page: 120 Line No.: 67 Column: c**

Affiliate borrowing from subsidiary company, Pacific Minerals, Inc.

**Schedule Page: 120 Line No.: 76 Column: a**

	Nine-Month Periods Ended September 30,	
	2013	2012
Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$ (1,615,548)	\$ -
Long-term debt issuance and other deferred financing costs	(4,147,411)	(7,621,921)
	<u>\$ (5,762,959)</u>	<u>\$ (7,621,921)</u>

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	-----------------------	---

NOTES TO FINANCIAL STATEMENTS  1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. 8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. 9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.
PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**PACIFICORP**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

PacifiCorp is a United States regulated electric company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with public and private utilities, energy marketing companies, financial institutions and incorporated municipalities. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of MidAmerican Energy Holdings Company ("MEHC"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

*Basis of Presentation*

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of September 30, 2013 and for the nine-month periods ended September 30, 2013 and 2012. The results of operations for the three- and nine-month periods ended September 30, 2013 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

*Investments in Subsidiaries*

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

*Costs of Removal*

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Income Taxes*

Accumulated deferred income taxes are classified as current and non-current on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes."

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

### *Reclassifications*

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

### *Use of Estimates in Preparation of Financial Statements*

The preparation of the unaudited financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2012 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2013.

## **(2) New Accounting Pronouncements**

In February 2013, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2013-04, which amends FASB Accounting Standards Codification ("ASC") Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. This guidance is effective for interim and annual reporting periods beginning after December 15, 2013. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements.

In December 2011, the FASB issued ASU No. 2011-11, which amends FASB ASC Topic 210, "Balance Sheet." The amendments in this guidance require an entity to provide quantitative disclosures about offsetting financial instruments and derivative instruments. Additionally, this guidance requires qualitative and quantitative disclosures about master netting agreements or similar agreements when the financial instruments and derivative instruments are not offset. In January 2013, the FASB issued ASU No. 2013-01, which also amends FASB ASC Topic 210 to clarify that the scope of ASU No. 2011-11 only applies to derivative instruments, repurchase agreements, reverse purchase agreements and securities borrowing and securities lending transactions that are either being offset or are subject to an enforceable master netting arrangement or similar agreement. PacifiCorp adopted the guidance on January 1, 2013. The adoption of the guidance did not have a material impact on PacifiCorp's disclosures included within Notes to Financial Statements.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### (3) Recent Financing Transactions

In June 2013, PacifiCorp issued \$300 million of its 2.95% First Mortgage Bonds due June 2023. The net proceeds were used to fund capital expenditures and for general corporate purposes, including a portion of the common stock dividend paid to PPW Holdings LLC, a direct wholly owned subsidiary of MEHC and PacifiCorp's direct parent company, in June 2013.

In March 2013, PacifiCorp replaced its \$630 million unsecured revolving credit facility, which had been set to expire in July 2013, with a \$600 million unsecured revolving credit facility expiring in March 2018. The new credit facility, which supports PacifiCorp's commercial paper program, certain series of its tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the London Interbank Offered Rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. As of September 30, 2013, PacifiCorp had no borrowings outstanding under this credit facility. The credit facility requires that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter. As of September 30, 2013, \$270 million of letters of credit were issued under this credit agreement to support variable-rate tax-exempt bond obligations. These letters of credit were previously issued under the credit facility that was replaced.

In March 2013, PacifiCorp obtained \$289 million of letters of credit to support variable-rate tax-exempt bond obligations. These letters of credit expire through March 2015 and replaced certain letters of credit previously issued under one of the revolving credit facilities.

As of December 31, 2012, PacifiCorp had \$68 million of tax-exempt bond obligations with fixed interest rates, ranging from 3.90% to 4.13%, scheduled to reset to variable or fixed interest rates in June 2013. In June 2013, \$17 million of these tax-exempt bond obligations were redeemed and retired prior to their scheduled 2014 maturity date. The interest rates for the remaining \$51 million, with maturity dates ranging from 2014 to 2025, were reset to variable interest rates with a weighted average interest rate of 0.24% as of September 30, 2013.

### (4) Employee Benefit Plans

Net periodic benefit cost for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2013	2012	2013	2012
<b>Pension:</b>				
Service cost	\$ 1	\$ 2	\$ 4	\$ 6
Interest cost	14	15	41	45
Expected return on plan assets	(19)	(19)	(56)	(56)
Net amortization	12	9	36	26
Net periodic benefit cost	<u>\$ 8</u>	<u>\$ 7</u>	<u>\$ 25</u>	<u>\$ 21</u>
<b>Other postretirement:</b>				
Service cost	\$ 2	\$ 2	\$ 6	\$ 5
Interest cost	6	7	19	21
Expected return on plan assets	(7)	(7)	(22)	(22)
Net amortization	2	1	6	3
Net periodic benefit cost	<u>\$ 3</u>	<u>\$ 3</u>	<u>\$ 9</u>	<u>\$ 7</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$64 million and \$13 million, respectively, during 2013. As of September 30, 2013, \$62 million and \$4 million of contributions had been made to the pension and other postretirement benefit plans, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(5) Risk Management and Hedging Activities**

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 6 for additional information on derivative contracts.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Other Current Assets	Long-term Assets	Other Current Liabilities	Other Long-term Liabilities	Total
<b>As of September 30, 2013</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 11	\$ 2	\$ 4	\$ —	\$ 17
Commodity liabilities	(4)	—	(47)	(23)	(74)
Total	7	2	(43)	(23)	(57)
<b>Total derivatives</b>	7	2	(43)	(23)	(57)
Cash collateral receivable	—	—	12	—	12
<b>Total derivatives - net basis</b>	<u>\$ 7</u>	<u>\$ 2</u>	<u>\$ (31)</u>	<u>\$ (23)</u>	<u>\$ (45)</u>
<b>As of December 31, 2012</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 10	\$ 3	\$ 18	\$ 1	\$ 32
Commodity liabilities	(2)	(2)	(122)	(27)	(153)
Total	8	1	(104)	(26)	(121)
<b>Total derivatives</b>	8	1	(104)	(26)	(121)
Cash collateral receivable	—	—	55	—	55
<b>Total derivatives - net basis</b>	<u>\$ 8</u>	<u>\$ 1</u>	<u>\$ (49)</u>	<u>\$ (26)</u>	<u>\$ (66)</u>

(1) PacifiCorp's commodity derivatives are generally included in rates and as of September 30, 2013 and December 31, 2012, a regulatory asset of \$57 million and \$121 million, respectively, was recorded related to the net derivative liability of \$57 million and \$121 million, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2013	2012	2013	2012
<b>Beginning balance</b>	\$ 85	\$ 217	\$ 121	\$ 264
Changes in fair value recognized in regulatory assets	8	(21)	3	27
Net gains reclassified to operating revenue	8	11	7	29
Net losses reclassified to energy costs	(44)	(77)	(74)	(190)
<b>Ending balance</b>	<u>\$ 57</u>	<u>\$ 130</u>	<u>\$ 57</u>	<u>\$ 130</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	September 30, 2013	December 31, 2012
Electricity sales	Megawatt hours	(2)	(1)
Natural gas purchases	Decatherms	122	74
Fuel oil purchases	Gallons	19	16

### *Credit Risk*

PacifiCorp extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

PacifiCorp analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2013, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$74 million and \$153 million as of September 30, 2013 and December 31, 2012, respectively, for which PacifiCorp had posted collateral of \$12 million and \$56 million, respectively, in the form of cash deposits and letters of credit. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of September 30, 2013 and December 31, 2012, PacifiCorp would have been required to post \$53 million and \$73 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## (6) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other <sup>(1)</sup>	Total
<b>As of September 30, 2013</b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 17	\$ —	\$ (8)	\$ 9
Money market mutual funds <sup>(2)</sup>	142	—	—	—	142
	<u>\$ 142</u>	<u>\$ 17</u>	<u>\$ —</u>	<u>\$ (8)</u>	<u>\$ 151</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (74)</u>	<u>\$ —</u>	<u>\$ 20</u>	<u>\$ (54)</u>
<b>As of December 31, 2012</b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 32	\$ —	\$ (23)	\$ 9
Money market mutual funds <sup>(2)</sup>	73	—	—	—	73
	<u>\$ 73</u>	<u>\$ 32</u>	<u>\$ —</u>	<u>\$ (23)</u>	<u>\$ 82</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (153)</u>	<u>\$ —</u>	<u>\$ 78</u>	<u>\$ (75)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$12 million and \$55 million as of September 30, 2013 and December 31, 2012, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 5 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds are accounted for as available-for-sale securities and are stated at fair value. PacifiCorp uses a readily observable quoted market price to record the fair value.

PacifiCorp's long-term debt is carried at cost on the financial statements. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of September 30, 2013		As of December 31, 2012	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 6,838	\$ 7,770	\$ 6,806	\$ 8,350

## (7) Commitments and Contingencies

### *Legal Matters*

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *USA Power*

In October 2005, prior to MEHC's ownership of PacifiCorp, PacifiCorp was added as a defendant to a lawsuit originally filed in February 2005 in the Third District Court of Salt Lake County, Utah ("Third District Court") by USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff"). The Plaintiff's complaint alleged that PacifiCorp misappropriated confidential proprietary information in violation of Utah's Uniform Trade Secrets Act and accused PacifiCorp of breach of contract and related claims in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In February 2008, the Plaintiff filed a petition requesting consideration by the Utah Supreme Court. In May 2010, the Utah Supreme Court reversed summary judgment and remanded the case back to the Third District Court for further consideration, which led to a trial that began in April 2012. In May 2012, the jury reached a verdict in favor of the Plaintiff on its claims. The jury awarded damages to the Plaintiff for breach of contract and misappropriation of a trade secret in the amounts of \$18 million for actual damages and \$113 million for unjust enrichment. In May 2012, the Plaintiff filed a motion seeking exemplary damages. Under the Utah Uniform Trade Secrets law, the judge may award exemplary damages in an additional amount not to exceed twice the original award. The Plaintiff also filed a motion to seek recovery of attorneys' fees in an amount equal to 40% of all amounts ultimately awarded in the case. In October 2012, PacifiCorp filed post-trial motions for a judgment notwithstanding the verdict and a new trial (collectively, "PacifiCorp's post-trial motions"). The trial judge stayed briefing on the Plaintiff's motions, pending resolution of PacifiCorp's post-trial motions. As a result of a hearing in December 2012, the trial judge denied PacifiCorp's post-trial motions with the exception of reducing the aggregate amount of damages to \$113 million. In January 2013, the Plaintiff filed a motion for prejudgment interest. In the first quarter of 2013, PacifiCorp filed its responses to the Plaintiff's post-trial motions for exemplary damages, attorneys' fees and prejudgment interest. An initial judgment was entered in April 2013 in which the trial judge denied the Plaintiff's motions for exemplary damages and prejudgment interest and ruled that PacifiCorp must pay the Plaintiff's attorneys' fees based on applying a reasonable rate to hours worked rather than the Plaintiff's request for an amount equal to 40% of all amounts ultimately awarded. In May 2013, a final judgment was entered against PacifiCorp in the amount of \$115 million, which includes the \$113 million of aggregate damages previously awarded and amounts awarded for the Plaintiff's attorneys' fees. The final judgment also ordered that postjudgment interest accrue beginning as of the date of the April 2013 initial judgment. In May 2013, PacifiCorp posted a surety bond issued by a subsidiary of Berkshire Hathaway to secure its estimated obligation. Both PacifiCorp and the Plaintiff filed appeals with the Utah Supreme Court. PacifiCorp strongly disagrees with the jury's verdict and plans to vigorously pursue all appellate measures. The appeals are awaiting a briefing schedule to be set by the Utah Supreme Court. As of September 30, 2013, PacifiCorp had accrued \$116 million for the final judgment and postjudgment interest, and believes the likelihood of any additional material loss is remote; however, any additional awards against PacifiCorp could also have a material effect on the financial results. Any payment of damages will be at the end of the appeals process, which could take as long as several years.

