

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2014)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2014)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 05/31/2014)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Nevada Power Company, d/b/a NV Energy

**Year/Period of Report**

**End of** 2013/Q4

# INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

## GENERAL INFORMATION

### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



## REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

## IDENTIFICATION

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of <u>2013/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person E. Kevin Bethel		06 Title of Contact Person SVP & Chief Financial Officer
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 6229 West Sahara Avenue, Las Vegas, NV 89146		
08 Telephone of Contact Person, <i>Including Area Code</i> (702) 402-5622	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

## ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/E. Kevin Bethel	03 Signature  /s/E. Kevin Bethel	04 Date Signed <i>(Mo, Da, Yr)</i> 04/17/2014
02 Title Senior Vice President and Chief Fin		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule  (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule  (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	None
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	None
65	Pumped Storage Generating Plant Statistics	408-409	None
66	Generating Plant Statistics Pages	410-411	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Transmission Line Statistics Pages	422-423			
68	Transmission Lines Added During the Year	424-425			
69	Substations	426-427			
70	Transactions with Associated (Affiliated) Companies	429			
71	Footnote Data	450			
	<b>Stockholders' Reports</b> Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>E. Kevin Bethel  Chief Financial Officer  6100 Neil Road  Reno, NV 89511</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Nevada  Incorporated February 9, 1929</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not applicable</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Generation, distribution and sales of electric energy in the state of Nevada.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged:  (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NV Energy, Inc. owns 100% of Nevada Power Company's common stock.  
NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock.  
MidAmerican Energy Holdings Company owns 100% of the membership interests of NVE Holdings, LLC.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Commonsite, Inc.	Joint Venture Generating	100	
2		Plant Site		
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4	Nevada Electric Investment Company	Evaluation of Electric	100	
5		Projects		
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	Current Officers:				
2					
3	Chief Executive Officer	Michael W. Yackira	900,000		
4	President	Paul J. Caudill	400,000		
5	Senior VP and Chief Financial Officer	E. Kevin Bethel	275,000		
6	Senior VP, Government and Community Strategy	Tony F. Sanchez III	343,462		
7	Senior VP, Customer Services	Patrick S. Egan	235,000		
8	Senior VP, Corporate Secretary and General Counsel	Douglas A. Cannon	190,000		
9	Treasurer and Executive, Financial Strategies	Mohammed N. Mughal	220,000		
10					
11	Other Executive Officers in 2013				
12	Exec. VP, Chief Financial Officer	Jonathan S. Halkyard	382,135		
13	Exec. VP, General Counsel, Shared Services and Sec.	Paul J. Kaleta	496,577		
14	Exec. VP and Chief Operating Officer	Dilek L. Samil	500,000		
15	Sr. VP, Energy Delivery	Roberto R. Denis	404,359		
16	Sr. VP, Customer Relationship	Robert E. Stewart	330,196		
17	Sr. VP, Human Resources and Information Technology	Alice A. Cobb	371,154		
18	and Telcom				
19	VP, Energy Delivery	Kevin C. Geraghty	270,000		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 1 Column: c**

All salaries consist of annual base salary only.

**Schedule Page: 104 Line No.: 4 Column: b**

Mr. Caudill was elected December 19, 2013. For additional information regarding Mr. Caudill refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 104 Line No.: 5 Column: b**

Mr. Bethel was elected December 19, 2013. For additional information regarding Mr. Bethel refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 104 Line No.: 6 Column: b**

Mr. Sanchez was elected December 19, 2013. For additional information regarding Mr. Sanchez refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 104 Line No.: 7 Column: b**

Mr. Egan was elected December 19, 2013. For additional information regarding Mr. Egan refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 104 Line No.: 8 Column: b**

Mr. Cannon was elected December 19, 2013. For additional information regarding Mr. Cannon refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 104 Line No.: 9 Column: b**

Mr. Mughal was elected August 12, 2013. For additional information regarding Mr. Mughal refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 104 Line No.: 12 Column: b**

Mr. Halkyard resigned September 14, 2013. For additional information regarding Mr. Halkyard refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 104 Line No.: 13 Column: b**

Mr. Kaleta resigned December 19, 2013. For additional information regarding Mr. Kaleta refer to to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 104 Line No.: 14 Column: b**

Ms. Samil was named Executive Vice President, Transition December 19, 2013.

**Schedule Page: 104 Line No.: 15 Column: b**

Mr. Denis resigned December 19, 2013. For additional information regarding Mr. Denis refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 104 Line No.: 16 Column: b**

Mr. Stewart resigned December 19, 2013. For additional information regarding Mr. Stewart refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 104 Line No.: 17 Column: b**

Ms. Cobb was named Senior Vice President Human Resources and Information Technology Transition December 19, 2013.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)			
1	Board of Directors as of December 31, 2013				
2	Paul J. Caudill - Board Chairman - President	6226 W. Sahara Ave., Las Vegas, NV 89146			
3	E. Kevin Bethel - Sr. VP, Chief Financial Officer	6226 W. Sahara Ave., Las Vegas, NV 89146			
4	Douglas A. Cannon - Sr. VP, General Counsel	6226 W. Sahara Ave., Las Vegas, NV 89146			
5	Patrick S. Egan - Sr. VP, Customer Services	6226 W. Sahara Ave., Las Vegas, NV 89146			
6	Kevin C. Geraghty	6226 W. Sahara Ave., Las Vegas, NV 89146			
7	Francis P. Gonzales	6226 W. Sahara Ave., Las Vegas, NV 89146			
8	John C. Owens	6100 Neil Rd. Reno, NV 89511			
9	Tony F. Sanchez III-Sr. VP, Government & Community Strategy	6226 W. Sahara Ave., Las Vegas, NV 89146			
10					
11	Other Directors in 2013				
12	Joseph B Anderson, Jr.	3026 Oak Creek Dr., Wixom, MI 48393			
13	Glenn C. Christenson	1528 MacDonald Dr., Henderson, NV 89012			
14	Susan F. Clark	302 S. Bronough St., Suite 200, Tallahassee, FL 32301			
15	Stephan E. Frank	5865 Strasbourg Ct., Reno, NV 89511			
16	Brian J. Kennedy	4790 Caughlin Pkwy, Suite 501, Reno, NV 89519			
17	Maureen T. Mullarkey	925 Dartmouth Dr., Reno, Nv 89509			
18	John F. O'Reilly	325 S. Maryland Pkwy., Las Vegas, NV 89101			
19	Phillip Satre	457 Court St., Reno, Nv 89501			
20	Donald D. Snyder	4505 S. Maryland Pkwy., Las Vegas, NV 89154			
21	Micheal W. Yackira - Chief Executive Officer	6226 W. Sahara Ave., Las Vegas, NV 89146			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 105 Line No.: 2 Column: a**

Mr. Caudill was elected December 19, 2013. For additional information regarding Mr. Caudill, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 3 Column: a**

Mr. Bethel was elected December 19, 2013. For additional information regarding Mr. Bethel, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 4 Column: a**

Mr. Cannon was elected December 19, 2013. For additional information regarding Mr. Cannon, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 5 Column: a**

Mr. Egan was elected December 19, 2013. For additional information regarding Mr. Egan, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 6 Column: a**

Mr. Geraghty was elected December 19, 2013. For additional information regarding Mr. Geraghty, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 7 Column: a**

Mr. Gonzalez was elected December 19, 2013. For additional information regarding Mr. Gonzalez, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 8 Column: a**

Mr. Owens was elected December 19, 2013. For additional information regarding Mr. Owens, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 9 Column: a**

Mr. Sanchez was elected December 19, 2013. For additional information regarding Mr. Sanchez, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 12 Column: a**

Mr. Anderson resigned December 19, 2013. For additional information regarding Mr. Anderson, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 13 Column: a**

Mr. Christenson resigned December 19, 2013. For additional information regarding Mr. Christenson, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 14 Column: a**

Ms. Clark resigned December 19, 2013. For additional information regarding Mr. Clark, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 15 Column: a**

Mr. Frank resigned December 19, 2013. For additional information regarding Mr. Frank, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 16 Column: a**

Mr. Kennedy resigned December 19, 2013. For additional information regarding Mr. Kennedy, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 17 Column: a**

Ms. Mullarkey resigned December 19, 2013. For additional information regarding Ms. Mullarkey, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 18 Column: a**

Mr. O'Reilly resigned December 19, 2013. For additional information regarding Mr. O'Reilly, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 19 Column: a**

Mr. Satre resigned December 19, 2013. For additional information regarding Mr. Satre, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 20 Column: a**

Mr. Snyder resigned December 19, 2013. For additional information regarding Mr. Snyder, refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

**Schedule Page: 105 Line No.: 21 Column: a**

Mr. Yackira resigned December 19, 2013. For additional information regarding Mr. Yakira,

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2013/Q4
FOOTNOTE DATA			

refer to Page 108, *Important Changes During the Year*, Item 13, of this Form 1.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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<p align="center"><b>INFORMATION ON FORMULA RATES</b></p> <p align="center">FERC Rate Schedule/Tariff Number   FERC Proceeding</p>
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Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	FERC Electric Rate Schedule No. 114	ER10-2107-000 & ER11-1832-000
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20130417-8030	04/17/2013	N/A	NPC Annual FERC Form 1	Electric Rate Schedule No. 114
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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INFORMATION ON FORMULA RATES Formula Rate Variances				
1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. 2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. 3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. 4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.				
Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2013/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> <li>Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</li> <li>Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</li> <li>Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</li> <li>Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</li> <li>Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</li> <li>Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</li> <li>Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</li> <li>State the estimated annual effect and nature of any important wage scale changes during the year.</li> <li>State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</li> <li>Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</li> <li>(Reserved.)</li> <li>If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</li> <li>Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</li> <li>In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</li> </ol>			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.

2. *MidAmerican Merger*

On December 19, 2013, the merger contemplated by the Agreement and Plan of Merger dated May 29, 2013 ("Merger Agreement"), among MidAmerican Energy Holdings Company (MEHC), Silver Merger Sub, Inc. ("Merger Sub"), MEHC's wholly owned subsidiary, and NV Energy, whereby Merger Sub was merged into NV Energy and NV Energy became an indirect wholly owned subsidiary of MEHC ("MEHC Merger") was completed.

The transaction was approved by the boards of directors of both NV Energy and MEHC and the shareholders of NV Energy. MEHC received unconditional approval of the MEHC Merger from the FERC on December 19, 2013 and the Federal Communications Commission on September 27, 2013. The United States Department of Justice and the Federal Trade Commission granted early termination of the mandatory waiting period under the Hart-Scott-Rodino Antitrust Improvement Act of 1976 on July 22, 2013. On December 17, 2013, the PUCN approved the Joint Application filed by MEHC and NV Energy, subject to certain stipulations. The stipulations included, among others:

- A one-time bill credit to retail customers of the Company of \$15 million credited to retail customers over one billing cycle beginning within 30 days of the close of the MEHC Merger.
- MEHC and NV Energy agreed to not seek recovery of the acquisition premium, transaction and transition costs associated with the MEHC Merger from customers.
- NV Energy agreed that it will base any rate case filed in 2014 by the Company with a requested change in revenue requirement on a return on common equity not to exceed 10%.
- The Company will not seek to collect lost revenues as described in section 704.9524 of the Nevada Administrative Code for calendar year 2013 in 2014 rates, and will not seek collection of lost revenues in excess of 50% of what the Company could otherwise request for calendar year 2014 in 2015 rates. NV Energy also agreed to work cooperatively with PUCN staff and the Nevada Bureau of Consumer Protection to develop a legislative or administrative alternative to the current mechanism that would retain the objective of encouraging investment in energy efficiency and that is acceptable to NV Energy, PUCN staff and the Nevada Bureau of Consumer Protection. NV Energy and the Nevada Bureau of Consumer Protection also agree to work in good faith to have a legislative or administrative alternative adopted.
- Normal rate case rules and procedures apply to costs and revenues, and any under or over earnings will accrue to the Company until the next rate case filing after 2014, subject to specified adjustments for intercompany charges from MEHC and its other subsidiaries as described in the PUCN Joint Application and the exclusion of the \$15 million one-time bill credit from the test period. The commitment does not preclude parties from proposing any other adjustments to test year or certification period results.

*One Company Merger Between Nevada Power Company and Sierra Pacific Power Company*

Nevada Power Company and Sierra Pacific Power Company filed a joint application with the PUCN to merge Sierra Pacific into Nevada Power ("One Company Merger") and to call the surviving entity NV Energy Operating Company (NVEOC). The One Company Merger was approved by the FERC on November 26, 2013 per Docket 13-113-000, and is awaiting approval by the PUCN.

3. None.

4. None.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

5. On December 31, 2013, the Company, along with Sierra Pacific, completed construction and placed in-service ON Line, a 231 mile, 500-kV transmission line connecting the Company's and Sierra Pacific's service territories. ON Line will enable the Company and Sierra Pacific to optimize their generation assets by enhancing their transmission capabilities. ON Line provides the ability to jointly dispatch energy throughout Nevada and provide access to renewable energy resources in parts of northern and eastern Nevada, which will enhance the Company's and Sierra Pacific's ability to manage and optimize their generating facilities. ON Line provides between 600 and 800 MW of transfer capability between northern and southern Nevada. ON Line was a joint project between the Company, Sierra Pacific and Great Basin Transmission, LLC. With the completion of ON Line, the parties completed construction of a 500-kV interconnection between the Robinson Summit substation on the Sierra Pacific system and the Harry Allen substation on the Company's system. The Company and Sierra Pacific own a 25% interest in ON Line and have entered into a long-term transmission use agreement with Great Basin Transmission, LLC for its 75% interest in ON Line for a term of 41 years. The Company's and Sierra Pacific's share of their 25% interest in ON Line and the long-term transmission use agreement is split at 95% and 5%, respectively.

