THIS FILING IS					
Item 1: X An Initial (Original) Submission	OR Resubmission No.				

Form 1 Approved OMB No.1902-0021 (Expires 12/31/2014) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2014) Form 3-Q Approved OMB No.1902-0205 (Expires 05/31/2014)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of <u>2013/Q4</u>

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

 The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular	r examination of the financial statements of	for the year ended on which we have
reported separately under date of _	, we have also reviewed schedules	
of FERC F	Form No. 1 for the year filed with the Federal Ener	gy Regulatory Commission, for
	with the requirements of the Federal Energy Regu	
applicable Uniform System of Acco	ounts and published accounting releases. Our rev	view for this purpose included such
tests of the accounting records and	d such other auditing procedures as we considere	d necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation:
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

1121 011 1111 1111	IDENTIFICATION		
01 Exact Legal Name of Respondent 02 Year/Period			od of Report
Nevada Power Company, d/b/a NV Ene	End of	2013/Q4	
03 Previous Name and Date of Change (if	name changed during vear)		
3. (3,11,	/ /	
04 Address of Principal Office at End of Pe	riod (Street City State Zin Code)		
6226 West Sahara Avenue, Las Vegas,			
05 Name of Contact Person		06 Title of Contact	Person
E. Kevin Bethel		SVP & Chief Finar	
07 Address of Contact Person (Street, City	v Stato Zin Codo)		
6229 West Sahara Avenue, Las Vegas,			
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report
Area Code	(1) 🛛 An Original (2) ☐ A R	esubmission	(Mo, Da, Yr)
(702) 402-5622			1 1
	NNUAL CORPORATE OFFICER CERTIFICAT	ION	
The undersigned officer certifies that:			
I have examined this report and to the best of my known of the business affairs of the respondent and the finant respects to the Uniform System of Accounts.			
01 Name /s/E. Kevin Bethel	03 Signature		04 Date Signed
02 Title			(Mo, Da, Yr)
Senior Vice President and Chief Fin	/s/E. Kevin Bethel		04/17/2014
Title 18, U.S.C. 1001 makes it a crime for any persor		ncy or Department of the	United States any
false, fictitious or fraudulent statements as to any ma	iller within its jurisdiction.		

$I(1) \nabla A \cap Original I (Mo Do Vr) I$				Year/Period of Report End of 2013/Q4			
LIST OF SCHEDULES (Electric Utility)							
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".						
Line	Title of Scheo	lule	Reference Page No.	Remarks			
No.	(a)		(b)	(c)			
1	General Information		101				
2	Control Over Respondent		102				
3	Corporations Controlled by Respondent		103				
4	Officers		104				
5	Directors		105				
6	Information on Formula Rates		106(a)(b)				
7	Important Changes During the Year		108-109				
8	Comparative Balance Sheet		110-113				
9	Statement of Income for the Year		114-117				
10	Statement of Retained Earnings for the Year		118-119				
11	Statement of Cash Flows		120-121				
12	Notes to Financial Statements		122-123				
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)				
14	Summary of Utility Plant & Accumulated Provision	ons for Dep, Amort & Dep	200-201				
15	Nuclear Fuel Materials		202-203	N/A			
16	Electric Plant in Service		204-207				
17	Electric Plant Leased to Others		213	None			
18	Electric Plant Held for Future Use		214				
19	Construction Work in Progress-Electric		216				
20	Accumulated Provision for Depreciation of Electronic	ic Utility Plant	219				
21	Investment of Subsidiary Companies		224-225				
22	Materials and Supplies		227				
23	Allowances		228(ab)-229(ab)				
24	Extraordinary Property Losses		230	None			
25	Unrecovered Plant and Regulatory Study Costs		230	None			
26	Transmission Service and Generation Interconne	ection Study Costs	231				
27	Other Regulatory Assets		232				
28	Miscellaneous Deferred Debits		233				
29	Accumulated Deferred Income Taxes		234				
30	Capital Stock		250-251				
31	Other Paid-in Capital		253				
32	Capital Stock Expense		254				
33	Long-Term Debt		256-257				
34	Reconciliation of Reported Net Income with Taxa	able Inc for Fed Inc Tax	261				
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263				
36	Accumulated Deferred Investment Tax Credits		266-267				

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4			
neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	/ /				
	LIST OF SCHEDULES (Electric Utility) (continued)						
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".						
Line	Title of Scheo	lule	Reference	Remarks			
No.	(a)		Page No. (b)	(c)			
37	Other Deferred Credits		269				
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273	None			
39	Accumulated Deferred Income Taxes-Other Prop	perty	274-275				
40	Accumulated Deferred Income Taxes-Other		276-277				
41	Other Regulatory Liabilities		278				
42	Electric Operating Revenues		300-301				
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	None			
44	Sales of Electricity by Rate Schedules		304				
45	Sales for Resale		310-311				
46	Electric Operation and Maintenance Expenses		320-323				
47	Purchased Power		326-327				
48	Transmission of Electricity for Others		328-330				
49	Transmission of Electricity by ISO/RTOs		331	None			
50	Transmission of Electricity by Others		332				
51	Miscellaneous General Expenses-Electric		335				
52	Depreciation and Amortization of Electric Plant		336-337				
53	Regulatory Commission Expenses		350-351				
54	Research, Development and Demonstration Acti	vities	352-353				
55	Distribution of Salaries and Wages		354-355				
56	Common Utility Plant and Expenses		356	None			
57	Amounts included in ISO/RTO Settlement Stater	ments	397				
58	Purchase and Sale of Ancillary Services		398				
59	Monthly Transmission System Peak Load		400				
60	Monthly ISO/RTO Transmission System Peak Lo	oad	400a	None			
61	Electric Energy Account		401				
62	Monthly Peaks and Output		401				
63	Steam Electric Generating Plant Statistics		402-403				
64	Hydroelectric Generating Plant Statistics		406-407	None			
65	Pumped Storage Generating Plant Statistics		408-409	None			
66	Generating Plant Statistics Pages		410-411				

Name of Respondent Nevada Power Company, d/b/a NV Energy This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) End of 2013/0							
	LIST OF SCHEDULES (Electric Utility) (continued)						
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".						
Line No.	Title of Scheo	lule	Reference Page No.	Remarks			
110.	(a)		(b)	(c)			
67	Transmission Line Statistics Pages		422-423				
68	Transmission Lines Added During the Year		424-425				
69	Substations		426-427				
70	Transactions with Associated (Affiliated) Compa	nies	429				
71	Stockholders' Penerte, Cheek appropri	riata hav:	450				
	Stockholders' Reports Check appropriate Two copies will be submitted	iale box.					
	No annual report to stockholders is pi	repared					
		•					

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	End of					
	GENERAL INFORMATION							
Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.								
E. Kevin Bethel Chief Financial Officer 6100 Neil Road Reno, NV 89511								
2. Provide the name of the State under the If incorporated under a special law, give ref of organization and the date organized.								
State of Nevada Incorporated February 9, 1929								
3. If at any time during the year the proper receiver or trustee, (b) date such receiver or trusteeship was created, and (d) date when Not applicable	or trustee took possession, (c) th	e authority by which tl						
4. State the classes or utility and other se the respondent operated.	ervices furnished by respondent	during the year in eac	n State in which					
Generation, distribution and sales of	electric energy in the state	of Nevada.						
5. Have you engaged as the principal accountant for your previous y			ant who is not					
(1) YesEnter the date when such inc (2) X No	dependent accountant was initia	lly engaged:						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Perio	od of Report			
Nevada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	/ /	End of	2013/Q4			
	CONTROL OVER RESPOND	I DENT	<u> </u>				
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.							
NV Energy, Inc. owns 100% of Nevada Power C	Company's common stock.						
NVE Holdings, LLC owns 100% of NV Energy, I MidAmerican Energy Holdings Company owns 1		of NVE Holdings TTC					
with the result of the result	100 % of the membership interests (or reversionalings, elec.					

		Γhis Report Is: 1) [χ]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4			
Neva		2) A Resubmission	11	End of			
	CORPORATIONS CONTROLLED BY RESPONDENT						
at an 2. If any i	 Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. 						
1. Se 2. Di 3. In 4. Jo voting agree Unifo	itions ee the Uniform System of Accounts for a definitive to control is that which is exercised without in direct control is that which is exercised by the injunct control is that in which neither interest can be go control is equally divided between two holders are ment or understanding between two or more parm System of Accounts, regardless of the relative to the second secon	nterposition of an intermediary. Interposition of an intermediary weffectively control or direct action In or each party holds a veto powerties who together have control	without the consent of the verover the other. Joint within the meaning of the mea	he other, as where the control may exist by mutual ne definition of control in the			
Line No.	Name of Company Controlled		Percent Votin Stock Owned	Ref.			
	(a)	(b)	(c)	(d)			
2	Commonsite, Inc.	Joint Venture Generating Plant Site	100				
		Plant Site					
3	Novada Electric Investment Company	Evaluation of Electric	100				
5	Nevada Electric Investment Company	Projects	100				
6		1 Tojects					
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	e of Respondent	This R	eport Is: X∏An Original		Date of Report (Mo, Da, Yr)		eriod of Report 2013/Q4
Neva	da Power Company, d/b/a NV Energy	(2)	A Resubmission		11	End of	
			OFFICERS			•	
respo (such 2. If	eport below the name, title and salary for each condent includes its president, secretary, treat in as sales, administration or finance), and a a change was made during the year in the i inbent, and the date the change in incumber	asurer, a ny othei ncumbe	and vice president in person who perfornent of any position, s	charg ns simi	e of a principal business ilar policy making function	unit, divis ons.	ion or function
Line	Title	icy was	maue.		Name of Officer	1	Salary
No.	(a)				(b)		Salary for Year (c)
1	Current Officers:				. ,		
2							
3	Chief Executive Officer			N	Michael W. Yackira		900,000
4	President			F	Paul J. Caudill		400,000
5	Senior VP and Chief Financial Officer				E. Kevin Bethel		275,000
6	Senior VP, Government and Community Strate	ду			Tony F. Sanchez III		343,462
7	Senior VP, Customer Services				Patrick S. Egan		235,000
8	Senior VP, Corporate Secretary and General Co	ounsel			Douglas A. Cannon		190,000
9	Treasurer and Executive, Financial Strategies			N	Mohammed N. Mughal		220,000
10							
11	Other Executive Officers in 2013				lanathan O. Hallanani		000.40
12	Exec. VP, Chief Financial Officer				Jonathan S. Halkyard		382,13
13	Exec. VP, General Counsel, Shared Services at Exec. VP and Chief Operating Officer	na Sec.			Paul J. Kaleta Dilek L. Samil		496,57
14 15	Sr. VP, Energy Delivery				Roberto R. Denis		500,000 404,359
16	Sr. VP, Customer Relationship				Robert E. Stewart		330,196
17	Sr. VP, Human Reources and Information Tech	nology			Alice A. Cobb		371,154
18	and Telcom	nology		, ,	Alloc A. Cobb		371,10-
19	VP, Energy Delivery				Kevin C. Geraghty		270,000
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 104 Line No.: 1 Column: c

All salaries consist of annual base salary only.

Schedule Page: 104 Line No.: 4 Column: b

Mr. Caudill was elected December 19, 2013. For additional information regarding Mr. Caudill refer to Page 108, Important Changes During the Year, Item 13, of this Form 1.

Schedule Page: 104 Line No.: 5 Column: b

Mr. Bethel was elected December 19, 2013. For additional information regarding Mr. Bethel refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 104 Line No.: 6 Column: b

Mr. Sanchez was elected December 19, 2013. For additional information regarding Mr. Sanchez refer to Page 108, Important Changes During the Year, Item 13, of this Form 1.

Schedule Page: 104 Line No.: 7 Column: b

Mr. Egan was elected December 19, 2013. For additional information regarding Mr. Egan refer to Page 108, Important Changes During the Year, Item 13, of this Form 1.

Schedule Page: 104 Line No.: 8 Column: b

Mr. Cannon was elected December 19, 2013. For additional information regarding Mr. Cannon refer to Page 108, Important Changes During the Year, Item 13, of this Form 1.

Schedule Page: 104 Line No.: 9 Column: b

Mr. Mughal was elected August 12, 2013. For additional information regarding Mr. Mughal refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 104 Line No.: 12 Column: b

Mr. Halkyard resigned September 14, 2013. For additional information regarding Mr. Halkyard refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 104 Line No.: 13 Column: b

Mr. Kaleta resigned December 19, 2013. For additional information regarding Mr. Kaleta refer to to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 104 Line No.: 14 Column: b

Ms. Samil was named Executive Vice President, Transition December 19, 2013.

Schedule Page: 104 Line No.: 15 Column: b

Mr. Denis resigned December 19, 2013. For additional information regarding Mr. Denis refer to Page 108, Important Changes During the Year, Item 13, of this Form 1.

Schedule Page: 104 Line No.: 16 Column: b

Mr. Stewart resigned December 19, 2013. For additional information regarding Mr. Stewart refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 104 Line No.: 17 Column: b

Ms. Cobb was named Senior Vice President Human Resources and Information Technology Transition December 19, 2013.

Name of Respondent This Report Is: (1) X An Original				al	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4		
Neva	da Power Company, d/b/a NV Energy	(2)	mission	11	End of			
				ECTORS	•	•		
	1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated							
	of the directors who are officers of the respondent. esignate members of the Executive Committee by a tri	nle aster	isk and the Ch	nairman of the Execu	itive Committee by a double a	astorisk		
Line No.	Name (and Title) of I				_	siness Address		
-	(a)					p)		
1	Board of Directors as of December 31, 2013			2000 W	0-1 1	NIV 004 40		
3	Paul J. Caudill - Board Chairman - President E. Kevin Bethel - Sr. VP, Chief Financial Officer				. Sahara Ave., Las Vegas, . Sahara Ave., Las Vegas,			
4	Douglas A. Cannon - Sr. VP, General Counsel				. Sahara Ave., Las Vegas, . Sahara Ave., Las Vegas,			
5	Patrick S. Egan - Sr. VP, Customer Services				. Sahara Ave., Las Vegas,			
6	Kevin C. Geraghty				. Sahara Ave., Las Vegas,			
7	Francis P. Gonzales				. Sahara Ave., Las Vegas,			
8	John C. Owens				eil Rd. Reno, NV 89511			
9	Tony F. Sanchez III-Sr. VP, Government & Com	munity	Strategy	6226 W	. Sahara Ave., Las Vegas,	NV 89146		
10								
11	Other Directors in 2013							
12	Joseph B Anderson, Jr.				ak Creek Dr., Wixom, MI 48			
13	Glenn C. Christenson				acDonald Dr., Henderson, I			
14	Susan F. Clark				Bronough St., Suite 200, Ta			
15	Stephan E. Frank				rasbourg Ct., Reno, NV 895			
16	Brian J. Kennedy				aughlin Pkwy, Suite 501, Re			
17	Maureen T. Mullarkey				tmouth Dr., Reno, Nv 8950			
18	John F. O'Reilly Phillip Satre				Maryland Pkwy., Las Vegas Irt St., Reno, Nv 89501	, NV 89101		
20	Donald D. Snyder				Maryland Pkwy., Las Vega	e NIV 8015/		
21	Micheal W. Yackira - Chief Executive Officer				. Sahara Ave., Las Vegas,			
22	THORSE W. FUNDING CHIEF EXCOUNTED CHIEF			0220 VV	. Canara 7170., Edo Vogao,	144 00140		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4			
FOOTNOTE DATA						

Schedule Page: 105 Line No.: 2 Column: a

Mr. Caudill was elected December 19, 2013. For additional information regarding Mr. Caudill, refer to Page 108, Important Changes During the Year, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 3 Column: a

Mr. Bethel was elected December 19, 2013. For additional information regarding Mr. Bethel, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 4 Column: a

Mr. Cannon was elected December 19, 2013. For additional information regarding Mr. Cannon, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 5 Column: a

Mr. Egan was elected December 19, 2013. For additional information regarding Mr. Egan, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 6 Column: a

Mr. Geraghty was elected December 19, 2013. For additional information regarding Mr. Geraghty, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 7 Column: a

Mr. Gonzalez was elected December 19, 2013. For additional information regarding Mr. Gonzalez, refer to Page 108, Important Changes During the Year, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 8 Column: a

Mr. Owens was elected December 19, 2013. For additional information regarding Mr. Owens, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 9 Column: a

Mr. Sanchez was elected December 19, 2013. For additional information regarding Mr. Sanchez, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 12 Column: a

Mr. Anderson resigned December 19, 2013. For additional information regarding Mr. Anderson, refer to Page 108, Important Changes During the Year, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 13 Column: a

Mr. Christenson resigned December 19, 2013. For additional information regarding Mr. Christenson, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 14 Column: a

Ms. Clark resigned December 19, 2013. For additional information regarding Mr. Clark, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 15 Column: a

Mr. Frank resigned December 19, 2013. For additional information regarding Mr. Frank, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 16 Column: a

Mr. Kennedy resigned December 19, 2013. For additional information regarding Mr. Kennedy, refer to Page 108, Important Changes During the Year, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 17 Column: a

Ms. Mullarkey resigned December 19, 2013. For additional information regarding Ms. Mullarkey, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 18 Column: a

Mr. O'Reilly resigned December 19, 2013. For additional information regarding Mr. O'Reilly, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 19 Column: a

Mr. Satre resigned December 19, 2013. For additional information regarding Mr. Satre, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 20 Column: a

Mr. Snyder resigned December 19, 2013. For additional information regarding Mr. Snyder, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Schedule Page: 105 Line No.: 21 Column: a

Mr. Yackira resigned December 19, 2013. For additional information regarding Mr. Yakira,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
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Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4			
FOOTNOTE DATA						

refer to Page 108, Important Changes During the Year, Item 13, of this Form 1.

Novada Power Company d/h/a NV Energy		This Re (1) X (2)	:pc	ort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4
	FFR			ATION ON FORMULA RA		
Does	the respondent have formula rates?			<u> </u>	X Yes	
1. Pl	ease list the Commission accepted formula rates is cepting the rate(s) or changes in the accepted rate	including f	FE	RC Rate Schedule or Tar	iff Number and FERC pro	oceeding (i.e. Docket No)
Line			T			
No.	FERC Rate Schedule or Tariff Number			FERC Proceeding		
1	FERC Electric Rate Schedule No. 114					ER10-2107-000 & ER11-1832-000
3			+			
3 4			+			
4 5			+			
6						
7			+			
8			T			
9			T			
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Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report				
Nevada Power Company, d/b/a NV Energy		(2) A	Resubmission	/ /		End of 2013/Q4				
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding									
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? X Yes No										
2. If	2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website									
Line		Document Date						a Rate FERC Rate		
No.	Accession No.	\ Filed Date	Docket No.		Description		Tariff N	ule Number or Iumber		
1	20130417-8030	04/17/2013	N/A		NPC Ar	nual FERC Form 1	Electric	Rate Schedule No. 114		
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Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Find of 2013/Q4						Year/Period of Report			
Neva	ida Power Company	v, d/b/a NV Energy	(1) X (2)	An Original A Resubmission		/ /	End of 2013/Q4		
	INFORMATION ON FORMULA RATES Formula Rate Variances								
am 2. The Fo 3. The	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.								
Line No.	Page No(s).	Schedule				Column	Line No		
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report						
Nevada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	/ /	End of						
	· ·	OHADTED A/FAD							
IMPORTANT CHANGES DURING THE QUARTER/YEAR									
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorization, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission authorization, if any was required or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate namual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available, period of contracts, and other parties to any such arrangements, etc. 6. Obligations incurr									
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORM									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2013/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

- 1. None.
- 2. MidAmerican Merger

On December 19, 2013, the merger contemplated by the Agreement and Plan of Merger dated May 29, 2013 ("Merger Agreement"), among MidAmerican Energy Holdings Company (MEHC), Silver Merger Sub, Inc. ("Merger Sub"), MEHC's wholly owned subsidiary, and NV Energy, whereby Merger Sub was merged into NV Energy and NV Energy became an indirect wholly owned subsidiary of MEHC ("MEHC Merger") was completed.

The transaction was approved by the boards of directors of both NV Energy and MEHC and the shareholders of NV Energy. MEHC received unconditional approval of the MEHC Merger from the FERC on December 19, 2013 and the Federal Communications Commission on September 27, 2013. The United States Department of Justice and the Federal Trade Commission granted early termination of the mandatory waiting period under the Hart-Scott-Rodino Antitrust Improvement Act of 1976 on July 22, 2013. On December 17, 2013, the PUCN approved the Joint Application filed by MEHC and NV Energy, subject to certain stipulations. The stipulations included, among others:

- A one-time bill credit to retail customers of the Company of \$15 million credited to retail customers over one billing cycle beginning within 30 days of the close of the MEHC Merger.
- MEHC and NV Energy agreed to not seek recovery of the acquisition premium, transaction and transition
 costs associated with the MEHC Merger from customers.
- NV Energy agreed that it will base any rate case filed in 2014 by the Company with a requested change in revenue requirement on a return on common equity not to exceed 10%.
- The Company will not seek to collect lost revenues as described in section 704.9524 of the Nevada Administrative Code for calendar year 2013 in 2014 rates, and will not seek collection of lost revenues in excess of 50% of what the Company could otherwise request for calendar year 2014 in 2015 rates. NV Energy also agreed to work cooperatively with PUCN staff and the Nevada Bureau of Consumer Protection to develop a legislative or administrative alternative to the current mechanism that would retain the objective of encouraging investment in energy efficiency and that is acceptable to NV Energy, PUCN staff and the Nevada Bureau of Consumer Protection. NV Energy and the Nevada Bureau of Consumer Protection also agree to work in good faith to have a legislative or administrative alternative adopted.
- Normal rate case rules and procedures apply to costs and revenues, and any under or over earnings will
 accrue to the Company until the next rate case filing after 2014, subject to specified adjustments for
 intercompany charges from MEHC and its other subsidiaries as described in the PUCN Joint Application
 and the exclusion of the \$15 million one-time bill credit from the test period. The commitment does not
 preclude parties from proposing any other adjustments to test year or certification period results.

One Company Merger Between Nevada Power Company and Sierra Pacific Power Company

Nevada Power Company and Sierra Pacific Power Company filed a joint application with the PUCN to merge Sierra Pacific into Nevada Power ("One Company Merger") and to call the surviving entity NV Energy Operating Company (NVEOC). The One Company Merger was approved by the FERC on November 26, 2013 per Docket 13-113-000, and is awaiting approval by the PUCN.

- 3. None.
- 4. None.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

- 5. On December 31, 2013, the Company, along with Sierra Pacific, completed construction and placed in-service ON Line, a 231 mile, 500-kV transmission line connecting the Company's and Sierra Pacific's service territories. ON Line will enable the Company and Sierra Pacific to optimize their generation assets by enhancing their transmission capabilities. ON Line provides the ability to jointly dispatch energy throughout Nevada and provide access to renewable energy resources in parts of northern and eastern Nevada, which will enhance the Company's and Sierra Pacific's ability to manage and optimize their generating facilities. ON Line provides between 600 and 800 MW of transfer capability between northern and southern Nevada. ON Line was a joint project between the Company, Sierra Pacific and Great Basin Transmission, LLC. With the completion of ON Line, the parties completed construction of a 500-kV interconnection between the Robinson Summit substation on the Sierra Pacific system and the Harry Allen substation on the Company's system. The Company and Sierra Pacific own a 25% interest in ON Line and have entered into a long-term transmission use agreement with Great Basin Transmission, LLC for its 75% interest in ON Line for a term of 41 years. The Company's and Sierra Pacific's share of their 25% interest in ON Line and the long-term transmission use agreement is split at 95% and 5%, respectively.
- 6. The consummation of the MEHC Merger triggered mandatory redemption requirements under financing agreements of the Company. As a result, the Company offered to purchase \$3.0 billion of debt at 101% of par. Debt with a par value totaling \$5 million was tendered in January 2014 and paid with cash on hand. The tender offer expired in January 2014.

In November 2013, the Company issued a notice of redemption to the bondholders for its \$125 million, 7.375% Series U General and Refunding Mortgage Securities. In December 2013, the Company redeemed the aggregate principal amount outstanding of \$125 million at 100.7% of the principal amount plus accrued interest with the use of cash on hand.

In July 2013, the Company issued a notice of redemption to the bondholders for its \$100 million Clark County Industrial Development Refunding Revenue Bonds, Series 2000A. In August 2013, the Company redeemed the aggregate principal amount outstanding of \$98 million at 100% of the principal amount plus accrued interest with the use of cash on hand.

In April 2012, the Company used \$120 million from its revolving credit facility along with \$10 million of cash on hand to pay for the maturity of its 6.5% General and Refunding Mortgage Notes, Series I, in an aggregate principal amount of \$130 million.

- 7. None.
- 8. None.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
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Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

9. November 2005 Land Investors

In 2006, November 2005 Land Investors, LLC ("NLI") purchased from the United States through the Bureau of Land Management 2,675 acres of land located in North Las Vegas, Nevada. A small portion of the land is traversed by a 500 kilovolt transmission line owned by the Company and sited pursuant to a pre-existing right-of-way grant from the Bureau of Land Management. Subsequent to NLI's purchase, a dispute arose as to whether the Company owed rent and, if it did, the amount owed to NLI under the right-of-way grant. NLI eventually "terminated" the right-of-way grant and brought claims against the Company for breach of contract, inverse condemnation and trespass. The Company counterclaimed for express condemnation of a perpetual easement over the right-of-way corridor. The matter proceeded to trial in the Eighth Judicial District Court, Clark County, Nevada ("Eighth District Court"). In September 2013, the Eighth District Court awarded NLI \$1 million for unpaid rent and \$5 million for inverse condemnation, plus interest and attorneys' fees, bringing the total judgment to \$12 million, which the Company recognized as of December 31, 2013. The Eighth District Court also found the Company was entitled to judgment in its favor on its counterclaim for condemnation of the right-of-way corridor. The Company has appealed to the Nevada Supreme Court. Management cannot assess or predict the outcome of the case at this time.

Sierra Club and Moapa Band of Paiute Indians

In August 2013, the Sierra Club and Moapa Band of Paiute Indians filed a complaint in federal district court in Nevada against the Company and CWDR, alleging that activities at the Reid Gardner Generating Station are causing imminent and substantial harm to the environment and that placement of coal combustion residuals at the on-site landfill constitute "open dumping" in violation of the Resource Conservation and Recovery Act. The complaint also alleges that the Reid Gardner Generating Station is engaged in the unlawful discharge of pollutants in violation of the Clean Water Act. The notice was issued pursuant to the citizen suit provisions of the Resource Conservation and Recovery Act and the Clean Water Act. CDWR was named as a co-defendant in the litigation due to its prior co-ownership in Reid Gardner Generating Station unit 4. The complaint seeks various injunctive remedies, assessment of civil penalties, and reimbursement of plaintiffs' attorney and legal fees and costs. The Company answered the complaint and intends to vigorously defend the suit. Given the stage of the proceeding, management cannot predict the impact to the Company, or estimate the range of loss.

- 10. None.
- 11. N/A
- 12. N/A.
- 13. The following is an overview of the officer and director changes of Nevada Power Company, for a further discussion of officer and director changes during the year, refer to page 104, *Officers* and page 105, *Directors* of this Form No. 1.

On August 12, 2013, Mohammed N. Mughal, was elected Treasurer and Executive, Financial Strategies.

On August 30, 2013, Jonathan K. Halkyard resigned as Executive Vice President and Chief Financial Officer, effective September 13, 2013.

On August 31, 2013, E. Kevin Bethel was appointed Vice President and Chief Financial Officer, effective September 16, 2013. On December 19, 2013, Mr. Bethel was appointed Senior Vice President and Chief Financial Officer. Mr. Bethel previously held the position of Vice President, Chief Accounting Officer and Controller.

On December 19, 2013, Michael W. Yackira, Chief Executive Officer and Director, announced his intent to retire in June of 2014.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

On December 19, 2013, Paul J. Kaleta resigned as Senior Vice President, General Counsel.

On December 19, 2013, Roberto R. Denis resigned as Senior Vice President, Energy Delivery.

On December 19, 2013, Robert E. Stewart resigned as Senior Vice President, Customer Relationship.

On December 19, 2013, Dilek L. Samil, was named Executive Vice President, assisting in the transition.

On December 19, 2013, Alice A. Cobb was named Senior Vice President, Human Resources and Information Technology, assisting in the transition.

On December 19, 2013, the Board of Directors elected the following new officers:

- Paul J. Caudill, President
- Douglas A. Cannon, Senior Vice President, General Counsel and Corporate Secretary, Chief Compliance Officer
- Patrick S. Egan, Senior Vice President, Customer Satisfaction

On December 19, 2013, the following directors resigned, effective upon the closing of MidAmerican's acquisition of Nevada Power Company:

- · Michael W. Yackira
- Joseph B. Anderson, Jr.
- Glenn C. Christenson
- Susan F. Clark
- Stephen E. Frank
- Brian J. Kennedy
- Maureen T. Mullarkey
- · John F. O'Reilly
- · Phillip G. Satre
- Donald D. Snyder

On December 19, 2013, the Board of Directors elected the following individuals as new directors, effective upon the closing of MidAmerican's acquisition of Nevada Power:

- Paul J. Caudill, President
- E. Kevin Bethel, Senior Vice President and Chief Financial Officer
- Douglas A. Cannon, Senior Vice President, General Counsel and Corporate Secretary, Chief Compliance Officer
- Patrick S. Egan, Senior Vice President, Customer Services
- Kevin C. Geraghty, Vice President, Generation
- Francis P. Gonzales, Vice President, Electric Delivery
- John C. Owens, Vice President, Gas Delivery
- Tony F. Sanchez, Senior Vice President, Government & Community Strategy
- 14. N/A

Name of Respondent		This Report Is:	Date of F		Year/Period of Report		
Nevad	a Power Company, d/b/a NV Energy	(1) X An Original (2) ☐ A Resubmission	(Mo, Da,	Yr)	End o	f 2013/Q4	
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS)		
				Curren	'	Prior Year	
Line No.			Ref.	End of Qu		End Balance	
INO.	Title of Account	t	Page No.	Bala		12/31	
_	(a)		(b)	(c	;)	(d)	
1	UTILITY PLA	ANT					
2	Utility Plant (101-106, 114)		200-201	+	30,145,533	8,363,565,340	
3	Construction Work in Progress (107)	0)	200-201	1	3,007,344	567,940,530	
4	TOTAL Utility Plant (Enter Total of lines 2 and		000 004	· ·	3,152,877	8,931,505,870	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	98, 110, 111, 115)	200-201	+	3,669,695	2,287,969,662	
6 7	Net Utility Plant (Enter Total of line 4 less 5) Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Eab. (120.1)	202-203	0,71	9,483,182	6,643,536,208	
8	Nuclear Fuel Materials and Assemblies-Stock		202-203		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)	AGCOURT (120.2)				0	
10	Spent Nuclear Fuel (120.4)				0	0	
11	Nuclear Fuel Under Capital Leases (120.6)				0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203		0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	` '			0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)			6,71	9,483,182	6,643,536,208	
15	Utility Plant Adjustments (116)			,	0	0	
16	Gas Stored Underground - Noncurrent (117)				0	0	
17	OTHER PROPERTY AND	INVESTMENTS					
18	Nonutility Property (121)				6,952,440	20,116,358	
19	(Less) Accum. Prov. for Depr. and Amort. (122	2)			3,901,963	4,396,726	
20	Investments in Associated Companies (123)			0		0	
21	Investment in Subsidiary Companies (123.1)		224-225	-	-1,357,737	-1,175,738	
22	(For Cost of Account 123.1, See Footnote Pag-	e 224, line 42)					
23	Noncurrent Portion of Allowances		228-229		0	0	
24	Other Investments (124)			3	3,326,545	29,190,420	
25	Sinking Funds (125)				0	0	
26	Depreciation Fund (126)				0	0	
27	Amortization Fund - Federal (127)				0	0	
28	Other Special Funds (128)			1	3,101,801	0	
29	Special Funds (Non Major Only) (129)				0	0	
30	Long-Term Portion of Derivative Assets (175) Long-Term Portion of Derivative Assets – Hedge	700 (176)			0	0	
32	TOTAL Other Property and Investments (Lines	, ,		1	8,121,086	43,734,314	
33	CURRENT AND ACCR			4	0,121,000	43,734,314	
34	Cash and Working Funds (Non-major Only) (13				0	0	
35	Cash (131)				6,498,666	6,981,311	
36	Special Deposits (132-134)				160,408	421,312	
37	Working Fund (135)				13,000	17,000	
38	Temporary Cash Investments (136)			11	9,775,644	193,155,628	
39	Notes Receivable (141)				0	223,391	
40	Customer Accounts Receivable (142)			10	6,925,905	134,338,361	
41	Other Accounts Receivable (143)			1	3,728,448	27,184,078	
42	(Less) Accum. Prov. for Uncollectible AcctCre	edit (144)			7,509,651	7,622,292	
43	Notes Receivable from Associated Companies	(145)			0	0	
44	Accounts Receivable from Assoc. Companies	(146)		2,294,000		0	
45	Fuel Stock (151)		227	1	8,593,357	25,307,384	
46	Fuel Stock Expenses Undistributed (152)		227		0	0	
47	Residuals (Elec) and Extracted Products (153)		227		0	0	
48	Plant Materials and Operating Supplies (154)		227	4	9,996,228	52,462,762	
49	,		227		0	0	
50	Other Materials and Supplies (156)		227		0	0	
51 52	Nuclear Materials Held for Sale (157)		202-203/227 228-229		0	0	
32	Allowances (158.1 and 158.2)		220-229				
				•			

Nam	e of Respondent	This Report Is:	Date of F				
Nevac	da Power Company, d/b/a NV Energy	(1) An Original (2) A Resubmission	(Mo, Da,	End c		of 2013/Q4	
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS	Continued	i)	
				Currer	' 	Prior Year	
Line No.			Ref.	End of Qu	arter/Year	End Balance	
140.	Title of Account	t	Page No.	Bala		12/31	
	(a)		(b)	(0		(d)	
53	(Less) Noncurrent Portion of Allowances		207		0	0	
54	Stores Expense Undistributed (163)		227		11,057	-94,909	
55	Gas Stored Underground - Current (164.1)	· · · · (404.0.404.0)			0	0	
56	Liquefied Natural Gas Stored and Held for Prod			0	0 244 600		
57	Prepayments (165)			3	38,398,140	29,211,699	
58 59	Advances for Gas (166-167) Interest and Dividends Receivable (171)				0	0	
60	Rents Receivable (172)				0	0	
61	Accrued Utility Revenues (173)			10	03,892,505	87,800,246	
62	Miscellaneous Current and Accrued Assets (17	(4)		1	0	07,000,240	
63	Derivative Instrument Assets (175)	7)			0	0	
64	(Less) Long-Term Portion of Derivative Instrum	pent Assets (175)			0	0	
65	Derivative Instrument Assets - Hedges (176)	ient Assets (173)			0	0	
66	(Less) Long-Term Portion of Derivative Instrum	pent Assets - Hedges (176			0	0	
67	Total Current and Accrued Assets (Lines 34 thi			ΔF	52,777,707	549,385,971	
68	DEFERRED DE			70	52,777,707	040,000,011	
69	Unamortized Debt Expenses (181)	.5110		3	37,499,393	42,567,021	
70	Extraordinary Property Losses (182.1)		230a		0	0	
71	Unrecovered Plant and Regulatory Study Costs	s (182.2)	230b		0	0	
72	Other Regulatory Assets (182.3)	5 (102.2)	232	91	17,727,520	795,059,148	
73	Prelim. Survey and Investigation Charges (Elec	etric) (183)			645,050	1,555,877	
74	Preliminary Natural Gas Survey and Investigati				0	0	
75	Other Preliminary Survey and Investigation Cha	· · · · · · · · · · · · · · · · · · ·			0	0	
76	Clearing Accounts (184)	g.c (1001 <u>–</u>)			-29,679	22,507	
77	Temporary Facilities (185)				0	0	
78	Miscellaneous Deferred Debits (186)		233	19	97,950,277	223,631,610	
79	Def. Losses from Disposition of Utility Plt. (187)			0	0	
80	Research, Devel. and Demonstration Expend.		352-353		0	0	
81	Unamortized Loss on Reaquired Debt (189)			3	35,087,182	37,821,377	
82	Accumulated Deferred Income Taxes (190)		234	54	10,785,284	353,668,853	
83	Unrecovered Purchased Gas Costs (191)				0	0	
84	Total Deferred Debits (lines 69 through 83)			1,72	29,665,027	1,454,326,393	
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			8,95	50,047,002	8,690,982,886	

Name of Respondent		This Report is:	Date of I		Year/Period of Report		
Nevad	la Power Company, d/b/a NV Energy	(1) x An Original (2)	(mo, da,	yr)	end o	f 2013/Q4	
	COMPARATIVE E	BALANCE SHEET (LIABILITIE	S AND OTHE	R CREDIT		<u> </u>	
Lina		· ·		Current		Prior Year	
Line No.			Ref.	End of Qua	rter/Year	End Balance	
INO.	Title of Account	t	Page No.	Balar	nce	12/31	
	(a)		(b)	(c))	(d)	
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)		250-251		1,000	1,000	
3	Preferred Stock Issued (204)		250-251		0	0	
4	Capital Stock Subscribed (202, 205)				0	0	
5	Stock Liability for Conversion (203, 206)				0	0	
6	Premium on Capital Stock (207)			77:	3,510,116	773,510,116	
7	Other Paid-In Capital (208-211)		253	1,53	7,639,552	1,537,630,784	
8	Installments Received on Capital Stock (212)		252		0	0	
9	(Less) Discount on Capital Stock (213)		254		0	0	
10	(Less) Capital Stock Expense (214)		254b	:	2,930,253	2,930,253	
11	Retained Earnings (215, 215.1, 216)		118-119	598	8,027,585	630,791,089	
12	Unappropriated Undistributed Subsidiary Earnir	ngs (216.1)	118-119	-12	2,178,879	-12,178,879	
13	(Less) Reaquired Capital Stock (217)		250-251		0	0	
14	Noncorporate Proprietorship (Non-major only)	(218)			0	0	
15	Accumulated Other Comprehensive Income (2	19)	122(a)(b)	-:	3,860,360	-4,505,736	
16	Total Proprietary Capital (lines 2 through 15)			2,890	0,208,761	2,922,318,121	
17	LONG-TERM DEBT						
18	Bonds (221)		256-257	92	2,500,000	92,500,000	
19	(Less) Reaquired Bonds (222)		256-257	10	6,825,000	18,725,000	
20	Advances from Associated Companies (223)		256-257		0	0	
21	Other Long-Term Debt (224)		256-257	3,00	5,000,000	3,230,000,000	
22	Unamortized Premium on Long-Term Debt (225	5)			1,620,556	1,940,333	
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (226)		10	0,434,025	11,767,012	
24	Total Long-Term Debt (lines 18 through 23)			3,07	1,861,531	3,293,948,321	
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent	(227)		489	9,160,633	34,959,930	
27	Accumulated Provision for Property Insurance ((228.1)			0	0	
28	Accumulated Provision for Injuries and Damage	es (228.2)		;	3,285,954	3,052,058	
29	Accumulated Provision for Pensions and Benef	fits (228.3)		22	2,265,784	55,765,185	
30	Accumulated Miscellaneous Operating Provision	ons (228.4)			0	0	
31	Accumulated Provision for Rate Refunds (229)				3,257,386	0	
32	Long-Term Portion of Derivative Instrument Lia	bilities		38	8,694,206	0	
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hedges			0	0	
34	Asset Retirement Obligations (230)			99	9,533,533	60,470,379	
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)		650	6,197,496	154,247,552	
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)				0	0	
38	Accounts Payable (232)			172	2,329,408	168,623,180	
39	Notes Payable to Associated Companies (233)				0	0	
40	Accounts Payable to Associated Companies (2	234)		54	4,503,773	42,036,283	
41	Customer Deposits (235)			5	7,575,609	52,330,160	
42	Taxes Accrued (236)		262-263		9,237,162	6,227,081	
43	Interest Accrued (237)			60	0,575,672	64,812,182	
44	Dividends Declared (238)				0	0	
45	Matured Long-Term Debt (239)				0	0	
			1	1	ļ.		

Name of Respondent		This Report is:			Year/	/Period of Report	
Nevada Power Company, d/b/a NV Energy		(1) x An Original(2) A Resubmission	(mo, da,	yr)	end o	f 2013/Q4	
	COMPARATIVE E	BALANCE SHEET (LIABILITIE:	S AND OTHE	R CREDI			
1.1		,		Curren		Prior Year	
Line No.		Ref.	End of Qu	arter/Year	End Balance		
140.	Title of Account	Page No.	Bala		12/31		
	(a)		(b)	(0	;)	(d)	
46	Matured Interest (240)				0	0	
47	Tax Collections Payable (241)			3	30,735,966	29,424,412	
48	Miscellaneous Current and Accrued Liabilities (531,867	10,913,625	
49	Obligations Under Capital Leases-Current (243)			16,506,450	7,948,188	
50	Derivative Instrument Liabilities (244)				17,487,374	0	
51	(Less) Long-Term Portion of Derivative Instrum			3	38,694,206	0	
52	Derivative Instrument Liabilities - Hedges (245)				0	0	
53	(Less) Long-Term Portion of Derivative Instrum				0	0	
54	Total Current and Accrued Liabilities (lines 37 t	hrough 53)		41	10,789,075	382,315,111	
55	DEFERRED CREDITS				20.040.000	04.000.450	
56	Customer Advances for Construction (252)	(055)	000 007	,	32,848,309	31,006,150	
57	Accumulated Deferred Investment Tax Credits	` '	266-267		3,628,981	4,688,376	
58	Deferred Gains from Disposition of Utility Plant	(256)	000		70 705 450	000 500 077	
59	Other Deferred Credits (253)		269		76,735,458	328,530,977	
60	Other Regulatory Liabilities (254)		278	12	21,829,525	167,980,541	
61	Unamortized Gain on Reaquired Debt (257)	204)	070 077		218,930	322,684	
62	Accum. Deferred Income Taxes-Accel. Amort.(272-277	1.4	17 404 050	4.457.000.405	
63	Accum. Deferred Income Taxes-Other Property	(282)		+	17,424,356	1,157,026,125	
64	Accum. Deferred Income Taxes-Other (283)				8,304,580	248,598,928	
65 66	Total Deferred Credits (lines 56 through 64) TOTAL LIABILITIES AND STOCKHOLDER EG	NUTV (lines 16, 24, 25, 54 and 65)			20,990,139	1,938,153,781 8,690,982,886	
- 00	TOTAL EMBIETTES AND STOCKHOLDER EN	(1111 (11105 10, 24, 00, 04 and 00)		0,00	50,047,002	0,000,002,000	
	l			-			

Name of Respondent		This Report Is: (1) X An Origina	d	Dat (Mc	e of Report , Da, Yr)	Year/Period	•	
Nevada Power Company, d/b/a NV Energy		(2) A Resubm		/ /		End of	2013/Q4	
	STATEMENT OF INCOME							
Quarterly 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.								
	ter in column (e) the balance for the reporting quar							
	port in column (g) the quarter to date amounts for uarter to date amounts for other utility function for			nn (i) the quarte	to date amounts	for gas utility, and	d in column (k)	
	port in column (h) the quarter to date amounts for			nn (i) the quarte	to date amounts	for gas utility, and	d in column (I)	
the qu	uarter to date amounts for other utility function for	he prior year quarter.		0,		, , , , , , , , , , , , , , , , , , ,	()	
5. If a	dditional columns are needed, place them in a foo	tnote.						
Annu	al or Quarterly if applicable							
5. Do	not report fourth quarter data in columns (e) and (
	port amounts for accounts 412 and 413, Revenues						imilar manner to	
	ty department. Spread the amount(s) over lines 2 port amounts in account 414, Other Utility Operation							
Line	, , , , , , , , , , , , , , , , , , ,			Total	Total	Current 3 Months	Prior 3 Months	
No.				Current Year to	Prior Year to	Ended	Ended	
		,	Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only	
	Title of Account	Pa	age No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter	
1	(a) UTILITY OPERATING INCOME		(b)	(c)	(d)	(e)	(f)	
	Operating Revenues (400)	3(00-301	2,224,867,979	2,236,318,148			
	Operating Expenses		00 001	2,224,007,373	2,200,010,140			
	Operation Expenses (401)	3:	20-323	1,318,203,375	1,252,792,656			
	Maintenance Expenses (402)		20-323	69,283,520	+			
6	Depreciation Expense (403)		36-337	247,133,907				
7	Depreciation Expense (400) Depreciation Expense for Asset Retirement Costs (403.1)		36-337	247,130,907	240,904,042			
	Amort. & Depl. of Utility Plant (404-405)		36-337	11,893,221	8,920,202			
	Amort. of Utility Plant Acq. Adj. (406)		36-337	1,804,702				
	Amort. Property Losses, Unrecov Plant and Regulatory Stud		00 007	1,004,702	1,004,702			
	Amort. of Conversion Expenses (407)	19 00010 (101)						
	Regulatory Debits (407.3)			16,591,983	15,145,048			
	(Less) Regulatory Credits (407.4)			103,761	103,761			
14	Taxes Other Than Income Taxes (408.1)	26	62-263	37,835,206				
	Income Taxes - Federal (409.1)		62-263	-668,556				
16	- Other (409.1)		62-263	45,902				
	Provision for Deferred Income Taxes (410.1)		, 272-277	909,967,163				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		, 272-277	813,903,986				
19	Investment Tax Credit Adj Net (411.4)		266	-1,059,395				
20	(Less) Gains from Disp. of Utility Plant (411.6)							
21	Losses from Disp. of Utility Plant (411.7)							
22	(Less) Gains from Disposition of Allowances (411.8)			48,756	93,339			
23	Losses from Disposition of Allowances (411.9)							
24	Accretion Expense (411.10)							
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr	u 24)		1,796,974,525	1,766,037,319			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin	ne 27		427,893,454	470,280,829			
		!	ļ		 			

Name of Respondent		This Report Is:		Date of	of Report	Year/Period of Report				
Nevada Power Company, d/b/a NV Energy		(1) X An Original (2) A Resubmis	ssion	(1010, 1	Da, Yr)	End of 20)13/Q4			
		STATEMENT OF INC		YEAR (C	ontinued)					
9. Use page 122 for impo	ortant notes regarding the sta									
	tions concerning unsettled ra				nat refunds of a m	aterial amount may n	eed to be			
made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected										
the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights										
	revenues or recover amour				a voor rooulting fro	om cottlement of any	roto			
	ions concerning significant a nues received or costs incur									
and expense accounts.	indes reserved or essis inour	rea for power or gas pare	ones, and a sam	indry or an	io adjustinonts int	ade to balarioe sricet,	moomo,			
12. If any notes appearing	g in the report to stokholders	are applicable to the Sta	atement of Incon	ne, such n	otes may be inclu	ded at page 122.				
	concise explanation of only t									
	cations and apportionments					llar effect of such cha	anges.			
	if the previous year's/quarter sufficient for reporting additio					a information in a fac	tnoto to			
this schedule.	sumcient for reporting addition	nai utility departments, si	uppiy trie approp	mate acco	uni illes report il	e inionnation in a loc	otriote to			
and concadio.										
ELECTI	RIC UTILITY	GAS (UTILITY		0	THER UTILITY				
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year	to Date	Current Year to Date					
(in dollars)	(in dollars)	(in dollars)	(in dollar	rs)	(in dollars)	(in dollars)	No.			
(g)	(h)	(i)	(j)		(k)	(I)				
							1			
2,224,867,979	2,236,318,148						2			
							3			
1,318,203,375	1,252,792,656			T			4			
69,283,520	74,363,925						5			
247,133,907	243,954,342						6			
247,100,007	240,004,042						7			
44,000,004	0.000.000									
11,893,221	8,920,202						8			
1,804,702	1,804,702						9			
							10			
							11			
16,591,983	15,145,048						12			
103,761	103,761						13			
37,835,206	36,870,869						14			
-668,556	-18,099,567						15			
45,902	900						16			
909,967,163	151,824,730						17			
813,903,986	101,021,100						18			
-1,059,395	-1,343,388					+	19			
-1,009,395	-1,343,300									
							20			
							21			
48,756	93,339						22			
							23			
							24			
1,796,974,525	1,766,037,319						25			
427,893,454	470,280,829						26			

Name of Respondent		This Rep	ort Is: An Original		Date (Mo	e of Report , Da, Yr)	Year/Period	•	
Neva	ada Power Company, d/b/a NV Energy		A Resubmission	/ /			End of2013/Q4		
	STA	TEMENT	OF INCOME FOR T	HE YEA	R (contir	nued)	ļ		
Line					TO		Current 3 Months	Prior 3 Months	
No.							Ended	Ended	
			(Ref.)				Quarterly Only	Quarterly Only	
	Title of Account		Page No.	Curren		Previous Year	No 4th Quarter	No 4th Quarter	
	(a)		(b)	(c)	(d)	(e)	(f)	
27	Not I Hills Converting Income (Cowing forward from nage 11)	4)		40-	7 000 454	470 000 000			
	Net Utility Operating Income (Carried forward from page 114 Other Income and Deductions	+)		42	7,893,454	470,280,829			
	Other Income								
					1				
	Revenues From Merchandising, Jobbing and Contract Work	, ,							
	(Less) Costs and Exp. of Merchandising, Job. & Contract W Revenues From Nonutility Operations (417)	OIK (416)			719,155	703,247			
	(Less) Expenses of Nonutility Operations (417.1)				169,194	284,915			
					109,194	204,915			
	Nonoperating Rental Income (418) Equity in Earnings of Subsidiary Companies (418.1)		110		660 901	261 600			
			119		660,801	361,609			
	Interest and Dividend Income (419)	()			9,039,044	9,303,674			
	Allowance for Other Funds Used During Construction (419.	1)			3,031,540	6,522,176			
	Miscellaneous Nonoperating Income (421)				850,166	12,413,266			
	Gain on Disposition of Property (421.1)			4/	-118,190	-565,102			
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			13	9,013,322	28,453,955			
	Other Income Deductions				1	000.000			
	Loss on Disposition of Property (421.2)					-903,906			
	Miscellaneous Amortization (425)				004.007	0.000.407			
45					264,827	2,260,197			
46	Life Insurance (426.2)				104 741	047.004			
47	Penalties (426.3)				134,741	247,324			
48	Exp. for Certain Civic, Political & Related Activities (426.4) Other Deductions (426.5)				1,347,611	1,316,351			
49	, ,				5,597,135 7,344,314	9,743,904			
	TOTAL Other Income Deductions (Total of lines 43 thru 49) Taxes Applic. to Other Income and Deductions			0.	7,344,314	12,663,870			
	Taxes Other Than Income Taxes (408.2)		262-263		120,975	149,003			
	Income Taxes-Federal (409.2)		262-263		-682,637	5,577,617			
	Income Taxes-rederal (409.2)		262-263		-002,037	5,577,617			
	Provision for Deferred Inc. Taxes (410.2)		234, 272-277		23,771	23,772			
	(Less) Provision for Deferred Inc. Taxes (410.2)		234, 272-277		20,771	20,112			
	Investment Tax Credit AdjNet (411.5)		204, 212 211			-65,821			
	(Less) Investment Tax Credits (420)					-03,021			
	TOTAL Taxes on Other Income and Deductions (Total of lin	oc 52-58\			-537,891	5,684,571			
	Net Other Income and Deductions (Total of lines 41, 50, 59)			-6-	7,793,101	10,105,514			
	Interest Charges	'		0.	7,730,101	10,103,314			
	Interest on Long-Term Debt (427)			20.	1,514,588	205,687,380			
	Amort. of Debt Disc. and Expense (428)				5,699,129	6,319,801			
	Amortization of Loss on Reaquired Debt (428.1)				4,485,028	4,122,174			
	(Less) Amort. of Premium on Debt-Credit (429)				319,777	319,777			
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.	1)			9,351	10,840			
	Interest on Debt to Assoc. Companies (430)	1/			0,001	10,010			
	Other Interest Expense (431)			9	9,659,146	12,286,675			
	(Less) Allowance for Borrowed Funds Used During Constru	ction-Cr (43	2)		5,164,906	5,436,934			
	Net Interest Charges (Total of lines 62 thru 69)	On (+0)	-,		4,863,857	222,648,479			
	Income Before Extraordinary Items (Total of lines 27, 60 and	170)			5,236,496	257,737,864			
	Extraordinary Items	/		. 10	,,,	20. ,. 0. ,004			
	Extraordinary Income (434)								
	(Less) Extraordinary Deductions (435)								
	Net Extraordinary Items (Total of line 73 less line 74)								
	Income Taxes-Federal and Other (409.3)		262-263						
	Extraordinary Items After Taxes (line 75 less line 76)								
	Net Income (Total of line 71 and 77)			145	5,236,496	257,737,864			
	,					, - ,- ,- ,-			

Name of Respondent Nevada Power Company, d/b/a NV Energy		1 his F (1)			Date of R (Mo, Da,				
Nevada i owei company, dibia ivv Energy				A Resubmission	/ /	, ,		'	
4.5	10.50 # 1.		TE	MENT OF RETAINED	EARNINGS				
2. Rundis 3. Ea - 439 4. St 5. Li by cr 6. St 7. St 8. Ex recur	1. Do not report Lines 49-53 on the quarterly version. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 439 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 6. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.								
					I	C		Duestiesse	
						Curre Quarter/	-	Previous Quarter/Year	
					Contra Primary	Year to	Date	Year to Date	
Line	Item				Account Affected	Balan	ce	Balance	
No.	(a)				(b)	(c)		(d)	
	UNAPPROPRIATED RETAINED EARNINGS (Ad	count 2	216	5)			T.		
-	Balance-Beginning of Period					629	9,029,374	555,291,510	
-	Changes Adjustments to Petained Farnings (Account 420)								
4	Adjustments to Retained Earnings (Account 439)								
5									
6									
7									
8									
9	TOTAL Credits to Retained Earnings (Acct. 439)								
10	Equity Earnings of Subsidiary Company						660,801	361,609	
11									
12									
13									
14	TOTAL Debits to Retained Earnings (Acct. 439)						660,801	361,609	
-	Balance Transferred from Income (Account 433)	ess Ari	<u> </u>	nt 418 1)		144	4,575,695	257,376,255	
-	Appropriations of Retained Earnings (Acct. 436)	C33 /\C		111 +10.1)		1 -	1,070,000	201,010,200	
18	7 Appropriations of restained Earnings (Feet 100)								
19									
20									
21									
22	TOTAL Appropriations of Retained Earnings (Acc	t. 436)							
23	Dividends Declared-Preferred Stock (Account 43	7)							
24									
25									
26 27									
28									
-	TOTAL Dividends Declared-Preferred Stock (Acc	t. 437)							
-	Dividends Declared-Common Stock (Account 438								
31	Dividend - Common Stock					-178	8,000,000	(184,000,000)	
32									
33									
34									
35	TOTAL BUILT DE LA LOCATION DE LA COMPANIA						2 2 2 2 2 2 2	/ 101 222 223	
-	TOTAL Dividends Declared-Common Stock (Acc		<u> </u>	Faminas		-178	8,000,000	(184,000,000)	
37	Transfers from Acct 216.1, Unapprop. Undistrib.		ary	Earnings		F0/	265 970	629,029,374	
38	Balance - End of Period (Total 1,9,15,16,22,29,36 APPROPRIATED RETAINED EARNINGS (According to 1,9,15,16,22,29,36)		<u> </u>			596	6,265,870	029,029,374	
30	Change in Accounting Method of Unbilled Revenue		,				1,761,715	1,761,715	
40	ge and the second of the secon						,,. 10	.,,. 10	
تــــــــــــــــــــــــــــــــــــــ			_						

	e of Respondent da Power Company, d/b/a NV Energy	(1)	Report Is: X An Original		Date of Re (Mo, Da, Y	eport (r)	Year/ End c	Period of Report 2013/Q4
((2) ST/	A Resubmission ATEMENT OF RETAIN	IED EAR	/ / NINGS			
1. Do	1. Do not report Lines 49-53 on the quarterly version.							
	2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated							
	undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436							
	- 439 inclusive). Show the contra primary account affected in column (b)							
	ate the purpose and amount of each reserva							
	st first account 439, Adjustments to Retained edit, then debit items in that order.	d Earr	nings, reflecting adju	stments	to the opening	ng balance	of retaine	d earnings. Follow
, ,	edit, then debit items in that order. now dividends for each class and series of c	apital	stock.					
	now separately the State and Federal income			n in acco	ount 439, Adju	ustments to	Retained	d Earnings.
	cplain in a footnote the basis for determining							
	rent, state the number and annual amounts any notes appearing in the report to stockho						•	
J. 11	any notes appearing in the report to stockho	ideis	are applicable to tri	Statem	ierit, iriolade ti	nem on paç	Jes 122-1	25.
						Curre	nt	Previous
						Quarter/		Quarter/Year
					ontra Primary	Year to	Date	Year to Date
Line	Item			Acc	ount Affected	Balan	ce	Balance
No.	(a)				(b)	(c)		(d)
41 42								
42								
44								
45	TOTAL Appropriated Retained Earnings (Accoun	t 215)				,	1,761,715	1,761,715
	APPROP. RETAINED EARNINGS - AMORT. Re		<u> </u>	1)				
-	TOTAL Approp. Retained Earnings-Amort. Reser							1 701 715
-	TOTAL Approp. Retained Earnings (Acct. 215, 2		· · · · · · · · · · · · · · · · · · ·				1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216 UNAPPROPRIATED UNDISTRIBUTED SUBSID					598	3,027,585	630,791,089
	Report only on an Annual Basis, no Quarterly	I/AIX I	LARTINGO (Account					
49	Balance-Beginning of Year (Debit or Credit)					12	2,178,879	12,178,879
50	Equity in Earnings for Year (Credit) (Account 418	.1)					660,801	361,609
51	(Less) Dividends Received (Debit)						660,801	361,609
52 53	Balance-End of Year (Total lines 49 thru 52)					1′	2 178 870	12,178,879
- 55	Balance-End of Tear (Total lines 49 tillu 32)					12	2,178,879	12,170,079

		This	Rep	oort Is:	Date of Report	Year/Period of Report	
Neva	da Power Company, d/b/a NV Energy	(1) (2)		An Original A Resubmission	(Mo, Da, Yr)	End of2013/Q4	
		(2)	STATEMENT OF CASH FLOWS				
	des to be used:(a) Net Proceeds or Payments;(b)Bonds, d ments, fixed assets, intangibles, etc.	ebentur	res a	and other long-term debt; (c) Ir	clude commercial paper; and (d)	Identify separately such items as	
	Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash"						
•	uivalents at End of Period" with related amounts on the Balance Sheet.						
	Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported nose activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.						
	esting Activities: Include at Other (line 31) net cash outflow					vith liabilities assumed in the Notes to	
	nancial Statements. Do not include on this statement the o	lollar ar	noui	nt of leases capitalized per the	USofA General Instruction 20; in	stead provide a reconciliation of the	
dollar	amount of leases capitalized with the plant cost.				Current Year to Date	Previous Year to Date	
Line	Description (See Instruction No. 1 for Ex	kplana	tion	of Codes)	Quarter/Year	Quarter/Year	
No.	(a)				(b)	(c)	
1	Net Cash Flow from Operating Activities:						
2	Net Income (Line 78(c) on page 117)				145,236,4	496 257,737,864	
3	Noncash Charges (Credits) to Income:						
	Depreciation and Depletion				260,831,8	330 254,679,240	
	Unamortized Loss on Reacquired Debt				3,608,6		
	Regulatory Disallowance				11,865,9		
7	Deferred Energy Costs				-159,096,9		
8	Deferred Income Taxes (Net)				92,987,4	, ,	
	Investment Tax Credit Adjustment (Net)				-1,059,3		
	Net (Increase) Decrease in Receivables				7,587,4		
	Net (Increase) Decrease in Inventory				9,434,6		
	Net (Increase) Decrease in Allowances Inventory				9,434,0	-4,765,776	
		4 Fvna		•	20 506 6	20.160.00	
	Net Increase (Decrease) in Payables and Accrued		nse		20,586,6		
14	Net (Increase) Decrease in Other Regulatory Ass				102,977,0		
15	Net Increase (Decrease) in Other Regulatory Liab				8,813,5		
	,			1	8,031,5	540 6,522,170	
17	, ,						
	Net Increase (Decrease) in Accrued Taxes & Interest			-4,530,9			
	9 Net (Increase) Decrease in Prepayments		-9,186,4	•			
20	Risk Management Assets & Liabilities		-216,1				
21	Other, Net				67,598,8	-18,990,592	
22	Net Cash Provided by (Used in) Operating Activiti	es (To	tal 2	2 thru 21)	549,407,0	012 697,370,74	
23							
24	Cash Flows from Investment Activities:						
25	5 Construction and Acquisition of Plant (including land):						
26	6 Gross Additions to Utility Plant (less nuclear fuel)		-274,910,2	-292,124,85°			
27	7 Gross Additions to Nuclear Fuel						
28	Gross Additions to Common Utility Plant						
29	Gross Additions to Nonutility Plant				2,189,6	-403,92	
30	(Less) Allowance for Other Funds Used During Co	onstruc	ction	า	-8,031,5	-6,522,170	
31	Other (provide details in footnote):						
32	Customer Advances for Construction				1,842,1	1,015,74	
33	Contributions in Aid of Construction				32,225,8	325 41,368,39	
34	Cash Outflows for Plant (Total of lines 26 thru 33)				-230,621,0	003 -243,622,464	
35	,						
36	Acquisition of Other Noncurrent Assets (d)				333,5	538	
	Proceeds from Disposal of Noncurrent Assets (d)				,		
38							
39	Investments in and Advances to Assoc. and Subs	idiarv	Cor	mpanies	181,9	999 843,450	
	Contributions and Advances from Assoc. and Sub			<u> </u>	131,6	3.5,.0	
41	Disposition of Investments in (and Advances to)		, - (1			
	Associated and Subsidiary Companies						
	Proceeds from Sale of Assets				13,513,7	729	
	Purchase of Investment Securities (a)				10,010,7		
	Proceeds from Sales of Investment Securities (a)						
70							

Name of Respondent This Report Is: (1) X An Original			Date of Report	Year/Period of Report			
Neva	da Power Company, d/b/a NV Energy	(1) (2)	ř	An Onginal A Resubmission	(Mo, Da, Yr) / /	End of2013/Q4	
		(-/	S1	TATEMENT OF CASH FLO		-	
(1) Co	des to be used (a) Net Proceeds or Payments (b) Ronds of	lahantu				Identify canarately such items as	
	1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as an extra process and the second secon						
. ,	2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash						
•	quivalents at End of Period" with related amounts on the Balance Sheet. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported						
	e activities. Show in the Notes to the Financials the amou					gg	
. ,	esting Activities: Include at Other (line 31) net cash outflow			•	•		
	nancial Statements. Do not include on this statement the camount of leases capitalized with the plant cost.	Joliai ai	nou	nt of leases capitalized per the	USOIA General instruction 20; ins	stead provide a reconciliation of the	
		vnlono	tion	of Codos)	Current Year to Date	Previous Year to Date	
Line No.	Description (See Instruction No. 1 for E	хріапа	liOi	or Codes)	Quarter/Year	Quarter/Year	
	(a)				(b)	(c)	
46	Loans Made or Purchased						
47	Collections on Loans						
48							
49	Net (Increase) Decrease in Receivables						
50	Net (Increase) Decrease in Inventory						
51	Net (Increase) Decrease in Allowances Held for S	Specula	atio	า			
52	Net Increase (Decrease) in Payables and Accrue	d Expe	ense	es .			
53	Other (provide details in footnote):						
54							
55							
56	Net Cash Provided by (Used in) Investing Activities	es					
57	Total of lines 34 thru 55)				-216,591,7	37 -242,779,014	
58	,						
59	Cash Flows from Financing Activities:						
60	Proceeds from Issuance of:						
	Long-Term Debt (b)					135,000,000	
	Preferred Stock					1.55,055,055	
	Common Stock						
	Other (provide details in footnote):						
65	Cities (provide details in rectricte).						
	Net Increase in Short-Term Debt (c)						
67	Other (provide details in footnote):						
68	Other (provide details in roothote).						
69							
	Cash Provided by Outside Sources (Total 61 thru	60)				135,000,000	
71	Cash Flovided by Odiside Sources (Total 61 tillu	09)				133,000,000	
	Payments for Retirement of:						
	Long-term Debt (b)				220 042 0	00 270 227 454	
	Preferred Stock				-228,942,8	08 -270,227,154	
	Common Stock						
	Other (provide details in footnote):						
77	Net Decrease in Object Terres D. (1)						
	Net Decrease in Short-Term Debt (c)						
79	Distributed as Park 101 1						
	Dividends on Preferred Stock					20	
	Dividends on Common Stock				-178,000,0	00 -184,000,000	
	Net Cash Provided by (Used in) Financing Activiti	es					
83	(Total of lines 70 thru 81)				-406,942,8	08 -319,227,154	
84							
	Net Increase (Decrease) in Cash and Cash Equiv	alents					
86	(Total of lines 22,57 and 83)				-74,127,5	33 135,364,580	
87							
88	Cash and Cash Equivalents at Beginning of Perio	d			200,575,2	51 65,210,671	
89							
90	Cash and Cash Equivalents at End of period				126,447,7	18 200,575,251	
ı							
					1	1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 21 Column: b						
Statement of Cash Flow Footnote						
Annual FERC Form 1 - December 31, 2013						
Other Assets	\$37,687,424					
Regulatory Asset for Pension Plan	53,921,245					
Other Liabilities	21,883,957					
Pension and Benefit Liability	(46,539,187)					
Accumulated Other Comprehensive Income	645,377					
Total: Other, Net	\$67,598,816					

Schedule Page: 120 Line No.: 21 Column: c

Statement of Cash Flow Footnote
Annual FERC Form 1 - December 31, 2012

Other Assets	\$(12,422,937)
Regulatory Asset for Pension Plan	28,153,887
Other Liabilities	13,818,818
Pension and Benefit Liability	35,792,656
Accumulated Other Comprehensive Income	(387,606)
Total: Other, Net	\$(18,990,592)
iotai. Other, Net	\$(18,990,592)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	/ /	2013/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

NEVADA POWER COMPANY NOTES TO FINANCIAL STATEMENTS

The notes below have been excerpted from Nevada Power Company's (NPC) Annual Report on Form 10-K for the year ended December 31, 2013 and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of NPC's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries (collectively, the "Company"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. The Company is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of MidAmerican Energy Holdings Company ("MEHC"). MEHC is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

On December 19, 2013, the merger contemplated by the Agreement and Plan of Merger dated May 29, 2013, among MEHC, Silver Merger Sub, Inc. ("Merger Sub"), MEHC's wholly owned subsidiary, and NV Energy, whereby Merger Sub was merged into NV Energy and NV Energy became an indirect wholly owned subsidiary of MEHC ("MEHC Merger") was completed.

The transaction was approved by the boards of directors of both NV Energy and MEHC and the shareholders of NV Energy. MEHC received unconditional approval of the MEHC Merger from the Federal Energy Regulatory Commission ("FERC") on December 19, 2013 and the Federal Communications Commission on September 27, 2013. The United States Department of Justice and the Federal Trade Commission granted early termination of the mandatory waiting period under the Hart-Scott-Rodino Antitrust Improvement Act of 1976 on July 22, 2013. On December 17, 2013, the Public Utilities Commission of Nevada ("PUCN") approved the Joint Application filed by MEHC and NV Energy, subject to certain stipulations. The stipulations included, among others:

- A one-time bill credit to retail customers of the Company of \$15 million credited to retail customers over one billing cycle beginning within 30 days of the close of the MEHC Merger.
- MEHC and NV Energy agreed to not seek recovery of the acquisition premium, transaction and transition costs associated with the MEHC Merger from customers.
- NV Energy agreed that it will base any rate case filed in 2014 by the Company with a requested change in revenue requirement on a return on common equity not to exceed 10%.
- The Company will not seek to collect lost revenues as described in section 704.9524 of the Nevada Administrative Code for calendar year 2013 in 2014 rates, and will not seek collection of lost revenues in excess of 50% of what the Company could otherwise request for calendar year 2014 in 2015 rates. NV Energy also agreed to work cooperatively with PUCN staff and the Nevada Bureau of Consumer Protection ("BCP") to develop a legislative or administrative alternative to the current mechanism that would retain the objective of encouraging investment in energy efficiency and that is acceptable to NV Energy, PUCN staff and the BCP. NV Energy and the BCP also agree to work in good faith to have a legislative or administrative alternative adopted.
- Normal rate case rules and procedures apply to costs and revenues, and any under or over earnings will accrue to the
 Company until the next rate case filing after 2014, subject to specified adjustments for intercompany charges from MEHC and
 its other subsidiaries as described in the PUCN Joint Application and the exclusion of the \$15 million one-time bill credit
 from the test period. The commitment does not preclude parties from proposing any other adjustments to test year or
 certification period results.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

(2) Summary of Significant Accounting Policies

Basis of Presentation

The impacts of acquisition accounting from the MEHC Merger were not reflected on the Financial Statements of the Company.

As a result of the MEHC Merger, the Company has elected to present its Financial Statements and Notes to Financial Statements for the current year and prior years similar to MEHC. Certain amounts from prior years have been reclassed to conform to the current period presentation. The change in format did not have an effect on net income, total assets, total shareholder's equity or cash flows from operations.

The Company accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by FERC. The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of merger related costs as non-operating rather than operating.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Accounting for the Effects of Certain Types of Regulation

The Company prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, the Company defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	/ /	2013/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

The Company continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit the Company's ability to recover its costs. The Company believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other current assets on the Balance Sheets.

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on the Company's assessment of the collectability of amounts owed to the Company by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. The Company also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. As of December 31, 2013 and 2012, the allowance for doubtful accounts totaled \$8 million and is included in accounts receivable, net on the Balance Sheets.

Derivatives

The Company employs a number of different derivative contracts, including forwards, futures, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities; and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statements of Income.

For the Company's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

For the Company's derivatives designated as hedging contracts, the Company formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. The Company formally documents hedging activity by transaction type and risk management strategy.

Inventories

Inventories consist mainly of materials and supplies totaling \$54 million and \$53 million as of December 31, 2013 and 2012, respectively, and fuel, which includes coal stocks, stored natural gas and fuel oil, totaling \$19 million and \$25 million as of December 31, 2013 and 2012, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the PUCN.