### *Northwest Refund Case*

In October 2011, the FERC issued an order on remand by the United States Court of Appeals for the Ninth Circuit, in which it determined that additional procedures are needed to address possible unlawful activity that may have influenced prices in the Pacific Northwest wholesale spot market during the period from December 2000 through June 2001. PacifiCorp was a participant in the Pacific Northwest wholesale spot market during this period. The FERC ordered an evidentiary, trial-type hearing before an administrative law judge to permit parties to present evidence of alleged unlawful market activity. However, the FERC held the hearing in abeyance pending settlement discussions among all parties. The plaintiff parties to the proceeding filed claims against multiple parties, including PacifiCorp. PacifiCorp entered into settlements with the plaintiff parties, and the resulting settlements were approved by the FERC. The outcome of such settlements did not have a material impact on PacifiCorp's financial results. The FERC, however, declined to dismiss PacifiCorp from the case entirely, noting that additional parties may, in the future, assert sequential claims against parties to the case, including PacifiCorp. PacifiCorp believes it is unlikely that the FERC will address sequential claims until after the primary cases have proceeded through the trial-type hearing. Due to the uncertainties associated with the sequential claims, PacifiCorp is unable to predict the outcome and the impact of any claims on its financial results.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Environmental Laws and Regulations*

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

### *Purchase Obligations*

In August 2013, PacifiCorp amended an existing coal supply agreement for its coal-fueled generating facilities by exercising a five-year extension period. The amended coal supply agreement results in minimum future purchases of \$95 million in 2016, \$96 million in 2017 and \$298 million in 2018 and thereafter.

### **(8) Shareholders' Equity**

In May 2013, PacifiCorp redeemed and canceled the remaining shares of its \$100 stated value 5.00% Serial Preferred Stock at the redemption price of \$100 per share plus accrued and unpaid dividends.

In October 2013, PacifiCorp called for the redemption of all remaining outstanding redeemable shares of five of its series of preferred stock at stated redemption prices, which in aggregate total \$36 million, plus accrued and unpaid dividends. The redemption and cancellation of the shares took place in November 2013. Following this redemption, PacifiCorp has two remaining non-redeemable preferred stock series outstanding with an aggregate stated value of \$2 million.

### **(9) Supplemental Cash Flow Disclosures**

The summary of supplemental cash flow disclosures as of and for the nine-month periods ended September 30 is as follows (in millions):

	<b>2013</b>	<b>2012</b>
Interest paid, net of amounts capitalized	\$ 270	\$ 256
Income taxes paid (received), net	\$ 78	\$ (207)
<b>Supplemental disclosure of non-cash investing and financing activities:</b>		
Accounts payable related to utility plant additions	\$ 135	\$ 165

Cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	<b>2013</b>	<b>2012</b>
Cash (131)	\$ 27	\$ 24
Working funds (135)	-	-
Temporary cash investments (136)	129	151
Total cash and cash equivalents	\$ 156	\$ 175





--	--	--	--	--	--

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	24,323,032,562		24,323,032,562	
4	Property Under Capital Leases	50,451,965		50,451,965	
5	Plant Purchased or Sold	-4,235		-4,235	
6	Completed Construction not Classified	72,175,339		72,175,339	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	24,445,655,631		24,445,655,631	
9	Leased to Others				
10	Held for Future Use	23,368,811		23,368,811	
11	Construction Work in Progress	1,209,791,292		1,209,791,292	
12	Acquisition Adjustments	159,175,508		159,175,508	
13	Total Utility Plant (8 thru 12)	25,837,991,242		25,837,991,242	
14	Accum Prov for Depr, Amort, & Depl	8,385,229,334		8,385,229,334	
15	Net Utility Plant (13 less 14)	17,452,761,908		17,452,761,908	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	7,741,793,201		7,741,793,201	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	526,547,345		526,547,345	
22	Total In Service (18 thru 21)	8,268,340,546		8,268,340,546	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	116,888,788		116,888,788	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	8,385,229,334		8,385,229,334	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q3</u>
----------------------------------	---	---------------------------------------	--

**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	AREF 78351080	17,943	561.6		
3	Customer Studies Accrual	158	561.6		
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	GIQ0255	589	561.7	589	456
23	GIQ0384	1,541	561.7	1,541	456
24	GIQ0397	2,426	561.7	2,426	456
25	GIQ0403	3,528	561.7	3,528	456
26	GIQ0409	22,717	561.7	22,717	456
27	GIQ0420	3,588	561.7	3,588	456
28	GIQ0425	2,740	561.7	2,740	456
29	GIQ0426	11,139	561.7	11,139	456
30	GIQ0427	516	561.7	516	456
31	GIQ0429	9,427	561.7	9,427	456
32	GIQ0437	37	561.7	37	456
33	GIQ0438	2,559	561.7	2,559	456
34	GIQ0439	14	561.7	14	456
35	GIQ0442	628	561.7	628	456
36	GIQ0443	2,724	561.7	2,724	456
37	GIQ0450	8,287	561.7	8,287	456
38	GIQ0451	4,989	561.7	4,989	456
39	GIQ0453	4,975	561.7	4,975	456
40	GIQ0454	2,609	561.7	2,609	456

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q3</u>
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	GIQ0455	2,073	561.7	2,073	456
23	GIQ0456	3,698	561.7	3,698	456
24	GIQ0457	2,231	561.7	2,231	456
25	GIQ0458	1,682	561.7	1,682	456
26	GIQ0459	1,942	561.7	1,942	456
27	GIQ0460	11,480	561.7	11,480	456
28	GIQ0462	685	561.7	685	456
29	GIQ0463	2,383	561.7	2,383	456
30	GIQ0464	3,778	561.7	3,778	456
31	GIQ0470	13,001	561.7	13,001	456
32	GIQ0471	2,273	561.7	2,273	456
33	GIQ0472	1,946	561.7	1,946	456
34	GIQ0473	1,944	561.7	1,944	456
35	GIQ0474	1,395	561.7	1,395	456
36	GIQ0475	1,417	561.7	1,417	456
37	GIQ0488	1,988	561.7	1,988	456
38	GIQ0489	2,581	561.7	2,581	456
39	GIQ0490	1,905	561.7	1,905	456
40	GIQ0491	1,803	561.7	1,803	456

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	GIQ0492	2,561	561.7	2,561	456
23	GIQ0493	1,619	561.7	1,619	456
24	GIQ0495	1,632	561.7	1,632	456
25	GIQ0496	6,011	561.7	6,011	456
26	GIQ0497	1,931	561.7	1,931	456
27	GIQ0498	6,387	561.7	6,387	456
28	GIQ0499	9,710	561.7	9,710	456
29	GIQ0500	1,406	561.7	1,406	456
30	GIQ0501	1,449	561.7	1,449	456
31	GIQ0502	6,032	561.7	6,032	456
32	GIQ0503	7,485	561.7	7,485	456
33	GIQ0504	4,455	561.7	4,455	456
34	GIQ0505	3,380	561.7	3,380	456
35	GIQ0507	2,451	561.7	2,451	456
36	GIQ0509	1,931	561.7	1,931	456
37	GIQ0510	1,759	561.7	1,759	456
38	GIQ0511	1,279	561.7	1,279	456
39	GIQ0512	664	561.7	664	456
40	GIQ0515	502	561.7	502	456



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q3</u>
----------------------------------	---	---------------------------------------	--

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	GIQ0516	502	561.7	502	456
23	GIQ0517	216	561.7	216	456
24	Customer Studies Accruals	10,190	561.7		
25		1,971	561.7		
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q3
FOOTNOTE DATA			

**Schedule Page: 231.3 Line No.: 25 Column: a**

Large Generation Interconnect Agreement Modification

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Regulatory Asset - CA	151,017	534,165	908,431	243,411	441,771
2	DSM Regulatory Asset - ID	97,684	841,739	908,431	1,627,843	-688,420
3	DSM Regulatory Asset - UT	( 9,103,084)	13,735,905	908,431	13,921,205	-9,288,384
4	DSM Regulatory Asset - WA	598,312	2,277,104	908	2,746,284	129,132
5	DSM Regulatory Asset - WY	( 297,815)	1,639,141	908,431	1,523,534	-182,208
6	Alternative Rate For Energy (CARE) - CA	( 671,157)	19,418	142,431	371,087	-1,022,826
7	Deferred Income Taxes Electric	462,654,047	924,810			463,578,857
8	Tax Revenue Requirement Adjustment - WY (4)	48,490			4,408	44,082
9	Deferred Excess Net Power Costs/ECAC - CA (1)	1,428,469	71,390	555	105,212	1,394,647
10	Deferred Excess Net Power Costs/ECAC - CA 2012	1,097,263	118,843	182.3	72,507	1,143,599
11	Deferred Excess Net Power Costs/ECAC - CA 2013	1,019,966	644,629			1,664,595
12	Deferred Excess Net Power Costs - WY 2011 (3)	15,591,679		555	1,781,660	13,810,019
13	Deferred Excess Net Power Costs - WY 2012 (3)	15,748,711		555	82,814	15,665,897
14	Deferred Excess Net Power Costs - WY 2013	1,842,521	7,869,107			9,711,628
15	Deferred Excess Net Power Costs - WA Hydro (3)	( 107,957)		431	2,209	-110,166
16	Deferred Excess NPC - ID 2011 Monsanto (3)	4,044,183	9,361	555	597,424	3,456,120
17	Deferred Excess NPC - ID 2011 Agrium (3)	280,479	657	555	39,033	242,103
18	Deferred Excess Net Power Costs - ID 2012 (1)	8,396,704	14,932	555	4,331,406	4,080,230
19	Deferred Excess NPC - ID 2012 Monsanto (3)	6,035,822	14,430	555	529,791	5,520,461
20	Deferred Excess NPC - ID 2012 Agrium (3)	446,478	1,075	555	37,502	410,051
21	Deferred Excess Net Power Costs - ID 2013	4,601,414	1,610,013			6,211,427
22	Deferred Excess NPC - ID 2013 Monsanto	3,227,014	1,128,534			4,355,548
23	Deferred Excess NPC - ID 2013 Agrium	235,579	82,394			317,973
24	Deferred Excess NPC - UT Pre Oct 2011 (3)	38,287,993		555	6,724,873	31,563,120
25	Deferred Excess NPC - UT Oct 2011- Dec 2011 (2)	7,520,344		555	1,280,928	6,239,416
26	Deferred Excess NPC - UT 2012	15,655,467	44,533	182.3	700,000	15,000,000
27	Deferred Excess NPC - UT 2013	285,362	10,804,527			11,089,889
28	Deferred Excess RECs in Rates/RBA - UT 2012 (1)	( 3,274,993)	1,053,058	431	39,770	-2,261,705
29	Deferred Excess RECs in Rates/RBA - UT 2013	12,305,640	3,864,937			16,170,577
30	Deferred Excess RECs/SO2 in Rates - WY 2013	6,365,787	26,777	456	327,736	6,064,828
31	Deferred Excess RECs/SO2 in Rates - WY 2012 (1)	552,710	2,022	456	179,022	375,710
32	Environmental Costs (10)	12,816,758	1,165,514	925	587,211	13,395,061
33	Environmental Costs - WA (10)	( 986,918)	44,759	925	84,380	-1,026,539
34	Reg Asset - Environmental Costs	23,088,049	1,229,551	182.3,253	1,393,065	22,924,535
35	Cholla Plant Transaction Costs (26)	3,832,748		557	234,658	3,598,090
36	Washington Colstrip Unit No. 3 (22)	395,789		456	13,047	382,742
37	Unamortized Contract Values	163,036,673		242,253	27,036,437	136,000,236
38	Derivative Net Regulatory Asset	84,844,289		175,244	28,119,991	56,724,298
39	Asset Retirement Obligations Regulatory Difference	55,343,779		230,108	3,480,692	51,863,087
40	Pension/Other Postretirement	752,567,056			13,904,764	738,662,292
41	Deferred Independent Evaluator Fee - UT (1)	( 124,303)				-124,303
42	Deferred Intervenor Funding Grants - CA	32,977	8			32,985
43	Deferred Intervenor Funding Grants - ID (2)	53,212		928	4,875	48,337