6. The consummation of the MEHC Merger triggered mandatory redemption requirements under financing agreements of the Company. As a result, the Company offered to purchase \$3.0 billion of debt at 101% of par. Debt with a par value totaling \$5 million was tendered in January 2014 and paid with cash on hand. The tender offer expired in January 2014.

In November 2013, the Company issued a notice of redemption to the bondholders for its \$125 million, 7.375% Series U General and Refunding Mortgage Securities. In December 2013, the Company redeemed the aggregate principal amount outstanding of \$125 million at 100.7% of the principal amount plus accrued interest with the use of cash on hand.

In July 2013, the Company issued a notice of redemption to the bondholders for its \$100 million Clark County Industrial Development Refunding Revenue Bonds, Series 2000A. In August 2013, the Company redeemed the aggregate principal amount outstanding of \$98 million at 100% of the principal amount plus accrued interest with the use of cash on hand.

In April 2012, the Company used \$120 million from its revolving credit facility along with \$10 million of cash on hand to pay for the maturity of its 6.5% General and Refunding Mortgage Notes, Series I, in an aggregate principal amount of \$130 million.

7. None.
8. None.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2013/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

9. *November 2005 Land Investors*

In 2006, November 2005 Land Investors, LLC ("NLI") purchased from the United States through the Bureau of Land Management 2,675 acres of land located in North Las Vegas, Nevada. A small portion of the land is traversed by a 500 kilovolt transmission line owned by the Company and sited pursuant to a pre-existing right-of-way grant from the Bureau of Land Management. Subsequent to NLI's purchase, a dispute arose as to whether the Company owed rent and, if it did, the amount owed to NLI under the right-of-way grant. NLI eventually "terminated" the right-of-way grant and brought claims against the Company for breach of contract, inverse condemnation and trespass. The Company counterclaimed for express condemnation of a perpetual easement over the right-of-way corridor. The matter proceeded to trial in the Eighth Judicial District Court, Clark County, Nevada ("Eighth District Court"). In September 2013, the Eighth District Court awarded NLI \$1 million for unpaid rent and \$5 million for inverse condemnation, plus interest and attorneys' fees, bringing the total judgment to \$12 million, which the Company recognized as of December 31, 2013. The Eighth District Court also found the Company was entitled to judgment in its favor on its counterclaim for condemnation of the right-of-way corridor. The Company has appealed to the Nevada Supreme Court. Management cannot assess or predict the outcome of the case at this time.

*Sierra Club and Moapa Band of Paiute Indians*

In August 2013, the Sierra Club and Moapa Band of Paiute Indians filed a complaint in federal district court in Nevada against the Company and CWDR, alleging that activities at the Reid Gardner Generating Station are causing imminent and substantial harm to the environment and that placement of coal combustion residuals at the on-site landfill constitute "open dumping" in violation of the Resource Conservation and Recovery Act. The complaint also alleges that the Reid Gardner Generating Station is engaged in the unlawful discharge of pollutants in violation of the Clean Water Act. The notice was issued pursuant to the citizen suit provisions of the Resource Conservation and Recovery Act and the Clean Water Act. CDWR was named as a co-defendant in the litigation due to its prior co-ownership in Reid Gardner Generating Station unit 4. The complaint seeks various injunctive remedies, assessment of civil penalties, and reimbursement of plaintiffs' attorney and legal fees and costs. The Company answered the complaint and intends to vigorously defend the suit. Given the stage of the proceeding, management cannot predict the impact to the Company, or estimate the range of loss.

10. None.

11. N/A

12. N/A.

13. The following is an overview of the officer and director changes of Nevada Power Company, for a further discussion of officer and director changes during the year, refer to page 104, *Officers* and page 105, *Directors* of this Form No. 1.

On August 12, 2013, Mohammed N. Mughal, was elected Treasurer and Executive, Financial Strategies.

On August 30, 2013, Jonathan K. Halkyard resigned as Executive Vice President and Chief Financial Officer, effective September 13, 2013.

On August 31, 2013, E. Kevin Bethel was appointed Vice President and Chief Financial Officer, effective September 16, 2013. On December 19, 2013, Mr. Bethel was appointed Senior Vice President and Chief Financial Officer. Mr. Bethel previously held the position of Vice President, Chief Accounting Officer and Controller.

On December 19, 2013, Michael W. Yackira, Chief Executive Officer and Director, announced his intent to retire in June of 2014.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2013/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

On December 19, 2013, Paul J. Kaleta resigned as Senior Vice President, General Counsel.

On December 19, 2013, Roberto R. Denis resigned as Senior Vice President, Energy Delivery.

On December 19, 2013, Robert E. Stewart resigned as Senior Vice President, Customer Relationship.

On December 19, 2013, Dilek L. Samil, was named Executive Vice President, assisting in the transition.

On December 19, 2013, Alice A. Cobb was named Senior Vice President, Human Resources and Information Technology, assisting in the transition.

On December 19, 2013, the Board of Directors elected the following new officers:

- Paul J. Caudill, President
- Douglas A. Cannon, Senior Vice President, General Counsel and Corporate Secretary, Chief Compliance Officer
- Patrick S. Egan, Senior Vice President, Customer Satisfaction

On December 19, 2013, the following directors resigned, effective upon the closing of MidAmerican's acquisition of Nevada Power Company:

- Michael W. Yackira
- Joseph B. Anderson, Jr.
- Glenn C. Christenson
- Susan F. Clark
- Stephen E. Frank
- Brian J. Kennedy
- Maureen T. Mullarkey
- John F. O'Reilly
- Phillip G. Satre
- Donald D. Snyder

On December 19, 2013, the Board of Directors elected the following individuals as new directors, effective upon the closing of MidAmerican's acquisition of Nevada Power:

- Paul J. Caudill, President
- E. Kevin Bethel, Senior Vice President and Chief Financial Officer
- Douglas A. Cannon, Senior Vice President, General Counsel and Corporate Secretary, Chief Compliance Officer
- Patrick S. Egan, Senior Vice President, Customer Services
- Kevin C. Geraghty, Vice President, Generation
- Francis P. Gonzales, Vice President, Electric Delivery
- John C. Owens, Vice President, Gas Delivery
- Tony F. Sanchez, Senior Vice President, Government & Community Strategy

14. N/A

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2013/Q4

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	9,080,145,533	8,363,565,340
3	Construction Work in Progress (107)	200-201	93,007,344	567,940,530
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,173,152,877	8,931,505,870
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,453,669,695	2,287,969,662
6	Net Utility Plant (Enter Total of line 4 less 5)		6,719,483,182	6,643,536,208
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,719,483,182	6,643,536,208
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		6,952,440	20,116,358
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,901,963	4,396,726
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-1,357,737	-1,175,738
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		33,326,545	29,190,420
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		13,101,801	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		48,121,086	43,734,314
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		6,498,666	6,981,311
36	Special Deposits (132-134)		160,408	421,312
37	Working Fund (135)		13,000	17,000
38	Temporary Cash Investments (136)		119,775,644	193,155,628
39	Notes Receivable (141)		0	223,391
40	Customer Accounts Receivable (142)		106,925,905	134,338,361
41	Other Accounts Receivable (143)		13,728,448	27,184,078
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,509,651	7,622,292
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		2,294,000	0
45	Fuel Stock (151)	227	18,593,357	25,307,384
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	49,996,228	52,462,762
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0





[illegible]



Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,224,867,979	2,236,318,148		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,318,203,375	1,252,792,656		
5	Maintenance Expenses (402)	320-323	69,283,520	74,363,925		
6	Depreciation Expense (403)	336-337	247,133,907	243,954,342		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	11,893,221	8,920,202		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,804,702	1,804,702		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		16,591,983	15,145,048		
13	(Less) Regulatory Credits (407.4)		103,761	103,761		
14	Taxes Other Than Income Taxes (408.1)	262-263	37,835,206	36,870,869		
15	Income Taxes - Federal (409.1)	262-263	-668,556	-18,099,567		
16	- Other (409.1)	262-263	45,902	900		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	909,967,163	151,824,730		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	813,903,986			
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,059,395	-1,343,388		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		48,756	93,339		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,796,974,525	1,766,037,319		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		427,893,454	470,280,829		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,224,867,979	2,236,318,148					2
						3
1,318,203,375	1,252,792,656					4
69,283,520	74,363,925					5
247,133,907	243,954,342					6
						7
11,893,221	8,920,202					8
1,804,702	1,804,702					9
						10
						11
16,591,983	15,145,048					12
103,761	103,761					13
37,835,206	36,870,869					14
-668,556	-18,099,567					15
45,902	900					16
909,967,163	151,824,730					17
813,903,986						18
-1,059,395	-1,343,388					19
						20
						21
48,756	93,339					22
						23
						24
1,796,974,525	1,766,037,319					25
427,893,454	470,280,829					26

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		427,893,454	470,280,829			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		719,155	703,247			
34	(Less) Expenses of Nonutility Operations (417.1)		169,194	284,915			
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	660,801	361,609			
37	Interest and Dividend Income (419)		9,039,044	9,303,674			
38	Allowance for Other Funds Used During Construction (419.1)		8,031,540	6,522,176			
39	Miscellaneous Nonoperating Income (421)		850,166	12,413,266			
40	Gain on Disposition of Property (421.1)		-118,190	-565,102			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		19,013,322	28,453,955			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)			-903,906			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		264,827	2,260,197			
46	Life Insurance (426.2)						
47	Penalties (426.3)		134,741	247,324			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,347,611	1,316,351			
49	Other Deductions (426.5)		85,597,135	9,743,904			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		87,344,314	12,663,870			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	120,975	149,003			
53	Income Taxes-Federal (409.2)	262-263	-682,637	5,577,617			
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	23,771	23,772			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)			-65,821			
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-537,891	5,684,571			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-67,793,101	10,105,514			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		201,514,588	205,687,380			
63	Amort. of Debt Disc. and Expense (428)		5,699,129	6,319,801			
64	Amortization of Loss on Reacquired Debt (428.1)		4,485,028	4,122,174			
65	(Less) Amort. of Premium on Debt-Credit (429)		319,777	319,777			
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		9,351	10,840			
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		9,659,146	12,286,675			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		6,164,906	5,436,934			
70	Net Interest Charges (Total of lines 62 thru 69)		214,863,857	222,648,479			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		145,236,496	257,737,864			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		145,236,496	257,737,864			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**STATEMENT OF RETAINED EARNINGS**

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		629,029,374	555,291,510
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Equity Earnings of Subsidiary Company		660,801	361,609
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		660,801	361,609
16	Balance Transferred from Income (Account 433 less Account 418.1)		144,575,695	257,376,255
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend - Common Stock		-178,000,000	( 184,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-178,000,000	( 184,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		596,265,870	629,029,374
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
40				



Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	145,236,496	257,737,864
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	260,831,830	254,679,246
5	Unamortized Loss on Reacquired Debt	3,608,695	2,136,768
6	Regulatory Disallowance	11,865,977	
7	Deferred Energy Costs	-159,096,976	-58,244,840
8	Deferred Income Taxes (Net)	92,987,452	133,509,105
9	Investment Tax Credit Adjustment (Net)	-1,059,395	-1,409,210
10	Net (Increase) Decrease in Receivables	7,587,404	-14,919,884
11	Net (Increase) Decrease in Inventory	9,434,676	-4,785,778
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	20,586,614	39,160,095
14	Net (Increase) Decrease in Other Regulatory Assets	102,977,025	126,075,223
15	Net Increase (Decrease) in Other Regulatory Liabilities	8,813,520	-7,489,406
16	(Less) Allowance for Other Funds Used During Construction	8,031,540	6,522,176
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes & Interest	-4,530,981	-2,551,973
19	Net (Increase) Decrease in Prepayments	-9,186,441	21,906
20	Risk Management Assets & Liabilities	-216,160	-1,035,600
21	Other, Net	67,598,816	-18,990,592
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	549,407,012	697,370,748
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-274,910,218	-292,124,851
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	2,189,691	-403,928
30	(Less) Allowance for Other Funds Used During Construction	-8,031,540	-6,522,176
31	Other (provide details in footnote):		
32	Customer Advances for Construction	1,842,159	1,015,744
33	Contributions in Aid of Construction	32,225,825	41,368,395
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-230,621,003	-243,622,464
35			
36	Acquisition of Other Noncurrent Assets (d)	333,538	
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	181,999	843,450
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Proceeds from Sale of Assets	13,513,729	
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase ) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-216,591,737	-242,779,014		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)		135,000,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)		135,000,000		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-228,942,808	-270,227,154		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-178,000,000	-184,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-406,942,808	-319,227,154		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-74,127,533	135,364,580		
87					
88	Cash and Cash Equivalents at Beginning of Period	200,575,251	65,210,671		
89					
90	Cash and Cash Equivalents at End of period	126,447,718	200,575,251		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2013/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 21 Column: b**

**Statement of Cash Flow Footnote**

**Annual FERC Form 1 - December 31, 2013**

Other Assets	\$37,687,424
Regulatory Asset for Pension Plan	53,921,245
Other Liabilities	21,883,957
Pension and Benefit Liability	(46,539,187)
Accumulated Other Comprehensive Income	645,377
Total: Other, Net	<u>\$67,598,816</u>

**Schedule Page: 120 Line No.: 21 Column: c**

**Statement of Cash Flow Footnote**

**Annual FERC Form 1 - December 31, 2012**

Other Assets	\$(12,422,937)
Regulatory Asset for Pension Plan	28,153,887
Other Liabilities	13,818,818
Pension and Benefit Liability	35,792,656
Accumulated Other Comprehensive Income	(387,606)
Total: Other, Net	<u>\$(18,990,592)</u>



Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2013/Q4</u>
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<p align="center"><b>NOTES TO FINANCIAL STATEMENTS</b></p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**NEVADA POWER COMPANY  
NOTES TO FINANCIAL STATEMENTS**

The notes below have been excerpted from Nevada Power Company's (NPC) Annual Report on Form 10-K for the year ended December 31, 2013 and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of NPC's Financial Statements contained herein.