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. The Company capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by the Company's various regulatory authorities. Depreciation studies are completed by the Company to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either a cost of removal regulatory liability or an ARO liability on the Balance Sheets, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

Generally when the Company retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represents the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, the Company is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. The Company's AFUDC rate used during both 2013 and 2012 was 8.09%. As specified by the PUCN, certain projects may be assigned a lower or higher AFUDC rate due to specific interest-rate financings directly associated with those projects.

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Asset Retirement Obligations

The Company recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. The Company's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets.

Management's methodology to assess its legal obligation includes an inventory of assets by the Company's system and components and a review of rights of way and easements, regulatory orders, leases and federal, state and local environmental laws. Management identified legal obligations to retire generation plant assets specified in land leases for the Company's jointly-owned Navajo Generating Station and the Higgins Generating Station. Provisions of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Additionally, management has determined evaporative ponds, dry ash landfills, fuel storage tanks, asbestos and oils treated with Poly Chlorinated Biphenyl have met the requirements for an ARO.

Impairment

The Company evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value. The impacts of regulation are considered when evaluating the carrying value of regulated assets. For all other assets, any resulting impairment loss is reflected on the Statements of Income.

Income Taxes

Berkshire Hathaway commenced including the Company in its United States federal income tax return on December 20, 2013 in connection with the MEHC Merger. Prior to December 20, 2013, the Company filed a consolidated United States federal income tax return with NV Energy. Consistent with established regulatory practice, the Company's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that the Company is required to pass on to its customers in Nevada are charged or credited directly to a regulatory asset or liability. As of December 31, 2013 and 2012, these amounts were recognized as regulatory assets of \$165 million and \$169 million, respectively, and regulatory liabilities of \$4 million and \$5 million, respectively, and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

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In determining the Company's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the Company's various regulatory jurisdictions. The Company's income tax returns are subject to continuous examinations by federal and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. The Company recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not of being realized upon ultimate settlement. Although the ultimate resolution of the Company's federal, state, local and foreign income tax examinations is uncertain, the Company believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on the Company's financial results. The Company's unrecognized tax benefits are primarily included in accrued property, income and other taxes and other long-term liabilities on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

Revenue Recognition

Revenue is recognized as electricity is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2013 and 2012, unbilled revenue was \$103 million and \$86 million, respectively, and is included in accounts receivable, net on the Balance Sheets. Rates are established by regulators or contractual arrangements. When preliminary rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. The Company records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

The Company primarily buys energy and natural gas to satisfy its customer load requirements. Due to changes in retail customer load requirements, the Company may not take physical delivery of the energy or natural gas. The Company may sell the excess energy or natural gas to the wholesale market. In such instances, it is the Company's policy to record such sales net in cost of fuel, energy and capacity.

Unamortized Debt Premiums, Discounts and Financing Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Segment Information

The Company currently has one segment, which includes its regulated electric utility operations.

New Accounting Pronouncements

In February 2013, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2013-04, which amends FASB Accounting Standards Codification ("ASC") Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. This guidance is effective for interim and annual reporting periods beginning after December 15, 2013. The Company adopted this guidance on January 1, 2014. The adoption of this guidance did not have a material impact on the Company's disclosures included within Notes to Financial Statements.

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In February 2013, the FASB issued ASU No. 2013-02, which amends FASB ASC Topic 220, "Comprehensive Income." The amendments in this guidance require an entity to provide information about the amounts reclassified out of AOCI by component. In addition, an entity is required to present, either on the face of the financial statements or in the notes, significant amounts reclassified out of AOCI by the respective line items of net income if the amount reclassified is required under GAAP to be reclassified to net income in its entirety in the same reporting period. For other amounts that are not required under GAAP to be reclassified in their entirety to net income, an entity is required to cross-reference to other disclosures required by GAAP that provide additional detail about those amounts. The Company adopted this guidance on January 1, 2013. The adoption of this guidance did not have a material impact on the Company's disclosures included within Notes to Financial Statements.

In December 2011, the FASB issued ASU No. 2011-11, which amends FASB ASC Topic 210, "Balance Sheet." The amendments in this guidance require an entity to provide quantitative disclosures about offsetting financial instruments and derivative instruments. Additionally, this guidance requires qualitative and quantitative disclosures about master netting agreements or similar agreements when the financial instruments and derivative instruments are not offset. In January 2013, the FASB issued ASU No. 2013-01, which also amends FASB ASC Topic 210 to clarify that the scope of ASU No. 2011-11 only applies to derivative instruments, repurchase agreements, reverse purchase agreements and securities borrowing and securities lending transactions that are either being offset or are subject to an enforceable master netting arrangement or similar agreement. The Company adopted the guidance on January 1, 2013. The adoption of the guidance did not have a material impact on the Company's disclosures included within Notes to Financial Statements.

(3) Merger-Related Activities

On December 17, 2013, the PUCN approved the Joint Application related to the MEHC Merger filed by MEHC and NV Energy, subject to certain stipulations. The stipulations included, among others, a one-time bill credit to retail customers of the Company of \$15 million credited to retail customers over one billing cycle beginning within 30 days of the close of the MEHC Merger. The bill credit was included as a reduction to operating revenue on the Statements of Income for the year ended December 31, 2013.

The Company incurred costs totaling \$52 million related to the MEHC Merger, consisting of: (i) \$15 million for amounts payable under NV Energy's change in control policy; (ii) \$18 million for accelerated vesting and stock compensation under NV Energy's long-term incentive plan; (iii) \$15 million for investment banker fees paid by NV Energy and (iv) \$4 million for legal and other expenses. The costs were included in merger-related expenses on the Statements of Income for the year ended December 31, 2013.

(4) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	 2013	 2012
Utility plant in-service:		
Generation	\$ 3,789	\$ 3,706
Distribution	2,936	2,885
Transmission	1,743	1,189
General intangible plant	 645	583
Utility plant in-service	 9,113	8,363
Accumulated depreciation and amortization	 (2,217)	(2,035)
Utility plant in-service, net	 6,896	6,328
Other non-regulated, net of accumulated depreciation and amortization	 3	16
	 6,899	6,344
Construction work-in-progress	 93	 568
Property, plant and equipment, net	\$ 6,992	\$ 6,912

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Almost all of the Company's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. The Company's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the average depreciable property balances was 3.26% and 3.22% during 2013 and 2012, respectively. The Company is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate case filings.

Construction work-in-progress is related to the construction of regulated assets.

Impairment of Regulated Assets Not In Rates

The Company recorded an impairment charge of \$31 million in operating and maintenance expense on the Statements of Income for the year ended December 31, 2013 related to the recovery of certain assets not currently in rates.

Sale of Telecommunication Towers

In August 2011, the Company completed the sale of 37 telecommunication towers to Global Tower Partners, LLC. Cash proceeds from the sale were \$32 million with the gain on sale deferred subject to the final accounting approval by the PUCN.

In March 2012, the Company filed a petition with the PUCN to obtain a declaratory order and the accounting guidance necessary to establish a regulatory account for the gain on sale of the Company's telecommunication towers to Global Tower Partners, LLC. In July 2012, the PUCN approved a stipulation between the Company, the BCP, and PUCN staff that provides for an allocation of \$27 million of the \$32 million gain on sale to the ratepayers. The amortization of the gain will coincide with the rate effective date of the Company's next general rate case, which is mandated in 2015. The Company recorded \$6 million, including an adjustment to previously recorded carrying charges, to other, net on the Statements of Income for the remaining balance of the gain on sale for the year ended December 31, 2012.

(5) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future rates. The Company's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average		
	Remaining Life	 2013	 2012
Deferred income taxes ⁽¹⁾	28 years	\$ 165	\$ 169
Deferred excess energy costs	2 years	159	87
Merger costs from 1999 merger	29 years	155	162
Abandoned projects	7 years	115	42
Asset retirement obligations	4 years	98	58
Employee benefit plans ⁽²⁾	13 years	83	137
Demand side resources	3 years	70	123
Legacy meters	7 years	65	61
Deferred operating costs	29 years	63	65
Unrealized loss on regulated derivative contracts	5 years	47	_
Other	Various	118	124
Total regulatory assets		\$ 1,138	\$ 1,028
Reflected as:			
Current assets		\$ 81	\$ _
Noncurrent assets		1,057	 1,028
Total regulatory assets		\$ 1,138	\$ 1,028

FERC FOR	RM NO. 1 ((ED. 12-88)
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- (1) Amounts primarily represent income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously flowed through to customers and will be included in regulated rates when the temporary differences reverse.
- (2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

The Company had regulatory assets not earning a return on investment of \$598 million and \$459 million as of December 31, 2013 and 2012, respectively, that primarily related to deferred income taxes, 1999 merger costs, a portion of deferred excess energy costs and unrealized loss on regulated derivative contracts.

Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. The Company's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

Average Remaining Life		2013		2012
37 years	\$	273	\$	252
1 year		57		37
1 year		18		_
19 years		4		5
1 year		_		86
Various		34		29
	\$	386	\$	409
	\$	74	\$	86
		312		323
	\$	386	\$	409
	Average Remaining Life 37 years 1 year 1 year 19 years 1 year	Average Remaining Life 37 years \$ 1 year 1 year 19 years 1 year Various \$	Average Remaining Life 2013 37 years \$ 273 1 year 57 1 year 18 19 years 4 1 year — Various 34 \$ 386	Average Remaining Life 2013 37 years \$ 273 \$ 1 year 57 1 year 18 19 years 4 1 year

(1) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices. Amounts are deducted from rate base or otherwise accrue a carrying cost.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the PUCN.

Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and is included in the table above as deferred excess energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy over collected. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Energy Efficiency Implementation Rates and Energy Efficiency Program Rates

In July 2010, regulations were adopted by the PUCN that authorizes an electric utility to recover lost revenue that is attributable to the measurable and verifiable effects associated with the implementation of efficiency and conservation programs approved by the PUCN through energy efficiency implementation rates ("EEIR"). As a result, the Company files annually in March to adjust energy efficiency program rates and EEIR for over- or under-collected balances, which are effective in October of the same year.

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In March 2013, the Company filed applications with the PUCN for the twelve-month period ended December 31, 2012 to reset EEIR elements. In September 2013, the PUCN issued an order indicating that EEIR revenue should not contribute to the Company earning more than its authorized rate of return. As the Company earned in excess of its authorized rate of return in 2012, the PUCN disallowed approximately \$11 million in EEIR revenue (including carrying charges) and the Company recorded a charge to operating and maintenance expense on the Statements of Income for the year ended December 31, 2013.

The PUCN's final order approving the MEHC Merger stipulated that the Company, will not seek recovery of any lost revenue for calendar year 2013 and, for calendar year 2014, in an amount that exceeds 50% of the lost revenue that the Company could otherwise request. As a result, for the year ended December 31, 2013, the Company has not recorded revenue for EEIR and has recorded a regulatory liability of \$12 million, which is included in current regulatory liabilities on the Balance Sheets. On February 28, 2014, the Company filed an application with the PUCN to reset EEIR and energy efficiency program rates. Pursuant to the stipulation, the Company established credits to return EEIR revenue collected in the 2013 calendar year. To effect the merger stipulation, the Company proposed to suspend collection of the EEIR on October 1, 2014, and defer implementation of a new EEIR until January 1, 2015.

FERC Matters

2012 FERC Transmission Rate Case

In October 2012, the Company filed an application with the FERC to revise transmission and ancillary service rates that were last set in 2003. In December 2012, the FERC issued an order which suspended the proposed rate increases until June 1, 2013. Furthermore, as requested in the filing, the FERC accepted two proposed rate decreases effective January 1, 2013. On November 27, 2013, the Company filed an unopposed settlement agreement resolving all issues with the FERC, for approval of rates effective June 1, 2013. The FERC approved the settlement on February 21, 2014. The rate changes under the terms of the settlement agreement result in an overall annual revenue increase of \$5 million.

2013 FERC Transmission Rate Case

In May 2013, the Company, along with Sierra Pacific, filed an application with the FERC to establish single system transmission and ancillary service rates. The combined filing requested incremental rate relief of \$17 million annually to be effective January 1, 2014. On August 5, 2013, the FERC granted the companies' request for a rate effective date of January 1, 2014 subject to refund, and set the case for hearing or settlement discussions. On January 1, 2014, the Company implemented the filed rates in this case subject to refund as set forth in FERC's order. At this time management is unable to determine the final revenue impact of the case.

(6) Risk Management and Hedging Activities

The Company is exposed to the impact of market fluctuations in electricity, natural gas, coal, and other commodity prices and interest rates primarily through the Company's obligation to serve retail customer load in its regulated service territory. The Company's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power are recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. The Company does not engage in proprietary trading activities.

The Company has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, the Company uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production, generally at fixed prices. The Company manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, the Company may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate the Company's exposure to interest rate risk. The Company does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

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There have been no significant changes in the Company's accounting policies related to derivatives. Refer to Notes 2, 5 and 9 for additional information on derivative contracts.

Derivative Contract Volumes

Net notional amounts of outstanding derivative contracts with indexed and fixed price terms that comprise the mark-to-market values as of December 31, 2013 were 118 million decatherms of commodity volume natural gas purchases and 4 million in megawatt hour commodity volume electric sales.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain provisions that require the Company to maintain specific credit ratings from one or more of the major credit rating agencies on its unsecured debt. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand adequate assurance in the event of a material adverse change in the Company's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2013, credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of the Company's derivative contracts in liability positions with specific credit-risk-related contingent features were immaterial. The Company's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Credit Risk

The Company extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

The Company analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, the Company enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, the Company exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

(7) Credit Facility

The Company's \$500 million revolving credit facility expires in 2017, is for general corporate purposes and provides for the issuances of letters of credits. As of December 31, 2013 and 2012, the Company had no drawings outstanding and letters of credit issued were \$million and \$3 million, respectively. Amounts due under the Company's credit facility are collateralized by the Company's general and refunding mortgage bonds. The rate for outstanding loans under the Company's credit facility will be at either an applicable base rate (defined as the highest of the Prime Rate, the Federal Funds Rate plus 0.5% and the London Interbank Offered Rate ("LIBOR") Base Rate plus 1.0%) plus a margin, or a LIBOR rate plus a margin. The margin varies based upon the Company's credit rating by Standard & Poor's and Moody's Investors Services. As of December 31, 2013, the Company's applicable base rate margin is 0.125% and the LIBOR rate margin is 1.125%. The rate for outstanding letters of credit will be at the LIBOR rate margin plus a fee for the issuing bank.

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(8) Long-Term Debt

The Company's long-term debt consists of the following, including unamortized premiums and discounts, as of December 31 (dollars in millions):

	Pa	r Value	2013	2012
General and Refunding Mortgage Securities:				
7.375% Series U, due 2014	\$	_	\$ _	\$ 125
5.875% Series L, due 2015		250	250	250
5.950% Series M, due 2016		210	210	210
6.500% Series O, due 2018		325	324	324
6.500% Series S, due 2018		500	499	499
7.125% Series V, due 2019		500	501	501
6.650% Series N, due 2036		370	363	363
6.750% Series R, due 2037		350	349	349
5.375% Series X, due 2040		250	249	249
5.450% Series Y, due 2041		250	250	250
Variable-rate series (2013-0.454% to 0.459%, 2012-0.575% to 0.626%):				
Industrial Development Refunding Revenue Bonds 2000A, due 2020		_	_	98
Pollution Control Revenue Bonds Series 2006A, due 2032		38	38	38
Pollution Control Revenue Bonds Series 2006, due 2036		38	38	38
Capital and financial lease obligations - 3.01% to 11.60%, due through 2054		506	506	43
Total long-term debt	\$	3,587	\$ 3,577	\$ 3,337
Reflected as:				
Current liabilities			\$ 22	\$ 106
Noncurrent liabilities			3,555	3,231
Total long-term debt			\$ 3,577	\$ 3,337

The consummation of the MEHC Merger also triggered mandatory redemption requirements under financing agreements of the Company. As a result, the Company offered to purchase \$3.0 billion of debt at 101% of par. Debt with a par value totaling \$5 million was tendered in January 2014 and paid with cash on hand. The tender offer expired in January 2014.

In November 2013, the Company issued a notice of redemption to the bondholders for its \$125 million, 7.375% Series U General and Refunding Mortgage Securities. In December 2013, the Company redeemed the aggregate principal amount outstanding of \$125 million at 100.7% of the principal amount plus accrued interest with the use of cash on hand.

In July 2013, the Company issued a notice of redemption to the bondholders for its \$100 million Clark County Industrial Development Refunding Revenue Bonds, Series 2000A. In August 2013, the Company redeemed the aggregate principal amount outstanding of \$98 million at 100% of the principal amount plus accrued interest with the use of cash on hand.

In April 2012, the Company used \$120 million from its revolving credit facility along with \$10 million of cash on hand to pay for the maturity of its 6.5% General and Refunding Mortgage Notes, Series I, in an aggregate principal amount of \$130 million.

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Annual Payment on Long-Term Debt

The annual repayments of long-term debt and capital and financial leases for the years beginning January 1, 2014 and thereafter, excluding unamortized premiums and discounts, are as follows (in millions):

2014	\$ 22
2015	261
2016	222
2017	14
2018	839
2019 and thereafter	2,229
Total	\$ 3,587

Utility plant of \$3.7 billion is subject to the liens of the Company's indentures under which its respective General and Refunding Mortgage Securities are issued.

Capital and Financial Lease Commitments

- In 1984, the Company entered into a 30-year capital lease for the Pearson Building with five, five-year renewal options beginning in year 2015. In February 2010, the Company amended this capital lease agreement to include the lease of the adjoining parking lot and to exercise, three of the five-year renewal options beginning in year 2015. There remain two additional renewal options which could extend the lease an additional ten years. Capital assets of \$39 million were included in property, plant and equipment, net as of December 31, 2013.
- In 2007, the Company entered into a 20-year lease, with three 10-year renewal options, to occupy land and building for its Beltway Complex operations center in southern Nevada. The Company accounts for the building portion of the lease as a capital lease and the land portion of the lease as an operating lease. The Company transferred operations to the facilities in June 2009. Capital assets of \$10 million were included in property, plant and equipment, net as of December 31, 2013.
- The Company has long-term energy purchase contracts which qualify as capital leases. The leases were entered into between the years 1989 and 1990 and firm operation occurred through 1993. The terms of the leases are for 30 years and expire between the years 2022-2023. Capital assets of \$71 million were included in property, plant and equipment, net as of December 31, 2013.
- The Company has master leasing agreements of which various pieces of equipment qualify as capital leases. The remaining equipment is treated as operating leases. Lease terms average seven years under the master lease agreement.
- The ON Line transmission line was placed in-service on December 31, 2013. The Company and Sierra Pacific have entered into a transmission use agreement with Great Basin Transmission South, LLC's 75% interest in ON Line. The Company and Sierra Pacific own the remaining 25% interest. Refer to Note 5 for additional information. The Company's and Sierra Pacific's share of the long-term transmission use agreement and ownership interest is split at 95% and 5%, respectively. The term is for 41 years with the agreement ending December 31, 2054. Payments began on January 31, 2014. An asset of \$419 million was recorded as a capital lease asset as of December 31, 2013.

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NOT	ES TO FINANCIAL STATEMENTS (Continued)	

Future cash payments for capital and financial leases as of December 31, 2013, were as follows (in millions):

2014	\$ 74
2015	74
2016	73
2017	74
2018	73
2019 and thereafter	 1,049
Total minimum lease payments	 1,417
Less:	
Executory costs	(166)
Amounts representing interest	(745)
Present value of net minimum lease payments	\$ 506

(9) Fair Value Measurements

The carrying value of the Company's cash, certain cash equivalents, receivables, investments held in Rabbi trusts, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. The Company has various financial assets and liabilities, principally related to derivative contracts, that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect the Company's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Company develops these inputs based on the best information available, including its own data.

As of December 31, 2013, the Company has derivative contracts stated at estimated fair value of \$9 million, included in customer deposits and other, and \$38 million, included in other long-term liabilities. The Company's commodity derivatives are not designated as hedging contracts as they are included in regulated rates, and as such, a regulatory asset of \$47 million was recorded related to the commodity derivative contracts.

Forward contracts are valued using a market approach that uses quoted forward commodity prices for similar assets and liabilities, which incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. Interest rate swaps are valued using a financial model which utilizes observable inputs for similar instruments based primarily on market price curves. The determination of the fair value for derivative instruments not only includes counterparty risk, but also the impact of the Company's nonperformance risk on its liabilities, which as of December 31, 2013, had an immaterial impact to the fair value of its derivative instruments. As such, the Company considers its derivative contracts to be valued using Level 3 inputs.

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NO	TES TO FINANCIAL STATEMENTS (Continued	1)	

The Company's long-term debt is carried at cost on the Balance Sheets. The fair value of the Company's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of the Company's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of the Company's long-term debt as of December 31 (in millions):

	 2013		 20	2012		
	rrying alue		Fair Value	Carrying Value		Fair Value
Long-term debt	\$ 3,071	\$	3,596	\$ 3,294	\$	4,074

(10) Other, Net

Other, net as shown on the Statements of Income for the years ended December 31 consists of the following (in millions):

	2	013	2012
Interest and dividend income	\$	5	\$ 4
Donations		_	(2)
Interest expense on regulatory items		(2)	(7)
Other		2	2
Total other, net	\$	5	\$ (3)

(11) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	<u> </u>	2013		2012	
Current – Federal	\$	(1)	\$	(12)	
Deferred – Federal		96		151	
Investment tax credits		(1)		(1)	
Total income tax expense	\$	94	\$	138	

A reconciliation of the federal statutory income rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2013	2012
Federal statutory income tax rate	35%	35%
Non-deductible MEHC Merger related expenses	3	_
Effects of ratemaking	1	1
Other	_	(1)
Effective income tax rate	39%	35%

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NOTES TO FINANCIAL STATEMENTS (Continued)					

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2013	2012
Deferred income tax assets:	 	
Federal net operating loss and credit carryforwards	\$ 265 \$	264
Capital and financial leases	177	15
Employee benefits	11	35
Regulatory liabilities	4	5
Other	 85	51
Total deferred income tax assets	 542	370
Valuation allowance	(2)	(1)
Total deferred income tax assets, net	540	369
Deferred income tax liabilities:		
Property-related items	(1,145)	(1,071)
Regulatory assets	(314)	(284)
Capital and financial leases	(189)	(14)
Other	 (38)	(53)
Total deferred income tax liabilities	(1,686)	(1,422)

The following table provides the Company's federal net operating loss and tax credit carryforwards and expiration dates as of December 31, 2013 (in millions):

Net operating loss carryforwards	\$	726
Deferred income taxes on federal net operating loss carryforwards	\$	254
Expiration dates	2029-	
Other tax credits	\$	11
Expiration dates	201	14-2033

The United States federal jurisdiction is the only significant income tax jurisdiction for NV Energy. In July 2012, the United States Internal Revenue Service and the Joint Committee on Taxation concluded their examination of NV Energy with respect to its United States federal income tax returns for December 31, 2005 through December 31, 2008.

A reconciliation of the beginning and ending balances of the Company's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

	20	2013		2012
Beginning balance	\$	4	\$	24
Additions for tax positions of prior years		_		1
Reductions for tax positions of prior years		(1)		(21)
Ending balance	\$	3	\$	4

As of December 31, 2013 and 2012, the Company had unrecognized tax benefits totaling \$2 million that, if recognized, would have an impact on the effective tax rate. The remaining unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility. Recognition of these tax benefits, other than applicable interest and penalties, would not affect the Company's effective income tax rate.

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NOTES TO FINANCIAL STATEMENTS (Continued)								

(12) Related Party Transactions

Kern River Gas Transmission Company, an indirect subsidiary of MEHC, provided natural gas transportation and other services to the Company of \$68 million and \$66 million for the years ended December 31, 2013 and 2012, respectively. As of December 31, 2013 and 2012, the Company's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$5 million.

As of December 31, 2013, included in accounts receivable on the Balance Sheets was \$2 million in amounts due from MEHC for merger related reimbursements.

The Company provided electricity and other services to PacifiCorp, an indirect subsidiary of MEHC, of \$3 million and \$7 million for the years ended December 31, 2013 and 2012, respectively. Receivables associated with these services were \$- million and \$1 million as of December 31, 2013 and 2012, respectively. PacifiCorp provided electricity and the sale of renewable energy credits to the Company of \$2 million and \$62 million for the years ended December 31, 2013 and 2012, respectively. Payables associated with these transactions were \$- million and \$7 million as of December 31, 2013 and 2012, respectively.

The Company provided electricity to Sierra Pacific of \$36 million and \$20 million for the years ended December 31, 2013 and 2012, respectively. Receivables associated with these transactions were \$3 million and \$4 million as of December 31, 2013 and 2012, respectively. The Company purchased electricity from Sierra Pacific of \$1 million and \$1 million for the years ended December 31, 2013 and 2012, respectively.

The Company incurs intercompany administrative and shared facility costs between NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. The Company provided services to NV Energy of \$-million and \$1 million for the years ending December 31, 2013 and 2012, respectively. NV Energy provided services to the Company \$45 million and \$27 million for the years ending December 31, 2013 and 2012, respectively. The Company provided services to Sierra Pacific of \$24 million and \$20 million for the years ended December 31, 2013 and 2012, respectively. Sierra Pacific provided services to the Company of \$22 million and \$22 million for the years ended December 31, 2013 and 2012, respectively. As of December 31, 2013 and 2012, the Company's Balance Sheets included amounts due to NV Energy of \$60 million and \$39 million. As of December 31, 2013, the Company's Balance Sheets included receivables due from Sierra Pacific of \$6 million and as of December 31, 2012 included accounts payable to Sierra Pacific of \$3 million.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of the Company and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

(13) Retirement Plan and Postretirement Benefits

The Company is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of the Company. The Company did not make any contributions to the Qualified Pension Plan, Non-Qualified Pension Plans or Other Postretirement Plans for the years ended December 31, 2013 and 2012. Amounts attributable to the Company were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in AOCI.

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Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31(in millions):

	2013		2012
Qualified Pension Plan:			
Other assets	\$	13	\$
Other long-term liabilities		_	(21)
Non-Qualified Pension Plans:			
Customer deposits and other		(4)	_
Other long-term liabilities		(8)	(13)
Other Postretirement Plans -			
Other long-term liabilities		(7)	(15)

(14) Asset Retirement Obligations

The Company estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including plan revisions, inflation and changes in the amount and timing of the expected work.

The Company does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$273 million and \$252 million as of December 31, 2013 and 2012, respectively.

The following table presents the Company's ARO liabilities by asset type as of December 31 (in millions):

		2013		2012
Evaporative ponds and dry ash landfills	\$	84	\$	46
Asbestos	•	4	T	3
Other		12		11
Total asset retirement obligations	\$	100	\$	60

The following table reconciles the beginning and ending balances of the Company's ARO liabilities for the years ended December 31 (in millions):

	 2013	2012	
Beginning balance	\$ 60	\$	61
Accretion	3		3
Change in estimated costs	37		(4)
Ending balance	\$ 100	\$	60

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In 2008, the Company signed an administrative order of consent as owner and operator of Reid Gardner Generating Station units 1, 2 and 3 and as co-owner and operating agent of unit 4. Based on the administrative order of consent, the Company recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between the Company and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station unit 4, the Company and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent. The 2013 change in estimated costs was primarily related to refinement of expected remediation costs at the Reid Gardner Generating Station.

Certain of the Company's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, the Company is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. The Company's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

(15) Commitments and Contingencies

Commitments

The Company has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2013 are as follows (in millions):

	 2014	<u> </u>	2015	. <u> </u>	2016	 2017	. <u> </u>	2018	019 and nereafter	_	Total
Purchased power	\$ 397	\$	400	\$	401	\$ 401	\$	347	\$ 3,461	\$	5,407
Purchased power - not commercially operable	64		72		91	105		106	2,432		2,870
Coal and natural gas	395		169		48	44		46	47		749
Transportation	70		81		69	66		51	583		920
Long-term service agreements	15		15		15	13		10	28		96
Operating leases	7		6		5	4		4	92		118
Total commitments	\$ 948	\$	743	\$	629	\$ 633	\$	564	\$ 6,643	\$	10,160

Purchased Power

The Company has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2014 to 2038. While the Company is not required to make payment if power is not delivered under these contracts, estimated future payments are included in the tables above. Purchased power includes contracts which meet the definition of a lease. The Company's rent expense for purchase power contracts which met the lease criteria for 2013 and 2012 were \$400 million and \$353 million, respectively, and are recorded as cost of fuel, energy and capacity on the Statements of Income.

Purchased Power - Not Commercially Operable

The Company has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Coal and Natural Gas

The Company has several long-term contracts for the purchase of coal and natural gas. The expiration of these contracts range from 2014 to 2019.

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NOTES TO FINANCIAL STATEMENTS (Continued)								

Transportation

The Company has several long-term contracts for the transport of coal and natural gas. The expiration of these transportation contracts range from 2014 to 2031.

Long-Term Service Agreements

The Company has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The expiration of these service agreements range from 2018 to 2023. The Company entered into long-term service agreements for maintenance on generation units in March 2014 expiring in 2026 and 2028. Payments under the agreements are \$7 million, \$7 million, \$7 million, \$7 million, \$7 million and \$37 million for the years ended December 31, 2014, 2015, 2016, 2017, 2018 and thereafter, respectively.

Operating Leases

The Company has various non-cancelable operating leases primarily for building, land and equipment. Contract expiration dates range from 2014 to 2103. Rent expense on non-cancelable operating leases totaled \$9 million for 2013 and \$10 million for 2012.

Environmental Laws and Regulations

The Company is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact the Company's current and future operations. The Company believes it is in material compliance with all applicable laws and regulations.

In June 2013, the Nevada State Legislature passed Senate Bill No. 123, which included, in significant part:

- Accelerating the plan to retire 800 MWs of coal plants, starting as soon as December 31, 2014;
- Replacement of such coal plants by issuing requests for proposals for the procurement of 300 MWs from renewable facilities;
- Construction or acquisition and ownership of 50 MWs of electric generating capacity from renewable facilities;
- Construction or acquisition and ownership of 550 MWs of additional electric generating capacity; and
- Assuring regulatory procedures that protect reliability and supply and address financial impacts on customer and utility.

In February 2014, the PUCN issued a final order approving draft regulations, subject to review by a Nevada Legislative commission and which must be filed with the Secretary of State before the regulations become effective. The new regulations require the Company to file its initial emissions reduction and capacity replacement plan on or before May 1, 2014.

Reid Gardner Generation Station

In October 2011, the Company received a request for information from the Environmental Protection Agency Region 9 under Section 114 of the Clean Air Act requesting current and historical operations and capital project information for the Company's Reid Gardner Generating Station located near Moapa, Nevada. The Environmental Protection Agency's Section 114 information request does not allege any incidents of non-compliance at the plant, and there have been no other new enforcement-related proceedings that have been initiated by the Environmental Protection Agency relating to the plant. The Company completed its responses to the Environmental Protection Agency during the first quarter of 2012 and will continue to monitor developments relating to this Section 114 request. At this time, the Company cannot predict the impact, if any, associated with this information request.

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Legal Matters

The Company is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Company does not believe that such normal and routine litigation will have a material impact on its financial results. The Company is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

November 2005 Land Investors

In 2006, November 2005 Land Investors, LLC ("NLI") purchased from the United States through the Bureau of Land Management 2,675 acres of land located in North Las Vegas, Nevada. A small portion of the land is traversed by a 500 kilovolt transmission line owned by the Company and sited pursuant to a pre-existing right-of-way grant from the Bureau of Land Management. Subsequent to NLI's purchase, a dispute arose as to whether the Company owed rent and, if it did, the amount owed to NLI under the right-of-way grant. NLI eventually "terminated" the right-of-way grant and brought claims against the Company for breach of contract, inverse condemnation and trespass. The Company counterclaimed for express condemnation of a perpetual easement over the right-of-way corridor. The matter proceeded to trial in the Eighth Judicial District Court, Clark County, Nevada ("Eighth District Court"). In September 2013, the Eighth District Court awarded NLI \$1 million for unpaid rent and \$5 million for inverse condemnation, plus interest and attorneys' fees, bringing the total judgment to \$12 million, which the Company recognized as of December 31, 2013. The Eighth District Court also found the Company was entitled to judgment in its favor on its counterclaim for condemnation of the right-of-way corridor. The Company has appealed to the Nevada Supreme Court. Management cannot assess or predict the outcome of the case at this time.

Sierra Club and Moapa Band of Paiute Indians

In August 2013, the Sierra Club and Moapa Band of Paiute Indians filed a complaint in federal district court in Nevada against the Company and CWDR, alleging that activities at the Reid Gardner Generating Station are causing imminent and substantial harm to the environment and that placement of coal combustion residuals at the on-site landfill constitute "open dumping" in violation of the Resource Conservation and Recovery Act. The complaint also alleges that the Reid Gardner Generating Station is engaged in the unlawful discharge of pollutants in violation of the Clean Water Act. The notice was issued pursuant to the citizen suit provisions of the Resource Conservation and Recovery Act and the Clean Water Act. CDWR was named as a co-defendant in the litigation due to its prior co-ownership in Reid Gardner Generating Station unit 4. The complaint seeks various injunctive remedies, assessment of civil penalties, and reimbursement of plaintiffs' attorney and legal fees and costs. The Company answered the complaint and intends to vigorously defend the suit. Given the stage of the proceeding, management cannot predict the impact to the Company, or estimate the range of loss.

(16) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	 2013	 2012
Supplemental disclosure of cash flow information - Interest paid, net of amounts capitalized	\$ 209	\$ 208
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	\$ 25	\$ 150
ON Line transmission use financial lease obligation	\$ 419	\$ _

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	e of Respondent ada Power Company, d/b/a NV Energy	(1) X An Original	(1	Date of Report Mo, Da, Yr) / /	End of2013/Q4
	STATEMENTS OF ACCUMULAT	TED COMPREHENSIVE	INCOME, COMPREHE	ENSIVE INCOME, A	ND HEDGING ACTIVITIES
2. Re 3. Fo	port in columns (b),(c),(d) and (e) the amounts port in columns (f) and (g) the amounts of other each category of hedges that have been according to the port data on a year-to-date basis.	er categories of other cash	flow hedges.		
Line No.	Item (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Cu Hedge (d)	
1	Balance of Account 219 at Beginning of Preceding Year		(4,118,1	30)	
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
	Preceding Quarter/Year to Date Changes in Fair Value		(387,60		
5	,		(387,60 (4,505,73		
6	Balance of Account 219 at Beginning of Current Year		(4,505,73	36)	
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		645,3	376	
9	Total (lines 7 and 8)		645,3	376	
10	Balance of Account 219 at End of Current Quarter/Year		(3,860,36	60)	

	of Respondent a Power Company, d/b/a NV Energ	I his Report Is: (1) X An Origin (2) A Resub	nal (Mo mission /	te of Report o, Da, Yr) /	Year/ End	Period of Report 2013/Q4
	STATEMENTS OF ACC	CUMULATED COMPREHENSIV		ISIVE INCOME, AN	D HEDGI	NG ACTIVITIES
	Other Cash Flow	Other Cash Flow	Totals for each	Net Income (C		Total
Line No.	Hedges Interest Rate Swaps	Hedges [Specify]	category of items recorded in	Forward from Page 117, Lin		Comprehensive Income
			Account 219		.0 . 0,	
1	(f)	(g)	(h) (4,118,130	(i)		(j)
2			(4,116,130)		
3			(387,606)		
4			(387,606		737,864	257,350,258
5			(4,505,736			
6 7			(4,505,736			
8			645,370	6		
9			645,370		236,496	145,881,872
10			(3,860,360)		

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Neva	da Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2013/Q4</u>
	SUMMAI	RY OF UTILITY PLANT AND ACC	UMULATED PROVISIONS	
	FOR	R DEPRECIATION. AMORTIZATION	N AND DEPLETION	
	t in Column (c) the amount for electric function, ir	n column (d) the amount for gas ful	nction, in column (e), (f), and (g)) report other (specify) and in
colum	n (h) common function.			
Lino	Classification		Total Company for the	Electric
Line No.			Current Year/Quarter Ended	(c)
	(a)		(b)	()
1	Utility Plant			
	In Service		0.400.700.00	7 0 400 700 607
	Plant in Service (Classified)		8,460,760,60	
	Property Under Capital Leases		503,112,00	
	Plant Purchased or Sold		47,073,44	9 47,073,449
6	Completed Construction not Classified			
/	Experimental Plant Unclassified		0.040.040.00	5 0 040 040 005
	Total (3 thru 7)		9,010,946,06	9,010,946,065
	Leased to Others		04.000.05	04 000 050
	Held for Future Use		21,026,25	· · ·
11	Construction Work in Progress		93,007,34	
	Acquisition Adjustments		48,173,21	
	Total Utility Plant (8 thru 12)		9,173,152,87	
	Accum Prov for Depr, Amort, & Depl		2,453,669,69	<u> </u>
	Net Utility Plant (13 less 14)		6,719,483,18	2 6,719,483,182
	Detail of Accum Prov for Depr, Amort & Depl			
	In Service:			
	Depreciation		2,345,705,45	5 2,345,705,455
	Amort & Depl of Producing Nat Gas Land/Land F	<u> </u>		
	Amort of Underground Storage Land/Land Rights	5		
	Amort of Other Utility Plant		86,623,29	· · ·
22	Total In Service (18 thru 21)		2,432,328,74	5 2,432,328,745
23	Leased to Others			
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			
	Depreciation		1,108,10	1,108,108
	Amortization			
	Total Held for Future Use (28 & 29)		1,108,10	1,108,108
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj		20,232,84	
33	Total Accum Prov (equals 14) (22,26,30,31,32)		2,453,669,69	2,453,669,695

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	ort
Nevada Power Company, d	/b/a NV Energy	(2) A Resubmission	(IVIO, Da, 11)	End of2013/C	<u>24</u>
		OF UTILITY PLANT AND ACCUM			
		EPRECIATION. AMORTIZATIO			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	1
					Line No.
(d)	(e)	(f)	(g)	(h)	NO.
					1
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Nam	e of Respondent		Re	eport Is:		Date of Report	Yea	r/Period of Report	
Neva	ada Power Company, d/b/a NV Energy	(1) (2)	X	ḋAn Original □A Resubmission		(Mo, Da, Yr) / /	End	of 2013/Q4	
	NUCLEAR F	` '	MA ⁻	TERIALS (Account 120.1 f	thro	ugh 120.6 and 157)			
resp 2. If	Report below the costs incurred for nuclear fur ondent. the nuclear fuel stock is obtained under leas ntity used and quantity on hand, and the cost	el ma	rra	ials in process of fabric	atio	on, on hand, in reactor, a			
Line	Description of item				T	Balance		Changes during Year	-
No.	(a)					Beginning of Year (b)		Additions (c)	
1	Nuclear Fuel in process of Refinement, Conv, En	richm	ent	& Fab (120.1)		. ,			
2	Fabrication								
3	Nuclear Materials								
4	Allowance for Funds Used during Construction								
5	(Other Overhead Construction Costs, provide det	ails in	foc	otnote)					
6	SUBTOTAL (Total 2 thru 5)								
7	Nuclear Fuel Materials and Assemblies								
8	In Stock (120.2)								
9	In Reactor (120.3)				┖				
10	SUBTOTAL (Total 8 & 9)				┖				
11	Spent Nuclear Fuel (120.4)								
12	Nuclear Fuel Under Capital Leases (120.6)								
13	,			n (120.5)					
14	, , , , ,								
15	Estimated net Salvage Value of Nuclear Materials								
16	3				╙				
17	Est Net Salvage Value of Nuclear Materials in Ch	emica	al P	rocessing					
18	Nuclear Materials held for Sale (157)								
19	Uranium								
20					1				
21	Other (provide details in footnote):			- 4)	╀				
22	TOTAL Nuclear Materials held for Sale (Total 19,	20, a	nd 2	21)					

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of R	eport
Nevada Power Company, d/b/s	a NV Energy	(2) A Resubmission	(IVIO, Da, 11)	End of201:	3/Q4
	NUCLEA	R FUEL MATERIALS (Account 120.1 th			
	NOOLLA	INTOLE MATERIALS (Account 120.1 ti	1100gii 120.0 and 131)		
	Changes during Y	ear		Balance	Line
Amortization (d)	Other Red	ear ductions (Explain in a footnote) (e)		End of Year (f)	No.
(=)		(-)		(-)	1
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					22
			ļ.		

	e of Respondent	This (1)	Re	port Is: ∃An Original		Date of Report (Mo, Da, Yr)		Period of Report of 2013/Q4
				A Resubmission		11	End o	2013/Q4
ļ				IN SERVICE (Account		,		
2. In Accor 3. In 4. Fo reduc	eport below the original cost of electric plant in ser addition to Account 101, Electric Plant in Service unt 103, Experimental Electric Plant Unclassified; clude in column (c) or (d), as appropriate, correction revisions to the amount of initial asset retirement actions in column (e) adjustments.	(Class and Ac ons of a costs	ifie cco add ca	d), this page and the no unt 106, Completed Co ditions and retirements pitalized, included by pr	ext inc nstructor the imary	lude Account 102, Electric I stion Not Classified-Electric. current or preceding year. plant account, increases in		
	assify Account 106 according to prescribed accou						column (d	c). Also to be included
	umn (c) are entries for reversals of tentative distrib							
	ant retirements which have not been classified to p ments, on an estimated basis, with appropriate co	-			-	. ,		
Line	Account		,			Balance		Additions
No.	(a)					Beginning of Year (b)		(c)
1								
2	(301) Organization							
4	(302) Franchises and Consents (303) Miscellaneous Intangible Plant					217,898,	023	14,803,174
	, ,	and 4)			217,898,		14,803,174
6	2. PRODUCTION PLANT	<i></i>						
	A. Steam Production Plant							100.00
9	(310) Land and Land Rights (311) Structures and Improvements					7,803, 177,993,		123,394 23,311,565
10	(312) Boiler Plant Equipment					530,581,		14,257,537
11	(313) Engines and Engine-Driven Generators							
12	(314) Turbogenerator Units					173,189,		6,468,331
	(315) Accessory Electric Equipment (316) Misc. Power Plant Equipment				-	67,568, 21,232,		146,095 -1,357,310
15	` ' '	on				10,660,		134,062
16	TOTAL Steam Production Plant (Enter Total of lin	nes 8 tl	hru	15)		989,029,		43,083,674
	B. Nuclear Production Plant							
18 19	(320) Land and Land Rights (321) Structures and Improvements							
20	(322) Reactor Plant Equipment							
21	(323) Turbogenerator Units							
	(324) Accessory Electric Equipment							
	(325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Produc	tion			_			
	TOTAL Nuclear Production Plant (Enter Total of I		3 th	nru 24)				
—	C. Hydraulic Production Plant			,				
	(330) Land and Land Rights							
	(331) Structures and Improvements (332) Reservoirs, Dams, and Waterways							
								
31	(334) Accessory Electric Equipment							
32	(335) Misc. Power PLant Equipment				_			
	(336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ	ıction			-			
	TOTAL Hydraulic Production Plant (Enter Total o		27	thru 34)				
36	D. Other Production Plant			,				
	(340) Land and Land Rights					6,012,		160,159
38	(341) Structures and Improvements (342) Fuel Holders, Products, and Accessories				-	246,133, 390,592,		8,701,134 572,463
40	(343) Prime Movers					97,990,		372,400
41	(344) Generators					1,614,210,	543	20,306,645
	, , , , , , , , , , , , , , , , , , , ,				_	277,167,	-	1,011,307
	(346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production	nn.				42,138, 4,114,		1,403,720 -548,815
	TOTAL Other Prod. Plant (Enter Total of lines 37		4)		-	2,678,359,		31,606,613
	TOTAL Prod. Plant (Enter Total of lines 16, 25, 3)		3,667,388,		74,690,287
	C FORM NO. 1 (REV. 12-05)			Page 20				

Name of Resp	ondent	This Report Is:	Date of Report	Year/Period of Report
Nevada Powe	r Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2013/Q4
	ELECTRIC F	PLANT IN SERVICE (Account 101, 10	, ,	
Line	Account		Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
	SMISSION PLANT nd and Land Rights		115,903,6	78 15,756,181
	ructures and Improvements		2,341,8	· · ·
(/	ation Equipment		582,546,0	
	wers and Fixtures		33,792,4	
	les and Fixtures rerhead Conductors and Devices		247,298,80	
	derground Conduit		151,476,30 14,308,99	
	derground Conductors and Devices		29,688,2	·
	ads and Trails		1,737,5	80
	Asset Retirement Costs for Transmiss		1 170 004 0	150 622 000
	Fransmission Plant (Enter Total of line RIBUTION PLANT	es 46 tillu 57)	1,179,094,0	15 150,632,090
	nd and Land Rights		88,724,0	16 -1,532,295
	ructures and Improvements		4,065,68	89 -25,159
	ation Equipment		546,859,04	43 -1,350,267
	orage Battery Equipment les, Towers, and Fixtures		65,024,40	68 2,918,879
	verhead Conductors and Devices		107,551,6	
	derground Conduit		156,394,10	
	derground Conductors and Devices		1,167,296,5	
	ne Transformers		491,868,7	
69 (369) Se 70 (370) Me			153,974,44 91,691,89	· · ·
	stallations on Customer Premises		91,091,0	95 0,007,330
	ased Property on Customer Premises	S	3,425,22	22 294,078
	eet Lighting and Signal Systems		1,033,4	
	set Retirement Costs for Distribution		-176,6	,
	Distribution Plant (Enter Total of lines ONAL TRANSMISSION AND MARKI	,	2,877,732,62	21 66,956,002
	nd and Land Rights	ET OF ERATION I LAW		
	ructures and Improvements			
	mputer Hardware			
	mputer Software			
	mmunication Equipment scellaneous Regional Transmission a	nd Market Operation Plant		
	set Retirement Costs for Regional Tra	<u> </u>		
84 TOTAL T	Transmission and Market Operation P	Plant (Total lines 77 thru 83)		
	RAL PLANT			
	nd and Land Rights		7,227,5	
· ,	ructures and Improvements fice Furniture and Equipment		131,811,5 ⁻ 57,017,9-	
` '	ansportation Equipment		2,527,2	
90 (393) Sto	ores Equipment		1,027,0	75
	ols, Shop and Garage Equipment		5,046,89	
<u> </u>	boratory Equipment wer Operated Equipment		1,947,60	
	mmunication Equipment		115,481,74	
, ,	scellaneous Equipment		2,897,8	
96 SUBTOT	TAL (Enter Total of lines 86 thru 95)		327,065,79	
	her Tangible Property	la ut	10.0	05
,	Asset Retirement Costs for General P General Plant (Enter Total of lines 96,		40,93 327,106,73	
	Accounts 101 and 106)	or and ooj	8,269,219,8	
	ectric Plant Purchased (See Instr. 8)			47,073,449
	02) Electric Plant Sold (See Instr. 8)			
	perimental Plant Unclassified	of lines 100 three 102\	0.000.040.04	57 070 500 540
104 TOTAL E	Electric Plant in Service (Enter Total c	or lines 100 tn/u 103)	8,269,219,8	57 376,530,519

Name of Respondent		This F	Repo	ort Is: An Original	Date of I (Mo, Da,	Report	Year/Period		
Nevada Power Company, d/b/a NV	/ Energy	(2)		A Resubmission	/ /	11)	End of	2013/Q4	
	ELECTRIC PLA	NT IN S	SER	VICE (Account 101, 102, 1	03 and 106) ((Continued)			_
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in servic 7. Show in column (f) reclassification classifications arising from distribut	e above instructions ce at end of year. ons or transfers with	and the	tex pla	ts of Accounts 101 and 106 nt accounts. Include also i	S will avoid se	rious omissior he additions o	ns of the reported r reductions of p	d amount of rimary accoun	ıt
provision for depreciation, acquisition account classifications.	on adjustments, etc.,	and sh	now	in column (f) only the offse	t to the debits	or credits dist	ributed in colum	n (f) to primary	y
For Account 399, state the nature	re and use of plant ir	ncluded	l in t	his account and if substant	al in amount	submit a supp	lementary stater	nent showing	
subaccount classification of such plants. For each amount comprising the	•			. •	nronerty nurc	hasad or sold	name of vendor	or nurchase	
and date of transaction. If propose	d journal entries hav	e been		d with the Commission as re	equired by the	e Uniform Syst	em of Accounts,		е
Retirements	Adjustm			Transfer	S		nce at	Lin No	
(d)	(e)			(f)		(g)		1
									2
44 200 055					00.007		404 500 500		3
41,260,955 41,260,955					96,287 96,287		191,536,529 191,536,529		4 5
					,				6
							7,926,980		7 8
2,285,235					-61,314		198,958,548		9
5,769,403					-979,594		538,089,611		10
3,407,740							176,249,918		11 12
93,581					37,825		67,658,949	,	13
6,561							19,868,645 10,794,876		14 15
11,562,520					-1,003,083		1,019,547,527		16
									17
									18 19
								2	20
									21 22
									23
									24
									25 26
								2	27
									28 29
									30
									31
									32 33
									34
									35 36
							6,172,637		37
836,122							253,998,357		38
86,922							391,077,558 97,990,057		39 40
22,845,238					1,992,990		1,613,664,940	4	41
264,551 517,170					136,270		278,050,530 43,025,381		42 43
317,170							3,565,431		43 44
24,550,003					2,129,260		2,687,544,891		45
36,112,523					1,126,177		3,707,092,418	4	46
				<u> </u>	ļ		ļ	<u> </u>	_

Name of Respondent	This Report Is: (1) X An Or	iginal (Mo,	of Report Year/Perion (Da, Yr) End of	od of Report 2013/Q4
Nevada Power Company, d/b/a NV Ene	(2) A Res	submission / /	-	
Retirements	LECTRIC PLANT IN SERVICE		6) (Continued) Balance at	T Line
	Adjustments	Transfers	End of Year (g)	Line No.
(d)	(e)	(f)	(g)	47
		-1,513,2	86 130,146,573	
		4,5		
3,202,871		-3,305,6		
			40,907,986	
593,054		-674,9		
51,752		-155,6		
		-2,473,1 -2,815,3		
		-2,013,3	1,737,580	
			1,101,000	57
3,847,677		-10,933,6	69 1,314,944,759	
				59
		-17,5		
402.470		28,7		
403,478		-1,351,6	26 543,753,672	62 63
567,052			67,376,299	
422,778		-73,9		
1,081,171		-285,8		2 66
2,894,295		-14,2		
3,713,215		-1,9		
273 5,673,753			154,607,985 94,025,676	
3,073,733			94,023,076	70 71
5,555			3,713,74	
2,558			1,030,72	1 73
			-224,053	3 74
14,764,128		-1,716,3	04 2,928,208,19	
				76
				77 78
				79
				80
				81
				82
				83
				84 85
7,009			7,220,54	
585,288		-20,875,2	-	
5,191,272			57,270,672	
			2,527,274	
172,587			854,488	
97,228 70,858			5,694,938 1,876,813	
70,838			2,080,26	
3,259,940		-244,0		
-,,		,-	2,961,804	
9,384,182		-21,119,3	46 318,955,50°	
				97
0.204.400		04.440.0	23,209	
9,384,182 105,369,465		-21,119,3 -32,546,8		
100,000,400		32,040,0	47,073,449	
			,,	102
				103
105,369,465		-32,546,8	55 8,507,834,056	6 104

	e of Respondent ada Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/P End of	eriod of Report 2013/Q4
		(2) A Resubmission ECTRIC PLANT LEASED TO OTHER			
	ELI	ECTRIC PLAINT LEASED TO OTHER	3 (Account 104)		
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None (a)	(b)	(C)	(u)	(e)
2					
3					
4					
5					
6					
7					
8					
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27 28					
29			+		
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43					
44					
45					
46					
			<u> </u>		
47	TOTAL				

	e of Respondent	This (1)	Report Is: X An Origina	ı	Da (Mo	(Mo. Da. Yr)		ar/Period of Report	
ineva	ada Power Company, d/b/a NV Energy	(2)	A Resubm	ission	/	•	End	1 of	
1 D	EL eport separately each property held for future use			D FOR FUTURE			roup oth	or itams of proporty hold	
	ture use.	at enu	or the year hav	ing an ongmai co	JSI UI	:50,000 of more. G	roup our	er items or property field	
	or property having an original cost of \$250,000 or required information, the date that utility use of su								
Line	Description and Location	ich pro	perty was disc			Date Expected to	he used		
No.	Of Property (a)			in This Acc	ount	in Utility Ser	vice	End of Year (d)	
1	Land and Rights:					,		()	
2	Land Used as buffer zone for Clark Station				1/1991			300,280	
3	Rainbow/Shelburne (Pebble Substation Land)			12/31	1/2006			4,327,950	
4									
5									
7									
8									
9									
10									
11									
12 13									
14									
15									
16									
17									
18									
19									
20	Other Property:								
22	McDonald Substation			03/31	1/2002			3,279,058	
	Beltway				1/2013			12,940,210	
24	Gypsum, Avera, Procyon, & Iron Mountain Subst	ations		04/30	0/2004			178,760	
25									
26									
27									
28 29									
30									
31									
32									
33									
34									
35 36									
37									
38									
39									
40									
41									
42									
43									
45									
46									
47	Total							21,026,258	

Name	e of Respondent	This (1)	Re	port Is:]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(2)	É	A Resubmission	/ /	End of
	CONSTRUC	TION	W	DRK IN PROGRESS ELEC	TRIC (Account 107)	
	port below descriptions and balances at end of year witems relating to "research, development, and					pment, and Demonstrating (see
	nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	or Acco	oun	t 107 or \$1,000,000, whichev	rer is less) may be groupe	ed.
					, , , , ,	
Line No.	Description of Project	t				Construction work in progress - Electric (Account 107)
INO.	(a)					(b)
1	City of Las Vegas infrastructure replacement - c					-1,437,410
2	Aztec substation for ACE 17MW - contribution in					-1,372,031
3	Higgins common underground fire water piping r	eplace	me	ent		1,056,001
4	Village transformer bank #2	_				1,102,563
5	Harry Allen combined cycle plant - raw water pip	ing rep	olac	ement		1,106,371
6	Railroad 138/12KV transformer bank 3					1,223,500
7	Payment arrangement enhancement - bill redes	gn sou	ıth			1,237,820
8	Silverhawk outage combined cycle turbine a					1,478,224
9	RG 1-4 administrative order of consent remediate					1,482,856
10	Harry Allen combustion plant - balance of plant v	varrant	ty v	vork		1,595,125
11	Bushing monitoring system installation south					1,629,572
12	Financial Planning and Analysis solution - south	2012				1,682,215
13	Project Neon land rights					2,007,769
14	Customer preference center - south					2,047,772
15	RG 1-4 administrative order of consent - technic	al cont	rac	tor - Stanley consultants		3,000,879
16	Blanket work order AMI smart meters					9,396,645
17	EWAM 2.2 implementation					16,346,050
18	Total projects under \$1,000,000					49,423,423
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43	TOTAL					93,007,344
10						93,007,344

Name of Respon		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report		
Nevada Power C	Company, d/b/a NV Energy	(2) A Resubmission	n	/ /	End	of 2013/Q4		
	ACCUMULATED PROV	ISION FOR DEPRECIATION	ON OF ELECTR	IC UTILITY PLANT (A	Account 108))		
	footnote any important adjustmen							
•	footnote any difference between		•		ı (c), and th	at reported for		
•	service, pages 204-207, column ns of Account 108 in the Uniform	,	•		ole plant he	recorded when		
-	moved from service. If the respo	-	•	-	-			
•	d to the various reserve functiona	_	-	-				
-	t retired. In addition, include all o	costs included in retirem	ent work in pro	ogress at year end i	n the appro	opriate functional		
classifications.								
4. Snow separa	ately interest credits under a sink	ing tund or similar meth	od or deprecia	tion accounting.				
	90	ction A. Balances and Ch	ange During	Voor				
Line	Item	Total (c+d+e)	Electric Plai Service	nt in I Electric P	lant Held	Electric Plant Leased to Others		
No.	(a)	(b)	(c)	for Fut (c	ure Use I)	(e)		
1 Balance Be	ginning of Year	2,155,531,443	2,154	,477,398	1,054,045			
	n Provisions for Year, Charged to		,		, ,			
	eciation Expense	247,133,907	247	,133,907				
\ , , , , ,	preciation Expense for Asset	418,772		418,772				
Retirement	'	410,772						
5 (413) Exp. (of Elec. Plt. Leas. to Others							
6 Transportat	ion Expenses-Clearing	1,453,078	1	,453,078				
-	ring Accounts	.,,		, 100,010				
	unts (Specify, details in footnote):	54,063			54,063			
9	une (opean), ustano in recineto).	0.,000			0 1,000			
10 TOTAL Der	orec. Prov for Year (Enter Total of	249,059,820	240	,005,757	54,063			
lines 3 thru		249,039,020	249	,005,757	54,003			
11 Net Charge	s for Plant Retired:							
12 Book Cost of	of Plant Retired	105,369,465	105	,369,465				
13 Cost of Ren	noval	2,891,514	2	,891,514				
14 Salvage (Ci	redit)	213,512		213,512				
	Chrgs. for Plant Ret. (Enter Total	108,047,467	108	,047,467				
of lines 12 t	,	50,000,707	F0	000 707				
footnote):	or Cr. Items (Describe, details in	50,269,767	50	,269,767				
17								
	or Asset Retirement Costs Retired							
	d of Year (Enter Totals of lines 1,	2 246 942 562	2 245	,705,455	1,108,108			
19 Balance En	,	2,346,813,563	2,340	,705,455	1,100,100			
		Balances at End of Year	According to F		ition			
20 Steam Prod	duction	580,220,492	580	,220,492				
21 Nuclear Pro	oduction							
22 Hydraulic P	roduction-Conventional							
23 Hydraulic P	roduction-Pumped Storage							
24 Other Produ	uction	516,808,582	516	,808,582				
25 Transmission	on	307,640,283		,637,509	2,774			
26 Distribution		858,512,989		,407,655	1,105,334			
	ransmission and Market Operation	, ,			,			
28 General		83,631,217	83	,631,217				
	ter Total of lines 20 thru 28)	2,346,813,563		,705,455	1,108,108			
25 10 1712 (211	13. 13.6. 333 23 4.1.3 20)	2,010,010,000	2,040	,. 55, .55	.,,			
		-		<u> </u>				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 16 Column: c Amounts Include:

Intangible Software Retirements Transfers and Adjustments

41,260,955 9,008,812 50,269,767

Name	of Respondent	Thi (1)	s Re	port Is: An Original		Date of Re (Mo, Da, Y	eport (r)	Υ	ear/Period of	Report		
Neva	da Power Company, d/b/a NV Energy	(2)] A Resubmissi	on	/ /	')	Е	nd of20)13/Q4		
	INVESTM	ENT	SIN	SUBSIDIARY (OMPANIES	(Account 123.1)					
2. Procolum (a) Inv (b) Inv curren date, a 3. Re	Report below investments in Accounts 123.1, investments in Subsidiary Companies. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in umns (e),(f),(g) and (h) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate. Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to rent settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity ie, and specifying whether note is a renewal. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for											
Accou	nt 418.1.											
Line No.	Description of Inve (a)	stme	ent		[Date Acquired (b)	Date Of Maturity (c)		Amount of In Beginning (d)	vestment at g of Year		
1	Nevada Electric Investment Company					08/01/02	, ,		, ,	-1,175,738		
2												
3												
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34								\Box				
35								\perp				
36												
37 38					+			+				
39								+				
40					+			\dashv				
41								+				
42	Total Cost of Account 123.1 \$			1 368	204		TOTA	٨١		-1 175 738		

Name of Respondent	This Report Is	S: Original	Date of Re	oort	Year/Period of Rep	oort
Nevada Power Company, d/b/a NV Energy	1 ' '	esubmission	(Mo, Da, Yi		End of2013/	Q4
		RY COMPANIES (Acco				
4. For any securities, notes, or accounts that were p and purpose of the pledge.5. If Commission approval was required for any adva						
date of authorization, and case or docket number.						
 Report column (f) interest and dividend revenues In column (h) report for each investment disposed the other amount at which carried in the books of acc in column (f). 	of during the yea	r, the gain or loss repres	sented by the d	ifference be	tween cost of the inves	
8. Report on Line 42, column (a) the TOTAL cost of	Account 123.1					
Equity in Subsidiary Revenues Earnings of Year (e) (1		Amount of Investm End of Year (g)			ss from Investment isposed of (h)	Line No.
-660,801			-1,357,737			1
						2
						3
						4
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						36
						37
						38
						39
						40
						41
-660,801			-1,357,737			42

Nevada Power Company, drb/a NV Energy (1) A Resubmission (7) (7) End of 2013/Q4 (2) A Resubmission (7) (7) (7) End of 2013/Q4 (2) A Resubmission (7) (7) (7) End of 2013/Q4 (2) (2) End of 2013/Q4	Name		Report Is:	Date of Report	Year/Period of Report
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable. Line No. Account Beginning of Year (a) Department or Department or Department which Use Material (d) 1 Fuel Stock (Account 151) 2 Fuel Stock Expenses Undistributed (Account 152) 3 Residuals and Extracted Products (Account 153) 4 Plant Materials and Operating Supplies (Account 154) 5 Assigned to - Construction (Estimated) 4 Assigned to - Operations and Maintenance 7 Production Plant (Estimated) 8 Transmission Plant (Estimated) 9 Distribution Plant (Estimated) 10 Regional Transmission and Market Operation Plant (Estimated) 11 Assigned to - Other (provide details in footnote) 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 5 Audit of the Materials and Supplies (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applie to Gas Util) 16 Stores Expense Undistributed (Account 163) -94,909 11,057	Neva	nda Power Company, d/b/a NV Energy (1)	An Original A Resubmission	(Mo, Da, Yr) / /	End of2013/Q4
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable. Line No. Account Beginning of Year (a) Department or Department or Department which Use Material (d) 1 Fuel Stock (Account 151) 2 Fuel Stock Expenses Undistributed (Account 152) 3 Residuals and Extracted Products (Account 153) 4 Plant Materials and Operating Supplies (Account 154) 5 Assigned to - Construction (Estimated) 4 Assigned to - Operations and Maintenance 7 Production Plant (Estimated) 8 Transmission Plant (Estimated) 9 Distribution Plant (Estimated) 10 Regional Transmission and Market Operation Plant (Estimated) 11 Assigned to - Other (provide details in footnote) 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 5 Audit of the Materials and Supplies (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applie to Gas Util) 16 Stores Expense Undistributed (Account 163) -94,909 11,057			LLI ATERIALS AND SUPPLIES		
estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable. Line No. Account Balance Beginning of Year (b) 25,307,384 18,593,357 2 Fuel Stock (Account 151) 2 Fuel Stock Expenses Undistributed (Account 152) 3 Residuals and Extracted Products (Account 153) 4 Plant Materials and Operating Supplies (Account 154) 5 Assigned to - Construction (Estimated) 4 A3,249,048 4 2,300,882 6 Assigned to - Operations and Maintenance 7 Production Plant (Estimated) 8 B,407,896 6,354,677 8 Transmission Plant (Estimated) 9 Distribution Plant (Estimated) 10 Regional Transmission and Market Operation Plant (Estimated) 11 Assigned to - Other (provide details in footnote) 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 5 Assigned to - Other (provide details in footnote) 14 Other Materials Held for Sale (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applies (Account 157) (Not applies Gas Util) 16 Stores Expense Undistributed (Account 163) 9 4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	1 Fc			many functional classification	ns as indicated in column (a):
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable. Line No. Account Balance Beginning of Year Credited (Year Credit (Year Credited (Year Credited (Year C		• •		•	· /·
Clearing, if applicable. Cline Account Balance Beginning of Year (b) Cline Cli		·		•	
Line No. Account Balance Beginning of Year (b) Co. Co. Department or Department which Use Material (d) Use	variou	us accounts (operating expenses, clearing accounts, pla	nt, etc.) affected debited or credi	ted. Show separately debit	or credits to stores expense
No. (a) Beginning of Year (b) End of Year (c) Departments which Use Material (d) 1 Fuel Stock (Account 151) 25,307,384 18,593,357 2 Fuel Stock Expenses Undistributed (Account 152) 3 3 Residuals and Extracted Products (Account 153) 4 4 Plant Materials and Operating Supplies (Account 154) 4 5 Assigned to - Construction (Estimated) 43,249,048 42,300,882 6 Assigned to - Operations and Maintenance 7 Production Plant (Estimated) 8,407,896 6,354,677 8 Transmission Plant (Estimated) 7,80,038 1,31,83 1,327,486 9 Distribution Plant (Estimated) 7,80,038 1,327,486 1,327,486 10 Regional Transmission and Market Operation Plant (Estimated) 2,462,762 49,996,228 11 Assigned to - Other (provide details in footnote) 2,462,762 49,996,228 13 Merchandise (Account 155) 4,0996,228 49,996,228 14 Other Materials and Supplies (Account 157) (Not applic to Gas Util) 2,49,909 11,057	cleari	ng, if applicable.			
(a) (b) (c) Use Material 1 Fuel Stock (Account 151) 25,307,384 18,593,357 2 Fuel Stock Expenses Undistributed (Account 152) 3 Residuals and Extracted Products (Account 153) 4 Plant Materials and Operating Supplies (Account 154) 5 Assigned to - Construction (Estimated) 43,249,048 42,300,882 6 Assigned to - Operations and Maintenance 7 Production Plant (Estimated) 8,407,896 6,354,677 8 Transmission Plant (Estimated) 25,780 13,183 9 Distribution Plant (Estimated) 780,038 1,327,486 10 Regional Transmission and Market Operation Plant (Estimated) 780,038 1,327,486 11 Assigned to - Other (provide details in footnote) 72 TOTAL Account 154 (Enter Total of lines 5 thru 11) 52,462,762 49,996,228 13 Merchandise (Account 155) 49,096,228 14 Other Materials and Supplies (Account 156) 79,000 49,999 11,057 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) 79,000 794,909 11,057		Account			
1 Fuel Stock (Account 151) 25,307,384 18,593,357 2 Fuel Stock Expenses Undistributed (Account 152) 3 Residuals and Extracted Products (Account 153) 4 Plant Materials and Operating Supplies (Account 154) 43,249,048 42,300,882 6 Assigned to - Construction (Estimated) 43,249,048 42,300,882 6 Assigned to - Operations and Maintenance 7 Production Plant (Estimated) 8,407,896 6,354,677 8 Transmission Plant (Estimated) 25,780 13,183 9 Distribution Plant (Estimated) 780,038 1,327,486 10 Regional Transmission and Market Operation Plant (Estimated) (Estimated) 780,038 1,327,486 11 Assigned to - Other (provide details in footnote) 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 52,462,762 49,996,228 13 Merchandise (Account 155) 14 Other Materials and Supplies (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) -94,909 11,057 17 18 19	No.	(-)			Use Material
Fuel Stock Expenses Undistributed (Account 152)			` '	` ,	` '
3 Residuals and Extracted Products (Account 153) 4 Plant Materials and Operating Supplies (Account 154) 5 Assigned to - Construction (Estimated) 43,249,048 42,300,882 6 Assigned to - Operations and Maintenance Production Plant (Estimated) 8,407,896 6,354,677 8 Transmission Plant (Estimated) 25,780 13,183 9 Distribution Plant (Estimated) 780,038 1,327,486 10 Regional Transmission and Market Operation Plant (Estimated) 49,906,228 11 Assigned to - Other (provide details in footnote) 49,996,228 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 52,462,762 49,996,228 13 Merchandise (Account 155) 0ther Materials and Supplies (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) -94,909 11,057 16 Stores Expense Undistributed (Account 163) -94,909 11,057 18 19	1	,	25,307,384	18,593,	357
Plant Materials and Operating Supplies (Account 154)		. , , , , , , , , , , , , , , , , , , ,			
5 Assigned to - Construction (Estimated) 43,249,048 42,300,882 6 Assigned to - Operations and Maintenance 8,407,896 6,354,677 7 Production Plant (Estimated) 25,780 13,183 9 Distribution Plant (Estimated) 780,038 1,327,486 10 Regional Transmission and Market Operation Plant (Estimated) (Estimated) 11 Assigned to - Other (provide details in footnote) 49,996,228 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 52,462,762 49,996,228 13 Merchandise (Account 155) 49,996,228 14 Other Materials and Supplies (Account 157) (Not applic to Gas Util) 94,909 11,057 16 Stores Expense Undistributed (Account 163) -94,909 11,057 17 18 19	3	Residuals and Extracted Products (Account 153)			
6 Assigned to - Operations and Maintenance 7 Production Plant (Estimated) 8,407,896 6,354,677 8 Transmission Plant (Estimated) 25,780 13,183 9 Distribution Plant (Estimated) 780,038 1,327,486 10 Regional Transmission and Market Operation Plant (Estimated) (Estimated) 780,038 1,327,486 11 Assigned to - Other (provide details in footnote) 70,400,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000	4	Plant Materials and Operating Supplies (Account 154)			
7 Production Plant (Estimated) 8,407,896 6,354,677 8 Transmission Plant (Estimated) 25,780 13,183 9 Distribution Plant (Estimated) 780,038 1,327,486 10 Regional Transmission and Market Operation Plant (Estimated) (Estimated) 11 Assigned to - Other (provide details in footnote) 49,996,228 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 52,462,762 49,996,228 13 Merchandise (Account 155) 40,996,228 49,996,228 14 Other Materials and Supplies (Account 156) 40,996,228 49,996,228 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) 40,996,228 49,996,228 16 Stores Expense Undistributed (Account 163) -94,909 11,057 17 18 19	5	Assigned to - Construction (Estimated)	43,249,048	42,300,8	382
8 Transmission Plant (Estimated) 25,780 13,183 9 Distribution Plant (Estimated) 780,038 1,327,486 10 Regional Transmission and Market Operation Plant (Estimated) (Estimated) 11 Assigned to - Other (provide details in footnote) 49,996,228 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 52,462,762 49,996,228 13 Merchandise (Account 155) 40 Other Materials and Supplies (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) -94,909 11,057 16 Stores Expense Undistributed (Account 163) -94,909 11,057 18 19	6	Assigned to - Operations and Maintenance			
9 Distribution Plant (Estimated) 10 Regional Transmission and Market Operation Plant (Estimated) 11 Assigned to - Other (provide details in footnote) 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 13 Merchandise (Account 155) 14 Other Materials and Supplies (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) 16 Stores Expense Undistributed (Account 163) 17 - 94,909 11,057	7	Production Plant (Estimated)	8,407,896	6,354,0	677
10 Regional Transmission and Market Operation Plant (Estimated) 11 Assigned to - Other (provide details in footnote) 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 13 Merchandise (Account 155) 14 Other Materials and Supplies (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) 16 Stores Expense Undistributed (Account 163) 17 18 19	8	Transmission Plant (Estimated)	25,780	13,	183
(Estimated) 11 Assigned to - Other (provide details in footnote) 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 13 Merchandise (Account 155) 14 Other Materials and Supplies (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) 16 Stores Expense Undistributed (Account 163) 17 -94,909 11,057	9	Distribution Plant (Estimated)	780,038	1,327,4	186
11 Assigned to - Other (provide details in footnote) 12 TOTAL Account 154 (Enter Total of lines 5 thru 11) 13 Merchandise (Account 155) 14 Other Materials and Supplies (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) 16 Stores Expense Undistributed (Account 163) 17 18 19	10	Regional Transmission and Market Operation Plant			
TOTAL Account 154 (Enter Total of lines 5 thru 11) 52,462,762 49,996,228 13 Merchandise (Account 155) 14 Other Materials and Supplies (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) 16 Stores Expense Undistributed (Account 163) -94,909 11,057 18 19		(Estimated)			
13 Merchandise (Account 155) 14 Other Materials and Supplies (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) 16 Stores Expense Undistributed (Account 163) 17 18 19	11	Assigned to - Other (provide details in footnote)			
14 Other Materials and Supplies (Account 156) 15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) 16 Stores Expense Undistributed (Account 163) 17 18 19	12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	52,462,762	49,996,2	228
15 Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) 16 Stores Expense Undistributed (Account 163) 17 18 19	13	Merchandise (Account 155)			
applic to Gas Util) -94,909 11,057 17 -94,909 11,057 18 -94,909 11,057 19 -94,909 -94,909 11,057 19 -94,909 -94,909 11,057 19 -94,909 -94,909 -94,909 11,057 19 -94,909 -94,909 -94,909 -94,909 -94,909 10 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -94,909 -9	14	Other Materials and Supplies (Account 156)			
16 Stores Expense Undistributed (Account 163) -94,909 11,057 17 18 19	15	Nuclear Materials Held for Sale (Account 157) (Not			
17 18 19		applic to Gas Util)			
18 19	16	Stores Expense Undistributed (Account 163)	-94,909	11,0	057
19	17				
	18				
TOTAL Materials and Supplies (Per Balance Sheet) 77,675,237 68,600,642	19				
	20	TOTAL Materials and Supplies (Per Balance Sheet)	77,675,237	68,600,0	642

	e of Respondent	This (1)	Report Is: X An Original		Date of Report Year/Period of Report (Mo, Da, Yr)			
Neva	ada Power Company, d/b/a NV Energy	(2)	A Resubmission	1	/ /	, 11)	End	of2013/Q4
		All	lowances (Accounts	158.1 and 1	58.2)			
R	eport below the particulars (details) called fo		•		- /			
	eport below the particulars (details) called to eport all acquisitions of allowances at cost.	. 55110	Johnning and Warlots	··				
	eport allowances in accordance with a weigh	nted a	verage cost alloca	tion metho	d and othe	r accounting	as presc	ribed by General
	uction No. 21 in the Uniform System of Acco		J			J	•	•
	eport the allowances transactions by the per		ey are first eligible	for use: tl	he current y	year's allowa	nces in c	columns (b)-(c),
llow	rances for the three succeeding years in colu	ımns ((d)-(i), starting with	the follow	ing year, a	nd allowance	s for the	remaining
	eeding years in columns (j)-(k).							
. R	eport on line 4 the Environmental Protection	Agen	cy (EPA) issued a	llowances.	Report wit	thheld portior	ns Lines	36-40.
ine	SO2 Allowances Inventory			nt Year			20)14
No.	(Account 158.1) (a)		No. (b)		mt. c)	No. (d)		Amt. (e)
1	Balance-Beginning of Year		(5)	(1	0)	(4)		(0)
2	3							
3	Acquired During Year:							
4	Issued (Less Withheld Allow)							
5	Returned by EPA							
6								
7								
8	Purchases/Transfers:							
10								
10 11								
12								
13								
14								
15	Total							
16								
17	Relinquished During Year:							
18	Charges to Account 509							
19	Other:							
20								
21	Cost of Sales/Transfers:							
22								
23 24								
25								
26								
27								
28	Total							
29	Balance-End of Year							
30								
31	Sales:							
32	Net Sales Proceeds(Assoc. Co.)							
33	Net Sales Proceeds (Other)							
34 35	Gains Losses							
55	Allowances Withheld (Acct 158.2)							
36	Balance-Beginning of Year							
37	Add: Withheld by EPA							
38	Deduct: Returned by EPA							
39	Cost of Sales							
40	Balance-End of Year							
41								
42	Sales:							
43	Net Sales Proceeds (Assoc. Co.)							
44	Net Sales Proceeds (Other)							
45	Gains		697.71		90			
46	Losses							ı
								1
								ı