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q3	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Deferred Intervenor Funding Grants - OR	663,474	35,582			699,056	
2	BPA Balancing Account - ID	153,514		440,442	153,514		
3	Goodnoe Hills Settlement - WY (24)	435,626		930.2	5,313	430,313	
4	Lake Side Settlement - WY (39)	936,081		930.2	6,832	929,249	
5	J. Bridger U4 & Naughton U1&2 Settlement - UT		700,000			700,000	
6	SB 408 Regulatory Asset - OR (1)		2,010		2,010		
7	SB 408 Regulatory Asset - MCBIT (1)	893	9	254	902		
8	Chehalis Generating Facility Deferral - WA (6)	7,500,000			750,000	6,750,000	
9	Powerdale Decommissioning - ID (10)	194,874	80	407.3	6,210	188,744	
10	Powerdale Decommissioning - WA (3)	212,948		407.3	70,983	141,965	
11	Solar Feed-In Tariff Deferral - OR (1)	3,272,792	1,119,248		591,888	3,800,152	
12	Solar Feed-In Tariff Deferral - CA	11,313	284,787		310,856	-14,756	
13	Solar Incentive Program - UT	( 3,675,385)	381,351		1,825,061	-5,119,095	
14	Tax Adj on Postretirement Benefits - CA (3)	67,635		283,410.1	40,136	27,499	
15	Tax Adj on Postretirement Benefits - ID (4)	313,473		283,410.1	64,374	249,099	
16	Tax Adj on Postretirement Benefits - OR (5)	4,050,555		283,410.1	280,841	3,769,714	
17	Tax Adj on Postretirement Benefits - UT (4)	2,009,558		283,410.1	493,333	1,516,225	
18	Tax Adj on Postretirement Benefits - WY (4)	855,005		283,410.1	175,582	679,423	
19	Deferred Overburden Cost - ID	183,568	99,516	501	174,701	108,383	
20	Deferred Overburden Cost - WY	496,009	265,351	501	470,345	291,015	
21	Postemployment Costs	7,401,392			369,824	7,031,568	
22	Naughton Unit No. 3 Environmental Costs	102,043				102,043	
23	Naughton Unit No. 3 Environmental Costs - ID	478,988				478,988	
24	Klamath Hydroelectric Relicensing Costs - UT (10)	33,379,801	442,590	404	1,120,860	32,701,531	
25	Greenhouse Gas Allowance Compliance Costs - CA	3,534,944	1,821,621			5,356,565	
26	Renewable Portfolio Standards Compliance - OR	119,140	7,902			127,042	
27	Regulatory Assets - Reclassifications	16,365,636	3,996,569			20,362,205	
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL :	1,769,028,115	58,929,949		119,042,344	1,708,915,720	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 7 Column: a**

Weighted average remaining life is 33 years. Amounts primarily represent income tax benefits related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

**Schedule Page: 232 Line No.: 8 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 232 Line No.: 37 Column: a**

Weighted average remaining life is 9 years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

**Schedule Page: 232 Line No.: 38 Column: a**

Weighted average remaining life is 1 year.

**Schedule Page: 232 Line No.: 40 Column: a**

Weighted average remaining life is 9 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

**Schedule Page: 232 Line No.: 40 Column: d**

Pensions and benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

**Schedule Page: 232.1 Line No.: 6 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 431, Other interest expense

**Schedule Page: 232.1 Line No.: 8 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 232.1 Line No.: 11 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 445, Other sales to public authorities

**Schedule Page: 232.1 Line No.: 12 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 445, Other sales to public authorities

**Schedule Page: 232.1 Line No.: 13 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 445, Other sales to public authorities  
Account 431, Other interest expense

**Schedule Page: 232.1 Line No.: 21 Column: a**

Weighted average remaining life is 6 years.

**Schedule Page: 232.1 Line No.: 21 Column: d**

Pensions and benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

**Schedule Page: 232.1 Line No.: 27 Column: f**

The following schedule summarizes regulatory assets reclassifications:

As of  
September 30, 2013

Reclassified from Regulatory Assets to Regulatory Liabilities:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q3
FOOTNOTE DATA			

DSM Regulatory Asset - ID	\$ 688,420
DSM Regulatory Asset - UT	9,288,384
DSM Regulatory Asset - WY	182,208
Alternative Rate For Energy (CARE) - CA	1,022,826
Deferred Excess Net Power Costs - WA Hydro	110,166
Deferred Excess RECs in Rates/RBA - UT 2012	2,261,705
Deferred Independent Evaluator Fee - UT	124,303
Solar Feed-In Tariff Deferral - CA	14,756
Solar Incentive Program - UT	5,119,095

Reclassified from Regulatory Liabilities to Regulatory Assets:

Gain on Sale of Assets - OR	295,626
Injuries & Damages Reserve - OR	675,499
Property Insurance Reserve - OR	148,862
Misc. Regulatory Liabilities - OR	64,209
Renewable Energy Credit Sales Deferral	366,146
	<hr/>
	\$ 20,362,205

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited (c)	Amount (d)		
1	Investment Tax Credit Regulatory Liability	16,718,932	190	406,484		16,312,448
2	Income Tax Reg. Liab. - WA Flow Through	3,871,182				3,871,182
3	Gain on Sale of Assets - OR (1)	( 311,575)	419	1,037	16,986	-295,626
4	Injuries & Damages Reserve - OR	( 704,005)	925	48,613	77,119	-675,499
5	Property Insurance Reserve - OR	( 845,625)	924	622,574	1,319,337	-148,862
6	Property Insurance Reserve - ID	258,528			28,386	286,914
7	Property Insurance Reserve - UT	1,604,276			538,058	2,142,334
8	Property Insurance Reserve - WY	796,476			87,452	883,928
9	SMUD Revenue Imputation (11)	3,628,551	440,442	723,912	879	2,905,518
10	Utah Home Energy Lifeline	776,763	142	14,964	278,851	1,040,650
11	BPA Balancing Account - WA	753,248	440,442	329,078		424,170
12	BPA Balancing Account - OR	1,837,780	440,442	908,771		929,009
13	BPA Balancing Account - ID				662,120	662,120
14	Asset Retirement Obligations Reg. Difference	12,094,211	230,108	1,310,151		10,784,060
15	Washington Low Income Program	621,748	142	1,808	445,672	1,065,612
16	Misc. Regulatory Liabilities - OR	( 65,317)	182.3	902	2,010	-64,209
17	Blue Sky - OR	2,952,356	440,442	182,328	433,005	3,203,033
18	Blue Sky - WA	271,964	440,442	10,199	43,337	305,102
19	Blue Sky - CA	65,019	440,442	4,552	17,240	77,707
20	Blue Sky - UT	3,066,973	440,442	288,716	708,419	3,486,676
21	Blue Sky - ID	73,878	440,442	3,399	13,343	83,822
22	Blue Sky - WY	300,561	440,442	13,119	53,965	341,407
23	OR Energy Conservation Charge	2,171,670		6,481,976	6,594,921	2,284,615
24	Renewable Energy Credit Sales Deferral	13,090,354			399,317	13,489,671
25	Greenhouse Gas Allowance Revenues - CA	9,101,775			2,951	9,104,726
26	2012 GRC Invest. in Emission Control Equip.-OR(1)	9,415,032		4,265,712		5,149,320
27	2013 FERC Rate True-up - OR	521,891			1,315,218	1,837,109
28	Regulatory Liability - Reclassifications	16,365,636			3,996,569	20,362,205
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	98,432,282		15,618,295	17,035,155	99,849,142

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 1 Column: a**

Weighted average life is 47 years.

**Schedule Page: 278 Line No.: 23 Column: c**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 445, Other sales to public authorities

**Schedule Page: 278 Line No.: 26 Column: c**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 445, Other sales to public authorities

**Schedule Page: 278 Line No.: 28 Column: f**

The following schedule summarizes regulatory liabilities reclassifications:

	As of September 30, 2013
Reclassified from Regulatory Liabilities to Regulatory Assets:	
Gain on Sale of Assets - OR	\$ 295,626
Injuries & Damages Reserve - OR	675,499
Property Insurance Reserve - OR	148,862
Misc. Regulatory Liabilities - OR	64,209
Renewable Energy Credit Sales Deferral	366,146
Reclassified from Regulatory Assets to Regulatory Liabilities:	
DSM Regulatory Asset - ID	688,420
DSM Regulatory Asset - UT	9,288,384
DSM Regulatory Asset - WY	182,208
Alternative Rate For Energy (CARE) - CA	1,022,826
Deferred Excess Net Power Costs - WA Hydro	110,166
Deferred Excess RECs in Rates/RBA - UT 2012	2,261,705
Deferred Independent Evaluator Fee - UT	124,303
Solar Feed-In Tariff Deferral - CA	14,756
Solar Incentive Program - UT	5,119,095
	<u>\$ 20,362,205</u>



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,297,361,894	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,108,140,479	
5	Large (or Ind.) (See Instr. 4)	1,048,128,405	
6	(444) Public Street and Highway Lighting	15,138,871	
7	(445) Other Sales to Public Authorities	13,208,425	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	3,481,978,074	
11	(447) Sales for Resale	227,446,612	
12	TOTAL Sales of Electricity	3,709,424,686	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	3,709,424,686	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	7,381,998	
17	(451) Miscellaneous Service Revenues	4,748,596	
18	(453) Sales of Water and Water Power	1,577	
19	(454) Rent from Electric Property	13,359,543	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	49,211,523	
22	(456.1) Revenues from Transmission of Electricity of Others	64,734,741	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	139,437,978	
27	TOTAL Electric Operating Revenues	3,848,862,664	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
					1
11,883,157					2
					3
12,839,231					4
16,596,108					5
107,697					6
226,223					7
					8
					9
41,652,416					10
7,287,717					11
48,940,133					12
					13
48,940,133					14
<p>Line 12, column (b) includes \$ 0 of unbilled revenues.</p> <p>Line 12, column (d) includes 0 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q3
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the nine-month period ended September 30, 2013:

Account service charges -	
disconnects/reconnects/returned check charges	\$ 3,584,946
Customer contract flat rate billings	1,129,191

**Schedule Page: 300 Line No.: 21 Column: b**

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the nine-month period ended September 30, 2013:

Renewable energy credit sales and amortization of	
deferrals, net of established deferrals	\$ 28,985,675
Wind-based ancillary services	9,080,796
Energy exchange credits	6,348,643
Flyash/by-product sales	2,251,619
Steam sales	1,739,537
Power sale and exchange agreements	818,469
Revenue from generation interconnection and transmission	
service request studies	633,948
Maintenance charges for work on transmission facilities	489,212
Deferral of Oregon retail customers' allocated share of the	
incremental Open Access Transmission Tariff revenues	
associated with FERC Docket No. ER11-3643-000	(1,818,011)