**(1) Organization and Operations**

Nevada Power Company, together with its subsidiaries (collectively, the "Company"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. The Company is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of MidAmerican Energy Holdings Company ("MEHC"). MEHC is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

On December 19, 2013, the merger contemplated by the Agreement and Plan of Merger dated May 29, 2013, among MEHC, Silver Merger Sub, Inc. ("Merger Sub"), MEHC's wholly owned subsidiary, and NV Energy, whereby Merger Sub was merged into NV Energy and NV Energy became an indirect wholly owned subsidiary of MEHC ("MEHC Merger") was completed.

The transaction was approved by the boards of directors of both NV Energy and MEHC and the shareholders of NV Energy. MEHC received unconditional approval of the MEHC Merger from the Federal Energy Regulatory Commission ("FERC") on December 19, 2013 and the Federal Communications Commission on September 27, 2013. The United States Department of Justice and the Federal Trade Commission granted early termination of the mandatory waiting period under the Hart-Scott-Rodino Antitrust Improvement Act of 1976 on July 22, 2013. On December 17, 2013, the Public Utilities Commission of Nevada ("PUCN") approved the Joint Application filed by MEHC and NV Energy, subject to certain stipulations. The stipulations included, among others:

- A one-time bill credit to retail customers of the Company of \$15 million credited to retail customers over one billing cycle beginning within 30 days of the close of the MEHC Merger.
- MEHC and NV Energy agreed to not seek recovery of the acquisition premium, transaction and transition costs associated with the MEHC Merger from customers.
- NV Energy agreed that it will base any rate case filed in 2014 by the Company with a requested change in revenue requirement on a return on common equity not to exceed 10%.
- The Company will not seek to collect lost revenues as described in section 704.9524 of the Nevada Administrative Code for calendar year 2013 in 2014 rates, and will not seek collection of lost revenues in excess of 50% of what the Company could otherwise request for calendar year 2014 in 2015 rates. NV Energy also agreed to work cooperatively with PUCN staff and the Nevada Bureau of Consumer Protection ("BCP") to develop a legislative or administrative alternative to the current mechanism that would retain the objective of encouraging investment in energy efficiency and that is acceptable to NV Energy, PUCN staff and the BCP. NV Energy and the BCP also agree to work in good faith to have a legislative or administrative alternative adopted.
- Normal rate case rules and procedures apply to costs and revenues, and any under or over earnings will accrue to the Company until the next rate case filing after 2014, subject to specified adjustments for intercompany charges from MEHC and its other subsidiaries as described in the PUCN Joint Application and the exclusion of the \$15 million one-time bill credit from the test period. The commitment does not preclude parties from proposing any other adjustments to test year or certification period results.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

## (2) Summary of Significant Accounting Policies

### *Basis of Presentation*

The impacts of acquisition accounting from the MEHC Merger were not reflected on the Financial Statements of the Company.

As a result of the MEHC Merger, the Company has elected to present its Financial Statements and Notes to Financial Statements for the current year and prior years similar to MEHC. Certain amounts from prior years have been reclassified to conform to the current period presentation. The change in format did not have an effect on net income, total assets, total shareholder's equity or cash flows from operations.

The Company accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by FERC. The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of merger related costs as non-operating rather than operating.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.

### *Use of Estimates in Preparation of Financial Statements*

The preparation of the Financial Statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

### *Accounting for the Effects of Certain Types of Regulation*

The Company prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, the Company defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit the Company's ability to recover its costs. The Company believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

#### *Fair Value Measurements*

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

#### *Cash Equivalents and Restricted Cash and Investments*

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other current assets on the Balance Sheets.

#### *Allowance for Doubtful Accounts*

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on the Company's assessment of the collectability of amounts owed to the Company by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. The Company also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. As of December 31, 2013 and 2012, the allowance for doubtful accounts totaled \$8 million and is included in accounts receivable, net on the Balance Sheets.

#### *Derivatives*

The Company employs a number of different derivative contracts, including forwards, futures, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities; and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statements of Income.

For the Company's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

For the Company's derivatives designated as hedging contracts, the Company formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. The Company formally documents hedging activity by transaction type and risk management strategy.

#### *Inventories*

Inventories consist mainly of materials and supplies totaling \$54 million and \$53 million as of December 31, 2013 and 2012, respectively, and fuel, which includes coal stocks, stored natural gas and fuel oil, totaling \$19 million and \$25 million as of December 31, 2013 and 2012, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the PUCN.

#### *Property, Plant and Equipment, Net*

##### *General*

Additions to property, plant and equipment are recorded at cost. The Company capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by the Company's various regulatory authorities. Depreciation studies are completed by the Company to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either a cost of removal regulatory liability or an ARO liability on the Balance Sheets, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

Generally when the Company retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represents the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, the Company is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. The Company's AFUDC rate used during both 2013 and 2012 was 8.09%. As specified by the PUCN, certain projects may be assigned a lower or higher AFUDC rate due to specific interest-rate financings directly associated with those projects.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Asset Retirement Obligations*

The Company recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. The Company's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets.

Management's methodology to assess its legal obligation includes an inventory of assets by the Company's system and components and a review of rights of way and easements, regulatory orders, leases and federal, state and local environmental laws. Management identified legal obligations to retire generation plant assets specified in land leases for the Company's jointly-owned Navajo Generating Station and the Higgins Generating Station. Provisions of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Additionally, management has determined evaporative ponds, dry ash landfills, fuel storage tanks, asbestos and oils treated with Poly Chlorinated Biphenyl have met the requirements for an ARO.

### *Impairment*

The Company evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value. The impacts of regulation are considered when evaluating the carrying value of regulated assets. For all other assets, any resulting impairment loss is reflected on the Statements of Income.

### *Income Taxes*

Berkshire Hathaway commenced including the Company in its United States federal income tax return on December 20, 2013 in connection with the MEHC Merger. Prior to December 20, 2013, the Company filed a consolidated United States federal income tax return with NV Energy. Consistent with established regulatory practice, the Company's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that the Company is required to pass on to its customers in Nevada are charged or credited directly to a regulatory asset or liability. As of December 31, 2013 and 2012, these amounts were recognized as regulatory assets of \$165 million and \$169 million, respectively, and regulatory liabilities of \$4 million and \$5 million, respectively, and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

In determining the Company's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the Company's various regulatory jurisdictions. The Company's income tax returns are subject to continuous examinations by federal and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. The Company recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not of being realized upon ultimate settlement. Although the ultimate resolution of the Company's federal, state, local and foreign income tax examinations is uncertain, the Company believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on the Company's financial results. The Company's unrecognized tax benefits are primarily included in accrued property, income and other taxes and other long-term liabilities on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

#### *Revenue Recognition*

Revenue is recognized as electricity is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2013 and 2012, unbilled revenue was \$103 million and \$86 million, respectively, and is included in accounts receivable, net on the Balance Sheets. Rates are established by regulators or contractual arrangements. When preliminary rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. The Company records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

The Company primarily buys energy and natural gas to satisfy its customer load requirements. Due to changes in retail customer load requirements, the Company may not take physical delivery of the energy or natural gas. The Company may sell the excess energy or natural gas to the wholesale market. In such instances, it is the Company's policy to record such sales net in cost of fuel, energy and capacity.

#### *Unamortized Debt Premiums, Discounts and Financing Costs*

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

#### *Segment Information*

The Company currently has one segment, which includes its regulated electric utility operations.

#### *New Accounting Pronouncements*

In February 2013, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2013-04, which amends FASB Accounting Standards Codification ("ASC") Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. This guidance is effective for interim and annual reporting periods beginning after December 15, 2013. The Company adopted this guidance on January 1, 2014. The adoption of this guidance did not have a material impact on the Company's disclosures included within Notes to Financial Statements.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

In February 2013, the FASB issued ASU No. 2013-02, which amends FASB ASC Topic 220, "Comprehensive Income." The amendments in this guidance require an entity to provide information about the amounts reclassified out of AOCI by component. In addition, an entity is required to present, either on the face of the financial statements or in the notes, significant amounts reclassified out of AOCI by the respective line items of net income if the amount reclassified is required under GAAP to be reclassified to net income in its entirety in the same reporting period. For other amounts that are not required under GAAP to be reclassified in their entirety to net income, an entity is required to cross-reference to other disclosures required by GAAP that provide additional detail about those amounts. The Company adopted this guidance on January 1, 2013. The adoption of this guidance did not have a material impact on the Company's disclosures included within Notes to Financial Statements.

In December 2011, the FASB issued ASU No. 2011-11, which amends FASB ASC Topic 210, "Balance Sheet." The amendments in this guidance require an entity to provide quantitative disclosures about offsetting financial instruments and derivative instruments. Additionally, this guidance requires qualitative and quantitative disclosures about master netting agreements or similar agreements when the financial instruments and derivative instruments are not offset. In January 2013, the FASB issued ASU No. 2013-01, which also amends FASB ASC Topic 210 to clarify that the scope of ASU No. 2011-11 only applies to derivative instruments, repurchase agreements, reverse purchase agreements and securities borrowing and securities lending transactions that are either being offset or are subject to an enforceable master netting arrangement or similar agreement. The Company adopted the guidance on January 1, 2013. The adoption of the guidance did not have a material impact on the Company's disclosures included within Notes to Financial Statements.

### (3) Merger-Related Activities

On December 17, 2013, the PUCN approved the Joint Application related to the MEHC Merger filed by MEHC and NV Energy, subject to certain stipulations. The stipulations included, among others, a one-time bill credit to retail customers of the Company of \$15 million credited to retail customers over one billing cycle beginning within 30 days of the close of the MEHC Merger. The bill credit was included as a reduction to operating revenue on the Statements of Income for the year ended December 31, 2013.

The Company incurred costs totaling \$52 million related to the MEHC Merger, consisting of: (i) \$15 million for amounts payable under NV Energy's change in control policy; (ii) \$18 million for accelerated vesting and stock compensation under NV Energy's long-term incentive plan; (iii) \$15 million for investment banker fees paid by NV Energy and (iv) \$4 million for legal and other expenses. The costs were included in merger-related expenses on the Statements of Income for the year ended December 31, 2013.

### (4) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	2013	2012
Utility plant in-service:		
Generation	\$ 3,789	\$ 3,706
Distribution	2,936	2,885
Transmission	1,743	1,189
General intangible plant	645	583
Utility plant in-service	9,113	8,363
Accumulated depreciation and amortization	(2,217)	(2,035)
Utility plant in-service, net	6,896	6,328
Other non-regulated, net of accumulated depreciation and amortization	3	16
	6,899	6,344
Construction work-in-progress	93	568
Property, plant and equipment, net	\$ 6,992	\$ 6,912



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NOTES TO FINANCIAL STATEMENTS (Continued)			

Almost all of the Company's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. The Company's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the average depreciable property balances was 3.26% and 3.22% during 2013 and 2012, respectively. The Company is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate case filings.

Construction work-in-progress is related to the construction of regulated assets.

#### *Impairment of Regulated Assets Not In Rates*

The Company recorded an impairment charge of \$31 million in operating and maintenance expense on the Statements of Income for the year ended December 31, 2013 related to the recovery of certain assets not currently in rates.

#### *Sale of Telecommunication Towers*

In August 2011, the Company completed the sale of 37 telecommunication towers to Global Tower Partners, LLC. Cash proceeds from the sale were \$32 million with the gain on sale deferred subject to the final accounting approval by the PUCN.

In March 2012, the Company filed a petition with the PUCN to obtain a declaratory order and the accounting guidance necessary to establish a regulatory account for the gain on sale of the Company's telecommunication towers to Global Tower Partners, LLC. In July 2012, the PUCN approved a stipulation between the Company, the BCP, and PUCN staff that provides for an allocation of \$27 million of the \$32 million gain on sale to the ratepayers. The amortization of the gain will coincide with the rate effective date of the Company's next general rate case, which is mandated in 2015. The Company recorded \$6 million, including an adjustment to previously recorded carrying charges, to other, net on the Statements of Income for the remaining balance of the gain on sale for the year ended December 31, 2012.

### **(5) Regulatory Matters**

Regulatory assets represent costs that are expected to be recovered in future rates. The Company's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2013	2012
Deferred income taxes <sup>(1)</sup>	28 years	\$ 165	\$ 169
Deferred excess energy costs	2 years	159	87
Merger costs from 1999 merger	29 years	155	162
Abandoned projects	7 years	115	42
Asset retirement obligations	4 years	98	58
Employee benefit plans <sup>(2)</sup>	13 years	83	137
Demand side resources	3 years	70	123
Legacy meters	7 years	65	61
Deferred operating costs	29 years	63	65
Unrealized loss on regulated derivative contracts	5 years	47	—
Other	Various	118	124
Total regulatory assets		<u>\$ 1,138</u>	<u>\$ 1,028</u>
Reflected as:			
Current assets		\$ 81	\$ —
Noncurrent assets		1,057	1,028
Total regulatory assets		<u>\$ 1,138</u>	<u>\$ 1,028</u>

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- (1) Amounts primarily represent income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously flowed through to customers and will be included in regulated rates when the temporary differences reverse.
- (2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

The Company had regulatory assets not earning a return on investment of \$598 million and \$459 million as of December 31, 2013 and 2012, respectively, that primarily related to deferred income taxes, 1999 merger costs, a portion of deferred excess energy costs and unrealized loss on regulated derivative contracts.

Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. The Company's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2013	2012
Cost of removal <sup>(1)</sup>	37 years	\$ 273	\$ 252
Energy efficiency program	1 year	57	37
Renewable energy program	1 year	18	—
Deferred income taxes	19 years	4	5
Deferred energy over collected	1 year	—	86
Other	Various	34	29
Total regulatory liabilities		<u>\$ 386</u>	<u>\$ 409</u>
Reflected as:			
Current liabilities		\$ 74	\$ 86
Noncurrent liabilities		312	323
Total regulatory liabilities		<u>\$ 386</u>	<u>\$ 409</u>

- (1) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices. Amounts are deducted from rate base or otherwise accrue a carrying cost.

#### *Deferred Energy*

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN.

Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and is included in the table above as deferred excess energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy over collected. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

#### *Energy Efficiency Implementation Rates and Energy Efficiency Program Rates*

In July 2010, regulations were adopted by the PUCN that authorizes an electric utility to recover lost revenue that is attributable to the measurable and verifiable effects associated with the implementation of efficiency and conservation programs approved by the PUCN through energy efficiency implementation rates ("EEIR"). As a result, the Company files annually in March to adjust energy efficiency program rates and EEIR for over- or under-collected balances, which are effective in October of the same year.

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In March 2013, the Company filed applications with the PUCN for the twelve-month period ended December 31, 2012 to reset EEIR elements. In September 2013, the PUCN issued an order indicating that EEIR revenue should not contribute to the Company earning more than its authorized rate of return. As the Company earned in excess of its authorized rate of return in 2012, the PUCN disallowed approximately \$11 million in EEIR revenue (including carrying charges) and the Company recorded a charge to operating and maintenance expense on the Statements of Income for the year ended December 31, 2013.

The PUCN's final order approving the MEHC Merger stipulated that the Company, will not seek recovery of any lost revenue for calendar year 2013 and, for calendar year 2014, in an amount that exceeds 50% of the lost revenue that the Company could otherwise request. As a result, for the year ended December 31, 2013, the Company has not recorded revenue for EEIR and has recorded a regulatory liability of \$12 million, which is included in current regulatory liabilities on the Balance Sheets. On February 28, 2014, the Company filed an application with the PUCN to reset EEIR and energy efficiency program rates. Pursuant to the stipulation, the Company established credits to return EEIR revenue collected in the 2013 calendar year. To effect the merger stipulation, the Company proposed to suspend collection of the EEIR on October 1, 2014, and defer implementation of a new EEIR until January 1, 2015.

#### *FERC Matters*

##### *2012 FERC Transmission Rate Case*

In October 2012, the Company filed an application with the FERC to revise transmission and ancillary service rates that were last set in 2003. In December 2012, the FERC issued an order which suspended the proposed rate increases until June 1, 2013. Furthermore, as requested in the filing, the FERC accepted two proposed rate decreases effective January 1, 2013. On November 27, 2013, the Company filed an unopposed settlement agreement resolving all issues with the FERC, for approval of rates effective June 1, 2013. The FERC approved the settlement on February 21, 2014. The rate changes under the terms of the settlement agreement result in an overall annual revenue increase of \$5 million.

##### *2013 FERC Transmission Rate Case*

In May 2013, the Company, along with Sierra Pacific, filed an application with the FERC to establish single system transmission and ancillary service rates. The combined filing requested incremental rate relief of \$17 million annually to be effective January 1, 2014. On August 5, 2013, the FERC granted the companies' request for a rate effective date of January 1, 2014 subject to refund, and set the case for hearing or settlement discussions. On January 1, 2014, the Company implemented the filed rates in this case subject to refund as set forth in FERC's order. At this time management is unable to determine the final revenue impact of the case.

#### **(6) Risk Management and Hedging Activities**

The Company is exposed to the impact of market fluctuations in electricity, natural gas, coal, and other commodity prices and interest rates primarily through the Company's obligation to serve retail customer load in its regulated service territory. The Company's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power are recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. The Company does not engage in proprietary trading activities.

The Company has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, the Company uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production, generally at fixed prices. The Company manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, the Company may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate the Company's exposure to interest rate risk. The Company does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

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There have been no significant changes in the Company's accounting policies related to derivatives. Refer to Notes 2, 5 and 9 for additional information on derivative contracts.

#### *Derivative Contract Volumes*

Net notional amounts of outstanding derivative contracts with indexed and fixed price terms that comprise the mark-to-market values as of December 31, 2013 were 118 million decatherms of commodity volume natural gas purchases and 4 million in megawatt hour commodity volume electric sales.

#### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale derivative contracts contain provisions that require the Company to maintain specific credit ratings from one or more of the major credit rating agencies on its unsecured debt. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand adequate assurance in the event of a material adverse change in the Company's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2013, credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of the Company's derivative contracts in liability positions with specific credit-risk-related contingent features were immaterial. The Company's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

#### *Credit Risk*

The Company extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

The Company analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, the Company enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, the Company exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

#### **(7) Credit Facility**

The Company's \$500 million revolving credit facility expires in 2017, is for general corporate purposes and provides for the issuances of letters of credits. As of December 31, 2013 and 2012, the Company had no drawings outstanding and letters of credit issued were \$-million and \$3 million, respectively. Amounts due under the Company's credit facility are collateralized by the Company's general and refunding mortgage bonds. The rate for outstanding loans under the Company's credit facility will be at either an applicable base rate (defined as the highest of the Prime Rate, the Federal Funds Rate plus 0.5% and the London Interbank Offered Rate ("LIBOR") Base Rate plus 1.0%) plus a margin, or a LIBOR rate plus a margin. The margin varies based upon the Company's credit rating by Standard & Poor's and Moody's Investors Services. As of December 31, 2013, the Company's applicable base rate margin is 0.125% and the LIBOR rate margin is 1.125%. The rate for outstanding letters of credit will be at the LIBOR rate margin plus a fee for the issuing bank.

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# **(8) Long-Term Debt**

The Company's long-term debt consists of the following, including unamortized premiums and discounts, as of December 31 (dollars in millions):

	Par Value	2013	2012
General and Refunding Mortgage Securities:			
7.375% Series U, due 2014	\$ —	\$ —	\$ 125
5.875% Series L, due 2015	250	250	250
5.950% Series M, due 2016	210	210	210
6.500% Series O, due 2018	325	324	324
6.500% Series S, due 2018	500	499	499
7.125% Series V, due 2019	500	501	501
6.650% Series N, due 2036	370	363	363
6.750% Series R, due 2037	350	349	349
5.375% Series X, due 2040	250	249	249
5.450% Series Y, due 2041	250	250	250
Variable-rate series (2013-0.454% to 0.459%, 2012-0.575% to 0.626%):			
Industrial Development Refunding Revenue Bonds 2000A, due 2020	—	—	98
Pollution Control Revenue Bonds Series 2006A, due 2032	38	38	38
Pollution Control Revenue Bonds Series 2006, due 2036	38	38	38
Capital and financial lease obligations - 3.01% to 11.60%, due through 2054	506	506	43
Total long-term debt	<u>\$ 3,587</u>	<u>\$ 3,577</u>	<u>\$ 3,337</u>
Reflected as:			
Current liabilities		\$ 22	\$ 106
Noncurrent liabilities		3,555	3,231
Total long-term debt		<u>\$ 3,577</u>	<u>\$ 3,337</u>

The consummation of the MEHC Merger also triggered mandatory redemption requirements under financing agreements of the Company. As a result, the Company offered to purchase \$3.0 billion of debt at 101% of par. Debt with a par value totaling \$5 million was tendered in January 2014 and paid with cash on hand. The tender offer expired in January 2014.

In November 2013, the Company issued a notice of redemption to the bondholders for its \$125 million, 7.375% Series U General and Refunding Mortgage Securities. In December 2013, the Company redeemed the aggregate principal amount outstanding of \$125 million at 100.7% of the principal amount plus accrued interest with the use of cash on hand.

In July 2013, the Company issued a notice of redemption to the bondholders for its \$100 million Clark County Industrial Development Refunding Revenue Bonds, Series 2000A. In August 2013, the Company redeemed the aggregate principal amount outstanding of \$98 million at 100% of the principal amount plus accrued interest with the use of cash on hand.

In April 2012, the Company used \$120 million from its revolving credit facility along with \$10 million of cash on hand to pay for the maturity of its 6.5% General and Refunding Mortgage Notes, Series I, in an aggregate principal amount of \$130 million.

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#### *Annual Payment on Long-Term Debt*

The annual repayments of long-term debt and capital and financial leases for the years beginning January 1, 2014 and thereafter, excluding unamortized premiums and discounts, are as follows (in millions):

2014	\$	22
2015		261
2016		222
2017		14
2018		839
2019 and thereafter		2,229
Total	\$	<u>3,587</u>

Utility plant of \$3.7 billion is subject to the liens of the Company's indentures under which its respective General and Refunding Mortgage Securities are issued.

#### *Capital and Financial Lease Commitments*

- In 1984, the Company entered into a 30-year capital lease for the Pearson Building with five, five-year renewal options beginning in year 2015. In February 2010, the Company amended this capital lease agreement to include the lease of the adjoining parking lot and to exercise, three of the five-year renewal options beginning in year 2015. There remain two additional renewal options which could extend the lease an additional ten years. Capital assets of \$39 million were included in property, plant and equipment, net as of December 31, 2013.
- In 2007, the Company entered into a 20-year lease, with three 10-year renewal options, to occupy land and building for its Beltway Complex operations center in southern Nevada. The Company accounts for the building portion of the lease as a capital lease and the land portion of the lease as an operating lease. The Company transferred operations to the facilities in June 2009. Capital assets of \$10 million were included in property, plant and equipment, net as of December 31, 2013.
- The Company has long-term energy purchase contracts which qualify as capital leases. The leases were entered into between the years 1989 and 1990 and firm operation occurred through 1993. The terms of the leases are for 30 years and expire between the years 2022-2023. Capital assets of \$71 million were included in property, plant and equipment, net as of December 31, 2013.
- The Company has master leasing agreements of which various pieces of equipment qualify as capital leases. The remaining equipment is treated as operating leases. Lease terms average seven years under the master lease agreement.
- The ON Line transmission line was placed in-service on December 31, 2013. The Company and Sierra Pacific have entered into a transmission use agreement with Great Basin Transmission South, LLC's 75% interest in ON Line. The Company and Sierra Pacific own the remaining 25% interest. Refer to Note 5 for additional information. The Company's and Sierra Pacific's share of the long-term transmission use agreement and ownership interest is split at 95% and 5%, respectively. The term is for 41 years with the agreement ending December 31, 2054. Payments began on January 31, 2014. An asset of \$419 million was recorded as a capital lease asset as of December 31, 2013.

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Future cash payments for capital and financial leases as of December 31, 2013, were as follows (in millions):

2014	\$	74
2015		74
2016		73
2017		74
2018		73
2019 and thereafter		1,049
Total minimum lease payments		1,417
Less:		
Executory costs		(166)
Amounts representing interest		(745)
Present value of net minimum lease payments	\$	506

#### (9) Fair Value Measurements

The carrying value of the Company's cash, certain cash equivalents, receivables, investments held in Rabbi trusts, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. The Company has various financial assets and liabilities, principally related to derivative contracts, that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect the Company's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Company develops these inputs based on the best information available, including its own data.

As of December 31, 2013, the Company has derivative contracts stated at estimated fair value of \$9 million, included in customer deposits and other, and \$38 million, included in other long-term liabilities. The Company's commodity derivatives are not designated as hedging contracts as they are included in regulated rates, and as such, a regulatory asset of \$47 million was recorded related to the commodity derivative contracts.

Forward contracts are valued using a market approach that uses quoted forward commodity prices for similar assets and liabilities, which incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. Interest rate swaps are valued using a financial model which utilizes observable inputs for similar instruments based primarily on market price curves. The determination of the fair value for derivative instruments not only includes counterparty risk, but also the impact of the Company's nonperformance risk on its liabilities, which as of December 31, 2013, had an immaterial impact to the fair value of its derivative instruments. As such, the Company considers its derivative contracts to be valued using Level 3 inputs.

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The Company's long-term debt is carried at cost on the Balance Sheets. The fair value of the Company's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of the Company's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of the Company's long-term debt as of December 31 (in millions):

	2013		2012	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 3,071	\$ 3,596	\$ 3,294	\$ 4,074

**(10) Other, Net**

Other, net as shown on the Statements of Income for the years ended December 31 consists of the following (in millions):

	2013	2012
Interest and dividend income	\$ 5	\$ 4
Donations	—	(2)
Interest expense on regulatory items	(2)	(7)
Other	2	2
Total other, net	\$ 5	\$ (3)

**(11) Income Taxes**

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2013	2012
Current – Federal	\$ (1)	\$ (12)
Deferred – Federal	96	151
Investment tax credits	(1)	(1)
Total income tax expense	\$ 94	\$ 138

A reconciliation of the federal statutory income rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2013	2012
Federal statutory income tax rate	35%	35%
Non-deductible MEHC Merger related expenses	3	—
Effects of ratemaking	1	1
Other	—	(1)
Effective income tax rate	39%	35%



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The net deferred income tax liability consists of the following as of December 31 (in millions):

	2013	2012
<b>Deferred income tax assets:</b>		
Federal net operating loss and credit carryforwards	\$ 265	\$ 264
Capital and financial leases	177	15
Employee benefits	11	35
Regulatory liabilities	4	5
Other	85	51
Total deferred income tax assets	542	370
Valuation allowance	(2)	(1)
Total deferred income tax assets, net	540	369
<b>Deferred income tax liabilities:</b>		
Property-related items	(1,145)	(1,071)
Regulatory assets	(314)	(284)
Capital and financial leases	(189)	(14)
Other	(38)	(53)
Total deferred income tax liabilities	(1,686)	(1,422)

The following table provides the Company's federal net operating loss and tax credit carryforwards and expiration dates as of December 31, 2013 (in millions):

Net operating loss carryforwards	\$ 726
Deferred income taxes on federal net operating loss carryforwards	\$ 254
Expiration dates	2029-2033
Other tax credits	\$ 11
Expiration dates	2014-2033

The United States federal jurisdiction is the only significant income tax jurisdiction for NV Energy. In July 2012, the United States Internal Revenue Service and the Joint Committee on Taxation concluded their examination of NV Energy with respect to its United States federal income tax returns for December 31, 2005 through December 31, 2008.