Name of Respon			This Report Is:	iginal	Date of Rep (Mo, Da, Yr)	ort Y	ear/Period of Report	
Nevada Power C	Company, d/b/a NV	Energy	(2) A Res	ubmission	/ /	E	nd of2013/Q4	-
		Allow	ances (Accounts	158.1 and 158.2) (Continued)			
43-46 the net s 7. Report on Li company" unde 8. Report on Li 9. Report the r	ales proceeds an ines 8-14 the nar er "Definitions" in ines 22 - 27 the r net costs and ben	nd gains/losses rumes of vendors/tr the Uniform Systame of purchase tefits of hedging	esulting from the ransferors of alle tem of Accounts ers/ transferees transactions on	on Line 39 the EPA e EPA's sale or au owances acquire a s). of allowances dis a separate line un ad gains or losses	uction of the with and identify asso posed of an ider nder purchases/t	held allowance iciated compan ntify associated ransfers and sa	s. ies (See "associat companies.	
	045	1 .	.040	l Fotons V				1
No.	015 Amt.	No.	016 Amt.	Future Y No.	Amt.	No.	otals Amt.	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	<u> </u>
								2
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	1	1					1	19 20
								21
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								35
								36 37
								38
								39
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								41 42
								43
								44
				699.04	14	1,396.	75 104	45 46
								46

lame	e of Respondent	This I	Report Is:		Date of Report	Yea	r/Period of Report
Neva	ida Power Company, d/b/a NV Energy		An Original		(Mo, Da, Yr)	End	Lof 2013/Q4
		(2)	A Resubmission		/ /		
		Alle	owances (Accounts 158	3.1 and 1	58.2)		
. R	eport below the particulars (details) called fo	r conc	erning allowances.				
. R	eport all acquisitions of allowances at cost.						
. R	eport allowances in accordance with a weigh	nted av	erage cost allocation	n metho	d and other accounting	ng as pres	cribed by General
strı	uction No. 21 in the Uniform System of Acco	unts.					
. R	eport the allowances transactions by the per	iod the	ey are first eligible for	r use: th	ne current year's allo	vances in	columns (b)-(c),
llow	rances for the three succeeding years in colu	ımns (d)-(i), starting with the	e follow	ing year, and allowar	ces for the	e remaining
ucc	eeding years in columns (j)-(k).						
. R	eport on line 4 the Environmental Protection	Agend	cy (EPA) issued allow	vances.	Report withheld por	ions Lines	36-40.
ne	NOx Allowances Inventory		Current Yo	ear		2	014
lo.	(Account 158.1)		No.	ıA	mt. No		Amt.
	(a)		(b)	(0	c) (d)		(e)
1	Balance-Beginning of Year						
2							
	Acquired During Year:						
4	Issued (Less Withheld Allow)						
5	Returned by EPA						
6							
7							
8	Purchases/Transfers:						
9							
10							
11							
12							
13							
14							
15	Total						ļ
16							
17	Relinquished During Year:				,		
18	Charges to Account 509						ļ
19	Other:						
20							ļ
21	Cost of Sales/Transfers:						
22							
23							
24							
25							
26							
27	Tatal						
28	Total						
29	Balance-End of Year						
30	Color						
31	Sales:						
32	Net Sales Proceeds(Assoc. Co.)	-					
	Net Sales Proceeds (Other)	-					
34	Gains	-					
35	Losses						
	Allowances Withheld (Acct 158.2)						
	Balance-Beginning of Year	-					
	Add: Withheld by EPA	-					
	Deduct: Returned by EPA	-					
39	Cost of Sales	-					
40	Balance-End of Year						
41	Color						
42	Sales:						
43	Net Sales Proceeds (Assoc. Co.)						
44	Net Sales Proceeds (Other)						
45	Gains						
46	Losses						
			1				

Name of Respon			This Report Is: (1) X An Or	iginal	Date of Report (Mo, Da, Yr)	Year/Period of Re	-
Nevada Power C	Company, d/b/a NV	Energy	(2) A Res	ubmission	/ /	End of2013	3/Q4
		Allow	ances (Accounts	158.1 and 158.2) (0	Continued)		
43-46 the net s 7. Report on L company" unde 8. Report on L 9. Report the r	ales proceeds an ines 8-14 the nan er "Definitions" in ines 22 - 27 the r net costs and ben	nd gains/losses romes of vendors/to the Uniform Systame of purchase tefits of hedging	esulting from the ransferors of alle tem of Accounts ers/ transferees transactions on	e EPA's sale or au owances acquire a s). of allowances disp a separate line un	's sales of the withheld ction of the withheld allond identify associated coosed of an identify associated corpurchases/transfers from allowance sales.	owances. companies (See "asso ociated companies.	
	045	1 .	1040	Future Va		Tatala	1, .
No.	015 Amt.	No.	2016 Amt.	Future Ye		Totals lo. Amt.	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	(I) (m)	1
							2
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	e of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2013/Q4	
iveva	da Power Company, d/b/a NV Energy	(2) A Resubr		/ /		LIIU OI	
		EXTRAORDINARY	PROPERTY LOS	SES (Account 18	2.1)		
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total Amount	Losses Recognised During Year		OFF DUR	ING YEAR	Balance at
	Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	of Loss During Year		Account Charged	Am	ount	End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
	None						
2							
3							
4							
5							
6 7							
8							
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14							
15							
16							
17							
18							
19							
20	TOTAL						
	•					'	

Nam	e of Respondent	This Report Is: (1) X An Origin	nal .	Date of Report Year/Period of Report (Mo, Da, Yr) Find of 2013/Q4		
Neva	ada Power Company, d/b/a NV Energy	(2) A Resub	mission	(IVIO, Da, 11)	End o	f2013/Q4
	UNR	ECOVERED PLANT			TS (182.2)	
Line				ı	OFF DURING YEAR	
No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	Total Amount of Charges	Costs Recognised During Year	Account Charged	Amount	Balance at End of Year
	and period of amortization (mo, yr to mo, yr)] (a)	(b)	(c)	(d)	(e)	(f)
21	None					
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32 33						
34						
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44						
45			-			
46						
47						
48						
49	TOTAL					
				· ·	-	

	e of Respondent	This Re (1) X			Date of Re (Mo, Da, Y	eport 'r)	Year/F	Period of Report 2013/Q4
ineva	da Power Company, d/b/a NV Energy	(2)	A Resubmissio		/ /		Lila oi	
			rice and Generation					
gener 2. List	port the particulars (details) called for concerning t ator interconnection studies. It each study separately.	ne costs i	ncurred and the re	imburseme	ents received	d for performing	g transmi	ssion service and
	column (a) provide the name of the study. column (b) report the cost incurred to perform the s	tudv at th	ne end of period.					
	column (c) report the account charged with the cos							
	column (d) report the amounts received for reimbur							
/. In c	column (e) report the account credited with the rein	nburseme	ent received for per	forming the	e study.	Reimburser	monte	
No.	Description (a)	Costs	s Incurred During Period (b)		Charged c)	Received D the Perio (d)	uring	Account Credited With Reimbursement (e)
1	Transmission Studies		10.711				00.000	400004
2	Southwest Generation #1 SIS		12,714					186201
3	Southwest Generation #2 SIS		16,019	186201			30,000	186201
4								
5								
6								
7								
8 9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
22	Company 59/64/82 Facilities Study		14,788	186201				186201
23	Company 98 Facilites Study		22,651	186201				186201
24	Company 105 SIS			186201				186201
25	Company 105 Facilities Study		283	186201				186201
26	Company 107 SIS		1,072	186201				186201
27	Company 108 SIS		259	186201			1,000	186201
28	Company 114 SIS		3,397	186201			85,000	186201
29	Company 115 SIS		6,373	186201			85,000	186201
30	Company 116 SIS		5,404	186201			85,000	186201
31	Company 117 SIS		3,690	186201			10,476	186201
32	Company 118 SIS			186201			11,132	186201
33	Company 119 SIS		19,163	186201			85,000	186201
34	Company 120 SIS		4,321	186201		1	135,000	186201
35	Company 121 SIS		2,844	186201			85,000	186201
36	Company 122 SIS		2,210	186201			85,000	186201
37	Company 123 SIS		1,714				85,000	186201
38	Company 124 SIS		4,055	186201				186201
39	Company 125 SIS		5,961	186201			20,000	186201
40	Company 126 SIS		3,993	186201			85,000	186201

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Rep (1) X (2)	oort Is: An Original A Resubmissio	Date of Report (Mo, Da, Yr)		eport (r)	Year/Period of Report End of 2013/Q4	
	Transmis	sion Serv	ice and Generation	n Interconn	nection Stud	y Costs (contir	nued)	
Line No.	Description (a)	Costs	Incurred During Period (b)	Account (t Charged	Reimburser Received D the Perio (d)	nents uring od	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4								
5								
6		_						
7								
8 9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
	Company 127 SIS			186201				186201
	Company 128 SIS			186201				186201 186201
25	Company 129 SIS	-	15,550	186201			85,000	186201
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39 40								
40								

	e of Respondent	This Report Is: (1)		Date of Report (Mo, Da, Yr)		od of Report 2013/Q4
Neva	ada Power Company, d/b/a NV Energy	(2) A Resubmissi		/ /	End of	
	0	THER REGULATORY AS	SSETS (Account 1	82.3)		
I. Re	eport below the particulars (details) called for	concerning other regu	ulatory assets, in	cluding rate orde	er docket numbe	er, if applicable.
	nor items (5% of the Balance in Account 182		•	•		
	ped by classes.					
3. Fo	r Regulatory Assets being amortized, show p	period of amortization.				
ina	Description and Purpose of	Balance at	Dobito	CDE	DITS	Delenes at and of
ine No.	Other Regulatory Assets	Beginning of	Debits	Written off During	Written off During	Balance at end of Current Quarter/Year
		Current		the Quarter/Year	the Period	Ourient Quarter/Tear
		Quarter/Year		Account Charged	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Merger Goodwill Dkt. 03-10001	154,686,030		930	4,949,953	149,736,077
2	Amort. pd 4/04-3/44					
3	Merger Transition-Transaction	5,233,829		930	1,046,765	4,187,064
4	Dkt. 11-06006 Amort. pd 1/12-12/17					
5	Merger Severance-Relocation	1,912,936		920/926	382,588	1,530,348
6	Dkt. 11-06006 Amort. pd 1/12-12/17					
7	Divestiture Costs Dkt. 11-06006 Amort. 1/12-12/17	581,951		930	116,391	465,560
8	Clark Mountain Units 1, 2, & 3 Costs	2,397,988		407	479,596	1,918,392
9	Dkt. 11-06006 Amort. pd 1/12-12/17					
10	Lenzie Plant Dkt. 06-11022/08-12002	72,134,309		407	2,448,739	69,685,570
11	Amort. pd 6/07-6/42					
12	Mohave Station Costs Dkt. 06-11022 /08-12002	21,705,942	1,285,362	407	5,586,801	17,404,503
13	Dkt. 11-06006 Various amort pds thru 2017					
14	Various Studies Dkt. 11-06006	6,254,259		407	1,250,853	5,003,406
15	Amort. pds 1/12-12/17					
16	OnLine Transmission Agreement Costs	1,777,722		923	355,544	1,422,178
17	Dkt. 11-06006 Amort. pd 1/12-12/17					
18	Ely Energy Center Dkt. 11-06006	42,317,803	918,756	131/407/	10,795,761	32,440,798
19	Amort. pd 1/12-12/17			506		
20	Transmission Projects Permitting & Land Rights	4,910,908	366,944	407	1,197,444	4,080,408
21	Dkt. 11-06006 Amort. pd 1/12-12/17					
22	Obsolete Inventory Dkt. 11-06006	1,736,225		548	347,245	1,388,980
23	Amort. pd 1/12-12/17					
24	General Rate Case Expenses Dkt. 11-06006	1,828,425				1,828,425
25	Reid Gardner Projects		5,738,828			5,738,828
26	Sunrise Units 1 & 2 NBV/Decommissioning	3,242,477	5,924,126	407	3,670,263	5,496,340
27	Dkt. 11-06006 Amort pd 1/12-12/14					
28	Regulatory Deferred Income Taxes	169,210,585		282/283	4,515,640	164,694,945
29	Indus Licensing Fees Dkt 08-12002	2,856,350		903/921	2,856,350	
30	Peabody Coal Settlement Dkt 08-12002	18,304,706	126,878	253	5,763,474	12,668,110
31	Deferred Rate Increase Dkt 12-03004	9,512,091	768,669	440-445	10,280,760	
32	Amort, pd 10/12-9/13					
33	Franchise Fee Dkt 11-06006 amort pd 1/12-12/17	130,847		408	26,170	104,677
34	Deferred Risk Management	19,460	47,487,473	253	19,559	47,487,374
35	NVEnergize Project-Legacy Meters Dkt. 10-02009	61,420,186	3,655,948			65,076,134
36	Energy Efficiency Programs various Dkts	107,015,360	120,243,276	254/908	155,396,479	71,862,157
37	Various amort periods					
38	Energy Efficiency Implementation Dkt. 13-03003	9,301,443	40,552,452	440-445	49,853,895	
39	various annual amortization periods			254/426		
40	Renewable Energy Programs Dkts 13-03003	9,495,288	12,030,131	557	20,790,564	734,855
41	various annual amortization periods	2, 22, 22	, , 51		,,	2 .,550
42	Cancelled IRP Projects		82,037,716			82,037,716
43	Union Pacific Damages		11,739,000			11,739,000
.5			1,7,00,000			,, ,
44	TOTAL	795,059,148	497,423,194		374,754,822	917,727,520
		7 55,050,140	707,720,134		31 7,1 07,022	011,121,020

	e of Respondent ada Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmiss		Date of Report (Mo, Da, Yr) / /	Year/Per End of	iod of Report 2013/Q4
	0	THER REGULATORY A	SSETS (Account	182.3)	•	
2. Mi group	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 ped by classes. or Regulatory Assets being amortized, show p	.3 at end of period, or	amounts less			
Line	Description and Purpose of	Balance at	Debits	CRE	DITS	Balance at end of
No.	Other Regulatory Assets	Beginning of Current	Debits	Written off During the Quarter/Year	Written off During the Period	Current Quarter/Year
	(-)	Quarter/Year	(-)	Account Charged	Amount	(4)
1	(a) Deferred Energy Dkt. Dkt. 07-01023/13-03003	(b) 87,072,028	(c) 164,547,63	(d)	(e) 92,623,988	(f) 158,995,675
2	Amort. pd various thru 2017	07,072,020	10 1,0 17,00	1007	02,020,000	100,000,010
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41				+		
42						
43						
44	TOTAL	795,059,148	497,423,194	4	374,754,822	917,727,520

	e of Respondent ada Power Company, d/b/a NV Energy		An Original	(Mo,	of Report Da, Yr)	Year/Period of Report End of 2013/Q4
INCV		1 ' '	A Resubmission EOUS DEFFERED DEI	/ /	186)	
1. R	eport below the particulars (details)					
2. F	or any deferred debit being amortize	d, show period of	amortization in colun	nn (a)		
	inor item (1% of the Balance at End	of Year for Accou	nt 186 or amounts le	ss than \$100	0,000, whicheve	r is less) may be grouped b
class	es.					
Line	Description of Miscellaneous	Balance at	Debits		CREDITS	Balance at
No.	Deferred Debits	Beginning of Year		Account Charged (d)	Amount	
	(a)	(b)	(c)		(e)	(f)
2	Obsolete Inventory Advanced Service Delivery Prog	1,853,36 7,510,77				2,357,3 ⁻ 9,018,0 ⁻
3	Blue Diamond Line Extension	7,21		142		505 6,7
4	Pension Plan	136,681,66	1 292,376	219/228	54,2	213,620 82,760,4
5	LTD Continuation Danefite	1 500 14	2 527 500	926 228		22.040
6 7	LTD Continuation Benefits Asset Retirement Obligations	1,599,14 58,367,86			2	22,919 2,113,83 284,097 98,329,64
8		55,551,55				
9						
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34 35						
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39 40						
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42						
43 44			+			
45						
46						
47	Misc. Work in Progress	17,611,58	2			3,364,29
48	Deferred Regulatory Comm.					
	Expenses (See pages 350 - 351)	200 201 -				
49	TOTAL	223,631,61	U			197,950,27

Nevada Power Company, d/b/a NV Energy (1) (2)	_ · · · =	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2013/Q4	
	ACCUN	MULATED DEFERRED INCOME TAX	KES (Account 190)	
	eport the information called for below concer : Other (Specify), include deferrals relating to		g for deferred income taxe	S.
ie	Description and Location	on	Balance of Begining of Year	Balance at End of Year
Э.	(a)		(b)	(c)
1	Electric			
2	General Accounting Reserve		6,695	
+	FAS 109		2,524	
4	Customer Advances (Refundable)		10,852	
5	Grossups on CIAC, Advances, Trenching		13,838	
6 7	Federal Net Operating Loss and State Credits Other		267,114 54,141	
8	TOTAL Electric (Enter Total of lines 2 thru 7)		355,167	
9	Gas		333,107	342,371,042
0				
1				
2				
3				
4				
5	Other			
6	TOTAL Gas (Enter Total of lines 10 thru 15			
7	Valuation Allowance		-1,498	-1,586,55
8	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		353,668	5,853 540,785,28

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Detail of Electric - Other (Line 7)	Balance at	Balance at End
	Beginning of Year	of Year
Bad Debt Reserve	\$ 2,667,802	\$ 2,628,378
Benefits	35,458,206	11,228,901
Capital Lease Liabilities	_	176,983,480
Deferred Land Gains/Amortization	9,555,000	11,424,213
Ely Energy Center Water Rights & Farming Assets	_	2,100,000
Injuries and Damages Reserve	508,520	598,405
Mark to Market	_	16,620,581
MEHC Merger Refund	_	5,251,811
Regulatory Liabilities	2,154,594	6,626,658
TRED Trust Reserve	3,797,760	4,007,606
Other	_	8
Total Electric - Other (Line 7)	\$ 54,141,882	\$237,470,041

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of2013/Q4	
serie requi comp	eport below the particulars (details) called for sof any general class. Show separate total rement outlined in column (a) is available from title) may be reported in column (a) prontries in column (b) should represent the number of the same title.	Is for common and pref om the SEC 10-K Repo ovided the fiscal years f	and preferred erred stock. ort Form filing or both the 1	ed stock at If informa g, a specifi 10-K report	tion to meet th ic reference to and this repor	e stock exchange reporting report form (i.e., year and t are compatible.	
Line No.	Class and Series of Stock a Name of Stock Series	and	Number of Authorized b		Par or State Value per sha		
	(a)		(b))	(c)	(d)	
1	Account 201						
2	Common Stock			1,000		1.00	
4	Common Stock			1,000		1.00	
5							
6							
7							
8 9							
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+4							

3. Give particulars (details which have not yet been is 4. The identification of ear non-cumulative. 5. State in a footnote if ar Give particulars (details) it is pledged, stating name of the control o	ls) concerning shares ssued. ach class of preferred single capital stock which in column (a) of any not of pledgee and purposes BALANCE SHEET gwithout reduction respondent)	of any class and stock should sho has been nomin ominally issued es of pledge.	ow the dividend rate nally issued is nomin capital stock, reacqu	norized to be issued by and whether the dividerally outstanding at end	nds are cumulative or of year.	on
which have not yet been is 4. The identification of ea non-cumulative. 5. State in a footnote if ar Give particulars (details) is pledged, stating name of OUTSTANDING PER E (Total amount outstanding for amounts held by Shares (e)	ssued. ach class of preferred some capital stock which in column (a) of any not of pledgee and purposes BALANCE SHEET without reduction respondent)	stock should sho has been nomin ominally issued es of pledge.	ow the dividend rate nally issued is nomin capital stock, reacqu	and whether the divide	nds are cumulative or of year.	on
Give particulars (details) in is pledged, stating name of the control of the cont	n column (a) of any no of pledgee and purpos BALANCE SHEET gwithout reduction respondent)	ominally issued es of pledge.	capital stock, reacqu			
for amounts held by Shares (e)	respondent)				and other fands	which
Shares (e)		JTSTANDING PER BALANCE SHEET HELD B AS REACQUIRED STOCK (Account 21		BY RESPONDENT 217) IN SINKING AND OTHER FUNDS		
	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	1
1,000	(-)	(9)	()	(1)	U/	
1,000						2
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4				
FOOTNOTE DATA							

Schedule Page: 250	Line No.: 3	Column: b
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The Company's Restated Articles of Incorporation as of July 23, 1999 authorized one thousand shares of common stock with no par value (stated value \$1).

	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Neva	da Power Company, d/b/a NV Energy	(2)	A Resubmission	/ /	End of2013/Q4		
	ОТ	HER P	PAID-IN CAPITAL (Accounts 208	3-211, inc.)			
subhe colum chang	Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.						
	onations Received from Stockholders (Account 20 eduction in Par or Stated value of Capital Stock (A						
	nts reported under this caption including identifica				al change which gave lise to		
	ain on Resale or Cancellation of Reacquired Capital						
	ar with a designation of the nature of each credit an scellaneous Paid-in Capital (Account 211)-Classif						
	se the general nature of the transactions which ga			soraling to daptions willon, t	ogether with bher explanations,		
Line No.		em a)			Amount (b)		
1	Account #211						
2							
3	Miscelleneous Paid in Capital						
4	- Investments of additional capital by parent				1,537,639,552		
5							
6 7							
8							
9							
10							
11							
12							
13							
14							
15 16							
17							
18							
19							
20							
21							
22							
24							
25							
26							
27							
28							
29							
30 31							
32							
33							
34							
35							
36							
37							
38 39							
39							
, .	TOTAL						
40	TOTAL				1,537,639,552		

Name	e of Respondent	This R	eport Is:	Date of Report	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(1) [(2) [An Original A Resubmission	(Mo, Da, Yr)	End of2013/Q4
		` '	L STOCK EXPENSE (Accoun		
1 D	eport the balance at end of the year of disco		,	,	took
	any change occurred during the year in the				
	ils) of the change. State the reason for any				
(aota	no, or the change. Clate the reacon for any	onargo	on or outside order expense	o and opening the acces	ant onargod.
Line	Class ar	nd Series	of Stock		Balance at End of Year
No.		(a)			(b)
1	Common Stock				2,930,253
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15 16					
17					
18					
19					
20					
21					
22	TOTAL				2,930,253

	e of Respondent	This Report Is: (1) X An Origin	al	Date of Report (Mo, Da, Yr)	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(2) A Resubr		(Mo, Da, 11)	End of <u>2013/Q4</u>
	L	ONG-TERM DEBT (Account 221, 222.	223 and 224)	
1 D	eport by balance sheet account the particula			· · · · · · · · · · · · · · · · · · ·	c 221 Ronds 222
	quired Bonds, 223, Advances from Associate				5 22 1, Bolius, 222,
	column (a), for new issues, give Commission				
I	or bonds assumed by the respondent, include				s a description of the bonds.
	or advances from Associated Companies, re				
	and notes as such. Include in column (a) na				
5. Fo	or receivers, certificates, show in column (a)	the name of the c	ourt -and date of	court order under which	such certificates were
issue					
	column (b) show the principal amount of bo				
	column (c) show the expense, premium or of				
	or column (c) the total expenses should be li				
	ate the premium or discount with a notation,				
	rnish in a footnote particulars (details) rega s redeemed during the year. Also, give in a				
	fied by the Uniform System of Accounts.	lootilote the date	or the Commissi	on s authorization of the	aunent other than as
Speci	ned by the Official System of Accounts.				
Lina	Class and Corios of Obligat	an Causas Data		Dringing Agent	Tatal aumana
Line No.	Class and Series of Obligat (For new issue, give commission Author)		d dates)	Principal Amou Of Debt issue	· ·
INO.		mzation numbers ar	u dates)	(b)	(c)
	(a)			(b)	(0)
1	Account 221				
2		22221/ 11/			
-	Pollution Control Refunding Revenue Bonds Ser			39,500	
$\overline{}$	Pollution Control Refunding Revenue Bonds Ser			40,000	
	Pollution Control Refunding Revenue Bonds Ser			13,000	0,000 385,955
6	Pollution Control Bonds approved by the PUCN	l Dkt. 05-10025 2/06	i		
7	Subtotal - Account 221			92,500	3,304,620
8					
9	Account 222				
10	Reacq Series 2006B PCRRB			-13,000	<mark>,,000</mark> -385,954
11	Reacq Series 2000A IDRB			-1,900	-90,154
12	Reacq Series 2006 PCRRB			-1,800	-68,882
13	Reacq Series 2006A PCRRB			-2,025	-72,483
14					
15	Subtotal - Account 222			-18,725	5,000 -617,473
16					
17	ACCOUNT 224				
18					
19	SERIES 2000A INDUSTRIAL DEVELOPMENT I	REVENUE BONDS [DUE 2020	100,000	0,000 4,744,935
20	5.875% GENERAL/REFUNDING MTGE NOTES	DUE 2015		250,000	5,464,556
21	5.95% GENERAL/REFUNDING MTGE NOTES	DUE 2016 -PUCN DI	kt 05-10025 2/06	210,000	3,834,129
22					543,900 D
23	6.65% GENERAL/REFUNDING MTGE NOTES	DUE 2036 -PUCN D	kt. 05-10025 2/06	370,000	7,020,356
24				,	9,208,600 D
25	6.5% GENERAL/REFUNDING MTGE NOTES D	JF 2018-PUCN Dkt.	05-10025 2/06	325,000	
26				3_3,533	3,339,750 D
27	6.75% GENERAL/REFUNDING MTGE NOTES	DUE 2037-PUCN Dk	t 05-10025 2/06	350,000	
28	0.7370 GENERAL/NET GNOTING WITGE NOTES	JOL 2037 1 0014 DN	1. 03 10023 2/00	330,000	640,660 D
	6.5% CENERAL /REGUNDING MTGE NOTES D	IE 2019 DUCN DIA	07 03004 06/07	500,000	
29	6.5% GENERAL/REFUNDING MTGE NOTES D	OL ZUIO- FUCIN DKI	. 07-03004 00/07	500,000	
30					1,635,000 D
31	7 07F0/ OFNEDAL /DEELINDING MTGE MGTGE	DUE 0044 BUONS	I# 07 00001 00'0	7 405.000	-719,173 P
32	7.375% GENERAL/REFUNDING MTGE NOTES	DUE 2014-PUCN D	Kt. U7-U3UU4 U6/07	7 125,000	0,000 1,060,804
33	TOTAL			3,303,775	5,000 81,512,972

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4			
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	11	End of2013/Q4			
	L	ONG-TERM DEBT (Account 221, 222,	223 and 224)				
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fo issue	Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were ssued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with ssues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.						
Line No.	Class and Series of Obligat (For new issue, give commission Author)		Principal Amou Of Debt issue	d Premium or Discount			
1	(a)		(b)	(c) 2,096,939 D			
2	7.125% GENERAL/REFUNDING MTGE NOTES	DUE 2019- PUCN Dkt. 08-10029	500,000				
3			333,333	415,000 D			
4				-2,488,923 P			
5	5.375% GENERAL/REFUNDING MTGE NOTES	DUE 2040- PUCN Dkt. 08-10029	250,000	,000 2,727,957			
6				777,500 D			
7	5.45% GENERAL/REFUNDING MTGE NOTES I	DUE 2041	250,000				
8				427,842 D			
	Debt Secured by General and Refunding Bonds						
11	Series Z (Wells Fargo Credit Agreement)			2,574,599			
12	PUCN NV ORDER 10-06040						
13							
14	Subtotal - account 224		3,230,000	,000 78,825,825			
15							
16							
17 18							
19							
20							
21							
22							
23							
24							
25							
26 27							
28							
29							
30							
31							
32							
33	TOTAL		3,303,775	5,000 81,512,972			

Name of Respo			This F	Report Is: X An Origi	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
Nevada Power	Company, d/b/a		(2)	A Resub	mission	11	End of2013/Q4	
40 Identifica						3 and 224) (Continued)		
11. Explain are on Debt - Crecond De	ny debits and c dit. ote, give explar ow for each con Give Commission condent has ple of the pledge. condent has an e such securities expense was in lumn (i). Expla	natory (details) for Anpany: (a) principa on authorization nuredged any of its longly long-term debt sets in a footnote. Incurred during the yet in in a footnote any the 430, Interest on Designation of the set in the set	Account advantage and a decount advantage and a decounties are curities are curities and a difference and a	s 223 and ced during and dates. debt securi which have any obligance between Associated	128, Amortization 224 of net changyear, (b) interest ties give particulate been nominally tions retired or reen the total of colu Companies.	and Expense, or credited and Expense, or credited as during the year. With added to principal amounts (details) in a footnoted issued and are nominal acquired before end of Jumn (i) and the total of A	unt, and (c) principle reports including name of pleds lly outstanding at end of year, include such interest on	aid gee
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA Date From (f)	TION PE		Ou (Total amount reduction fol	tstanding outstanding without r amounts held by pondent) (h)	Interest for Year Amount (i)	Line No.
								1
08/17/06	01/01/36	09/17/06	01/01/3)		20 500 000	270 712	2
08/17/06	09/01/32	08/17/06 08/17/06	01/01/3			39,500,000 40,000,000	279,712 302,534	3
08/17/06	03/01/39	08/17/06	03/01/3			13,000,000	302,334	5
00/11/00	00/01/00	00/11/00	00/01/0			10,000,000		6
						92,500,000	582,246	7
			<u> </u>				,	8
								9
						-13,000,000		10
			1					11
			1			-1,800,000		12
			<u> </u>			-2,025,000		13
								14
						-16,825,000		15
								16
								17
								18
06/22/00	06/01/20	06/22/00	06/01/2	20			526,353	19
11/16/04	01/15/15	11/16/04	01/15/1	5		250,000,000	14,687,500	20
01/18/06	03/15/16	01/18/06	03/15/1	6		210,000,000	12,495,000	21
								22
04/03/06	04/01/36	04/03/06	04/01/3	36		370,000,000	24,605,000	23
								24
05/12/06	03/15/18	05/12/06	03/15/1	8		325,000,000	21,125,000	25
								26
06/28/07	07/01/37	06/28/07	07/01/3	37		350,000,000	23,625,000	27
								28
07/30/08	08/01/18	07/30/08	08/01/1	8		500,000,000	32,500,000	29
								30
								31
01/12/09	01/15/14	01/12/09	01/15/1	4			8,680,989	32
								65
						3,080,675,000	201,514,588	33

Name of Respo			This Report Is (1) X An O	riginal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
Nevada Power	Company, d/b/a		(2) A Re	submission	11	End of	
LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued) 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.							
11. Explain at on Debt - Cred 12. In a footne advances, sho during year. Considering the respondent of	ny debits and cidit. ote, give explar ow for each con Give Commission condent has ple of the pledge. condent has any e such securities expense was in lumn (i). Expla ebt and Accoun	redits other than de natory (details) for Anpany: (a) principal on authorization nuredged any of its longly long-term debt ses in a footnote. Incurred during the year in a footnote any to 430, Interest on D	bited to Accounts 223 at advanced durinbers and date g-term debt securities which herear on any oblidifference betweept to Associate	nt 428, Amortization and 224 of net changing year, (b) interest s. curities give particular ave been nominally igations retired or reveen the total of colled Companies.	and Expense, or credited and Expense, or credited as during the year. With added to principal amounts (details) in a footnoted issued and are nominal acquired before end of	unt, and (c) principle reperinciple reperinciple including name of pleds. Illy outstanding at end of year, include such interest on the secount 427, interest on the secount 427.	aid
Nominal Date	Date of	AMORTIZA ⁻	TION PERIOD	Ou (Total amount	itstanding coutstanding without	Interest for Year	Line
of Issue (d)	Maturity (e)	Date From (f)	Date To (g)	I reduction fo	r amounts held by spondent) (h)	Interest for Year Amount (i)	No.
							1
03/02/09	03/15/19	03/02/09	03/15/09		500,000,000	35,625,000	2
							3
09/14/10	09/15/40	09/14/10	09/15/40		250,000,000	13,437,500	\longmapsto
							6
05/12/11	05/15/41	05/12/11	05/15/41		250,000,000	13,625,000	\longrightarrow
							8
							9
03/23/12	03/23/17	03/23/12	03/23/17				11
							12
							13
					3,005,000,000	200,932,342	14
							15
							16 17
							18
							19
							20
							21
							22
		+					23
							25
							26
							27
		1					28
		+					29 30
		+					31
							32
					3,080,675,000	201,514,588	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4			
FOOTNOTE DATA						

Schedule Page: 256 Line No.: 10 Column: b

NPC purchased 100% of the \$13M Pollution Control Refunding Revenue Bonds Series 2006B in July 2008 and is the sole holder of the Bonds until such time as NPC determines to reoffer the Pollution Control Bonds to investors. The Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 11 Column: b

NPC purchased 1.9% of the \$100M Inustrial Development Revenue Bonds Series 2000A in October 2009. The repurchased Bonds were retired upon the redemption of the Series 2000A in August 2013. Original debt expense amortization costs on reacquired debt are reported in account 189.

Schedule Page: 256 Line No.: 12 Column: b

NPC purchased 4.6% of the \$39.5M Pollution Control Refunding Revenue Bonds Series 2006 in October 2009. The repurchased Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 13 Column: b

NPC purchased 5.1% of the \$40M Pollution Control Refunding Revenue Bonds in October 2009. The repurchased Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256.1 Line No.: 11 Column: b

Series Z Credit Facility is considered long-term debt due to the expiration date of March 2017. The facility authorizes borrowings up to \$500 million; as of 12/31/13, total amount outstanding on the credit facility was \$0.

	de Power Company d/b/e NIV Energy	(1) X	An Original	(Mo, Da, Yr)	End of 2013/Q4		
neva	da Power Company, d/b/a NV Energy	(2)	A Resubmission	/ /			
	RECONCILIATION OF REPO	RTED N	ET INCOME WITH TAXABLE	INCOME FOR FEDERAL	INCOME TAXES		
the year. 2. If the separate member 3. As	Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show omputation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group nember, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.						
Line No.	Particulars (D (a)	etails)			Amount (b)		
	Net Income for the Year (Page 117)				145,236,496		
2	, ,						
3							
4	Taxable Income Not Reported on Books						
5	Customer Advances				1,842,159		
6	Deferred Revenue - Rate Increase				9,512,090		
7	Grossups on CIAC, Cust Adv, Trenching				7,330,517		
	Land Gains/Amortization				5,340,607		
	Deductions Recorded on Books Not Deducted for	Return					
	Deferred Conservation Programs				87,967,897		
	Income Tax Expense				93,722,262		
	Regulatory Asset - Pension Plan Other Events and Page 19 Pension Plan	d			53,675,104		
	Other Expenses Recorded on Books Not Deducte Income Recorded on Books Not Included in Return				66,119,273		
	Amortization of Advances and CIAC	11			-7,229,200		
	Equity Earnings in Subsidiary				-660,801		
17	Equity Earnings in Oubsidiary				000,001		
18							
	Deductions on Return Not Charged Against Book	Income					
	Bad Debt Reserve				-112,641		
21	Deferred Fuel				-158,025,238		
22	Depreciation & Property Related				-230,851,558		
23	Other Deductions on Return Not in Books				-71,802,453		
24							
25							
26							
	Federal Tax Net Income				2,064,514		
	Show Computation of Tax:						
29							
	Federal Tax at 35%				722,580		
31	Transfer Develo from Not On cretical con				700 500		
	Transfer Payable from Net Operating Loss Research & Development Credit				-722,580 96,457		
	Transfer FIN48 Liability to NOL				-1,447,650		
	Total Federal Tax Expense Recorded				-1,351,193		
36	Total Foderal Tax Expense Recorded				1,551,155		
	Operating (Account 409100)				-668,556		
	Nonoperating (Account 409200)				-682,637		
	Total Federal Tax Expense Recorded in F/S				-1,351,193		
40							
41							
42							
43							
44							
					}		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	/ /	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 13 Column: b

Other Expenses Recorded on Books Not Deducted Bond Redemptions 2,630,441 2,555,078 Capital Leases General Accounting Reserve 2,626,954 Goodwill 4,949,952 Injuries & Damages 256,813 MEHC Merger Related Expenses 37,915,456 Nondeductible Perm Expenses 1,807,693 3,257,386 Provision for Rate Refund Regulatory Liabilities 9,519,942 TRED Trust Charges 599,558 Total Other Expenses Recorded on Books Not Deducted \$ 66,119,273

Schedule Page: 261 Line No.: 23 Column: b

Other Deductions on Return Not in Books:

Ad Valorem Taxes \$ (611,292)
Benefits (65,185,786)
Mark to Market (5,290,149)
Regulatory Assets (55,673)
Research and Development Credit (659,553)
Total Other Deductions on Return Not in Books \$ (71,802,453)

Schedule Page: 261 Line No.: 27 Column: b

NV Energy, Inc. was acquired by Berkshire Hathway Inc. on 12/19/2013. Berkshire Hathway Inc. includes NV Energy, Inc. in its United States Federal Income Tax Return for the period of 12/20/2013 - 12/31/2013. A separate stub period return will be filed for NV Energy, Inc. for the period of 1/1/2013 - 12/19/2013. NV Energy Inc.'s provision for income taxes has been computed on a separate return basis.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2013 - 12/19/2013:

NV Energy, Inc. Sub-Group

Commonsite, Inc.

GPSF-B

Lands of Sierra, Inc.

Nevada Electric Investment Company

Nevada Power Company dba NV Energy

NVE Holdings, LLC

NVE Insurance Co, Inc.

Pinon Pine Corporation

Pinon Pine Investment Company

Sierra Gas Holding Company

NV Energy, Inc. fka Sierra Pacific Resources Sierra Pacific Power Company dba NV Energy

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 12/20/2013 - 12/31/2013:

Under NV Energy, Inc. ("NVE")"

NVE Holdings Sub-Group:

NV Energy, Inc. NVE Holdings, LLC

NV Energy, Inc. Sub-Group

Commonsite, Inc.

GPSF-B

Lands of Sierra, Inc.

Nevada Electric Investment Company

Nevada Power Company dba NV Energy

NVE Holdings, LLC

NVE Insurance Co, Inc.

Pinon Pine Corporation

Pinon Pine Investment Company

Sierra Gas Holding Company

NV Energy, Inc. fka Sierra Pacific Resources Sierra Pacific Power Company dba NV Energy

MEHC Sub-Group:

Alaska Gas Transmission Company, LLC

American Pacific Finance Company

American Pacific Finance Company II

American Pacific Finance Company II

Solar Star California XIX, LLC

FR, Inc

First Realty, Ltd

First Reserve Insurance, Inc

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4				
FOOTNOTE DATA							

AVSP 2B, LLC

BG Energy Holding Company LLC

BG Energy LLC Bishop Hill Energy II, LLC Bishop Hill II Holdings, LLC CalEnergy Company, Inc

CalEnergy Generation Operating Company

CalEnergy Holdings, Inc

CalEnergy International Services, Inc

CalEnergy International, Inc

CalEnergy Minerals Development, LLC

CalEnergy Minerals LLC

CalEnergy Pacific Holdings Corp

CalEnergy UK Inc

CE Administrative Services, Inc CE Black Rock Holdings LLC CE Butte Energy Holdings LLC

CE Butte Energy LLC CE Electric (NY), Inc CE Electric, Inc

CE Exploration Company CE Geothermal, Inc.

CE Indonesia Geothermal, Inc. CE International Investments, Inc CE Obsidian Energy LLC CE Obsidian Holding LLC

CE Power, Inc

CE Red Island Energy Holdings LLC CE Red Island Energy LLC Cordova Energy Company, LLC Cordova Funding Corporation

M & M Ranch Acquisition Company LLC M & M Ranch Holding Company LLC

MEHC American Transco LLC

MEHC Canada, LLC MEHC Insurance Services Ltd. MEHC Investment, Inc MEHC Merger Sub Inc MEHC Texas Transco LLC MidAmerican AC Holding, LLC

MidAmerican Energy Holdings Company MidAmerican Energy Machining Services LLC

MidAmerican Funding, LLC MidAmerican Geothermal, LLC MidAmerican Hydro, LLC

MidAmerican Nuclear Energy Company LLC

MidAmerican Renewables, LLC MidAmerican Solar, LLC MidAmerican Transmission, LLC MidAmerican Wind, LLC

Midwest Power Transmission Illinois LLC Midwest Power Transmission Iowa LLC

NNGC Acquisition LLC Northern Aurora Inc

Pinyon Pines I Holding Company, LLC Pinyon Pines II Holding Company, LLC

Pinyon Pines Wind I, LLC Pinvon Pines Wind II, LLC Quad Cities Energy Company Salton Sea Minerals Corporation Preferred Carolinas Realty, Inc Preferred Carolinas Title Agency, LLC Professional Referral Organization, Inc

PW Fox Holding LLC

PW Fox, LLC

Solar Star Projects Holdings, LLC

SSC XIX, LLC SSC XX, LLC

Topaz Solar Farms, LLC TPZ Holding, LLC Wailuku Investment LLC Kern River Funding Corporation KR Acquisition 1, LLC

KR Acquisition 2, LLC KR Holding, LLC

Cimmred Leasing Company

Dakota Dunes Development Company

DCCO. Inc.

MEC Construction Services Company

MHC Investment Company

MHC. Inc

MidAmerican Energy Company Midwest Capital Group, Inc

MWR Capital, Inc Two Rivers, Inc

Northern Natural Gas Company Centralia Mining Company Energy West Mining Company Glenrock Coal Company

Interwest Mining Company

Pacific Minerals, Inc

PacifiCorp PPW Holdings LLC Commonsite, Inc. GPSF-B

Lands of Sierra, Inc.

Nevada Electric Investment Company Nevada Power Company dba NV Energy NV Energy, Inc. fka Sierra Pacific Resources

NVE Holdings, LLC NVE Insurance Co, Inc. Pinon Pine Corporation Pinon Pine Investment Company Sierra Gas Holding Company

Sierra Pacific Power Company dba NV Energy

Arizona HomeServices, LLC Capitol Title Company

CBSHome Commerical, LLC CBSHome Real Estate Company CBSHome Real Estate of Iowa, Inc CBSHome Relocation Services, Inc

Champion Realty, Inc Chancellor Title Services, Inc Columbia Title of Florida, Inc

Connecticut Referral Group, L.L.C. CTHM, L.L.C. CTRE, L.L.C.

Edina Financial Services, Inc Edina Realty Referral Network, Inc Edina Realty Relocation, Inc

Edina Realty Title, Inc Edina Realty, Inc **Employee Transfer Corporation**

Esslinger-Wooten-Maxwell, Inc E-W-M Referral Services, Inc. Reece Commercial, Inc.

Referral Associates of Georgia, LLC Referral Company of North Carolina, Inc

Referral Network of IL LLC

Relocation Advantage Partners, LLC

For Rent, Inc FRTC, LLC

Guarantee Appraisal Corporation

Guarantee Real Estate HMSV Financial Services, Inc HN Real Estate Group N.C., Inc HN Real Estate Group, LLC HN Referral Corporation

HomeServices Financial Holdings, Inc

HomeServices Insurance, Inc HomeServices Northeast, LLC HomeServices of Alabama, Inc. HomeServices of America, Inc HomeServices of California, Inc HomeServices of Connecticut, LLC HomeServices of Florida. Inc HomeServices of Georgia, LLC HomeServices of Iowa, Inc HomeServices of Kentucky, Inc HomeServices of Nebraska, Inc HomeServices of Oregon, LLC HomeServices of the Carolinas, Inc HomeServices of Washington, LLC

HomeSvc of IL LLC d/b/a Koenig & Strey

HomeServices Referral Network, LLC

HomeServices Relocation, LLC

GMAC RE

HS Franchise Holding, LLC HSGA Real Estate Group, L.L.C. HSR Equity Funding, Inc Huff Commercial Group, LLC Huff-Drees Realty, Inc IMO Company, Inc InsuranceSouth, LLC Iowa Realty Company, Inc

Iowa Realty Insurance Agency, Inc Iowa Title Company

J.S. White Associates, Inc JBRC, Inc

Jim Huff Realty, Inc.

JRHBW Realty, Inc d/b/a/ RealtySouth

Kansas City Title, Inc

Kentucky Residential Referral, LLC

Larabee School of Real Estate & Insurance, Inc

Mid-America Referral Network, Inc. Midland Escrow Services, Inc Midwest Realty Ventures, LLC

Nebraska Land Title & Abstract Company

Nebraska Referral, Inc.

NMA, LLC

NRS Referral Services, LLC NW Referral Services, LLC

PCRE, L.L.C. PFR Staffers, LLC

Pickford Escrow Company, Inc Pickford Holdings, LLC Pickford Real Estate, Inc Pickford Services Company, Inc

Pilot Butte, LLC PNW Referral, LLC PPW Staffers, LLC Semonin Realtors, Inc Southwest Relocation, LLC Sterling Title Services, LLC

The Escrow Firm The Referral Company

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	-
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	1 1	2013/Q4
	FOOTNOTE DATA		

RHL Referral Company, LLC TIAC LLC Real Estate Knowledge Services, L.L.C. Real Estate Links, LLC Roberts Brothers, Inc TitleSouth, LLC Real Estate Referral Network, Inc Roy H. Long Realty Company, Inc TLTC LLC Rubloff Insurance Agency LLC Reece & Nichols Alliance, Inc. TRMC LLC Reece & Nichols Realtors, Inc San Diego PCRE, Inc Wm Broughton, LLC

All Other Affiliates:

Berkshire Hathaway Inc. Berkshire Hathaway Credit Corporation Berkshire Hathaway Finance Corporation

BH Columbia Inc.

Railsplitter Holdings Corporation

Acme Brick Company

Acme Brick DFW. Inc. Acme Brick Sales Company Acme Ochs Brick and Stone, Inc. American Tile and Stone, Inc Innovative Building Products, Inc Alpha Cargo Motor Express, Inc **Brick Acquisition Company** Acme Building Brands, Inc Acme Investment Company Acme Management Company Acme Services Company, L.P.

Edmonds Material and Equipment Co.

Justin Industries, Inc.

Denver Brick Company

AEG Processing Center No. 35, Inc. AEG Processing Center No. 58, Inc. Applied Processing Center No. 60, Inc. American Employers Group, Inc. Applied Group Insurance Holdings, Inc.

Applied Investigations Inc. Applied Logistics, Inc.

Applied Premium Finance, Inc.

Applied Risk Services of New York, Inc.

Applied Risk Services, Inc. AU Holding Company, Inc. Applied Underwriters, Inc. AU Captive Risk Assurance Co.

BH, LLC

Berkshire Indemnity Group Inc. Combined Claims Services, Inc. Coverage Dynamics Group, Inc. Commercial General Indemnity, Inc. California Insurance Company Continental Indemnity Company

Applied Underwriters Captive Risk Assurance

Company, Inc.

Illinois Insurance Company North American Casualty Co. Promesa Health, Inc.

Pennsylvania Insurance Company Strategic Staff Management, Inc. The Ben Bridge Corporation Ben Bridge Jeweler, Inc. Benjamin Moore & Co.

Complementary Coatings Corporation

Eco Color Company The Indecor Group, Inc.

Burlington Northern Santa Fe, LLC

FreightWise, Inc.

Burlington Northern Santa Fe Insurance Company, Ltd.

Los Angeles Junction Railway Company

Star Lake Railroad Company

The BN and SF Railway de Mexico, S.A. de C.V.

The Zia Company

Santa Fe Pacific Pipeline Holdings, Inc. Burlington Northern Santa Fe British Columbia,

Ltd.

Pine Canyon Land Company Santa Fe Pacific Insurance Company Santa Fe Pacific Railroad Company Western Fruit Express Company

Burlington Northern Railroad Holdings, Inc. Winona Bridge Railroad Company BNSF Railway International Services, Inc. **BN** Leasing Corporation

Midwest Northwest Properties, Inc. Santa Fe Pacific Pipelines, Inc. BNSF Communications, Inc.

BNSF Spectrum, Inc.

Borsheim Jewelry Company, Inc

Brooks Sports, Inc.

Total Quality Apparel Resources

The Buffalo News, Inc. Business Wire, Inc.

Clayton Commercial Buildings, Inc.

CMH Hodgenville, Inc. CMH Manufacturing, Inc. CMH Set and Finish, Inc. CMH Manufacturing West, Inc.

AL/TEX Homes, Inc. BR Agency, Inc. Giles Industries, Inc. Southern Energy Homes, Inc. CMH Transport, Inc. Cavalier Homes, Inc.

Fontana Wood Products, Inc. Fontana Wood Products of Oregon, Inc.

CMH Homes, Inc. CMH of KY, Inc. CMH Parks, Inc. Chatwell, Inc.

Freedom Warehouse Corp.

Vanderbilt ABS Corp.

Vanderbilt Mortgage and Finance, Inc.

Vanderbilt SPC, Inc.

Vanderbilt Property&Casualty Insurance Co., Ltd. Waynesburg Shirt Company Inc.

Homefirst Agency, Inc. 21st Communities, Inc. 21st Mortgage Corporation Henley Holdings, LLC 21 SPC, Inc. Clayton Homes, Inc.

CMH Capital, Inc. CMH Services, Inc. Clayton Education Corp. Cort Business Services Corporation CTB International Corp Ironwood Plastics Inc

CTB IW INC CTB Midwest CTB MN Investments

Meyn LLC

International Dairy Queen, Inc. American Dairy Queen Corporation

DOF, Inc. DQGC, Inc.

Unified Supply Chain, Inc. DQ Funding Corporation Dairy Queen Of Georgia, Inc. Golden Skillet International, Inc. Karmelkorn Shoppes, Inc. Orange Julius Of America

Dairy Queen Corporate Stores, Inc.

DQ Managed Stores, Inc. DQ Wholly-Owned Stores, Inc. DQ Joint Venture Stores, Inc. PJR Management, Inc.

All Bilt Uniforms Command Uniforms

Commonwealth Uniforms Inc. Crowley Garment Mfg Co Inc. Crowley Shirt Mfg Co Inc. The Eagle Company Farriors, Inc.

The Fechheimer Brothers Co. Fulton Manufacturing Company

Great Plains Uniforms Griffey Uniforms Harris Uniforms

Martin Manufacturing Company McCain Uniform Company Inc.

Metro Uniforms Nick Bloom Uniforms Nationwide Uniforms Roberts Men's Shop Silver State Uniforms Simon's Incorporated

Sol Frank Uniforms Inc. Uniforms of Texas Universal Uniforms

Zuckerbergs Uniforms Fruit of the Loom, Inc. Union Underwear Co., Inc

Cumberland Asset Management, Inc. Fruit of the Loom Direct, Inc.

Vanity Fair, Inc. VFI-Mexico, Inc.

The BVD Licensing Corporation Russell Athletic Corporation

Martin Mills, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)	-	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	/ /	2013/Q4	
FOOTNOTE DATA				

BNSF Logistics International, Inc. Royal Cargo Lines Albacor Shipping (USA) Inc. BNSF Railway Company

Bayport Systems, Inc.

Burlington Northern Santa Fe Manitoba, Inc. Fruit of the Loom Trading Company

Fruit of the Loom, Inc. (Sub) Mobile Disaster Structures, Inc Forest River Financial Services, Inc.

Forest River Housing, Inc.

Forest River, Inc.

Forest River Manufacturing LLC Mapletree Transportation, Inc. Priority One Financial Services, Inc. Veritas Insurance Group, Inc. FlightSafety Capital Corp. FlightSafety Development Corp. FlightSafety International Inc. FlightSafety New York, Inc. FlightSafety Properties, Inc. FlightSafety Services Corporation Garan Central America Corp.

Garan Incorporated Garan Manufacturing Corp. Garan Services Corp Criterion Insurance Agency **GEICO Corporation**

Government Employees Financial Corp.

GEICO Insurance Agency GEICO Products, Inc.

International Insurance Underwriters, Inc.

Maryland Ventures, Inc.. Plaza Financial Services Co. Plaza Resources Co. Top Five Club, Inc.

GEICO Advantage Insurance Company

GEICO Casualty Co.

GEICO Choice Insurance Company GEICO General Insurance Co. Government Employees Insurance Co.

GEICO Indemnity Co.

GEICO Secure Insurance Company

General Re Corporation Gen Re Long Ridge LLC Elm Street Corporation **GRD Holdings Corporation** Gen Re Intermediaries Corporation

General Re New England Asset Management

Genesis Management and Insurance Services

Corporation

General Star Management Company

United States Aviation Underwriters, Incorporated

General Re Financial Products Corporation

General Reinsurance Corporation Faraday Capital Limited Genesis Insurance Company

General Star Indemnity Company General Star National Insurance Company

Helzberg's Diamond Shops, Inc. **HDS Redevelopment Corporation** H. H. Brown Shoe Company, Inc. Running with Heels, Inc. BH Shoe Holdings, Inc.

Central States of Omaha Companies, Inc. Central States Indemnity Co. of Omaha

CSI Life Insurance Company

Roxell USA, Inc. (fka Agile Manufacturing Inc.)

CTB Credit Corp CTB Inc.

Berkshire Hathaway Homestate Insurance

Company

Continental Divide Insurance Company

Cypress Insurance Company Oak River Insurance Company

Redwood Fire and Casualty Insurance Company

Boot Royalty Company Chippewa Shoe Company Footwear Investment Company H.J. Justin & Sons, Inc. Justin Belt Company, Inc. Justin Brands, Inc. Justin Boot Company J.S Justin, Inc. Nocona Boot Company

Tony Lama Company Johns Manville Corporation Johns Manville, Inc. Seventeenth Street Realty, Inc. Johns Manville China, Ltd. Jordan's Furniture, Inc.

Kansas Bankers Surety Company

Albecca, Inc. Active Organics, Inc.

Lubrizol Inter-Americas Corporation Lubrizol Advanced Materials China, Inc.

The Lubrizol Corporation Chemtool Incorporated

Lubrizol Advanced Materials FCC, Inc. Lubrizol Advanced Materials Holding Corporation McLane Western, Inc.

LZ Holding Corporation

Lubrizol Advanced Materials International, Inc.

Lipotec Group Corp. Lubrizol Enterprises, Inc.

Lubrizol International Management Corporation

Lubrizol Overseas Trading Corporation

MPP Pipeline Corporation Noveon Hilton Davis, Inc. Lubrizol Advanced Materials, Inc. Lubrizol Advanced Materials Gibraltar, Inc. Lubricant Investments, Inc.

Marmon Water, Inc. Marmon Crane Services, Inc.

Marmon Electrical & Plumbing Products

Distribution, Inc.

Marmon Engineered Industrial & Metal

Components, Inc.

Marmon Retail & End User Technologies, Inc.

Marmon Wire & Cable, Inc.

Lockwood Street Urban Renewal Corporation

Ecodyne Corporation J.L. Mining Company

Fontaine Truck Equipment Company

Marmon Retail Home Improvement Products, Inc. Cerro Plumbing Retail, Inc. Cerro Wire Distribution, Inc.

Morgantown-National Supply, Inc. Procrane Holdings, Inc. RCP Investment, Inc. Wells Lamont Retail, Inc.

Camp Manufacturing Company Leesburg Yarn Mills, Inc. Rabun Apparel, Inc. FTL Sales Company, Inc. FTL Regional Sales Co., Inc.

Union Sales, Inc. Anderson Retail, Inc.

Penn Coal Land, Inc. Penn Pocahontas Coal Co. TRH Holding Corp.

Alexander-Otto Company, LLC Precision Millwork Settings LLC

Marmon Holdings, Inc. Getz Bros. & Co. Zug, Inc. Webb Wheel Products, Inc. Perfection Hy-Test Company Marathon Suspension Systems, Inc. Fontaine Trailer Company Fontaine Modification Company Fontaine Fifth Wheel Company Fontaine Commercial Trailer, Inc. Fontaine Engineered Products, Inc. Marmon-Herrington Company Triangle Suspension Systems, Inc. Fontaine Spray Suppression Company

TSE Brakes, Inc.

Union Tank Car Company Uni-Form Components Co. Marmon Distribution Services, Inc.

Railserve Inc.

Tiger-Sunbelt Industries, Inc. Worldwide Containers, Inc. Exsif Worldwide, Inc. McLane Southern, Inc.

McLane Beverage Distribution, Inc. McLane Beverage Holding, Inc. McLane Minnesota, Inc. McLane Express, Inc. JDS Properties, Inc. Intrepid JSB, Inc. International Traders, Inc. First American Carriers, Inc. Meadowbrook Meat Company, Inc.

McLane New Jersey, Inc. Kahn Ventures, Inc. Empire Distributors, Inc.

Empire Distributors of North Carolina, Inc. Horizon Wine & Spirits - Nashville, Inc.

Horizon Wine & Spirits - Chattanooga, Inc.

Delta Wholesale Liquors, Inc. Salado Sales, Inc. McLane Foodservice, Inc.

McCarty-Hull Cigar Company, Inc. Professional Datasolutions, Inc.

Claims Services, Inc. Transco, Inc.

McLane Company, Inc. McLane Eastern, Inc. McLane Midwest, Inc. McLane Suneast, Inc. McLane Mid-Atlantic, Inc. C & R Insurance Services, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Vision Retailing, Inc.

American All Risk Insurance Services Inc.

American Commercial Claims Administrators Inc

Brookwood Insurance Company

Princeton Advertising & Marketing Group, Inc.

Alexander Road Insurance Agency, Inc.

Princeton Insurance Company Medical Protective Corporation Princeton Risk Protection, Inc. MedPro Risk Retention Services, Inc.

Somerset Services, Inc Accurate Installations, Inc.

Benson, Ltd.

Benson Industries, Inc. Cubic Designs, Inc. Hardy Frames, Inc. HeatPipe Technology, Inc. Hohmann & Barnard, Inc.

MiTek Holdings, Inc. MiTek Industries, Inc. Kova Solutions, Inc. Miller-Sage, Inc. Rush Air Inc

SidePlate Systems, Inc. SSS Acquisition Inc. TMI Climate Solutions, Inc.

MiTek USA, Inc.

United Steel Products Company 121 Acquisition Co., LLC

Floors, Inc.
NFM of Kansas, Inc.
LMG Ventures, LLC
Nebraska Furniture Mart, Inc.
NFM SERVICES, LLC

Homemakers Plaza, Inc.

TXFM, Inc. WMC Corp.

First Berkshire Hathaway Life Insurance Company Berkshire Hathaway Life Insurance Company of

Nebraska

BHG Life Insurance Company Ringwalt & Liesche Co. Brilliant National Services, Inc.

Soco West, Inc.

Whittaker, Clark & Daniels, Inc.

L.A. Terminals, Inc. Boat America Corporation

Boat/U.S, Inc.

Vessel Assist Association of America, Inc. BHG Structured Settlements, Inc.

Resolute Management Inc. International America Group Inc.

International American Management Company

Northern States Agency, Inc. Finial Holdings, Inc. CLAL U.S. Holdings, Inc. GUARD Financial Group, Inc. GUARD Insurance Group, Inc.

GUARDco, Inc.

Affiliated Agency Operations Co.

InterGUARD, Ltd. TransGUARD, Ltd.

Hawthorn Life International Limited

HG-Power Plant. Inc.

Marmon Natural Resource & Transportation

Service

UTLX Company Amarillo Gear, Inc.

WestGUARD Insurance Company Berkshire Hathaway Assurance Corporation

EastGUARD Insurance Company Wesco-Financial Insurance Company National Liability & Fire Insurance Company National Indemnity Company of Mid-America

National Fire & Marine Insurance Company National Indemnity Company

Atlanta International Insurance Company Stonewall Insurance Company Columbia Insurance Company NorGUARD Insurance Company

Commercial Casualty Insurance Company Halex/Scott Fetzer Company Unione Italiana Reinsurance Company of America, Stahl/Scott Fetzer Company

Inc.

Seaworthy Insurance Company Finial Reinsurance Company

National Indemnity Company of the South

AmGUARD Insurance Company

BNJ NetJets, Inc.
Executive Jet Europe, Inc.
Executive Jet Management, Inc.
NetJets Aviation, Inc.

NetJets Europe Holdings, LLC

NetJets Inc.

NetJets International, Inc. NetJets Large Aircraft, Inc. NetJets Sales, Inc. NetJets Services, Inc. NetJets U.S., Inc. NJE Holdings, LLC

NJI Sales, Inc.

Marquis Jet Partners, Inc. Marquis Jet Holdings, Inc.

Brainy Toys, Inc. OTC Brands, Inc.

OTC Direct, Inc. Fun Express LLC Mindware Corporation M W Wholesale, Inc.

Oriental Trading Company, Inc. OTC Worldwide Holdings, Inc. Ace Mailing Services, Inc. BH Media Group, Inc.

BH Media Group Holdings, Inc. Diversified Mailing, Inc. LEE Distributing Services, Inc.

Midlands Newspapers, Inc. Mail Tech, LTD.

Omaha World-Herald Company World Investments, Inc. World Marketing, Inc.

World Publishing Enterprises, Inc. World Technologies, Inc. TPC European Holdings, LTD. TPC North America, Ltd. TPC N.A.S.A., LLC

The Pampered Chef, Ltd.

Precision Steel Warehouse - Charlotte S/C

C & R Legal Insurance Agency, LLC Medical Protective Finance Corporation

The Medical Protective Company

Medical Protective Insurance Services, Inc.

Hallmark Sweet, Inc. Stern/Leach Company Rio Grande, Inc. See's Candies, Inc

Sees Candy Shops, Incorporated

BHSF, Inc.

Ambucor Health Solutions, Inc. ScottCare Corporation The Scott Fetzer Company

Campbell Hausfeld/Scott Fetzer Company

Adalet/Scott Fetzer Company Western/Scott Fetzer Company Halex/Scott Fetzer Company Stahl/Scott Fetzer Company

France/Scott Fetzer Company Wayne/Scott Fetzer Company Carefree/Scott Fetzer Company Scott Fetzer Financial Group, Inc.

UCFS Europe Company

BH Finance, Inc.

United Consumer Financial Services Company

United Direct Finance, Inc.

World Book, Inc.

World Book Encyclopedia, Inc. World Book/Scott Fetzer Company

SHX Leasing, Inc. SHX Flooring, Inc.

Shaw International Services, Inc.

Pro Installations, Inc.

Shaw Contract Flooring Installation Services,

Inc

Shaw Contract Flooring Services, Inc. Spectra Contract Flooring Puerto Rico, Inc.

Shaw Industries Group, Inc. Shaw Industries, Inc.

Shaw Diversified Services, Inc.

Shaw Transport, Inc. Queen Carpet Corporation Shaw Floors, Inc. Shaw Retail Properties, Inc. Shaw Funding Company Star Furniture Company

CJE II

Mouser Electronics, Inc.

Ray-Q, Inc

Sager Electrical Supply Co. Inc

TTI, Inc.

Gateway Underwriters Agency, Inc.

U.S. Investment Corporation

United States Liability Insurance Company Mount Vernon Fire Insurance Company Mount Vernon Specialty Insurance Company

U.S. Underwriters Insurance Co. Blue Chip Stamps, Inc. Montana Retail Properties, Inc. MS Property Company

AJF Warehouse Distributors, Inc. XTRA Finance Corporation XTRA Intermodal, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Consolidated Health Plans Inc. Affordable Housing Partners, Inc. Boat Owners Association of the United States American Centennial Insurance Company Precision Steel Warehouse, Inc. Precision Brand Products, Inc. R.C. Willey Home Furnishings Richline Group, Inc RENTCO Trailer Corporation X-L-Co., Inc. XTRA Corporation XTRA Companies, Inc.