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	699,172,101		
3	Steam Power Generation - Maintenance (510-515)	140,114,422		
4	Total Power Production Expenses - Steam Power	839,286,523		
5	Nuclear Power Generation - Operation (517-525)			
6	Nuclear Power Generation - Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation - Operation (535-540.1)	19,948,922		
9	Hydraulic Power Generation - Maintenance (541-545.1)	6,781,116		
10	Total Power Production Expenses - Hydraulic Power	26,730,038		
11	Other Power Generation - Operation (546-550.1)	253,703,738		
12	Other Power Generation - Maintenance (551-554.1)	17,621,232		
13	Total Power Production Expenses - Other Power	271,324,970		
14	Other Power Supply Expenses			
15	Purchased Power (555)	492,808,521		
16	System Control and Load Dispatching (556)	1,587,546		
17	Other Expenses (557)	47,719,842		
18	Total Other Power Supply Expenses (line 15-17)	542,115,909		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	1,679,457,440		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	4,618,720		
23				
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	5,184,317		
26	(561.3) Load Dispatch-Transmission Service and Scheduling			
27	(561.4) Scheduling, System Control and Dispatch Services	187,112		
28	(561.5) Reliability, Planning and Standards Development	899,338		
29	(561.6) Transmission Service Studies	45,643		
30	(561.7) Generation Interconnection Studies	617,623		
31	(561.8) Reliability, Planning and Standards Development Services			
32	(562) Station Expenses	2,268,211		
33	(563) Overhead Line Expenses	255,891		
34	(564) Underground Line Expenses			
35	(565) Transmission of Electricity by Others	99,474,277		
36	(566) Miscellaneous Transmission Expenses	3,219,340		
37	(567) Rents	1,485,456		
38	(567.1) Operation Supplies and Expenses (Non-Major)			

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	118,255,928			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering	1,203,966			
42	(569) Maintenance of Structures	43,405			
43	(569.1) Maintenance of Computer Hardware	232,585			
44	(569.2) Maintenance of Computer Software	195,914			
45	(569.3) Maintenance of Communication Equipment	2,814,985			
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	8,062,485			
48	(571) Maintenance Overhead Lines	13,684,416			
49	(572) Maintenance of Underground Lines	127,932			
50	(573) Maintenance of Miscellaneous Transmission Plant	449,770			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	26,815,458			
53	Total Transmission Expenses (Lines 39 and 52)	145,071,386			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	46,378,769			
74	Distribution Maintenance Expenses (590-598)	108,055,167			
75	Total Distribution Expenses (Lines 73 and 74)	154,433,936			

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	64,168,495			
2	(907-910) Customer Service and Information Expenses	81,375,005			
3	(911-917) Sales Expenses				
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	57,436,562			
7	921 Office Supplies and Expenses	5,961,519			
8	(Less) 922 Administrative Expenses Transferred-Credit	21,429,780			
9	923 Outside Services Employed	11,066,236			
10	924 Property Insurance	10,531,422			
11	925 Injuries and Damages	23,979,936			
12	926 Employee Pensions and Benefits				
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	15,994,938			
15	(Less) 929 Duplicate Charges-Credit	3,166,399			
16	930.1General Advertising Expenses	1,546			
17	930.2Miscellaneous General Expenses	5,542,394			
18	931 Rents	4,810,317			
19	TOTAL Operation (Total of lines 6 thru 18)	110,728,691			
20	Maintenance				
21	935 Maintenance of General Plant	14,945,848			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	125,674,539			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q3
FOOTNOTE DATA			

**Schedule Page: 325 Line No.: 12 Column: b**

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the nine-month period ended September 30, 2013, pensions and benefits expense was \$103,352,012.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Arizona Public Service Company	Arizona Public Service Company		OS
2	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	FNO
3	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	AD
4	Basin Electric Power Cooperative			AD
5	Black Hills/Colorado Electric Utility Company			NF
6	Black Hills/Colorado Electric Utility Company			AD
7	Black Hills/Colorado Electric Utility Company			SFP
8	Black Hills/Colorado Electric Utility Company			AD
9	Black Hills Corporation		Montana-Dakota Utilities	FNO
10	Black Hills Corporation		Montana-Dakota Utilities	AD
11	Black Hills Corporation			NF
12	Black Hills Corporation			AD
13	Black Hills Corporation			SFP
14	Black Hills Corporation			AD
15	Black Hills Corporation		Black Hills Corporation	LFP
16	Black Hills Corporation		Black Hills Corporation	AD
17	Bonneville Power Administration			OS
18	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
19	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
20	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
21	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
22	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
23	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
24	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Columbia	FNO
25	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Columbia	AD
26	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Administration	LFP
27	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
28	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
29	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
30	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
31	Bonneville Power Administration			NF
32	Bonneville Power Administration			AD
33	Bonneville Power Administration			SFP
34	Bonneville Power Administration			AD
	<b>TOTAL</b>			



Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q3	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
R.S. 436		Borah/Brady Sub				1	
V11-1,2,3	Yellowtail Sub	Sheridan Substation	1	949	949	2	
V11-1,2,3	Yellowtail Sub	Sheridan Substation				3	
V11-1,2	Various	Various				4	
V11-1,2,8	Various	Various		25	25	5	
V11-1,2	Various	Various				6	
V11-1,2,7	Various	Various		832	832	7	
V11-1,2	Various	Various				8	
V11-1,2	Various	Sheridan Substation	49			9	
V11-1,2	Various	Sheridan Substation				10	
V11-1,2,8	Various	Various		1,581	1,581	11	
V11-1,2	Various	Various				12	
V11-1,2,7	Various	Various		822	822	13	
V11-1,2,3	Various	Various				14	
V11-1,2,7	Various	Wyodak Substation	49	47,884	47,884	15	
V11-1,2	Various	Wyodak Substation				16	
R.S. 369	Midpoint Substation	Summer Lake Sub				17	
R.S. 237	Various	Various	307	352,492	352,492	18	
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	59	72,188	72,188	19	
V11-1,2,3	Bonneville Power Adm	Gazley Substation	3	6,472	6,472	20	
V11-1,2,3	Bonneville Power Adm	Gazley Substation				21	
V11-1,2,3	Bonneville Power Adm	Tieton Substation	1	774	774	22	
V11-1,2	Bonneville Power Adm	Tieton Substation				23	
V11-1,2,3	McNary Substation	Hinkle Substation	1	171	171	24	
V11-1,2	McNary Substation	Hinkle Substation				25	
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	23,523	23,523	26	
R.S. 368	Malin Substation	Malin Substation		217,652	217,652	27	
V11-1,2,3,4	Bonneville Power Adm		5	9,520	9,520	28	
V11-1,2	Bonneville Power Adm					29	
R.S. 299	Various	Various		296,566	296,566	30	
V11-1,2,8	Various	Various		1,451	1,451	31	
V11-1,2	Various	Various				32	
V11-1,2,3,7	Various	Various		234	234	33	
V11-1,2	Various	Various				34	
			2,233	4,206,751	4,159,554		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
1,502		2,726	4,228	2
		-210	-210	3
		-4	-4	4
	162	7	169	5
		-26	-26	6
	6,582	263	6,845	7
		-11	-11	8
269,473		1,502	270,975	9
		-26,377	-26,377	10
	3,028	74	3,102	11
		-411	-411	12
	3,918	81	3,999	13
		-1,814	-1,814	14
336,972		3,849	340,821	15
		-31,404	-31,404	16
				17
1,719,539		6,177	1,725,716	18
377,411		1,657	379,068	19
24,382		46,746	71,128	20
		-13	-13	21
2,163		149	2,312	22
		-3	-3	23
56			56	24
				25
121,311		713	122,024	26
		67,349	67,349	27
35,552		33,018	68,570	28
		-22	-22	29
244,576		279,429	524,005	30
	8,807	251	9,058	31
		-1,619	-1,619	32
	1,182	-404	778	33
		-2,285	-2,285	34
13,034,919	4,946,307	6,376,407	24,357,633	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	FNO
2	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	AD
3	Cargill Power Markets, LLC			NF
4	Cargill Power Markets, LLC			AD
5	Cargill Power Markets, LLC			SFP
6	Cargill Power Markets, LLC			NF
7	Constellation Energy Commodities Group			AD
8	Constellation Energy Commodities Group			SFP
9	Constellation Energy Commodities Group			AD
10	Coral Power			AD
11	Coral Power			NF
12	Coral Power			SFP
13	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Administration	OS
14	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
15	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	AD
16	EDF Trading North America, LLC			AD
17	EDF Trading North America, LLC			AD
18	Eugene Water & Electric Board			AD
19	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	OS
20	Foote Creek III, LLC	Foote Creek III, LLC		OS
21	Iberdrola Renewables, LLC			NF
22	Iberdrola Renewables, LLC			AD
23	Iberdrola Renewables, LLC			SFP
24	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		OS
25	Iberdrola Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
26	Iberdrola Renewables, LLC	Exxon Mobil	Nevada Power Company	AD
27	Iberdrola Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
28	Idaho Power Company	Idaho Power Company	Idaho Power Company	OS
29	Idaho Power Company	Exxon Mobil	Nevada Power Company	LFP
30	Idaho Power Company	Exxon Mobil	Nevada Power Company	AD
31	Idaho Power Company			OS
32	Idaho Power Company			OS
33	Idaho Power Company			NF
34	Idaho Power Company			AD
	<b>TOTAL</b>			