A reconciliation of the beginning and ending balances of the Company's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

	2013	2012
<b>Beginning balance</b>	\$ 4	\$ 24
Additions for tax positions of prior years	—	1
Reductions for tax positions of prior years	(1)	(21)
<b>Ending balance</b>	\$ 3	\$ 4

As of December 31, 2013 and 2012, the Company had unrecognized tax benefits totaling \$2 million that, if recognized, would have an impact on the effective tax rate. The remaining unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility. Recognition of these tax benefits, other than applicable interest and penalties, would not affect the Company's effective income tax rate.

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## (12) Related Party Transactions

Kern River Gas Transmission Company, an indirect subsidiary of MEHC, provided natural gas transportation and other services to the Company of \$68 million and \$66 million for the years ended December 31, 2013 and 2012, respectively. As of December 31, 2013 and 2012, the Company's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$5 million.

As of December 31, 2013, included in accounts receivable on the Balance Sheets was \$2 million in amounts due from MEHC for merger related reimbursements.

The Company provided electricity and other services to PacifiCorp, an indirect subsidiary of MEHC, of \$3 million and \$7 million for the years ended December 31, 2013 and 2012, respectively. Receivables associated with these services were \$- million and \$1 million as of December 31, 2013 and 2012, respectively. PacifiCorp provided electricity and the sale of renewable energy credits to the Company of \$2 million and \$62 million for the years ended December 31, 2013 and 2012, respectively. Payables associated with these transactions were \$- million and \$7 million as of December 31, 2013 and 2012, respectively.

The Company provided electricity to Sierra Pacific of \$36 million and \$20 million for the years ended December 31, 2013 and 2012, respectively. Receivables associated with these transactions were \$3 million and \$4 million as of December 31, 2013 and 2012, respectively. The Company purchased electricity from Sierra Pacific of \$1 million and \$1 million for the years ended December 31, 2013 and 2012, respectively.

The Company incurs intercompany administrative and shared facility costs between NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. The Company provided services to NV Energy of \$- million and \$1 million for the years ending December 31, 2013 and 2012, respectively. NV Energy provided services to the Company \$45 million and \$27 million for the years ending December 31, 2013 and 2012, respectively. The Company provided services to Sierra Pacific of \$24 million and \$20 million for the years ended December 31, 2013 and 2012, respectively. Sierra Pacific provided services to the Company of \$22 million and \$22 million for the years ended December 31, 2013 and 2012, respectively. As of December 31, 2013 and 2012, the Company's Balance Sheets included amounts due to NV Energy of \$60 million and \$39 million. As of December 31, 2013, the Company's Balance Sheets included receivables due from Sierra Pacific of \$6 million and as of December 31, 2012 included accounts payable to Sierra Pacific of \$3 million.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of the Company and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

## (13) Retirement Plan and Postretirement Benefits

The Company is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of the Company. The Company did not make any contributions to the Qualified Pension Plan, Non-Qualified Pension Plans or Other Postretirement Plans for the years ended December 31, 2013 and 2012. Amounts attributable to the Company were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in AOCI.

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Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31(in millions):

	2013	2012
Qualified Pension Plan:		
Other assets	\$ 13	\$ —
Other long-term liabilities	—	(21)
Non-Qualified Pension Plans:		
Customer deposits and other	(4)	—
Other long-term liabilities	(8)	(13)
Other Postretirement Plans -		
Other long-term liabilities	(7)	(15)

#### (14) Asset Retirement Obligations

The Company estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including plan revisions, inflation and changes in the amount and timing of the expected work.

The Company does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$273 million and \$252 million as of December 31, 2013 and 2012, respectively.

The following table presents the Company's ARO liabilities by asset type as of December 31 (in millions):

	2013	2012
Evaporative ponds and dry ash landfills	\$ 84	\$ 46
Asbestos	4	3
Other	12	11
Total asset retirement obligations	<u>\$ 100</u>	<u>\$ 60</u>

The following table reconciles the beginning and ending balances of the Company's ARO liabilities for the years ended December 31 (in millions):

	2013	2012
Beginning balance	\$ 60	\$ 61
Accretion	3	3
Change in estimated costs	37	(4)
Ending balance	<u>\$ 100</u>	<u>\$ 60</u>

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In 2008, the Company signed an administrative order of consent as owner and operator of Reid Gardner Generating Station units 1, 2 and 3 and as co-owner and operating agent of unit 4. Based on the administrative order of consent, the Company recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between the Company and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station unit 4, the Company and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent. The 2013 change in estimated costs was primarily related to refinement of expected remediation costs at the Reid Gardner Generating Station.

Certain of the Company's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, the Company is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. The Company's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

# **(15) Commitments and Contingencies**

## *Commitments*

The Company has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2013 are as follows (in millions):

	2014	2015	2016	2017	2018	2019 and Thereafter	Total
Purchased power	\$ 397	\$ 400	\$ 401	\$ 401	\$ 347	\$ 3,461	\$ 5,407
Purchased power - not commercially operable	64	72	91	105	106	2,432	2,870
Coal and natural gas	395	169	48	44	46	47	749
Transportation	70	81	69	66	51	583	920
Long-term service agreements	15	15	15	13	10	28	96
Operating leases	7	6	5	4	4	92	118
Total commitments	<u>\$ 948</u>	<u>\$ 743</u>	<u>\$ 629</u>	<u>\$ 633</u>	<u>\$ 564</u>	<u>\$ 6,643</u>	<u>\$ 10,160</u>

## *Purchased Power*

The Company has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2014 to 2038. While the Company is not required to make payment if power is not delivered under these contracts, estimated future payments are included in the tables above. Purchased power includes contracts which meet the definition of a lease. The Company's rent expense for purchase power contracts which met the lease criteria for 2013 and 2012 were \$400 million and \$353 million, respectively, and are recorded as cost of fuel, energy and capacity on the Statements of Income.

## *Purchased Power - Not Commercially Operable*

The Company has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

## *Coal and Natural Gas*

The Company has several long-term contracts for the purchase of coal and natural gas. The expiration of these contracts range from 2014 to 2019.

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Nevada Power Company, d/b/a NV Energy			2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Transportation*

The Company has several long-term contracts for the transport of coal and natural gas. The expiration of these transportation contracts range from 2014 to 2031.

### *Long-Term Service Agreements*

The Company has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The expiration of these service agreements range from 2018 to 2023. The Company entered into long-term service agreements for maintenance on generation units in March 2014 expiring in 2026 and 2028. Payments under the agreements are \$7 million, \$8 million, \$7 million, \$7 million, \$5 million and \$37 million for the years ended December 31, 2014, 2015, 2016, 2017, 2018 and thereafter, respectively.

### *Operating Leases*

The Company has various non-cancelable operating leases primarily for building, land and equipment. Contract expiration dates range from 2014 to 2103. Rent expense on non-cancelable operating leases totaled \$9 million for 2013 and \$10 million for 2012.

### *Environmental Laws and Regulations*

The Company is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact the Company's current and future operations. The Company believes it is in material compliance with all applicable laws and regulations.

In June 2013, the Nevada State Legislature passed Senate Bill No. 123, which included, in significant part:

- Accelerating the plan to retire 800 MWs of coal plants, starting as soon as December 31, 2014;
- Replacement of such coal plants by issuing requests for proposals for the procurement of 300 MWs from renewable facilities;
- Construction or acquisition and ownership of 50 MWs of electric generating capacity from renewable facilities;
- Construction or acquisition and ownership of 550 MWs of additional electric generating capacity; and
- Assuring regulatory procedures that protect reliability and supply and address financial impacts on customer and utility.

In February 2014, the PUCN issued a final order approving draft regulations, subject to review by a Nevada Legislative commission and which must be filed with the Secretary of State before the regulations become effective. The new regulations require the Company to file its initial emissions reduction and capacity replacement plan on or before May 1, 2014.

### *Reid Gardner Generation Station*

In October 2011, the Company received a request for information from the Environmental Protection Agency Region 9 under Section 114 of the Clean Air Act requesting current and historical operations and capital project information for the Company's Reid Gardner Generating Station located near Moapa, Nevada. The Environmental Protection Agency's Section 114 information request does not allege any incidents of non-compliance at the plant, and there have been no other new enforcement-related proceedings that have been initiated by the Environmental Protection Agency relating to the plant. The Company completed its responses to the Environmental Protection Agency during the first quarter of 2012 and will continue to monitor developments relating to this Section 114 request. At this time, the Company cannot predict the impact, if any, associated with this information request.

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Nevada Power Company, d/b/a NV Energy			2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Legal Matters*

The Company is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Company does not believe that such normal and routine litigation will have a material impact on its financial results. The Company is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

#### *November 2005 Land Investors*

In 2006, November 2005 Land Investors, LLC ("NLI") purchased from the United States through the Bureau of Land Management 2,675 acres of land located in North Las Vegas, Nevada. A small portion of the land is traversed by a 500 kilovolt transmission line owned by the Company and sited pursuant to a pre-existing right-of-way grant from the Bureau of Land Management. Subsequent to NLI's purchase, a dispute arose as to whether the Company owed rent and, if it did, the amount owed to NLI under the right-of-way grant. NLI eventually "terminated" the right-of-way grant and brought claims against the Company for breach of contract, inverse condemnation and trespass. The Company counterclaimed for express condemnation of a perpetual easement over the right-of-way corridor. The matter proceeded to trial in the Eighth Judicial District Court, Clark County, Nevada ("Eighth District Court"). In September 2013, the Eighth District Court awarded NLI \$1 million for unpaid rent and \$5 million for inverse condemnation, plus interest and attorneys' fees, bringing the total judgment to \$12 million, which the Company recognized as of December 31, 2013. The Eighth District Court also found the Company was entitled to judgment in its favor on its counterclaim for condemnation of the right-of-way corridor. The Company has appealed to the Nevada Supreme Court. Management cannot assess or predict the outcome of the case at this time.

#### *Sierra Club and Moapa Band of Paiute Indians*

In August 2013, the Sierra Club and Moapa Band of Paiute Indians filed a complaint in federal district court in Nevada against the Company and CWDR, alleging that activities at the Reid Gardner Generating Station are causing imminent and substantial harm to the environment and that placement of coal combustion residuals at the on-site landfill constitute "open dumping" in violation of the Resource Conservation and Recovery Act. The complaint also alleges that the Reid Gardner Generating Station is engaged in the unlawful discharge of pollutants in violation of the Clean Water Act. The notice was issued pursuant to the citizen suit provisions of the Resource Conservation and Recovery Act and the Clean Water Act. CDWR was named as a co-defendant in the litigation due to its prior co-ownership in Reid Gardner Generating Station unit 4. The complaint seeks various injunctive remedies, assessment of civil penalties, and reimbursement of plaintiffs' attorney and legal fees and costs. The Company answered the complaint and intends to vigorously defend the suit. Given the stage of the proceeding, management cannot predict the impact to the Company, or estimate the range of loss.