Name of Respondent			Report Is: [X] An Original	Date of Report (Mo, Da, Yr)	Year/	Year/Period of Report	
Neva	ada Power Company, d/b/a NV E	Energy	(2)	A Resubmission	(WO, Da, 11)	End o	of 2013/Q4
		TAXE	` ,	CRUED, PREPAID AND	I CHARGED DURING YEA	AR	
1. Gi	ve particulars (details) of the co						other accounts during
	ear. Do not include gasoline and						-
	l, or estimated amounts of such			_			-
2. In	clude on this page, taxes paid d	uring the year and o	charge	ed direct to final accounts,	(not charged to prepaid of	or accrued taxes.)	
	the amounts in both columns (c		_		-		
	clude in column (d) taxes charge				_		
	nounts credited to proportions of		geable	e to current year, and (c) t	axes paid and charged di	rect to operations	or accounts other
	accrued and prepaid tax accoun st the aggregate of each kind of		that t	ho total tay for each State	and subdivision can road	dily bo accortained	ı
4. LI	st the aggregate of each kind of	tax iii Sucii iiiaiiilei	llial l	ne total tax for each State	and subdivision can read	ally be ascertained	ı.
Line	Kind of Tax	BALANCE A	T RF	GINNING OF YEAR	Taxes	Taxes	A divot
No.	(See instruction 5)	Taxes Accrued (Account 236)		Prepaid Taxes (Include in Account 165)	Taxes Charged During	Taxes Paid During	Adjust- ments
	(a)	(Account 236) (b)		(Include in Account 165) (c)	During Year (d)	During Year (e)	(f)
1	FEDERAL	(2)		(0)	(4)	(5)	(-)
2	FICA	-6	6,254		10,798,273	10,696,69	56
3			493		143,006	142,18	
4	Payroll Tax- Performance	73	5,203		-735,203		
5	Income Taxes	70	0,200		700,200		
6							
7	STATE OF NEVADA						
8				428,456	23,940,026	23,983,59	20
9				4,433,914	27,166,825	27,160,2	
<u> </u>	County Franchise Taxes	2.62	0,765	4,433,914	1,045,255	2,676,93	
-	·	2,62	0,765		1,045,255	2,070,9	00
-	Franchise Tax Balancing Acct		7 700		005 700	CO2 7	77
12	' '		7,792		625,799	623,72	
	PCL Taxes	4.54	-696		3,306,055	1,2	
	PSC Assessment	1,51	8,756		7,115,656	5,076,58	
	UEC on Company Use				5,313	5,3	
	Use Tax on P Card				56,422	56,42	
17		33	7,424		1,904,144	1,608,09	97
18							
	STATE OF ARIZONA						
20	Real & Personal Property Tax	37	8,067		831,274	793,7	51
21							
	STATE OF UTAH						
23	PCL Taxes				10,739	15,6	
24	Income Taxes					44,70	02
25							
26	STATE OF CALIFORNIA						
27	Income Taxes				2,300	1,20	00
28							
29	POSSESSORY INTEREST						
	Моара				191,351	191,3	
	Navajo Nation	17	4,215		380,347	364,38	39
32							
33	ACCRUED PAYROLL TAX						
34	Non Prod Clearing	52	1,316		-417,144		
35							
36							
37							
38							
39							
40							
41	TOTAL	6,22	7,081	4,862,370	76,370,438	73,442,0	79
L	1	- ,		· · ·	,, ,, ,,	., -,-	+

Name of Respondent		This Rep			Date of Report	Year/Period of Report	
Nevada Power Company	(2)	An Origina A Resubmi	ission	(Mo, Da, Yr) / /	End of2013/Q4		
					RING YEAR (Continued)		
identifying the year in colu	umn (a).	,		•	required information separ ich adjustment in a foot- no	ately for each tax year, te. Designate debit adjusti	ments
by parentheses.					-		
7. Do not include on this transmittal of such taxes		to deferred in	come taxes	or taxes collected	d through payroll deduction	s or otherwise pending	
8. Report in columns (i) t	hrough (I) how the taxes v				the amounts charged to Ac		
						her utility departments and	
					o utility plant or other balan the basis (necessity) of ap		
o. Tor any tax apportions	a to more than one dimity	acparament of	account, or	ate in a roomote	the basis (necessity) of ap	portioning Such tax.	
RALANCE AT	END OF YEAR	DISTRIBUTIO	ON OF TAX	ES CHARGED			Line
(Taxes accrued	Prepaid Taxes	Flecti	ric	Extraordinary It			No.
Account 236)	(Incl. in Account 165) (h)	(Account 408.	.1, 409.1)	(Account 409 (j)	Earnings (Account (k)	(I)	
							1
35,363			7,257,483			3,540,790	+
1,317			48,859			94,147	
			-669 FEG			-735,203	
			-668,556			668,555	5 5 6
							7
	472,029	2	25,830,633			-1,890,607	' 8
	4,427,361					27,166,825	9
989,082			1,045,255				10
			26,169			-26,169	
9,864			449,036			176,763	
3,304,107						3,306,055	
3,557,828			5.040			7,115,656	
			5,313				15
633,471			56,422 1,904,144				16 17
033,471			1,304,144				18
							19
415,590			831,274				20
							21
							22
-4,905						10,739	
			44,702			-44,702	
							25
1 100			1 200			1 100	26
1,100			1,200			1,100	28
							29
			191,351				30
190,173			380,347				31
							32
							33
104,172						-417,144	
							35
							36 37
							38
							39
							40
9,237,162	4,899,390	3	37,403,632			38,966,805	41
<u> </u>	<u> </u>				I	1	1

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report		
Nevada Power Company, d/b/a NV Energy			(2) A	A Resubmission / /		'	End of	
_				RED INVESTMENT TAX				
Rep	ort below information utility operations	applicable to Account	255. Where prrection adju	appropriate, segregat	te the balance of halance sho	s and transactions	ons by utility and g).Include in column (i)	
the	average period over w	hich the tax credits are	e amortized.		it balance one		9)	
Line		Balance at Beginning of Year	Defer	red for Year	All Current	ocations to Year's Income	Adjustments	
No.	Subdivisions (a)	(b)	Account No. (c)	Amount (d)	Account No.	Amount (f)	(g)	
1	Electric Utility		(6)	(u)	(e)	(1)	(9)	
	3%	Τ			l			
	4%	443,729			411.1	44	3,729	
	7%							
5	10%	4,244,647			411.1	61	5,666	
6								
7								
8	TOTAL	4,688,376				1,05	9,395	
9	Other (List separately							
	and show 3%, 4%, 7%,							
40	10% and TOTAL)							
10								
12								
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Name of Respondent Nevada Power Compar	ny, d/b/a NV Energy	This F (1) (2)	Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2013/Q4	
				REDITS (Account 255) (cont	inued)	
	7100011102	TED DEL EIGH	ED IIIVEOTIMEITI 1700 O	1122110 (1000ani 200) (00m	indoa)	
	Average Period					II:
Balance at End of Year	Average Period of Allocation to Income		ADJU	ISTMENT EXPLANATION		Line No.
(h)	to income (i)					
						1
						2
						3
3,628,981	32 Years					5
						6
						7
3,628,981						8
						9
						10
						11
						12
						13 14
						15
						16
						17
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						20 21
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						25
						26 27
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Name of Respondent This I			rt Is: n Original	Date of R (Mo, Da,	Vr\	ar/Period of Report
Neva	ada Power Company, d/b/a NV Energy		Resubmission	/ /	En	d of2013/Q4
		OTHER DEFF	ERED CREDIT	S (Account 253)	<u> </u>	
1. Re	eport below the particulars (details) called	d for concerning other	deferred credits	S.		
2. Fo	or any deferred credit being amortized, sh	now the period of amo	rtization.			
3. Mi	nor items (5% of the Balance End of Yea	ar for Account 253 or a	amounts less th	an \$100,000, whichever	is greater) may be gr	ouped by classes.
Line	Description and Other	Balance at	С	EBITS		Balance at
No.	Deferred Credits	Beginning of Year	Contra	Amount	Credits	End of Year
	(a)	(b)	Account (c)	(d)	(e)	(f)
1	Tax Gross Up-Customer Advance,	39,539,205	107/186/	14,103,019	14,204,337	39,640,523
2	CIAC and Trnch/Substrcr		252/456			
3						
4	Deferrred Credit-Pearson Building	3,022,974	421/931	234,592		2,788,382
5	Amort pd: 2/2010-1/2029					
6						
7	General Contingency	19,129,358	various	54,409,330	69,467,994	34,188,022
8						
9	Unclaimed Funds	30,246	131	963,296	961,581	28,531
10						
11	Other Tax Liabilities	1,607,523	190/282/409	1,872,315	264,792	
12						
13	OnLine Consolidation	264,876,051	107	441,125,900	176,249,849	
14						
15	Transmission-Toquop Deposit	90,000				90,000
16		10.100	100/011	47 700 000		
17	MTM Liability Value	19,460	182/244	47,506,933	47,487,473	
18	Det Cell Certies Florida Bassassa	040 400	4.47	040.400		
19	Def. Call Option Electric Revenue	216,160	447	216,160		
20						
21						
22						
23 24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	328,530,977		560,431,545	308,636,026	76,735,458
	ı					,

Name of Respondent		This (1)	Re IX	port Is:]An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4
Neva	ada Power Company, d/b/a NV Energy	(2)	F	A Resubmission		/ /	
	ACCUMULATED DEFERRED						
	eport the information called for below conce	rning	the	respondent's accour	nting	for deferred income taxe	s rating to amortizable
prop		o oth	or ir	acoma and daduation	_		
∠. Γ	or other (Specify),include deferrals relating to	7	er ir	icome and deduction	S.	CHANCE	ES DURING YEAR
Line	Account		Balance at				
No.				Beginning of Year		Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)			(b)		(c)	(d)
1	Accelerated Amortization (Account 281)						
2	Electric						
3	Defense Facilities						
4	Pollution Control Facilities						
5	Other (provide details in footnote):						
6							
7							
8	TOTAL Electric (Enter Total of lines 3 thru 7)						
9							
	Defense Facilities						
	Pollution Control Facilities						
	Other (provide details in footnote):						
13					_		
14							
	TOTAL Gas (Enter Total of lines 10 thru 14)				_		
16							
	TOTAL (Acct 281) (Total of 8, 15 and 16)						
	Classification of TOTAL				-		
	Federal Income Tax	+			+		
	State Income Tax Local Income Tax	-			-		
21	Local income Tax						
	NOTE	S					

Name of Responde	ent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Nevada Power Cor	mpany, d/b/a NV Ener	gy	(2) A Resubmiss	ion	(MO, Da, 11) / /	End of2013/Q	<u>4</u>
A	CCUMULATED DEFE	RRED INCOM			ZATION PROPERTY (Ac	count 281) (Continued)	
3. Use footnotes			-		,		
CHANGES DURI				TMENTS			Τ
Amounts Debited			Debits		Credits	Balance at End of Year	Line No.
to Account 410.2	to Account 411.2	Account Credited	Amount	Accoun Debited	nt Amount		110.
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
		1	<u> </u>				2
							3
							4
							5
							6
							7
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							19
							20
							21
		NOTES	S (Continued)				

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	/ /	
		D DEFFERED INCOME TAXES - OTH		
	eport the information called for below concer	erning the respondent's accounting	for deferred income taxes	s rating to property not
	ct to accelerated amortization or other (Specify),include deferrals relating to	o other income and deductions		
	Control (Openity), morado deferrare relating to		CHANGE	S DURING YEAR
Line	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited
No.			to Account 410.1	to Account 411.1
	(a)	(b)	(c)	(d)
	Account 282			
	Electric	1,157,026,125	291,567,8	31,503,995
	Gas			
4 5	TOTAL (Enter Total of lines 2 thru 4)	1,157,026,125	291,567,8	31,503,995
6	TOTAL (Effet Total of lines 2 till 4)	1,157,026,125	291,307,6	31,303,993
7				
8				
	TOTAL Account 282 (Enter Total of lines 5 thru	1,157,026,125	291,567,8	31,503,995
	Classification of TOTAL	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Federal Income Tax	1,157,026,125	291,567,8	31,503,995
	State Income Tax		<u> </u>	
13	Local Income Tax			
		NOTES		

Name of Responde			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Nevada Power Cor	mpany, d/b/a NV Ener	gy	(2) A Resubmission	n	(WO, Da, 11)	End of2013/Q4	
AC	CCUMULATED DEFE		TAXES - OTHER PROP	PERTY (Acco	ount 282) (Continued)		
3. Use footnotes	as required.						
CHANGES DURING YEAR ADJUSTMENTS					Balance at	Line	
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		Debits Amount	Accoun	Credits t Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Accoun Debited	(j)		
(6)	(-)	(9)	(11)	(i)	d/	(k)	1
		182310	10,920,282	192210	11,254,63	1,417,424,356	
		102310	10,920,202	102310	11,254,05	1,417,424,550	3
							4
			10,920,282		44.054.60	4 447 404 056	
			10,920,262		11,254,63	1,417,424,356	
							6
							7
			10.000.55			1 44	8
			10,920,282		11,254,63	1,417,424,356	
		ı	1				10
			10,920,282	2	11,254,63	1,417,424,356	
							12
							13
		NOTES	(Continued)				-

Nevada Power Company, d/b/a NV Energy (1		This (1) (2)	Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
	ACCUMUL		DEFFERED INCOME TAXES - C	THER (Account 283)	
1. R	eport the information called for below conce	rning 1	he respondent's accounting f	or deferred income taxe	es relating to amounts
	rded in Account 283.				
2. F	or other (Specify),include deferrals relating to	o othe	r income and deductions.		
Line	Account		Balance at	Amounts Dehited	S DURING YEAR Amounts Credited
No.	(a)		Beginning of Year (b)	to Account 410.1	to Account 411.1 (d)
1	Account 283				, ,
2	Electric				
3	Bond Redemptions		13,124,543	23	1,044 1,151,699
4	FAS 109 Flowthrough		83,294,562		
5	Demand Side/Deferred Conserv		32,407,408	14,160	0,276 44,949,040
6	Deferred Energy		339,653		
	Electric - Other		119,432,762		
8				,	
	TOTAL Electric (Total of lines 3 thru 8)		248,598,928	142,860	0,135 120,487,045
	Gas		2-10,000,020	142,000	7,100
11	Cas			l	
12					
13					
14					
15					
16					
	TOTAL Gas (Total of lines 11 thru 16)				
18					
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	248,598,928	142,860	0,135 120,487,045
	Classification of TOTAL				
	Federal Income Tax		248,598,928	142,860	0,135 120,487,045
	State Income Tax				
23	Local Income Tax				
			NOTES		
İ					
İ					
ı					

Name of Respondent This Report Is:					Date of Report (Mo, Da, Yr)	Year/Period of Report	
Nevada Power Cor	mpany, d/b/a NV Ener		(1) X An Original (2) A Resubmission		/ /	End of 2013/Q4	
			EFERRED INCOME TAX				
		nations for Pa	age 276 and 277. Inclu	de amounts	s relating to insignificar	nt items listed under Othe	∍r.
4. Use footnotes	as required.						
01111105051	101110 1/540	1	AD IIIOTI	MENTO			
CHANGES DI Amounts Debited	JRING YEAR Amounts Credited		ADJUSTI Debits	MENIS	Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account Credited (g)	Amount	Account Debited (i)	t Amount	End of Year	No.
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
						12,203,888	3
		182310	2,667,438			80,627,124	
						1,618,644	5
						55,648,487	6
						118,206,437	7
							8
			2,667,438			268,304,580	9
							10
							11
							12
							13
							14
							15
							16
							17
							-
			2 22 /22				18
			2,667,438			268,304,580	
		1					20
			2,667,438			268,304,580	
							22
							23
		NOTE	S (Continued)				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 276 Line No.: 7 Column: a				
	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	\$ 4,470,927	\$ 6,437,567	\$ 6,223,615	\$ 4,684,879
Divestiture Costs	203,683	-	40,737	162,946
Mark to Market	_	18,472,133	_	18,472,133
Regulatory Asset - Pension Plan (FAS158)	37,309,237	83,621	18,786,286	18,606,572
Regulatory Assets	77,448,926	47,435,480	48,604,491	76,279,915
Other	(11)	3	-	(8)
Total Electric - Other (Line 7)	\$119,432,762	\$72,428,804	\$ 73,655,129	\$118,206,437

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) XAn Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year/Pe End of	Year/Period of Report End of 2013/Q4		
-	OT	HER REGULATORY L						
2. Mi	eport below the particulars (details) called for inor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	concerning other rec at end of period, or	gulatory liabilit amounts less	ties, including rate of				
-		Balance at Begining				Balance at End		
Line	Description and Purpose of	of Current		EBITS	Can dita	of Current		
No.	Other Regulatory Liabilities	Quarter/Year	Account Credited	Amount	Credits	Quarter/Year		
	(a)	(b)	(c)	(d)	(e)	(f)		
1	SO2 Allowance per Clean Air Act 1990	42,544	411	29,840	41	12,745		
2	Order #552 Dkt. 03-10001 amort pd 6 yrs							
3								
4	SO2 Allowance - Navajo	28,558	411	18,928		9,630		
5	Dkt. 03-10001 amort pd 6 yrs							
6								
7	Deferred Tax Unamortized ITC	2,524,511	190	570,443		1,954,068		
8								
	Regulatory Deferred Income Taxes	2,182,560	182	2,182,560	1,931,929	1,931,929		
10								
11	Gain on Tower Sales Dkt. 12-03025	27,300,000				27,300,000		
12 13	Coin on Droporty Color		401	105 504	E E00 141	F 240 607		
14	Gain on Property Sales amort pd 3 yrs		421	185,534	5,526,141	5,340,607		
15	amon pa 3 yis							
16	Impact Fees various dockets	1,556,655	456	957,140	518,009	1 117 504		
17	various amort pds	1,556,655	430	957,140	516,009	1,117,524		
18	various amort pus							
19								
20	Equity Component Carry Charge	11,126,944	419	1,964,519		9,162,425		
21	Def Rate Increase/Lenzie/Energy Efficiency	,.23,0	110	1,00 1,010		0,102,120		
22	various dockets							
23	various amortization periods							
24	·							
25	Energy Efficiency/Renewable Programs	36,598,376	182	220,676,829	258,664,008	74,585,555		
26	Dkts 13-03003/13-07021 various amort. pds							
27								
28	Refundable Depreciation-Customer Advances	518,803	407	103,761		415,042		
29	Dkt 08-12002 amort pd 1/12-12/17							
30								
31	Deferred Energy	86,101,590	182/557	147,623,333	61,521,743			
32	Dkt. 12-03004 various amortization periods							
33								
34								
35								
36								
37								
38								
39								
40								
44	TOTAL	407.000.544		074 040 007	000 101 071	404 000 505		
41	TOTAL	167,980,541		374,312,887	328,161,871	121,829,525		

	e of Respondent da Power Company, d/b/a NV Energy	(1)		n Original	Date of Report (Mo, Da, Yr)		ear/Period of Report and of 2013/Q4			
INCVA	, , ,	(2)	ш	Resubmission	/ /					
related	following instructions generally apply to the annual versio to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accour	n of the	ese pag d in the	annual version of these pages	a in columns (c), (e), (f), and (g	j). Unb	illed revenues and MWH			
 Replayed for billing each neach neach 	port number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each gononth.	is of me	eters, ir meters	addition to the number of flat radded. The -average number	of customers means the avera	age of t	welve figures at the close of			
	If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.									
Line No.	Title of Acco	unt			Operating Revenues Yea to Date Quarterly/Annua (b)		Operating Revenues Previous year (no Quarterly) (c)			
1	Sales of Electricity		(2)		(5)					
2	(440) Residential Sales				1,099,715	5,579	1,105,177,613			
3	(442) Commercial and Industrial Sales									
4	Small (or Comm.) (See Instr. 4)				414,107	⁷ ,869	413,989,562			
5	Large (or Ind.) (See Instr. 4)				583,654	1,244	582,020,051			
6	(444) Public Street and Highway Lighting				8,393	3,125	8,682,554			
7	(445) Other Sales to Public Authorities				4,354	1,233	4,117,777			
8	(446) Sales to Railroads and Railways									
9	(448) Interdepartmental Sales									
10	TOTAL Sales to Ultimate Consumers				2,110,225	5,050	2,113,987,557			
11	(447) Sales for Resale				83,880),324	79,568,728			
12	TOTAL Sales of Electricity	2,194,105	5,374	2,193,556,285						
13	(Less) (449.1) Provision for Rate Refunds	14,479	9,824							
14	TOTAL Revenues Net of Prov. for Refunds	2,179,625	5,550	2,193,556,285						
15	Other Operating Revenues									
16	(450) Forfeited Discounts				5,628	3,800	5,558,045			
17	(451) Miscellaneous Service Revenues				4,743	3,382	4,658,208			
18	(453) Sales of Water and Water Power									
19	(454) Rent from Electric Property				2,912	2,755	2,715,024			
20	(455) Interdepartmental Rents									
21	(456) Other Electric Revenues				8,38	,345	8,171,196			
22	(456.1) Revenues from Transmission of Electricit	y of O	thers		23,576	3,147	21,659,390			
23	(457.1) Regional Control Service Revenues									
24	(457.2) Miscellaneous Revenues									
25										
26	TOTAL Other Operating Revenues				45,242	2,429	42,761,863			
27	TOTAL Electric Operating Revenues				2,224,867	⁷ ,979	2,236,318,148			

Name of Respondent		This Report Is: (1) X An Original		(Mo, Da, Yr)	Year/Period of Repor	
Nevada Power Company, d/b/a NV	Energy	(2) A Resubmiss	sion	/ /	End of2013/Q4	
	E	LECTRIC OPERATING		Account 400)		
6. Commercial and industrial Sales, Accorespondent if such basis of classification i in a footnote.) 7. See pages 108-109, Important Change 8. For Lines 2,4,5,and 6, see Page 304 fr 9. Include unmetered sales. Provide deta	ount 442, may be class is not generally greater es During Period, for im or amounts relating to u	ified according to the basis than 1000 Kw of demand. apportant new territory added unbilled revenue by account	of classification (S (See Account 442 and important rat	Small or Commercial, and of the Uniform System of	of Accounts. Explain basis of classifi	
	VATT HOURS SOLI				MERS PER MONTH	Line
Year to Date Quarterly/Annual	Amount Previous y	, , , , , , , , , , , , , , , , , , , ,	Current Yea	ar (no Quarterly)	Previous Year (no Quarterly)	No.
(d)	((e)		(f)	(g)	
						1
9,012,407		9,097,588		754,364	746,360	2
						3
4,426,396		4,499,864		102,986	101,412	4
7,533,357		7,666,151		1,585	1,588	5
154,861		164,576		5	5	6
57,381				72	70	
57,361		52,480		12	70	
						8
						9
21,184,402		21,480,659		859,012	849,435	10
2,880,024		3,142,015				11
24,064,426		24,622,674		859,012	849,435	12
						13
24,064,426		24,622,674		859,012	849,435	
24,004,420		24,022,074		059,012	049,433	14
Line 12, column (b) includes \$	19,775,372	of unbilled revenues.				
Line 12, column (d) includes	105,917	MWH relating to unbil	led revenues			
		·				

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
Nevada Power Company,	d/b/a NV Energy		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2013/Q4
Hovada i ever company,	a, b, a 144 Energy		FOOTNOTE DATA	, ,	2010/01
Schedule Page: 300	Line No.: 2	Column: b			
Unmetered Sales:	7		Revenue		
440 PAL Residenti	.aı		\$103,61	9	
Schedule Page: 300	Line No.: 2	Column: c			
Unmetered Sales:			Revenue		
440 PAL Residenti	.al		\$105,14	1	
Schedule Page: 300	Line No.: 2	Column: d			
Unmetered Sales:	Line No 2	Column. u	MWH:		
440 PAL Residenti	al		904		
Schedule Page: 300 Unmetered Sales:	Line No.: 2	Column: e	MWH:		
440 PAL Residenti	.al		922		
Schedule Page: 300	Line No.: 4	Column: b			
Unmetered Sales: 442 PAL Commercia	.1		Revenue		
442 PAL COMMETCIA	ΙΤ		\$314,94	4	
Schedule Page: 300	Line No.: 4	Column: c			
Unmetered Sales:			Revenue		
442 PAL Commercia	1		\$321,13	0	
Schedule Page: 300	Line No.: 4	Column: d			
Unmetered Sales:			MWH:		
442 PAL Commercia	11		2,857		
Schedule Page: 300	Line No.: 4	Column: e			
Unmetered Sales:	Line No.: 4	Ooidiiiii. C	MWH:		
442 PAL Commercia	1		2,944		
Calandula Danas 200	Lina Na . C	Oslaman h			
Schedule Page: 300 Unmetered Sales:	Line No.: 6	Column: b	Revenue	:	
444 Street Lights	\$		\$73,520		
Schedule Page: 300	Line No.: 6	Column: c	D		
<u>Unmetered Sales:</u> 444 Street Lights	.		<u>Revenue</u> \$72,991		
111 201000 1191100			4.2,332		
Schedule Page: 300	Line No.: 6	Column: d			
<u>Unmetered Sales:</u>			MWH:		
444 Street Lights	5		760		
Schedule Page: 300	Line No.: 6	Column: e			
Unmetered Sales:			MWH:		
444 Street Lights	3		760		
Schedule Page: 300	Line No.: 17	Column: b			
Description:				Amour	
Misc. Service Rev		vice Charges	S		362,926
Returned Check Ch		nnie Under G	\$250,000 Threshold		530,438 350,018
Total	CTATCE VEAG	TIME OTHER A	7230,000 IIII EBIIOIU		743,382
				~ 1,	

Schedule Page: 300 Line No.: 17 Column: c FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent		nis Report is:		•	Year/Period of Report
Nove de Bourse Commence d'Arte NV 5 comme	(1)) <u>X</u> An Original	(Mo, D	a, rr)	0040/04
Nevada Power Company, d/b/a NV Energy	(2)	_ A Resubmission	/ /		2013/Q4
FC	DOT	NOTE DATA			
Description:				Amour	nt:
Misc. Service Revenue - Service Charges			\$	3,9	966,514
Return Check Charges				4	196,111
Remaining Misc. Service Revenue Under \$25	50,	000 Threshold		1	195,583
Total			\$	4,6	558,208
Schedule Page: 300 Line No.: 21 Column: b					
Description:				Amour	
Other Electric Revenue - CIAC Amortization	n	and Gross-Ups	\$		229,200
Open Access Impact Fee Amortization					957,098
Tampered Meter Charges					112,879
Remaining Other Revenue Under \$250,000 Th	ıre	shold			217,832)
Total			\$	8,3	381,345
			-		
Schedule Page: 300 Line No.: 21 Column: c					
Description:			4	Amour	
Other Electric Revenue - CIAC Amortization	ns	and Gross-ups	\$	-	L84,543
Open Access Impact Fee Amortization		~h ~ l ~l		2	917,845
Remaining Other Revenue Under \$250,000 Th	те	SHOTA	_	0 -	68,808
Total			Ş	ŏ,_	L71,196

	e of Respondent da Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Find c			Period of Report of 2013/Q4	
	REGIONAL	L TRANSMISSION SERV	ICE REVENU	JES (Accour	nt 457.1)		
tc.)	he respondent shall report below the revenu performed pursuant to a Commission appro	e collected for each se ved tariff. All amounts	ervice (i.e., co separately b	ontrol area	administration be detailed b	n, marke elow.	t administration,
ine No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance a Quart (c	er 2	Balance at Quarte (d)		Balance at End of Year (e)
1		(-7	\2	,	(*/		(3)
	None						
3							
4 5							
6							
7							
8							
9							
10							
11							
12							
13 14							
15							
16							
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23 24							
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41							
42 43							
44							
45							
\dashv							
46	TOTAL						

Name of Respondent	This Rep	ort Is:	Date of Re	oort Year/F	Period of Report
Nevada Power Company, d/b/a NV Energy	, ,	An Original A Resubmission	(Mo, Da, Yi	End of	2013/Q4
		ELECTRICITY BY RA	ATE SCHEDULES		
Report below for each rate schedule in e				a number of customer	average Kwh ner
customer, and average revenue per Kwh, ex					average Rwii pei
2. Provide a subheading and total for each					evenues," Page
300-301. If the sales under any rate schedu	ule are classified in mo	re than one revenue	account, List the rate s	schedule and sales dat	a under each
applicable revenue account subheading.	inder more than one re	ata aabadula in tha a	ama ravanua aggaunt a	alogoification (quab og c	a apparal regidential
3. Where the same customers are served uschedule and an off peak water heating sch					-
customers.	cadic), the chines in o	oldilli (d) for the ope	olai sonedale snodia a	chote the duphodion in	rnamber of reported
4. The average number of customers should	ld be the number of bill	ls rendered during th	e year divided by the n	umber of billing periods	s during the year (12
if all billings are made monthly).					
5. For any rate schedule having a fuel adjust6. Report amount of unbilled revenue as of				billed pursuant thereto).
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh_of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers (d)	Per Customer	Revenue Per KWh Sold (f)
1 Residential -Acc. # 440-0	(6)	(0)	(u)	(0)	(')
2 RS-TOU-E Res-TOU Enhanced	14,004	1,651,223	799	17,527	0.1179
3 RS-CPP Res-TOU-Critical Peak	30,858			17,704	0.106
4 ORS-TOU Option A-HEV	957	95,260	·	17,722	0.099
5 ORS-TOU Option B	2,787	259,344		22,476	0.093
6 ORS-TOU Option B-HEV	880	71,352		38,261	0.081
7 RS Residential	6,875,110				0.122
8 RS Residential Prepaid	0,073,110	642,226,926		13,777	0.122
9 RM Residential Multi Family	1,965,440			7,875	0.118
10 RS-L Large Residential Service	34,565	3,849,293	· ·	145,231	0.118
11 ORS TOU Option A	33,142	3,714,515		12,866	0.112
12 ORM-TOU-Op. A Res. Multi Family T	1,332	153,888		6,660	0.112
13 RS-PAL Res Svc- Priv Area Light	894	102,996		0,000	0.115
14 DEAA	094				0.115
15 Unbilled	F2 420	2,638,589			0.402
16 Total Residential	52,438			11 047	0.1832
	9,012,407	1,099,715,579	754,364	11,947	0.1220
17 Commercial Small -Acc. # 442-4	007.700	70 004 005	74.004	0.470	0.405
18 GS General Service	687,720		· · · · · · · · · · · · · · · · · · ·	9,178	0.105
19 OGS-TOU-Op. Gen Svc TOU	8,290	654,374 312,045		11,860	0.0789
20 GS-PAL Gen Svc-Priv Area Light	2,836	•		125 506	0.1100
21 LGS-1 Lg General Service -1	3,692,961 167			135,586	
22 SSR-3 LGS-1 Standby 23 OLGS-1-TOU-Opt LGS-1-TOU	25,284	17,413 1,974,154		167,000 223,752	0.1043 0.078
24 GS General Service-DO	25,264	1,974,134		223,732	0.076
					1
25 LGS-1 Lg General Service-1-DO 26 DEAA		30,322			1
27 Unbilled	0.420	2,453,894			0.3490
28 Total Commercial Small	9,138 4,426,396			42,981	0.0936
29 Commercial Large-Acc. #442-8	4,420,390	414,107,009	102,900	42,961	0.0930
	92 505	6 112 075	20	2 702 500	0.072
30 LGS-2-P-Primary	83,505			2,783,500	0.0732
31 LGS-2-Secondary	2,372,601	193,907,053	·		0.081
32 LGS-3-Primary	2,458,408			20,317,421	0.0743
33 LGS-3-Secondary	1,127,222			, ,	0.0777
34 LGS-3-Transmission	221,038			73,679,333	0.0610
35 LSR-2 (LGS-3P) Lg Standby	47,255			, ,	0.078
36 LSR-2 (LGS-3T) Lg Standby	189,517			21,057,444	0.0774
37 LSR-1 (LGS-2T) Lg Standby	1,191	87,601		1,191,000	0.0736
38 LSR-1 (LGS-2P) Lg Standby	28	7,913		FF 500 FT:	0.2820
39 LGS-X-P Extra Lg LGS Primary	388,644			55,520,571	0.0752
40 LGS-X-S Extra Lg LGS Secondary	9,475	707,578	5	1,895,000	0.074
					i
41 TOTAL Billed	21,078,485	2,090,449,678	859,012	24,538	0.099
42 Total Unbilled Rev.(See Instr. 6)	105,917			0	0.186
43 TOTAL	21,184,402			24,661	0.099
		i .			

Nam	e of Respondent	This Re	oort Is:]An Original	Date of Rep (Mo, Da, Yr	oort Year/P	eriod of Report
Nev	ada Power Company, d/b/a NV Energy	(1)	An Onginal A Resubmission	(Wo, Da, 11	End of	2013/Q4
		SALES OF	I ELECTRICITY BY RA	ATE SCHEDULES		
1. R	eport below for each rate schedule in e	effect during the year	he MWH of electricity	sold, revenue, average	number of customer.	average Kwh per
	omer, and average revenue per Kwh, e					arolago IIII. pol
	rovide a subheading and total for each					
	301. If the sales under any rate schedu	ule are classified in m	ore than one revenue	account, List the rate s	chedule and sales data	a under each
	cable revenue account subheading. /here the same customers are served or	inder more than one	rate schedule in the sa	ame revenue account c	lassification (such as a	general residential
	dule and an off peak water heating sch					-
	omers.	,,	()		,	•
	he average number of customers shou	ld be the number of b	ills rendered during th	e year divided by the nu	umber of billing periods	during the year (12
	billings are made monthly). or any rate schedule having a fuel adju	atmont alauga atata ir	a faatnata tha actimo	atad additional rayonya	hilled nursuant therete	
	eport amount of unbilled revenue as of				billed pursuant thereto	•
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	KWh Sold (f)
1	LGS-X-T Extra Lg LGS Trans	591,39	` '	` '	147,847,750	0.0661
2	LGS-2-SSecondaryDO		285,641	7		
3	LGS-3-P-Primary-DO		341,612	3		
	LGS-3-SSecondaryDO		293,783			
	LGS-3-T -Transmission-DO		695,933			
	DEAA		3,893,662			
	Unbilled	43,08				0.1574
8		7,533,35	<u> </u>	1,585	4,752,907	0.0775
	Street Lighting - Acc. #444-0	.,000,00	333,331,211	.,000	1,1 02,001	0.0
	SL Street Lighting	154,42	1 8,334,683	5	30,884,200	0.0540
	DEAA	104,42	-82,284		00,004,200	0.00-10
	Unbilled	44	<u> </u>			0.3198
13		154,86			30,972,200	0.0542
	Sales to Public Auth. Acc. # 445	134,00	0,393,123	3	30,972,200	0.0342
	LGS-WP-2- Primary	13,58	2 915,055	12	1,131,833	0.0674
	,	-	<u> </u>			
	LGS-WP-2-Secondary	21,25			708,400	0.0492
	LGS-WP-3-Primary	15,80	<u> </u>		3,952,000	0.0592
	LGS-WP-3-Secondary	5,92	•		2,960,000	0.0504
	LGS-S-WP2-Secondary-DO		50,919			
	LGS-T-WP2-Transmission-DO		37,023			
	LGS-P-WP3-Primary-DO		497,834			
	LGS-S-WP3-Secondary-DO		163,473			
	LGS-T-WP3-Transmission-DO		315,700			
	DEAA		37,630			
	Unbilled	81	,			0.0698
26	Total Sales to Public Au	57,38	1 4,354,233	72	796,958	0.0759
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	24 070 40	5 2,090,449,678	050.040	04 500	0.000
42	Total Unbilled Rev.(See Instr. 6)	21,078,48 105,91			24,538 0	0.0992 0.186
43	TOTAL	21,184,40			24,661	0.0996
				,	, -	

Name	e of Respondent	This Re	port Is: An Original	Date of Re (Mo, Da, Y	eport (r)		Period of Report		
Neva	ida Power Company, d/b/a NV Energy	(1) <u>X</u>	An Onginal A Resubmission	(Mo, Da, Y	'/	End of	2013/Q4		
		· , ,	S FOR RESALE (Acc	ount 447)					
power for each for each for each for each for each form define earlier than SF - one y LU - servilu - f	Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than ower exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits or energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the purchased Power schedule (Page 326-327). Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any invership interest or affiliation the respondent has with the purchaser. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the upplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. F. for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic easons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the lefinition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the larliest date that either buyer or setter can unilaterally get out of the contract. F. for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less nan five years. U- for intermediate-term firm service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliabili								
					1				
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera Monthly NC	Actual Der age P Demand	mand (MW) Average Monthly CP Demand		
	(a)	(b)	(c)	(d)	(e))	(f)		
1	'	SF	Vol. No. 11						
		OS	OATT3rd Rev Vol 1						
	. ,	SF	Vol. No. 11						
4	' '	os 	SRSG						
		SF	Vol. No. 11						
	, , , ,	OS .	OATT						
	, 0,	SF SF	Vol. No. 11						
	•	SF	Vol. No. 11 Vol. No. 11						
	<u> </u>	OS	OATT						
	•	SF	Vol. No. 11						
	·	AD	Vol. No. 11						
	-	SF	Vol. No. 11						
	<u> </u>	SF	Vol. No. 4						
		<u> </u>	VOI. NO.						
	Subtotal RQ			C		0	0		
	Subtotal non-RQ			C)	0	0		
	Total			C)	0	0		

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Tod of 2013/04							
Neva	da Power Company, d/b/a NV Energy	(1)	A Resubmission	(MO, Da, 11 / /		End of	f <u>2013/Q4</u>
		· · /	ALES FOR RESALE (Account 4	47)			
power for each for each for each for each for each form define earlier than SF - one y LU - servilu - f	1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits or energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. 2. F - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy rom third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the bearliest date that either buyer or setter can unilaterally get out of the contract. 1F - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less han five years. 2F - for short-term firm service from a designated generating unit. "Long-term" means five years or Longer. The availability						
				. 1			4.000
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistic Classifi cation	i- Schedule or Mo	Average onthly Billing mand (MW)	Avera Monthly NC	Actual Dei age P Demand	mand (MW) Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e))	(f)
1	(ND .	Vol. No. 4				
2	, (-)	os No	Vol. No. 4				
3		os Se	N/A				
4		SF SF	Vol. No. 11				
		6F	Vol. No. 11 Vol. No. 11				
		or OS	SRSG				
		DS	OATT				
		SF	Vol. No. 11				
		os	OATT				
		ND	Vol. No. 11				
		 SF	Vol. No. 11				
13		SF	Vol. No. 11				
14	Iberdrola Renewables	SF.	Vol. No. 11				
	Subtotal RQ			0		0	0
	Subtotal non-RQ			0		0	0
	Total			0		0	0

Name	e of Respondent	This Re	eport Is: (]An Original	Date of Re (Mo, Da, Y	r)	Year/Period of Report
Neva	ida Power Company, d/b/a NV Energy	(1) [2]	A Resubmission	(IVIO, Da, 1	'' E	End of 2013/Q4
		1 ` ′ —	ES FOR RESALE (Account	447)	 	
power for end of the power for end of the power for end of the power for earlier from the power for earlier from the power for earlier from the power for earlier from the power for earlier from the power for earlier from the power for earlier from the power for earlier from the power for earlier from the power for earlier from the power from the power for earlier from the power	1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. 1F - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. 1F - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service from a designated generating unit. "Long-term" means five years or Longer. The availability					
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	Schedule or	Average Monthly Billing	Actu Average	al Demand (MW) Average emand Monthly CP Demand
110.	(a)	cation (b)	(c)	Demand (MW) (d)	(e)	emand Monthly CP Demand (f)
1	, ,	os (e)	OATT	(-)	(-)	(-)
2	Idaho Power	SF	Vol. No. 11			
3	J Aron (os .	N/A			
4	J Aron	SF	Vol. No. 11			
5	J.P. Morgan Ventures	SF	Vol. No. 11			
6	J.P. Morgan Ventures	os	OATT			
7	Los Angeles Department of Water & Power	SF	Vol. No. 11			
8	Los Angeles Department of Water & Power 0	os	OATT			
		SF	Vol. No. 11			
		SF	Vol. No. 11			
		os	OATT			
	'	SF	Vol. No. 11			
	-	SF	Vol. No. 11			
14	Noble Americas Gas & Power Corp.	os	OATT			
	Subtotal RQ			0		0 0
	Subtotal non-RQ			0		0 0
	Total			0		0 0

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Tod of 2013/04							
Neva	ada Power Company, d/b/a NV Energy	(1)	A Resubmission	(IVIO, Da, Y	'/	End o	f <u>2013/Q4</u>
		· · /	LES FOR RESALE (Account	147)			
power for e Purc 2. E owne 3. Ir RQ - supp be th LF - reas from defir earlin SF - one LU - servi IU -	1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits or energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. 2. F - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic easons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy rom third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the parliest date that either buyer or setter can unilaterally get out of the contract. 3. F - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. 3. U - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availabili						
Line	Name of Company or Public Authority	Statistic		Average		Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi cation		lonthly Billing emand (MW)	Monthly NC	age CP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(е	e)	(f)
1		OS	Vol. No. 4				
		SF	Vol. No. 11				
3	'	OS	OATT				
4		SF	Vol. No. 11				
		OS OF	OATT				
		SF OS	Vol. No. 11 OATT				
		55 SF	Vol. No. 11				
9	' '	SF	Vol. No. 11				
	, , ,	OS	OATT				
		os Os	SRSG				
	* ` '	os Os	N/A				
	'	os Os	OATT				
		SF	Vol. No. 11				
	Subtotal RQ			0		0	0
	Subtotal non-RQ			0		0	0
	Total			0		0	0

Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Find of 2013/04						
Neva	ada Power Company, d/b/a NV Energy	(1)	A Resubmission	(IVIO, Da, 1	'' End	d of 2013/Q4
		· ' '	LES FOR RESALE (Account 4	47)		
power for e Purc 2. E owne 3. Ir RQ - supp be th LF - reas from defin earlie IF - than SF - one y LU - servi IU - 1	1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. 1. For tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. 1. For intermediate-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. 1. U- for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availabil					
		Otariaria	FEDC Data	Avorage	Actual	Demand (MW)
Line	Name of Company or Public Authority (Footnote Affiliations)	Statistic Classifi	- Schedule or Mo	Average onthly Billing	Actual	Average and Monthly CP Demand
No.	,	cation		emand (MW)		
1	(a) Southern California Edison	(b) OS	(c) OATT	(d)	(e)	(f)
2		SF	Vol. No. 11			
3	3, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	SF	Rate Sch. 93			
4	, , ,	AD	Rate Sch. 93			
5	, , ,	SF	Rate Sch. 93			
6	SPPCO(Related PPA)-(Enel Salt Wells)	SF	Rate Sch. 93			
		SF	Rate Sch. 93			
8	SPPCO (Related PPA) - (Galena 2 Orni)	SF	Rate Sch. 93			
	, , ,	SF	Rate Sch. 93			
10	SPPCO (Related PPA) - (Jersey Valley Or	AD	Rate Sch. 93			
11	SPPCO (Related PPA) - (Tuscarora Orni)	SF	Rate Sch. 93			
12	SPPCO (Related PPA) - (Tuscarora Orni)	AD	Rate Sch. 93			
13	SPPCO (Related PPA) - (WMRE)	SF	Rate Sch. 93			
14	SPPCO (Related PPA) - (McGinniss Hills)	SF	Rate Sch. 93			
	Subtotal RQ			0		0 0
	Subtotal non-RQ			0		0 0
	Total			0		0 0
	IVIAI			U		0

Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Tod of 2013/04							
Neva	ada Power Company, d/b/a NV Energy	(2)	A Resubmission	/ /	''	End of	2013/Q4
		` '	LES FOR RESALE (Account	447)			
power for e Purc 2. E owne 3. Ir RQ - supp be th LF - reas from defin earlie IF - than SF - one y LU - servi IU - 1	eport all sales for resale (i.e., sales to purcer exchanges during the year. Do not report exchanges during the year. Do not report nergy, capacity, etc.) and any settlements from the power schedule (Page 326-327). The set the name of the purchaser in column (eaship interest or affiliation the respondent for column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service the same as, or second only to, the supplier for tong-term service. "Long-term" means to one and is intended to remain reliable even third parties to maintain deliveries of LF set it in the parties of the set of the service. For all transactions identified that either buyer or setter can unitary for intermediate-term firm service. The same five years. For short-term firm service. Use this category or less. For Long-term service from a designated generation on transmission constraints, may for intermediate-term service from a design ger than one year but Less than five years.	t excha or imba a). Do nas with n Code ervice is in its sy s servic five yea under a rvice). entified a terally g ne as Li ory for a	nges of electricity (i.e., trailanced exchanges on this someted exchanges on this someted the purchaser. based on the original context of service which the supplier of the total of the service planning). It is service which the supplier of the total of the service of the service planning of the total of the service conditions (e.g., the This category should not be as LF, provide in a footnote get out of the contract. Fervice except that "interestant of the services where the design of the services of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the ser	nsactions involuded in the name or under the name or under the name or under the name or under the name or under the name of the name of the termination of each of the termination of each of the termination of each of the termination of each of the termination of each of the termination of each of the termination of each of the termination of each of the termination of each of the termination of each of the termination of each of the termination of each of the termination of each of the termination of each of the termination of each of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the termination of the	ving a balance er exchanges se acronyms. Ind conditions de on an ongoing reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliability of reliabi	ing of day must be must be must be explained by the soing base equirementerrupte buy emeen contract of than or mmitme examinabil	ebits and credits be reported on the in in a footnote any service as follows: sis (i.e., the nents service must ed for economic rgency energy hich meets the it defined as the me year but Less ent for service is ity and reliability of
			T T				1.7.000
Line	Name of Company or Public Authority	Statistic Classifi	- Schedule or M	Average Ionthly Billing	Average	tuai Den	nand (MW) Average Monthly CP Demand
No.	(Footnote Affiliations)	cation	Tariff Number D	emand (MW)		Demand	
1	(a) SPPCO (Related PPA) - (Spring Valley Wd	(b) SF	(c) Rate Sch. 93	(d)	(e)		(f)
-		AD	Rate Sch. 93				
3		SF	Vol. No. 11				
4		os	OATT				
		os Os	OATT				
		SF	Vol. No. 11				
7		SF	Vol. No. 11				
8	, ,	os .	SRSG				
9	' '	SF	Vol. No. 11				
10	Unisource	SF.	Vol. No. 11				
11	Unisource	AD.	Vol. No. 11				
12	Valley Electric Association	os	OATT				
13	Vernon City of	SF	Vol. No. 11				
14	Western Administration (WALC & WAPA)	SF	Vol. No. 11				
	Subtotal RQ			0		0	0
	Subtotal non-RQ			0		0	0
	Total			0		0	0
						I.	J

	e of Respondent		Report Is: X An Original	Date of Re (Mo, Da, Y	port		Period of Report
Neva	da Power Company, d/b/a NV Energy	(2)	A Resubmission	/ /	• ,	End of	2013/Q4
		1 ' '	LES FOR RESALE (Account	447)	-		
power for er Purcl 2. Er owned 3. In RQ - supp be th LF - 1 reasofrom defin earlier IF - 1 than SF - one y LU - servici IU - f	1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than bower exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. 2. F. for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. 2. For intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. 3. For oshort-term firm service. Use this category for all firm services where the duration of each period of commitment for s						
		01-11-11	FERC Rate	Average	Ι ,	Actual Dor	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classifi- cation (b)	Schedule or N	Monthly Billing Demand (MW)	Average Monthly NCF (e)	ge Demand	Average Monthly CP Demand (f)
1	` '	DS (S)	OATT	(4)	(0)		(.)
2	Western Rocky Mountain Region (WRMR)	SF	Vol. No. 11				
3	Energy Imbalance Penalty Revenue Dist.)S	Vol. No. 11				
4							
5							
6							
7							
8							
9							
10							
11 12							
13							
14							
14							
	Subtotal RQ			0		0	0
	Subtotal non-RQ			0		0	0
	Total			0		0	0

non-firm service regardless of the service in a footnote. AD - for Out-of-period adjusters. Provide an explanation of the service in a footnote. To out-of-period adjusters. Provide an explanation of the service in column (a). The remaining Total" in column (c), identify the which service, as identified on the service, as identified on the service, as identified on the service in the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of	stment. Use this code for a solin in a footnote for each a sales together and reporting sales may then be listed. Last Line of the schedule. It is provided. It is provided. It is and any type of-service and in column (b), is provided. It is and any type of-service and in column (d), the average of service, each of the same of the service, each of the service of the service, each of the service of the service of the service, each of the service of the service, each of the service of the service, each of the service of the service of the service, each of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of th	any accounting adjustments adjustment. Ithem starting at line number in any order. Enter "Subtant Report subtotals and total Tariff Number. On separate involving demand charges arage monthly non-coincide enter NA in columns (d), (e) anoth. Monthly CP demand monthly peak. Demand reand explain. In bills rendered to the purchase in column (i), and the footnote all components of ser. Iteled based on the RQ/Non-nount in column (g) must be min (g) must be reported as	er one. After listing all RQ total-Non-RQ" in column (all for columns (9) through (late Lines, List all FERC rates imposed on a monthly (other peak (NCP) demand in all and (f). Monthly NCP dead is the metered demand deported in columns (e) and thaser. total of any other types of the amount shown in columns (RQ grouping (see instructive reported as Requirements Sales	sales, enter "Subtotal - la) after this Listing. Enter (s) e schedules or tariffs und r Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column on 4), and then totaled on the sales For Resale on F	g RQ" r der eerage se.s.
Т					
MegaWatt Hours	Domand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold	Demand Charges (\$)	(\$)	(\$)	(h+i+j)	No.
(g)	(h)	(i)	(j)	(k)	
18,845		721,303		721,303	
2,935			228,126	228,126	
37,650		1,622,000		1,622,000	
176			5,677	5,677	4
118		5,060		5,060	
47		20.550	6,794	6,794	
2,300		88,550		88,550	
24,061		949,395		949,395	
13,108		403,807		403,807	
1,209			63,000	63,000	
39,680		1,405,509		1,405,509	
· ·					13 14
711,475		20,944,353		20,944,353	14
0	0	0	0	0	
2,880,024	0	81,470,365	2,409,959	83,880,324	
2,880,024	0	81,470,365	2,409,959	83,880,324	
2,880,024	0	855 296,741 20,944,353 0 81,470,365	2,409,959	855 296,741 20,944,353 0 83,880,324	

This Report Is: Date (Mo, I (2) A Resubmission //

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2013/Q4

Name of Respondent

OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ in column (a). The remainin "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing den monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not sown to the service out-of-period adjustments, if the total charge shown on the service of the schedulation of the schedulation. Footnote entries as reconstructed to the service of the schedulation. Footnote entries as reconstructed in a footnote entries as reconstructed.	street. Use this code for a street. Use this code for a sales together and reporting sales may then be liste. Last Line of the schedule of in column (b), is provided ales and any type of-service and in column (d), the average and any type of service, all other types of service, all other types of service, and in column (d), the average and any type of service, and in column (d), the average and in column (d), the average and in column (d), the average and in column (d), energy chain column (d). Explain in a soills rendered to the purchathrough (k) must be subtotale. The "Subtotal - RQ" are Non-RQ" amount in column (d).	act and service from designany accounting adjustment adjustment. them starting at line number in any order. Enter "Subtantant in Enter "Subtantant in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter in Enter	nated units of Less than on a sor "true-ups" for service per one. After listing all RQ total-Non-RQ" in column (all for columns (9) through (late Lines, List all FERC rates imposed on a monthly (or ent peak (NCP) demand in all and (f). Monthly NCP dead is the metered demand deported in columns (e) and thaser. total of any other types of the amount shown in columns (e) are reported as Requirements Sales	provided in prior reporting sales, enter "Subtotal - Is after this Listing. Enter () e schedules or tariffs und r Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F	g RQ" r der e srage e s.
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold	(\$) (h)	(\$) (i)	(\$)	(h+i+j)	No.
(g)	(h)	(I) -2,028	(j)	(k) -2,028	1
24,704		-2,020	1 275 100	1,375,199	2
24,704			1,375,199		3
200		14 420	49,856	49,856	
386 8,720		14,420 292,450		14,420 292,450	
13,539		423,403		423,403	6
13,339		423,403	1,109	1,109	7
40			7,791	7,791	8
1,296		54,972	1,191	54,972	9
1,290		J 4 ,312	224	224	10
-35		-390	224	-390	11
6,366		200,443		200,443	12
1,600		76,600		76,600	13
1,183		68,095		68,095	14
.,,		,,			
0	0	0	0	0	
2,880,024	0	81,470,365	2,409,959	83,880,324	
2,880,024	0	81,470,365	2,409,959	83,880,324	
· · · · · · · · · · · · · · · · · · ·	-	, , , , ,	,	<i></i>	

This Report Is: Date
(1) X An Original (Mo, I
(2) A Resubmission //
SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr)

Year/Period of Report 2013/Q4

End of

Name of Respondent

Nevada Power Company, d/b/a N		his Report Is:	Date of Report	Year/Period of Report	
	VIV Energy I '	1) X An Original 2) A Resubmission	(Mo, Da, Yr) / /	End of2013/Q4	
	,	_	(Continued)	1	
OS - for other service. use th non-firm service regardless of of the service in a footnote. AD - for Out-of-period adjustmy years. Provide an explanation 4. Group requirements RQ sain column (a). The remaining "Total" in column (a) as the Last of the which service, as identified in 6. For requirements RQ sales average monthly billing demainmently coincident peak (CP) demand in column (f). For all metered hourly (60-minute intintegration) in which the supple Footnote any demand not star 7. Report in column (g) the manute of the total charge shown on bills 9. The data in column (g) through the Last -line of the schedule. 401, line 23. The "Subtotal - I	f the Length of the connent. Use this code for in a footnote for each ales together and report sales may then be listed as Line of the schedule column (b), is provide and any type of-served in column (d), the sales was and any type of-served in column (d), the sales system reaches at the column (b), energy of column (b), energy of column (j). Explain in a rendered to the pure ough (k) must be subtone the subtone subtone in column (b), must be subtone in column (c). The "Subtotal - RQ"	or any accounting adjustments in adjustment. Or them starting at line number ted in any order. Enter "Subtile. Report subtotals and tota or Tariff Number. On separated. Vice involving demand charges average monthly non-coincide amonth. Monthly CP demand its monthly peak. Demand resis and explain. In on bills rendered to the purcle harges in column (i), and the a footnote all components of chaser. Otaled based on the RQ/Non-amount in column (g) must be	arated units of Less than on a sor "true-ups" for service per one. After listing all RQ total-Non-RQ" in column (a l for columns (9) through (late Lines, List all FERC rates imposed on a monthly (overt peak (NCP) demand in and (f). Monthly NCP der is the metered demand deported in columns (e) and thaser. total of any other types of the amount shown in columns (RQ grouping (see instructive reported as Requirement)	provided in prior reporting sales, enter "Subtotal - In after this Listing. Enter It is schedules or tariffs und It column (e), and the average mand is the maximum uring the hour (60-minut (f) must be in megawatts charges, including mn (j). Report in column (e), and then totaled of the sales For Resale on Foresting and It is sales For Resale on Foresting It is provided in the sales for Resale on Foresting It is provided in the sales For Resale on Foresting It is provided in the sales For Resale on Foresting It is provided in the sales For Resale on Foresting It is provided in the sales For Resale on Foresting It is provided in the sales For Resale on Foresting It is provided in the sales For Resale on Foresting It is provided in the sales For Resale on Foresting It is provided in the sales Foresting It is provided in the sales Foresting It is provided in the sales Foresting It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provided in the sales It is provi	ture g RQ" r der e rage ess.
				3	
		nations following all required	data.		
401,iine 24. 10. Footnote entries as requi	red and provide expla	ao.o.o.o.o.o.o.			
401,iine 24. 10. Footnote entries as requi MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	Line No.
Footnote entries as requi MegaWatt Hours		REVENUE	Other Charges (\$) (j)		
10. Footnote entries as requi MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges (\$)	(\$)	(h+i+j)	
10. Footnote entries as requi MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges (\$)	(\$) (j)	(h+i+j) (k)	No.
10. Footnote entries as requi MegaWatt Hours Sold (g)	Demand Charges	REVENUE Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) 400	No.
10. Footnote entries as requi MegaWatt Hours Sold (g)	Demand Charges	REVENUE Energy Charges (\$) (i)	(\$) (j) 400	(h+i+j) (k) 400 99,800	No.
MegaWatt Hours Sold (g) 2,148	Demand Charges	REVENUE Energy Charges (\$) (i) 99,800	(\$) (j) 400	(h+i+j) (k) 400 99,800 40,320	No.
10. Footnote entries as requi	Demand Charges	REVENUE Energy Charges (\$) (i) 99,800	(\$) (j) 400	(h+i+j) (k) 400 99,800 40,320 1,066,798	No. 1 2 3 4
10. Footnote entries as requi	Demand Charges	REVENUE Energy Charges (\$) (i) 99,800	(\$) (j) 400 40,320	(h+i+j) (k) 400 99,800 40,320 1,066,798 5,280	No. 1 2 3 4 5
MegaWatt Hours Sold (g) 2,148 25,050 160	Demand Charges	REVENUE Energy Charges (\$) (i) 99,800 1,066,798 5,280	(\$) (j) 400 40,320	(h+i+j) (k) 400 99,800 40,320 1,066,798 5,280 218	No. 1 2 3 4 5 6
MegaWatt Hours Sold (g) 2,148 25,050 160	Demand Charges	REVENUE Energy Charges (\$) (i) 99,800 1,066,798 5,280	(\$) (j) 400 40,320	(h+i+j) (k) 400 99,800 40,320 1,066,798 5,280 218 463,140	No. 1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 2,148 25,050 160 9,191	Demand Charges	REVENUE Energy Charges (\$) (i) 99,800 1,066,798 5,280 463,140	(\$) (j) 400 40,320	(h+i+j) (k) 400 99,800 40,320 1,066,798 5,280 218 463,140 3,969	No. 1 2 3 4 5 6 7
10. Footnote entries as requi	Demand Charges	REVENUE Energy Charges (\$) (i) 99,800 1,066,798 5,280 463,140	(\$) (j) 400 40,320	(h+i+j) (k) 400 99,800 40,320 1,066,798 5,280 218 463,140 3,969 71,206	No. 1 2 3 4 5 6 7 8 9
10. Footnote entries as requi	Demand Charges	REVENUE Energy Charges (\$) (i) 99,800 1,066,798 5,280 463,140	(\$) (j) 400 40,320 218 3,969	(h+i+j) (k) 400 99,800 40,320 1,066,798 5,280 218 463,140 3,969 71,206 4,094,518	No. 1 2 3 4 5 6 7 8 9 10
10. Footnote entries as requi	Demand Charges	REVENUE Energy Charges (\$) (i) 99,800 1,066,798 5,280 463,140 71,206 4,094,518	(\$) (j) 400 40,320 218 3,969	(h+i+j) (k) 400 99,800 40,320 1,066,798 5,280 218 463,140 3,969 71,206 4,094,518 4,281	No. 1 2 3 4 5 6 7 8 9 10 11
10. Footnote entries as requi MegaWatt Hours Sold (g) 2,148 25,050 160 9,191 1,625 120,179 35,599	Demand Charges	REVENUE Energy Charges (\$) (i) 99,800 1,066,798 5,280 463,140 71,206 4,094,518	(\$) (j) 400 40,320 218 3,969	(h+i+j) (k) 400 99,800 40,320 1,066,798 5,280 218 463,140 3,969 71,206 4,094,518 4,281 1,300,794	No. 1 2 3 4 5 6 7 8 9 10 11 12
10. Footnote entries as requi	Demand Charges	REVENUE Energy Charges (\$) (i) 99,800 1,066,798 5,280 463,140 71,206 4,094,518	(\$) (j) 400 40,320 218 3,969	(h+i+j) (k) 400 99,800 40,320 1,066,798 5,280 218 463,140 3,969 71,206 4,094,518 4,281 1,300,794 35,224	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
10. Footnote entries as requi MegaWatt Hours Sold (g) 2,148 25,050 160 9,191 1,625 120,179 35,599	Demand Charges	REVENUE Energy Charges (\$) (i) 99,800 1,066,798 5,280 463,140 71,206 4,094,518 1,300,794 35,224	(\$) (j) 400 40,320 218 3,969	(h+i+j) (k) 400 99,800 40,320 1,066,798 5,280 218 463,140 3,969 71,206 4,094,518 4,281 1,300,794 35,224	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
10. Footnote entries as requi	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 99,800 1,066,798 5,280 463,140 71,206 4,094,518 1,300,794 35,224	(\$) (j) 400 40,320 218 3,969 4,281	(h+i+j) (k) 400 99,800 40,320 1,066,798 5,280 218 463,140 3,969 71,206 4,094,518 4,281 1,300,794 35,224 768	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

101, line 23. The "Subtotal - Non-Ro 101,iine 24. 0. Footnote entries as required and	Q" amount in colun	ount in column (g) must be nn (g) must be reported as	·	on (j). Report in column on 4), and then totaled on s Sales For Resale on F	on
MegaWatt Hours	101	REVENUE	Other Charges	Total (\$)	Line
Sold Dem	nand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j) ´	No.
(g)	(\$) (h)	(i)	(j)	(k)	
6,450			220,984	220,984	
32,178		1,350,007		1,350,007	
			314,411	314,411	3
164		9,095		9,095	4
			1,210	1,210	
18,681		839,781		839,781	6
			589,666	589,666	
2,085		104,960		104,960	
7,556		278,505		278,505	
			305	305	10
534			17,515	17,515	
			166,304	166,304	12
40.000		477.000	6,599	6,599	13 14
13,200		477,300		477,300	14
0	0	0	0	0	
2,880,024	0	81,470,365	2,409,959	83,880,324	
2,880,024	0	81,470,365	2,409,959	83,880,324	_

This Report Is: Date (Mo, I (2) A Resubmission //

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2013/Q4

Name of Respondent

non-firm service regardless of the service in a footnote. AD - for Out-of-period adjusters. Provide an explanate. Group requirements RQ in column (a). The remaining Total" in column (c), identify the which service, as identified in the column (b). For requirements RQ satters are monthly coincident peak (Column decent of the column (c). For entered hourly (60-minute integration) in which the sufficient of the column (d) the column column (d) the column decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent decent d	stment. Use this code for a sole ion in a footnote for each a sales together and reporting sales may then be listed. Last Line of the schedule of in column (b), is provided. les and any type of-service and in column (d), the average integration) demand in a noplier's system reaches its tated on a megawatt basis megawatt hours shown on in column (j). Explain in a polls rendered to the purchancough (k) must be subtotale. The "Subtotal - RQ" ar - Non-RQ" amount in column (in column).	any accounting adjustment adjustment. Ithem starting at line number in any order. Enter "Subtant Tariff Number. On separate involving demand charge erage monthly non-coincide enter NA in columns (d), (enonth. Monthly CP demand monthly peak. Demand research and explain. In bills rendered to the purcarges in column (i), and the footnote all components of aser. It is also also also and the RQ/Non-nount in column (g) must be the purcary in the second of the RQ/Non-nount in column (g) must be the purcary in the second of the RQ/Non-nount in column (g) must be the purcary in the second of the RQ/Non-nount in column (g) must be the purcary in the second of the RQ/Non-nount in column (g) must be the purcary in the second of the RQ/Non-nount in column (g) must be reported a	er one. After listing all RQ total-Non-RQ" in column (all for columns (9) through (late Lines, List all FERC rates imposed on a monthly (other peak (NCP) demand in all and (f). Monthly NCP dead is the metered demand deported in columns (e) and thaser. total of any other types of the amount shown in columns (RQ grouping (see instructive reported as Requirements Sales	sales, enter "Subtotal - la) after this Listing. Enter (s) e schedules or tariffs und r Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column on 4), and then totaled on the sales For Resale on F	g RQ" r der ee erage se.
		DEVENUE.			
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold	(\$) (h)	(\$)	(\$)	(h+i+j)	No.
(g)	(h)	(i)	(j)	(k)	
			105	105	
40		1,080		1,080	
230,948		5,495,875		5,495,875	
413		15,846		15,846	
198,457		5,552,443		5,552,443	
110,099		3,022,065		3,022,065	6
83,358		2,006,377		2,006,377	7
55,872		982,080		982,080	
74,622		2,242,967		2,242,967	9
327,099		8,515,539		8,515,539	14
0	0	0	0	0	
2,880,024	0	81,470,365	2,409,959	83,880,324	
2,880,024	0	81,470,365	2,409,959	83,880,324	
2,880,024	0	81,470,365	2,409,959	83,880,324	1

This Report Is: Date (Mo, I (2) A Resubmission //

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2013/Q4

Name of Respondent

OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanat 4. Group requirements RQ in column (a). The remainir "Total" in column (a) as the 5. In Column (c), identify th which service, as identified 6. For requirements RQ sa average monthly billing dem monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sus Footnote any demand not so 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, ithe total charge shown on book of the schedul 401, line 23. The "Subtotal 401, line 24.	stment. Use this code for a sales together and reporting sales may then be liste Last Line of the schedule of	any accounting adjustment adjustment. Ithem starting at line number in any order. Enter "Subtant Tariff Number. On separate involving demand charge erage monthly non-coincide enter NA in columns (d), (enonth. Monthly CP demand monthly peak. Demand research and explain. In bills rendered to the purchase in column (i), and the footnote all components of aser. In alled based on the RQ/Nonmount in column (g) must but and go must be reported a	er one. After listing all RQ total-Non-RQ" in column (a lifer columns (9) through (lifer columns, List all FERC rates imposed on a monthly (o lifer columns) and (f). Monthly NCP der dis the metered demand deported in columns (e) and chaser. Total of any other types of the amount shown in columns (see instructive reported as Requirements Sales	e year. Describe the natorovided in prior reporting sales, enter "Subtotal - I) after this Listing. Enter () e schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F	g RQ" r der e erage
MegaWatt Hours		REVENUE	Other Charges	Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j)	No.
(g)	(h)	• •	(j)	(k)	
250,547		4,042,667		4,042,667	1
1		-115		-115	
5,385		245,405		245,405	3
			77	77	4
			5,919	5,919	
21,369		801,716		801,716	
59,002		2,432,372		2,432,372	7
181			5,455	5,455	
227		7,825		7,825	9
24,718		831,554		831,554	10
		5,207		5,207	11
263		540 / 12	-700,506	-700,506	
16,984		542,142		542,142	13 14
39,272		1,827,498		1,827,498	14
0	0	0	0	0	
2,880,024	0	81,470,365	2,409,959	83,880,324	
2,880,024	0	81,470,365	2,409,959	83,880,324	

This Report Is: Date
(1) X An Original (Mo, I
(2) A Resubmission //
SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) / /

Year/Period of Report 2013/Q4

End of

Name of Respondent

		Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Nevada Power Company, d/b/a NV Energy	(1)	A Resubmission	(NO, Da, 11)	End of2013/Q4	
	SALES	FOR RESALE (Account 447) (Continued)		
OS - for other service. use this category non-firm service regardless of the Length of the service in a footnote. AD - for Out-of-period adjustment. Use the years. Provide an explanation in a footnote. 4. Group requirements RQ sales together in column (a). The remaining sales may the "Total" in column (a) as the Last Line of the first in column (b), identify the FERC Rate which service, as identified in column (b), for requirements RQ sales and any ty average monthly billing demand in column monthly coincident peak (CP) demand in column (f). For all other types metered hourly (60-minute integration) desintegration) in which the supplier's system Footnote any demand not stated on a meter and the footnote in column (g) the megawatt hour stated on a meter adjustments, in column (h) out-of-period adjustments, in column (j). The data in column (g) through (k) must be tast -line of the schedule. The "Subtotal - Non-RQ" and the service in a footnote in the supplier's system footnote in column (g) through (k) must be total charge shown on bills rendered the footnote in the schedule. The "Subtotal - Non-RQ" and the service in the service in the supplier's system footnote in the schedule. The "Subtotal - Non-RQ" and the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the service in the serv	of the contra- nis code for a ste for each a r and report then be listed ne schedule. Schedule or is provided. pe of-service n (d), the ave of service, e mand in a m n reaches its gawatt basis urs shown or , energy chai Explain in a f to the purcha st be subtota otal - RQ" am	act and service from designary accounting adjustments adjustment. Them starting at line number in any order. Enter "Subto Report subtotals and total Tariff Number. On separate involving demand charges arage monthly non-coincider enter NA in columns (d), (e) anoth. Monthly CP demand monthly peak. Demand repand explain. In bills rendered to the purcharges in column (i), and the total control of the ser.	or "true-ups" for service per one. After listing all RQ tal-Non-RQ" in column (a for columns (9) through (ke Lines, List all FERC rate imposed on a monthly (on the peak (NCP) demand in and (f). Monthly NCP der is the metered demand disorted in columns (e) and asser. Otal of any other types of the amount shown in columns (Q grouping (see instructive reported as Requirement)	e year. Describe the natorovided in prior reporting sales, enter "Subtotal - It after this Listing. Enter this Listing. Enter the schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F	ture RQ" r der e rage es.
401, line 23. The Subtotal - Non-RQ and 401, line 24.	iourit iri colui	min (g) must be reported as	Non-Requirements Sales	roi Resale on Page	
10. Footnote entries as required and pro-	vide explanat	tions following all required d	ata.		
MegaWatt Hours Sold Demand C	horaco	REVENUE Energy Charges	Other Charges	Total (\$)	Line
(\$)	narges	(\$)	(\$)	(h+i+j)	No.
		(*)		4.5	
(g) (h)		(i)	(j)	(k)	1
		(i)		21	1
(g) (n) 15,201		(i) 663,613	(j) 21	21 663,613	1 2 3
		(i)	(j)	21	2
		(i)	(j) 21	21 663,613	3
		(i)	(j) 21	21 663,613	3 4
		(i)	(j) 21	21 663,613	2 3 4 5
		(i)	(j) 21	21 663,613	2 3 4 5 6
		(i)	(j) 21	21 663,613	2 3 4 5 6 7
		(i)	(j) 21	21 663,613	2 3 4 5 6 7 8
		(i)	(j) 21	21 663,613	2 3 4 5 6 7 8
		(i)	(j) 21	21 663,613	2 3 4 5 6 7 8 9
		(i)	(j) 21	21 663,613	2 3 4 5 6 7 8 9 10
		(i)	(j) 21	21 663,613	2 3 4 5 6 7 8 9 10 11
		(i)	(j) 21	21 663,613	2 3 4 5 6 7 8 9 10 11 12
15,201	0	(i) 663,613	(j) 21 -5,838	21 663,613 -5,838	2 3 4 5 6 7 8 9 10 11 12
15,201	0	(i) 663,613	(j) 21 -5,838	21 663,613 -5,838	2 3 4 5 6 7 8 9 10 11 12

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	/ /	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 310 Line No.: 2 Column: j
Energy imbalance sales.
Schedule Page: 310 Line No.: 4 Column: j
Southwest Reserve Sharing Group.
Schedule Page: 310 Line No.: 6 Column: j
Energy imbalance sales.
Schedule Page: 310 Line No.: 10 Column: j
Energy imbalance sales.
Schedule Page: 310 Line No.: 12 Column: i
Prior year true-up.
Schedule Page: 310.1 Line No.: 1 Column: i
Prior year true-up.
Schedule Page: 310.1 Line No.: 2 Column: j
Energy imbalance sales.
Schedule Page: 310.1 Line No.: 3 Column: j
Option premium sales.
Schedule Page: 310.1 Line No.: 7 Column: j
Southwest Reserve Sharing Group. Schedule Page: 310.1 Line No.: 8 Column: j
Schedule Page: 310.1 Line No.: 8 Column: j Energy imbalance sales.
Schedule Page: 310.1 Line No.: 10 Column: j
Energy imbalance sales.
Schedule Page: 310.1 Line No.: 11 Column: i
Prior year true-up.
Schedule Page: 310.2 Line No.: 1 Column: j
Energy imbalance sales.
Schedule Page: 310.2 Line No.: 3 Column: j
Option premium sales.
Schedule Page: 310.2 Line No.: 6 Column: j
Energy imbalance sales.
Schedule Page: 310.2 Line No.: 8 Column: j
Energy imbalance sales.
Schedule Page: 310.2 Line No.: 11 Column: j
Energy imbalance sales.
Schedule Page: 310.2 Line No.: 13 Column: i
Prior year true-up.
Schedule Page: 310.2 Line No.: 14 Column: j
Energy imbalance sales.
Schedule Page: 310.3 Line No.: 1 Column: j
Energy imbalance sales.
Schedule Page: 310.3 Line No.: 2 Column: a
This footnote applies to all occurrences of Pacificorp on page 310. Pacificorp is an
indirect subsidiary of MidAmerican Energy Holdings.
Schedule Page: 310.3 Line No.: 3 Column: j
Energy imbalance sales. Schedule Page: 310.3 Line No.: 5 Column: j
Schedule Page: 310.3 Line No.: 5 Column: j Energy imbalance sales.
Schedule Page: 310.3 Line No.: 7 Column: j
Energy imbalance sales.
Schedule Page: 310.3 Line No.: 10 Column: j
Energy imbalance sales.
Schedule Page: 310.3 Line No.: 11 Column: j
Southwest Reserve Sharing Group.
Schedule Page: 310.3 Line No.: 12 Column: j
FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent			This Report is:	Data of Papart	Year/Period of Report
Name of Respondent			(1) X An Original	(Mo, Da, Yr)	Teal/Fellou of Report
Nevada Power Company, d/h	h/a NV Energy		(2) A Resubmission	(IVIO, Da, 11)	2013/Q4
Nevada Fower Company, d/t	b/a NV Lileigy			1 1	2013/Q4
		ŀ	FOOTNOTE DATA		
Option premium sale					
Schedule Page: 310.3		Column: j			
Energy imbalance sa					
Schedule Page: 310.4		Column: j			
Energy imbalance sa					
Schedule Page: 310.4		Column: i			
Prior year true-up					
Schedule Page: 310.4		Column: i			
Prior year true-up	•				
Schedule Page: 310.4		Column: i			
Prior year true-up					
Schedule Page: 310.5	Line No.: 2	Column: i			
Prior year true-up					
Schedule Page: 310.5	Line No.: 4	Column: j			
Energy imbalance sa	ales.				
Schedule Page: 310.5		Column: j			
Energy imbalance sa					
Schedule Page: 310.5	Line No.: 8	Column: j			
Southwest Reserve S	Sharing Gro	up.			
Schedule Page: 310.5	Line No.: 11	Column: i			
Prior year true-up	•				
Schedule Page: 310.5		Column: j			
Energy imbalance sa	ale <mark>s.</mark>				
Schedule Page: 310.6	Line No.: 1	Column: j			
T	7	•			

Energy imbalance sales.