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q3	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V11-1,2,3,4	Cardwell-Merwin		11	21,101	21,101	1	
V11-1,2	Cardwell-Merwin					2	
V11-1,2,8	Various	Various		61,971	61,971	3	
V11-1,2	Various	Various				4	
V11-1,2,7	Various	Various				5	
V11-1,2,8	Various	Various				6	
V11-1,2	Various	Various				7	
V11-1-3,7	Various	Various		400	400	8	
V11-1,2	Various	Various				9	
V11-1,2	Various	Various				10	
V11-1-3,8	Various	Various		1,943	1,943	11	
V11-1,2,7	Various	Various		7,377	7,377	12	
R.S. 234	Swift Unit No. 2	Woodland Substation				13	
R.S. 280	Various	Various	98	206,248	206,248	14	
R.S. 280	Various	Various				15	
V11-1,2	Various	Various				16	
V11-1,2	Various	Various				17	
V11-1,2	Various	Various				18	
R.S. 322	Targhee Substation	Goshen Substation				19	
S.A. 130	Foote Creek Sub	Various				20	
V11-1-3,8	Various	Various		32,432	32,432	21	
V11-1,2	Various	Various				22	
V11-1-3,7	Various	Various		4,526	4,526	23	
V11-5,6						24	
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	32	11,253	11,253	25	
V11-1,2	Trona Substation	Red Butte/Mona Sub				26	
V11-1,2,3	Ponderosa Substation	Various	2	4,587	4,587	27	
R.S. 427	Goshen Substation	Goshen Substation				28	
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	79	61,165	61,165	29	
V11-1,2	Trona Substation	Red Butte/Mona Sub				30	
R.S. 257	Antelope Substation	Antelope Substation		43,021	43,021	31	
R.S. 203	Jim Bridger Sub	Bridger Pump Sub		12,150	12,150	32	
V11-1,2,8	Various	Various		3,318	3,318	33	
V11-1,2	Various	Various				34	
			2,233	4,206,751	4,159,554		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
84,229		12,025	96,254	1
		-64	-64	2
	550,053	22,955	573,008	3
		-26,351	-26,351	4
	518	8,834	9,352	5
		-573	-573	6
		-84	-84	7
		-43,812	-43,812	8
		-116	-116	9
		-936	-936	10
	18,356	1,422	19,778	11
	24,906	1,035	25,941	12
		30,543	30,543	13
728,320		332,735	1,061,055	14
		282,462	282,462	15
		-413	-413	16
		-201	-201	17
		-1	-1	18
		37,827	37,827	19
		9,046	9,046	20
	272,264	3,972	276,236	21
		-70,340	-70,340	22
	81,935	3,455	85,390	23
		38,047	38,047	24
202,183		2,309	204,492	25
		-18,843	-18,843	26
8,057		1,323	9,380	27
				28
505,458		21,313	526,771	29
		-19,606	-19,606	30
		18,456	18,456	31
		4,071	4,071	32
	25,304	1,066	26,370	33
		-6,702	-6,702	34
13,034,919	4,946,307	6,376,407	24,357,633	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Idaho Power Company			SFP
2	Idaho Power Company			AD
3	JP Morgan Ventures Energy Corp.			NF
4	JP Morgan Ventures Energy Corp.			AD
5	JP Morgan Ventures Energy Corp.			AD
6	Los Angeles Department of Water & Power			AD
7	Macquarie Energy, LLC			NF
8	Macquarie Energy, LLC			SFP
9	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OS
10	Morgan Stanley Capital Group, Inc.			NF
11	Morgan Stanley Capital Group, Inc.			AD
12	Morgan Stanley Capital Group, Inc.			SFP
13	Morgan Stanley Capital Group, Inc.			AD
14	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	LFP
15	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	AD
16	NextEra Energy Resources, LLC			NF
17	NextEra Energy Resources, LLC			AD
18	Nevada Power Company			NF
19	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	FNO
20	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	AD
21	Pacific Gas & Electric Company			OS
22	Pacific Gas & Electric Company			AD
23	Portland General Electric Company			NF
24	Portland General Electric Company			AD
25	Portland General Electric Company			SFP
26	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	OS
27	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
28	Powerex Corporation	Bonneville Power Administration	CAISO	AD
29	Powerex Corporation	Powerex Corporation	CAISO	LFP
30	Powerex Corporation	Powerex Corporation	CAISO	LFP
31	Powerex Corporation	Powerex Corporation	CAISO	LFP
32	Powerex Corporation			NF
33	Powerex Corporation			AD
34	Powerex Corporation			SFP
	<b>TOTAL</b>			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3		
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1,2,7	Various	Various		2,802	2,802	1
V11-1,2	Various	Various				2
V11-1,2,3,8	Various	Various		15,334	15,334	3
V11-1,2	Various	Various				4
V11-1,2	Various	Various				5
V11-1,2	Various	Various				6
V11-8	Various	Various		6,904	6,904	7
V11-1,2,7	Various	Various				8
R.S. 302	Duchesne	Duchesne		8,554	8,554	9
V11-1,2,3,8	Various	Various		37,890	37,890	10
V11-1,2	Various	Various				11
V11-1,2,7	Various	Various		3,585	3,585	12
V11-1,2	Various	Various				13
V11-5,6,7,9,11	Wallula Substation	Wala-MIDC path	84	48,464	48,464	14
V11-1,2	Wallula Substation	Wala-MIDC path				15
V11-1,2,8	Various	Various				16
V11-1,2	Various	Various		35	35	17
V11-1,2,8	Various	Various				18
V11-1,2,3,4	Bonneville Power Adm	Various	27	56,226	56,226	19
V11-1,2	Bonneville Power Adm	Various				20
R.S. 607						21
V11-1,2	Various	Various				22
V11-1,2,8	Various	Various		3,554	3,554	23
V11-1,2	Various	Various				24
V11-1,2,7	Various	Various		295	295	25
R.S. 123	Various	Buffalo Substation				26
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	84	130,840	130,840	27
V11-1,2	Bonneville Power Adm	CRAG View Substation	84			28
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			29
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			30
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			31
V11-1,2,8	Various	Various		250,843	250,843	32
V11-1,2	Various	Various				33
V11-1,2,7	Various	Various		41,420	41,420	34
			2,233	4,206,751	4,159,554	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	15,983	674	16,657	1
		-2,139	-2,139	2
	235,880	25,763	261,643	3
		-17,851	-17,851	4
		-4	-4	5
		-966	-966	6
	38,688	1,632	40,320	7
		3,951	3,951	8
		4,815	4,815	9
	229,275	10,800	240,075	10
		-23,122	-23,122	11
	22,000	810	22,810	12
		-2,790	-2,790	13
843,842		361,175	1,205,017	14
		-470,851	-470,851	15
	8,868	1,353	10,221	16
		-2,049	-2,049	17
		-10	-10	18
106,134		18,006	124,140	19
		-9,743	-9,743	20
		3,625,000	3,625,000	21
		-5	-5	22
	22,578	782	23,360	23
		-53	-53	24
	3,067	129	3,196	25
		105	105	26
539,155		6,158	545,313	27
		-50,247	-50,247	28
433,093		9,049	442,142	29
433,093		9,049	442,142	30
426,629		8,914	435,543	31
	1,762,735	69,709	1,832,444	32
		-129,455	-129,455	33
	764,536	26,835	791,371	34
13,034,919	4,946,307	6,376,407	24,357,633	



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Powerex Corporation			AD
2	PPL Energy Plus, LLC			NF
3	PPL Energy Plus, LLC			AD
4	PPL Energy Plus, LLC			SFP
5	PPL Energy Plus, LLC			AD
6	Public Svc. Co. of CO			SFP
7	Rainbow Energy Marketing Corporation			AD
8	Rainbow Energy Marketing Corporation			SFP
9	Rainbow Energy Marketing Corporation			AD
10	Seattle City Light	FPL Energy Vansycle, LLC	Grant County PUD	AD
11	Sierra Pacific Power Company d/b/a NV			OS
12	Sierra Pacific Power Company d/b/a NV			NF
13	Sierra Pacific Power Company d/b/a NV			AD
14	Sierra Pacific Power Company d/b/a NV			SFP
15	Sierra Pacific Power Company d/b/a NV			AD
16	Southern California Edison Company			NF
17	Southern California Edison Company			AD
18	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	OS
19	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
20	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
21	Tenaska Power Services Company			NF
22	Tenaska Power Services Company			AD
23	Tenaska Power Services Company			SFP
24	Tenaska Power Services Company			AD
25	The Energy Authority, Inc.			NF
26	The Energy Authority, Inc.			AD
27	Thermo No. 1 BE-01, LLC			LFP
28	Thermo No. 1 BE-01, LLC			AD
29	TransAlta Energy Marketing			NF
30	TransAlta Energy Marketing			AD
31	TransAlta Energy Marketing			SFP
32	Tri-State Generation & Trans.		Tri-State Generation & Trans.	OS
33	Tri-State Generation & Trans.		Tri-State Generation & Trans.	FNO
34	Tri-State Generation & Trans.		Tri-State Generation & Trans.	AD
	<b>TOTAL</b>			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3		
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1,2	Various	Various				1
V11-1,2,8	Various	Various		312	312	2
V11-1,2	Various	Various				3
V11-1,2,7	Various	Various		1,891	1,891	4
V11-1,2	Various	Various				5
V11-1,2,7	Various	Various		800	800	6
V11-1,2	Various	Various				7
V11-1,2,7	Various	Various		400	400	8
V11-1,2	Various	Various				9
V11-1,2	Wallula Substation	Wala-MIDC path				10
R.S. 674	Sigurd Substation	Utah-Nevada Border				11
V11-1,2,8	Various	Various		12,754	12,754	12
V11-1,2	Various	Various				13
V11-1,2,7	Various	Various		200	200	14
V11-1,2	Various	Various				15
V11-1-3,8,9,11	Various	Various		73,881	73,881	16
V11-1,2	Various	Various				17
V11-9,11	Tieton Substation	Various		38	38	18
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	6,678	6,678	19
V11-1,2	Yellowtail Sub	Wyodak Substation				20
V11-1,2,8	Various	Various		4	4	21
V11-1,2	Various	Various				22
V11-1,2,7	Various	Various		9,901	9,901	23
V11-1,2	Various	Various				24
V11-1,2,8	Various	Various		98	98	25
V11-1,2	Various	Various				26
V11-1,2	South Milford Sub	Mona Substation	12	20,674	20,674	27
V11-1,2	South Milford Sub	Mona Substation				28
V11-1,2,8	Various	Various		8,426	8,426	29
V11-1,2	Various	Various				30
V11-1,2,7	Various	Various		146	146	31
R.S. 123	Various	Various	36	48,576	48,576	32
V11-1,2,3,4	Dave Johnston Sub	Thermopolis Sub	1	15,012	15,012	33
V11-1,2	Dave Johnston Sub	Thermopolis Sub				34
			2,233	4,206,751	4,159,554	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-17,108	-17,108	1
	1,082	41	1,123	2
		-650	-650	3
	12,881	462	13,343	4
		-115	-115	5
	2,469	103	2,572	6
		-3,436	-3,436	7
	2,592	109	2,701	8
		-639	-639	9
		-628	-628	10
		18,796	18,796	11
	79,164	3,332	82,496	12
		-1,069	-1,069	13
	5,184	219	5,403	14
		-1,042	-1,042	15
	608,112	244,471	852,583	16
		-149,442	-149,442	17
		2,418	2,418	18
26,955		309	27,264	19
		-2,510	-2,510	20
	32	-6	26	21
		-1,480	-1,480	22
	64,237	2,701	66,938	23
		-1,259	-1,259	24
	787	33	820	25
		-134	-134	26
74,136		23,005	97,141	27
		-4,713	-4,713	28
	40,640	1,330	41,970	29
		-3,980	-3,980	30
	986	42	1,028	31
26,882			26,882	32
845		3,629	4,474	33
		-4,109	-4,109	34
13,034,919	4,946,307	6,376,407	24,357,633	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)

(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Tri-State Generation & Trans.			NF
2	Tri-State Generation & Trans.			AD
3	Tri-State Generation & Trans.			AD
4	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
5	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
6	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
7	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OS
8	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
9	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
10	Utah Associated Municipal Power Systems			NF
11	Utah Associated Municipal Power Systems			AD
12	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
13	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
14	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Co	OS
15	Western Area Power Administration	Western Area Power Administration		OS
16	Western Area Power Administration	Western Area Power Administration		OS
17	Western Area Power Administration	Western Area Power Administration		OS
18	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
19	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	AD
20	Western Area Power Adm. CO River	Western Area Power Adm. CO River		NF
21	Western Area Power Adm. CO River	Western Area Power Adm. CO River		AD
22	Western Area Power Adm. CO River	Western Area Power Adm. CO River		AD
23	Western Area Power Adm. CO MO	Western Area Power Adm. CO MO		AD
24	Western Area Power Adm. CO MO	Western Area Power Adm. CO MO		AD
25	Accrual			
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3		
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1,2,8	Various	Various		3,041	3,041	1
V11-1,2	Various	Various				2
V11-1,2	Various	Various				3
V11-1,2,3	Walla Walla Sub	Burbank Pumps	1	1,251	1,251	4
V11-1,2	Walla Walla Sub	Burbank Pumps				5
R.S. 286	Various	Various		14,857	14,857	6
R.S. 67	Redmond Substation	Crooked River Pumps		6,234	6,234	7
R.S. 297	Various	Various	556	834,873	834,873	8
R.S. 297	Various	Various				9
V11-1,2,3,8	Various	Various		1,150	1,150	10
V11-1,2	Various	Various				11
R.S. 637	Various	Various	145	245,859	245,859	12
R.S. 637	Various	Various				13
R.S. 591	Pelton Reregulating	Round Butte Sub		18,006	18,006	14
R.S. 262	Various	Various	330	464,382	436,520	15
R.S. 263	Various	Various		22,682	21,095	16
R.S. 664	Dave Johnston Sub	Various				17
V11-1,2	Wyoming Distribution	Wyoming Distribution	3	6,889	6,889	18
V11-1,2	Wyoming Distribution	Wyoming Distribution				19
V11-1,2,8	Various	Various				20
V11-1,2	Various	Various				21
V11-1,2	Various	Various				22
V11-1,2	Various	Various				23
V11-1,2	Various	Various				24
				276,362	258,614	25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			2,233	4,206,751	4,159,554	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	20,474	843	21,317	1
		-4,450	-4,450	2
		-428	-428	3
4,083		6,210	10,293	4
		-168	-168	5
		14,857	14,857	6
520			520	7
3,916,530		1,265,078	5,181,608	8
		-954	-954	9
	6,938	436	7,374	10
		-3,021	-3,021	11
1,161,311		202,370	1,363,681	12
		-405	-405	13
		29,925	29,925	14
360,333		100,000	460,333	15
		8,023	8,023	16
				17
20,194		26,019	46,213	18
		-877	-877	19
	104	-79	25	20
		-32	-32	21
		-186	-186	22
		-2,327	-2,327	23
		-899	-899	24
		128,126	128,126	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
13,034,919	4,946,307	6,376,407	24,357,633	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 1 Column: d**

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electricity by others, of this Form 3-Q.