### **(16) Supplemental Cash Flow Disclosures**

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	<u>2013</u>	<u>2012</u>
<b>Supplemental disclosure of cash flow information -</b>		
Interest paid, net of amounts capitalized	<u>\$ 209</u>	<u>\$ 208</u>
<b>Supplemental disclosure of non-cash investing and financing transactions:</b>		
Accruals related to property, plant and equipment additions	<u>\$ 25</u>	<u>\$ 150</u>
ON Line transmission use financial lease obligation	<u>\$ 419</u>	<u>\$ —</u>



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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	8,460,760,607		8,460,760,607	
4	Property Under Capital Leases	503,112,009		503,112,009	
5	Plant Purchased or Sold	47,073,449		47,073,449	
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	9,010,946,065		9,010,946,065	
9	Leased to Others				
10	Held for Future Use	21,026,258		21,026,258	
11	Construction Work in Progress	93,007,344		93,007,344	
12	Acquisition Adjustments	48,173,210		48,173,210	
13	Total Utility Plant (8 thru 12)	9,173,152,877		9,173,152,877	
14	Accum Prov for Depr, Amort, & Depl	2,453,669,695		2,453,669,695	
15	Net Utility Plant (13 less 14)	6,719,483,182		6,719,483,182	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	2,345,705,455		2,345,705,455	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	86,623,290		86,623,290	
22	Total In Service (18 thru 21)	2,432,328,745		2,432,328,745	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,108,108		1,108,108	
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,108,108		1,108,108	
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	20,232,842		20,232,842	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,453,669,695		2,453,669,695	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)
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- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	217,898,023	14,803,174
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	217,898,023	14,803,174
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	7,803,586	123,394
9	(311) Structures and Improvements	177,993,532	23,311,565
10	(312) Boiler Plant Equipment	530,581,071	14,257,537
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	173,189,327	6,468,331
13	(315) Accessory Electric Equipment	67,568,610	146,095
14	(316) Misc. Power Plant Equipment	21,232,516	-1,357,310
15	(317) Asset Retirement Costs for Steam Production	10,660,814	134,062
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	989,029,456	43,083,674
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	6,012,478	160,159
38	(341) Structures and Improvements	246,133,345	8,701,134
39	(342) Fuel Holders, Products, and Accessories	390,592,017	572,463
40	(343) Prime Movers	97,990,057	
41	(344) Generators	1,614,210,543	20,306,645
42	(345) Accessory Electric Equipment	277,167,504	1,011,307
43	(346) Misc. Power Plant Equipment	42,138,831	1,403,720
44	(347) Asset Retirement Costs for Other Production	4,114,246	-548,815
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	2,678,359,021	31,606,613
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,667,388,477	74,690,287

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	115,903,678	15,756,181		
49	(352) Structures and Improvements	2,341,834	-1,780		
50	(353) Station Equipment	582,546,072	41,313,483		
51	(354) Towers and Fixtures	33,792,414	7,115,572		
52	(355) Poles and Fixtures	247,298,863	57,670,380		
53	(356) Overhead Conductors and Devices	151,476,365	29,105,218		
54	(357) Underground Conduit	14,308,957	-624,968		
55	(358) Underground Conductors and Devices	29,688,252	298,004		
56	(359) Roads and Trails	1,737,580			
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,179,094,015	150,632,090		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	88,724,016	-1,532,295		
61	(361) Structures and Improvements	4,065,689	-25,159		
62	(362) Station Equipment	546,859,043	-1,350,267		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	65,024,468	2,918,879		
65	(365) Overhead Conductors and Devices	107,551,672	2,479,432		
66	(366) Underground Conduit	156,394,101	7,971,833		
67	(367) Underground Conductors and Devices	1,167,296,568	32,940,282		
68	(368) Line Transformers	491,868,773	14,665,375		
69	(369) Services	153,974,445	633,813		
70	(370) Meters	91,691,893	8,007,536		
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises	3,425,222	294,078		
73	(373) Street Lighting and Signal Systems	1,033,402	-123		
74	(374) Asset Retirement Costs for Distribution Plant	-176,671	-47,382		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,877,732,621	66,956,002		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	7,227,550			
87	(390) Structures and Improvements	131,811,570	4,876,367		
88	(391) Office Furniture and Equipment	57,017,942	5,444,002		
89	(392) Transportation Equipment	2,527,274			
90	(393) Stores Equipment	1,027,075			
91	(394) Tools, Shop and Garage Equipment	5,046,899	745,267		
92	(395) Laboratory Equipment	1,947,669	2		
93	(396) Power Operated Equipment	2,080,261			
94	(397) Communication Equipment	115,481,743	11,263,604		
95	(398) Miscellaneous Equipment	2,897,813	63,991		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	327,065,796	22,393,233		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	40,925	-17,716		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	327,106,721	22,375,517		
100	TOTAL (Accounts 101 and 106)	8,269,219,857	329,457,070		
101	(102) Electric Plant Purchased (See Instr. 8)		47,073,449		
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	8,269,219,857	376,530,519		

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
41,260,955		96,287	191,536,529		4
41,260,955		96,287	191,536,529		5
					6
					7
			7,926,980		8
2,285,235		-61,314	198,958,548		9
5,769,403		-979,594	538,089,611		10
					11
3,407,740			176,249,918		12
93,581		37,825	67,658,949		13
6,561			19,868,645		14
			10,794,876		15
11,562,520		-1,003,083	1,019,547,527		16
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			6,172,637		37
836,122			253,998,357		38
86,922			391,077,558		39
			97,990,057		40
22,845,238		1,992,990	1,613,664,940		41
264,551		136,270	278,050,530		42
517,170			43,025,381		43
			3,565,431		44
24,550,003		2,129,260	2,687,544,891		45
36,112,523		1,126,177	3,707,092,418		46

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
		-1,513,286	130,146,573		48		
		4,517	2,344,571		49		
3,202,871		-3,305,687	617,350,997		50		
			40,907,986		51		
593,054		-674,989	303,701,200		52		
51,752		-155,658	180,374,173		53		
		-2,473,188	11,210,801		54		
		-2,815,378	27,170,878		55		
			1,737,580		56		
					57		
3,847,677		-10,933,669	1,314,944,759		58		
					59		
		-17,519	87,174,202		60		
		28,792	4,069,322		61		
403,478		-1,351,626	543,753,672		62		
					63		
567,052			67,376,295		64		
422,778		-73,917	109,534,409		65		
1,081,171		-285,861	162,998,902		66		
2,894,295		-14,205	1,197,328,350		67		
3,713,215		-1,968	502,818,965		68		
273			154,607,985		69		
5,673,753			94,025,676		70		
					71		
5,555			3,713,745		72		
2,558			1,030,721		73		
			-224,053		74		
14,764,128		-1,716,304	2,928,208,191		75		
					76		
					77		
					78		
					79		
					80		
					81		
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					83		
					84		
					85		
7,009			7,220,541		86		
585,288		-20,875,250	115,227,399		87		
5,191,272			57,270,672		88		
			2,527,274		89		
172,587			854,488		90		
97,228			5,694,938		91		
70,858			1,876,813		92		
			2,080,261		93		
3,259,940		-244,096	123,241,311		94		
			2,961,804		95		
9,384,182		-21,119,346	318,955,501		96		
					97		
			23,209		98		
9,384,182		-21,119,346	318,978,710		99		
105,369,465		-32,546,855	8,460,760,607		100		
			47,073,449		101		
					102		
					103		
105,369,465		-32,546,855	8,507,834,056		104		



Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
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47	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Land Used as buffer zone for Clark Station	11/01/1991		300,280	
3	Rainbow/Shelburne (Pebble Substation Land)	12/31/2006		4,327,950	
4					
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20					
21	Other Property:				
22	McDonald Substation	03/31/2002		3,279,058	
23	Beltway	12/31/2013		12,940,210	
24	Gypsum, Avera, Procyon, & Iron Mountain Substations	04/30/2004		178,760	
25					
26					
27					
28					
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46					
47	Total				21,026,258

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	City of Las Vegas infrastructure replacement - contribution in aid of construction				-1,437,410
2	Aztec substation for ACE 17MW - contribution in aid of construction				-1,372,031
3	Higgins common underground fire water piping replacement				1,056,001
4	Village transformer bank #2				1,102,563
5	Harry Allen combined cycle plant - raw water piping replacement				1,106,371
6	Railroad 138/12KV transformer bank 3				1,223,500
7	Payment arrangement enhancement - bill redesign south				1,237,820
8	Silverhawk outage combined cycle turbine a				1,478,224
9	RG 1-4 administrative order of consent remediation install				1,482,856
10	Harry Allen combustion plant - balance of plant warranty work				1,595,125
11	Bushing monitoring system installation south				1,629,572
12	Financial Planning and Analysis solution - south 2012				1,682,215
13	Project Neon land rights				2,007,769
14	Customer preference center - south				2,047,772
15	RG 1-4 administrative order of consent - technical contractor - Stanley consultants				3,000,879
16	Blanket work order AML smart meters				9,396,645
17	EWAM 2.2 implementation				16,346,050
18	Total projects under \$1,000,000				49,423,423
19					
20					
21					
22					
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42					
43	TOTAL				93,007,344

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,155,531,443	2,154,477,398	1,054,045	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	247,133,907	247,133,907		
4	(403.1) Depreciation Expense for Asset Retirement Costs	418,772	418,772		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,453,078	1,453,078		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	54,063		54,063	
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	249,059,820	249,005,757	54,063	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	105,369,465	105,369,465		
13	Cost of Removal	2,891,514	2,891,514		
14	Salvage (Credit)	213,512	213,512		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	108,047,467	108,047,467		
16	Other Debit or Cr. Items (Describe, details in footnote):	50,269,767	50,269,767		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,346,813,563	2,345,705,455	1,108,108	
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	580,220,492	580,220,492		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	516,808,582	516,808,582		
25	Transmission	307,640,283	307,637,509	2,774	
26	Distribution	858,512,989	857,407,655	1,105,334	
27	Regional Transmission and Market Operation				
28	General	83,631,217	83,631,217		
29	TOTAL (Enter Total of lines 20 thru 28)	2,346,813,563	2,345,705,455	1,108,108	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2013/Q4
FOOTNOTE DATA			

**Schedule Page: 219    Line No.: 16    Column: c**

Amounts Include:

Intangible Software Retirements	\$	41,260,955
Transfers and Adjustments		9,008,812
	\$	<u>50,269,767</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)
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1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Nevada Electric Investment Company	08/01/02		-1,175,738
2				
3				
4				
5				
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8				
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36				
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41				
42	Total Cost of Account 123.1 \$	1,368,284	TOTAL	-1,175,738

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-660,801		-1,357,737		1
				2
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-660,801		-1,357,737		42

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
<b>MATERIALS AND SUPPLIES</b>					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	25,307,384	18,593,357		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	43,249,048	42,300,882		
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	8,407,896	6,354,677		
8	Transmission Plant (Estimated)	25,780	13,183		
9	Distribution Plant (Estimated)	780,038	1,327,486		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	52,462,762	49,996,228		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	-94,909	11,057		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	77,675,237	68,600,642		



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Allowances (Accounts 158.1 and 158.2)
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- |  |
|--|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p> |
|--|

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains	697.71	90		
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
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				699.04	14	1,396.75	104	45
								46

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	None						
2							
3							
4							
5							
6							
7							
8							
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13							
14							
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18							
19							
20	TOTAL						

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	None						
22							
23							
24							
25							
26							
27							
28							
29							
30							
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32							
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45							
46							
47							
48							
49	TOTAL						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	Southwest Generation #1 SIS	12,714	186201	30,000	186201
3	Southwest Generation #2 SIS	16,019	186201	30,000	186201
4					
5					
6					
7					
8					
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14					
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16					
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18					
19					
20					
21	<b>Generation Studies</b>				
22	Company 59/64/82 Facilities Study	14,788	186201		186201
23	Company 98 Facilities Study	22,651	186201		186201
24	Company 105 SIS	5,713	186201		186201
25	Company 105 Facilities Study	283	186201		186201
26	Company 107 SIS	1,072	186201		186201
27	Company 108 SIS	259	186201	1,000	186201
28	Company 114 SIS	3,397	186201	85,000	186201
29	Company 115 SIS	6,373	186201	85,000	186201
30	Company 116 SIS	5,404	186201	85,000	186201
31	Company 117 SIS	3,690	186201	10,476	186201
32	Company 118 SIS	4,133	186201	11,132	186201
33	Company 119 SIS	19,163	186201	85,000	186201
34	Company 120 SIS	4,321	186201	135,000	186201
35	Company 121 SIS	2,844	186201	85,000	186201
36	Company 122 SIS	2,210	186201	85,000	186201
37	Company 123 SIS	1,714	186201	85,000	186201
38	Company 124 SIS	4,055	186201	10,000	186201
39	Company 125 SIS	5,961	186201	20,000	186201
40	Company 126 SIS	3,993	186201	85,000	186201

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
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12					
13					
14					
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18					
19					
20					
21	<b>Generation Studies</b>				
22	Company 127 SIS	5,156	186201	10,000	186201
23	Company 128 SIS	10,811	186201	85,000	186201
24	Company 129 SIS	15,550	186201	85,000	186201
25					
26					
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Merger Goodwill Dkt. 03-10001	154,686,030		930	4,949,953	149,736,077	
2	Amort. pd 4/04-3/44						
3	Merger Transition-Transaction	5,233,829		930	1,046,765	4,187,064	
4	Dkt. 11-06006 Amort. pd 1/12-12/17						
5	Merger Severance-Relocation	1,912,936		920/926	382,588	1,530,348	
6	Dkt. 11-06006 Amort. pd 1/12-12/17						
7	Divestiture Costs Dkt. 11-06006 Amort. 1/12-12/17	581,951		930	116,391	465,560	
8	Clark Mountain Units 1, 2, & 3 Costs	2,397,988		407	479,596	1,918,392	
9	Dkt. 11-06006 Amort. pd 1/12-12/17						
10	Lenzie Plant Dkt. 06-11022/08-12002	72,134,309		407	2,448,739	69,685,570	
11	Amort. pd 6/07-6/42						
12	Mohave Station Costs Dkt. 06-11022 /08-12002	21,705,942	1,285,362	407	5,586,801	17,404,503	
13	Dkt. 11-06006 Various amort pds thru 2017						
14	Various Studies Dkt. 11-06006	6,254,259		407	1,250,853	5,003,406	
15	Amort. pds 1/12-12/17						
16	OnLine Transmission Agreement Costs	1,777,722		923	355,544	1,422,178	
17	Dkt. 11-06006 Amort. pd 1/12-12/17						
18	Ely Energy Center Dkt. 11-06006	42,317,803	918,756	131/407/	10,795,761	32,440,798	
19	Amort. pd 1/12-12/17			506			
20	Transmission Projects Permitting & Land Rights	4,910,908	366,944	407	1,197,444	4,080,408	
21	Dkt. 11-06006 Amort. pd 1/12-12/17						
22	Obsolete Inventory Dkt. 11-06006	1,736,225		548	347,245	1,388,980	
23	Amort. pd 1/12-12/17						
24	General Rate Case Expenses Dkt. 11-06006	1,828,425				1,828,425	
25	Reid Gardner Projects		5,738,828			5,738,828	
26	Sunrise Units 1 & 2 NBV/Decommissioning	3,242,477	5,924,126	407	3,670,263	5,496,340	
27	Dkt. 11-06006 Amort pd 1/12-12/14						
28	Regulatory Deferred Income Taxes	169,210,585		282/283	4,515,640	164,694,945	
29	Indus Licensing Fees Dkt 08-12002	2,856,350		903/921	2,856,350		
30	Peabody Coal Settlement Dkt 08-12002	18,304,706	126,878	253	5,763,474	12,668,110	
31	Deferred Rate Increase Dkt 12-03004	9,512,091	768,669	440-445	10,280,760		
32	Amort, pd 10/12-9/13						
33	Franchise Fee Dkt 11-06006 amort pd 1/12-12/17	130,847		408	26,170	104,677	
34	Deferred Risk Management	19,460	47,487,473	253	19,559	47,487,374	
35	NVEnergize Project-Legacy Meters Dkt. 10-02009	61,420,186	3,655,948			65,076,134	
36	Energy Efficiency Programs various Dkts	107,015,360	120,243,276	254/908	155,396,479	71,862,157	
37	Various amort periods						
38	Energy Efficiency Implementation Dkt. 13-03003	9,301,443	40,552,452	440-445	49,853,895		
39	various annual amortization periods			254/426			
40	Renewable Energy Programs Dkts 13-03003	9,495,288	12,030,131	557	20,790,564	734,855	
41	various annual amortization periods						
42	Cancelled IRP Projects		82,037,716			82,037,716	
43	Union Pacific Damages		11,739,000			11,739,000	
44	TOTAL	795,059,148	497,423,194		374,754,822	917,727,520	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Deferred Energy Dkt. Dkt. 07-01023/13-03003	87,072,028	164,547,635	557	92,623,988	158,995,675
2	Amort. pd various thru 2017					
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43						
44	TOTAL	795,059,148	497,423,194		374,754,822	917,727,520