Schedule Page: 310.6 Line No.: 3 Column: j
Imbalance penalty distribution.

	e of Respondent	This Report Is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report End of 2013/Q4
neva	ada Power Company, d/b/a NV Energy	(2) A Resubmission	/ /	
If the	e amount for previous year is not derived fro	CTRIC OPERATION AND MAINTE m previously reported figures, e		
Line	Account	1 3 1 3 7	Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
	1. POWER PRODUCTION EXPENSES			
	A. Steam Power Generation Operation			
4			4,652	,522 3,835,386
5	(501) Fuel		78,115	,432 54,895,423
6	(,		7,278	· · · · · · · · · · · · · · · · · · ·
7	(503) Steam from Other Sources (Less) (504) Steam Transferred-Cr.		186,	,026 72,710
9	, , , ,		1,917	,692 1,505,204
10	(506) Miscellaneous Steam Power Expenses		15,482	
	(507) Rents		203	,684 147,434
	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12 Maintenance	2)	107,836,	,300 74,672,151
15			855.	.068 922,757
_	(511) Maintenance of Structures		1,652	· · · · · · · · · · · · · · · · · · ·
17	(512) Maintenance of Boiler Plant		8,661,	,491 11,362,853
	(513) Maintenance of Electric Plant		3,349	· · · · · · · · · · · · · · · · · · ·
	(514) Maintenance of Miscellaneous Steam Plan		2,404,	<u> </u>
20	TOTAL Maintenance (Enter Total of Lines 15 the TOTAL Power Production Expenses-Steam Power Production Expenses (Enter Total of Lines 15 the Total Office (Enter Total of Lines 15 the Total Office (Enter Total of Lines 15 the Total Office (Enter Total of Lines 15 the Total Office (Enter Total of Lines 15 the Total Office (Enter Total of Lines 15 the Total Office (Enter Total of Lines 15 the Total Office (Enter Total of Lines 15 the Total Office (Enter Total of Lines 15 the Total Office (Enter Total of Lines 15 the Total Office (Enter Total Office (Enter Total Office (Enter Total Office (Enter Total Office (Enter Total Office (Enter Total Office (Enter Total Office (Enter Total Office (Enter Total Office (Enter Total Office (Enter Total Office (Enter Enter ,	16,923, 124,759.		
22		ver (Enti Tot lines 13 & 20)	124,733,	95,754,364
23				
24	(517) Operation Supervision and Engineering			
	(518) Fuel			
26	(,			
27 28				
	(Less) (522) Steam Transferred-Cr.			
30				
31	(, , , , , , , , , , , , , , , , , , ,			
	(525) Rents	2)		
	TOTAL Operation (Enter Total of lines 24 thru 3: Maintenance	2)		
	(528) Maintenance Supervision and Engineering			
	(529) Maintenance of Structures	,		
37	(530) Maintenance of Reactor Plant Equipment			
	(531) Maintenance of Electric Plant			
	(532) Maintenance of Miscellaneous Nuclear Pla TOTAL Maintenance (Enter Total of lines 35 thru			
	TOTAL Maintenance (Enter Total of lines 35 till) TOTAL Power Production Expenses-Nuc. Power	,		
	C. Hydraulic Power Generation			
43	Operation			
	(535) Operation Supervision and Engineering			
	(536) Water for Power (537) Hydraulic Expenses			140
	(538) Electric Expenses			252
	(539) Miscellaneous Hydraulic Power Generation	n Expenses		
	(540) Rents	•		-14
	TOTAL Operation (Enter Total of Lines 44 thru 4	19)		378
	C. Hydraulic Power Generation (Continued)			
	Maintenance (541) Mainentance Supervision and Engineering			
	(542) Maintenance of Structures	1		
	(543) Maintenance of Reservoirs, Dams, and W	aterways		
56	(544) Maintenance of Electric Plant			
	(545) Maintenance of Miscellaneous Hydraulic F			
	TOTAL Power Production Expanses Hydraulic F			070
_ 59	TOTAL Power Production Expenses-Hydraulic F	ower (tot or illies 50 & 58)		378

Name	e of Respondent	This F	Repo	ort Is:		Date of Report	,	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(1)		An Original A Resubmission		(Mo, Da, Yr)		End of2013/Q4
	FLEOTRIO	` '			NIANIOE E	, ,	<u> </u>	
16.41						XPENSES (Continued)		
	amount for previous year is not derived from	n previ	ious	iy reported figu	res, expi		 -	
Line	Account					Amount for Current Year		Amount for Previous Year
No.	(a)					(b)		(c)
60	D. Other Power Generation							
61	Operation							
62	(546) Operation Supervision and Engineering					6,696	,966	2,601,619
63	(547) Fuel					455,989	,988	352,791,131
64	(548) Generation Expenses					10,853	,225	9,598,008
65	(549) Miscellaneous Other Power Generation Exp	penses				10,433	,116	8,825,427
	(550) Rents					2,053	,273	2,011,756
67	TOTAL Operation (Enter Total of lines 62 thru 66)				486,026	,568	375,827,941
	Maintenance							
	(551) Maintenance Supervision and Engineering					354	,976	256,498
	(552) Maintenance of Structures					4,892	,513	2,448,462
	(553) Maintenance of Generating and Electric Pla					29,497	,366	34,957,176
72	(554) Maintenance of Miscellaneous Other Powe	r Gener	ratio	n Plant		3,407	,727	3,389,911
	TOTAL Maintenance (Enter Total of lines 69 thru					38,152	,582	41,052,047
	TOTAL Power Production Expenses-Other Power	r (Enter	r Tot	of 67 & 73)		524,179	,150	416,879,988
	E. Other Power Supply Expenses							
	(555) Purchased Power					538,023	,807	545,576,117
	(556) System Control and Load Dispatching							
	(557) Other Expenses					-120,965	,133	-52,901,551
_	TOTAL Other Power Supply Exp (Enter Total of I					417,058	_	492,674,566
80	TOTAL Power Production Expenses (Total of line	es 21, 4	1, 5	9, 74 & 79)		1,065,997	,640	1,003,309,316
81	2. TRANSMISSION EXPENSES							
	Operation							
	(560) Operation Supervision and Engineering					451	,600	358,733
84	(504.4) 1. 1.51 1.1.5 11.1.111							
	(561.1) Load Dispatch-Reliability						,500	0.005.500
	(561.2) Load Dispatch-Monitor and Operate Tran					4,041	_	3,825,562
	(561.3) Load Dispatch-Transmission Service and			}		200	,972	295,348
	(561.4) Scheduling, System Control and Dispatch							
	(561.5) Reliability, Planning and Standards Devel (561.6) Transmission Service Studies	iopmen	11				-+	
	(\rightarrow	
_	(561.7) Generation Interconnection Studies	lanman	+ 00	m doos		100	017	150.654
	(561.8) Reliability, Planning and Standards Devel	iopmen	ıı se	rvices			,917	150,654
	(562) Station Expenses						,503	334,799
	(563) Overhead Lines Expenses					4,508	,042	1,911,009
	(564) Underground Lines Expenses (565) Transmission of Electricity by Others					1,532	925	2 141 250
	(566) Miscellaneous Transmission Expenses					17,652		3,141,250
	(567) Rents					2,709	_	2,588,801 2,699,293
	TOTAL Operation (Enter Total of lines 83 thru 98	2)				31,798		15,305,449
	Maintenance	<i>.</i> ,				31,790	,014	10,303,449
	(568) Maintenance Supervision and Engineering					55	,250	53,764
	(569) Maintenance of Structures							30,101
	(569.1) Maintenance of Computer Hardware							
	(569.2) Maintenance of Computer Software							
	(569.3) Maintenance of Communication Equipme	ent						
	(569.4) Maintenance of Miscellaneous Regional		issic	n Plant				
	(570) Maintenance of Station Equipment					505	,778	1,037,870
	(571) Maintenance of Overhead Lines						,922	19,613
109	(572) Maintenance of Underground Lines							
	(573) Maintenance of Miscellaneous Transmission	n Plant	t			6	,043	3,135
111	TOTAL Maintenance (Total of lines 101 thru 110))				733	,993	1,114,382
	TOTAL Transmission Expenses (Total of lines 99		11)			32,532		16,419,831

Name	e of Respondent			ort Is:		Date of Report		Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(1)		An Original A Resubmission		(Mo, Da, Yr) / /		End of <u>2013/Q4</u>
	EI ECTRIC	` ′	ш	ON AND MAINTENANC				
If the						` '		
Line	amount for previous year is not derived from Account	ii piev	/ious	siy reported figures, e.	T		-	Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)					(b)		(c)
	3. REGIONAL MARKET EXPENSES							
	(575.1) Operation Supervision	-4:						
	(575.2) Day-Ahead and Real-Time Market Facility	ation			-			
	(575.3) Transmission Rights Market Facilitation (575.4) Capacity Market Facilitation							
	(575.5) Ancillary Services Market Facilitation							
	(575.6) Market Monitoring and Compliance							
	(575.7) Market Monitoring and Compilarice	liance	Sen	vices				
	(575.8) Rents	iiaiicc	OCIV	1003				
123	Total Operation (Lines 115 thru 122)							
124	Maintenance							
	(576.1) Maintenance of Structures and Improvem	ents						
	(576.2) Maintenance of Computer Hardware							
	(576.3) Maintenance of Computer Software							
	(576.4) Maintenance of Communication Equipme	nt						
	(576.5) Maintenance of Miscellaneous Market Op		n Pla	ınt				
	Total Maintenance (Lines 125 thru 129)							
131	TOTAL Regional Transmission and Market Op Ex	xpns (Total	123 and 130)				
	4. DISTRIBUTION EXPENSES			,				
133	Operation							
134	(580) Operation Supervision and Engineering					3,506	,973	4,044,510
135	(581) Load Dispatching					2,004	,693	2,162,593
136	(582) Station Expenses					569	,170	673,475
137	(583) Overhead Line Expenses					949	,961	573,424
138	(584) Underground Line Expenses					1,265	,502	1,223,854
139	(585) Street Lighting and Signal System Expense	s				1	,509	586
140	(586) Meter Expenses					3,504	,752	2,988,568
141	(587) Customer Installations Expenses						34	170
142	(588) Miscellaneous Expenses					6,426	,356	2,234,125
143	(589) Rents					9,825	,214	478,934
144	TOTAL Operation (Enter Total of lines 134 thru 1	43)				28,054	,164	14,380,239
	Maintenance							
	(590) Maintenance Supervision and Engineering					5	,487	58
	(591) Maintenance of Structures							
	(592) Maintenance of Station Equipment					1,857		1,660,405
	(593) Maintenance of Overhead Lines					2,977		2,778,850
	(594) Maintenance of Underground Lines					2,231	,567	1,474,494
	(595) Maintenance of Line Transformers	2					405	4 004
	(596) Maintenance of Street Lighting and Signal S	system	าร			70	495	1,991
	(597) Maintenance of Meters (598) Maintenance of Miscellaneous Distribution	Dlant					,036	49,262
	TOTAL Maintenance (Total of lines 146 thru 154)					2,096	_	2,353,573
	TOTAL Maintenance (Total of lines 146 tind 134) TOTAL Distribution Expenses (Total of lines 144		.E\			9,241 37,296		8,318,633 22,698,872
	5. CUSTOMER ACCOUNTS EXPENSES	anu ic	55)			37,290	, 120	22,090,072
	Operation							
	(901) Supervision					1,110	376	1,038,940
	(902) Meter Reading Expenses					1,732	_	2,832,636
	(903) Customer Records and Collection Expense	s				25,197		22,648,957
	(904) Uncollectible Accounts					14,679	-	14,440,953
	(905) Miscellaneous Customer Accounts Expense	es				,	,	,
	TOTAL Customer Accounts Expenses (Total of li		9 thi	ru 163)		42,720	453	40,961,486

Name	e of Respondent	This				Date of Report	Y	ear/Period of Report
Neva	ada Power Company, d/b/a NV Energy	(1)		An Original A Resubmission		(Mo, Da, Yr)	E	End of 2013/Q4
	FLECTRIC	(2)			וכר ד	XPENSES (Continued)	<u> </u>	
16.41						, ,		
	amount for previous year is not derived from	n prev	/ious	ly reported figures,	expi		—	
Line	Account					Amount for Current Year		Amount for Previous Year
No.	(a)					(b)		(c)
165	6. CUSTOMER SERVICE AND INFORMATIONA	AL EXP	PENS	ES				
	Operation							
167	(907) Supervision					1,005	,575	791,405
168	(908) Customer Assistance Expenses					67,915	,416	114,172,529
169	(909) Informational and Instructional Expenses						29	2,369
170	(910) Miscellaneous Customer Service and Inform	mation	al Ex	penses				
171	TOTAL Customer Service and Information Expen	nses (T	otal '	167 thru 170)		68,921	,020	114,966,303
172	7. SALES EXPENSES							
173	Operation							
174	(911) Supervision							
175	(912) Demonstrating and Selling Expenses					218	,110	250,014
	(913) Advertising Expenses							
177	(916) Miscellaneous Sales Expenses							
	TOTAL Sales Expenses (Enter Total of lines 174	thru 1	177)			218	,110	250,014
	8. ADMINISTRATIVE AND GENERAL EXPENSE							·
	Operation							
	(920) Administrative and General Salaries					44,098	,189	50,963,521
	(921) Office Supplies and Expenses					14,242	,	13,596,085
	(Less) (922) Administrative Expenses Transferred	d-Crad	lit			12,179		11,214,272
	(923) Outside Services Employed	a Jieu				15,992		10,284,944
	(924) Property Insurance					2,672		2,807,806
	(925) Injuries and Damages					7,211	_	7,783,509
	(926) Employee Pensions and Benefits					28,684		26,167,419
	(927) Franchise Requirements					20,004	,554	20,107,419
	(928) Regulatory Commission Expenses					11,106	011	9,040,495
	(929) (Less) Duplicate Charges-Cr.				_	·		9,040,493
190	, , , , ,					1,140		· · · · · · · · · · · · · · · · · · ·
191	(930.1) General Advertising Expenses				_		,959	25,661
192	(930.2) Miscellaneous General Expenses					16,979		7,387,410
	(931) Rents					7,879		7,854,711
	TOTAL Operation (Enter Total of lines 181 thru 1	193)				135,570	,070	123,754,129
	Maintenance							
	(935) Maintenance of General Plant					4,231		4,796,630
	TOTAL Administrative & General Expenses (Total			,		139,801		128,550,759
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	131,156	6,164	,171,178,197)		1,387,486	,895	1,327,156,581
	I							

Nove	e of Respondent	This Re	port Is:]An Original	Date of Rep (Mo, Da, Yr)			eriod of Report
INGAS	ada Power Company, d/b/a NV Energy	(2)	A Resubmission	(WO, Da, 11)		End of	2013/Q4
		PURC	HASED POWER (Account scluding power exchanges)	555)			
4 D							a halamaina af
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in inyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	d any settl an excha interest c	lements for imbalanced e inge transaction in colum or affiliation the responder	xchanges. n (a). Do not ab nt has with the s	obreviate or eller.	truncate	e the name or use
RQ - supp	for requirements service. Requirements solier includes projects load for this service in	service is s n its syste	service which the supplier m resource planning). In	plans to provide addition, the re	e on an ong	going bas	sis (i.e., the
be tr	ne same as, or second only to, the supplier	's service	to its own uitimate consu	ners.			
econ ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain regy from third parties to maintain deliveries he meets the definition of RQ service. For a need as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse condition ice). This category shou ion identified as LF, prov	ns (e.g., the sup d not be used fo de in a footnote	plier must a or long-term	attempt to n firm ser	o buy emergency rvice firm service
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "intern	ediate-term" m	eans longer	than on	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the durat	ion of each peri	od of comm	nitment fo	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					vailability	y and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The same as	LU service exp	ect that "int	ermedia	ite-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving a ba	lancing of debit	s and credit	ts for en	ergy, capacity, etc.
non-	for other service. Use this category only form service regardless of the Length of the e service in a footnote for each adjustment	contract					
OI III		-					escribe the nature
			EEDC Pato	Average	Δι	ctual Den	
Line	Name of Company or Public Authority	Statistical Classifi-		Average onthly Billing	Average	е	nand (MW) Average
	(Footnote Affiliations)	Statistical Classifi- cation	Schedule or N Tariff Number D	onthly Billing emand (MW)	Average Monthly NCP	е	nand (MW) Average Monthly CP Demand
Line No.	(Footnote Affiliations) (a)	Statistical Classifi- cation (b)	Schedule or M Tariff Number D (c)	onthly Billing	Average	е	nand (MW) Average
Line No.	(Footnote Affiliations) (a) APEX Nevada South	Statistical Classifi- cation (b)	Schedule or Tariff Number Cc) Contract QF	onthly Billing emand (MW)	Average Monthly NCP	е	nand (MW) Average Monthly CP Demand
Line No.	(Footnote Affiliations) (a) APEX Nevada South APEX Nevada South	Statistical Classifi- cation (b) SF	Schedule or Tariff Number (c) Contract QF Contract QF	onthly Billing emand (MW)	Average Monthly NCP	е	nand (MW) Average Monthly CP Demand
Line No.	(Footnote Affiliations) (a) APEX Nevada South APEX Nevada South Arizona Electric Power Cooperative	Statistical Classifi- cation (b) SF AD	Schedule or Tariff Number (c) Contract QF Contract QF N/A	onthly Billing emand (MW)	Average Monthly NCP	е	nand (MW) Average Monthly CP Demand
Line No.	(Footnote Affiliations) (a) APEX Nevada South APEX Nevada South Arizona Electric Power Cooperative Arizona Electric Power Cooperative	Statistical Classifi- cation (b) SF AD SF	Schedule or Tariff Number (c) Contract QF Contract QF N/A OATT	onthly Billing emand (MW)	Average Monthly NCP	е	nand (MW) Average Monthly CP Demand
Line No. 1 2 3 4	(Footnote Affiliations) (a) APEX Nevada South APEX Nevada South Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company	Statistical Classifi- cation (b) SF AD SF	Schedule or Tariff Number (c) Contract QF Contract QF N/A OATT N/A	onthly Billing emand (MW)	Average Monthly NCP	е	nand (MW) Average Monthly CP Demand
Line No. 1 2 3 4 5	(Footnote Affiliations) (a) APEX Nevada South APEX Nevada South Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company	Statistical Classifi- cation (b) SF AD SF OS SF	Schedule or Tariff Number (c) Contract QF Contract QF N/A OATT N/A SRSG	onthly Billing emand (MW)	Average Monthly NCP	е	nand (MW) Average Monthly CP Demand
Line No. 1 2 3 4 5	(Footnote Affiliations) (a) APEX Nevada South APEX Nevada South Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Broadway Generating Company	Statistical Classifi- cation (b) SF AD SF OS SF	Schedule or Tariff Number (c) Contract QF Contract QF N/A OATT N/A SRSG OATT	onthly Billing emand (MW)	Average Monthly NCP	е	nand (MW) Average Monthly CP Demand
Line No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) APEX Nevada South APEX Nevada South Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Broadway Generating Company California Dept. of Water Resources	Statistical Classifi- cation (b) SF AD SF OS SF OS	Schedule or Tariff Number (c) Contract QF Contract QF N/A OATT N/A SRSG OATT TC3010	onthly Billing emand (MW)	Average Monthly NCP	е	nand (MW) Average Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) APEX Nevada South APEX Nevada South Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Broadway Generating Company California Dept. of Water Resources California Dept. of Water Resources	Statistical Classification (b) SF AD SF OS SF OS SF US EX LU EX	Schedule or Tariff Number (c) Contract QF Contract QF N/A OATT N/A SRSG OATT TC3010 TC3010	onthly Billing emand (MW)	Average Monthly NCP	е	nand (MW) Average Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) APEX Nevada South APEX Nevada South Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Broadway Generating Company California Dept. of Water Resources California Dept. of Water Resources	Statistical Classification (b) SF AD SF OS SF OS EX LU EX SF	Schedule or Tariff Number (c) Contract QF Contract QF N/A OATT N/A SRSG OATT TC3010 TC3010 N/A	onthly Billing emand (MW)	Average Monthly NCP	е	nand (MW) Average Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) APEX Nevada South APEX Nevada South Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Broadway Generating Company California Dept. of Water Resources California Dept. of Water Resources Cargill-Alliant	Statistical Classification (b) SF AD SF OS SF US CS CS CS CS CS CS CS CS CS	Schedule or Tariff Number (c) Contract QF Contract QF N/A OATT N/A SRSG OATT TC3010 TC3010 N/A N/A	onthly Billing emand (MW)	Average Monthly NCP	е	nand (MW) Average Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) APEX Nevada South APEX Nevada South Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Broadway Generating Company California Dept. of Water Resources California Dept. of Water Resources Cargill-Alliant	Statistical Classification (b) SF AD SF OS SF OS EX LU EX SF	Schedule or Tariff Number (c) Contract QF Contract QF N/A OATT N/A SRSG OATT TC3010 TC3010 N/A	onthly Billing emand (MW)	Average Monthly NCP	е	nand (MW) Average Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) APEX Nevada South APEX Nevada South Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Broadway Generating Company California Dept. of Water Resources California Dept. of Water Resources California Dept. of Water Resources Cargill-Alliant CC Landfill	Statistical Classification (b) SF AD SF OS SF US CS CS CS CS CS CS CS CS CS	Schedule or Tariff Number (c) Contract QF Contract QF N/A OATT N/A SRSG OATT TC3010 TC3010 N/A N/A	onthly Billing emand (MW)	Average Monthly NCP	е	nand (MW) Average Monthly CP Demand
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Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) APEX Nevada South APEX Nevada South Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Broadway Generating Company California Dept. of Water Resources California Dept. of Water Resources California Dept. of Water Resources Cargill-Alliant CC Landfill Citigroup Energy, Inc.	Statistical Classification (b) SF AD SF OS SF OS EX LU EX SF SF SF	Schedule or Tariff Number (c) Contract QF Contract QF N/A OATT N/A SRSG OATT TC3010 TC3010 N/A N/A N/A Contract QF	onthly Billing emand (MW)	Average Monthly NCP	е	nand (MW) Average Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) APEX Nevada South APEX Nevada South Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Broadway Generating Company California Dept. of Water Resources California Dept. of Water Resources California Dept. of Water Resources Cargill-Alliant CC Landfill Citigroup Energy, Inc.	Statistical Classification (b) SF AD SF OS SF OS EX LU EX SF SF SF	Schedule or Tariff Number (c) Contract QF Contract QF N/A OATT N/A SRSG OATT TC3010 TC3010 N/A N/A N/A Contract QF N/A	onthly Billing emand (MW)	Average Monthly NCP	е	nand (MW) Average Monthly CP Demand

Name	e of Respondent	This Re	port Is:]An Original	Date of Report (Mo, Da, Yr)		Period of Report
Neva	ada Power Company, d/b/a NV Energy	(2)	A Resubmission	/ /	End o	f 2013/Q4
		PURC	HASED POWER (Account 5 cluding power exchanges)	55)	-	
	eport all power purchases made during the	year. Als	so report exchanges of ele	ectricity (i.e., trans	sactions involving	g a balancing of
	nter the name of the seller or other party in	•		•	eviate or truncat	e the name or use
	nyms. Explain in a footnote any ownership					
3. Ir	column (b), enter a Statistical Classification	on Code b	ased on the original contr	actual terms and	conditions of the	service as follows:
supp	for requirements service. Requirements s lier includes projects load for this service in se same as, or second only to, the supplier	n its syste	m resource planning). In	addition, the relial		
econ ener whic	for long-term firm service. "Long-term" mea nomic reasons and is intended to remain rel gy from third parties to maintain deliveries of the meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv Ill transact	n under adverse conditior ice). This category shoul ion identified as LF, provi	s (e.g., the suppli d not be used for de in a footnote th	er must attempt long-term firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "interm	ediate-term" mea	ns longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the durat	on of each period	l of commitment	for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu					ty and reliability of
IU - 1	for intermediate-term service from a design	ated gene	erating unit. The same as	LU service expec	rt that "intermedi	ate-term" means
	er than one year but less than five years.	atou gone	rating time. The came ac	20 0011100 02000	tilat illomioai	
- 3	, ,					
	For exchanges of electricity. Use this cate		ansactions involving a ba	lancing of debits a	and credits for e	nergy, capacity, etc.
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving a ba	lancing of debits a	and credits for e	nergy, capacity, etc.
and	any settlements for imbalanced exchanges		_	-		
and a	any settlements for imbalanced exchanges for other service. Use this category only for	or those s	ervices which cannot be p	laced in the abov	e-defined catego	ories, such as all
os - non-	any settlements for imbalanced exchanges	or those secontract	ervices which cannot be p	laced in the abov	e-defined catego	ories, such as all
os - non-	for other service. Use this category only for service regardless of the Length of the e service in a footnote for each adjustment.	or those secontract	ervices which cannot be pand service from designar	placed in the above	e-defined catego han one year. C	ories, such as all Describe the nature
OS - non- of the	for other service. Use this category only for service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority	or those secontract	ervices which cannot be pand service from designar	olaced in the aboved units of Less to	e-defined catego han one year. De Actual De Average	pries, such as all describe the nature mand (MW)
OS - non- of the	for other service. Use this category only for other service. Use this category only for service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	or those secontract : Statistical Classification	ervices which cannot be pand service from designar FERC Rate Schedule or Tariff Number De	Average onthly Billing emand (MW)	re-defined categorhan one year. Defined Actual Defined Average on the NCP Demand	mand (MW) Average Monthly CP Demand
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debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. Als d any sett an excha interest c	so report exchanges of el lements for imbalanced e inge transaction in colum or affiliation the responder	ectricity (i.e., transactior xchanges. n (a). Do not abbreviate nt has with the seller.	or truncate the name or use
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debit 2. E acro	eport all power purchases made during the ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership to column (b), enter a Statistical Classification	year. Als d any settle an excha	so report exchanges of ellements for imbalanced einge transaction in columior affiliation the responder	ectricity (i.e., tra xchanges. n (a). Do not al nt has with the s	obreviate o seller.	or truncate	e the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning). In	addition, the re			
econ ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv Ill transact	n under adverse conditior ice). This category shoul ion identified as LF, prov	ns (e.g., the sup d not be used for de in a footnote	plier must or long-ter	attempt to m firm se	o buy emergency rvice firm service
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "interm	nediate-term" m	eans longe	er than on	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the durat	ion of each peri	iod of com	mitment fo	or service is one
	for long-term service from a designated ge ice, aside from transmission constraints, m						y and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The same as	LU service exp	ect that "i	ntermedia	ite-term" means
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	For exchanges of electricity. Use this cate		ansactions involving a ba	lancing of debit	ts and cred	dits for en	ergy, capacity, etc.
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Neva	da Power Company, d/b/a NV Energy	(2)	A Resubmission	/ /	11)	End of	2013/Q4
		PURC	CHASED POWER (Account cluding power exchanges)	555)			
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. All any set an excha interest	so report exchanges of e lements for imbalanced e ange transaction in colum or affiliation the responde	ectricity (i.e., toxchanges. In (a). Do not In has with the	abbreviate	or truncate	the name or use
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debit 2. E acro	eport all power purchases made during the ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership of column (b), enter a Statistical Classification	e year. Als d any sett an excha interest c	so report exchanges of ele lements for imbalanced ex inge transaction in columr or affiliation the responden	ectricity (i.e., transaction schanges. n (a). Do not abbreviate t has with the seller.	or truncate the name or use
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Nam	e of Respondent	This Re	port Is:]An Original	Date of Re (Mo, Da, Y		Year/Period of Report
Neva	ada Power Company, d/b/a NV Energy	(2)	A Resubmission	/ /	',	End of2013/Q4
		PURC	HASED POWER (Account cluding power exchanges)	555)		
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchanges of e lements for imbalanced on nge transaction in colum or affiliation the responde	lectricity (i.e., trexchanges. In (a). Do not a In has with the	bbreviate seller.	or truncate the name or use
RQ -	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier's	ervice is s	service which the supplie m resource planning). Ir	r plans to provio	de on an o	ngoing basis (i.e., the
ecor ener whic	for long-term firm service. "Long-term" meanomic reasons and is intended to remain relegy from third parties to maintain deliveries of the meets the definition of RQ service. For all ned as the earliest date that either buyer or	iable ever of LF serv II transact	n under adverse condition ice). This category shout ion identified as LF, proving the condition in the condition is the condition in the condition in the condition is the condition in the condition in the condition is the condition in the condition in the condition is the condition in the condition in the condition is the condition in the condition in the condition is the condition in the condition in the condition is the condition in the condition in the condition is the condition in the condition in the condition is the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condition in the condi	ns (e.g., the su lld not be used vide in a footnot	pplier mus for long-te	t attempt to buy emergency rm firm service firm service
	for intermediate-term firm service. The sam five years.	ie as LF s	ervice expect that "interr	mediate-term" n	neans long	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the dura	tion of each per	riod of com	mitment for service is one
	for long-term service from a designated gelice, aside from transmission constraints, mu					
	for intermediate-term service from a designate than one year but less than five years.	ated gene	erating unit. The same a	s LU service ex	pect that "	ntermediate-term" means
long	or than one year but lose than his years.					
	For exchanges of electricity. Use this cate		ansactions involving a b	alancing of deb	its and cre	dits for energy, capacity, et
and	any settlements for imbalanced exchanges.	•				
08.	for other service. Use this category only for	or those s	arvices which cannot be	nlaced in the al	hove-defin	ad catagorias, such as all
	firm service regardless of the Length of the					
	e service in a footnote for each adjustment.		· ·			•
	Name of Commonwey Bubble Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or N	/lonthly Billing	Aver	age Average
INO.	(a)	cation (b)	Tariff Number C	Demand (MW) (d)	Monthly NC (e	P Demand Monthly CP Dema (f)
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		AD	N/A			
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4		os Os	N/A			
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8	9)5 4D	N/A			
9	•	OS	N/A			
9	Lemmation Fayillelito	<i>J</i> O	IV/^		l	i
10	·	<u> </u>	N/A			
10	· ·	OS	N/A			
11	·	OS	N/A			
11	WAPA (MEAD Interconnection)	OS	N/A			
11 12 13	WAPA (MEAD Interconnection)	OS	N/A			
11	WAPA (MEAD Interconnection)	OS	N/A			
11 12 13	WAPA (MEAD Interconnection)	OS	N/A			
11 12 13	WAPA (MEAD Interconnection)	OS	N/A			
11 12 13	WAPA (MEAD Interconnection)	OS	N/A			
11 12 13	WAPA (MEAD Interconnection)	OS	N/A			

Name of Responde	ent		his Report Is:			ear/Period of Report	
Nevada Power Co	mpany, d/b/a NV En	eray :	1) X An Original 2) A Resubmission	(Mo, Da	a, Yr) E	nd of2013/Q4	
			CHASED POWER(Accour (Including power exch				
AD for out of pa	ariad adjustment				l for comico provido	d in prior reporting	
•	eriod adjustment. In explanation in a		r any accounting adjus h adjustment.	tments or true-ups	for service provide	a in prior reporting	3
4. In column (c), designation for the dentified in column 5. For requirementhe monthly average monthly NCP demand is the during the hour (must be in megal 5. 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MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	s Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	110.
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373				-	10,287		
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7,592,420

163,886,579

361,638,603

12,498,625

538,023,807

	ent		his Report Is:	Date of		ear/Period of Report	
Nevada Power Co	mpany, d/b/a NV En	erav :	1) X An Original 2) A Resubmission	(Mo, Da	^{i, ii)} E	nd of2013/Q4	
			HASED POWER(Account (Including power exchange)	t 555) (Continued)	<u> </u>		
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rouro. Trovido d	п охранацоп п а		r aajaotinont.				
designation for th		parate lines, list a	Number or Tariff, or, for all FERC rate schedule				6
the monthly average monthly NCP demand is during the hour (nust be in mega and the column and the column are sut-of-period adjulation and the total charges amount for the nuclude credits of agreement, proving a The data in column as Purchine 12. The total	rage billing deman coincident peak (the maximum met 60-minute integral watts. Footnote and mn (g) the megaw ges received and nd charges in colunustments, in colunustments, in colunustments, in colunustments of energy receipt of energy recharges other the ide an explanatory olumn (g) through chases on Page 40 al amount in column	d in column (d), the CP) demand in column (60-nd column) in which the my demand not streatthours shown addivered, used a min (j), energy chann (j). Explain in a deived as settlemental gran incremental gran incr	service involving demathe average monthly not olumn (f). For all other ninute integration) demisupplier's system reactated on a megawatt bathe basis for settlementarges in column (k), and a footnote all component by the respondent. If y was delivered than respondent on the last line of the last amount in column orted as Exchange Deliations following all requires	on-coincident peak (types of service, en and in a month. Mo thes its monthly pea asis and explain. respondent. Report ent. Do not report ne the total of any of ints of the amount sl For power exchang eceived, enter a neg (2) excludes certair the schedule. The to (h) must be reported ivered on Page 401	NCP) demand in cotter NA in columns in the CP demand is k. Demand reporter in columns (h) and et exchange. Ther types of charge hown in column (l). The es, report in column ative amount. If the credits or charges otal amount in column as Exchange Recorded.	blumn (e), and the (d), (e) and (f). More the metered dem d in columns (e) and (i) the megawatth es, including Report in column (m) the settlement amounts covered by the more than (g) must be	nthly land nd (f) nours (m) nt lnt (l)
MegaWatt Hours		XCHANGES		COST/SETTLEME			
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l)	Line
66,117				(K)	(1)	of Settlement (\$) (m)	Line No.
				1,926,800	(1)		No.
6,735				` '	(/)	(m)	No.
6,735				1,926,800	()	(m) 1,926,800	No. 1 2
6,735				1,926,800 183,600	()	(m) 1,926,800 183,600	No.
6,735 204,637				1,926,800 183,600 2,211,402	(1)	(m) 1,926,800 183,600 2,211,402	No. 1 2 3 4 5
·				1,926,800 183,600 2,211,402 2,596,148	(1)	(m) 1,926,800 183,600 2,211,402 2,596,148	No. 1 2 3 4 5 6
·				1,926,800 183,600 2,211,402 2,596,148	(1)	(m) 1,926,800 183,600 2,211,402 2,596,148	No. 1 2 3 4 5 6
204,637			2,075,830	1,926,800 183,600 2,211,402 2,596,148 529,594	(1)	(m) 1,926,800 183,600 2,211,402 2,596,148 529,594	No. 1 2 3 4 5 6 7
204,637 2			2,075,830 2,795,900	1,926,800 183,600 2,211,402 2,596,148 529,594	()	(m) 1,926,800 183,600 2,211,402 2,596,148 529,594 5 599,996	No. 1 2 3 4 5 6 7 8
204,637 2				1,926,800 183,600 2,211,402 2,596,148 529,594		(m) 1,926,800 183,600 2,211,402 2,596,148 529,594 5 599,996 2,075,830	No. 1 2 3 4 5 6 7 8
204,637 2 239,999				1,926,800 183,600 2,211,402 2,596,148 529,594 5 599,996	980,088	(m) 1,926,800 183,600 2,211,402 2,596,148 529,594 5 599,996 2,075,830 2,795,900 1,356,911	No. 1 2 3 4 5 6 7 8 9 10 11
204,637 2 239,999 42,695				1,926,800 183,600 2,211,402 2,596,148 529,594 5 599,996		(m) 1,926,800 183,600 2,211,402 2,596,148 529,594 5 599,996 2,075,830 2,795,900 1,356,911	No. 1 2 3 4 5 6 7 8 9 10 11 12
204,637 2 239,999 42,695				1,926,800 183,600 2,211,402 2,596,148 529,594 5 599,996		(m) 1,926,800 183,600 2,211,402 2,596,148 529,594 5 599,996 2,075,830 2,795,900 1,356,911 980,088	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
204,637 2 239,999 42,695 37,347				1,926,800 183,600 2,211,402 2,596,148 529,594 5 599,996 1,356,911		(m) 1,926,800 183,600 2,211,402 2,596,148 529,594 5 599,996 2,075,830 2,795,900 1,356,911 3 980,088 1,093,480	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

361,638,603

538,023,807

12,498,625

Nevada Power Co			Report Is:	Date of		Year/Period of Rep	OI L
	mpany, d/b/a NV Energy	/ (1) (2)	An Original A Resubmission	(Mo, Da	a, Yr)	End of2013/0	<u>24</u>
			ASED POWER(Account (Including power exch	t 555) (Continued)			
AD - for out-of-pe	eriod adjustment. Use				' for service pr	ovided in prior report	ina
•	an explanation in a foo			anomo or mao apo	101 0011100 p.	evided iii prioi reperi	9
1. In column (c).	identify the FERC Ra	te Schedule Nu	mber or Tariff, or, for	non-FERC jurisdic	tional sellers.	include an appropriat	e
	ne contract. On separa						
	mn (b), is provided.						
	nts RQ purchases and						
	age billing demand in coincident peak (CP)						
	the maximum metered						
	60-minute integration				ık. Demand re	ported in columns (e	and (f)
•	watts. Footnote any d		•	•) I (') (I	
	mn (g) the megawatth ges received and deli					n) and (i) the megawa	ittnours
•	nd charges in column			•	-	charges, including	
	ustments, in column (nn (m)
	shown on bills receive						
	et receipt of energy. I	• • • • • • • • • • • • • • • • • • • •					٠,
	r charges other than in ide an explanatory foo	_	eration expenses, or	(2) excludes certain	n credits or ch	arges covered by the)
•	olumn (g) through (m)		d on the last line of t	he schedule. The to	otal amount in	column (a) must be	
	hases on Page 401, I						401,
	ıl amount in column (i)				, line 13.		
9. Footnote entr	ies as required and p	rovide explanati	ons following all requ	uired data.			
MegaWatt Hours	POWER EXCH			COST/SETTLEMI	ENT OF POWE	R	Line
-	MegaWatt Hours M	legaWatt Hours	Demand Charges	Energy Charges	Other Charg	jes Total (j+k+l)	Line No.
Purchased	MegaWatt Hours M Received	legaWatt Hours Delivered		Energy Charges	Other Charg	res Total (j+k+l) of Settlement (No
-	MegaWatt Hours M Received (h)	legaWatt Hours	Demand Charges (\$) (j)			jes Total (j+k+l)	No.
Purchased (g)	MegaWatt Hours M Received (h)	legaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charg	Total (j+k+l) of Settlement (5 (m)	No. 23 1 71 2
Purchased (g) 1,619	MegaWatt Hours M Received (h)	legaWatt Hours Delivered		Energy Charges (\$) (k) 49,323	Other Charg	res Total (j+k+l) of Settlement (s (m) 49,3 5,195,7	No. 23 1
Purchased (g) 1,619 136,540 20 3,986	MegaWatt Hours M Received (h)	legaWatt Hours Delivered		Energy Charges (\$) (k) 49,323 5,195,771	Other Charg	res Total (j+k+l) of Settlement (s (m) 49,3 5,195,7 6 157,7	No. 23 1 71 2 35 3 85 4
Purchased (g) 1,619 136,540 20	MegaWatt Hours M Received (h)	legaWatt Hours Delivered		Energy Charges (\$) (k) 49,323 5,195,771	Other Charg	res Total (j+k+l) of Settlement (s (m) 49,3 5,195,7	No. 23 1 71 2 35 3 85 4 41 5
Purchased (g) 1,619 136,540 20 3,986	MegaWatt Hours M Received (h)	legaWatt Hours Delivered		Energy Charges (\$) (k) 49,323 5,195,771 635 157,785 47,827,841	Other Charg	res Total (j+k+l) of Settlement (s (m) 49,3 5,195,7 6 157,7	No. No. No. 23 1 71 2 35 3 85 4 41 5 90 6
Purchased (g) 1,619 136,540 20 3,986	MegaWatt Hours Received (h)	legaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 49,323 5,195,771 635 157,785	Other Charg	res Total (j+k+l) of Settlement (s (m) 49,3 5,195,7 6 157,7 47,827,8	No. No. No. No. No. No. No. No. No. No.
Purchased (g) 1,619 136,540 20 3,986 1,439,607	MegaWatt Hours M Received (h)	legaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 49,323 5,195,771 635 157,785 47,827,841	Other Charg	Total (j+k+l) of Settlement (s (m) 49,3 5,195,7 6 157,7 47,827,8 44,627,9 1,325,7	No. No. No. No. No. No. No. No. No. No.
Purchased (g) 1,619 136,540 20 3,986 1,439,607	MegaWatt Hours Received (h)	legaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 49,323 5,195,771 635 157,785 47,827,841	Other Charg	Total (j+k+l) of Settlement (s (m) 49,3 5,195,7 6 157,7 47,827,8 44,627,9 1,325,7	No. No. No. No. No. No. No. No. No. No.
Purchased (g) 1,619 136,540 20 3,986 1,439,607 55,217	MegaWatt Hours Received (h)	legaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 49,323 5,195,771 635 157,785 47,827,841 1,325,762 650	Other Charg	Total (j+k+l) of Settlement (s (m) 49,3 5,195,7 6 157,7 47,827,8 44,627,9 1,325,7 6	No. No. No. No. No. No. No. No. No. No.
Purchased (g) 1,619 136,540 20 3,986 1,439,607 55,217 25 2,800	MegaWatt Hours Received (h)	legaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 49,323 5,195,771 635 157,785 47,827,841 1,325,762 650 115,200	Other Charg	res Total (j+k+l) of Settlement (s (m) 49,3 5,195,7 6 157,7 47,827,8 44,627,9 1,325,7 6 115,2	No. No. No. No. No. No. No. No. No. No.
Purchased (g) 1,619 136,540 20 3,986 1,439,607 55,217 25 2,800	MegaWatt Hours Received (h)	legaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 49,323 5,195,771 635 157,785 47,827,841 1,325,762 650 115,200 12,700	Other Charg	res Total (j+k+l) of Settlement (s (m) 49,3 5,195,7 6 157,7 47,827,8 44,627,9 1,325,7 6 115,2 12,7	No. No. No. No. No. No. No. No. No. No.
Purchased (g) 1,619 136,540 20 3,986 1,439,607 55,217 25 2,800 420	MegaWatt Hours Received (h)	legaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 49,323 5,195,771 635 157,785 47,827,841 1,325,762 650 115,200 12,700 464,260	Other Charg	Total (j+k+l) of Settlement (s (m) 49,3 5,195,7 6 157,7 47,827,8 44,627,9 1,325,7 6 115,2 12,7 464,2	No. No. No. No. No. No. No. No. No. No.
(g) 1,619 136,540 20 3,986 1,439,607 55,217 25 2,800 420	MegaWatt Hours Received (h)	legaWatt Hours Delivered	(\$) (j) 44,627,990	Energy Charges (\$) (k) 49,323 5,195,771 635 157,785 47,827,841 1,325,762 650 115,200 12,700 464,260	Other Charg	res Total (j+k+l) of Settlement (s (m) 49,3 5,195,7 6 157,7 47,827,8 44,627,9 1,325,7 6 115,2 12,7 464,2 1,518,4	No. Solution No. No. No. No. No. No. No. No. No. No.
Purchased (g) 1,619 136,540 20 3,986 1,439,607 55,217 25 2,800 420	MegaWatt Hours Received (h)	legaWatt Hours Delivered	(\$) (j) 44,627,990	Energy Charges (\$) (k) 49,323 5,195,771 635 157,785 47,827,841 1,325,762 650 115,200 12,700 464,260 1,518,468	Other Charg	res Total (j+k+l) of Settlement (s (m) 49,3 5,195,7 6 157,7 47,827,8 44,627,9 1,325,7 6 115,2 12,7 464,2 1,518,4 2,306,0	No. Solution No. No. No. No. No. No. No. No. No. No.
Purchased (g) 1,619 136,540 20 3,986 1,439,607 55,217 25 2,800 420	MegaWatt Hours Received (h)	legaWatt Hours Delivered	(\$) (j) 44,627,990	Energy Charges (\$) (k) 49,323 5,195,771 635 157,785 47,827,841 1,325,762 650 115,200 12,700 464,260 1,518,468	Other Charg	res Total (j+k+l) of Settlement (s (m) 49,3 5,195,7 6 157,7 47,827,8 44,627,9 1,325,7 6 115,2 12,7 464,2 1,518,4 2,306,0	No. Solution No. No. No. No. No. No. No. No. No. No.

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Name of Responde	ent		This Report Is:			Year/Period of Report	
Nevada Power Co	mpany, d/b/a NV En	nerav	(1) X An Original (2) A Resubmission	(Mo, Da	a, Yr)	End of2013/Q4	
			CHASED POWER(Accour	nt 555) (Continued)			
•	•	Use this code for	or any accounting adjus		for service provid	led in prior reportinç	9
years. Provide a	n explanation in a	footnote for each	ch adjustment.				
4. In column (c), designation for the dentified in column 5. For requirementhe monthly average monthly NCP demand is during the hour (must be in mega 5. Report in column for the mout-of-period adjudent total charge samount for the nonclude credits of agreement, proving 12. The total charge in the data in correported as Purcine 12. The total	identify the FERC me contract. On se mn (b), is provided ints RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote al mn (g) the megaw ges received and nd charges in colur ustments, in colur shown on bills receit receipt of energy r charges other the ide an explanatory olumn (g) through shases on Page 40 al amount in colurn	Rate Schedule eparate lines, list d. s and any type of d in column (d), (CP) demand in tered hourly (60-tion) in which then demand not system (j), energy comn (j), energy comn (l). Explain in eived as settlem gy. If more energian incremental gy footnote. (m) must be total (i) must be reparated.	Number or Tariff, or, for all FERC rate schedule of service involving demarks the average monthly not column (f). For all other minute integration) demarks the supplier's system read stated on a megawatt be on bills rendered to the as the basis for settlem charges in column (k), as a footnote all component by the respondent. By was delivered than regeneration expenses, or alled on the last line of the total amount in column ported as Exchange Denations following all requires.	es, tariffs or contraction and charges impose on-coincident peak (a types of service, er nand in a month. Moches its monthly peasis and explain. The respondent. Reported the total of any of ents of the amount service of the amount service of the amount service of the amount service of the amount service of the schedule. The term of the schedule. The term of the schedule. The term of the schedule. The term of the schedule. The term of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the schedule of the sche	t designations und d on a monnthly (NCP) demand in o nter NA in columns onthly CP demand ak. Demand report t in columns (h) ar et exchange. ther types of charg hown in column (l) ges, report in colum gative amount. If the n credits or charge otal amount in colu d as Exchange Re	der which service, as or longer) basis, end column (e), and the s (d), (e) and (f). More is the metered demed in columns (e) and (i) the megawatth ges, including to the settlement amount (m) the settlement amount es covered by the column (g) must be	nthly nand nd (f) nours (m) nt unt (l)
	DOWER F	EXCHANGES		COST/SETTLEM	ENT OF DOWER		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	rs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
368,715				13,662,317		13,662,317	1
			21,978,881			21,978,881	2
				-9,209		-9,209	3
			1,250,000			1,250,000	4
1,900				152,850		152,850	
1,155				35,125		35,125	6
37,809				1,262,170		1,262,170	7
3,478				173,918		173,918	8
			6,631,679			6,631,679	9
708				12,720		12,720	10
33,959					945,27		
1,510				42,675		42,675	
70,821				1,832,661		1,832,661	13
796				23,373		23,373	14

361,638,603

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Name of Responde	ent		his Report Is:	Date of		ear/Period of Report	
Nevada Power Co	mpany, d/b/a NV Er	neray 1	1) X An Original 2) A Resubmission	(Mo, Da	er, Yr) Er	nd of2013/Q4	
			CHASED POWER(Account (Including power exch				
^D for aut of m					for comice musicals	d in main manautina	_
•	eriod adjustment. In explanation in a		r any accounting adjus h adjustment.	itments or "true-ups"	for service provide	a in prior reporting)
4. In column (c), designation for the dentified in column 5. For requirement he monthly average monthly NCP demand is during the hour (must be in mega 5. Report in column for the mout-of-period adjudent of the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the north for the no	identify the FERC me contract. On second (b), is provided into RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote a mn (g) the megaw ges received and nd charges in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments,	C Rate Schedule I eparate lines, list d. S and any type of id in column (d), if (CP) demand in citered hourly (60-rition) in which the ny demand not signathours shown (delivered, used aumn (j), energy chann (l). Explain in eived as settlemedy. If more energian incremental gry footnote. (m) must be total of the column (i) must be rep	h adjustment. Number or Tariff, or, fo all FERC rate schedule service involving demarks average monthly not column (f). For all other ninute integration) denotated on a megawatt be contained to the service in column (k), a service in column (k), a service in column (k), a service in column (k), a service in column (k), and footnote all componers to the service in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in column (k), and footnote all componers in	es, tariffs or contract and charges impose on-coincident peak (a types of service, en and in a month. Moches its monthly peak asis and explain. It respondent. Report neat the total of any of ents of the amount sland the total of any of ents of the amount sland the total of any of ents of the amount sland the total of any of ents of the amount sland the total of any of ents of the amount sland the total of any of ents of the amount sland the total of any of ents of the amount sland the schedule. The total of the schedule. The total charge and the schedule. The total charge and the schedule. The total charge and the schedule are reported to the schedule and the schedule and the schedule and the schedule are reported to the schedule and the schedule are reported to the schedule and the schedule are reported to the schedule and the schedule are reported to the schedule are reported to the schedule and the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the schedule are reported to the	designations under d on a monnthly (or NCP) demand in co- ter NA in columns (nthly CP demand is k. Demand reported in columns (h) and et exchange. ther types of charge nown in column (l). es, report in column ative amount. If the n credits or charges otal amount in column d as Exchange Rec	longer) basis, entailumn (e), and the dilumn (e), and (f). More the metered dem dilumns (e) are (i) the megawatth es, including Report in column (m) the settlement amout covered by the	ter nthly and nd (f) nours (m) nt int (l)
	POWER E	EXCHANGES		COST/SETTLEME	ENT OF POWER		Una
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	s Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	INO.
64,535				2,188,184		2,188,184	1
1,750				38,025		38,025	2
10,789				470,277		470,277	3
654					22,975	22,975	4
30,191				2,369,427		2,369,427	5
3,300				115,305		115,305	6
32,128				881,893		881,893	
2,150				60,300		60,300	7
363				,	12,796		
-1,488				l II		12.796	8
1,400							8
8U 280				1 503 621	-39,398	-39,398	8 9 10
80,289 657				1,503,621		-39,398 1,503,621	8 9 10 11
657				13,709		-39,398 1,503,621 13,709	8 9 10 11 12
657 121,670				13,709 16,128,192		-39,398 1,503,621 13,709 16,128,192	8 9 10 11 12 13
657				13,709		-39,398 1,503,621 13,709	8 9 10 11 12

361,638,603

12,498,625

538,023,807

Name of Responde	ent		This Report Is:		Report	Year/Period of Report	
Nevada Power Co	mpany, d/b/a NV En	ierav I :	1) X An Original 2) A Resubmission	(Mo, Da	a, 11)	End of2013/Q4	
			CHASED POWER(Accourting (Including power exchange)				
•	eriod adjustment. an explanation in a	Use this code fo	r any accounting adjus		for service pro	ovided in prior reporting	J
years. I rovide a	in explanation in a	i lootilote loi eac	ir adjustinent.				
designation for the dentified in colur 5. For requireme the monthly aver average monthly NCP demand is the during the hour (must be in mega 5. Report in colur for power exchang 7. Report demand	ne contract. On sem (b), is provided onts RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote alm (g) the megaw ges received and charges in colu	parate lines, list d. s and any type of d in column (d), for the column (d), for the column (d), for the column (d), for the column (d), for the column (d), energy characteristics, used a column (j), energy characteristics.	service involving demark the average monthly not column (f). For all other minute integration) demark supplier's system react tated on a megawatt be on bills rendered to the as the basis for settlem marges in column (k), a	es, tariffs or contract and charges impose on-coincident peak (types of service, en and in a month. Mo ches its monthly pea asis and explain. respondent. Report ent. Do not report no and the total of any or	d on a monnth NCP) demand ter NA in colun onthly CP demand k. Demand rep t in columns (h) et exchange.	ly (or longer) basis, ent in column (e), and the nns (d), (e) and (f). Mor nd is the metered demi orted in columns (e) ar	nthly and nd (f)
nclude credits or agreement, provi 3. The data in co reported as Purc ine 12. The tota	r charges other thing ide an explanatory olumn (g) through thases on Page 40 Il amount in colum	an incremental g / footnote. (m) must be tota 01, line 10. The tota (i) must be rep	eneration expenses, or	r (2) excludes certain the schedule. The to (h) must be reporte livered on Page 401	n credits or cha otal amount in o d as Exchange		
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER	1	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	s Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charge (\$) (I)	of Settlement (\$) (m)	No.
231,774				18,159,347		18,159,347	1
-413				-32,834		-32,834	2
110,099				7,500,870		7,500,870	3
198,457				13,703,083		13,703,083	4
				798		798	5
55,872				2,653,883		2,653,883	6
75,568				4,868,681		4,868,681	7
-473				-30,426		-30,426	8
146,972				13,139,514		13,139,514	9
355				24,610		24,610	10
24,170				1,970,092		1,970,092	11
327,099				27,086,317		27,086,317	12
250,549				24,636,600		24,636,600	13
-1				-86		-86	14
-			+			1	171

361,638,603

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Nevada Power Co		1 / 4	his Report Is:			ear/Period of Report	
	mpany, d/b/a NV End	ergy (1	í ≌ ĭ	(Mo, Da	a, Yr) Ei	nd of 2013/Q4	
			HASED POWER(Accour (Including power exch	' '			
•	eriod adjustment. an explanation in a		any accounting adjus adjustment.	tments or "true-ups'	for service provide	d in prior reporting	9
	EEDO	D . O		EEDO: : !!			
			Number or Tariff, or, fo all FERC rate schedule				,
-	mn (b), is provided		all FERC fale scriedule	ss, tariiis or contract	designations unde	i willcii service, as	•
			service involving dema	and charges impose	d on a monnthly (or	longer) basis, en	ter
			he average monthly no				
			olumn (f). For all other				
			ninute integration) dem				
			supplier's system read ated on a megawatt ba		ik. Demand reported	a in columns (e) a	na (i)
•		•	on bills rendered to the	•	t in columns (h) and	(i) the megawatth	nours
			s the basis for settlem			(,, , , , , , , , , , , , , , , , , , ,	
			arges in column (k), a				
			a footnote all compone				
			ent by the respondent.				
			y was delivered than re eneration expenses, or	•			int (i)
	ide an explanatory	_	moration expended, of	(2) Oxoladoo oortali	r ordano or oriargoo	covered by the	
•	•		led on the last line of t	he schedule. The to	otal amount in colur	nn (g) must be	
			otal amount in column			eived on Page 40	1,
			orted as Exchange De		, line 13.		
9. Footnote entr	ies as required and	a provide explana	ations following all req	uired data.			
Mogal//att Hours	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER		Line
	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	Line No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges (\$) (k)		of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges	Other Charges	of Settlement (\$) (m) 29,745,123	No.
Purchased (g) 721,195	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 29,745,123	Other Charges	of Settlement (\$) (m) 29,745,123 35,587,492	No. 1 2
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 35,587,492	Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m) 29,745,123 35,587,492 29,837,132	No. 1 2 3
Purchased (g) 721,195 690,857	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 29,745,123	Other Charges	of Settlement (\$) (m) 29,745,123 35,587,492 29,837,132 17,137,584	No. 1 2 3 4
Purchased (g) 721,195	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 35,587,492 17,137,584	Energy Charges (\$) (k) 29,745,123 29,837,132	Other Charges	of Settlement (\$) (m) 29,745,123 35,587,492 29,837,132 17,137,584 27,606,421	No. 1 2 3 4 5
Purchased (g) 721,195 690,857 739,989	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 35,587,492	Energy Charges (\$) (k) 29,745,123 29,837,132 27,606,421	Other Charges	of Settlement (\$) (m) 29,745,123 35,587,492 29,837,132 17,137,584 27,606,421 28,611,778	No. 1 2 3 4 5 6
Purchased (g) 721,195 690,857 739,989	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 35,587,492 17,137,584	Energy Charges (\$) (k) 29,745,123 29,837,132 27,606,421 14,800,182	Other Charges	of Settlement (\$) (m) 29,745,123 35,587,492 29,837,132 17,137,584 27,606,421 28,611,778 14,800,182	No. 1 2 3 4 5 6 7
Purchased (g) 721,195 690,857 739,989	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 35,587,492 17,137,584	Energy Charges (\$) (k) 29,745,123 29,837,132 27,606,421 14,800,182 1,257,040	Other Charges	of Settlement (\$) (m) 29,745,123 35,587,492 29,837,132 17,137,584 27,606,421 28,611,778 14,800,182 1,257,040	No. 1 2 3 4 5 6 7
Purchased (g) 721,195 690,857 739,989	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 35,587,492 17,137,584	Energy Charges (\$) (k) 29,745,123 29,837,132 27,606,421 14,800,182	Other Charges (\$) (I)	of Settlement (\$) (m) 29,745,123 35,587,492 29,837,132 17,137,584 27,606,421 28,611,778 14,800,182 1,257,040	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 721,195 690,857 739,989	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 35,587,492 17,137,584	Energy Charges (\$) (k) 29,745,123 29,837,132 27,606,421 14,800,182 1,257,040	Other Charges (\$) (I)	of Settlement (\$) (m) 29,745,123 35,587,492 29,837,132 17,137,584 27,606,421 28,611,778 14,800,182 1,257,040 103 1,185,831	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 721,195 690,857 739,989	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 35,587,492 17,137,584	Energy Charges (\$) (k) 29,745,123 29,837,132 27,606,421 14,800,182 1,257,040	Other Charges (\$) (I) 1,185,831 -14,012	of Settlement (\$) (m) 29,745,123 35,587,492 29,837,132 17,137,584 27,606,421 28,611,778 14,800,182 1,257,040 103 1,185,831	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 721,195 690,857 739,989	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 35,587,492 17,137,584	Energy Charges (\$) (k) 29,745,123 29,837,132 27,606,421 14,800,182 1,257,040	Other Charges (\$) (I) 1,185,831 -14,012 1,921,789	of Settlement (\$) (m) 29,745,123 35,587,492 29,837,132 17,137,584 27,606,421 28,611,778 14,800,182 1,257,040 103 1,185,831 -14,012 1,921,789	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 721,195 690,857 739,989	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 35,587,492 17,137,584	Energy Charges (\$) (k) 29,745,123 29,837,132 27,606,421 14,800,182 1,257,040	1,185,831 -14,012 1,921,789 2,230,410	of Settlement (\$) (m) 29,745,123 35,587,492 29,837,132 17,137,584 27,606,421 28,611,778 14,800,182 1,257,040 103 1,185,831 -14,012 1,921,789 2,230,410	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
(g) 721,195 690,857 739,989 78,644	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 35,587,492 17,137,584	Energy Charges (\$) (k) 29,745,123 29,837,132 27,606,421 14,800,182 1,257,040	Other Charges (\$) (I) 1,185,831 -14,012 1,921,789	of Settlement (\$) (m) 29,745,123 35,587,492 29,837,132 17,137,584 27,606,421 28,611,778 14,800,182 1,257,040 103 1,185,831 -14,012 1,921,789 2,230,410	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 721,195 690,857 739,989	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 35,587,492 17,137,584	Energy Charges (\$) (k) 29,745,123 29,837,132 27,606,421 14,800,182 1,257,040	1,185,831 -14,012 1,921,789 2,230,410	of Settlement (\$) (m) 29,745,123 35,587,492 29,837,132 17,137,584 27,606,421 28,611,778 14,800,182 1,257,040 103 1,185,831 -14,012 1,921,789 2,230,410	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 721,195 690,857 739,989	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 35,587,492 17,137,584	Energy Charges (\$) (k) 29,745,123 29,837,132 27,606,421 14,800,182 1,257,040	1,185,831 -14,012 1,921,789 2,230,410	of Settlement (\$) (m) 29,745,123 35,587,492 29,837,132 17,137,584 27,606,421 28,611,778 14,800,182 1,257,040 103 1,185,831 -14,012 1,921,789 2,230,410	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

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	ent		This Report Is:			ear/Period of Report	
Nevada Power Co	mpany, d/b/a NV En	erav	(1) X An Original(2) A Resubmission	(Mo, D	a, Yr) E	End of 2013/Q4	
			CHASED POWER(Accour (Including power exch	nt 555) (Continued)			
AD - for out-of-pe	eriod adjustment		or any accounting adjus		" for service provid	ed in prior reporting	٦
•	an explanation in a			unents of true-ups	ioi service provid	ed in phor reporting	ð
i. In column (c), lesignation for the dentified in column. For requirements the monthly average monthly average monthly average monthly average monthly average in megas. Report in column for the manut-of-period adjust-of-period	identify the FERC he contract. On se mn (b), is provided ents RQ purchases rage billing demandration coincident peak (the maximum met 60-minute integral watts. Footnote armn (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy of energy	Rate Schedule parate lines, list d. s and any type of d in column (d), CP) demand in ered hourly (60-tion) in which they demand not statthours shown delivered, used amn (j), energy of nn (l). Explain in eived as settlem ly. If more energy in incremental of footnote. (m) must be totol, line 10. The nn (i) must be rel	Number or Tariff, or, for all FERC rate schedule of service involving demay the average monthly not column (f). For all other minute integration) demay the supplier's system reads tated on a megawatt be an all stated on a megawatt be as the basis for settlem as the basis for settlem charges in column (k), an a footnote all component by the respondent. Grant generation expenses, or alled on the last line of the total amount in column ported as Exchange Denations following all requires.	es, tariffs or contract and charges impose on-coincident peak types of service, en and in a month. Mothes its monthly peasis and explain. It respondent. Reported the total of any cents of the amount service of the amount service of the center a new of the schedule. The tent (h) must be reported in the schedule. The tent (h) must be reported in the schedule.	ed on a monnthly (or (NCP) demand in conter NA in columns onthly CP demand ak. Demand reported to in columns (h) and the texchange. The thorn in column (l) ges, report in column gative amount. If the credits or charge total amount in column (d) as Exchange Reserved as Exchange Reserved (NCP)	or longer) basis, en column (e), and the (d), (e) and (f). Mo is the metered demed in columns (e) and (i) the megawatth les, including and (m) the settlement amous covered by the lamn (g) must be	nthly nand nd (f) nours (m) nt unt (l)
	POWER E	XCHANGES					
MegaWatt Hours	MegaWatt Hours			COST/SETTLEM	FNT OF POWER		Γ
Purchased (g)	Received	MegaWatt Hou	rs Demand Charges		ENT OF POWER Other Charges	Total (j+k+l)	Line
(9)	/h\	MegaWatt Hou Delivered		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
	(h)		rs Demand Charges (\$) (j)		Other Charges (\$) (I)	of Settlement (\$) (m)	No.
	(h)	Delivered		Energy Charges	Other Charges (\$) (I) 6,822,85	of Settlement (\$) (m) 0 6,822,850	No.
	(h)	Delivered		Energy Charges	Other Charges (\$) (I) 6,822,85	of Settlement (\$) (m) 0 6,822,850 4 -72,894	No.
	(h)	Delivered		Energy Charges	Other Charges (\$) (I) 6,822,85 -72,89	of Settlement (\$) (m) 0 6,822,850 4 -72,894 4 -198,264	No.
	(h)	Delivered		Energy Charges	Other Charges (\$) (I) 6,822,85 -72,89 -198,26	of Settlement (\$) (m) 0 6,822,850 4 -72,894 4 -198,264 3 581,813	No. 1 2 3 4
	(h)	Delivered		Energy Charges	Other Charges (\$) (I) 6,822,85 -72,89 -198,26 581,81 -801,55	of Settlement (\$) (m) 0 6,822,850 4 -72,894 4 -198,264 3 581,813 0 -801,550	No. 1 2 3 4 5
	(h)	Delivered		Energy Charges	Other Charges (\$) (I) 6,822,85 -72,89 -198,26 581,81 -801,55	of Settlement (\$) (m) 0 6,822,850 4 -72,894 4 -198,264 3 581,813 0 -801,550 2 25,342	No. 1 2 3 4 5
	(h)	Delivered		Energy Charges	Other Charges (\$) () 6,822,85 -72,89 -198,26 581,81 -801,55 25,34 32,65	of Settlement (\$) (m) 0 6,822,850 4 -72,894 4 -198,264 3 581,813 0 -801,550 2 25,342 0 32,650	No. 1 2 3 4 5 6 7
	(h)	Delivered		Energy Charges	Other Charges (\$) () 6,822,85 -72,89 -198,26 581,81 -801,55 25,34 32,65	of Settlement (\$) (m) 0 6,822,850 4 -72,894 4 -198,264 3 581,813 0 -801,550 2 25,342 0 32,650 6 5,066	No. 1 2 3 4 5 6 7
	(h)	Delivered		Energy Charges	Other Charges (\$) (I) 6,822,85 -72,89 -198,26 581,81 -801,55 25,34 32,65 5,06 -2,625,10	of Settlement (\$) (m) 0 6,822,850 4 -72,894 4 -198,264 3 581,813 0 -801,550 2 25,342 0 32,650 6 5,066 0 -2,625,100	No. 1 2 3 4 5 6 7 8
	(h)	Delivered		Energy Charges	Other Charges (\$) () 6,822,85 -72,89 -198,26 581,81 -801,55 25,34 32,65	of Settlement (\$) (m) 0 6,822,850 4 -72,894 4 -198,264 3 581,813 0 -801,550 2 25,342 0 32,650 6 5,066 0 -2,625,100	No. 1 2 3 4 5 6 7 8 9
	(h)	Delivered		Energy Charges	Other Charges (\$) (I) 6,822,85 -72,89 -198,26 581,81 -801,55 25,34 32,65 5,06 -2,625,10	of Settlement (\$) (m) 0 6,822,850 4 -72,894 4 -198,264 3 581,813 0 -801,550 2 25,342 0 32,650 6 5,066 0 -2,625,100	No. 1 2 3 4 5 6 7 8 9 10
	(h)	Delivered		Energy Charges	Other Charges (\$) (I) 6,822,85 -72,89 -198,26 581,81 -801,55 25,34 32,65 5,06 -2,625,10	of Settlement (\$) (m) 0 6,822,850 4 -72,894 4 -198,264 3 581,813 0 -801,550 2 25,342 0 32,650 6 5,066 0 -2,625,100	No. 1 2 3 4 5 6 7 8 9 10 11 12
	(h)	Delivered		Energy Charges	Other Charges (\$) (I) 6,822,85 -72,89 -198,26 581,81 -801,55 25,34 32,65 5,06 -2,625,10	of Settlement (\$) (m) 0 6,822,850 4 -72,894 4 -198,264 3 581,813 0 -801,550 2 25,342 0 32,650 6 5,066 0 -2,625,100	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
	(h)	Delivered		Energy Charges	Other Charges (\$) (I) 6,822,85 -72,89 -198,26 581,81 -801,55 25,34 32,65 5,06 -2,625,10	of Settlement (\$) (m) 0 6,822,850 4 -72,894 4 -198,264 3 581,813 0 -801,550 2 25,342 0 32,650 6 5,066 0 -2,625,100	No. 1 2 3 4 5 6 7 8 9 10 11 12
	(h)	Delivered		Energy Charges	Other Charges (\$) (I) 6,822,85 -72,89 -198,26 581,81 -801,55 25,34 32,65 5,06 -2,625,10	of Settlement (\$) (m) 0 6,822,850 4 -72,894 4 -198,264 3 581,813 0 -801,550 2 25,342 0 32,650 6 5,066 0 -2,625,100	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
	(h)	Delivered		Energy Charges	Other Charges (\$) (I) 6,822,85 -72,89 -198,26 581,81 -801,55 25,34 32,65 5,06 -2,625,10	of Settlement (\$) (m) 0 6,822,850 4 -72,894 4 -198,264 3 581,813 0 -801,550 2 25,342 0 32,650 6 5,066 0 -2,625,100	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
	(h)	Delivered		Energy Charges	Other Charges (\$) (I) 6,822,85 -72,89 -198,26 581,81 -801,55 25,34 32,65 5,06 -2,625,10	of Settlement (\$) (m) 0 6,822,850 4 -72,894 4 -198,264 3 581,813 0 -801,550 2 25,342 0 32,650 6 5,066 0 -2,625,100	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
7,592,420		Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I) 6,822,85 -72,89 -198,26 581,81 -801,55 25,34 32,65 5,06 -2,625,10 948,84	of Settlement (\$) (m) 0 6,822,850 4 -72,894 4 -198,264 3 581,813 0 -801,550 2 25,342 0 32,650 6 5,066 0 -2,625,100 6 948,846	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	/ /	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 326 Line No.: 2 Column: k
Prior year true-up.
Schedule Page: 326 Line No.: 4 Column: I
Energy imbalance purchases.
Schedule Page: 326 Line No.: 6 Column: I
Southwest Reserve Sharing Group.
Schedule Page: 326 Line No.: 7 Column: I
Energy imbalance purchases.
Schedule Page: 326 Line No.: 14 Column: I
Energy imbalance purchases.
Schedule Page: 326.1 Line No.: 6 Column: k
Prior year true-up.
Schedule Page: 326.1 Line No.: 11 Column: I
Energy imbalance purchases.
Schedule Page: 326.2 Line No.: 3 Column: k
Southwest Reserve Sharing Group.
Schedule Page: 326.3 Line No.: 3 Column: k
Prior year true-up.
Schedule Page: 326.3 Line No.: 11 Column: I
Energy imbalance purchases.
Schedule Page: 326.3 Line No.: 13 Column: a
Pacificorp is an indirect subsidiary of MidAmerican Energy Holdings.
Schedule Page: 326.4 Line No.: 4 Column: I
Southwest Reserve Sharing Group.
Schedule Page: 326.4 Line No.: 9 Column: I
Southwest Reserve Sharing Group.
Schedule Page: 326.4 Line No.: 10 Column: I
Energy imbalance purchases.
Schedule Page: 326.5 Line No.: 2 Column: k
Prior year true-up.
Schedule Page: 326.5 Line No.: 5 Column: k Prior year true-up.
Schedule Page: 326.5 Line No.: 8 Column: k
Prior year true-up.
Schedule Page: 326.5 Line No.: 10 Column: k
Prior year true-up.
Schedule Page: 326.5 Line No.: 14 Column: k
Prior year true-up.
Schedule Page: 326.6 Line No.: 9 Column: k
Prior year true-up.
Schedule Page: 326.6 Line No.: 10 Column: I
Renewable energy credits.
Schedule Page: 326.6 Line No.: 11 Column: I
Prior year true-up of purchase energy credits.
Schedule Page: 326.6 Line No.: 12 Column: I
Renewable energy credits.
Schedule Page: 326.6 Line No.: 13 Column: I
Renewable energy credits.
Schedule Page: 326.6 Line No.: 14 Column: I
Renewable energy credits.
Schedule Page: 326.7 Line No.: 1 Column: I
Renewable energy credits.
Schedule Page: 326.7 Line No.: 2 Column: I
Prior year true-up of purchase energy credits.