**Schedule Page: 328 Line No.: 1 Column: f**

Glenn Canyon/Four Corners Substation

**Schedule Page: 328 Line No.: 2 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 2 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 3 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 3 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 4 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 4 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 4 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 4 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 5 Column: a**

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328 - 330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

**Schedule Page: 328 Line No.: 5 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 5 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 5 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 5 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 6 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 6 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 6 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 6 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 7 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 7 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 7 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 7 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 8 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 8 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 8 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 8 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 9 Column: b**

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities.

**Schedule Page: 328 Line No.: 9 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

**Schedule Page: 328 Line No.: 9 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 10 Column: b**

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities.

**Schedule Page: 328 Line No.: 10 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

**Schedule Page: 328 Line No.: 10 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 11 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 11 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 11 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 11 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 12 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 12 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 12 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 12 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.



Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q3
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 13 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 13 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 13 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 13 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 14 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 14 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 14 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 14 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 15 Column: b**

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities.

**Schedule Page: 328 Line No.: 15 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 15 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 16 Column: b**

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities.

**Schedule Page: 328 Line No.: 16 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 16 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 17 Column: b**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 17 Column: c**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 17 Column: d**

Legacy contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, of this Form 3-Q.

**Schedule Page: 328 Line No.: 18 Column: d**

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 18 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328 Line No.: 19 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 656) terminating on August 31, 2030.

**Schedule Page: 328 Line No.: 19 Column: m**

Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 20 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 229) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 20 Column: f**

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328 - 330. Complete name is Bonneville Power Administration.

**Schedule Page: 328 Line No.: 20 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 21 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 229) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 21 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 22 Column: c**

This footnote applies to all occurrences of "Benton REA" on pages 328 - 330. Complete name is Benton Rural Electric Association.

**Schedule Page: 328 Line No.: 22 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 539) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 22 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 23 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 539) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 23 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 24 Column: c**

This footnote applies to all occurrences of "Umatilla Electric & Columbia" on pages 328 - 330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

**Schedule Page: 328 Line No.: 24 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 538) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 25 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 538) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 26 Column: b**

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328 - 330. Complete name is United States Department of the Interior Bureau of Reclamation.

**Schedule Page: 328 Line No.: 26 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328 Line No.: 26 Column: m**

Reactive supply and voltage control service.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 27 Column: d**

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

**Schedule Page: 328 Line No.: 27 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328 Line No.: 28 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (5th Revised Service Agreement 328) terminating on July 31, 2028.

**Schedule Page: 328 Line No.: 28 Column: g**

White Swan/Toppenish Substations

**Schedule Page: 328 Line No.: 28 Column: m**

Distribution voltage service charge. Primary delivery service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 29 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (5th Revised Service Agreement 328) terminating on July 31, 2028.

**Schedule Page: 328 Line No.: 29 Column: g**

White Swan/Toppenish Substations

**Schedule Page: 328 Line No.: 29 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 30 Column: d**

Legacy contract (1st Revised Rate Schedule 299) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination in June 2011.

**Schedule Page: 328 Line No.: 30 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves.

**Schedule Page: 328 Line No.: 31 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 31 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 31 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 31 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 32 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 32 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 32 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 32 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328 Line No.: 33 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 33 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 33 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 33 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328 Line No.: 34 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 34 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 34 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 34 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 1 Column: d**

Network transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 735) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 1 Column: g**

Chelatchie/View 115kV

**Schedule Page: 328.1 Line No.: 1 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 2 Column: d**

Network transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 735) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 2 Column: g**

Chelatchie/View 115kV

**Schedule Page: 328.1 Line No.: 2 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 3 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 3 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 3 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 3 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 4 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 4 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 4 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 4 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 5 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 5 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q3
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 5 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 5 Column: m**

Transmission resales, purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 6 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 6 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 6 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 6 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 7 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 7 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 7 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 7 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 8 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 8 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 8 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 8 Column: m**

Transmission resales, purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 9 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 9 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 9 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 9 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 10 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 10 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 10 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 10 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 11 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 11 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 11 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 11 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 12 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 12 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 12 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 12 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 13 Column: a**

This footnote applies to all occurrences of "Cowlitz County PUD" on pages 328 - 330. Complete name is Public Utility District No. 1 of Cowlitz County.

**Schedule Page: 328.1 Line No.: 13 Column: d**

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

**Schedule Page: 328.1 Line No.: 13 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.1 Line No.: 14 Column: a**

This footnote applies to all occurrences of "Deseret Generation & Trans." on pages 328 - 330. Complete name is Deseret Generation and Transmission Co-operative.

**Schedule Page: 328.1 Line No.: 14 Column: d**

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 14 Column: m**

Distribution voltage service charge. Meter interrogation services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Generation regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 15 Column: d**

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 15 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 16 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 16 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 16 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 16 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 17 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 17 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 17 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 17 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 18 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 18 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 18 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 18 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 19 Column: d**

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

**Schedule Page: 328.1 Line No.: 19 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.1 Line No.: 20 Column: c**

PacifiCorp Energy, a business unit of PacifiCorp responsible for generation and commercial and trading activities.

**Schedule Page: 328.1 Line No.: 20 Column: d**

Service Agreement 130 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating July 2014.

**Schedule Page: 328.1 Line No.: 20 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.1 Line No.: 21 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 21 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 21 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 21 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 22 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q3
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 22 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 22 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 22 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 23 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 23 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 23 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 23 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 24 Column: c**

Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems

**Schedule Page: 328.1 Line No.: 24 Column: d**

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

**Schedule Page: 328.1 Line No.: 24 Column: f**

Long Hollow, Wyoming Switching Station

**Schedule Page: 328.1 Line No.: 24 Column: g**

Long Hollow, Wyoming Switching Station

**Schedule Page: 328.1 Line No.: 24 Column: m**

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 25 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 279). Terminating on April 30, 2014.

**Schedule Page: 328.1 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 26 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 279). Terminating on April 30, 2014.

**Schedule Page: 328.1 Line No.: 26 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 27 Column: d**

Network transmission service under the Open Access Transmission Tariff (Service Agreement 742) terminating on April 30, 2018.

**Schedule Page: 328.1 Line No.: 27 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 28 Column: d**

Legacy contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also page 332, Transmission of electricity by others, of this Form 3-Q.



Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q3
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 29 Column: d**

Point-to-point transmission Service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating May 31, 2014.

**Schedule Page: 328.1 Line No.: 29 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 30 Column: d**

Point-to-point transmission Service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating May 31, 2014.

**Schedule Page: 328.1 Line No.: 30 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.1 Line No.: 31 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 31 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 31 Column: d**

Legacy contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho/United States Department of Energy Supply Agreement.

**Schedule Page: 328.1 Line No.: 31 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.1 Line No.: 32 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 32 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 32 Column: d**

Legacy contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Bridger Pump Substation. Agreement terminates upon 12 months written notice.

**Schedule Page: 328.1 Line No.: 32 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.1 Line No.: 33 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 33 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 33 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 33 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 34 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 34 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 34 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 34 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 1 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q3
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 1 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 1 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 1 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 2 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 2 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 2 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 2 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 3 Column: a**

This footnote applies to all occurrences of "JP Morgan Ventures Energy Corp." on pages 328 - 330. Complete name is JP Morgan Ventures Energy Corporation.

**Schedule Page: 328.2 Line No.: 3 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 3 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 3 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 3 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 4 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 4 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 4 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 4 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 5 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 5 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 5 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 5 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 6 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 6 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 6 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

between various parties and points.

**Schedule Page: 328.2 Line No.: 6 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 7 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 7 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 7 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 7 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 8 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 8 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 8 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 8 Column: m**

Transmission resales, purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 9 Column: d**

Legacy contract (2nd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time, by providing two years' written notice.

**Schedule Page: 328.2 Line No.: 9 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.2 Line No.: 10 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 10 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 10 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 10 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 11 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 11 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 11 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 11 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 12 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 12 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 12 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 12 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 13 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 13 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 13 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 13 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 14 Column: c**

This footnote applies to all occurrences of "Grant County PUD" on pages 328 - 330. Complete name is Grant County Public Utility District.

**Schedule Page: 328.2 Line No.: 14 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

**Schedule Page: 328.2 Line No.: 14 Column: m**

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 15 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

**Schedule Page: 328.2 Line No.: 15 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 16 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 16 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 16 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 16 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 17 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 17 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 17 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 17 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 18 Column: a**

Nevada Power Company is a subsidiary of NV Energy, Inc. ("NV Energy"). In May 2013, MidAmerican Energy Holdings Company ("MEHC") entered into an agreement and plan of merger whereby MEHC will acquire NV Energy and NV Energy will become an indirect wholly owned subsidiary of MEHC, subject to approvals by state regulatory and federal authorities.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q3
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 18 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 18 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 18 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 18 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 19 Column: d**

Transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.2 Line No.: 19 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 20 Column: d**

Transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.2 Line No.: 20 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 21 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 21 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 21 Column: d**

Legacy contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

**Schedule Page: 328.2 Line No.: 21 Column: f**

Malin to Indian Springs line segment

**Schedule Page: 328.2 Line No.: 21 Column: g**

Malin to Indian Springs line segment

**Schedule Page: 328.2 Line No.: 21 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.2 Line No.: 22 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 22 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 22 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 22 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 23 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 23 Column: c**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 23 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 23 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 24 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 24 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 24 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 24 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 25 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 25 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 25 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 26 Column: c**

This footnote applies to all occurrences of "Sheridan-Johnson Rural Elect." on pages 328 - 330. Complete name is Sheridan-Johnson Rural Electric Association.

**Schedule Page: 328.2 Line No.: 26 Column: d**

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

**Schedule Page: 328.2 Line No.: 26 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.2 Line No.: 27 Column: c**

This footnote applies to all occurrences of "CAISO" on pages 328 - 330. Complete name is California Independent System Operator Corporation.

**Schedule Page: 328.2 Line No.: 27 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

**Schedule Page: 328.2 Line No.: 27 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 28 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

**Schedule Page: 328.2 Line No.: 28 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 29 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 700) terminating on March 31, 2017.

**Schedule Page: 328.2 Line No.: 29 Column: m**

Scheduling, system control and dispatch service.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 30 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 701) terminating on March 31, 2017.

**Schedule Page: 328.2 Line No.: 30 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 31 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 702) terminating on March 31, 2017.

**Schedule Page: 328.2 Line No.: 31 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 32 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 32 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 32 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 32 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 33 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 33 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 33 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 33 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.2 Line No.: 34 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 34 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 34 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 34 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 1 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 1 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 1 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 1 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.3 Line No.: 2 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 2 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 2 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

between various parties and points.