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FERC FORM NO. 1 (ED. 12-87)

Name of Respondent		-	This Report is:	Date of Report	Year/Period of Report
·		((1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b	o/a NV Energy		(2) A Resubmission	11	2013/Q4
		FO	OTNOTE DATA		
Schedule Page: 326.7	Line No.: 3	Column: I			
Purchase adjustment	s and ancil	llary fees ar	nd adjustments.		
Schedule Page: 326.7	Line No.: 4	Column: I			
Administrative char	rges.				
Schedule Page: 326.7	Line No.: 5	Column: I			
Contract delay fees	5.				
Schedule Page: 326.7	Line No.: 6	Column: I			
Market information	fees.				
Schedule Page: 326.7	Line No.: 7	Column: I			
Market information	fees.				
Schedule Page: 326.7	Line No.: 8	Column: I			
Prior year true-up	for market	information	fees.		
Schedule Page: 326.7	Line No.: 9	Column: I			

Schedule Page: 326.7 Line No.: 10 Column: I Economy energy.

Contract termination fees.

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Rep		
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	(WO, Da, 11)	End of2013/0	<u>Q4</u>	
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
1 D	eport all transmission of electricity, i.e., wh			ar public authorities		
	fying facilities, non-traditional utility supplie	• •	•	i public authorities,		
	se a separate line of data for each distinct	•		olumn (a), (b) and (c)	,.	
1	eport in column (a) the company or public	• •	_			
	c authority that the energy was received fr					
	ide the full name of each company or publ			onyms. Explain in a fo	ootnote	
	ownership interest in or affiliation the responsition (d) enter a Statistical Classification			a of the comice on fo	llower	
	column (d) enter a Statistical Classificatio - Firm Network Service for Others, FNS -					
	smission Service, OLF - Other Long-Term					
	ervation, NF - non-firm transmission service				s code	
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expl	anation in a footnote	for	
each	adjustment. See General Instruction for d	efinitions of codes.				
	Payment By	Energy Received From	Energy De	elivered To S	Statistical	
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P		Classifi-	
INO.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	, '	cation	
1	(a) Colorado River Commission	(b) Western Area Power Admin	Colorado Bivor Com	,	(d)	
1			Colorado River Com	mission O		
	Boulder City Colorado River Commission	Various	Boulder City			
	Basic Management Inc.	Western Area Power Admin Western Area Power Admin	Basic Management I Basic Management I		LF	
	Colorado River Commission	Western Area Power Admin	Colorado River Com			
6	Colorado River Commission	Western Area Power Admin	Southern NV Water		_	
	Overton Power District No. 5	Various	Overton Power Distri		LF	
8	Overton Power District No. 5	Various	Overton Power Distri	.01.10.0		
_	Valley Electric Association		Valley Electric Association			
	· · · · · · · · · · · · · · · · · · ·	Various	<u> </u>	5.4		
	Valley Electric Association Arizona Electric Power Coop.	Various Various	Valley Electric Associ	5.4		
	Arizona Electric Power Coop.	valious	Valley Liectife Assoc	OS		
-	Arizona Electric Power Coop.	Various	Valley Electric Associ			
-	Broadway Generation Company	APEX LS	California ISO	O		
-	Nevada Power Company	Various	Southern Nv Water A		_	
	Southern Nevada Water Authority	Southern Nv Water Authority-Silve	Various	-	FP	
	British Columbia Power	Various	British Columbia Pov			
	British Columbia Power	Various	British Columbia Pov			
	British Columbia Power	Various	Various	AI	D	
	British Columbia Power	Unknown	Unknown	NE	F	
	British Columbia Power	British Columbia Hydro Authority	British Columbia Pov	wer NF	F	
	British Columbia Power	Western Area Power Administration	Mid Columbia	N	F	
23	British Columbia Power	Arizona Public Service Company	Nevada Power Comp	pany NF	F	
24	British Columbia Power	Various	Various	NI		
	British Columbia Power	Arizona Public Service Company	Pacificorp-UAMPS	NE	F	
	British Columbia Power	Various	Various	NI	F	
27	British Columbia Power	Pacificorp	British Columbia Hyd	dro Authority NF	F	
28	British Columbia Power	Various	Various	N	F	
29	British Columbia Power	Various	Various	NI	F	
30	British Columbia Power	British Columbia Hydro Authority	Nevada Power Comp	pany Ni	F	
31	British Columbia Power	Unknown	Unknown	NI	F	
32	British Columbia Power	British Columbia Hydro Authority	British Columbia Pov	wer O	s	
33	British Columbia Power	Various	Various	O	s	
34	British Columbia Power	Various	Various	O	s	
	TOTAL					

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2013/Q4
	TRANSM	RS (Account 456.1)		
		ISSION OF ELECTRICITY FOR OTHER cluding transactions referred to as whee		
	eport all transmission of electricity, i.e., who	• .	•	er public authorities,
	fying facilities, non-traditional utility supplier se a separate line of data for each distinct t	•		olumn (a) (b) and (c)
	eport in column (a) the company or public a			
	c authority that the energy was received fro			
	ide the full name of each company or public			
	ownership interest in or affiliation the respor			
	column (d) enter a Statistical Classification			
	- Firm Network Service for Others, FNS - F			
	smission Service, OLF - Other Long-Term F ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" for			<u>-</u>
	adjustment. See General Instruction for de			
ine	Payment By	Energy Received From	Energy De	
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Potential)	
	(a)	(b)	(0	
1	British Columbia Power	/arious	Various	os
2	British Columbia Power	/arious	Various	os
3	British Columbia Power E	British Columbia Hydro Authority	Nevada Power Comp	pany OS
4		Nevada Power Company	British Columbia Pov	•
		/arious	Various	SFP
		Jnknown	Unknown	NF
	•	Vestern Area Power Administration	Puget Sound Energy	Inc NF
		Jnknown	Unknown	AD
		Jnknown	Unknown	NF
		Pacificorp	California Independe	
	0 0,	APEX	California Independe	eyete epe
	<u> </u>	Pacificorp	· · ·	,
		· · · · · · · · · · · · · · · · · · ·	California Independe	
	0 0, 1	/arious	California Independe	
	•	Pacificorp	Los Angeles Wholes	
		Pacificorp	Los Angeles Wholes	-
	3 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Blacier Wind Associates	California Independe	· · · · · · · · · · · · · · · · · · ·
		/arious	Various	AD
	0 , 1 1	Blacier Wind Associates	California Independe	
	0 , 1 1	/arious	Deseret Generation	
	0 , 1 1	Blacier Wind	California Independe	· ·
	0 , 1 1	/arious	Various	NF
	0 , 1 1	/arious	California Independe	· · · · · · · · · · · · · · · · · · ·
23	Noble Americas Gas & Power	Salt River Project	California Independe	, ,
24	Pacificorp F	Pacificorp	Various	AD
25	Pacificorp			os
26	Pacificorp	/arious	Pacificorp	NF
27	Pacificorp F	Pacificorp	Various	NF
28	Pacificorp F	Pacificorp	Tuscon Electric Power	er Company NF
29	Pacificorp	/arious	Pacificorp	SFP
30	Pacificorp F	Pacificorp	Various	SFP
31	Panda Gila River	/arious	Panda Gila River	AD
32	Panda Gila River	Panda Gila River	California Independe	nt System Ope NF
33	Panda Gila River	uscon Electric Power Company	Panda Gila River	NF
34		Nevada Power Company	Tuscon Electric Pow	er Company NF
		, ,		
	TOTAL			

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor		
Neva	ida Power Company, d/b/a NV Energy	(2) A Resubmission	(NO, Da, 11)	End of2013/Q4	-	
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
1 D	eport all transmission of electricity, i.e., wh					
	fying facilities, non-traditional utility supplie	— ·	•	i public authornies,		
	se a separate line of data for each distinct	•		olumn (a), (b) and (c).		
1	eport in column (a) the company or public	• •	-		or	
	c authority that the energy was received from					
	ide the full name of each company or publi			nyms. Explain in a foot	tnote	
	ownership interest in or affiliation the respo column (d) enter a Statistical Classification			on of the convice on follo		
1	- Firm Network Service for Others, FNS - F	· · · · · · · · · · · · · · · · · · ·)WS.	
	smission Service, OLF - Other Long-Term					
Rese	ervation, NF - non-firm transmission service	, OS - Other Transmission Service a	nd AD - Out-of-Period	Adjustments. Use this c	ode	
	ny accounting adjustments or "true-ups" for		eriods. Provide an expl	anation in a footnote fo	r	
each	adjustment. See General Instruction for de	efinitions of codes.				
1.1	Payment By	Energy Received From	Energy De	elivered To Stat	tistical	
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority) Cla	assifi-	
110.	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote		ation (d)	
1	()	Unknown	Unknown	NF	(u)	
		Various	Various	NF		
		Various	California Independe			
		Bonneville Power Administration	California Independe	,		
	•	Various	California Independe	,		
-		Bonneville Power Administration	Nevada Power Comp	in eyeleiii epe		
	· · · · · · · · · · · · · · · · · · ·	Grant County Power District	Sierra Pacific Power	Jul.,		
	•	Various	Various	NF		
		Bonneville Power Administration	California Independe			
	3,	Salt River Project Marketing	Salt River Project Sy			
-	<u> </u>	Salt River Project Marketing	Salt River Project Sy	010111		
	<u> </u>	Salt River Project Marketing	Salt River Project Sy			
-	· · · · · · · · · · · · · · · · · · ·	Various	Sierra Pacific Power			
-		Various	Tenaska Power Serv			
15	Tenaska Power Services	Various	Various	NF		
16		Unknown	Unknown	NF		
17	Tenaska Power Services	Pacificorp	California Independe	nt System Ope NF		
18	Tenaska Power Services	Unknown	Unknown	NF		
19	Transalta Energy Marketing (U.S.), Inc.	Various	Various	AD	$\overline{}$	
20	Transalta Energy Marketing (U.S.), Inc.	Various	Transalta Energy Ma	rketing (U.S.) AD		
21	Transalta Energy Marketing (U.S.), Inc.	Unknown	Unknown	NF		
22	Transalta Energy Marketing (U.S.), Inc.	Various	Various	NF		
23		Various	Various	NF		
24	Transalta Energy Marketing (U.S.), Inc.	California Independent System Ope	Transalta Energy Ma	rketing (U.S.) NF		
25		Pacificorp	California Independe	nt System Ope NF		
-		Pacificorp	Various	NF		
27		Various	California Independe	nt System Ope NF		
28	Western Area Power Administration-DSW	Deseret Generation Tranmission &	Western Area Power	Administarion- NF		
29	California Department of Water Res.	Nevada Power Company	California Dept Of W	ater Res. OLF		
30						
31						
32						
33						
34						
	TOTAL					

Name of Respo	ondent		This Rep	ort Is: An Original	D:	ate of Report lo, Da, Yr)	Yea	ar/Period of Report	
Nevada Power	Company, d/b/a NV Energy		(2)	A Resubmission	1	1	End	1 of2013/Q4	
	TRAN	NSMISSION Incl	OF ELEO uding tran	CTRICITY FOR OTHERS (Ansactions reffered to as 'whe	ccoun eling')	t 456)(Continued)			
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	(e), identify the FERC Rat under which service, as id ceipt and delivery locations or the substation, or other designation for the substa- column (h) the number of blumn (h) must be in mega	lentified in some some some some some some some some	column gle controlle identifither approper of billing otnote ar	(d), is provided. act path, "point to point" cation for where energy voriate identification for word demand that is specified by demand not stated on	transn vas re vhere o	nission service. In eceived as specified energy was deliver e firm transmission	columr d in the ed as s	n (f), report the contract. In colu pecified in the e contract. Dem	
8. Report in o	column (i) and (j) the total	megawatth	nours red	eived and delivered.					
FERC Rate Schedule of	Point of Receipt		nt of Deliv			TRANSF	ER OF I	ENERGY	Line
Tariff Number (e)	(Subsatation or Other Designation) (f)	,	tation or (esignatior (g)			MegaWatt Hours Received (i)	M	legaWatt Hours Delivered (j)	No.
а	Mead Substation	Clark Su	bstation						1
RS 121	Mead Substation	BCSYS							2
V4-E	Mead Substation	Clark Su	hetation		15				3
RS 61	Mead Substation	Clark Su		2	2,231				4
RS 69	Mead Substation	Clark Su		J.	2,231				5
V4-E	Mead Substation		& Eastsi	de S					6
RS 51	Mead Substation	Tortoise			577				7
V4-B	Mead Substation	Tortoise			100				8
V4-A,E	Mead Substation	Mercury/	JA Flats	Sub					9
RS 134	Mead Substation	Mercury/	/JA Flats	Sub					10
V1-1,2	Mead Substation	NWEST	Sub			11,	241	11,241	11 12
RS 134	Mead Substation	Mercury/	JA Flats	Sub		136,	656	136,656	13
V1 1,2,3,5,6,8	Harry Allen 500	Mead 23	30		6,000				14
	Harry Allen 500	Mead 23	30						15
V1 1,2,8	Harry Allen 500	Mead 23			1,500				16
V1-1,2,8	RedButte	Eldorado			1,000				17
V1-1,2,8	RedButte	Eldorado							18
V1-1,2,8	RedButte	Mead230							19
V1-1,2,8	Eldorado230	McCullo			-		45	45	\longmapsto
V1-1,2,8	Mead230	Eldorado				20	647	20,647	
V1-1,2,8	Mead230	Navajo5					239	239	
							59	59	
V1-1,2,8	Mead230 Mead230	Nevpsys RedButto			\longrightarrow				
V1-1,2,8 V1-1,2,8		RedButte				4,	787 25	4,787 25	
V1-1,2,8 V1-1,2,8	Navajo500	Eldorado			\dashv	40			
	RedButte						656	19,656	├
V1-1,2,8	RedButte	McCullo					280	280	
V1-1,2,8	RedButte	Mead230					822	7,822	
V1-1,2,8	RedButte	Navajo5				4,	435	4,435	\vdash
V1-1,2,8	RedButte	Nevpsys	•				89	89	\vdash
V1-1,2,8	RedButte	Nwest					1	1	31
V1	Mead230	Eldorado				4,	982	4,982	-
V1	Mead230	Nevpsys					8	8	33
V1	Mead230	RedButte	e			1,	695	1,695	34
				4	1,922	1,342,	850	1,342,850	

Name of Response	ondent			Report Is:		D:	ate of Report /lo, Da, Yr)	`	Year/Period of Report	
Nevada Power	r Company, d/b/a NV Energy		(1) (2)	X An Original A Resubmi	ssion	/	' /	E	End of2013/Q4	
	TRAN	NSMISSIOI (Inc	V OF E	LECTRICITY F transactions re	OR OTHERS (Ac	ccoun	t 456)(Continued)			
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	(e), identify the FERC Ratunder which service, as ideipt and delivery locations or the substation, or other designation for the substation for the substation (h) the number of blumn (h) must be in megacolumn (i) and (j) the total	te Schedu lentified in s for all sin appropria ation, or of megawatt watts. Fo	lle or coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle coluingle	Tariff Number, mn (d), is prov ontract path, " ntification for v ppropriate ide illing demand e any demand	On separate lirided. point to point" tr where energy w ntification for wh that is specified	ransr ras re nere	ist all FERC rate somission service. In eceived as specified energy was deliver the firm transmission	colu d in t ed a	mn (f), report the he contract. In colu s specified in the vice contract. Dem	
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	(Sub			Billing Demand (MW) (h)	-	TRANSF MegaWatt Hours Received (i)	ER C	DF ENERGY MegaWatt Hours Delivered	Line No.
V1	RedButte	Mead2:)	(11)			913	(j) 2,913	1
V1	RedButte	Navajo						354	4,354	L
V1	RedButte	Nevpsy						125	125	
V1-1,2,7	Mead230	RedBut						560	10,560	
V1-1,2,7	RedButte	Eldorad					727,		727,776	<u> </u>
V1-1,2,8	Eldorado230	McCulle		0				650	650	
V1-1,2,8	Mead230	RedBut						600	600	
V1-1,2,8	Mead230	RedBut								8
V1-1,2,8	Mead230	RedBut	te					50	50	
V1-1,2,8	RedButte	Mead23	30				3.	200	3,200	10
V1-1,2,8	HA500	McCulle		0				100	100	
V1-1,2,7	RedButte	Mead23				+	8.	400	8,400	12
V1-1,2,8	Mead230	Eldorad	do230					796	796	
V1-1,2,8	RedButte	Mead23	30			-		60	60	14
V1-1,2,7	RedButte	Mead2	30				7,	200	7,200	15
V1-1,2,8	Mead230	Eldorad							,	16
V1-1,2,8	RedButte	Mead2								17
V1-1,2,8	Mead230	Eldorad	do230			+		166	166	
V1-1,2,8	Mead230	RedBut	tte					491	491	
V1-1,2,8	RedButte	Eldorad	do230				1,	498	1,498	20
V1-1,2,8	RedButte	Mead2	30				2,	014	2,014	
V1-1,2,7	Mead230	Eldorad	do230				<u> </u>	648	648	22
V1-1,2,8	Mead230	Eldorad	do230				1,	200	1,200	23
V1-1,2,8	RedButte	Mead2	30							24
V1-1,2,8										25
V1-1,2,8	Mead230	RedBut	te				20,	115	20,115	26
V1-1,2,8	RedButte	Mead2	30				23,	961	23,961	27
V1-1,2,8	RedButte	Navajo	500					700	700	28
V1-1,2,7	Mead230	RedBut	te				112,	200	112,200	29
V1-1,2,7	RedButte	Mead2	30				179,	452	179,452	30
V1-1,2,8	RedButte	Mead2:	30				-	175	-175	31
V1-1,2,8	Mead230	Eldorad	do230					221	221	32
V1-1,2,8	Mead230	Nevpsy	'S					50	50	33
V1-1,2,8	Nevpsys	Mead2	30					50	50	34
								T		
					41	,922	1,342,	850	1,342,850	

Name of Response	ondent	This Report Is: (1) X An Origina		Date of Report	Year/Period of Report	
Nevada Power	Company, d/b/a NV Energy	(1) X An Origina (2) A Resubm		Mo, Da, Yr) / /	End of2013/Q4	
	TRAN	NSMISSION OF ELECTRICITY (Including transactions re	FOR OTHERS (Accou	nt 456)(Continued)		
5 In column		te Schedule or Tariff Number			andules or contract	
designations 6. Report red designation for (g) report the contract.	under which service, as ic ceipt and delivery locations or the substation, or other designation for the substa	dentified in column (d), is proves for all single contract path, appropriate identification for ation, or other appropriate identification.	vided. "point to point" trans where energy was rentification for where	mission service. In c eceived as specified energy was delivered	olumn (f), report the in the contract. In colo d as specified in the	
7. Report in	column (h) the number of	megawatts of billing demand	that is specified in t	he firm transmission :	service contract. Dem	nand
		awatts. Footnote any deman- megawatthours received and		egawatts basis and ex	plain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
V1-1,2,8	Mead230	Moenkopi500		· · · · · · · · · · · · · · · · · · ·		5 1
V1-1,2,8	Mead230	RedButte		9,	11 911	1 2
V1-1,2,8	RedButte	Mead230		59	93 593	3 3
V1-1,2,8	RedButte	Mead230		17	75 175	5 4
V1-1,2,8	Mead230	Eldorado230		30	00 300	5
V1-1,2,8	Mead230	Nevpsys		3	35 35	5 6
V1-1,2,8	Mead230	RedButte			1 1	1 7
V1-1,2,8	RedButte	Eldorado230		15	56 156	6 8
V1-1,2,8	RedButte	Mead230		2′	18 218	8 9
V1-1,2,8	Crystal500	McCulloug500		2	20 20	10
V1-1,2,8	RedButte	McCulloug500		58	585	5 11
V1-1,2,8	RedButte	Navajo500		3,77	70 3,770	12
V1-1,2,8	Mead230	RedButte		5,68	5,686	6 13
V1-1,2,8						14
V1-1,2,8	Mead230	RedButte		3,65	3,650	15
V1-1,2,8	RedButte	McCulloug500		-	75 75	5 16
V1-1,2,8	RedButte	Mead230		42	28 428	8 17
V1-1,2,8	RedButte	Nwest			2 2	2 18
V1-1,2,8	Mead230	RedButte				19
V1-1,2,8						20
V1-1,2,8	Mead230	Moenkopi500		2	28 28	8 21
V1-1,2,8	Mead230	Nevpsys		2	25 25	5 22
V1-1,2,8	Mead230	RedButte		2,27	75 2,275	5 23
V1-1,2,8	Nwest	RedButte			1	1 24
V1-1,2,8	RedButte	McCulloug500		1,00	1,000	25
V1-1,2,8	RedButte	Mead230		83	838	3 26
V1-1,2,8	RedButte	Nwest			1 1	1 27
V1-1,2,8	RedButte	Mead230		3	30 30	28
RS 84	Nevpsys-ReidGardner2	Eldorado500	1,499			29
						30
						31
						32
						33
						34
l			41,922	1,342,85	1,342,850	0
	<u> </u>					

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Nevada Power Company, d/b/a NV Ener	(2) A Resubmission	n	End of2013/Q4	
TF	RANSMISSION OF ELECTRICITY FOR (Including transactions reffere	OTHERS (Account 456) (Continued to as 'wheeling')	d)	
9. In column (k) through (n), report the charges related to the billing demand amount of energy transferred. In colout of period adjustments. Explain in charge shown on bills rendered to the (n). Provide a footnote explaining the rendered. 10. The total amounts in columns (i) purposes only on Page 401, Lines 161. Footnote entries and provide explaining the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the column	the revenue amounts as shown on be direported in column (h). In column (umn (m), provide the total revenues in a footnote all components of the airle entity Listed in column (a). If no ne nature of the non-monetary settler and (j) must be reported as Transm 6 and 17, respectively.	ills or vouchers. In column (k), (I), provide revenues from ener from all other charges on bills mount shown in column (m). Renonetary settlement was made, ment, including the amount and hission Received and Transmission.	provide revenues from dem gy charges related to the or vouchers rendered, include eport in column (n) the total enter zero (11011) in colum type of energy or service	ding nn
	REVENUE FROM TRANSMISSION (OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
		14,000	14,000	
		58,865	58,865	
75,374		728	76,102	
15,979			15,979	
		165,927	165,927	5
		45,977	45,977	6
	1,167,097		1,167,097	7
517,710		42,267	559,977	8
		20,809	20,809	9
		4,447	4,447	10
	33,139	4,872	38,011	11
		-21,420	-21,420	12
	351,530	172,618	524,148	13
9,765,000		2,682,309	12,447,309	14
595,713		330,784	926,497	15
2,441,250		581,893	3,023,143	16
		-104,686	-104,686	17
	-146,334	104,704	-41,630	18
	20		20	19
	203	36	239	20
	59,235	9,122	68,357	21
	1,320	291	1,611	22
	267	59	326	23
	21,837	4,275	26,112	24
	151	33	184	25
	59,048	9,592	68,640	26
	1,691	370	2,061	27
	26,075	5,249	31,324	28
	12,085	2,127	14,212	
	379	85	464	30
	2		2	<u> </u>
				32
				33
				34
14,412,349	4,627,221	4,536,577		
			23,576,147	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
Nevada Power Company, d/b/a NV E	(2) A Resubmiss			
	TRANSMISSION OF ELECTRICITY FO (Including transactions reffe	ered to as 'wheeling')	eu)	
charges related to the billing dem- amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	ort the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenue in in a footnote all components of the total the entity Listed in column (a). If not the nature of the non-monetary settles (i) and (j) must be reported as Trans as 16 and 17, respectively. explanations following all required designs and the column (a).	an (I), provide revenues from energy from all other charges on bills amount shown in column (m). In monetary settlement was made lement, including the amount an esmission Received and Transmi	ergy charges related to the sor vouchers rendered, include Report in column (n) the total e, enter zero (11011) in columd type of energy or service	ding
	REVENUE FROM TRANSMISSION	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(//)	(1)	(111)	(11)	,
	20 500	0.007	00.075	
	32,588	6,387	38,975	
	1,670,050	415,761	2,085,811	
	2,191	312	2,503	(
	1,805	339	2,144	7
		42	42	~
	302	24	326	(
	10,784	1,536	12,320	10
	345	80	425	1′
	18,450	2,903	21,353	12
	2,683	384	3,067	13
	115	19	134	14
	15,760	2,482	18,242	15
		68	68	16
		96	96	17
	441	83	524	18
	1,405	209	1,614	19
	4,129	585	4,714	20
	7,929	1,727	9,656	2′
	1,453	227	1,680	22
	4,048	576	4,624	23
	4,040	5,760	5,760	24
	-414	-298,753	-299,167	25
	95,045	15,779	110,824	26
	91,868	18,131	109,999	27
	2,359	336	2,695	28
	340,087	65,084	405,171	29
	642,835	141,772	784,607	30
	-721	-127	-848	3′
	1,049	198	1,247	32
	169	27	196	33
	226	40	266	34
14,412,349	4,627,221	4,536,577	23,576,147	
14,412,343	4,021,221	4,030,377	23,370,147	

Name of Respondent	This Report Is:	1	Date of Report	Year/Period of Report	
Nevada Power Company, d/b/a NV E	(2) A Resubin	ission	(Mo, Da, Yr) / /	End of2013/Q4	
	TRANSMISSION OF ELECTRICITY I (Including transactions re	OR OTHERS (A effered to as 'whe	ccount 456) (Continue eling')	ed)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines.	ort the revenue amounts as shown and reported in column (h). In column (column (m), provide the total revenue in in a footnote all components of the other entity Listed in column (a). If go the nature of the non-monetary sets (i) and (j) must be reported as Trans 16 and 17, respectively. Explanations following all required	umn (I), provide nues from all oth ne amount show no monetary se ettlement, include nnsmission Rec	revenues from end her charges on bills wn in column (m). I ettlement was made ding the amount an	ergy charges related to the cor vouchers rendered, include Report in column (n) the total e, enter zero (11011) in columd type of energy or service	ding
	REVENUE FROM TRANSMISS	ON OF ELECTR	ICITY FOR OTHERS		
Demand Charges	Energy Charges		r Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(5	(\$) (m)	(k+l+m) (n)	No.
()		7	4	21	1
	3,74		774	4,520	
	2,39		424	2,817	2
	72		127	848	4
	1,20		203	1,405	
	1,20		11	78	
		6	' '	6	7
			405		,
	53		125	663	6
	53		83	614	9
	7		13	84	10
	2,15		396	2,552	11
	13,65		2,557	16,211	12
	34,04		7,446	41,492	13
	-2,50	5	-552	-3,057	14
	10,61	7	2,022	12,639	15
	45	3	99	552	16
	2,12	9	466	2,595	17
	1	2	3	15	18
			350	350	19
	2,50	4	551	3,055	20
	16	9	37	206	21
	3	4	13	97	22
	12,08	3	2,378	14,461	23
		5	1	6	24
	4,61	4	1,006	5,620	25
	3,12	1	609	3,730	26
		3	1	4	27
	5	8	10	68	28
1,001,323				1,001,323	29
					30
					31
		1			32
					33
					34
14,412,349	4,627,22	ı	4,536,577	23,576,147	
					<u> </u>

Name of Respondent	This Report is:		Year/Period of Repor
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1 1	2013/Q4
	FOOTNOTE DATA		
Schedule Page: 328 Line No.: 1 Colum	n: m		
Power scheduling service terminate			
Schedule Page: 328 Line No.: 2 Colum	n: m		
Ancillary services provided.			
Schedule Page: 328 Line No.: 3 Colum			
Volume 4 refers to Nevada Power Co		ordination Ta	riff, First
Revised Volume No. 4 ancillary			
Schedule Page: 328 Line No.: 4 Columi			
Five year written notice to termin			
Schedule Page: 328 Line No.: 5 Columi	n: m		
Power scheduling service.			
Schedule Page: 328 Line No.: 6 Colum	n: m		
Ancillary services provided.			
Schedule Page: 328 Line No.: 7 Colum	n: I		
Transmission service charge.			
Schedule Page: 328 Line No.: 8 Colum	n: m		
Ancillary services provided.			
Schedule Page: 328 Line No.: 9 Colum			
Accrual for settlement of ancillar			
Schedule Page: 328 Line No.: 10 Colum			
Accrual for settlement of ancillar	-		
Schedule Page: 328 Line No.: 11 Colum	nn: m		
Ancillary services provided.			
Schedule Page: 328 Line No.: 12 Colum			
Accrual revenue reserved for FERC			
Schedule Page: 328 Line No.: 13 Colum	nn: m		
Ancillary services provided.	····		
Schedule Page: 328 Line No.: 14 Colum Long-term firm transmission servic		miasias Massif	F 17-1 1
scheduling, system control and dis			
service, regulation and frequency		suppry and vo	icage concroi
Schedule Page: 328 Line No.: 15 Colum			
Ancillary service provided.			
Schedule Page: 328 Line No.: 16 Colum	mn· m		
Ancillary service provided.			
Schedule Page: 328 Line No.: 17 Colum	mn· m		
Out of period adjustment due to ra			
Jac of period dajabement ade to ra	cc microabc.		

Schedule Page: 328 Line No.: 18 Column: m

Out of period adjustment due to rate increase.

Schedule Page: 328 Line No.: 19 Column: I

Out of period adjustment.

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 26 Column: m

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent		This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy		(2) A Resubmission	(IVIO, Da, 11)	2013/Q4
Nevada Fower Company, d/b/a NV Energy		_	7 7	2013/Q4
	FC	OOTNOTE DATA		
Ancillary service provided.				
	olumn: m			
Ancillary service provided.	nami. m			
	olumn: m			
Ancillary service provided.				
Schedule Page: 328 Line No.: 29 Co	olumn: m			
Ancillary service provided.				
	olumn: m			
Ancillary service provided.				
	olumn: m			
Secondary services provided. Schedule Page: 328 Line No.: 32 Co	olumn: m			
Secondary services provided.	num. m			
	olumn: m			
Secondary services provided.				
	olumn: m			
Secondary services provided.				
•	olumn: m			
Secondary services provided.	- 1			
Secondary services provided.	olumn: m			
	olumn: m			
Secondary services provided.	Oldinii. III			
	olumn: m			
Ancillary service provided.				
	olumn: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 6 C Ancillary service provided.	olumn: m			
	olumn: m			
Ancillary service provided.	Olalilli. III			
	olumn: m			
Out of period adjustment.				
	olumn: m			
Ancillary service provided.				
	Column: m			
Ancillary service provided. Schedule Page: 328.1 Line No.: 11	Column: m			
Ancillary service provided.	Column. III			
	Column: m			
Ancillary service provided.				
	Column: m			
Ancillary service provided.				
	Column: m			
Ancillary service provided.	Calumni m			
Schedule Page: 328.1 Line No.: 15 Of Ancillary service provided.	Column: m			
	Column: m			
Out of period adjustment.	- J. W. 1111			
	Column: m			
Out of period adjustment due to	rate incr	ease.		
	Column: m			
Ancillary service provided.	0 - 1			
Schedule Page: 328.1 Line No.: 19 Of Ancillary service provided.	Column: m			
				1
FERC FORM NO. 1 (ED. 12-87)		Page 450.2		

Name of Respondent		This Report is:	Date of Report	Year/Period of Report		
·		(1) X An Original	(Mo, Da, Yr)	·		
Nevada Power Company, d/b/a NV Energy		(2) A Resubmission		2013/Q4		
, , , , , , , , , , , , , , , , , , , ,	F	OOTNOTE DATA				
TOOTNOTE DATA						
Schedule Page: 328.1 Line No.: 20	Column: m					
Ancillary service provided.						
Schedule Page: 328.1 Line No.: 21	Column: m					
Ancillary service provided.						
Schedule Page: 328.1 Line No.: 22	Column: m					
Ancillary service provided.						
Schedule Page: 328.1 Line No.: 23	Column: m					
Ancillary service provided.						
Schedule Page: 328.1 Line No.: 24	Column: a					
This footnote applies to all of		of Pacificorp on pa	age 328. Paci:	ficorp is an		
indirect subsidiary of MidAmer	rican Energy	y Holdings.		_		
Schedule Page: 328.1 Line No.: 24	Column: m					
Out of period adjustment due	to rate inc	rease.				
Schedule Page: 328.1 Line No.: 25	Column: m					
Accrual revenue reserved for I		ettlement.				
Schedule Page: 328.1 Line No.: 26	Column: m					
Ancillary service provided.						
Schedule Page: 328.1 Line No.: 27	Column: m					
Ancillary service provided.	COIGIIIII III					
Schedule Page: 328.1 Line No.: 28	Column: m					
Ancillary service provided.	Column. III					
Schedule Page: 328.1 Line No.: 29	Column: m					
Ancillary service provided.	Column. III					
	Caluman, m					
Schedule Page: 328.1 Line No.: 30	Column: m					
Ancillary service provided.	0 - 1					
Schedule Page: 328.1 Line No.: 31	Column: m					
Out of period adjustment.						
Schedule Page: 328.1 Line No.: 32	Column: m					
Ancillary service provided.						
Schedule Page: 328.1 Line No.: 33	Column: m					
Ancillary service provided.						
Schedule Page: 328.1 Line No.: 34	Column: m					
Ancillary service provided.						
Schedule Page: 328.2 Line No.: 1	Column: m					
Ancillary service provided.						
Schedule Page: 328.2 Line No.: 2	Column: m					
Ancillary service provided.						
Schedule Page: 328.2 Line No.: 3	Column: m					
Ancillary service provided.						
Schedule Page: 328.2 Line No.: 4	Column: m					
Ancillary service provided.						
Schedule Page: 328.2 Line No.: 5	Column: m					
Ancillary service provided.						
Schedule Page: 328.2 Line No.: 6	Column: m					
Ancillary service provided.						
Schedule Page: 328.2 Line No.: 7	Column: I					
Non-firm point to point transm		vice.				
Schedule Page: 328.2 Line No.: 8	Column: m	· - -				
Ancillary service provided.	Joianni. III					
Schedule Page: 328.2 Line No.: 9	Column: m					
Ancillary service provided.	COIGIIII. III					
	Column					
Schedule Page: 328.2 Line No.: 10	Column: m					
Ancillary service provided.	0-7					
Schedule Page: 328.2 Line No.: 11	Column: m					
Ancillary service provided.						
FERC FORM NO. 1 (ED. 12-87)		Page 450.3				
\ - /						

Name of Respondent			This Report is:	(Mo, Da, Yr)	Year/Period of Report
Novada Power Company	I/b/a NIV/ Enargy		(1) X An Original (2) A Resubmission	, , , ,	2013/Q4
Nevada Power Company, d	JUI A INV ETIETY		L / —	/ /	2013/Q4
		FC	OOTNOTE DATA		
Cohodula Bassa 200 2	Line No : 40	Columns			
Schedule Page: 328.2 Ancillary service		Column: m			
Schedule Page: 328.2	_	Column: m			
Ancillary service		Column. III			
Schedule Page: 328.2		Column: m			
Out of period adju		Coldinii. III			
Schedule Page: 328.2		Column: m			
Ancillary service					
Schedule Page: 328.2		Column: m			
Ancillary service					
Schedule Page: 328.2		Column: m			
Ancillary service	provided.				
Schedule Page: 328.2		Column: m			
Ancillary service					
Schedule Page: 328.2		Column: m			
Out of period adju					
Schedule Page: 328.2		Column: m			
Out of period adju					
Schedule Page: 328.2		Column: m			
Ancillary service					
Schedule Page: 328.2		Column: m			
Ancillary service	_				
Schedule Page: 328.2		Column: m			
Ancillary service					
Schedule Page: 328.2	Line No.: 24	Column: m			
Ancillary service	_	0-1			
Schedule Page: 328.2		Column: m			
Ancillary service		0-1			
Schedule Page: 328.2		Column: m			
Ancillary service	_	Columns			
Schedule Page: 328.2 Ancillary service	Line No.: 27	Column: m			
_	Line No.: 28	Column			
Schedule Page: 328.2 Ancillary service		Column: m			
Schedule Page: 328.2		Columnia			
Scriedule Page: 328.2	Line No.: 29	Column: a			

Long-term firm transmission service - contract terminated July 25, 2013.

l	e of Respondent	11115 F (1)	X	An Original		(Mo, Da		real/	of 2013/Q4
Neva	da Power Company, d/b/a NV Energy	(2)		A Resubmission		11	,	Ena	or <u>2010/Q4</u>
	T		IIS	SION OF ELECTR	ICITY BY	ISO/RTOs		<u> </u>	
1 Ren	oort in Column (a) the Transmission Owner receivi						ISO/RTO		
	a separate line of data for each distinct type of tra								
	Column (b) enter a Statistical Classification code b							ce as follo	ws: FNO – Firm
	rk Service for Others, FNS – Firm Network Transr								
	Term Firm Transmission Service, SFP - Short-Te								
	Transmission Service and AD- Out-of-Period Adju								
	ng periods. Provide an explanation in a footnote f								
4. In c	olumn (c) identify the FERC Rate Schedule or tari	iff Numl	oei	, on separate lines	list all FE	ERC rate sch	edules or cont	ract desig	nations under which
	e, as identified in column (b) was provided.								
	olumn (d) report the revenue amounts as shown of								
	port in column (e) the total revenues distributed to	the ent	ty						
Line	Payment Received by			Statistical			Total Revenu		Total Revenue
No.	(Transmission Owner Name) (a)			Classification		ff Number	Schedule or (d)	r I arımı	(0)
4	(a)			(b)		(c)	(u)		(e)
1									
2									
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39									
								ſ	
40	TOTAL								

Nam	e of Respondent		This Repor	t Is: n Original		Date of Report (Mo, Da, Yr)		riod of Report		
Neva	ada Power Company, d/b/a NV E	0,	(2) A	Resubmission		11	End of _	2013/Q4		
		TRANSI (lı	MISSION OF ncluding trans	ELECTRICITY actions referred	BY OTHER: d to as "whe	S (Account 565) eling")	•			
	eport all transmission, i.e. whe			d by other ele	ctric utilitie	s, cooperatives, m	unicipalities, ot	ner public		
	orities, qualifying facilities, an		•			andar Durida (b	- 6.11 6.41			
	2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the									
	ransmission service provider. Use additional columns as necessary to report all companies or public authorities that provided ransmission service for the quarter reported.									
	column (b) enter a Statistical	•	code based	on the origina	al contractu	al terms and cond	itions of the ser	vice as follows:		
	FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other									
	-Term Firm Transmission Se							rm Transmission		
	Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.									
	eport in column (c) and (d) the eport in column (e), (f) and (g)									
	and charges and in column (f									
	r charges on bills or vouchers									
	ponents of the amount shown									
	etary settlement was made, e									
	ding the amount and type of e		ice rendered	l .						
	nter "TOTAL" in column (a) as									
7. Fo	ootnote entries and provide ex	cplanations foll	owing all red	quired data.						
Line			_	OF ENERGY				RICITY BY OTHERS		
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- _ hours	Demand Charges	Energy Charges	Other Charges	Total Cost of		
No.	Authority (Footnote Affiliations) (a)	Classification (b)	hours Received	Delivered	Charges (\$) (e)	(\$) (f)	(\$)	Transmission (\$) (h)		
1	Arizona Public Service	NF	(c) 100	(d) 100	. ,	720 6	(g) 82	(n) 808		
2	Colorado River Comm.	LFP	453,000	453,000		1,043,719		1,043,719		
3	PacifiCorp	OS	,	,	9,	378 696	1,858	12,432		
4	Salt River Project	os			359,	535	5,057	364,592		
5	Western Area Power Admn	NF	6,124	6,124	12,	3,628	95,337	111,274		
6										
7										
8										
9										
10										
11						-				
12										
13										
14										
15										
16										
	TOTAL		459,224	459,224	382	1,048,049	102,334	1,532,825		
			-100,224	-100,224	J02	1,040,043	102,004	1,302,023		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 332	Line No.: 1	Column: g
Losses		
Schedule Page: 332	Line No.: 3	Column: a
Pacificorp is an	indirect s	ubsidiary of
Schedule Page: 332	Line No.: 3	Column: g
Losses		-
Schedule Page: 332	Line No.: 4	Column: g
Losses		
Schedule Page: 332	Line No.: 5	Column: g

Losses

	of Respondent da Power Company, d/b/a NV Energy	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)		ar/Period of Report
neva		(2)	A Resubmission	/ /	End	1 of
	MISCELLAN		NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)		
Line No.		Desci	ription a)			Amount (b)
1	Industry Association Dues	,	,			378,882
2	Nuclear Power Research Expenses					
3	Other Experimental and General Research Expe	nses				
4	Pub & Dist Info to Stkhldrsexpn servicing outst	anding Sec	curities			235,787
5	Oth Expn >=5,000 show purpose, recipient, amo	unt. Group	if < \$5,000			
6	General Management Expense					15,195,044
7	Director's Fees					1,169,751
8						
9						
10						
11						
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45						
46	TOTAL					16,979,464
				<u> </u>		

(I. Report in section A for the year the amounts f	(1) An Origin	nal I	Date of Report (Mo, Da, Yr)	Year/Perion End of	2013/Q4					
(I. Report in section A for the year the amounts f	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)									
		N OF ELECTRIC PLA of aquisition adjustn	,	04, 405)						
Retirement Costs (Account 403.1; (d) Amortization Plant (Account 405). 2. Report in Section 8 the rates used to compute compute charges and whether any changes have a Report all available information called for in Socious composite depreciation accounting for total account or functional classification, as appropriate necluded in any sub-account used. In column (b) report all depreciable plant balance composite total. Indicate at the bottom of section method of averaging used. For columns (c), (d), and (e) report available informations. If plant mortality studies are prepared to asselected as most appropriate for the account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account and account account and account and account and account account and account account and account account account and account account account account and account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account account	for: (b) Deprecial on of Limited-Terr e amortization chape been made in the ection C every fift ort of the preceding all depreciable plate, to which a rate es to which rates an C the manner in rmation for each plate in estimating at in column (g), if	tion Expense (Acc m Electric Plant (A arges for electric p ne basis or rates us th year beginning w ng year. ant is followed, list e is applied. Identi are applied showing which column ball plant subaccount, average service Livavailable, the weig	ount 403; (c) Depre- ceount 404); and (c) lant (Accounts 404) sed from the prece- with report year 197 numerically in colu- fy at the bottom of a ag subtotals by func- ances are obtained account or function yes, show in column whited average remains	and 405). State and 405). State and 405). State and 405. State and	the basis used to sally only changes to subaccount, e of plant ons and showing nces, state the sisted in columnality curve ving plant. If					
composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at he bottom of section C the amounts and nature of the provisions and the plant items to which related.										
A Summ	ary of Depreciation	and Amortization Ch	arnes							
ine No. Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)					
1 Intangible Plant			11,893,221		11,893,221					
2 Steam Production Plant	42,852,779				42,852,779					
3 Nuclear Production Plant										
4 Hydraulic Production Plant-Conventional										
5 Hydraulic Production Plant-Pumped Storage										
6 Other Production Plant	89,426,697				89,426,697					
7 Transmission Plant	22,616,225				22,616,225					
8 Distribution Plant	72,968,071				72,968,071					
9 Regional Transmission and Market Operation										
10 General Plant	19,270,135				19,270,135					
11 Common Plant-Electric										
12 TOTAL	247,133,907		11,893,221		259,027,128					

	e of Respondent ada Power Company, d/b/a	NV Energy	This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Rep (Mo, Da, Yr)	ort)	Year/Period of Repor End of2013/Q4		
		DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPERECIATION DEPERECI	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Co	ntinued)			
	C.	Factors Used in Estima	ating Depreciation Cha	arges	<u> </u>	<u> </u>			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mort Cu Ty (f	rve	Average Remaining Life (g)	
12	Steam Production								
13	(310)	6,656			2.50	SQUARE		18.00	
14	(311)	197,663	75.00	-9.00	4.28	75-L1		14.00	
15	(312)	537,979	75.00	-9.00	3.90	75-R1.5		14.20	
16	(314)	176,250	80.00	-9.00	3.85	80-R1		14.30	
17	(315)	62,419	75.00	-9.00	4.37	75-R2.5		14.60	
18	(316)	19,869	40.00	-8.00	2.91	40-O1		11.90	
19	(317)	10,795							
20									
21	Subtotal	1,011,631							
22									
23	Other Production								
24	(340)	1,575			1.89	SQUARE		35.50	
25	(341)	253,998	75.00	-10.00	3.23	75-L0		23.40	
26	(342)	391,078	50.00	-12.00	3.36	50-S0		25.10	
27	(343)	97,990	40.00	-2.00	3.32	40-R2.5		26.00	
28	(344)	1,613,665	40.00	-8.00	3.29	40-R2.5		23.50	
29	(345)	275,167	45.00	-9.00	3.42	45-R2.5		24.10	
30	(346)	43,025	40.00	-3.00	3.68	40-O1		24.30	
31	(347)	3,565							
32									
33	Subtotal	2,680,063							
34									
35	Tranmission Plant								
36	(350)	113,404	65.00		1.55	65-R4		58.00	
	(352)	2,345	60.00	-5.00	0.99	60-R3		36.00	
38	(353)	626,881	60.00	-5.00	1.67	60-R2		50.90	
	(354)	40,908		-5.00	1.48	60-R4		51.30	
	(355)	303,701	45.00	-20.00	2.52	45-R2		35.30	
	(356)	180,374	55.00	-30.00	2.26	55-R1.5		45.70	
42	(357)	11,211	55.00		1.61	55-R2		49.30	
	(358)	27,171	45.00		2.21	45-R3		41.50	
44	(359)	1,738	60.00		1.74	60-R5		45.70	
45									
46	Subtotal	1,307,733							
47									
	Distibution Plant								
	(360)	48,522				65-R4		57.70	
50	(361)	4,069	50.00	-5.00	2.06	50-R3		49.20	
		1	1	<u> </u>				1	

	e of Respondent ada Power Company, d/b/a	This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of2013/Q4		
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Coi	ntinued)		
	C.	Factors Used in Estima		-				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)		tality rve pe)	Average Remaining Life (g)
12	(362)	543,754	60.00	-5.00	1.56	60-R2.5		51.10
13	(364)	67,376	50.00	-35.00	2.61	50-R1		38.00
14	(365)	109,534	60.00	-20.00	2.02	60-R2		45.10
	(366)	162,999	60.00	-20.00	1.80	60-R4		49.60
	(367)	1,197,328	40.00	-15.00	3.21	40-R4		29.80
17	(368)	502,819	38.00	15.00	2.24	38-R2		28.50
	(369)	154,608	45.00	-50.00		45-R4		31.10
	(370)	94,026	35.00			35-R1		28.60
	(372)	3,714	30.00	-5.00		30-R1		18.40
	(373)	1,031	35.00	-5.00	0.66	35-R2		23.20
	(374)	-224						
23								
	Subtotal	2,889,556						
25								
	General Plant							
	(389)	423	65.00			65-R4		62.50
	(390)	115,227	45.00	-5.00		45-R2		40.40
	(391.1)	23,999	20.00			20-SQ		8.80
	(391.2)	33,272	5.00		20.00			2.50
	(392)	2,527	9.00	15.00	29.65			2.90
	(393)	854	20.00			20-SQ		7.90
	(394)	5,695	25.00			25-SQ		12.30
	(395)	1,877	15.00			15-SQ		2.60
	(396)	2,080	14.00	10.00		14-L2.5		4.50
	(397)	123,241	15.00			15-SQ		8.20
	(398)	2,962	15.00		6.67	15-SQ		12.90
38	(399.1)	23						
	Subtotal	242.400						
41	Subtotal	312,180						
	Total Plant	8,201,163						
43	Total Plant	6,201,103						
44								
45								
46								
47								
48								
49								
50								
50								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 10 Column: b

Does not include transportation equipment depreciation expense. This is booked to the fleet clearing account, 184030, and allocated between capital projects and operations and maintenance projects.

Schedule Page: 336 Line No.: 12 Column: b

Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31, 2013.

Schedule Page: 336 Line No.: 12 Column: c

Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2011, approved by the GRC on December 23, 2011. Docket No 11-06007.

Schedule Page: 336 Line No.: 19 Column: b

Asset Retirement Costs for Steam Production.

Schedule Page: 336 Line No.: 31 Column: b

Asset Retirement Costs for Other Production

Schedule Page: 336.1 Line No.: 22 Column: b

Asset Retirement Costs for Distribution Plant.

Schedule Page: 336.1 Line No.: 38 Column: b

Asset Retirement Costs for General Plant.

	of Respondent da Power Company, d/b/a NV Energy	(1)	leport Is: X An Original	Date of Repo (Mo, Da, Yr)	rt Year/l End o	Period of Report f 2013/Q4				
INEVa		(2)	A Resubmission TORY COMMISSION EX	/ / DENCES	2.10 0					
1 R	Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if									
being	amortized) relating to format cases before	a regul	atory body, or cases in	which such a body w	was a party.	·				
	eport in columns (b) and (c), only the currented in previous years.	t year's	expenses that are not	deferred and the cui	rrent year's amort	ization of amounts				
Line	Description		Assessed by	Expenses	Total	Deferred				
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the	y the	Regulatory Commission	of	Expense for Current Year (b) + (c) (d)	in Account 182.3 at Beginning of Year				
	(a)	case)	(b)	Utility (c)	(b) + (c)	Beginning of Year (e)				
1	Mill Tax Assessment pursant to Chapter 704			· ,	, ,	, ,				
2	of the Nevada Revised Statutes		6,682,062		6,682,062					
3										
5	Annual FERC Charges pursant to Title 180 Code of Federal Regulations Part 382	!	296,797		296,797					
6	oi redelai Regulations Fait 302		290,797		290,797					
	Federal Issues			1,367,031	1,367,031					
8										
9	Public Utilites Commission of Nevada			2,761,021	2,761,021	1,828,425				
10										
11										
12 13										
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45										
46	TOTAL		6,978,859	4,128,052	11,106,911	1,828,425				

Name of Responde	nt		This Report Is: (1) X An Origina	1	Date of (Mo, Date	Report	Year/Period of Repor	
Nevada Power Con	npany, d/b/a NV	Energy	(2) A Resubm	ission	/ /		End of2013/Q4	
	4.		ATORY COMMISS					
							the period of amortizatio	n.
				n were charge	d currently	to income, p	lant, or other accounts.	
5. Minor items (le	ess than \$25,00	00) may be groupe	d.					
		ED DURING YEAR				TIZED DURIN		
Department CURI	RENTLY CHARG	GED TO Amount	Deferred Account 18			Amount	Deferred in Account 182.3	Line
(f)	Account No. (g)	(h)	(i)	(j)		(k)	End of Year (I)	No.
(1)	(9)	(11)	(1)	<u> </u>		(K)	(1)	1
Electric	928	6,682	062					2
		3,552	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					3
Electric	928	296	.797					4
	1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					5
								6
Electric	928	1,367	.031					7
		,						8
Electric	928	2,761	,021				1,828,425	+
								10
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		11,106	,911				1,828,425	46

Name of Respondent	This F	Report	ls: Original	Date of Report	Year/Period of Report						
Nevada Power Company, d/b/a NV Energy	(1) (2)		Öriginal Resubmission	(Mo, Da, Yr) / /	End of <u>2013/Q4</u>						
RESEAR	` '		PMENT, AND DEMONS	· ·							
					ent and demonstration (D. D. 9						
 Describe and show below costs incurred and accour project initiated, continued or concluded during the y 											
recipient regardless of affiliation.) For any R, D & D wor											
others (See definition of research, development, and de					. ,						
Indicate in column (a) the applicable classification, as shown below:											
localifications:											
Classifications:			Overbood								
A. Electric R, D & D Performed Internally: (1) Generation			Overhead Underground								
a. hydroelectric	(3) [Distribu	=								
i. Recreation fish and wildlife	` '		al Transmission and Marl	ket Operation							
ii Other hydroelectric			nment (other than equipm								
b. Fossil-fuel steam			Classify and include items	s in excess of \$50,000.)							
c. Internal combustion or gas turbine			ost Incurred								
d. Nuclear e. Unconventional generation			R, D & D Performed External R	al Research Council or the	Flectric						
f. Siting and heat rejection	. ,		Research Institute	ar rescarcif Council of the	Electric						
(2) Transmission	-										
Line Classification				Description							
No. (a)				(b)							
1 A. Electric RD&D performed internally				(-/							
2 (1) e. Unconventional Generation			Wind Demonstration Pro	ogram							
3 (1) e. Unconventional Generation			Solar Energy Programs	- January 1							
4			Colar Energy 1 regiante								
5											
			Edison Electric Institute								
6 B. Electric RD&D performed externally 7			Edison Electric institute								
8											
9 Total											
10											
11											
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Name of Respondent

Name of Respondent		This F	Report Is:		Date of Report	Year/Period of Rep	ort	
Nevada Power Company	y, d/b/a NV Energy	(1) (2)	X An Original ☐ A Resubmission		(Mo, Da, Yr) / /	End of2013/Q4		
	RESEARCH DE	` '		STRATIC	N ACTIVITIES (Continue	d)		
(O) December Comment to		VLLOI	WENT, AND DEMON	STINATIO	M ACTIVITIES (Continue	u)		
(3) Research Support to(4) Research Support to	o Edison Electric Institute o Nuclear Power Groups o Others (Classify)							
(5) Total Cost Incurred	all R, D & D items performed in	nternall	v and in column (d) the	nea itame	nerformed outside the cor	mnany costing \$50,000 o	r more	
	cific area of R, D & D (such as							
	00 by classifications and indica							
D activity.								
	e account number charged wit						ear,	
•	struction Work in Progress, firs le total unamortized accumulat		, ,			` ,		
	nstration Expenditures, Outsta			ioiai iiius	st equal the balance in Acc	ount 100, Nesearch,		
	segregated for R, D &D activi			ates for c	olumns (c), (d), and (f) with	such amounts identified	l by	
"Est."	,		•		() , () , ()		,	
7. Report separately res	earch and related testing facilit	ies ope	rated by the responde	nt.				
	T				1			
Costs Incurred Internally	Costs Incurred Externally		AMOUNTS CHAR	GED IN (CURRENT YEAR	Unamortized	Line	
Current Year (c)	Current Year		Account		Amount	Accumulation (g)	No.	
	(d)		(e)		(f)	(9)	1	
20.420			400.0		20.420		1	
38,438			182.3		38,438		2	
9,753,097			182.3		9,753,097		3	
							4	
							5	
	378,882		930.2		378,882		6	
							7	
							8	
9,791,535	378,882				10,170,417		9	
							10	
							11	
							12	
							13	
							14	
							15	
							16	
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	ļ	L						

	e of Respondent da Power Company, d/b/a NV Energy	This Report Is: (1) X An Origin (2) A Resubr	nission	(Mo, D	of Report Da, Yr)		Year/Period of Report End of2013/Q4		
Utility provi	ort below the distribution of total salaries and Departments, Construction, Plant Removals ded. In determining this segregation of salar g substantially correct results may be used.	s, and Other Acco	nr. Segregate an	nounts ori	unts in the appro	priate l	ines and columns		
Line	Classification		Direct Payr Distributio	oll	Allocation of Payroll charged	for	Total		
No.	(a)		(b)	"	Payroll charged Clearing Account (c)	nts	(d)		
1	Electric			•	,		,		
2	Operation								
3	Production			3,325,328					
4	Transmission		4	1,103,972					
5	Regional Market		<u> </u>	7 00 4 700					
6	Distribution Customer Accounts		+	7,394,799 1,350,546					
	Customer Accounts Customer Service and Informational			,433,913					
9	Sales		!	144,903					
10	Administrative and General		41	,186,400					
11	TOTAL Operation (Enter Total of lines 3 thru 10)			3,939,861					
12	Maintenance			, ,					
13	Production		5	5,790,257					
14	Transmission			517,257					
15	Regional Market								
16	Distribution		3	3,500,170					
17	Administrative and General			879,571					
18	TOTAL Maintenance (Total of lines 13 thru 17)		10	,687,255					
19	Total Operation and Maintenance			·					
20	Production (Enter Total of lines 3 and 13)		24	,115,585					
21	Transmission (Enter Total of lines 4 and 14)		4	,621,229					
22	Regional Market (Enter Total of Lines 5 and 15)								
23	Distribution (Enter Total of lines 6 and 16)			,894,969					
24	Customer Accounts (Transcribe from line 7)			,350,546					
25	Customer Service and Informational (Transcribe	from line 8)	1	,433,913					
26	Sales (Transcribe from line 9)		ļ.,	144,903					
27	Administrative and General (Enter Total of lines 1	· · · · · · · · · · · · · · · · · · ·		2,065,971	24.57	4 0FC	440 400 07		
28 29	TOTAL Oper. and Maint. (Total of lines 20 thru 2	(1)	92	,627,116	24,57	1,856	119,198,97		
_	Gas Operation								
	Production-Manufactured Gas								
32	Production-Nat. Gas (Including Expl. and Dev.)								
_	Other Gas Supply								
34	Storage, LNG Terminaling and Processing		†						
35	Transmission		1						
	Distribution		1						
37	Customer Accounts								
38	Customer Service and Informational		<u> </u>						
39	Sales								
40	Administrative and General								
41	TOTAL Operation (Enter Total of lines 31 thru 40)							
42	Maintenance								
43	Production-Manufactured Gas		1						
44	Production-Natural Gas (Including Exploration an	d Development)	1						
	Other Gas Supply		1						
46	Storage, LNG Terminaling and Processing		1						
47	Transmission		1			T			

	e of Respondent ada Power Company, d/b/a NV Energy	(1) X	·			of Report Da, Yr)	Year/Period of Report End of 2013/Q4		
IVCVE		' '	A Resubmi		//				
	DIST	RIBUTION	OF SALAR	IES AND WAGE	S (Contin	ued)			
		-							
Line	Classification			Direct Payr Distribution	oll	Allocation of Payroll charge Clearing Acco	of od for	Total	
No.	(a)			(b)	n	Clearing Acco	unts	(d)	
48	Distribution			(5)		(೮)		(u)	
49	Administrative and General								
50	TOTAL Maint. (Enter Total of lines 43 thru 49)								
51	Total Operation and Maintenance								
52	Production-Manufactured Gas (Enter Total of lin								
53	Production-Natural Gas (Including Expl. and Dev		nes 32,						
54	Other Gas Supply (Enter Total of lines 33 and 45								
55	Storage, LNG Terminaling and Processing (Total	al of lines 3	1 thru						
56	Transmission (Lines 35 and 47)								
57	Distribution (Lines 36 and 48) Customer Accounts (Line 37)								
58 59	Customer Service and Informational (Line 38)								
60	Sales (Line 39)								
61	Administrative and General (Lines 40 and 49)								
62	TOTAL Operation and Maint. (Total of lines 52 th	hru 61)							
63	Other Utility Departments								
64	Operation and Maintenance								
65	TOTAL All Utility Dept. (Total of lines 28, 62, and	d 64)		94	,627,116	24,5	71,856	100,075,751	
66	Utility Plant								
67	Construction (By Utility Departments)						,		
68	Electric Plant			32	2,664,117	11,5	67,069	44,231,186	
69	Gas Plant								
70 71	Other (provide details in footnote): TOTAL Construction (Total of lines 68 thru 70)			20	0 664 117	11.5	67.060	44,231,186	
72	Plant Removal (By Utility Departments)				32,664,117 11,567,069				
73	Electric Plant			1	,710,921	4	44,275	2,155,196	
74					, -,-		, -	,,	
75	Other (provide details in footnote):								
76	TOTAL Plant Removal (Total of lines 73 thru 75))		1	,710,921	4	44,275	2,155,196	
77	Other Accounts (Specify, provide details in footn								
78	Job Orders, Regulatory Asset and Non-operating	g		18	3,188,465	4,7	23,005	22,911,470	
79									
80									
81									
82 83									
84									
85									
86									
87									
88									
89									
90									
91									
92									
93									
94	TOTAL Other Accounts			4.0	3,188,465	17	23,005	22,911,470	
95 96	TOTAL Other Accounts TOTAL SALARIES AND WAGES				7,190,619		06,205	169,373,603	
50	TO THE ONE WHILE MAD WHOLE			147	, 100,019	41,3	30,200	100,010,000	

Name of Respondent	This Report Is:	Date of Report	Year/Perio	d of Report								
Nevada Power Company, d/b/a NV Energy	(1) X An Original(2) A Resubmission	(Mo, Da, Yr) / /	End of	2013/Q4								
	COMMON UTILITY PLANT AND EXF	PENSES	<u> </u>									
1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.												
Nevada Power Company does not have any	common plant.											

	e of Respondent ada Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date	Report a, Yr)	Year/P End of	Period of Report of 2013/Q4						
	AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS											
Resa for pu whetl	The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for esale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market or purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining the hether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and eparately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.											
Line Description of Item(s) Balance at End of Balance at End of Balance at End of Balance												
No.	(a)	Quarter 1 (b)	Quarter 2 (c)	Quarter (d)	3	Year (e)						
	Energy											
3	Net Purchases (Account 555)											
	Net Sales (Account 447) Transmission Rights											
	Ancillary Services	(14,739)	(32,512)	(183,434)	(198,264)						
6	Other Items (list separately)											
7												
8 9												
10												
11												
12												
13 14												
15												
16												
17												
18												
19 20												
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35 36												
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38												
39												
40												
42												
43												
44												
45												
46	TOTAL	(14 730)	(32.512)	,	183 /3/)	(108.264)						

	ne of Respondent /ada Power Company, d/b/a NV Energy		This Report Is: (1) X An Original (2) A Resubmission			Date (Mo,	of Report Da, Yr)	Year/Pe End of	Year/Period of Report End of2013/Q4			
PU				RCHASES AND SALES OF ANCILLARY			res .					
	ort the amounts for each type of an condents Open Access Transmission	ncillary servi						ler No. 888 ar	nd defined in the			
In c	In columns for usage, report usage-related billing determinant and the unit of measure.											
(1)	(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.											
	(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.											
	(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.											
(4)	On line 4 columns (b), (c), (d), (e), ((f), and (g) r	eport t	he amount o	f energy imbala	ance ser	vices purcha	sed and sold	during the year.			
	On lines 5 and 6, columns (b), (c), (chased and sold during the period.	(d), (e), (f), a	and (g)	report the a	mount of opera	ating res	erve spinning	and supplem	ent services			
	On line 7 columns (b), (c), (d), (e), (es purchased	or sold during			
the	year. Include in a footnote and spe	cify the amo	ount fo	r each type o	of other ancillar	y service	e provided.					
		Ar	mount F	Purchased for	the Year		Amo	unt Sold for the	Year			
		Us	age - R	elated Billing [Determinant		Usage -	Related Billing	Determinant			
	Type of Ancillary Service	Number of	Linite	Unit of Measure	Dollars	Nur	nber of Units	Unit of Measure	Dollars			
Line No.	(a)	(b)	Ullits	(c)	(d)	INUI	(e)	(f)	(g)			
-	Scheduling, System Control and Dispatch			. ,			26,718	MW	735,055			
2	Reactive Supply and Voltage						26,718	MW	3,099,161			
3	Regulation and Frequency Response						45	MW	318,964			
4	Energy Imbalance	25,	443,092	KWH	606,	,785	15,478,625	KWH	1,104,625			
5	Operating Reserve - Spinning						19	MW	133,339			
	Operating Reserve - Supplement						19	MW	109,816			
7	Other						261,490	MWH	108,154			
8	Total (Lines 1 thru 7)	25,	443,092		606,	,785	15,793,634		5,609,114			
					, , , , , , , , , , , , , , , , , , ,		, ,		2,200,111			
		1			1							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 398 Line No.: 4 Column: g

Amount includes \$5,838 of imbalance penalty charges.

Schedule Page: 398 Line No.: 7 Column: e

Includes Reactive Supply & Voltage Control of 130,745 MWH and Scheduling System Control & Dispatch of 130,745 MWH.

Schedule Page: 398 Line No.: 7 Column: g

Includes Reactive Supply & Voltage Control of \$100,009 and Scheduling System Control & Dispatch of \$8,145.

Nam	e of Responder	nt			This Report Is	3:	Date o	f Report	Year/Period of Report				
Nev	ada Power Con	npany, d/b/a NV E	Energy		(1) X An C	Original esubmission	(Mo, D	a, Yr)	End of	2013/Q4			
				M	·		STEM PEAK LOAD)	<u> </u>				
integ (2) R (3) R (4) R the c	rated, furnish the eport on Colum eport on Colum eport on Colum lefinition of eac	ne required inform nn (b) by month th nns (c) and (d) th nns (e) through (j) h statistical class	nation for he transm ne specifie) by montl	each no ission sy ed inform	n-integrated sys ystem's peak loa ation for each n	stem. ad. nonthly transmis	oondent has two or ssion - system pea vatt load by statistic	k load reported	on Column (b).				
NAN	E OF SYSTEM	1:											
Line No. Month				Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			
1	January	3,604 14 20 2,907 16 625											
2	February	3,115	11	19									
3	March	3,146 14 20 2,472 29 625								20			
4	Total for Quarter 1	9,865											
5	April	4,500								27			
6	May	4,940	13	17	4,250	29	625			36			
7	June	6,430	30	16	5,710	32	625			63			
8	Total for Quarter 2	15,870			13,775	94	1,875			126			
9	July	6,578	2	17	5,854	34	625			65			
10	August	6,000	17	17	5,284	32	625			59			
11	September	5,445	4	16	4,747	30	625			43			
12	Total for Quarter 3	18,023			15,885	96	1,875			167			
13	October	3,958	2	17	3,282	34	625			17			
14	November	3,099	22	18	2,429	30	625			15			
15 December 3,634 9 19 2,907 30 650									48				
16	Total for Quarter 4	10,691			8,618	94	1,900			80			
17	Total Year to Date/Year	54,449			46,085	355	7,525			484			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule	Page:	400	Line N	lo.: 4	! Co	lumn: j						
Overton	Power	Dis	strict	is	grand	fathered	under	the	pre-order	888	Tariff	
Schedule												
Overton	Power	Dis	strict	is	grand	fathered	under	the	pre-order	888	Tariff	
Schedule												
Overton	Power	Dis	strict	is	grand	fathered	under	the	pre-order	888	Tariff	
Schedule	Page: 4	400	Line N	lo.: 1	6 C	olumn: j						

Overton Power District is grandfathered under the pre-order 888 Tariff

Nam	e of Responde	nt	•		This Report I			Date of Report Year/Period of Report (Mo, Da, Yr)					
Nev	ada Power Con	npany, d/b/a NV	Energy		(1) X An ((2) A R	original esubmission		(IVIO, L	Ja, II)	End of2	2013/Q4		
	MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD												
integ (2) R (3) R (4) R Colu (5) A	1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically ntegrated, furnish the required information for each non-integrated system. 2) Report on Column (b) by month the transmission system's peak load. 3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f). 5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).												
NAN	IE OF SYSTEM	1:											
Line No. Month MW - Total Nonthly Peak Peak Peak No. Monthly Peak No. Monthly Peak No. No. Monthly Nonthly Peak No. No. No. No. No. No. No. No. No. No.										Point-to-Point Service Usage	Total Usage		
	(a) (b) (c) (d) (e) (f) (g) (h) (i) (j)												
1	1 January												
	February												
3	March												
4	Total for Quarter 1												
	April												
	May												
7	June												
	Total for Quarter 2												
	July												
10	August												
11	September												
12	Total for Quarter 3												
13	October												
	November												
15	December												
16	Total for Quarter 4												
17	Total Year to Date/Year												
			•			-							

	e of Respondent	This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)		ear/Period of Report
Neva	ada Power Company, d/b/a NV Energy	(2) All Oligina			(Mo, Da, 11)	Eı	nd of2013/Q4
		ELECTRIC EI	NERG	Y ACCOUN	İT		
Re	port below the information called for concerni	ing the disposition of elect	ric ene	ergy genera	ted, purchased, exchanged	and w	heeled during the year.
Line	Item	MegaWatt Hours	Line		Item		MegaWatt Hours
No.	(a)	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSIT	ION OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to U	ltimate Consumers (Includir	ng	21,184,402
3	Steam	2,900,136		Interdepart	tmental Sales)		
4	Nuclear		23	Requireme	ents Sales for Resale (See		
5	Hydro-Conventional				4, page 311.)		
6	Hydro-Pumped Storage		24		rements Sales for Resale (See	2,880,024
7	Other	14,394,476			4, page 311.)		
8	Less Energy for Pumping				rnished Without Charge		
9	Net Generation (Enter Total of lines 3	17,294,612	26		ed by the Company (Electri	С	258,960
	through 8)				Excluding Station Use)		
	Purchases	7,592,420		Total Ener			563,646
11	Power Exchanges:		28		nter Total of Lines 22 Throu	igh	24,887,032
	Received			27) (MUST	EQUAL LINE 20)		
13	Delivered						
	Net Exchanges (Line 12 minus line 13)						
↓	Transmission For Other (Wheeling)						
	Received	1,342,850					
	Delivered	1,342,850					
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	24,887,032					
	·	· ·					

Nam	e of Respondent		This Report Is:		Date of Report	Year/Perio	Year/Period of Report						
Neva	ada Power Comp	any, d/b/a NV Energy	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /	End of	2013/Q4						
			MONTHLY PEAKS AN	D OUTPL	JT								
inform 2. Re 3. Re 4. Re	1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).												
NAM	E OF SYSTEM:												
Monthly Non-Requirments Sales for Resale & MONTHLY PEAK													
No.	Month	Total Monthly Energy	Associated Losses	Megawa	atts (See Instr. 4)	Day of Month	Hour						
	(a)	(b)	(c)		(d)	(e)	(f)						
29	January	1,889,123	324,366		2,907	14	2000						
30	February	1,642,665	324,490		2,428	11	1900						
31	March	1,653,038	231,597		2,472	14	2000						
32	April	1,710,465	208,465		3,815	29	1700						
33	May	2,087,643	201,106		4,250	13	1700						
34	June	2,689,083	184,235		5,710	30	1600						
35	July	2,961,280	178,346		5,854	2	1700						
36	August	2,722,591	217,062		5,284	17	1700						
37	September	2,263,450	238,194		4,747	4	1600						
38	October	1,804,225	243,592		3,282	2	1700						
39	November	1,606,177	250,925		2,429	22	1800						
40	December	1,857,292	277,646		2,907	9	1900						
41	TOTAL	24,887,032	2,880,024										

Name	e of Respondent	This Report	ls: Original		Date of Repor				
Neva	ada Power Company, d/b/a NV Energy	(1) ဩ An (2) □ A R	Original (Mo, Da, Yr) esubmission / /				End of2013/Q4		
		` ' □							
					ISTICS (Large Pla				
this pa as a ju more therm per ur	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or es is not availa average numb uantity of fuel l n charges to ex	more, and nucl ble, give data ver of employee burned converte spense account	ear plants which is av s assigna ed to Mct.	s. 3. Indicate by vailable, specifying able to each plant. 7. Quantities o	a footnote g period. 6. If gas f fuel burne	any plant lease 5. If any emplo is used and po d (Line 38) and	ed or operated byees attend urchased on a daverage cost	
Line	Item		Plant			Plant			
No.			Name: Clark			Name: S			
	(a)			(b)	1		(c)		
- 1	Kind of Plant (Internal Comb, Gas Turb, Nuclear								
	Type of Constr (Conventional, Outdoor, Boiler, etc.	~)							
	Year Originally Constructed	9)							
4	Year Last Unit was Installed								
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			0.00			0.00	
	Net Peak Demand on Plant - MW (60 minutes)	,			(0	
	Plant Hours Connected to Load				(0	
8	Net Continuous Plant Capability (Megawatts)				(0	
9	When Not Limited by Condenser Water				()		0	
10	When Limited by Condenser Water				(0	
	Average Number of Employees							0	
	Net Generation, Exclusive of Plant Use - KWh							0	
	Cost of Plant: Land and Land Rights				(
14	Structures and Improvements)		0	
	Equipment Costs Asset Retirement Costs)		0	
16 17	Total Cost)		0	
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina						0	
	Production Expenses: Oper, Supv, & Engr	<u>-</u>						0	
20	Fuel				(0	
21	Coolants and Water (Nuclear Plants Only)				(0	
22	Steam Expenses				(0	
23	Steam From Other Sources							0	
24	Steam Transferred (Cr)				(
25	Electric Expenses)		0	
26	Misc Steam (or Nuclear) Power Expenses)		0	
27	Rents)		0	
28 29	Allowances Maintenance Supervision and Engineering)		0	
30	Maintenance of Structures							0	
31	Maintenance of Boiler (or reactor) Plant)		0	
32	Maintenance of Electric Plant							-22729	
33	Maintenance of Misc Steam (or Nuclear) Plant				(0	
34	Total Production Expenses				(-22729	
35	Expenses per Net KWh				0.0000)		0.0000	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)								
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)							
38	Quantity (Units) of Fuel Burned		0	0	0	0	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl		0	0	0	0	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel Burned per Million BTLL		0.000	0.000	0.000	0.000	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000	
43	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000	
77	s.ago 2 10 por territ not contration		0.000	15.555	0.000	0.000	10.000	0.000	

Name	e of Respondent	: Vriginal		Date of Report	rt Year/Period of Report				
Neva	da Power Company, d/b/a NV Energy	(1) ဩ An C (2) ☐ A Re	Original (Mo, Da, Yr) esubmission //			End of 2013/Q4			
)							
	STEAM-ELECTRIC	GENERATING	PLANT STAT	TISTICS (L	arge Plants) (Cor	ntinued)			
this pas a j more thermoer u	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quitt of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or mes is not availab average numbe uantity of fuel but charges to exp	nore, and nuc le, give data v r of employee urned convert pense accoun	lear plants which is aves assignated to Mct.	s. 3. Indicate by a vailable, specifying ble to each plant. 7. Quantities of	a footnote period. 6. If gas fuel burn	e any plant lea 5. If any emp s is used and ed (Line 38) a	ased or ope ployees atte purchased and average	rated end on a cost
_ine	Item		Plant			Plant			
No.			Name: Clark			Name:	Sunrise 2		
	(a)			(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbine				
	Type of Constr (Conventional, Outdoor, Boiler, etc.	~)			Conv-B				
	Year Originally Constructed	<u>~)</u>			1973				
	Year Last Unit was Installed				1973				
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			72.40				0.00
	Net Peak Demand on Plant - MW (60 minutes)				100				0
	Plant Hours Connected to Load				30				0
_	Net Continuous Plant Capability (Megawatts)				59				0
9	When Not Limited by Condenser Water				59				0
10	When Limited by Condenser Water				0				0
11	Average Number of Employees				0				0
12	Net Generation, Exclusive of Plant Use - KWh				1290000				0
13	Cost of Plant: Land and Land Rights				0				0
14	Structures and Improvements				21953				0
15	Equipment Costs				6400625				0
16	Asset Retirement Costs				0				0
17	Total Cost				6422578				0
18	Cost per KW of Installed Capacity (line 17/5) Inclu	uding			88.7096				0
19	Production Expenses: Oper, Supv, & Engr				1838				0
20	Fuel				77925				0
21	Coolants and Water (Nuclear Plants Only)				0	0			
22	Steam Expenses				0				
23	Steam From Other Sources				0				
24	Steam Transferred (Cr)				0	•			
25	Electric Expenses				2981				11320
26	Misc Steam (or Nuclear) Power Expenses				8967				26428
27	Rents				311				0
28	Allowances				0				0
29 30	Maintenance Supervision and Engineering Maintenance of Structures				831 2196				0
31	Maintenance of Boiler (or reactor) Plant				0				0
32	Maintenance of Electric Plant				81227				0
33	Maintenance of Misc Steam (or Nuclear) Plant				1179				0
34	Total Production Expenses				177455				37748
35	Expenses per Net KWh				0.1376				0.0000
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	MCF						
38	Quantity (Units) of Fuel Burned		17061	0	0	0	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	ear)	1038157	0	0	0	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		4.567	0.000	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		4.567	0.000	0.000	0.000	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		4.400	0.000	0.000	0.000	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen		0.060	0.000	0.000	0.000	0.000	0.000	
44	Average BTU per KWh Net Generation		13730.000	0.000	0.000	0.000	0.000	0.000	

Name	e of Respondent	3: Drimin al		Date of Report	t Year/Period of Report				
Neva	da Power Company, d/b/a NV Energy	(1)	original esubmission		(Mo, Da, Yr) / /		End of	2013/Q4	
		` ' □							
	STEAM-ELECTRIC			•					
this p as a j more therm per u	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quality of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or res is not available average number uantity of fuel but charges to ex	more, and nuc ole, give data ver of employee urned convert pense accoun	lear plants which is aves assigna ed to Mct.	s. 3. Indicate by a vailable, specifying ble to each plant.7. Quantities of	a footnote an period. 5. 6. If gas is fuel burned (y plant leas If any empl used and p (Line 38) ar	sed or operated oyees attend ourchased on a and average cost	
Line	Item		Plant	. 4.11 0		Plant			
No.	(a)		Name: Harry	Allen 3 (b)		Name: Len	zie 1 & 2 (c)		
	(4)			(5)			(0)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbine		(CTG/Steam-Gas	
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Full Outdoor			Conv- OB	
3	Year Originally Constructed				1995			2005	
4	Year Last Unit was Installed				1995			2006	
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			101.52			1465.00	
6	Net Peak Demand on Plant - MW (60 minutes)				72			1160	
7	Plant Hours Connected to Load				169			48069	
8	Net Continuous Plant Capability (Megawatts)				76			1202	
9	When Not Limited by Condenser Water				76			1202	
10	When Limited by Condenser Water				0			0	
	Average Number of Employees				0			36	
	Net Generation, Exclusive of Plant Use - KWh				9070000			6554441000	
	Cost of Plant: Land and Land Rights				1528252	234506			
14	Structures and Improvements				19986781	27277571			
	Equipment Costs				46426395			462694663	
16	Asset Retirement Costs				-33865			138265	
17	Total Cost				67907563			490345005	
	Cost per KW of Installed Capacity (line 17/5) Inclu	uding			668.9082			334.7065	
	Production Expenses: Oper, Supv, & Engr				4356			2809094 201136258	
20	Fuel Coolerts and Water (Nuclear Blants Only)				434264	_			
21 22	Coolants and Water (Nuclear Plants Only) Steam Expenses				0				
23	Steam From Other Sources				0				
24	Steam Transferred (Cr)				0				
25	,				8671		4063742		
26	Misc Steam (or Nuclear) Power Expenses				10215			5825478	
27	Rents				265			191654	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				69			58531	
30	Maintenance of Structures				5478			2065605	
31	Maintenance of Boiler (or reactor) Plant				0			53345	
32	Maintenance of Electric Plant				301439			8962805	
33	Maintenance of Misc Steam (or Nuclear) Plant				20643			882876	
34	Total Production Expenses				785400			226060963	
35	Expenses per Net KWh				0.0866			0.0345	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS			GAS			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	MCF			MCF			
38	Quantity (Units) of Fuel Burned		97110	0	0	45857126	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl		1038935	0	0	1039158	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		4.472	0.000	0.000	4.386	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		4.472	0.000	0.000	4.386	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		4.304	0.000	0.000	4.221	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen		0.048	0.000	0.000	0.031	0.000	0.000	
44	Average BTU per KWh Net Generation		11124.000	0.000	0.000	7270.000	0.000	0.000	

Name	e of Respondent	This Report Is:	i ainal		Date of Report	rt Year/Period of Report			
Neva	da Power Company, d/b/a NV Energy	(1) ∑ An Or (2) ☐ A Res	iginai submission		(Mo, Da, Yr) / /	End of 2013/Q4			
		``' □							
	STEAM-ELECTRIC			•					
this p as a j more therm per u	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of coint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or moses is not available average number uantity of fuel bun charges to expe	ore, and nuce, give data voor of employee rned convertense account	lear plants which is aves assigna ed to Mct.	s. 3. Indicate by a vailable, specifying ble to each plant.7. Quantities of	a footnote ar period. 5. 6. If gas is fuel burned	ny plant leas If any empl used and p (Line 38) ar	sed or operated oyees attend urchased on a and average cost	
Line	Item		Plant	ne		Plant	rn, Allon 5 6	. 7	
No.	(a)		Name: Higgi	(b)		Name: Hai	(c)	,,,	
	(&)			(2)			(0)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				CTG/Steam-Gas		(CTG/Steam-Gas	
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Full Outdoor			Conv -OB	
3	Year Originally Constructed				2002			2011	
4	Year Last Unit was Installed				2002			2011	
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			688.00			510.00	
6	Net Peak Demand on Plant - MW (60 minutes)				840			520	
7	Plant Hours Connected to Load				15788			24048	
8	Net Continuous Plant Capability (Megawatts)				600			484	
9	When Not Limited by Condenser Water				600			484	
10	When Limited by Condenser Water				0			0	
	Average Number of Employees				20			25	
	Net Generation, Exclusive of Plant Use - KWh				1997740000			3302669000	
13	Cost of Plant: Land and Land Rights				0			36863	
14	Structures and Improvements				40127557	41944108			
15					554512477	654356170			
16	Asset Retirement Costs				-345803			0	
17	Total Cost				594294231			696337141 1365.3669	
	Cost per KW of Installed Capacity (line 17/5) Inclu	uding							
	Production Expenses: Oper, Supv, & Engr				1047768			1491437	
20	Fuel				64950937		97286817 0		
21	Coolants and Water (Nuclear Plants Only)				0				
22	Steam Expenses				16189		753		
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0			007777	
25	Electric Expenses Misc Steam (or Nuclear) Power Expenses				80051			2977775	
26 27	Rents				5544757			3727735 96528	
28	Allowances				1638189			96528	
29	Maintenance Supervision and Engineering				31947			25025	
30	Maintenance of Structures				420534			1042517	
31	Maintenance of Boiler (or reactor) Plant				16843			27427	
32	Maintenance of Electric Plant				5808720	 		3975984	
33	Maintenance of Misc Steam (or Nuclear) Plant				1083142			388656	
34	Total Production Expenses				80639077			111047436	
35	Expenses per Net KWh				0.0404			0.0336	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS			GAS			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	MCF			MCF			
38	Quantity (Units) of Fuel Burned	-	14746732	0	0	22283652	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	ear)	1037791	0	0	1039444	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		4.404	0.000	0.000	4.366	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		4.404	0.000	0.000	4.366	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		4.244	0.000	0.000	4.200	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen		0.033	0.000	0.000	0.029	0.000	0.000	
44	Average BTU per KWh Net Generation		7661.000	0.000	0.000	7013.000	0.000	0.000	

Name	e of Respondent	This Report Is	S: Original		Date of Report				
Neva	ada Power Company, d/b/a NV Energy	(1) X An ((2) A R	esubmission		(Mo, Da, Yr) / /	End of2013/Q4			
		т. Ш							
	STEAM-ELECTRIC					-			
this pa as a ju more therm per ur	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or it is is not available average number uantity of fuel but charges to ex	more, and nucloble, give data were of employee ourned converte pense account	ear plants which is average s assignated to Mct.	s. 3. Indicate by a vailable, specifying ble to each plant. 7. Quantities of	a footnote ar period. 5. 6. If gas is fuel burned	y plant leased If any employe used and purc (Line 38) and a	or operated ees attend hased on a average cost	
Line	ltem		Plant			Plant			
No.	(a)		Name:	(b)		Name:	(c)		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear								
	Type of Constr (Conventional, Outdoor, Boiler, et	c)							
3	Year Originally Constructed								
4	Year Last Unit was Installed								
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			0.00			0.00	
	Net Peak Demand on Plant - MW (60 minutes)				0			0	
	Plant Hours Connected to Load				0			0	
	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				0			0	
10	When Limited by Condenser Water				0			0	
	Average Number of Employees Net Generation, Exclusive of Plant Use - KWh				0			0	
	Cost of Plant: Land and Land Rights				0			0	
14	Structures and Improvements				0			0	
	Equipment Costs				0			0	
16	Asset Retirement Costs				0			0	
17	Total Cost				0			0	
18	Cost per KW of Installed Capacity (line 17/5) Inclu	uding			0			0	
	Production Expenses: Oper, Supv, & Engr				0			0	
20	Fuel				0			0	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				0			0	
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				0			0	
26	Misc Steam (or Nuclear) Power Expenses				0			0	
27	Rents				0			0	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				0			0	
30 31	Maintenance of Structures Maintenance of Boiler (or reactor) Plant				0			0	
32	Maintenance of Electric Plant				0			0	
33	Maintenance of Misc Steam (or Nuclear) Plant				0			0	
34	Total Production Expenses				0			0	
35	Expenses per Net KWh				0.0000			0.0000	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)								
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)							
38	Quantity (Units) of Fuel Burned	,	0	0	0	0	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	0	0	0	0	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000	
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000	

1. Rep	da Power Company, d/b/a NV Energy STEAM-ELECTRIC of port data for plant in Service only. 2. Large plant age gas-turbine and internal combustion plants of	GENERATING	esubmission	ISTICS (I	(Mo, Da, Yr) / / arge Plants) (Cor		End of 20	013/Q4	
this pa	port data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of	GENERATING		ISTICS (L		ntinued)			
this pa	port data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of		PLANT STAT	ISTICS (L	arge Plants) (Cor.	ntinued)			
this pa	age gas-turbine and internal combustion plants of				argeriance, (eer	itiriaca)			
more t therm per un	pint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	10,000 Kw or not available average number uantity of fuel but charges to exp	nore, and nucloble, give data ver of employee urned converte pense account	ear plants hich is av s assignal ed to Mct.	 3. Indicate by a railable, specifying ble to each plant. 7. Quantities of 	a footnote ar period. 5. 6. If gas is fuel burned	y plant leased If any employ used and pure (Line 38) and	d or operated ees attend chased on a average cost	
т			In						
Line	Item		Plant Name:			Plant Name:			
No.	(a)		ivallie.	(b)		ivallie.	(c)		
	· · · · · · · · · · · · · · · · · · ·			()					
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear								
2	Type of Constr (Conventional, Outdoor, Boiler, etc	;)							
3 `	Year Originally Constructed								
4 `	Year Last Unit was Installed								
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			0.00			0.00	
6	Net Peak Demand on Plant - MW (60 minutes)				0			0	
7 !	Plant Hours Connected to Load				0			0	
8	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				0			0	
10	When Limited by Condenser Water				0			0	
11	Average Number of Employees				0			0	
	Net Generation, Exclusive of Plant Use - KWh				0			0	
	Cost of Plant: Land and Land Rights				0				
	Structures and Improvements				0			0	
	Equipment Costs				0			0	
16	Asset Retirement Costs				0			0	
17	Total Cost				0			0	
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			0			0	
	Production Expenses: Oper, Supv, & Engr		0						
	Fuel Colon (No. 1)				0			0	
	Coolants and Water (Nuclear Plants Only)				0	-			
	Steam Expenses				0				
$\overline{}$	Steam From Other Sources Steam Transferred (Cr)				0				
	Electric Expenses				0				
	Misc Steam (or Nuclear) Power Expenses				0				
	Rents				0			0	
	Allowances				0			0	
	Maintenance Supervision and Engineering				0			0	
	Maintenance of Structures				0			0	
	Maintenance of Boiler (or reactor) Plant				0			0	
	Maintenance of Electric Plant				0			0	
33	Maintenance of Misc Steam (or Nuclear) Plant				0			0	
34	Total Production Expenses				0			0	
35	Expenses per Net KWh				0.0000			0.0000	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)								
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)							
38	Quantity (Units) of Fuel Burned		0	0	0	0	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	0	0	0	0	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000	
	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000	
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000	
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000	

Name of Resp	ondent		This Report Is: (1) X An Original				Date of Report (Mo, Da, Yr) Year/Period of Report						
Nevada Powe	er Company, d/b/a	a NV Energy	(1) X (2)] An Onginai] A Resubmis	ssion	(/ / /	End	of 2013/Q4				
		STEAM ELEC	` '			(Lorge	· ·	nuad)					
	<u> </u>		CTRIC GENERA										
547 and 549 o designed for p steam, hydro, cycle operation footnote (a) ac used for the va	spatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 7 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants signed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear am, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by strote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units and for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the poort period and other physical and operating characteristics of plant.												
<u> </u>	ind other physica	l and operating ch		olant.			l 51 .			1			
Plant Name: Reid 0	Gardner 1 2 3		Plant Name: <i>Moha</i>	ve 1 & 2			Plant Name: <i>Nava</i>	aio 123		Line No.			
Name. Note C	(d)		Ivanic. Work	(e)			Name. Nave	(f)		140.			
		Steam							Steam	1			
		Conv-OB							Conv-B	2			
		1965							1974	3			
		1976							1976	4			
		340.91			(0.00			255.00	5			
		305				0			255	6			
		8457				0			0	7			
		330				0			255 255	9			
		330				0			0	_			
		86				0			0				
		613791000				0			2003940000	12			
		6460158			78			0	13				
		121612703				0	25577279						
		333252694			532	348	174992472						
		12106913				0	788647						
		473432468			611				201358398	17			
		1388.7315				0			789.6408	18			
		773746 22320132						2658566 44571216	19 20				
		0	0						44571210	21			
		3719013	0				1502405						
		0				0	0						
		0				0	0						
		1019413				0	488092						
		2019357				0			1234852	26			
		17817				0			65088	27			
		0				0			0				
		4901				0			797366	29			
		983853 2905499				0			106335 3670525	30			
		1002806				0			803766	32			
		945997				0			633636	33			
		35712534				0			56531847	34			
		0.0582			0.0	000			0.0282	35			
GAS	COAL						COAL	DIESEL		36			
MCF	TONS	1		1			TONS	BARRELS	1	37			
246315	316365	0	0	0	0		940180	2145	0	38			
1038788	21884557	0	0 000	0	0 000		21507697	6344397	0	39			
4.438	64.699	0.000	0.000	0.000	0.000		45.381 47.094	140.914	0.000	40			
4.436	3.066	0.000	0.000	0.000	0.000		2.190	21.641	0.000	41			
0.051	0.036	0.000	0.000	0.000	0.000		0.022	0.219	0.000	43			
12002.000	11685.798	0.000	0.000	0.000	0.000		10097.467	10096.440	0.000	44			

Name of Res	oondent		This Report Is: (1) □X□An Original				Date of Report (Mo, Da, Yr) Year/Period of Report			t
Nevada Powe	er Company, d/	/b/a NV Energy	(1)	☐An Onginai ☐A Resubmissio	on	•			End of2013/Q4	
		STEAM-ELE	` '	ATING PLANT S		Large	Plante\/Conti	nued)		
Dispatching, a	nd Other Expe	are based on U.S. nses Classified as C	of A. Accounts. other Power Sup	Production exp	enses do not i	includ	de Purchased I T plants, repor	Power, Sy t Operatin	vstem Control and Loading Expenses, Account Notric Plant." Indicate plan	
designed for p steam, hydro,	eak load servio internal combu	ce. Designate automustion or gas-turbine	atically operate equipment, rep	ed plants. 11. ort each as a se	For a plant eq parate plant.	uippe Howe	ed with combinativer, if a gas-tu	ations of f Irbine unit	fossil fuel steam, nuclea t functions in a combine	ar d
footnote (a) ac	counting meth arious compone	od for cost of power ents of fuel cost; and	generated inclu (c) any other in	iding any excess nformative data (costs attribut	ed to	research and	developm	ating plant, briefly explainent; (b) types of cost ur ment type and quantity	nits
Plant	and other physi	cal and operating ch	Plant	piant.			Plant			Line
Name: Sun F	Peak 3, 4, 5		Name: Reid	Gardner 4			Name: Clark	5,6,7,8,9	9,10	No.
	(d)			(e)				(f)		
		Gas Turbine			Stea				Steam/Gas Turbine	1
		Full Outdoor			Conv-0	-			Conv-OB	2
		1991 1991				983 983			1979 1994	3
		270.00			294.				548.20	5
		225				256			449	6
		0				118			9137	7
		222				25			500	8
		222				25			500	9
		0				25			500	10
		0			0004050	0			36	11
		106813000 308031			2824050 2467				523787000	12 13
		6613627		292365	1142349 30015005					
		2871878			1898856		301540356			
		-745978			-13208				3755929	15 16
		9047558			2180482	207			336453639	17
		33.5095		739.54	176			613.7425	18	
		0		6039			749315	19		
		5912626		112216			22933877	20		
		0		15946	0	336045				
		0		13940	0	0				
		0				0	0			
		0			4369	953	1204014			
		-25070			13324	164			3285580	26
		0			222	252			125576	27
		0				0			0	28
		0				948			211611	29
		0			4726 14402				902675 509298	30
		602			5048				4808412	32
		0			6936				393348	33
		5888158			183293	355			35459751	34
		0.0551			0.06	649			0.0677	35
GAS			GAS	COAL	1		GAS			36
MCF			MCF	TONS			MCF			37
1240785	0	0	22686	171916	0		4870425	0	0	38
1039555 4.765	0.000	0.000	1037723 4.985	21277967 59.493	0.000		1039036 4.709	0.000	0.000	39 40
4.765	0.000	0.000	4.985	64.616	0.000		4.709	0.000	0.000	41
4.584	0.000	0.000	4.804	3.037	0.000		4.532	0.000	0.000	42
0.055	0.000	0.000	0.074	0.040	0.000		0.044	0.000	0.000	43
12076.000	0.000	0.000	15498.000	13023.159	0.000		9661.000	0.000	0.000	44

Name of Resp	ondent		This Report Is: (1) XAn Original				Date of Report (Mo, Da, Yr) Year/Period of Report			t	
Nevada Powe	r Company, d/b/a	a NV Energy	(2)	An Onginal A Resubmissio	1	•	//O, Da, TI)		End of2013/Q4		
		075444545				-					
		STEAM-ELEC	CTRIC GENERA	TING PLANT ST	TATISTICS (L	arge	Plants) (Contin	ued)			
Dispatching, ar 547 and 549 or designed for posteam, hydro, i cycle operation footnote (a) accused for the va	nd Other Expens in Line 25 "Electrical card load service. internal combust in with a convention of the convention of the counting method rious componen	re based on U. S. es Classified as C ic Expenses," and Designate automion or gas-turbine onal steam unit, in for cost of power ts of fuel cost; and	other Power Supp Maintenance Ac natically operated equipment, repo clude the gas-tul generated include I (c) any other info	oly Expenses. count Nos. 553 d plants. 11. F rt each as a sep rbine with the ste ding any excess formative data co	10. For IC an and 554 on Li or a plant equarate plant. Peam plant. 1 costs attribute	nd GT ine 32 uipped Howev 12. If ed to	Figlants, report 2, "Maintenanc d with combina ver, if a gas-tur a nuclear powersearch and comparts."	Operation of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the cont	ng Expectric Plactric Plactric Plactric function rating placer placer (b)	nses, Account N nt." Indicate plar el steam, nuclea ons in a combine ant, briefly expla types of cost ur	los. nts ar d in by nits
	nd other physica	l and operating ch			T a				1:		
Plant Name: Silverh	awk		Plant Name: Harry Allen 4				Plant Name: Clark	Peakers	: 11-22		Line No.
Name. Siron	(d)		ivanic. Tany		Name. Oan	(f)			140.		
	C	TG/Steam -Gas			GTG/G	as				GT	1
		Conv- OB			Full Outdo	or				Full Outdoor	2
		2004			200	06				2008	3
		2004			200	06				2008	4
		664.70			85.0					726.00	5
		570				85				614	6
		18709				63				2757	7
		599				72 72				684	9
		599 0				0				684	10
		22				0				0	11
		1722854000			958000					132129000	12
		3915227		0	132129000				13		
		27761665			265832	29	79639712				14
		203166065			337232	46	331017193				15
		17040		0				0	16		
		234859997		75				410656905	17		
		353.3323		85				565.6431	18		
		1015916		28				189083	19		
		55678895		13				7125278 0	20		
		0 4734		36	85212				1		
		0	136				0				+
		0				0	0				24
		2040908			1103	30	307192				25
		1959385			1077	74				833187	26
		67152			28	80				31845	27
		0				0				0	28
		17651				73				56091	29
		309114			113					204443 28469	30 31
		9408 2533810			288	58 81				4068246	31
		574135			649	_				188948	33
		64211108			50292	_				13117994	34
		0.0373			0.052	25				0.0993	35
GAS			GAS			(GAS				36
MCF			MCF			I	MCF				37
12763520	0	0	102424	0	0	_	1398411	0		0	38
1040152	0	0	1039424	0	0	_	1038957	0		0	39
4.362	0.000	0.000	4.447	0.000	0.000	_	5.095	0.000		0.000	40
4.362 4.194	0.000	0.000	4.447	0.000	0.000	_	5.095 4.904	0.000		0.000	41
0.032	0.000	0.000	0.048	0.000	0.000	_	0.054	0.000		0.000	42
7706.000	0.000	0.000	11113.000	0.000	0.000	_	10996.000	0.000		0.000	44
	•										

Name of Resp	ondent		This Re	oort Is: An Original		Date of Report Year/Period of Report (Mo, Da, Yr)				
Nevada Powe	er Company, d/b/a	NV Energy	(1) 💢	TAIT Offgillal TA Resubmission	า	(IVIO, Da, 11) / /		End of2013/Q4		
		STEAM-ELEC		TING PLANT ST	TATISTICS (La	rge Plants) (Conti	nued)			
Dispatching, a 547 and 549 of designed for p steam, hydro, cycle operation footnote (a) ac used for the va	nd Other Expense n Line 25 "Electric eak load service. internal combustion with a convention counting method f	e based on U. S. es Classified as C Expenses," and Designate autom on or gas-turbine nal steam unit, in for cost of power s of fuel cost; and	of A. Accounts. Other Power Sup Maintenance An natically operate equipment, repoclude the gas-tu generated includ (c) any other in	Production expeply Expenses. count Nos. 553 and plants. 11. For teach as a separation with the statement of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the se	nses do not inc 10. For IC and and 554 on Lin or a plant equip arate plant. Ho eam plant. 12 costs attributed	lude Purchased GT plants, repor e 32, "Maintenan ped with combin wever, if a gas-tu. If a nuclear pov to research and	Power, Sy t Operating ce of Elect ations of furbine unit ver general developm	ystem Control and Loading Expenses, Account Notric Plant." Indicate plant fossil fuel steam, nucleat functions in a combine ating plant, briefly explanent; (b) types of cost unment type and quantity	los. nts ar ed in by nits	
Plant	ind other physical	and operating cri	Plant	лап.		Plant			Line	
Name:			Name:			Name:			No.	
	(d)			(e)			(f)			
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		0.00			0.00			0.00	6	
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		0			(0	9	
		0			(0	11	
		0			()		0	12	
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		0			(0			
		0						0	15 16	
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		0		(0	21		
		0			()	22			
		0			(23 24			
		0			(0			
		0			(0	25 26	
		0			(0	27	
		0			(0	28 29	
		0			(0	30	
		0			(0	31	
		0			(0	32 33	
		0			(0	34	
	_	0.0000			0.0000			0.0000	35	
									36	
0	0	0	0	0	0	0	0	0	37 38	
0	0	0	0	0	0	0	0	0	39	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43	

	Name of Respondent				- (Mo Da Vr)		Year/Period of Repo			
Nevada Power Company, o	(1) X An Original (2) A Resubmission			,	Mo, Da, Yr) / /		End of2013/Q4				
	STFAM-FLF	CTRIC GENER		Γ STATISTICS (Large	e Plants) (Con	tinued)				
9. Items under Cost of Plar Dispatching, and Other Exp 547 and 549 on Line 25 "Ele designed for peak load serv steam, hydro, internal comb cycle operation with a convertionate (a) accounting met used for the various compo	nt are based on U.S. enses Classified as C ectric Expenses," and rice. Designate auton oustion or gas-turbine entional steam unit, in hod for cost of power nents of fuel cost; and	of A. Accounts Other Power Su Maintenance natically operate equipment, re- include the gas- generated included (c) any other	s. Production e upply Expenses Account Nos. 5 ted plants. 11 port each as a sturbine with the luding any exceinformative dat	xpenses do not is. 10. For IC a is33 and 554 on I is For a plant ec separate plant. esteam plant. ess costs attribu	includind G ine 3 juippe Howe 12. I	de Purchased T plants, repo 32, "Maintena ed with combi ever, if a gas- if a nuclear po presearch and	I Power, S ort Operations of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of Electric of E	ing Expenses, Account petric Plant." Indicate plate fossil fuel steam, nucle it functions in a combinating plant, briefly explement; (b) types of cost it	Nos. ants ear ed ain by units		
report period and other physical Plant	sical and operating cr	Plant	r piant.			Plant					
Name:		Name:				Name:					
(d)		(e)				(f)					
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0.000 0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	40		
0.000 0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	41		
0.000 0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	42		
0.000 0.000 0.000 0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	43		
0.000	1.555		15.000	1.000			15.550	1 5.550			

Name of Resp	oondent		This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)	Date of Report Year/Period of Re				
Nevada Power Company, d/b/a NV Energy			(1) X An Original (2) A Resubmission			(IVIO, Da, 11)		End of2013/Q4			
		STEAM-ELEC		TING PLANT ST	ATISTICS (La	rge Plants)/Cont	nued)				
Dispatching, a 547 and 549 of designed for p steam, hydro, cycle operation footnote (a) ac used for the va	nd Other Expense in Line 25 "Electric eak load service. internal combustion with a convention counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting method for the counting	e based on U. S. es Classified as C Expenses," and Designate autom on or gas-turbine nal steam unit, in for cost of power s of fuel cost; and	of A. Accounts. Other Power Sup Maintenance An natically operate equipment, repoclude the gas-tu generated includ (c) any other in	Production expe ply Expenses. ccount Nos. 553 and plants. 11. For ort each as a sepurbine with the steading any excess of formative data co	nses do not ind 10. For IC and and 554 on Lin or a plant equi arate plant. Ho eam plant. 12 costs attributed	GT plants, reporting a 32, "Maintenan pped with combin wever, if a gas-ti. If a nuclear portion research and	Power, Sy t Operating ce of Elect ations of urbine unit wer gener developm	ystem Control and Loang Expenses, Account ctric Plant." Indicate plates fossil fuel steam, nucleit functions in a combinating plant, briefly expenent; (b) types of cost ment type and quantit	Nos. ants ear ned lain by units		
Plant	and other physical	and operating cri	Plant	лап.		Plant	Plant				
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(d)											
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0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: 4 Column: b

Clark 1-3 was retired in September 2005.

Schedule Page: 402 Line No.: 4 Column: c

Sunrise 1 was retired January 1, 2012.

Schedule Page: 403 Line No.: 4 Column: e

Mohave 1&2 was retired in June 2006.

Schedule Page: 403 Line No.: 9 Column: e

Nevada Power has 14% undivided interest in the Mohave Generating Station as tenant in common without right of partition with three other non-affiliaed utilities, less operating restrictions.

Schedule Page: 403 Line No.: 9 Column: f

Nevada Power has an 11.3% undivided interest in the Navajo Generating Station as tenant in common without right of partition with five other non-affiliated utilities.

Schedule Page: 403 Line No.: 11 Column: d

Reid Gardner Units 1-4 has 86 employees which includes 8 support employees. Manpower is centralized for the four units and reported under Reid Gardner Units 1-3.

Schedule Page: 402.1 Line No.: 4 Column: c

Sunrise 2 was retired January 1, 2012.

Schedule Page: 403.1 Line No.: 9 Column: e

Reid Gardner Unit No. 4 was purchased by Nevada Power as of October 21, 2013 from California Department of Water Resources. Prior to the purchase Reid Gardner Unit No. 4 was owned by the California Department of Water Rosources (67.8%) and NVP (32.2%). Nevada Power was the operating agent. Contractualy, NVP was entitled to recieve 25 MW of base load capacity and 232 MW of peaking capacity, subject to certain operating limitations. The contract expired in 2013.

Schedule Page: 403.1 Line No.: 11 Column: f

Clark and Sunrise have 36 employees which includes 2 support employees. Manpower is centralized, and report to Clark Station.

Schedule Page: 403.1 Line No.: 17 Column: e

Reid Gardner 4 total cost included purchase price of \$47,073,448.62 which is in FERC accounts 311-Structures and Improvements, 312-Boiler Plant Equipment, 314-Turbogenerator Units, 315-Accessory Electric Equipment and 316-Misc Power Plant Equipment.

Schedule Page: 403.2 Line No.: 3 Column: f

Clark Peakers came on line at various dates during 2008. Unit $\#11\ 11/22/08$, Unit $\#12\ 8/20/08$, Unit $\#13\ 11/25/08$, Unit $\#14\ 9/4/08$, Unit $\#15\ 8/13/08$, Unit $\#16\ 7/31/08$, Unit $\#17\ 11/25/08$, Unit $\#18\ 7/25/08$, Units $\#19-22\ 7/3/08$.

Schedule Page: 402.2 Line No.: 11 Column: c

Lenzie has 36 employees which includes 3 support employees who support Lenzie, Silverhawk and Harry Allen.

Schedule Page: 403.2 Line No.: 17 Column: d

Silverhawk total cost includes a discount on the purchase price of \$65,285,828 which is in FERC account 114 Plant Acquisitions.

Schedule Page: 402.3 Line No.: 3 Column: b

The Higgins plant was purchased from Reliant Energy on October 20, 2008.

Schedule Page: 402.3 Line No.: 3 Column: c

Harry Allen 5,6, and 7 became operational on May 1, 2011.

Schedule Page: 402.3 Line No.: 11 Column: b

Higgins has 20 employees which includes 2 support employees, one employee is shared with Clark.

Schedule Page: 402.3 Line No.: 11 Column: c

Harry Allen Station has 25 employees which includes 3 support employees shared with Lenzie, Silverhawk and Harry Allen. Manpower is centralized for the units and is reported under Harry Allen 5-7.

Schedule Page: 402.3 Line No.: 17 Column: b

Higgins total cost includes a premium on the purchase price of \$112,927,752 which is in

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

FERC account 114 Plant Acquisitions.

Name	e of Respondent	This (1)	Report Is:	Date of Report	t	Year/Period of Report	
Neva	ada Power Company, d/b/a NV Energy	An Original A Resubmission	(Mo, Da, Yr)	End of 2013/Q4			
		(2)		, ,			
	HYDROELE	ECTRI	C GENERATING PLANT STAT	ISTICS (Large Plar	its)		
. La	rge plants are hydro plants of 10,000 Kw or more o	of insta	alled capacity (name plate rating	s)			
	any plant is leased, operated under a license from	the Fe	deral Energy Regulatory Comm	ission, or operated	as a joir	nt facility, indicate such facts in	
	note. If licensed project, give project number.						
	net peak demand for 60 minutes is not available, gi						
	a group of employees attends more than one general	rating	plant, report on line 11 the appr	oximate average nu	imber of	employees assignable to each	
lant.							
ine	Item		FERC Licensed Proje	ct No. 0	FFRC	Licensed Project No. 0	
No.			Plant Name:	0 0	Plant N	•	
	(a)		(b)		(c)	
1	Kind of Plant (Run-of-River or Storage)						
	Plant Construction type (Conventional or Outdoor))					
	Year Originally Constructed	<u>, </u>					
	Year Last Unit was Installed						
	Total installed cap (Gen name plate Rating in MW	/)		0.00		0.00	
	Net Peak Demand on Plant-Megawatts (60 minute			0.00		0.00	
	Plant Hours Connect to Load	J3)			-		
				0		C	
	Net Plant Capability (in megawatts)				ı		
9	(a) Under Most Favorable Oper Conditions			0	-	0	
10	1			0	-	C	
	Average Number of Employees			0		С	
12	Net Generation, Exclusive of Plant Use - Kwh			0		С	
13	Cost of Plant						
14	Land and Land Rights			0		0	
15	Structures and Improvements			0		C	
16	Reservoirs, Dams, and Waterways			0		C	
17	Equipment Costs			0		C	
18	Roads, Railroads, and Bridges			0		O	
19	Asset Retirement Costs			0		O	
20	TOTAL cost (Total of 14 thru 19)			0		C	
21				0.0000		0.0000	
	Production Expenses						
23				0		C	
	Water for Power			0	-		
	Hydraulic Expenses			0	ł — —	0	
					-		
	Electric Expenses			0	-	0	
27	Misc Hydraulic Power Generation Expenses			0	-	0	
	Rents			0	-	C	
29	Maintenance Supervision and Engineering			0		C	
30	Maintenance of Structures			0		C	
31	Maintenance of Reservoirs, Dams, and Waterway	ys		0	-	C	
32	Maintenance of Electric Plant			0	-	C	
33	Maintenance of Misc Hydraulic Plant			0		0	
34	Total Production Expenses (total 23 thru 33)			0		0	
35	Expenses per net KWh			0.0000		0.0000	
	i		į		i		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor	t
Nevada Power Company, d/b/a NV Energy	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2013/Q4	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS	(Large Plants) (Continued	(k	
5. The items under Cost of Plant represent account on the include Purchased Power, System control 6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses cl	assified as "Other Power	Supply Expenses."	enses
FERC Licensed Project No. 0	FERC Licensed Project No. 0	FERC Licensed Proje	ect No. 0	Line
Plant Name:	Plant Name:	Plant Name:	(0)	No.
(d)	(e)		(f)	
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				3
				4
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				8
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0		0	0	14
0		0	0	15
0		0	0	16
0		0	0	17
0		0	0	18
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0.0000	0.00	00	0.0000	
				22
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0.0000	0.00	00	0.0000	35

Name	e of Respondent	This Re	port Is:	Date of Report	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr)	End of 2013/Q4
		` ′		, ,	
	PUMPED S	TORAGE	GENERATING PLANT STAT	TISTICS (Large Plants)	
1. La	rge plants and pumped storage plants of 10,000 k	Kw or mor	e of installed capacity (name	plate ratings)	
	any plant is leased, operating under a license fron	n the Fede	eral Energy Regulatory Comm	nission, or operated as a jo	int facility, indicate such facts in
	note. Give project number.				
	net peak demand for 60 minutes is not available,				t
	a group of employees attends more than one gene	erating pia	ant, report on line 8 the appro	ximate average number of	employees assignable to each
plant.	e items under Cost of Plant represent accounts o	r combins	ations of accounts prescribed	by the Uniform System of	Accounts Production Expenses
	t include Purchased Power System Control and L				
	,	•	,		,
Line	Item			FERC Licensed Pro	iect No
No.	Itom			Plant Name:	ject No.
	(a)			riant rame.	(b)
1	Type of Plant Construction (Conventional or Outo	door)			
	Year Originally Constructed				
	Year Last Unit was Installed				
-	Total installed cap (Gen name plate Rating in MV	V)			
	Net Peak Demaind on Plant-Megawatts (60 minu				
	Plant Hours Connect to Load While Generating	100)			
	Net Plant Capability (in megawatts)				
	Average Number of Employees				
	Generation, Exclusive of Plant Use - Kwh				
	Energy Used for Pumping				
_	Net Output for Load (line 9 - line 10) - Kwh				
	Cost of Plant				
13	<u> </u>				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expens	es			
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterwa	ays			
33	Maintenance of Electric Plant	-			
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34	1)			
36	Pumping Expenses	,			
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				
	Experience per revert (into or 7 9)				

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Ener	rgy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2013/Q4
PUM	IPED STORAG	GE GENERATING PLANT STATIS	TICS (Large Plants) (Continue	ed)
6. Pumping energy (Line 10) is that ener 7. Include on Line 36 the cost of energy and 38 blank and describe at the bottom station or other source that individually preported herein for each source described energy. If contracts are made with others	used in pumpi of the schedul ovides more the d. Group toge	ng into the storage reservoir. Wher e the company's principal sources on the total energy under stations and other resources we ther stations and other resources we	n this item cannot be accurated of pumping power, the estimate used for pumping, and production which individually provide less the	ed amounts of energy from each on expenses per net MWH as nan 10 percent of total pumping
FERC Licensed Project No.	LED	C Licensed Project No.	FFRC Licensed President	ect No. Line
Plant Name:		t Name:	FERC Licensed Proje	No.
(c)	Fiaili	(d)	Plant Name:	(e)
(6)		(u)		(C)
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	e of Respondent	This Report	t Is: n Original		Date of R (Mo, Da, `	eport Yr)		ar/Period of Report d of 2013/Q4
Neva	ada Power Company, d/b/a NV Energy	(2) A	Resubmission		/ /	,	En	d of 2013/Q4
			PLANT STATISTIC					
	mall generating plants are steam plants of, less the							
	ge plants of less than 10,000 Kw installed capacity ederal Energy Regulatory Commission, or operate							
	project number in footnote.	a ao a joint n	aomiy, and give a co					7cocoa p. ojco.,
Line	Name of Plant	Year Orig.	Installed Capacity Name Plate Rating	Ne D	et Peak emand	Net Gener	ation	Cost of Plant
No.	Name of Plant	Const.	(In MW)	(6	MW 0 min.) (d)	Excludir Plant U	ng se	
	(a)	(b)	(c)		(d)/	(e)	40	(f)
	Black Mountain	2007	0.03				43	
	Ryan Center Pearson	2005	0.12 0.02				136 18	1,010,719 119,458
	Clark 5-8	2005					83	
	Goodsprings	2010					33,823	
6		2010	7.00				00,020	20,010,101
	Total		7.80				34,103	25,651,496
8							,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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Name of Respondent		This Report Is	S: Original	Dat	te of Report	Year/Period of Repor		
Nevada Power Compan	y, d/b/a NV Energy	(1) X An (onginal esubmission	(1010	o, Da, Yr) /	End of2013/Q4		
	GEN		STATISTICS (Small Pla	ants) (C	Continued)			
Page 403. 4. If net percombinations of steam, I	ely under subheadings for s eak demand for 60 minutes i hydro internal combustion o eam turbine regenerative fee	eam, hydro, nucle s not available, giv gas turbine equip	ear, internal combustion we the which is available oment, report each as a	and gas , specif separat	s turbine plants. Fo ying period. 5. If e plant. However, i	any plant is equipped with f the exhaust heat from the	1	
Plant Cost (Incl Asset Retire. Costs) Per MW	Operation Exc'l. Fuel		iction Expenses		Kind of Fuel	Fuel Costs (in cents (per Million Btu)	Line	
(g)	(h)	Fuel (i)	Maintenanc (j)	е	(k)	(l)	No.	
884,500					Solar		1	
8,422,658				482	Solar		2	
5,972,900					Solar		3	
6,279,638				14,840	Solar		4	
3,157,124	459,942				Waste Heat/Gas		5	
							6	
	459,942			15,322			7	
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	e of Respondent		This F		t Is: n Original		D (N	ate of Report Mo, Da, Yr)		ear/Period of Rep	
Neva	ada Power Company, d/b/a NV	Energy	(2)		Resubmission		,	/ /	E	nd of	
		-	TF	RANS	MISSION LINE	STATISTIC	CS				
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the	eport information concerning tra olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for kelude from this page any transi- dicate whether the type of supp of underground construction If a fe- e use of brackets and extra line	sion lines below the es covered by the d is page. I all voltages if so remission lines for whorting structure reptransmission line ha	ese volt efinition equired nich plan orted in as more	ages n of tra by a s nt cos n colume than	in group totals of ansmission syst State commission sts are included mn (e) is: (1) si one type of sup	only for eace em plant as on. in Account ngle pole we opporting structured as one of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control	h vols give	tage. en in the Unifo Nonutility Pro or steel; (2) H e, indicate the	orm System of operty. -frame wood, or mileage of ear	Accounts. Do not steel poles; (3) ach type of consti	ot report) tower; ruction
	inder of the line.				01		<i>(</i> () (1				
	eport in columns (f) and (g) the ted for the line designated; con										
	miles of line on leased or partly										
-	ect to such structures are includ								.,		
Line	DESIGNATION	NC			VOLTAGE (K\ (Indicate where	/) e		Type of	LENGTH (In the	(Pole miles) case of ound lines rcuit miles)	Number
No.					other than 60 cycle, 3 ph			Supporting	undergr report ci	ound lines rcuit miles)	Of
	From	To			, ,		- d	1	On Structure	On Structures of Another	Circuits
	(a)	To (b)			Operating (c)	Design (d)	eu	Structure (e)	of Line Designated	Line	(b)
1	Apex	Harry Allen			500.00	` '	በበ በበ	S-Tower	(f) 3.2	(g)	(h)
2	Crystal	Harry Allen			500.00			S-Tower	5.9		1
3	Crystal	McCullough			500.00			S-Tower	51.2		1
4	Crystal	Navajo			500.00			S-Tower	223.0		1
	Harry Allen	Harry Allen Combi	ned Cy	cle	500.00		00.00				
	Harry Allen	Lenzie #1			500.00	5	00.00	S-Pole	5.2	5	1
7	Harry Allen	Lenzie #2			500.00	5	00.00	S-Pole	5.2	5	1
8	Harry Allen	Mead			500.00	5	00.00	S-Pole	48.0)	1
9	Harry Allen	Silverhawk			500.00			S-Pole	3.2	9	1
	Harry Allen	Robinson Summit			500.00			S-Tower	231.0		1
	Lenzie	Northwest			500.00	5	00.00	S-Tower	26.6		1
	500 KV Costs								200.0		10
13	500 KV Subtotal	Redbutte			245.00		4E 00	H-Steel	602.8		10
-	Harry Allen 345 KV Costs	Reabutte			345.00	3	45.00	n-Sieei	09.3	9	I I
	345 KV Subtotal								69.3	9	1
	Arden	Avera			230.00	2	30.00	S-Steel	9.2		1
	Arden	Beltway			230.00			S-Steel	18.5		1
	Arden	Bighorn #1			230.00			S-Steel	37.3		1
20	Arden	Bighorn #2			230.00	2	30.00	S-Steel	37.3		1
21	Arden	Decatur			230.00	2	30.00	S-Steel	7.2	5	1
	Arden	Magnolia			230.00			S-Steel	6.7		1
	Arden	Mead			230.00			S-Steel	24.2		
	Arden	Sinatra			230.00			Underground	9.1		1
	Arden	Tolson			230.00			S-Steel	5.0		1
	Avera Basic	Northwest Clark East			230.00 230.00			S-Steel H-Wood	5.0		1
	Basic	Clark West			230.00			H-Wood	5.6		1
	Beltway	Northwest			230.00			S-Pole	13.0		1
	Bighorn	Silverstate PV Pov	ver		230.00			H-Frame	0.1		1
	Clark	Faulkner			230.00			S-Pole	4.5		1
32	Clark	Faulkner #2			230.00	2	30.00	S-Pole	4.5	4	1
33	Clark	Winterwood			230.00	2	30.00	S-Steel	5.1	7	1
	Crystal	Harry Allen #2			230.00			S-Steel	8.6		1
35	Crystal	Harry Allen #3			230.00	2	30.00	S-Steel	8.6	3	1
36								TOTAL	2,117.6	5 54.61	273
		<u> </u>			<u> </u>			L	<u> </u>	1	I

	e of Respondent	_	This F		: Is: n Original		(N	ate of Report Mo, Da, Yr)		ear/Period of Rependent of Rependent (Period of 2013/0	
Neva	ada Power Company, d/b/a NV	Energy	(2)		Resubmission		•	11	-	and of2013/0	
			TF	RANS	MISSION LINE	STATISTICS	3				
kilovo 2. Tr	eport information concerning tra olts or greater. Report transmis cansmission lines include all line tation costs and expenses on th	sion lines below the d	ese volt	ages	in group totals o	nly for each	vol	tage.		_	
3. R	eport data by individual lines for	all voltages if so re									
	clude from this page any transi						,	,	. ,		
	dicate whether the type of supp underground construction If a t										
	e use of brackets and extra line										
	inder of the line.										
	eport in columns (f) and (g) the ted for the line designated; con										
	miles of line on leased or partly										
-	ect to such structures are includ							o		ato miotilo ospo	
Line	DESIGNATION	ON			VOLTAGE (KV (Indicate where	<u>'</u>)		Type of	LENGTI	H (Pole miles)	Nivershau
No.					other than				underg	e case of round lines ircuit miles)	Number Of
		_			60 cycle, 3 pha	•		Supporting	On Structure	On Structures	Circuits
	From	To			Operating	Designed	l	Structure	of Line Designated	of Another Line	
	(a)	(b)			(c)	(d)		(e)	(f)	(g)	(h)
1	Decatur	Sinatra			230.00			Underground	2.8		1
2	Decatur	Westside			230.00			S-Steel	6.6	50	1
3	Eldorado	Merchant			230.00			S-Steel S-Steel	7.1	-0	1
4	Equestrian	Faulkner			230.00			S-Steel	7.5 9.6		'
	Equestrian	Mead			230.00 230.00			S-Steel	17.0		'
7	Equestrian Faulkner	Mead			230.00			S-Steel	6.9		1
	Faulkner	Greenway McCullough			230.00			S-Steel	17.3		1
_	Faulkner	Tolson			230.00			Underground	7.0		1
	Grand teton	Harry Allen			230.00			S-Steel	25.0		1
	Grand Teton - Iron Mountain	Iron Mountain			230.00			S-Steel	2.2		1
	Greenway	Mead			230.00			S-Steel	14.0		1
	Harry Allen	Pecos #1 South			230.00			H-Steel	17.5		1
	Harry Allen	Pecos #2 North			230.00	230	.00	H-Steel	17.8	30	1
-	Harry Allen	Pecos #3 Center			230.00	230	.00	S-Steel	17.	50 10.50	1
16	Harry Allen	Reid Gardner #1			230.00	230	.00	H-Wood	24.6	50	1
17	Harry Allen	Reid Gardner #2			230.00	230	.00	H-Wood	24.6	60	1
18	Iron Mountain	Nortwest #1			230.00	230	.00	H-Wood	7.7	76	1
19	Iron Mountain	Northwest #2			230.00			H-Wood	7.7		1
	Iron Mountain	Pecos			230.00			S-Steel	9.0		1
-	Magnolia	Nevada Solar One)		230.00			H-Steel	24.4		1
-	McCullough	Mead #1			230.00			S-Steel	21.0		1
-	McCullough	Mead #2			230.00			S-Steel	21.0		1
	McCullough	Merchant Tolson			230.00 230.00			S-Steel S-Poles	2.8		'
	McCullough Mead	SNWA Eastside			230.00			S-Poles S-Steel	19.4	20	1
	Merchant	Nevada Solar One	<u> </u>		230.00			H-Steel	0.6	35	1
	Northwest	VEA Interconnecti			230.00			S-Steel	0.0		1
	Northwest	Westside	J		230.00			S-Steel	14.3		1
	230 KV Costs									1	
31	230 KV Subtotal								578.7	74 12.81	47
32	Allen	Pecos			138.00	138	.00	S-Steel	5.2	27	1
33	Allen	Washburn			138.00	138	.00	S-Steel	1.8	33	1
34	Andrews	Pecos			138.00	138	.00	S-Steel	3.8	36	1
35	Anthem	Magnolia			138.00	138	.00	S-Steel	9.7	72	1
36								TOTAL	2,117.6	55 54.61	273
50									2,117.0	J-1.01	

	e of Respondent			Report I	ls: Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep	
Neva	ada Power Company, d/b/a NV	Energy	(2)		esubmission		/ /	En	nd of	
			TF	RANSM	ISSION LINE	STATISTICS				
kilovo 2. Tr	eport information concerning tra olts or greater. Report transmis ansmission lines include all line action costs and expenses on the	sion lines below the descriptions	ese volt	ages ir	group totals o	only for each vo	oltage.		_	
	eport data by individual lines for clude from this page any trans	-		-			I, Nonutility Pro	perty.		
5. In	dicate whether the type of supp	orting structure rep	orted in	n colum	n (e) is: (1) sii	ngle pole wood	l or steel; (2) H	-frame wood, o		
	underground construction If a									
	e use of brackets and extra line inder of the line.	s. Millor portions o	n a lian	1511115510	on a uni	ereni type or c	onstruction net	ed flot be distill	guisned from the	=
6. R	eport in columns (f) and (g) the									
	ted for the line designated; con									
-	miles of line on leased or partly ect to such structures are includ						as of such occi	ipancy and sta	te whether expe	nses with
Гоорс	or to odon otractares are mera	od III tilo oxpoliodo	торогго	Ja 101 ti	io into doorgita	ilou.				
Line	DESIGNATION	ON			VOLTAGE (KV	/)	Tuna of	LENGTH	(Pole miles)	
No.					(Indicate where other than	e e	Type of	(In the undergro	(Pole miles) case of ound lines cuit miles)	Number
					60 cycle, 3 pha	ase)	Supporting	On Structure		Of Circuits
	From	To			Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)	(e)	(f)	(g)	(h)
1	Anthem	Wilson			138.00		0 S-Steel	1.71	.	1
	Arden	Camero			138.00		0 S-Steel	3.11	ļ	1
	Arden	Frias			138.00		0 S-Steel 0 S-Steel	1.40	ļ	1
4 5	Arden Arden	Haven Mountains Edge			138.00 138.00		0 S-Steel	4.55 1.96	ļ	1
	Artesian	Lincoln			138.00		0 S-Steel	4.83	ļ	1
	Artesian	Winterwood			138.00		0 H-Wood	5.78	ļ	1
	Avera	Quail			138.00		0 S-Steel	2.35	.	1
	Avera	Redrock			138.00	138.0	0 S-Steel	5.79)	1
10	Avera	Sparta			138.00	138.0	0 S-Steel	1.83	3	1
11	Avera	Tomsik			138.00	138.0	0 S-Steel	2.40)	1
12	Bellagio	Polaris			138.00	138.0	0 S-Steel	0.83	3	1
	Bellagio	Sinatra			138.00		0 S-Steel	0.54		1
	Beltway	Hualapai			138.00		0 S-Steel	2.98		1
	Beltway	Summerlin			138.00		0 S-Steel	2.14		1
	Beltway	Village			138.00		0 S-Steel	2.06		1
	Bicentennial Bicentennial	Keehn Wilson			138.00 138.00		0 S-Steel 0 S-Steel	8.04 9.23		1
	Burnham	Ford			138.00		0 S-Steel	5.25		1
	Burnham	Pebble			138.00		0 S-Steel	1.96		1
	Cabana	Clark			138.00		0 S-Steel	2.24		1
	Cabana	Winterwood			138.00		0 S-Steel	2.61		1
23	Cactus	Frias			138.00	138.0	0 S-Steel	1.92	2	1
24	Cactus	Tolson			138.00	138.0	0 S-Steel	2.41		1
	Caesar's	Decatur			138.00		0 S-Steel	2.20		1
	Ceasar's	Venetian			138.00		0 S-Steel	1.94		
	Camero	Railroad			138.00		0 S-Steel	3.50		1
	Chayanna Chayanna	Northwest			138.00 138.00	138.0	0 S-Steel	0.01 3.28		1
	Cheyenne Cheyenne	El Capitan Lone Mountain			138.00		0 S-Steel	1.94		1
	Cheyenne	Vegas			138.00		0 S-Steel	5.38		1
-	Clark/Russel	Claymont			138.00		0 S-Wood	7.22		1
	Clark	Claymont			138.00		0 S-Steel	6.08		1
34	Clark	Concourse			138.00	138.0	0 S-Steel	4.65	5	1
35	Clark	Green Valley			138.00	138.0	0 S-Steel	2.94		1
36							TOTAL	2,117.65	54.61	273
- 33								<u></u>	1	

	e of Respondent			Report	ls: Original		Date of Report (Mo, Da, Yr)		ar/Period of Rep	
Neva	ada Power Company, d/b/a NV	Energy	(2)		Resubmission		/ /	En	d of 2013/0	
			TF	RANS	MISSION LINE	STATISTICS				
kilovo 2. Tr subst 3. Ro 4. Ex	eport information concerning tra olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any trans dicate whether the type of supp	sion lines below the es covered by the d is page. all voltages if so re mission lines for wh	ese volt efinitior equired nich pla	tages in of tra	in group totals of ansmission syst State commission ts are included	only for each voem plant as gion. in Account 12	oltage. ven in the Unifo	orm System of a	Accounts. Do no	ot report
or (4) by th	underground construction If a set use of brackets and extra line inder of the line.	transmission line ha	as more	e than	one type of sup	porting structu	ire, indicate the	mileage of ea	ch type of consti	ruction
6. R	eport in columns (f) and (g) the ted for the line designated; con									
-	miles of line on leased or partly ect to such structures are includ						sis of such occu	upancy and sta	te whether expe	nses with
Line No.	DESIGNATIO	ON			VOLTAGE (KV (Indicate when other than	e	Type of	LENGTH (In the undergo	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)			60 cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of the cycle, 3 phase of t	Designed (d)	Supporting Structure (e)	On Structure of Line Designated	On Structures of Another Line	Circuits (h)
1	Clark	Spencer North			138.00	. ,	0 S-Wood	(f)	(g) 5.21	1
2	Clark	Spencer South			138.00		0 S-Steel	5.21	5.21	1
3	Clark	Warmsprings			138.00	138.0	0 S-Steel	3.94		1
4	Claymont	Spencer			138.00		0 S-Steel	0.77		1
5	Claymont	Strip			138.00		0 S-Steel	1.79	.	1
6	Cold Creek Tap of Mercury	Northwest			138.00		0 S-Steel	0.04		1
7	Commerce	Garces			138.00		0 S-Steel	0.31		1
8	Commerce	Shadow			138.00		0 S-Steel	1.86	.	1
	Sinatra Concourse	Suzanne			138.00 138.00		0 Underground 0 S-Steel	0.89 3.69	.	1
	Craig	Suzanne Las Vegas Cogen			138.00		0 H-Wood	0.26		1
	Craig	Pecos			138.00		0 S-Steel	3.68		1
	Decatur	Durango			138.00		0 S-Steel	3.59	.	1
14	Decatur	Polaris			138.00	138.0	0 S-Steel	2.28		1
15	Durango	Peace			138.00	138.0	0 S-Steel	2.57		1
16	Durango	Westside			138.00	138.0	0 S-Steel	3.31		1
17	El Capitan	Northwest			138.00	138.0	0 S-Steel	7.81		1
18	Elkhorn	Northwest			138.00	138.0	0 S-Steel	5.32		1
	Faulkner	Warmsprings			138.00		0 S-Steel	2.38		1
	Faulkner	Wigwam			138.00		0 Underground	4.50		1
	Faulkner	Wilson			138.00		0 Underground	7.84		1
	Ford	Haven			138.00 138.00		0 S-Steel 0 S-Steel	2.07 4.20		1
	Garces Gilmore(GIL)	Swenson Leavitt			138.00		0 S-Steel	2.12		1
	Gilmore(GIL)	Tropical			138.00		0 S-Steel	3.83		1
	Green Valley	Wigwam			138.00		0 S-Steel	2.50		1
	Gypsum	NCA1			138.00		0 S-Steel	0.80		1
	Gypsum	Pecos			138.00		0 S-Steel	11.50		1
	Highland	Las Vegas Cogen			138.00		0 H-Wood	4.98	4.20	1
30	Hualapai	Hualapai			138.00		0 S-Steel	2.00		1
	Indian Springs Tap of Mercu	Northwest			138.00		0 S-Steel	1.04		1
	Iron Mountain	Lorenzi			138.00		0 S-Steel	7.78		1
	Iron Mountain	Regena			138.00		0 S-Steel	5.88		1
	Iron Mountain Iron Mountain	Skelton Washburn			138.00 138.00		0 S-Steel 0 S-Steel	5.77	4.49	1
S							TOTAL	0.447.05	5402	070
36							TOTAL	2,117.65	54.61	273

	e of Respondent			Report	t Is: n Original		Da (N	ate of Report lo, Da, Yr)		ear/Period of Rep	
Neva	ada Power Company, d/b/a NV	Energy	(2)		Resubmission		•	/	Er	nd of	<u> </u>
			Т	RANS	MISSION LINE	STATISTICS	3				
kilovo 2. Tr subst	eport information concerning tra olts or greater. Report transmis ansmission lines include all line ation costs and expenses on the eport data by individual lines for	sion lines below the s covered by the d is page.	ese vol efinitio	tages n of tra	in group totals o	only for each em plant as o	volt	age.			
	clude from this page any transi	-		-			21,	Nonutility Pro	perty.		
	dicate whether the type of supp							-		or steel poles; (3)) tower;
	underground construction If a t										
	e use of brackets and extra line inder of the line.	s. Minor portions o	t a trar	nsmiss	sion line of a diff	erent type of	cor	istruction nee	ed not be distin	iguished from the	9
	eport in columns (f) and (g) the	total pole miles of e	each tra	ansmis	ssion line. Show	v in column (f) th	e pole miles	of line on struc	ctures the cost of	which is
repor	ted for the line designated; con-	versely, show in co	lumn (g	g) the	pole miles of lin	e on structure	es tl	he cost of wh	ich is reported	for another line.	Report
-	miles of line on leased or partly						asis	of such occu	ipancy and sta	ite whether expe	nses with
respe	ect to such structures are includ	ed in the expenses	report	ed for	the line designa	ited.					
	DECIONATION	S			LVOLTAGE (III)	A)					
Line	DESIGNATION	ON			VOLTAGE (K\ Indicate where	/) e		Type of	LENGTH (ln the	(Pole miles) case of ound lines rcuit miles)	Number
No.					other than 60 cycle, 3 pha	ase)		Supporting	undergr report ci	ound lines rcuit miles)	Of
	From	То			Operating	Designed		0	On Structure	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)	'	Structure (e)	of Line Designated	Line	(b)
1					` ,	. ,	00	S-Steel	(f)	(g)	(h)
	Jackass Flats Keehn	Mercury			138.00 138.00			S-Steel	18.02		1
-		Magnolia			138.00			S-Steel	1.78		1
3	Leavitt Lincoln	Miller Pecos			138.00			S-Steel	5.04		1
	Lone Mountain	Summerlin			138.00			S-Steel	4.98		1
6	Lorenzi				138.00			S-Steel	3.2		1
_	McDonald	Tenaya			138.00			S-Steel	1.7		1
	McDonald	Procyon Quail			138.00			S-Steel	3.92		1
	Mercury	Northwest			138.00			S-Steel	46.80		1
	Michael Way	Pecos			138.00			Underground	0.5		!
-	Michael Way	Pecos			138.00		_	S-Steel	14.6		1
	Mountain's Edge	Riley			138.00			S-Steel	3.8		1
	Peace	Sparta			138.00			S-Steel	1.95		1
	Pebble	Tolson			138.00			S-Steel	2.30		1
-	Pebble	Wilson			138.00			S-Steel	3.3		1
	Pecos	Shadow			138.00			S-Steel	7.17		1
	Pecos	SNWA Lamb #1			138.00			S-Steel	1.95		1
	Pecos	SNWA Lamb #2			138.00			S-Steel	1.95		1
	Pecos	Tropical			138.00			S-Steel	2.52	2	1
	Procyon	Railroad			138.00			S-Steel	3.62	2	1
	Radar Tap of Mercury	Northwest			138.00	138	3.00	S-Steel	0.02	2	1
22	Redrock	Village			138.00	138	3.00	S-Steel	1.72	2	1
23	Regena	Skelton			138.00	138	3.00	S-Steel	1.89	9	1
24	Riley	Robindale			138.00	138	3.00	S-Steel	4.69	9	1
25	Robindale	Tomsik			138.00	138	3.00	S-Steel	2.24	4	1
26	Saguaro	Warmsprings			138.00	138	3.00	S-Steel	4.39	9	1
27	Snow Mountain Tap of Mercur	Northwest			138.00	138	3.00	S-Steel	0.02	2	1
	Spencer	Swenson			138.00			S-Steel	1.84		1
	Strip	Venetian			138.00		_	Underground	0.47		1
	Sunrise	Winterwood North			138.00			S-Steel	1.0		1
	Sunrise	Winterwood South	1		138.00			S-Steel	1.0		1
	Tenaya	Westside			138.00			S-Steel	4.34		1
	Vegas	Westside			138.00	138	3.00	S-Steel	1.97	7	1
35	138 KV Subtotal								412.86	3 22.17	103
36							1	TOTAL	2,117.6	5 54.61	273
					I				_,	1	

	e of Respondent			Repor	t Is: n Original		Da (N	ate of Report lo, Da, Yr)		ear/Period of Rep	
Neva	ada Power Company, d/b/a NV	Energy	(2)		Resubmission		•	/	Er	nd of	
			Т	RANS	MISSION LINE	STATISTICS	;				
kilovo 2. Tr	eport information concerning tra olts or greater. Report transmis ansmission lines include all line action costs and expenses on th	sion lines below the descriptions	ese vol	tages	in group totals of	only for each	volt	age.			
	eport data by individual lines for		equired	by a	State commission	on.					
	clude from this page any transi							-			
	dicate whether the type of supp underground construction If a t										
	e use of brackets and extra line										
	inder of the line.					• •					
	eport in columns (f) and (g) the										
-	ted for the line designated; con- miles of line on leased or partly	•									
-	ect to such structures are includ								,,		
Line	DESIGNATION	ON			VOLTAGE (K\	/)		Type of	LENGTH	(Pole miles)	Number
No.					other than			Supporting	undergr report ci	case of ound lines rcuit miles)	Of
		T-			60 cycle, 3 ph	,			On Structure	On Structures of Another	Circuits
	From (a)	To (b)			Operating (c)	Designed		Structure	of Line Designated	Line	
4	<u> </u>				` ,	(d)	00	(e)	(f)	(g)	(h)
1 2	Advanced Water Treatment Alta - CHR	Winterwood Westside			69.00 69.00		_	S-Wood S-Wood	0.15 5.64	+	
3	Alta	Michael Way			69.00		_	S-Wood S-Steel	2.58	+	1
4	Alta	Shadow			69.00		_	S-Steel	2.19	1	1
	Apex Tap of Gypsum Tap of N				69.00		_	S-Steel	1.06	1	1
-	Arden	Jean			69.00		_	S-Steel	21.60	1	1
	Arden	Oquendo			69.00	69.	.00	S-Steel	7.4	1	1
8	Artesian	Mayfair			69.00	69.	.00	S-Wood	1.79	9	1
9	Artesian	North Las Vegas			69.00	69.	.00	S-Wood	2.00)	1
10	Artesian	Winterwood			69.00	69.	.00	H-Wood	5.42	0.50	1
-	Balboa Tap of Clark	Equestrian			69.00		_	S-Steel	0.20		1
	Big Bend Tap of Laughlin	Southpoint			69.00		_	S-Wood	0.50	+	1
	BMI Tap of National Park Se	Water Street			69.00			S-Wood	13.8	+	1
	Boulder Beach Tap of Equest	Mead #1			69.00		-+	S-Wood	0.0		1
	Brine Tap	Clark East DeBuono			69.00 69.00			S-Steel S-Steel	0.0° 2.20		1
	Carey Carey	Nellis			69.00			S-Steel	3.96		1
	Carey	North Las Vegas			69.00			S-Steel	3.18		1
	Carey	Pabco			69.00		_	S-Steel	11.20		1
-	Carey	Washington			69.00		_	S-Steel	1.58	3	1
21	City of Henderson	Equestrian			69.00	69.	.00	S-Wood	6.2	7	1
22	City of Henderson	Winterwood			69.00	69	.00	S-Wood	7.37	7	1
	Clark	Equestrian			69.00			S-Steel	9.18		1
	Clark	Flamingo			69.00		_	S-Steel	8.50		1
	Clark	San Francisco			69.00			S-Wood	7.04		1
	Clark	Pearl			69.00		_	S-Wood	5.30		1
	Clark Clark	Rochelle Water Street East			69.00 69.00		_	S-Steel S-Steel	3.37 5.97		1
	Clark	Water Street Wes			69.00		_	S-Steel	5.97		1
	Clark	Winterwood			69.00		_	S-Wood	0.0		1
	CRC Newport	CRC River Mounta	ain #1		69.00		_	S-Steel			1
	CRC Newport	CRC River Mounta			69.00			S-Steel			1
	DeBuono	SNWA Sloan			69.00		_	S-Steel	1.2		1
34	Decatur	Oquendo			69.00	69.	.00	S-Wood	2.50	1.74	1
35	Decatur	Valley View			69.00	69	.00	S-Steel	1.36	6	1
36								TOTAL	2,117.69	5 54.61	273
		I					[_,	1	