**Schedule Page: 328.3 Line No.: 2 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 3 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 3 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 3 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 3 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.3 Line No.: 4 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 4 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 4 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 5 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 5 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 5 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 5 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.3 Line No.: 6 Column: a**

This footnote applies to all occurrences of "Public Svc. Co. of CO" on pages 328 - 330. Complete name is Public Service Company of Colorado.

**Schedule Page: 328.3 Line No.: 6 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 6 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 6 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 6 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 7 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 7 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 7 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 7 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.



Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q3
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 8 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 8 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 8 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 9 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 9 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 9 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 9 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.3 Line No.: 10 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 289) terminating on February 28, 2018.

**Schedule Page: 328.3 Line No.: 10 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.3 Line No.: 11 Column: a**

Sierra Pacific Power Company is a subsidiary of NV Energy, Inc. ("NV Energy"). In May 2013, MidAmerican Energy Holdings Company ("MEHC") entered into an agreement and plan of merger whereby MEHC will acquire NV Energy and NV Energy will become an indirect wholly owned subsidiary of MEHC, subject to approvals by state regulatory and federal authorities.

**Schedule Page: 328.3 Line No.: 11 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.3 Line No.: 11 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.3 Line No.: 11 Column: d**

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company d/b/a NV Energy for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

**Schedule Page: 328.3 Line No.: 11 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.3 Line No.: 12 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 12 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 12 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 12 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 13 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 13 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q3
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 13 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 13 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.3 Line No.: 14 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 14 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 14 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 14 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 15 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 15 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 15 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 15 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.3 Line No.: 16 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 16 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 16 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 16 Column: m**

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Energy imbalance service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 17 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 17 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 17 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 17 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.3 Line No.: 18 Column: c**

This footnote applies to all occurrences of "Southern California Public Power" on pages 328 - 330. Complete name is Southern California Public Power Authority.

**Schedule Page: 328.3 Line No.: 18 Column: d**

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the interconnection customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q3
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 18 Column: m**

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

**Schedule Page: 328.3 Line No.: 19 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (11th Revised Service Agreement 170) terminating on May 31, 2014.

**Schedule Page: 328.3 Line No.: 19 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 20 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (11th Revised Service Agreement 170) terminating on May 31, 2014.

**Schedule Page: 328.3 Line No.: 20 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.3 Line No.: 21 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 21 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 21 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 21 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 22 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 22 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 22 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 22 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.3 Line No.: 23 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 23 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 23 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 23 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 24 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 24 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 24 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 24 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.3 Line No.: 25 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q3
FOOTNOTE DATA			

<b>Schedule Page: 328.3</b>	<b>Line No.: 25</b>	<b>Column: c</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 25</b>	<b>Column: d</b>
Network Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 25</b>	<b>Column: m</b>
Scheduling, system control and dispatch service. Reactive supply and voltage control service.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 26</b>	<b>Column: b</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 26</b>	<b>Column: c</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 26</b>	<b>Column: d</b>
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 26</b>	<b>Column: m</b>
2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 27</b>	<b>Column: b</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 27</b>	<b>Column: c</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 27</b>	<b>Column: d</b>
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 27</b>	<b>Column: m</b>
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 28</b>	<b>Column: b</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 28</b>	<b>Column: c</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 28</b>	<b>Column: d</b>
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 28</b>	<b>Column: m</b>
2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 29</b>	<b>Column: b</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 29</b>	<b>Column: c</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 29</b>	<b>Column: d</b>
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 29</b>	<b>Column: m</b>
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 30</b>	<b>Column: b</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 30</b>	<b>Column: c</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 30</b>	<b>Column: d</b>
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.		

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q3
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 30 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.3 Line No.: 31 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 31 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 31 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 31 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 32 Column: a**

This footnote applies to all occurrences of "Tri-State Generation & Trans." on pages 328 - 330. Complete name is Tri-State Generation and Transmission Association, Inc.

**Schedule Page: 328.3 Line No.: 32 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 32 Column: d**

Legacy contract (2nd Revised Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on October 1, 2014.

**Schedule Page: 328.3 Line No.: 33 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 33 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

**Schedule Page: 328.3 Line No.: 33 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 34 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 34 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

**Schedule Page: 328.3 Line No.: 34 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.4 Line No.: 1 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 1 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 1 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 1 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 2 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 2 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 2 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q3
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 2 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.4 Line No.: 3 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 3 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 3 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 3 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.4 Line No.: 4 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

**Schedule Page: 328.4 Line No.: 4 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.4 Line No.: 5 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

**Schedule Page: 328.4 Line No.: 5 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.4 Line No.: 6 Column: c**

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328 - 330. Complete name is Weber Basin Water Conservancy District.

**Schedule Page: 328.4 Line No.: 6 Column: d**

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.

**Schedule Page: 328.4 Line No.: 6 Column: m**

Energy consumption charge for deliveries at and below 138kV.

**Schedule Page: 328.4 Line No.: 7 Column: d**

Legacy Contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.

**Schedule Page: 328.4 Line No.: 8 Column: b**

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328 - 330. Complete name is Utah Associated Municipal Power Systems.

**Schedule Page: 328.4 Line No.: 8 Column: d**

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.4 Line No.: 8 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Regulation and frequency response service.

**Schedule Page: 328.4 Line No.: 9 Column: d**

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 9 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.4 Line No.: 10 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 10 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 10 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 10 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.4 Line No.: 11 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 11 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 11 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 11 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.4 Line No.: 12 Column: d**

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.4 Line No.: 12 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Regulation and frequency response service.

**Schedule Page: 328.4 Line No.: 13 Column: d**

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.4 Line No.: 13 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.4 Line No.: 14 Column: c**

This footnote applies to all occurrences of "Portland General Electric Co" on pages 328 - 330. Complete name is Portland General Electric Company.

**Schedule Page: 328.4 Line No.: 14 Column: d**

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

**Schedule Page: 328.4 Line No.: 14 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.4 Line No.: 15 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.4 Line No.: 15 Column: d**

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q3
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 15 Column: m**

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

**Schedule Page: 328.4 Line No.: 16 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.4 Line No.: 16 Column: d**

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low-voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

**Schedule Page: 328.4 Line No.: 16 Column: m**

Charges for low-voltage transmission of power and energy.

**Schedule Page: 328.4 Line No.: 17 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 17 Column: d**

Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, of this Form 3-Q.

**Schedule Page: 328.4 Line No.: 18 Column: d**

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

**Schedule Page: 328.4 Line No.: 18 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.4 Line No.: 19 Column: d**

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

**Schedule Page: 328.4 Line No.: 19 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.4 Line No.: 20 Column: a**

This footnote applies to all occurrences of "Western Area Power Adm. CO River" on pages 328 - 330. Complete name is Western Area Power Administration Colorado River Storage Project.

**Schedule Page: 328.4 Line No.: 20 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 20 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 20 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.4 Line No.: 21 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 21 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 21 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.4 Line No.: 22 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 22 Column: d**



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 22 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.4 Line No.: 23 Column: a**

This footnote applies to all occurrences of "Western Area Power Adm. CO MO" on pages 328 - 330. Complete name is Western Area Power Administration Colorado Missouri.

**Schedule Page: 328.4 Line No.: 23 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 23 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 23 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.4 Line No.: 24 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 24 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 24 Column: m**

2012 refunds for ancillary services pursuant to FERC Docket No. ER11-3643.

**Schedule Page: 328.4 Line No.: 25 Column: m**

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period and estimates for amounts subject to refund per FERC Docket No. ER11-3643 charged to Account 456.1, Revenues from transmission of electricity for others, during the period.









Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")
---

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Western Area Power Admn	SFP	3,288	3,288	5,480			5,480
2	Accrual						-373,579	-373,579
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		3,442,871	3,569,021	27,635,522	986,439	5,071,195	33,693,156

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: b**

Arizona Public Service Company - contract termination dates: October 1, 2013; January 11, 2041; and May 31, 2047.

**Schedule Page: 332 Line No.: 3 Column: g**

Ancillary services.

**Schedule Page: 332 Line No.: 4 Column: b**

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328, Transmission of electricity for others, of this Form 3-Q.

**Schedule Page: 332 Line No.: 10 Column: b**

Big Horn Rural Electric Company - contract termination date: March 10, 2015.

**Schedule Page: 332 Line No.: 10 Column: g**

Use of facilities.

**Schedule Page: 332 Line No.: 11 Column: b**

Settlement adjustment.

**Schedule Page: 332 Line No.: 12 Column: b**

Settlement adjustment.

**Schedule Page: 332 Line No.: 12 Column: g**

Ancillary services.

**Schedule Page: 332 Line No.: 14 Column: b**

Bonneville Power Administration - contract termination dates: September 1, 2013; October 1, 2013; December 1, 2013; January 1, 2014; November 1, 2014; November 1, 2015; July 1, 2016; December 1, 2016; July 1, 2017; April 1, 2017; November 1, 2017; October 1, 2018; December 1, 2018; October 1, 2027; November 1, 2033; and evergreen.

**Schedule Page: 332 Line No.: 16 Column: b**

Bonneville Power Administration - contract termination dates: October 3, 2014; December 31, 2018; September 30, 2027; and evergreen.

**Schedule Page: 332 Line No.: 16 Column: g**

Use of facilities.

**Schedule Page: 332.1 Line No.: 1 Column: g**

Ancillary services. Use of facilities.

**Schedule Page: 332.1 Line No.: 2 Column: b**

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, of this Form 3-Q.

**Schedule Page: 332.1 Line No.: 4 Column: a**

This footnote applies to all occurrences of "CA Ind. Sys. Operator" on page 332. Complete name is California Independent System Operator Corporation.

**Schedule Page: 332.1 Line No.: 4 Column: b**

Settlement adjustment.

**Schedule Page: 332.1 Line No.: 4 Column: g**

Ancillary services.

**Schedule Page: 332.1 Line No.: 5 Column: g**

Ancillary services.

**Schedule Page: 332.1 Line No.: 7 Column: b**

Deseret Generation & Transmission Cooperative - contract termination dates: January 1, 2018 and September 1, 2018.

**Schedule Page: 332.1 Line No.: 10 Column: g**

Ancillary services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

<b>Schedule Page: 332.1</b>	<b>Line No.: 11</b>	<b>Column: g</b>
Use of facilities.		
<b>Schedule Page: 332.1</b>	<b>Line No.: 12</b>	<b>Column: b</b>
Settlement adjustment.		
<b>Schedule Page: 332.1</b>	<b>Line No.: 12</b>	<b>Column: g</b>
PacifiCorp's portion of specified costs of certain facilities.		
<b>Schedule Page: 332.1</b>	<b>Line No.: 14</b>	<b>Column: b</b>
Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.		
<b>Schedule Page: 332.1</b>	<b>Line No.: 16</b>	<b>Column: e</b>
Credit for unreserved use.		
<b>Schedule Page: 332.1</b>	<b>Line No.: 16</b>	<b>Column: g</b>
Ancillary services. Use of facilities. PacifiCorp's portion of specified costs of certain facilities.		
<b>Schedule Page: 332.2</b>	<b>Line No.: 1</b>	<b>Column: b</b>
Idaho Power Company - Legacy contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also page 328, Transmission of electricity for others, of this Form 3-Q.		
<b>Schedule Page: 332.2</b>	<b>Line No.: 3</b>	<b>Column: g</b>
Use of facilities.		
<b>Schedule Page: 332.2</b>	<b>Line No.: 4</b>	<b>Column: a</b>
Nevada Power Company is a subsidiary of NV Energy, Inc. ("NV Energy"). In May 2013, MidAmerican Energy Holdings Company ("MEHC") entered into an agreement and plan of merger whereby MEHC will acquire NV Energy and NV Energy will become an indirect wholly owned subsidiary of MEHC, subject to approvals by state regulatory and federal authorities.		
<b>Schedule Page: 332.2</b>	<b>Line No.: 5</b>	<b>Column: g</b>
Ancillary services.		
<b>Schedule Page: 332.2</b>	<b>Line No.: 8</b>	<b>Column: g</b>
Ancillary services.		
<b>Schedule Page: 332.2</b>	<b>Line No.: 10</b>	<b>Column: b</b>
Platte River Power Authority - contract termination date: October 31, 2017.		
<b>Schedule Page: 332.2</b>	<b>Line No.: 11</b>	<b>Column: g</b>
Ancillary services.		
<b>Schedule Page: 332.2</b>	<b>Line No.: 12</b>	<b>Column: b</b>
Portland General Electric Company -contract termination date: Upon two years written notice.		
<b>Schedule Page: 332.2</b>	<b>Line No.: 12</b>	<b>Column: g</b>
Use of facilities.		
<b>Schedule Page: 332.2</b>	<b>Line No.: 13</b>	<b>Column: b</b>
Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.		
<b>Schedule Page: 332.2</b>	<b>Line No.: 15</b>	<b>Column: g</b>
Ancillary services.		
<b>Schedule Page: 332.2</b>	<b>Line No.: 16</b>	<b>Column: a</b>
Sierra Pacific Power Company is a subsidiary of NV Energy, Inc. ("NV Energy"). In May 2013, MidAmerican Energy Holdings Company ("MEHC") entered into an agreement and plan of merger whereby MEHC will acquire NV Energy and NV Energy will become an indirect wholly owned subsidiary of MEHC, subject to approvals by state regulatory and federal authorities.		
<b>Schedule Page: 332.2</b>	<b>Line No.: 16</b>	<b>Column: b</b>



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

Settlement adjustment.

**Schedule Page: 332.3 Line No.: 2 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 4 Column: b**

Surprise Valley Electrification Corp. - contract termination date: Evergreen.

**Schedule Page: 332.3 Line No.: 4 Column: g**

Use of facilities.

**Schedule Page: 332.3 Line No.: 5 Column: b**

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332.3 Line No.: 7 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 8 Column: b**

Tucson Electric Power Company - contract termination date: December 1, 2015.

**Schedule Page: 332.3 Line No.: 9 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 10 Column: b**

Westport Field Services, LLC - contract termination date: Evergreen.

**Schedule Page: 332.3 Line No.: 10 Column: e**

Reimbursement for providing third party service.

**Schedule Page: 332.3 Line No.: 11 Column: b**

Settlement adjustment.

**Schedule Page: 332.3 Line No.: 11 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 13 Column: b**

Western Area Power Administration - contract termination date: May 31, 2022.

**Schedule Page: 332.3 Line No.: 15 Column: g**

Ancillary services. Use of facilities.

**Schedule Page: 332.3 Line No.: 16 Column: b**

Western Area Power Administration - Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, of this Form 3-Q.

**Schedule Page: 332.4 Line No.: 2 Column: g**

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 565, Transmission of electricity by others, during the period.

[illegible]

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

**Schedule Page: 338 Line No.: 11 Column: b**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the nine-month period ended September 30, 2013, depreciation expense associated with transportation equipment was \$11,921,916.

**Schedule Page: 338 Line No.: 11 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	599,396	2,731,410	4,571,210	
3	Net Sales (Account 447)	( 16,815)	( 11,343)	( 22,647)	
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	582,581	2,720,067	4,548,563	

MONTHLY PEAKS AND OUTPUT						
<p>(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.</p> <p>(2) Report on column (b) by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).</p> <p>(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	6,429,464	615,054	10,507	1	1600
10	August	6,221,565	706,835	9,568	9	1500
11	September	5,780,385	1,081,292	8,856	5	1600
12	Total	18,431,414	2,403,181	28,931		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2013/Q3
FOOTNOTE DATA			

**Schedule Page: 399 Line No.: 11 Column: d**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 11 Column: e**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 11 Column: f**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours from July, August and September are Pacific Daylight Time.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
----------------------------------	---	---------------------------------------	---

**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,637	14	1800	9,026	115	4,237		498	1,761
2	February	14,434	11	800	8,250	107	4,237		208	1,632
3	March	14,203	4	800	8,083	108	3,951		514	1,547
4	Total for Quarter 1	44,274			25,359	330	12,425		1,220	4,940
5	April	13,454	9	800	7,604	108	3,951		327	1,464
6	May	14,452	14	1600	8,350	103	3,951		368	1,680
7	June	16,694	28	1700	10,250	109	4,109		197	2,029
8	Total for Quarter 2	44,600			26,204	320	12,011		892	5,173
9	July	17,747	1	1600	10,823	111	4,109		566	2,138
10	August	16,186	19	1600	9,851	115	4,109		163	1,948
11	September	15,639	5	1600	9,182	110	4,109		350	1,888
12	Total for Quarter 3	49,572			29,856	336	12,327		1,079	5,974
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	138,446			81,419	986	36,763		3,191	16,087

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 1 Column: d**

Pacific Standard Time.

**Schedule Page: 400 Line No.: 2 Column: d**

Pacific Standard Time.

**Schedule Page: 400 Line No.: 3 Column: d**

Pacific Standard Time.

**Schedule Page: 400 Line No.: 4 Column: e**

1st Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes 690 megawatts of behind-the-meter generation for the quarter.

**Schedule Page: 400 Line No.: 4 Column: f**

1st Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 4 Column: g**

1st Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor established in FERC Docket No. ER11-3643. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

**Schedule Page: 400 Line No.: 4 Column: i**

1st Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 4 Column: j**

1st Quarter 2013 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 5 Column: d**

Pacific Daylight Time.

**Schedule Page: 400 Line No.: 6 Column: d**

Pacific Daylight Time.

**Schedule Page: 400 Line No.: 7 Column: d**

Pacific Daylight Time.

**Schedule Page: 400 Line No.: 8 Column: e**

2nd Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes 826 megawatts of behind-the-meter generation for the quarter.

**Schedule Page: 400 Line No.: 8 Column: f**

2nd Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 8 Column: g**

2nd Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

**Schedule Page: 400 Line No.: 8 Column: i**



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
PacifiCorp			
FOOTNOTE DATA			

2nd Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 8 Column: j**

2nd Quarter 2013 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 9 Column: d**

Pacific Daylight Time.

**Schedule Page: 400 Line No.: 10 Column: d**

Pacific Daylight Time.

**Schedule Page: 400 Line No.: 11 Column: d**

Pacific Daylight Time.

**Schedule Page: 400 Line No.: 12 Column: e**

3rd Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes 926 megawatts of behind-the-meter generation for the quarter.

**Schedule Page: 400 Line No.: 12 Column: f**

3rd Quarter 2013 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 12 Column: g**

3rd Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

**Schedule Page: 400 Line No.: 12 Column: i**

3rd Quarter 2013 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 12 Column: j**

3rd Quarter 2013 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

SchedulePage No.

Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Allowances .....	228-229
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	i
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
expense .....	254
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
work in progress - common utility plant .....	356
work in progress - electric .....	216
work in progress - other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

Schedule
Page No.

## Deferred

credits, other .....	269
debits, miscellaneous .....	233
income taxes accumulated - accelerated	
amortization property .....	272-273
income taxes accumulated - other property .....	274-275
income taxes accumulated - other .....	276-277
income taxes accumulated - pollution control facilities .....	234

Definitions, this report form .....	iii
-------------------------------------	-----

## Depreciation and amortization

of common utility plant .....	356
of electric plant .....	219
	336-337

Directors .....	105
-----------------	-----

Discount - premium on long-term debt .....	256-257
--	---------

Distribution of salaries and wages .....	354-355
--	---------

Dividend appropriations .....	118-119
-------------------------------	---------

Earnings, Retained .....	118-119
--------------------------	---------

Electric energy account .....	401
-------------------------------	-----

## Expenses

electric operation and maintenance .....	320-323
electric operation and maintenance, summary .....	323
unamortized debt .....	256
Extraordinary property losses .....	230

## Filing requirements, this report form

General information .....	101
---------------------------	-----

Instructions for filing the FERC Form 1 .....	i-iv
---	------

## Generating plant statistics

hydroelectric (large) .....	406-407
pumped storage (large) .....	408-409
small plants .....	410-411
steam-electric (large) .....	402-403

Hydro-electric generating plant statistics .....	406-407
--	---------

Identification .....	101
----------------------	-----

Important changes during year .....	108-109
-------------------------------------	---------

## Income

statement of, by departments .....	114-117
statement of, for the year (see also revenues) .....	114-117
deductions, miscellaneous amortization .....	340
deductions, other income deduction .....	340
deductions, other interest charges .....	340

Incorporation information .....	101
---------------------------------	-----

SchedulePage No.

Interest	
charges, paid on long-term debt, advances, etc .....	256-257
Investments	
nonutility property .....	221
subsidiary companies .....	224-225
Investment tax credits, accumulated deferred .....	266-267
Law, excerpts applicable to this report form .....	iv
List of schedules, this report form .....	2-4
Long-term debt .....	256-257
Losses-Extraordinary property .....	230
Materials and supplies .....	227
Miscellaneous general expenses .....	335
Notes	
to balance sheet .....	122-123
to statement of changes in financial position .....	122-123
to statement of income .....	122-123
to statement of retained earnings .....	122-123
Nonutility property .....	221
Nuclear fuel materials .....	202-203
Nuclear generating plant, statistics .....	402-403
Officers and officers' salaries .....	104
Operating	
expenses-electric .....	320-323
expenses-electric (summary) .....	323
Other	
paid-in capital .....	253
donations received from stockholders .....	253
gains on resale or cancellation of reacquired	
capital stock .....	253
miscellaneous paid-in capital .....	253
reduction in par or stated value of capital stock .....	253
regulatory assets .....	232
regulatory liabilities .....	278
Peaks, monthly, and output .....	401
Plant, Common utility	
accumulated provision for depreciation .....	356
acquisition adjustments .....	356
allocated to utility departments .....	356
completed construction not classified .....	356
construction work in progress .....	356
expenses .....	356
held for future use .....	356
in service .....	356
leased to others .....	356
Plant data .....	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation .....	219
construction work in progress .....	216
held for future use .....	214
in service .....	204-207
leased to others .....	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary) .....	201
Pollution control facilities, accumulated deferred	
income taxes .....	234
Power Exchanges .....	326-327
Premium and discount on long-term debt .....	256
Premium on capital stock .....	251
Prepaid taxes .....	262-263
Property - losses, extraordinary .....	230
Pumped storage generating plant statistics .....	408-409
Purchased power (including power exchanges) .....	326-327
Reacquired capital stock .....	250
Reacquired long-term debt .....	256-257
Receivers' certificates .....	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes .....	261
Regulatory commission expenses deferred .....	233
Regulatory commission expenses for year .....	350-351
Research, development and demonstration activities .....	352-353
Retained Earnings	
amortization reserve Federal .....	119
appropriated .....	118-119
statement of, for the year .....	118-119
unappropriated .....	118-119
Revenues - electric operating .....	300-301
Salaries and wages	
directors fees .....	105
distribution of .....	354-355
officers' .....	104
Sales of electricity by rate schedules .....	304
Sales - for resale .....	310-311
Salvage - nuclear fuel .....	202-203
Schedules, this report form .....	2-4
Securities	
exchange registration .....	250-251
Statement of Cash Flows .....	120-121
Statement of income for the year .....	114-117
Statement of retained earnings for the year .....	118-119
Steam-electric generating plant statistics .....	402-403
Substations .....	426
Supplies - materials and .....	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
	272-277
reconciliation of net income with taxable income for .....	261
Transformers, line - electric .....	429
Transmission	
lines added during year .....	424-425
lines statistics .....	422-423
of electricity for others .....	328-330
of electricity by others .....	332
Unamortized	
debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257
Unrecovered Plant and Regulatory Study Costs .....	230