	e of Respondent	_	This F		: Is: n Original		Da (N	ate of Report lo, Da, Yr)		ear/Period of Rep and of 2013/0	
Neva	ada Power Company, d/b/a NV	Energy	(2)	ΠA	Resubmission		1	1		nd of 2013/0	
		•	TI	RANS	MISSION LINE	STATISTICS	}		•		
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4)	eport information concerning tra olts or greater. Report transmissionsmission lines include all line tation costs and expenses on the eport data by individual lines for kelude from this page any transion dicate whether the type of suppunderground construction If a to be use of brackets and extra lines	sion lines below the s covered by the d is page. all voltages if so re mission lines for wh orting structure rep ransmission line ha	ese voli efinition equired nich pla orted in as more	by a solution to the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of t	in group totals of ansmission systems. State commissions are included mn (e) is: (1) sione type of sup-	only for each very plant as goon. in Account 12 ngle pole woodporting struct	volt give 21, od c ture	Nonutility Propressed, (2) Hear, indicate the	perty. frame wood, of mileage of ea	Accounts. Do not steel poles; (3) ch type of consti	ot report) tower; ruction
	inder of the line.										
	eport in columns (f) and (g) the ted for the line designated; conv										
	miles of line on leased or partly										
-	ect to such structures are include								, ,	•	
Line	DESIGNATION	ON			VOLTAGE (K\ (Indicate where	/) e		Type of	LENGTH (In the	(Pole miles) case of	Number
No.					other than 60 cycle, 3 ph			Supporting	undergre report cii	case of cund lines cuit miles)	Of
	From	То			Operating	Designed		Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)		(e)	of Line Designated (f)	Line (g)	(h)
1	Decatur	Westside			69.00	` '	.00	S-Steel	4.32		1
2	Decatur East Tap of Rosanna	Tam			69.00			S-Steel	2.51		1
3	Decatur West Tap of Rosanna	Tam			69.00	69.	.00	S-Steel	2.37	7	1
4	El Rancho	Highland			69.00	69.	.00	Underground	0.08	3	1
5	Equestrian	Lake Las Vegas			69.00		_	S-Wood	5.42	2	1
	Equestrian	Lindquist			69.00	69	.00	S-Steel	4.69	9	1
7	Equestrian	Mead #1			69.00	69.	.00	S-Steel	20.00)	1
8	Equestrian	Mead #2			69.00	69.	.00	S-Steel	17.40)	1
9	Equestrian	Mission			69.00	69.	.00	S-Steel	3.95	5	1
10	Excalibur	MGM			69.00	69	.00	Underground	2.03	3	1
11	Excalibur	Oquendo			69.00	69.	.00	Underground	1.86	6	1
12	Flamingo	MGM			69.00		_	Underground	1.18	3	1
$\overline{}$	Flamingo	Spencer			69.00			S-Wood	1.32	0.48	1
	Flamingo	Valley View			69.00		_	S-Steel			1
	Flamingo	Valley View			69.00			Underground	1.54		
	Garces	Highland			69.00			S-Steel	1.98		1
	Garces	Lewis			69.00			S-Steel	0.33		1
$\overline{}$	Garces	Mayfair			69.00			S-Steel	0.11		1
$\overline{}$	Good Springs Tap of Arden	Jean			69.00 69.00			S-Steel S-Steel	3.40		1
$\overline{}$	Gypsum Tap of Nellis Hacienda Tap of Clark	Sheep Mountain Pearl			69.00		_	S-Wood	0.21		1
	Highland	Lynnwood			69.00		_	S-Steel	1.33		1
	Highland	Tam			69.00			S-Steel	1.18		1
24	<u> </u>	Oasis			69.00			S-Steel	8.11		1
	Lake Las Vegas	Mead			69.00		_	S-Steel	7.60		1
	Lamb Tap of Clark	Pearl			69.00		_	S-Wood	0.12	2	1
	Laughlin	Big Bend			69.00	69.	.00	S-Steel	2.05	5	1
28	Laughlin	Riverroad			69.00			S-Steel	2.99		1
	Laughlin	Southpoint			69.00			S-Steel	1.86		1
$\overline{}$	Lewis	Shadow			69.00		_	S-Steel	2.37		1
	Lindell Tap of Rosanna	Tam			69.00		_	S-Steel	0.10		1
-	Lindquist	Winterwood			69.00		_	H-Wood	8.15		1
$\overline{}$	Lynnwood	San Francisco			69.00		_	S-Wood	1.44		1
	• • •	Equestrian			69.00		_	S-Steel	0.05		1
35	Magic Way Tap of National P	Water Street			69.00	69.	.00	S-Steel			1
36								TOTAL	2,117.65	54.61	273

	e of Respondent			Report	t Is: n Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep	
Neva	ada Power Company, d/b/a NV	Energy	(2)		Resubmission		/ /	E	nd of2013/0	<u> </u>
			Т	RANS	MISSION LINE	STATISTICS				
kilovo	eport information concerning tra olts or greater. Report transmis ransmission lines include all line	sion lines below the	ese vol	tages	in group totals of	only for each v	oltage.	_		
subst	tation costs and expenses on the eport data by individual lines for	is page.			•		vor in the crim	omi Gyotom o	Accounts. Do n	otroport
	clude from this page any transi	-		-			1, Nonutility Pro	operty.		
	dicate whether the type of supp									
	underground construction If a t									
-	e use of brackets and extra line inder of the line.	s. Minor portions o	ıı a ırar	ISIIIISS	ion line of a diff	ereni type or c	onstruction ne	ea not be alstii	iguisnea from the	2
	eport in columns (f) and (g) the	total pole miles of	each tra	ansmis	ssion line. Shov	v in column (f)	the pole miles	of line on stru	ctures the cost of	which is
-	ted for the line designated; con-									
-	miles of line on leased or partly						sis of such occ	upancy and sta	ate whether expe	nses with
respe	ect to such structures are includ	ed in the expenses	героп	ea ioi	the line designa	ieu.				
Lina	DESIGNATIO	ON			VOLTAGE (KV	/\		LENGTH	l (Pole miles)	
Line No.	DEGIGNATIO	514			(Indicate where	e	Type of	(In the	case of round lines irround lines irround lines	Number
140.					60 cycle, 3 pha	ase)	Supporting			Of
	From	То			Operating	Designed	Structure	On Structure of Line	of Another	Circuits
	(a)	(b)			(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	Mayfair	San Francisco			69.00	, ,	00 S-Wood	0.9		1
	Mead	Searchlight			69.00		00 S-Steel	34.0		1
3	Michael Way	Rainbow			69.00	69.0	00 S-Wood	1.9	6	1
4	Michael Way	Tonopah			69.00	69.0	00 S-Wood	2.1	4	1
5	Miller	North Las Vegas			69.00	69.0	00 S-Wood	1.5	2	1
6	Miller	Tonopah			69.00	69.0	00 S-Steel	2.6	7	1
7	Miller	Tonopah			69.00	69.0	0 Underground	0.5	7	
8	Mojave Tap of Laughlin	Southpoint			69.00		00 S-Steel	0.1	8	1
9	National Park Service	Water Street			69.00	69.0	00 S-Wood	3.3	7	1
10	NCA2	Pabco			69.00	69.0	00 S-Steel	0.6	6	1
11	Nellis	Nothgate			69.00	69.0	00 S-Steel	0.1	0	1
12	Nellis	Sheep Mountain			69.00	69.0	00 S-Steel	8.8	5	1
13	Nelson Tap of Mead	Searchlight			69.00	69.0	00 H-Wood	7.1	8	1
14	Olive Tap of Artesian	Winterwood			69.00	69.0	00 S-Wood	0.2	1	1
15	Pearl	San Francisco			69.00		00 S-Steel	3.7	4	1
16	PP3 Tap of City of Henderso	Equestrian			69.00		00 S-Steel	0.3		1
17	PP4 Tap of Equestrian	Mead #1			69.00		00 S-Steel	2.3	0	1
	PP4 Tap of Equestrian	Mead #2			69.00		00 S-Steel	0.6		1
	PP5 Tap of Equestrian	Mead #2			69.00		00 S-Steel	1.6		1
	PP6 Tap of DeBuono	SNWA Sloan			69.00		00 S-Steel	0.8		1
	Prince Tap of Artesian	Winterwood			69.00		00 S-Wood	0.1		1
	Rainbow	Westside			69.00		00 S-Wood	3.3		1
	Ranger Tap of PP4 Tap of Eq	Mead #1	.b.t		69.00 69.00		00 S-Steel	0.1		
	Riverroad - Davis Tap - Kid Rochelle	Dkidwell/Searchlig	ınt		69.00		00 S-Steel 00 S-Steel	39.4		
	Rosanna	Winterwood Tam			69.00		00 S-Steel	3.4		1
	Rosanna	Westside			69.00		00 S-Steel	2.6		1
	Sahara	San Francisco			69.00		00 S-Wood	2.6		1
	Sahara	Winterwood			69.00		00 S-Wood	2.0		1
	San Francisco	Spencer			69.00		0 S-Wood	2.0		1
	Searchlight	Walking Box Rand	 :h		69.00		00 S-Steel	5.9		1
	Sheep Mountain	Tap			69.00		00 S-Steel	29.0		1
	Shredder Tap of Nellis	Sheep Mountain			69.00		00 S-Steel	1.9		1
	SNWA Sloan	Winterwood			69.00		00 S-Wood	2.0	4	1
35	Speedway Tap of Nellis	Sheep Mountain			69.00	69.0	00 S-Steel	0.1	4	1
						1				
						İ				
36					 		TOTAL	2,117.6	5 54.61	273

	e of Respondent		This R		t Is: n Original		D (1)	ate of Report Mo, Da, Yr)		ear/Period of Rep and of 2013/0	
Neva	ada Power Company, d/b/a NV	Energy	(2)		Resubmission		,	/ /	Er	nd of 2013/0	
			TF	RANS	MISSION LINE	STATISTIC	CS				
kilovo	eport information concerning tra olts or greater. Report transmis cansmission lines include all line	sion lines below the	ese volt	ages	in group totals of	only for eac	h vol	tage.	_		
subst	tation costs and expenses on th	is page.			-		•		·		·
	eport data by individual lines for cclude from this page any trans	-		-			121	Nonutility Pro	nertv		
	dicate whether the type of supp									or steel poles; (3)	tower;
or (4)	underground construction If a	transmission line ha	as more	than	one type of sup	porting stru	uctur	e, indicate the	mileage of ea	ch type of consti	uction
-	e use of brackets and extra line inder of the line.	s. Minor portions o	f a trans	smiss	sion line of a diff	erent type	of co	nstruction nee	ed not be distin	guished from the	9
	eport in columns (f) and (g) the	total pole miles of e	each tra	nsmis	ssion line. Show	v in column	n (f) tl	he pole miles	of line on struc	ctures the cost of	which is
repor	ted for the line designated; con	versely, show in co	lumn (g) the	pole miles of line	e on structi	ures	the cost of wh	ich is reported	for another line.	Report
-	miles of line on leased or partly						basis	s of such occu	upancy and sta	ite whether expe	nses with
respe	ect to such structures are includ	ed in the expenses	reporte	ed for	the line designa	ited.					
Lina	DESIGNATIO	ON			I VOLTAGE (KV	/\		1	LENGTH	(Pole miles)	
Line No.	DEGIGIANT	514			VOLTAGE (KV (Indicate where other than	e		Type of	(In the	case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case of case o	Number
110.					60 cycle, 3 pha	ase)		Supporting			Of
	From	То			Operating	Designe	ed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)		(e)	(f)	(g)	(h)
1	Spring Mountain Tap of Arde	Jean			69.00		69.00	S-Steel	10.40)	1
	Spring Valley Tap of Decatu	Westside			69.00			S-Wood	0.14	1	1
	Sunrise	Winterwood North			69.00			S-Steel	0.50		1
4	Sunrise	Winterwood South	1		69.00			S-Steel	0.50		1
-	Sunset Tap of City of Hende	Equestrian			69.00			S-Steel	0.00		1
-	Surgewater Tap of Clark	Winterwood			69.00 69.00			S-Wood S-Steel	0.50		1
-	Truman Tap of Garces Twin Buttes Tap	Highland Sheep Mountain T	an		69.00			S-Steel	0.0	+	1
	Washington	Winterwood	ар		69.00			S-Steel	3.52		1
	69 KV Costs	VVIIICIWOOG			00.00		00.00	0 0.001	0.0.		
11	69 KV Subtotal								453.86	19.63	112
12											
13											
14											
15											
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17											
18 19											
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32											
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34											
35											
- 20								TOTAL	0 117 0	E4.04	070
36								IOIAL	2,117.6	54.61	273

Name of Respond		V -	This Report Is:	iginal	Date of Report (Mo, Da, Yr)	Year/ End o	Period of Report of 2013/Q4	
Nevada Power Co	ompany, d/b/a N	V Energy	` '	ubmission	/ /	End	2010/4	
				LINE STATISTICS (,	•		
you do not include pole miles of the p 8. Designate any give name of lesse which the respond arrangement and expenses of the Li other party is an a 9. Designate any determined. Spec	e Lower voltage librimary structure transmission line or, date and term dent is not the so giving particulars ine, and how the associated compatransmission line cify whether lesses	ines with higher volt in column (f) and the e or portion thereof f as of Lease, and am le owner but which to s (details) of such m expenses borne by any. e leased to another ee is an associated	age lines. If two one pole miles of the for which the respondent operatters as percent of the respondent and company and give company.	or more transmission to other line(s) in colu- condent is not the sole ar. For any transmis erates or shares in the cownership by respon- tre accounted for, and	e owner. If such proposition line other than a me operation of, furnis dent in the line, named accounts affected.	ert lines of the san erty is leased fror leased line, or po h a succinct state of co-owner, bas Specify whether lease	m another compar ortion thereof, for ement explaining t sis of sharing essor, co-owner, o	the ny, he
Size of		E (Include in Colum	•	EXPEN	ISES, EXCEPT DEP	RECIATION AND	TAXES	
Conductor	Lond	Construction and	Total Cost	Operation	Maintenance	Rents	Total	1
and Material	Land	Other Costs (k)		Expenses	Expenses	(o)	Expenses	Line No.
(i)	(j)	(K)	(I)	(m)	(n)	(0)	(p)	
(3) Lapwing 1590k (3) Lapwing 1590k								2
(2) Bluebird								3
(2) Bluebird								4
3) Lapwing 1590k								5
(3) Lapwing 1590k								6
(3) Lapwing 1590k								7
(3) Lapwing 1590k								8
(3) Lapwing 1590k								9
(3) Lapwing 1590k								10
(3) Lapwing 1590k	47,515,510	212,106,957	259,622,467	2,690,235	63,747	756,917	3,510,899	11
	47,515,510		259,622,467	2,690,235	63,747	756,917	3,510,899	+
(2) Cardinal 954k	17,010,010	212,100,007	200,022,107	2,000,200	00,747	700,017	0,010,000	14
	830,332	15,991,798	16,822,130	309,680	7,338	87,131	404,149	15
	830,332	15,991,798	16,822,130	309,680	7,338	87,131	404,149	16
(2) Cardinal 954k								17
(2) Cardinal 954k								18
								19
								20
Cardinal 954kcm								21
(2) Cardinal 954k Cardinal 954kcm								22
Cardinal 954kcm 5								24
Cardinal 954kcm 5		+						25
(2) Cardinal 954k								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
(2) Cardinal 954k								29
954kcm acsr								30
Daudinal 0541								31
Cardinal 954kcm 5 Cardinal 954kcm 5								32
Gardinal 304KGIII 0								34
								35
	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36
	110,217,020	000,700,104	301,002,220	0,001,020	220,210	2,7 30,7 00	12,000,000	1 30

7. Do not report the you do not include Lopole miles of the prim 8. Designate any tra give name of lessor, which the responden arrangement and give expenses of the Line other party is an asso 9. Designate any tra determined. Specify 10. Base the plant of	same transmisower voltage limary structure ansmission line date and term it is not the solving particularse, and how the ociated comparansmission line whether lesse cost figures cal	ssion line structure nes with higher volt in column (f) and the or portion thereof as of Lease, and am le owner but which (details) of such m expenses borne by any. le leased to another ee is an associated led for in columns (TRANSMISSION twice. Report Low tage lines. If two cone pole miles of the for which the respondent op next respondent op next respondent as y the respondent as company and give company. (j) to (l) on the book	submission LINE STATISTICS ver voltage Lines and or more transmission to other line(s) in columnate of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the s	d higher voltage lines in line structures suppurm (g) e owner. If such prossion line other than he operation of, furnident in the line, named accounts affected.	oort lines of the san operty is leased from a leased line, or po- ish a succinct state ne of co-owner, bas Specify whether lease	ignate in a footnote me voltage, report m another compan ortion thereof, for ement explaining the sis of sharing essor, co-owner, co	the ny, he
you do not include Lopole miles of the prim 8. Designate any tra give name of lessor, which the responden arrangement and give expenses of the Line other party is an asso 9. Designate any tra determined. Specify	ower voltage limary structure ansmission line date and term it is not the solving particulars e, and how the ociated comparansmission line whether lesse cost figures cal	nes with higher voltin column (f) and the or portion thereof is of Lease, and ame e owner but which (details) of such mexpenses borne by any. The leased to another the is an associated led for in columns (E (Include in Columns)	twice. Report Low tage lines. If two come pole miles of the for which the respondent optomatters as percent of the respondent and company and give company. (j) to (l) on the book	ver voltage Lines and or more transmission to other line(s) in colupndent is not the solutar. For any transmiserates or shares in townership by response accounted for, and aname of Lessee, day	d higher voltage lines in line structures suppurm (g) e owner. If such prossion line other than he operation of, furnident in the line, named accounts affected.	oort lines of the san operty is leased from a leased line, or po- ish a succinct state ne of co-owner, bas Specify whether lease	m another compan ortion thereof, for ement explaining the sis of sharing essor, co-owner, co	the ny, he
you do not include Lopole miles of the prim 8. Designate any tra give name of lessor, which the responden arrangement and give expenses of the Line other party is an asso 9. Designate any tra determined. Specify	ower voltage limary structure ansmission line date and term it is not the solving particulars e, and how the ociated comparansmission line whether lesse cost figures cal	nes with higher voltin column (f) and the or portion thereof is of Lease, and ame e owner but which (details) of such mexpenses borne by any. The leased to another the is an associated led for in columns (E (Include in Columns)	tage lines. If two of the pole miles of the for which the respondent op the respondent as a percent of the respondent as company and give company.	or more transmission or other line(s) in colu- condent is not the solution ar. For any transmiserates or shares in townership by responser accounted for, and a name of Lessee, day	In line structures suppurm (g) e owner. If such prosision line other than the operation of, furnident in the line, named accounts affected.	oort lines of the san operty is leased from a leased line, or po- ish a succinct state ne of co-owner, bas Specify whether lease	m another compan ortion thereof, for ement explaining the sis of sharing essor, co-owner, co	the ny, he
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Size of		and clearing right-of	•	EXPE	NSES, EXCEPT DEI	PRECIATION AND	TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
Cardinal 954kcm 5								1
(2) Cardinal 954k								2
								3
								4
								5 6
Cardinal 954kcm 5						-		7
Calullal 934kCIII 3								8
OVERHEAD: (2)								9
								10
								11
Cardinal 954kcm 5								12
(2) Cardinal 954k								13
(2) Cardinal 954k								14
(2) Cardinal 954k								15 16
(2) Cardinal 954k								17
(2) Cardinal 954k								18
(2) Cardinal 954k								19
(L) Garaniai Go ik								20
								21
								22
								23
Cardinal 954kcm 5								24
Cardinal 954kcm 5								25
								26
(0) 0 1 1 1								27
(2) Cardinal 954k								28
(2) Cardinal 954k	05 500 050	474 500 440	040 000 700	0.500.050	01.000	700 700	0.070.70	29
	35,530,652	174,506,146	210,036,798	2,582,858	61,203	726,706	3,370,767	-
Cardinal 054kam A	35,530,652	174,506,146	210,036,798	2,582,858	61,203	726,706	3,370,767	
Cardinal 954kcm A								32
								34
Cardinal 954kcm A								35
	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36

Name of Respond		N/ F =	This Report Is:	iginal	Date of Repo (Mo, Da, Yr)	ort Year End	Period of Report of 2013/Q4	
Nevada Power Co	ompany, d/b/a N	07	(2) A Res	submission	/ /	End	01	
7 Do not ronort th	an nama transmi			LINE STATISTICS (an an ana lina. Da	signata in a factuat	in if
you do not include pole miles of the p 8. Designate any give name of lesso which the respond arrangement and g expenses of the Li other party is an as 9. Designate any determined. Spec	Lower voltage library structure transmission line or, date and term lent is not the so giving particulars ine, and how the ssociated compatransmission line ify whether lesses	ines with higher volta- in column (f) and the e or portion thereof f ans of Lease, and am able owner but which t is (details) of such materials expenses borne by any. e leased to another a ee is an associated	age lines. If two ce pole miles of the or which the respondent op atters as percent the respondent a company and give company.	ver voltage Lines and or more transmission e other line(s) in colur ondent is not the sole ear. For any transmis erates or shares in the ownership by responder accounted for, and e name of Lessee, dark cost at end of year.	line structures sup mn (g) e owner. If such pr sion line other than he operation of, fun dent in the line, nan I accounts affected te and terms of lea	port lines of the sa operty is leased from a leased line, or panish a succinct star me of co-owner, bath. Specify whether	ome voltage, report om another compar portion thereof, for ement explaining t asis of sharing lessor, co-owner, o	the ny, :he
Size of		E (Include in Columi and clearing right-of-	•	EXPEN	SES, EXCEPT DE	PRECIATION ANI	TAXES	
Conductor _	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Lina
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
Cardinal 954kcm 5								2
Cardinal 954kcm A								3
Magnolia 954kcm 3								4
Magnolia 954 kcm								5
Magnolia 954kcm 3								7
Cardinal 954kcm 5								8
								9
Magnolia 954kcm 3								11
Magnolia 954kcm 3								12
Magnolia 954kcm								13
Magnolia 954kcm 3								14
Magnolia 954kcm 3								15
Cardinal 954kcm 5								16
Cardinal 954kcm 5								17
Cardinal 954kcm 5								18
Cardinal 954kcm 5								19
Magnolia 954kcm 3								20
Magnolia 954kcm 3								21
Cardinal 954kcm 5								22
Cardinal 954kcm 5								23
Cardinal 954kcm 5								24
								25
								26 27
								28
Cardinal 954kcm 5								29
Magnolia 954kcm 3								30
Cardinal 954kcm 5								31
Magnolia 954kcm 3								32
Magnolia 954kcm 3								33
								34
Magnolia 954kcm 3								35
	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36

TRANSMISSION LINE PARAMETERS TO Continued) TRANSMISSION LINE STATISTICS (Continued) 7. Do not report the same transmission line structure twice. Report Lover-voltage Lines and higher voltage lines as one line. Designate in a loanned power of the provision of the control transmission line of the control transmission line of the control transmission line of the control transmission line of the control transmission line of the control transmission line of the control transmission line of the control transmission line of the control transmission line of the control transmission line of the control transmission line of the man a leased line, or portion thereof, for which the respondent is not the sole owner. It such property is leased from another company, give name of leases, date and terms of lease, amount of not for year. For any transmission line of them is a leased the control transmission line of them is not the sole owner. It is such property is leased from another company, or the control transmission line of lease, amount rent for year, and how determined. Specify whether leases is an associated company. 9. Designate any transmission line leased to another company and give name of Lease, and terms of lease, amount rent for year, and how determined. Specify whether leases is an associated company. 10. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year. Size of Conductor and Meternal Construction and Total Cost Department Cost (in the construction and the construction and the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost of the cost	Name of Respond		D/ E	This Report Is:		Date of Repo (Mo, Da, Yr)	ort Year End	r/Period of Report of 2013/Q4	
7. Do not report the same transmission line structure texts. Report Lower votage Lines and higher voltage lines as one line. Designate in a footnoor you do not include Designate on the Same Votage, report the pole miles of the primary structure in column () and the pole miles of the other line(s) in column () and the pole miles of the other line(s) in column () and the pole miles of the other line(s) in column () and the pole miles of the other line(s) in column () and the pole miles of the other line(s) in column () and the pole miles of the other line(s) in column () and the pole miles of the other line(s) in column () and the pole miles of the other line(s) in column () and the pole miles of the other line(s) in column (s) and the pole miles of the other line(s) in column (s) and the pole miles of the other line(s) in column (s) and the pole miles of the other line(s) in column (s) and the pole miles of the other line(s) in column (s) and the pole miles of the other line(s) in column (s) and the pole miles of the other line(s) in column (s) the pole miles of the other line(s) in column (s) the pole miles of the other line(s) in column (s) the pole miles of the other line(s) in column (s) the pole miles of the other line(s) in column (s) the pole miles of the other line(s) in column (s) the pole miles of the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line(s) in column (s) the other line	Nevada Power Co	ompany, d/b/a in	iv Energy	` ' 		, ,	Liiu		
you do not include Lover voltage lines with higher voltage lines. If two or more transmission line structures support lines of the star plant plants and the star line(s) in column (s) and the pole miles of the poletin line(s) in column (s) and the pole plant is started that it is not line sold owner. If such property is leased from another company, you make a lease, dust and terms of lease, and amount of met for year. For any transmission line the owner but which the respondent is not the sold owner. If such property is leased from another company, you make a lease of the sold owner but which the respondent contracts in the operation of, furnish a succinct statement explaining the management and giving particularly details) of such matters are person of contracts by the poletic line to the line, man of co-commerchasts of sharing or other party is an associated company. B. Designates my transmission line leaded to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lesses is an associated company. 10. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year. Size of Conductor Land inglists, and clearing right-of-way) Land (Land rights, and clearing right-of-way) Land (Section 3 (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (section 3) (sec	7 Do not report th	a como tronom	ignion line etructure		,	,	as as ano line. De	nianata in a faatnat	in if
Size of Conductor and Material (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const (material of Const	you do not include pole miles of the p 8. Designate any to give name of lesso which the respond arrangement and of expenses of the Li other party is an as 9. Designate any to determined. Spec	Lower voltage I rimary structure transmission line or, date and terment is not the so giving particulars ne, and how the associated competransmission line ify whether less	ines with higher volta- e in column (f) and the e or portion thereof f ens of Lease, and am able owner but which t is (details) of such man e expenses borne by any. e leased to another ee is an associated	age lines. If two of the pole miles of the or which the respondent op atters as percent the respondent a company and give company.	or more transmission e other line(s) in colu ondent is not the sole ear. For any transmis perates or shares in the ownership by respondere accounted for, and e name of Lessee, da	line structures supmn (g) e owner. If such prission line other that he operation of, fur dent in the line, nad accounts affected ate and terms of lease.	oport lines of the sa roperty is leased from a leased line, or prinish a succinct star me of co-owner, bad. Specify whether	om another compar cortion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the ny, the
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Cardinal 954kcm 5									
18									+
20	Calullal 954kCIII 5								+
Magnolia 954kcm 3									+
Magnolia 954kcm 3 22 Cardinal 954kcm 5 22 Cardinal 954kcm 5 23 Magnolia 954kcm 6 24 Cardinal 954kcm 5 25 Cardinal 954kcm 5 25 Cardinal 954kcm 5 25 Cardinal 954kcm 5 33 Cardinal 954kcm 5 34 3 34 3 34 3 34 3 34 3 34 3 34 3 34 4 34 5 34 6 34 7 34 8 34 9 34 10 34 10 34 10 34 10 34 10 34 10 34 10 34 10 34 10 34 10 34 10 34 10 34 10 34 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
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Cardinal 954kcm 5	agriona 00-monii 0		+						23
Cardinal 954kcm 5 25 Magnoolia 954kcm 6 26 Cardinal 954kcm 5 27 Cardinal 954kcm 5 28 Cardinal 954kcm 5 33 33 34 34 35 35 36 36 37 37 38 38 38 39 39 30 31 31 32 32 33 33 34 34 35 35 36 36 37 37 38 38 38 39 39 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40 40	Cardinal 954kcm 5								24
Magnoolia 954kcm									25
Cardinal 954kcm 5									26
Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954kcm 5 Cardinal 954	3								27
Cardinal 954kcm 5									28
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S	Cardinal 954kcm 5								30
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									32
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									34
110.014.000									35
110,214,020 308,738,134 684,952,220 9,631,023 228,215 2,709,758 12,568,996 3		116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36

Name of Respond			This Report Is		Date of Repo (Mo, Da, Yr)	ort Year End	/Period of Report of 2013/Q4	
Nevada Power Co	ompany, d/b/a N	07	(2) A Re	esubmission	//	Elid	01	
		ssion line structure	twice. Report Lo	N LINE STATISTICS (ower voltage Lines and	I higher voltage line			
pole miles of the p 8. Designate any give name of lesso which the respond arrangement and g expenses of the Li other party is an a 9. Designate any determined. Spec	rimary structure transmission line or, date and terment is not the so giving particulars ne, and how the associated compatransmission line ify whether lesses	in column (f) and the or portion thereof f as of Lease, and am le owner but which to (details) of such materials by any. It is leased to another one is an associated of the or portion.	e pole miles of to which the resount of rent for yhe respondent catters as percenthe respondent company and gircompany.	or more transmission he other line(s) in colupondent is not the sole rear. For any transmis perates or shares in the townership by respondare accounted for, and we name of Lessee, danok cost at end of year.	mn (g) e owner. If such prosition line other than the operation of, furnithen the line, naily discounts affected the and terms of lear	operty is leased fro n a leased line, or p nish a succinct stat me of co-owner, ba l. Specify whether	m another compan portion thereof, for ement explaining the sis of sharing lessor, co-owner, co	ny, he
Size of		E (Include in Columi and clearing right-of-	•	EXPEN	ISES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor – and Material	Land	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i) Penguin 4/0 6/1 A	(j)	(K)	(I)	(m)	(n)	(0)	(p)	1
Cardinal 954kcm A								2
Magnolia 954kcm 3								3
Magnolia 954kcm 3								5
Magnolia 954kcm 3								6
Ü								7
Cardinal 954kcm 5								8
Penguin 4/0 6/1 A								9
Magnolia 954kcm 3								10
viagnolia oo-kom o								12
								13
Magnolia 954kcm 3								14
Magnolia 954kcm 3								15
Cardinal 954kcm 5								16
								17 18
Cardinal 954kcm 5								19
Januari de mem d								20
								21
Cardinal 954kcm 5								22
					Ţ			23
								24
Cardinal 954kcm 5				+				25 26
Zardinai 304NOIII 3				+				27
				 				28
								29
Cardinal 954kcm 5								30
Cardinal 954kcm 5								31
Magnolia 954kcm 3 Magnolia 954kcm 3								32
viagriolia 904KCIII 3	27,200,279	120,886,421	148,086,700	1,935,112	45,854	544,458	2,525,424	
	27,200,279		148,086,700		45,854	544,458	2,525,424	_
	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36

Name of Respond		D/ E	This Report Is:		Date of Repo (Mo, Da, Yr)	ort Yea End	r/Period of Report of 2013/Q4	
Nevada Power Co	ompany, d/b/a N	IV Energy	(2) A Res	submission	//	Enu	OI	
7. Do not none th		inning line atmosts as		LINE STATISTICS (,			:¢
you do not include pole miles of the p 8. Designate any is give name of lesso which the respond arrangement and of expenses of the Li other party is an as 9. Designate any is determined. Spec	Lower voltage I rimary structure transmission line, or, date and terment is not the sogiving particulars ne, and how the sociated competransmission line ify whether less t cost figures ca	ines with higher volta- e in column (f) and the e or portion thereof f ens of Lease, and am able owner but which t is (details) of such man e expenses borne by any. e leased to another ee is an associated	age lines. If two of the pole miles of the or which the respondent opatters as percent the respondent accompany and give company.	wer voltage Lines and or more transmission e other line(s) in colu ondent is not the sole ear. For any transmis perates or shares in the ownership by respondere accounted for, and e name of Lessee, dark cost at end of year.	line structures supmn (g) e owner. If such pression line other than the operation of, fur dent in the line, naid accounts affected ate and terms of leading.	oport lines of the sa roperty is leased fron a leased line, or possible a succinct state and co-owner, band. Specify whether ase, annual rent for	me voltage, report om another compar portion thereof, for tement explaining t asis of sharing lessor, co-owner, of r year, and how	the ny, the
Size of		and clearing right-of	,	EXPEN	ISES, EXCEPT DE	EPRECIATION AN	D TAXES	
Conductor –	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Lina
and Material (i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
Orchid 636kcm 37								2
Magnolia 954kcm 3								3
Magnolia 954kcm 3								4
Magnolia 954kcm 3								5 6
Linnet 336 26/7 A								7
Magnolia 954kcm 3								8
Magnolia 954kcm 3								9
Orchid 636kcm 37								10
Magnolia 954kcm 3								11
iviagnolia 954kcm 5								12
2/0 Copper								13
Cardinal 954kcm 5								14
Magnolia 954kcm 3								15
Cardinal 954kcm 5								16
Cardinal 954kcm 5								17
Magnolia 954kcm 3								18
Magnolia 954kcm 3								19
Magnolia 954kcm 3								20
Magnolia 954kcm 3								21
Magnolia 954kcm 3								22
Magnolia 954kcm 3								23
Magnolia 954kcm 3								24
Magnolia 954kcm 3								25
Magnolia 954kcm 3								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
Cardinal 954kcm 5								29
Orchid 636kcm 37								30
								31
90% Cardinal 954k								32
Magnolia 954kcm 3								34
Narcissus 1272kcm								35
	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36

Name of Respond		D/ E	This Report Is:	riginal	Date of Repo (Mo, Da, Yr)	ort Yea End	r/Period of Report of 2013/Q4	
Nevada Power Co	mpany, d/b/a N	iv Energy	`	submission	/ /	Liiu		
7 Do not roport th	o como tranomi	ignion line atructure		LINE STATISTICS (· · · · · · · · · · · · · · · · · · ·	os os oso lino. Do	nignata in a factnat	io if
you do not include pole miles of the piles. Designate any tigive name of lesso which the responde arrangement and gexpenses of the Lii other party is an as 9. Designate any tigetermined. Speci	Lower voltage I rimary structure transmission line or, date and terment is not the so giving particulars ne, and how the associated comparansmission line ify whether lesson	ines with higher volta- e in column (f) and the e or portion thereof f ens of Lease, and am able owner but which t is (details) of such man e expenses borne by any. e leased to another ee is an associated	age lines. If two ce pole miles of the or which the respondent op atters as percent the respondent a company and give company.	wer voltage Lines and or more transmission to other line(s) in colution on dent is not the sole ar. For any transmisterates or shares in the ownership by responder accounted for, and the name of Lessee, dark cost at end of year.	line structures supmn (g) e owner. If such pictions line other that the operation of, fur dent in the line, nad accounts affected ate and terms of lease.	oport lines of the sa coperty is leased from a leased line, or possible a succinct state and of co-owner, bad. Specify whether	om another compar contion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the ny, :he
Size of		E (Include in Columi and clearing right-of-	,	EXPEN	ISES, EXCEPT DE	EPRECIATION ANI	D TAXES	
Conductor —	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	<u>.</u>
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
Magnolia 954kcm 3								2
Magnolia 954kcm 3								3
Wagilolla 354kcm 5								4
								5
								6
Cardinal 954kcm 5								7
Cardinal 954kcm 5								8
Cardinal 954kcm 5								9
Magnolia 954kcm 3								10
Magnolia 954kcm 3								11
Magnolia 954kcm 3								12
Magnolia 954kcm 3								13
Magnolia 954kcm 3								14
								15
Magnolia 954kcm 3								16
Magnolia 954kcm 3								17
Orchid 636kcm 37								18
2A Copperweld								19
								20
Magnolia 954kcm 3								21
Orchid 636kcm 37								22
Magnolia 954kcm 3								23
Magnolia 954kcm 3								24
Manualis 0541								25
Magnolia 954kcm 3								26 27
50% 954kcm AAC								28
JO /O JUNNOIII AAU								29
Magnolia 954kcm 3								30
Magnolia 954kcm 3		+						31
								32
Magnolia 954kcm 3								33
Quail 2/0 ACSR								34
								35
	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36

Name of Respond			This Report Is:		Date of Repo (Mo, Da, Yr)		Period of Report of 2013/Q4	
Nevada Power Co	ompany, d/b/a N	V Energy	(2) A Res	submission	/ /	Ena	End of	
7 Do not roport th	o como transmi	iggion line etructure		LINE STATISTICS (wer voltage Lines and	· · · · · · · · · · · · · · · · · · ·	os as ana lina. Da	signata in a faatnat	o if
you do not include pole miles of the p 8. Designate any 1 give name of lesso which the responding arrangement and cexpenses of the Li other party is an as 9. Designate any 1 determined. Spec	Lower voltage lirimary structure transmission line or, date and terment is not the so giving particulars ne, and how the associated compatransmission line ify whether lesses	ines with higher volta- in column (f) and the e or portion thereof f ans of Lease, and amable owner but which to s (details) of such materials are expenses borne by any. e leased to another ee is an associated	age lines. If two of the pole miles of the or which the respondent op atters as percent the respondent a company and give company.	or more transmission e other line(s) in colu ondent is not the sole ear. For any transmis perates or shares in the ownership by respondire accounted for, and e name of Lessee, dank cost at end of year.	line structures supmn (g) e owner. If such pictions line other that the operation of, fur dent in the line, nad accounts affected ate and terms of lease.	oport lines of the sa coperty is leased from a leased line, or panish a succinct state of co-owner, bad. Specify whether	me voltage, report om another compar portion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the ny, he
Size of		E (Include in Columi and clearing right-of-	•	EXPEN	ISES, EXCEPT DE	EPRECIATION ANI	D TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
Orchid 636kcm 37	u/	(.,)	\''	(***)	\'''	. ,	\٣/	1
Raven 1/0 ACSR								2
Magnolia 954kcm 3								3
								4
Magnolia 954kcm 3								5
Magnolia 954kcm 3								6 7
								8
								9
Magnolia 954kcm 3								10
								11
								12
Sparrow #2 6/1 AC								13
Magnolia 954kcm 3								14
Magnolia 954kcm 3								15
Magnolia 954kcm 3								16
								17
								18
								19 20
Magnolia 954kcm 3								21
Grossbeak 636kcm								22
								23
Searchlight-inter								24
Cardinal 954kcm 5								25
Magnolia 954kcm 3								26
Magnolia 954kcm 3								27
Orchid 636kcm 37								28
Magnolia 954kcm 3								29
Magnolia 954kcm 3								30
1/0 Copper								32
Quail 2/0 6/1 ACS								33
								34
								35
	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36

Name of Respond			This Report Is:		Date of Report (Mo, Da, Yr)		Period of Report of 2013/Q4			
Nevada Power Company, d/b/a NV Energy		(2) A Res	submission	End of						
7. Da nat nanami th				LINE STATISTICS (•	and the Desi		. : :		
you do not include pole miles of the p 8. Designate any give name of lesso which the responding arrangement and expenses of the Li other party is an as 9. Designate any determined. Spec	Lower voltage li rimary structure transmission line or, date and terment is not the so giving particulars ne, and how the associated compatransmission line ify whether lesses	nes with higher voltin column (f) and the or portion thereof first of Lease, and amile owner but which the (details) of such many. The leased to another one is an associated of the column of the column.	age lines. If two of the pole miles of the or which the respondent op atters as percent the respondent a company and give company.	wer voltage Lines and or more transmission e other line(s) in colu ondent is not the sole ear. For any transmisserates or shares in the ownership by responder accounted for, and e name of Lessee, dark cost at end of year.	line structures support (g) e owner. If such propersion line other than a coperation of, furnident in the line, named accounts affected.	perty is leased from a leased line, or posts as a succinct state e of co-owner, bas Specify whether lo	ne voltage, report in another compar- portion thereof, for ement explaining to sis of sharing essor, co-owner, o	the ny, the		
Size of		E (Include in Columi and clearing right-of-	3,	EXPENSES, EXCEPT DEPRECIATION AND TAXES						
Conductor — and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line		
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.		
2 A Copperweld			.,		. , ,			1		
Magnolia 954kcm 3								2		
Cardinal 954kcm 5								3		
Cardinal 954kcm 5								5		
Orchid 636kcm 37								6		
Magnolia 954kcm 3								7		
Cardinal 954kcm								8		
Magnolia 954kcm 3								9		
	5,137,253	45,246,872 45,246,872	50,384,125	2,113,138	50,073	594,546	2,757,757	+		
	5,137,253	45,246,672	50,384,125	2,113,138	50,073	594,546	2,757,757	11 12		
								13		
								14		
								15		
								16		
								17		
								18 19		
								20		
								21		
								22		
								23		
								24		
								25		
								26 27		
								28		
								29		
								30		
								31		
								32		
								33		
								35		
	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 4	Column: f
Transmission line jointly ow	ned.
Schedule Page: 422 Line No.: 10	Column: f

Transmission line jointly owned.

Name of Respondent Nevada Power Company, d/b/a NV Energy		Energy	This Report Is: (1) X An Original (2) A Resubmission			Date (Mo, I	of Report Da, Yr)	Year/Period of Report End of2013/Q4		
		†	RANSMISSI	ION LINES A	DDED DURI	NG YEAR				
	eport below the information or revisions of lines.	called for concer	ning Tṛansr	mission line	s added or a	altered d	uring the year.	It is not necess	ary to report	
	rovide separate subheading sof competed construction a									
Line		SIGNATION					TRUCTURE		R STRUCTUR	
No.	From	То		Length Type			Average Number per	Present	Ultimate	
	(a)	(b)		Miles (c)	(d)		Miles (e)	(f)	(g)	
1	Crystal	Navajo		202.50	Steel Tower		4.0	0 1		
2	Harry Allen	Robinson Summit		231.00	Steel Tower		4.0	0 1	1	
3										
4										
5										
6										
7										
8										
9								1		
10		-						1		
11								-		
12										
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38										
39										
40		ļ								
41										
42										
43		-								
44	TOTAL			433.50			8.0	0 2	1	

					D DURING YEAI	,			
		er, if estimated an					Rights-of-Way, a	nd Roads ar	nd
		ppropriate footnot							
		s from operating v	oltage, indica	te such fact by	footnote; also	where line is	other than 60 cyc	cle, 3 phase,	
indicate s	such other chara								
Cino	CONDUCT	•	Voltage		Delea Tawara	LINE CO			Line
Size	Specification	Configuration and Spacing	(Operating) (k)	Land and Land Rights (I)	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs (o)	Total	No.
(h) 2156kcm	(i)	(j) 2 Bundle 18"	(K) 500	(1)	(m)	(n)	(0)	(p)	1
1590kcm		3 Bundle 18"	500			-			2
TOOOKOIII		o Barialo 10	000		1				3
									5
									6
									7
									8
									9
									10
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									31
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									34
									36
						-			37
									38
									39
									40
									41
									42
									43
									44

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

Year/Period of Report 2013/Q4

End of

Name of Respondent

Nevada Power Company, d/b/a NV Energy

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2013/Q4				
FOOTNOTE DATA							

Schedule Page: 424 Line No.: 1 Column: I

This line added for 2013 was \$310,688.06. This project has been unitized and closed to plant.

Schedule Page: 424 Line No.: 2 Column: I

This line was added in 2013 for \$74,966,258.01. This project is statused In Service and the charges have not been unitized to specific FERC accounts.

' I (This Report Is: Date of Rep (1) X An Original (Mo, Da, Yr			r)			
Neva	ada Power Company, d/b/a NV Energy	(2)		esubmission	(IVIO, Da, 11	,	End of 20)13/Q4	
		(-)		SUBSTATIONS					
2. S 3. S o fu 1. Ir atter	report below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	stree Va ex ubstat of ea	t railwa cept the ions mu ch subs	y customer should no ose serving customer ust be shown. station, designating w	t be listed below with energy the hether transmi	ow. for resale, m ission or dist	ay be grouped	hether	
ine	Name and Location of Substation			Character of Sub	etation	V	OLTAGE (In MV	/a)	
No.					Station	Primary	Secondary	Tertiary	
1	(a) Allen Substation			(b)		(c) 138.00	(d) 12.47	(e)	
2	Alta Substation			Distribution		69.00			
	Andrews Substation			Distribution		138.00			
	Angel Peak Substation			Distribution		34.50			
	Anthem Substation			Distribution		138.00			
	Apex Substation			Distribution		69.00			
	Arden Substation			Distribution		138.00			
	Artesian Substation			Distribution		138.00			
	Avera Substation			Distribution		138.00			
	AWT Substation			Distribution		69.00			
	Balboa Street Substation			Distribution		69.00			
	Bellagio Substation			Distribution		138.00			
	Beltway Substation			Distribution		138.00			
	Bicentennial Substation			Distribution		138.00			
	Big Bend Substation			Distribution		69.00			
	Boulder Beach Substation			Distribution		69.00	1		
	Burnham Substation			Distribution		138.00			
	Cabana Substation			Distribution		138.00			
	Cactus Substation			Distribution		138.00			
	Camero Substation			Distribution		138.00			
	Carey Substation			Distribution		69.00			
	Carey Substation			Distribution		69.00			
	Charleston Substation			Distribution		69.00			
	Cheyenne Substation			Distribution		138.00			
	Claymont Substation			Distribution		138.00			
	Cold Creek Substation			Distribution		138.00			
	Commerce Substation			Distribution		138.00			
	Concourse Substation			Distribution		138.00			
	Craig Substation			Distribution		138.00			
	Debuono Substation			Distribution		69.00			
	Decatur Substation			Distribution		69.00			
	Durango Substation			Distribution		138.00			
	El Capitan Substation			Distribution		138.00			
	El Rancho Substation			Distribution		69.00			
	Elkhorn Substation			Distribution		138.00			
	Excalibur Substation			Distribution		69.00			
	Faulkner Substation			Distribution		138.00			
	Flamingo Substation			Distribution		69.00			
	Ford Substation			Distribution		138.00			
	Frias Substation			Distribution		138.00			
						.33.30	12.17		

(1)			Report Is: Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of Report In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Date of In Dat			(r) accepted			
Neva	da Power Company, d/b/a NV Energy	(2)		esubmission	(NO, Da, 11	,	End of 20)13/Q4	
		(-/		SUBSTATIONS					
2. S 3. S o fui 1. In	eport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such substate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	stree Va ex ubstat of ea	t railwa cept the ions mu ch subs	y customer should no ose serving customer ust be shown. station, designating w	ot be listed below s with energy the hether transm	ow. for resale, m ission or dis	ay be grouped	hether	
ine Name and Location of Substation Character of Substation							/a)		
No.	(a)			(b)	Station	Primary (c)	Secondary (d)	Tertiary (e)	
1	Garces Substation			Distribution		69.00	` ,	(-)	
2	Gilmore Substation			Distribution		138.00	12.47		
	Goodsprings Substation			Distribution		69.00	12.47		
4	Grand Teton Substation			Distribution		230.00	1		
	Green Valley Substation			Distribution		138.00			
	Greenway Substation			Distribution		230.00			
	<u> </u>								
				Distribution		138.00			
	Haven Substation			Distribution		138.00			
	Highland Substation			Distribution		138.00			
	Highland Substation			Distribution		69.00			
	Haulapai Substation			Distribution		138.00			
	Indian Springs Substation			Distribution		138.00			
	Indian Springs Substation			Distribution		138.00			
	Iron Mountain Substation			Distribution		139.00			
	Jean Substation			Distribution		69.00			
	Keehn Substation			Distribution		138.00			
	Kidwell Substation			Distribution		69.00			
18	Kyle Canyon Substation			Distribution		34.50	12.47		
19	Lake Las Vegas Substation			Distribution		68.00	12.47		
20	Lamb Substation			Distribution		69.00	4.16		
21	Leavitt Substation			Distribution		138.00	12.47		
22	Lewis Substation			Distribution		69.00	4.16		
23	Lincoln Substation			Distribution		138.00	12.47		
24	Lindell Substation			Distribution		69.00	12.47		
25	Lindquist Substation			Distribution		69.00	12.47		
26	Lone Mountain Substation			Distribution		138.00	12.47		
27	Lorenzi Substation			Distribution		138.00	12.47		
28	Lynwood Substation			Distribution		69.00	12.47		
29	Mayfair Substation 69/12kv			Distribution		69.00	12.47		
30	Mayfair Substation 69/4 kv			Distribution		69.00	4.16		
31	McDonald Substation			Distribution		138.00	12.47		
32	MGM Substation			Distribution		69.00	12.47		
33	Micheal Way Substation			Distribution		69.00	12.47		
34	Miller Substation			Distribution		69.00	12.47		
35	Mission Substation			Distribution		69.00	12.47		
36	Mountain Edge Substation			Distribution		138.00	12.47		
37	National Park Service Substation			Distribution		69.00	2.40		
38	Nellis Substation			Distribution		69.00	12.47		
39	Nelson Substation			Distribution		69.00	12.47		
40	North Las Vegas Substation			Distribution		69.00	12.47		

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report							
Neva	ada Power Company, d/b/a NV Energy	(2) A Resubmission	/ /	End of 2	013/Q4						
		SUBSTATIONS	1								
2. S 3. S to fu 4. Ir atter	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether ended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in lumn (f).										
Line				VOLTAGE (In M\	/a)						
No.	Name and Location of Substation	Character of Sub	station Primary	Secondary	Tertiary						
	(a)	(b)	(c)	(d)	(e)						
	Northwest Substation	Distribution	138.								
	Oasis Substation	Distribution	69.								
3	Olive Substation	Distribution	69.								
4	Oquendo Substation	Distribution	69.								
	Pabco Substation	Distribution	69.								
	Pawnee Substation	Distribution	69.								
	Peace Substation	Distribution	138.								
8	Pearl Substation	Distribution	69.								
	Pebble Substation	Distribution	138.								
	Polaris Substation	Distribution	138.								
	Prince Substation	Distribution	69.								
	Procyon Substation	Distribution	138.								
	Quail Substation	Distribution	138.								
	Quarterhouse Substation	Distribution	69.								
	Radar Substation	Distribution	138.								
	Railroad Substation	Distribution	138.								
	Rainbow Substation	Distribution	69.								
-	Ranger Substation	Distribution	69.								
	Redrock Substation	Distribution	138.								
	Regena Substation	Distribution	138.								
	Riley Substation	Distribution	138.								
	River Road Substation	Distribution Distribution	69.								
-	Robindale Substation		138.								
	Rosanna Substation Russell Substation	Distribution									
	Sahara Substation	Distribution	138.								
	San Francisco Substation	Distribution Distribution	69. 69.								
	San Francisco Substation Searchlight Substation	Distribution	69.								
	Shadow Substation	Distribution	69.								
	Shadow Substation	Distribution	69.								
	Silver Flag Substation	Distribution	138.								
32	Sinatra Substation	Distribution	138.								
	Skelton Substation	Distribution	138.								
	Snow Mountain Substation	Distribution	138.								
	South Point Substation	Distribution	69.								
	Sparta Substation	Distribution	138.								
	Speedway Substation	Distribution	69.								
	Spencer Substation	Distribution	69.								
	Spring Mountain Substation	Distribution	69.								
	Spring Valley Substation	Distribution	69.								

	e of Respondent	This (1)	Report Is	s: Original	Date of Rep (Mo, Da, Yr)	ort	Year/Period of	•
Neva	ada Power Company, d/b/a NV Energy	(2)		esubmission	/ /		End of 20	013/Q4
				SUBSTATIONS				
2. S 3. S o fu 1. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	stree Va ex ubstat of ea	t railway cept the ions mu ch subs	y customer should no ose serving customer ust be shown. station, designating w	ot be listed belows with energy find the hether transmi	ow. or resale, ma ssion or dist	ribution and w	hether
ine	Name and Location of Substation			Character of Sub	atation	V	OLTAGE (In M\	/a)
No.					Station	Primary	Secondary	Tertiary
1	(a) Stove Substation			(b) Distribution		(c) 69.00	(d) 12.47	(e)
2	Strip Substation			Distribution		138.00	12.47	
	Summerlin Substation			Distribution		138.00	12.47	
4	Surge Pond Substation			Distribution		69.00	12.47	
	Suzanne Substation			Distribution		138.00	12.47	
6	Swenson Substation			Distribution		138.00	12.47	
7	Tam Substation			Distribution		69.00	12.47	
8	Tenaya Substation			Distribution		138.00	12.47	
9	Tolson Substation			Distribution		138.00	12.47	
10	Tomsik Substation			Distribution		138.00	12.47	
11	Tonopah Substation			Distribution		69.00	12.47	
12	Tropical Substation			Distribution		138.00	12.47	
13	Truman Substation			Distribution		69.00	12.47	
14	Valley View Substation			Distribution		69.00	12.47	
15	Vegas Substation			Distribution		138.00	12.47	
16	Village 19 Substation			Distribution		138.00	12.47	
17	Warm Springs Substation			Distribution		138.00	12.47	
18	Washburn Substation			Distribution		138.00	12.47	
19	Washington Substation			Distribution		69.00	12.47	
20	Water Street Substation			Distribution		69.00	12.47	
21	Water Street Substation			Distribution		69.00	4.10	
22	Westside Substation			Distribution		138.00	12.47	
23	Whitney Substation			Distribution		69.00	12.47	
24	Wigwam Substation			Distribution		138.00	12.47	
25	Wilson Substation			Distribution		138.00	12.47	
26	Winterwood Substation			Distribution		69.00	12.47	
27	Arden Substation			Transmission		138.00	69.00	12.00
28	Arden Substation			Transmission		230.00	138.00	12.00
29	Artesian Substation			Transmission		138.00	69.00	12.00
30	Avera Substation			Transmission		230.00	138.00	12.00
31	Beltway Substation			Transmission		230.00	13.80	12.00
32	BMI Substation			Transmission		69.00	13.20	
33	Canyon Substation			Transmission		138.00	34.50	
34	Crystal Switch Substation			Transmission		500.00	230.00	34.50
35	Crystal Switch Substation			Transmission		500.00		
36	Crystal Switch Substation			Transmission		500.00		
37	Decatur Substation			Transmission		230.00	138.00	12.00
38	Decatur Substation			Transmission		230.00	69.00	12.00
39	Equestrian Substation			Transmission		230.00	69.00	12.00
40	Faulkner Substation			Transmission		230.00	138.00	12.00

Name	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	-
Neva	da Power Company, d/b/a NV Energy	(2)	A Resubmission	(IVIO, Da, 11)	End of 2	013/Q4
		(-)	SUBSTATIONS			
2. S 3. S o fu 1. Ir atter	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	street Va exc ubstati	substations of the responder trailway customer should no cept those serving customer ons must be shown. ch substation, designating w	ot be listed below. Is with energy for resale, whether transmission or o	may be grouped	hether
ine	Name and Location of Substation		Character of Sub	potation	VOLTAGE (In M	Va)
No.	(a)		(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Garces Substation		Transmission	138	. ,	12.00
	Harry Allen Substation		Transmission	500		
_	Harry Allen Substation		Transmission	345		12.00
	<u> </u>		Transmission	345		12.00
	Harry Allen Substation					10.00
	Highland Substation		Transmission	138		12.00
	Iron Mountain Substation		Transmission	230		12.00
	Laughlin Substation		Transmission	500	.00 69.00	25.00
8	Magnolia Substation		Transmission	230	.00 138.00	12.00
9	Michael Way Substation		Transmission	138	69.00	12.00
10	Miller Substation		Transmission	138	.00 69.00	12.00
11	Northwest Substation		Transmission	230	.00 138.00	12.00
12	Northwest Substation		Transmission	500	.00 230.00	34.50
13	Pecos Substation		Transmission	230	.00 138.00	12.00
14	Pecos Substation		Transmission			
	Shadow Substation		Transmission	138	.00 69.00	12.00
	Sinatra Substation		Transmission	230		12.00
	Spencer Substation		Transmission	138		12.00
	<u>'</u>					
	Tolson Substation		Transmission	230		12.00
	Westside Substation		Transmission	138	69.00	
	Westside Substation		Transmission			
21	Westside Substation		Transmission	230	.00 138.00	12.00
	Winterwood Substation		Transmission	138	.00 69.00	12.00
23	Winterwood Substation		Transmission	230	.00 138.00	12.00
24						
25						
26						
27						
28						
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31						
32						
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35						
36						
37						
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39						
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				+		

Nevada Power Company, d/b/a NV Energy		(1) X An (·)	End of2013/Q4		
		SUBS	TATIONS (Continued)		ļ	<u> </u>		
5. Show in columns (I), ncreasing capacity.		•	•					
 Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's 	o by the respondent. ual rent. For any sub ty, explain basis of sh	For any substation or equipmaring expenses of	on or equipment ope nent operated other t or other accounting b	rated under lea han by reason etween the pa	ase, give name of of sole ownershi rties, and state a	lessor, date and por lease, give mounts and according	d name ounts	
Capacity of Substation	Number of	Number of	CONVERSION APPARATUS ANI		S AND SPECIAL E	QUIPMENT	Line	
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	oment	Number of Units	Total Capacity	No.	
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)		
100	3			Capacitor Bank	1	10		
120	4						2	
75	2			Capacitor Bank	1	10		
5	1	1					4	
112	3			Capacitor Bank	1	10		
14	1						6 7	
67	2							
112	3			Capacitor Bank	1	10	_	
112	2			Capacitor Bank	3	43	10	
9	•			Capacitor Bank	1	8	.	
112	3			Сарасної Балк	<u> </u>	0	12	
37	1			Capacitor Bank	1	24		
67	2			Capacitor Bank		24	14	
45	2						15	
6	1						16	
112	3						17	
112	3						18	
75	2						19	
37	1						20	
112	5			Regulator	2	2	21	
				Capacitor	1	24	22	
28	1						23	
112	3						24	
149	4						25	
22	1						26	
112	2						27	
112	3			Capacitor Bank	1	10		
112	3						29	
67	3			Capacitor Bank	1	_		
90	4			Capacitor Bank	2			
112	3			Capacitor	2			
112 53	3			Capacitor Capacitor	2	_		
112	3			Сарасног		10	35	
90	4			Capacitor	1	10		
168	3			Capacitor	1	10		
67	3			Capacitor Bank	 1	12		
112	2			Capacitor				
75	2			Capacitor		10		
-	ļ		!			!		
		_						

Name of Respondent		(1) X An C		Date of Rep (Mo, Da, Yi	port Yea	r/Period of Report	
Nevada Power Company, o	d/b/a NV Energy		esubmission	(IVIO, Da, 11	End	of 2013/Q4	
			TATIONS (Continued)	, ,	<u> </u>		
5. Show in columns (I),	(j), and (k) special eq		· · · · · · · · · · · · · · · · · · ·	ctifiers, conde	nsers, etc. and au	ıxiliary equipme	nt for
ncreasing capacity. 5. Designate substation							
eason of sole ownership							
period of lease, and ann							
of co-owner or other par							
affected in respondent's	books of account. Sp	becity in each cas	se whether lessor, co	o-owner, or our	ier party is an assi	ociated compan	у.
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSI	ON APPARATU	S AND SPECIAL EC	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment	Number of Units	Total Capacity	No.
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)	
68	3	()	(/		U/	()	1
75	2						2
1	1			Regulator	1		3
	1			_	1	0.4	
37	1			Capacitor	1	24	
112	3			Capcitor Bank	1	10	
75	2						6
22	1						7
112	3			Capacitor	1	10	8
112	3			-			9
67	3			Capacitor Bank	1	10	10
112	3			Capacitor Bank	2	34	
	3			Сарасног Балк		34	12
10	1						
7	1			Regulator	1		13
37	1			Capacitor Bank	1	10	14
16	1						15
75	2						16
3	1						17
5	1	1					18
46	2						19
	2						20
5	1						
75	2			Capacitor	2	34	
20	1						22
75	2						23
67	3						24
45	2			Capacitor Bank	1	10	25
75	2						26
112	3			Capacitor Bank	1	10	27
45	2			Capacitor Bank	1	10	
67	3			Capacitor Darik	'	10	29
				D			30
6	1			Regulator	1	1	
112	2			Capacitor	1	10	
90	4			Capacitor	1	10	
67	3			Capacitor	2	34	33
45	2						34
67	3						35
74	2						36
1	1						37
	•			5 1 (4		
70	4	2		Regulator	1	2	1
2	1	1		Regulator	1		39
66	3						40
							1
							1
							1

Name of Respondent		(1) X	ort is: An Original	Date of Rep (Mo, Da, Yi	-)	r/Period of Report	
Nevada Power Company, o	d/b/a NV Energy		A Resubmission	(IVIO, Da, 11	, End	of 2013/Q4	
		` · ·	JBSTATIONS (Continued)				
increasing capacity.		ipment such	n as rotary converters, re				
			sed from others, jointly o				
			station or equipment ope				
			uipment operated other t				
			ses or other accounting b				
affected in respondent's	books of account. Sp	ecity in each	h case whether lessor, co	o-owner, or oth	ier party is an ass	ociated compan	у.
	Number of	Number of	OONVEDOL	ON ADDADATU	O AND ODEOLAL E	DUIDMENT	1
Capacity of Substation	Transformers	Spare			S AND SPECIAL EG		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	oment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(j)	(k)	
112	2			Capacitor	1	10	1
28	2						2
22	1						3
67	3						4
14	1						5
45	2						6
112	3		1	Canacitar	1	10	
			1	Capacitor	ı	10	8
67	3						
112	3						9
112	3			Capacitor	2	34	
45	2						11
37	1						12
112	2		1	Capacitor Bank	2	58	13
3	1						14
3	1						15
112	3						16
67	3			Capacitor Bank	1	10	
9	1			Regulator	1	10	18
67	2			Regulator		<u>'</u>	19
	2						20
37	1						
37	1			Capacitor Bank	1	24	
43	3						22
112	3						23
67	3			Capacitor Bank	1	10	
112	3			Capacitor Bank	1	10	
67	3						26
70	3			Capacitor Bank	1	24	27
14	1			Regulator	1	10	28
45	2			-			29
7	1						30
10	1						31
224	4			Capacitor Bank	4	38	
112	2			Capacitor Bank	2	19	
				Сарасног Ватк	2	19	34
19	1						35
45	2						
37	1						36
37	1			Capacitor Bank	1	10	
67	3						38
9	1			Regulator	1	1	39
90	4			Capacitor Bank	1	10	40
							1
							1
							1
							<u> </u>

Name of Respondent		(1)		ort is: An Original	Date of Re (Mo, Da, Y		r/Period of Report	
Nevada Power Company, o	d/b/a NV Energy	(2)		A Resubmission	(IVIO, Da, 1	') End	of 2013/Q4	
		(2)		JBSTATIONS (Continued)	, ,			
5. Show in columns (I), increasing capacity.	(j), and (k) special equ	ipment s		n as rotary converters, re	ctifiers, conde	nsers, etc. and a	uxiliary equipme	ent for
				sed from others, jointly of				
				station or equipment ope				
				uipment operated other t				
				es or other accounting b				
affected in respondent's	books of account. Sp	ecify in ea	ach	n case whether lessor, co	o-owner, or oth	ner party is an ass	ociated compar	ıy.
1	Number of	Number	o f	00111/5001			0	1
Capacity of Substation	Number of Transformers	Number Spare				JS AND SPECIAL E		Line
(In Service) (In MVa)		Transform		Type of Equi	pment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)	(ii) (k)	
9	1							1
56	1							2
112	2				Capacitor Bank	2	22	3
9	1							4
112	3				Capacitor Bank	1	10	5
74	2				Capacitor Barit	'		6
					O	4	4.0	
67	3				Capacitor Bank		10	
112	3				Capacitor Bank	1	10	
112	2				Capacitor	2	24	
75	2							10
67	3				Capacitor Bank	1	8	11
112	3				Capacitor Bank	1	10	12
28	2							13
67	3				Capacitor Bank	1	10	14
112	3				Capacitor Bank	1	24	15
37	1					-		16
112	3				Capacitor Bank	1	10	
112	3				Capacitor	2	34	
						2		
127	4				Capacitor Bank	1	10	
45	2							20
22	1							21
112	3				Capacitor Bank	1	10	
70	4							23
112	3				Capacitor Bank	1	10	
112	2				Capacitor Bank	1	10	25
113	4			1	Capacitor Bank	1	24	26
224	1				Capacitor Bank	1	24	27
672	2				Shunt Reactor	1	100	28
224	1				Capacitor Bank	1	25	
336	1							30
336	1							31
50	3							32
50	3			1				33
				I	DI 01:11		1.000	
1344	2				Phase Shifter	2		
					Shunt Reactor	1	135	
					Capacitor Bank	1	438	
336	1							37
484	2				Capacitor Bank	3	73	
200	1							39
336	1				Capacitor	1	24	40

Name of Respondent			Report		Date of Re	port	Yea	r/Period of Report	
Nevada Power Company, o	d/b/a NV Energy	(1)		Original Resubmission	(Mo, Da, Y	')	End	of 2013/Q4	
		(2)		STATIONS (Continued)					
5. Show in columns (I),	(j), and (k) special equip	ment s		,	ctifiers, conde	nsers, etc. a	ınd aı	uxiliary equipme	nt for
ncreasing capacity.	a or major itama of aqui	nmont	loooo	I from others isintly o	wood with othe	ara ar anarat	ed of	hamilaa than by	
Designate substation eason of sole ownership									
period of lease, and ann									
of co-owner or other par									
affected in respondent's									
оно	or decountry of	, .			, c	.о. рану ю а.			<i>y</i> .
Capacity of Substation	Number of Transformers	Numbe Spare			ON APPARATU	IS AND SPEC	IAL E		Line
(In Service) (In MVa)		ransforr		Type of Equi	pment	Number of U	Inits	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(III W a) (k)	
125	1	, ,		, ,		9,		, ,	1
					Shunt Reactor		1	100	2
672	2				Phase Shifter		2	336	3
5.2					Shunt Reactor		1	61	4
224	1				Onunt reactor		'	01	5
									6
672	2								
266	2								7
672	2								8
224	1								9
280	2				Capacitor Bank		1	25	10
672	2								11
1500	3			1	Shunt Reactor		3	100	12
1310	4				Capacitor Bank		1	24	13
					Capacitor		2	96	
125	1				Oapacitoi				15
									16
336	1								17
250	2								
336	1								18
125	1				Capacitor Bank		3	76	
					Capacitor Bank		1	24	
336	1								21
224	2				Capacitor Bank		2	96	22
336	1								23
									24
									25
									26
									27
				+					28
									29
				+					30
				+					31
									32
									33
									34
									35
									36
									37
									38
									39
				+					40
									'
-	· ·								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4			
FOOTNOTE DATA						

Schedule Page: 426 Line No.: 1 Column: b
All substations are unattended.

Name	e of Respondent	This R		t Is: n Original	Date of Repor (Mo, Da, Yr)	t	Year/Peri	od of Report
Neva	da Power Company, d/b/a NV Energy	(2)	∃A	Resubmission TH ASSOCIATED (AFFILI	11	-	End of _	2013/Q4
1 Ro	port below the information called for concerning a			•			riated (affiliated	d) companies
2. The an atte	e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspense amounts billed to or received from the associated.	50,000 ds and s ecific ca	The the theoretical contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract o	hreshold applies to the an es. The good or service m y such as "general".	nual amount billed nust be specific in r	to the rea	spondent or bi espondents sh	lled to nould not
		`		Name	of	A	Account	Amount
Line No.	Description of the Non-Power Good or Servi	ice		Associated/ Comp (b)			narged or Credited (c)	Charged or Credited (d)
1	Non-power Goods or Services Provided by Af	Hiliətad		(b)			(0)	(u)
2	A & G Salaries	mateu			NV Energy, Inc.		920	18,560,370
3	Salaries Overheads				NV Energy, Inc.		920,926,408	25,189,005
4	Employee Expenses Incurred on Behalf of Affilia	te			NV Energy, Inc.		921	1,491,782
5	NV Energy, Inc. Subtotal				TV Energy, mo.		321	45,241,157
	TWV Energy, Inc. Subtotal							43,241,137
6	Gas Transportation Services			Kern River Gas Transı	mission Company		503, 547	2,231,751
7	Gas Transportation Services			Reili Rivei Gas Tialisi	mission Company		303, 347	2,231,731
8	A & G Salaries			Ciorra Dacific	Power Company		020	0.764.407
9					. ,		920	9,761,107
10	Salaries Overheads				Power Company		920,926,408	11,261,481
11	Employee Expenses Incurred on Behalf of Affilia	te		Sierra Pacific	Power Company		921	589,551
12	Sierra Pacific Power Company Subtotal							21,612,139
13								
14	Refer to footnote on line 37 for agreement betwe	en						
15	companies and service/allocation descriptions.							
16	Grand Total							69,085,047
17								
18								
19								
20	Non-power Goods or Services Provided for A	ffiliate						
21	A & G Salaries				NV Energy, Inc.		920	340,338
22	Salaries Overheads				NV Energy, Inc.		920,926,408	-707,321
23	Employee Expenses Incurred on Behalf of Affilia	te			NV Energy, Inc.		921	3,420
24	Employee Office/Building Rent				NV Energy, Inc.		417	719,153
25	NV Energy, Inc. Subtotal							35,590
26								
27	Reimbursement for suspended project			MidAmericar	Energy Holdings		146	2,294,000
28								
29	A & G Salaries			Sierra Pacific	Power Company		920	11,465,715
30	Salaries Overheads			Sierra Pacific	Power Company		920,926,408	11,670,896
31	Employee Expenses Incurred on Behalf of Affilia	te		Sierra Pacific	Power Company		921	666,707
32	Sierra Pacific Power Company Subtotal							23,803,318
33								
34	Refer to footnote on line 37 for agreement betwee	en						
35	companies and service/allocation descriptions.							
36	Grand Total							26,132,908
37	Service Agreement Footnote							
38								
39								
40								
41								
42								
42								
				<u> </u>				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
· ·	(1) X An Original	(Mo, Da, Yr)	·			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4			
FOOTNOTE DATA						

Schedule Page: 429 Line No.: 37 Column: a

Charges to and from Affiliated Companies result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

EXHIBIT II

Function	Allocation Factors
----------	--------------------

Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Business Support Services	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2013/Q4			
FOOTNOTE DATA						

EXHIBIT III

Ratio Based On

Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	Year End Customers The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

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