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
2. For any deferred debit being amortized, show period of amortization in column (a)  
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Obsolete Inventory	1,853,365	503,949			2,357,314
2	Advanced Service Delivery Prog	7,510,776	1,507,301			9,018,077
3	Blue Diamond Line Extension	7,215		142	505	6,710
4	Pension Plan	136,681,661	292,376	219/228	54,213,620	82,760,417
5				926		
6	LTD Continuation Benefits	1,599,142	537,599	228	22,919	2,113,822
7	Asset Retirement Obligations	58,367,869	40,245,875	403	284,097	98,329,647
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46						
47	Misc. Work in Progress	17,611,582				3,364,290
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	223,631,610				197,950,277

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	General Accounting Reserve	6,695,275	7,614,709
3	FAS 109	2,524,510	3,885,996
4	Customer Advances (Refundable)	10,852,152	11,496,907
5	Grossups on CIAC, Advances, Trenching	13,838,724	13,874,184
6	Federal Net Operating Loss and State Credits	267,114,540	268,030,005
7	Other	54,141,882	237,470,041
8	TOTAL Electric (Enter Total of lines 2 thru 7)	355,167,083	542,371,842
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Valuation Allowance	-1,498,230	-1,586,558
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	353,668,853	540,785,284

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2013/Q4
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 7 Column: a**

Detail of Electric - Other (Line 7)	Balance at Beginning of Year	Balance at End of Year
Bad Debt Reserve	\$ 2,667,802	\$ 2,628,378
Benefits	35,458,206	11,228,901
Capital Lease Liabilities	-	176,983,480
Deferred Land Gains/Amortization	9,555,000	11,424,213
Ely Energy Center Water Rights & Farming Assets	-	2,100,000
Injuries and Damages Reserve	508,520	598,405
Mark to Market	-	16,620,581
MEHC Merger Refund	-	5,251,811
Regulatory Liabilities	2,154,594	6,626,658
TRED Trust Reserve	3,797,760	4,007,606
Other	-	8
Total Electric - Other (Line 7)	\$ 54,141,882	\$237,470,041

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Account 201			
2				
3	Common Stock	1,000	1.00	
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
1,000	1,000					3
						4
						5
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 250   Line No.: 3   Column: b**

The Company's Restated Articles of Incorporation as of July 23, 1999 authorized one thousand shares of common stock with no par value (stated value \$1).



Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	Account #211				
2					
3	Miscellaneous Paid in Capital				
4	- Investments of additional capital by parent				1,537,639,552
5					
6					
7					
8					
9					
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11					
12					
13					
14					
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29					
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31					
32					
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34					
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37					
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39					
40	TOTAL				1,537,639,552

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Common Stock				2,930,253
2					
3					
4					
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22	TOTAL				2,930,253

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221		
2			
3	Pollution Control Refunding Revenue Bonds Series 2006 Variable	39,500,000	1,497,432
4	Pollution Control Refunding Revenue Bonds Series 2006A	40,000,000	1,421,233
5	Pollution Control Refunding Revenue Bonds Series 2006B	13,000,000	385,955
6	Pollution Control Bonds approved by the PUCN Dkt. 05-10025 2/06		
7	Subtotal - Account 221	92,500,000	3,304,620
8			
9	Account 222		
10	Reacq Series 2006B PCRRB	-13,000,000	-385,954
11	Reacq Series 2000A IDRB	-1,900,000	-90,154
12	Reacq Series 2006 PCRRB	-1,800,000	-68,882
13	Reacq Series 2006A PCRRB	-2,025,000	-72,483
14			
15	Subtotal - Account 222	-18,725,000	-617,473
16			
17	ACCOUNT 224		
18			
19	SERIES 2000A INDUSTRIAL DEVELOPMENT REVENUE BONDS DUE 2020	100,000,000	4,744,935
20	5.875% GENERAL/REFUNDING MTGE NOTES DUE 2015	250,000,000	5,464,556
21	5.95% GENERAL/REFUNDING MTGE NOTES DUE 2016 -PUCN Dkt 05-10025 2/06	210,000,000	3,834,129
22			543,900 D
23	6.65% GENERAL/REFUNDING MTGE NOTES DUE 2036 -PUCN Dkt. 05-10025 2/06	370,000,000	7,020,356
24			9,208,600 D
25	6.5% GENERAL/REFUNDING MTGE NOTES DUE 2018-PUCN Dkt. 05-10025 2/06	325,000,000	5,456,622
26			3,339,750 D
27	6.75% GENERAL/REFUNDING MTGE NOTES DUE 2037-PUCN Dkt. 05-10025 2/06	350,000,000	4,822,701
28			640,660 D
29	6.5% GENERAL/REFUNDING MTGE NOTES DUE 2018- PUCN Dkt. 07-03004 06/07	500,000,000	4,000,339
30			1,635,000 D
31			-719,173 P
32	7.375% GENERAL/REFUNDING MTGE NOTES DUE 2014-PUCN Dkt. 07-03004 06/07	125,000,000	1,060,804
33	TOTAL	3,303,775,000	81,512,972

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			2,096,939 D
2	7.125% GENERAL/REFUNDING MTGE NOTES DUE 2019- PUCN Dkt. 08-10029	500,000,000	3,988,001
3			415,000 D
4			-2,488,923 P
5	5.375% GENERAL/REFUNDING MTGE NOTES DUE 2040- PUCN Dkt. 08-10029	250,000,000	2,727,957
6			777,500 D
7	5.45% GENERAL/REFUNDING MTGE NOTES DUE 2041	250,000,000	17,253,731
8			427,842 D
9			
10	Debt Secured by General and Refunding Bonds		
11	Series Z (Wells Fargo Credit Agreement)		2,574,599
12	PUCN NV ORDER 10-06040		
13			
14	Subtotal - account 224	3,230,000,000	78,825,825
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	3,303,775,000	81,512,972

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
08/17/06	01/01/36	08/17/06	01/01/36	39,500,000	279,712	3
08/17/06	09/01/32	08/17/06	09/01/32	40,000,000	302,534	4
08/17/06	03/01/39	08/17/06	03/01/39	13,000,000		5
						6
				92,500,000	582,246	7
						8
						9
				-13,000,000		10
						11
				-1,800,000		12
				-2,025,000		13
						14
				-16,825,000		15
						16
						17
						18
06/22/00	06/01/20	06/22/00	06/01/20		526,353	19
11/16/04	01/15/15	11/16/04	01/15/15	250,000,000	14,687,500	20
01/18/06	03/15/16	01/18/06	03/15/16	210,000,000	12,495,000	21
						22
04/03/06	04/01/36	04/03/06	04/01/36	370,000,000	24,605,000	23
						24
05/12/06	03/15/18	05/12/06	03/15/18	325,000,000	21,125,000	25
						26
06/28/07	07/01/37	06/28/07	07/01/37	350,000,000	23,625,000	27
						28
07/30/08	08/01/18	07/30/08	08/01/18	500,000,000	32,500,000	29
						30
						31
01/12/09	01/15/14	01/12/09	01/15/14		8,680,989	32
				3,080,675,000	201,514,588	33

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
03/02/09	03/15/19	03/02/09	03/15/09	500,000,000	35,625,000	2
						3
						4
09/14/10	09/15/40	09/14/10	09/15/40	250,000,000	13,437,500	5
						6
05/12/11	05/15/41	05/12/11	05/15/41	250,000,000	13,625,000	7
						8
						9
						10
03/23/12	03/23/17	03/23/12	03/23/17			11
						12
						13
				3,005,000,000	200,932,342	14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				3,080,675,000	201,514,588	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 10 Column: b**

NPC purchased 100% of the \$13M Pollution Control Refunding Revenue Bonds Series 2006B in July 2008 and is the sole holder of the Bonds until such time as NPC determines to reoffer the Pollution Control Bonds to investors. The Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

**Schedule Page: 256 Line No.: 11 Column: b**

NPC purchased 1.9% of the \$100M Industrial Development Revenue Bonds Series 2000A in October 2009. The repurchased Bonds were retired upon the redemption of the Series 2000A in August 2013. Original debt expense amortization costs on reacquired debt are reported in account 189.

**Schedule Page: 256 Line No.: 12 Column: b**

NPC purchased 4.6% of the \$39.5M Pollution Control Refunding Revenue Bonds Series 2006 in October 2009. The repurchased Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

**Schedule Page: 256 Line No.: 13 Column: b**

NPC purchased 5.1% of the \$40M Pollution Control Refunding Revenue Bonds in October 2009. The repurchased Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

**Schedule Page: 256.1 Line No.: 11 Column: b**

Series Z Credit Facility is considered long-term debt due to the expiration date of March 2017. The facility authorizes borrowings up to \$500 million; as of 12/31/13, total amount outstanding on the credit facility was \$0.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	145,236,496
2		
3		
4	Taxable Income Not Reported on Books	
5	Customer Advances	1,842,159
6	Deferred Revenue - Rate Increase	9,512,090
7	Grossups on CIAC, Cust Adv, Trenching	7,330,517
8	Land Gains/Amortization	5,340,607
9	Deductions Recorded on Books Not Deducted for Return	
10	Deferred Conservation Programs	87,967,897
11	Income Tax Expense	93,722,262
12	Regulatory Asset - Pension Plan	53,675,104
13	Other Expenses Recorded on Books Not Deducted	66,119,273
14	Income Recorded on Books Not Included in Return	
15	Amortization of Advances and CIAC	-7,229,200
16	Equity Earnings in Subsidiary	-660,801
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Bad Debt Reserve	-112,641
21	Deferred Fuel	-158,025,238
22	Depreciation & Property Related	-230,851,558
23	Other Deductions on Return Not in Books	-71,802,453
24		
25		
26		
27	Federal Tax Net Income	2,064,514
28	Show Computation of Tax:	
29		
30	Federal Tax at 35%	722,580
31		
32	Transfer Payable from Net Operating Loss	-722,580
33	Research & Development Credit	96,457
34	Transfer FIN48 Liability to NOL	-1,447,650
35	Total Federal Tax Expense Recorded	-1,351,193
36		
37	Operating (Account 409100)	-668,556
38	Nonoperating (Account 409200)	-682,637
39	Total Federal Tax Expense Recorded in F/S	-1,351,193
40		
41		
42		
43		
44		



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 13 Column: b**

Other Expenses Recorded on Books Not Deducted	
Bond Redemptions	\$ 2,630,441
Capital Leases	2,555,078
General Accounting Reserve	2,626,954
Goodwill	4,949,952
Injuries & Damages	256,813
MEHC Merger Related Expenses	37,915,456
Nondeductible Perm Expenses	1,807,693
Provision for Rate Refund	3,257,386
Regulatory Liabilities	9,519,942
TRED Trust Charges	599,558
Total Other Expenses Recorded on Books Not Deducted	<u>\$ 66,119,273</u>

**Schedule Page: 261 Line No.: 23 Column: b**

Other Deductions on Return Not in Books:	
Ad Valorem Taxes	\$ (611,292)
Benefits	(65,185,786)
Mark to Market	(5,290,149)
Regulatory Assets	(55,673)
Research and Development Credit	(659,553)
Total Other Deductions on Return Not in Books	<u>\$(71,802,453)</u>

**Schedule Page: 261 Line No.: 27 Column: b**

NV Energy, Inc. was acquired by Berkshire Hathaway Inc. on 12/19/2013. Berkshire Hathaway Inc. includes NV Energy, Inc. in its United States Federal Income Tax Return for the period of 12/20/2013 - 12/31/2013. A separate stub period return will be filed for NV Energy, Inc. for the period of 1/1/2013 - 12/19/2013. NV Energy Inc.'s provision for income taxes has been computed on a separate return basis.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2013 - 12/19/2013:

**NV Energy, Inc. Sub-Group**

Commonsite, Inc.	NVE Holdings, LLC
GPSF-B	NVE Insurance Co, Inc.
Lands of Sierra, Inc.	Pinon Pine Corporation
Nevada Electric Investment Company	Pinon Pine Investment Company
Nevada Power Company dba NV Energy	Sierra Gas Holding Company
NV Energy, Inc. fka Sierra Pacific Resources	Sierra Pacific Power Company dba NV Energy

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 12/20/2013 - 12/31/2013:

**Under NV Energy, Inc. ("NVE")**

**NVE Holdings Sub-Group:**

NV Energy, Inc.  
NVE Holdings, LLC

**NV Energy, Inc. Sub-Group**

Commonsite, Inc.	NVE Holdings, LLC
GPSF-B	NVE Insurance Co, Inc.
Lands of Sierra, Inc.	Pinon Pine Corporation
Nevada Electric Investment Company	Pinon Pine Investment Company
Nevada Power Company dba NV Energy	Sierra Gas Holding Company
NV Energy, Inc. fka Sierra Pacific Resources	Sierra Pacific Power Company dba NV Energy

**MEHC Sub-Group:**

Alaska Gas Transmission Company, LLC	Solar Star 3, LLC	F&R/T LLC
American Pacific Finance Company	Solar Star California XIX, LLC	FFR, Inc
American Pacific Finance Company II	Solar Star California XX, LLC	First Realty, Ltd
AVSP 1B, LLC	Solar Star Funding, LLC	First Reserve Insurance, Inc

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

AVSP 2B, LLC  
 BG Energy Holding Company LLC  
 BG Energy LLC  
 Bishop Hill Energy II, LLC  
 Bishop Hill II Holdings, LLC  
 CalEnergy Company, Inc  
 CalEnergy Generation Operating Company  
 CalEnergy Holdings, Inc  
 CalEnergy International Services, Inc  
 CalEnergy International, Inc  
 CalEnergy Minerals Development, LLC  
 CalEnergy Minerals LLC  
 CalEnergy Pacific Holdings Corp  
 CalEnergy UK Inc  
 CE Administrative Services, Inc  
 CE Black Rock Holdings LLC  
 CE Butte Energy Holdings LLC  
 CE Butte Energy LLC  
 CE Electric (NY), Inc  
 CE Electric, Inc  
 CE Exploration Company  
 CE Geothermal, Inc.  
 CE Indonesia Geothermal, Inc  
 CE International Investments, Inc  
 CE Obsidian Energy LLC  
 CE Obsidian Holding LLC  
  
 CE Power, Inc  
 CE Red Island Energy Holdings LLC  
 CE Red Island Energy LLC  
 Cordova Energy Company, LLC  
 Cordova Funding Corporation  
 M & M Ranch Acquisition Company LLC  
 M & M Ranch Holding Company LLC  
 MEHC American Transco LLC  
 MEHC Canada, LLC  
 MEHC Insurance Services Ltd.  
 MEHC Investment, Inc  
 MEHC Merger Sub Inc  
 MEHC Texas Transco LLC  
 MidAmerican AC Holding, LLC  
 MidAmerican Energy Holdings Company  
 MidAmerican Energy Machining Services LLC  
 MidAmerican Funding, LLC  
 MidAmerican Geothermal, LLC  
 MidAmerican Hydro, LLC  
 MidAmerican Nuclear Energy Company LLC  
 MidAmerican Renewables, LLC  
 MidAmerican Solar, LLC  
 MidAmerican Transmission, LLC  
 MidAmerican Wind, LLC  
 Midwest Power Transmission Illinois LLC  
 Midwest Power Transmission Iowa LLC  
 NNGC Acquisition LLC  
 Northern Aurora Inc  
 Pinyon Pines I Holding Company, LLC  
 Pinyon Pines II Holding Company, LLC  
 Pinyon Pines Wind I, LLC  
 Pinyon Pines Wind II, LLC  
 Quad Cities Energy Company  
 Salton Sea Minerals Corporation  
 Preferred Carolinas Realty, Inc  
 Preferred Carolinas Title Agency, LLC  
 Professional Referral Organization, Inc  
 PW Fox Holding LLC  
 PW Fox, LLC

Solar Star Projects Holdings, LLC  
 SSC XIX, LLC  
 SSC XX, LLC  
 Topaz Solar Farms, LLC  
 TPZ Holding, LLC  
 Wailuku Investment LLC  
 Kern River Funding Corporation  
 KR Acquisition 1, LLC  
 KR Acquisition 2, LLC  
 KR Holding, LLC  
 Cimmred Leasing Company  
 Dakota Dunes Development Company  
 DCCO, Inc  
 MEC Construction Services Company  
 MHC Investment Company  
 MHC, Inc  
 MidAmerican Energy Company  
 Midwest Capital Group, Inc  
 MWR Capital, Inc  
 Two Rivers, Inc  
 Northern Natural Gas Company  
 Centralia Mining Company  
 Energy West Mining Company  
 Glenrock Coal Company  
 Interwest Mining Company  
 Pacific Minerals, Inc  
  
 PacifiCorp  
 PPW Holdings LLC  
 Commonsite, Inc.  
 GPSF-B  
 Lands of Sierra, Inc.  
 Nevada Electric Investment Company  
 Nevada Power Company dba NV Energy  
 NV Energy, Inc. fka Sierra Pacific Resources  
 NVE Holdings, LLC  
 NVE Insurance Co, Inc.  
 Pinon Pine Corporation  
 Pinon Pine Investment Company  
 Sierra Gas Holding Company  
 Sierra Pacific Power Company dba NV Energy  
 Arizona HomeServices, LLC  
 Capitol Title Company  
 CBSHome Commerical, LLC  
 CBSHome Real Estate Company  
 CBSHome Real Estate of Iowa, Inc  
 CBSHome Relocation Services, Inc  
 Champion Realty, Inc  
 Chancellor Title Services, Inc  
 Columbia Title of Florida, Inc  
 Connecticut Referral Group, L.L.C.  
 CTHM, L.L.C.  
 CTRE, L.L.C.  
 Edina Financial Services, Inc  
 Edina Realty Referral Network, Inc  
 Edina Realty Relocation, Inc  
 Edina Realty Title, Inc  
 Edina Realty, Inc  
 Employee Transfer Corporation  
 Esslinger-Wooten-Maxwell, Inc  
 E-W-M Referral Services, Inc.  
 Reece Commercial, Inc.  
 Referral Associates of Georgia, LLC  
 Referral Company of North Carolina, Inc  
 Referral Network of IL LLC  
 Relocation Advantage Partners, LLC

For Rent, Inc  
 FRTC, LLC  
 Guarantee Appraisal Corporation  
 Guarantee Real Estate  
 HMSV Financial Services, Inc  
 HN Real Estate Group N.C., Inc  
 HN Real Estate Group, LLC  
 HN Referral Corporation  
 HomeServices Financial Holdings, Inc  
 HomeServices Insurance, Inc  
 HomeServices Northeast, LLC  
 HomeServices of Alabama, Inc.  
 HomeServices of America, Inc  
 HomeServices of California, Inc  
 HomeServices of Connecticut, LLC  
 HomeServices of Florida, Inc  
 HomeServices of Georgia, LLC  
 HomeServices of Iowa, Inc  
 HomeServices of Kentucky, Inc  
 HomeServices of Nebraska, Inc  
 HomeServices of Oregon, LLC  
 HomeServices of the Carolinas, Inc  
 HomeServices of Washington, LLC  
 HomeServices Referral Network, LLC  
 HomeServices Relocation, LLC  
 HomeSvc of IL LLC d/b/a Koenig & Strey  
 GMAC RE  
 HS Franchise Holding, LLC  
 HSGA Real Estate Group, L.L.C.  
 HSR Equity Funding, Inc  
 Huff Commercial Group, LLC  
 Huff-Drees Realty, Inc  
 IMO Company, Inc  
 InsuranceSouth, LLC  
 Iowa Realty Company, Inc  
 Iowa Realty Insurance Agency, Inc  
 Iowa Title Company  
 J.S. White Associates, Inc  
 JBRC, Inc  
 Jim Huff Realty, Inc.  
 JRHBW Realty, Inc d/b/a/ RealtySouth  
 Kansas City Title, Inc  
 Kentucky Residential Referral, LLC  
 Larabee School of Real Estate & Insurance, Inc  
 Mid-America Referral Network, Inc.  
 Midland Escrow Services, Inc  
 Midwest Realty Ventures, LLC  
 Nebraska Land Title & Abstract Company  
 Nebraska Referral, Inc.  
 NMA, LLC  
 NRS Referral Services, LLC  
 NW Referral Services, LLC  
 PCRE, L.L.C.  
 PFR Staffers, LLC  
 Pickford Escrow Company, Inc  
 Pickford Holdings, LLC  
 Pickford Real Estate, Inc  
 Pickford Services Company, Inc  
 Pilot Butte, LLC  
 PNW Referral, LLC  
 PPW Staffers, LLC  
 Semonin Realtors, Inc  
 Southwest Relocation, LLC  
 Sterling Title Services, LLC  
 The Escrow Firm  
 The Referral Company

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Real Estate Knowledge Services, L.L.C.  
Real Estate Links, LLC  
Real Estate Referral Network, Inc  
Reece & Nichols Alliance, Inc  
Reece & Nichols Realtors, Inc

RHL Referral Company, LLC  
Roberts Brothers, Inc  
Roy H. Long Realty Company, Inc  
Rubloff Insurance Agency LLC  
San Diego PCRE, Inc

TIAC LLC  
TitleSouth, LLC  
TLTC LLC  
TRMC LLC  
Wm Broughton, LLC

#### All Other Affiliates:

Berkshire Hathaway Inc.  
Berkshire Hathaway Credit Corporation  
Berkshire Hathaway Finance Corporation  
BH Columbia Inc.  
Railsplitter Holdings Corporation  
Acme Brick Company

Acme Brick DFW, Inc.  
Acme Brick Sales Company  
Acme Ochs Brick and Stone, Inc.  
American Tile and Stone, Inc  
Innovative Building Products, Inc  
Alpha Cargo Motor Express, Inc  
Brick Acquisition Company  
Acme Building Brands, Inc  
Acme Investment Company  
Acme Management Company  
Acme Services Company, L.P.

Denver Brick Company  
Edmonds Material and Equipment Co.  
Justin Industries, Inc.  
AEG Processing Center No. 35, Inc.  
AEG Processing Center No. 58, Inc.  
Applied Processing Center No. 60, Inc.  
American Employers Group, Inc.  
Applied Group Insurance Holdings, Inc.  
Applied Investigations Inc.  
Applied Logistics, Inc.  
Applied Premium Finance, Inc.  
Applied Risk Services of New York, Inc.  
Applied Risk Services, Inc.  
AU Holding Company, Inc.  
Applied Underwriters, Inc.  
AU Captive Risk Assurance Co.  
BH, LLC  
Berkshire Indemnity Group Inc.  
Combined Claims Services, Inc.  
Coverage Dynamics Group, Inc.  
Commercial General Indemnity, Inc.  
California Insurance Company  
Continental Indemnity Company  
Applied Underwriters Captive Risk Assurance Company, Inc.  
Illinois Insurance Company  
North American Casualty Co.  
Promesa Health, Inc.  
Pennsylvania Insurance Company  
Strategic Staff Management, Inc.  
The Ben Bridge Corporation  
Ben Bridge Jeweler, Inc.  
Benjamin Moore & Co.  
Complementary Coatings Corporation  
Eco Color Company  
The Indecor Group, Inc.  
Burlington Northern Santa Fe, LLC  
FreightWise, Inc.  
Burlington Northern Santa Fe Insurance Company, Ltd.

Los Angeles Junction Railway Company  
Star Lake Railroad Company  
The BN and SF Railway de Mexico, S.A. de C.V.  
The Zia Company  
Santa Fe Pacific Pipeline Holdings, Inc.  
Burlington Northern Santa Fe British Columbia, Ltd.  
Pine Canyon Land Company  
Santa Fe Pacific Insurance Company  
Santa Fe Pacific Railroad Company  
Western Fruit Express Company  
Burlington Northern Railroad Holdings, Inc.  
Winona Bridge Railroad Company  
BNSF Railway International Services, Inc.  
BN Leasing Corporation  
Midwest Northwest Properties, Inc.  
Santa Fe Pacific Pipelines, Inc.  
BNSF Communications, Inc.  
BNSF Spectrum, Inc.  
Borsheim Jewelry Company, Inc  
Brooks Sports, Inc.  
Total Quality Apparel Resources  
The Buffalo News, Inc.  
Business Wire, Inc.  
Clayton Commercial Buildings, Inc.  
CMH Hodgenville, Inc.  
CMH Manufacturing, Inc.  
CMH Set and Finish, Inc.  
CMH Manufacturing West, Inc.  
AL/TEX Homes, Inc.  
BR Agency, Inc.  
Giles Industries, Inc.  
Southern Energy Homes, Inc.  
CMH Transport, Inc.  
Cavalier Homes, Inc.  
Fontana Wood Products, Inc.  
Fontana Wood Products of Oregon, Inc.  
CMH Homes, Inc.  
CMH of KY, Inc.  
CMH Parks, Inc.  
Chatwell, Inc.  
Freedom Warehouse Corp.

Vanderbilt ABS Corp.  
Vanderbilt Mortgage and Finance, Inc.  
Vanderbilt SPC, Inc.  
Vanderbilt Property&Casualty Insurance Co., Ltd.  
Homefirst Agency, Inc.  
21st Communities, Inc.  
21st Mortgage Corporation  
Henley Holdings, LLC  
21 SPC, Inc.  
Clayton Homes, Inc.  
CMH Capital, Inc.  
CMH Services, Inc.  
Clayton Education Corp.  
Cort Business Services Corporation

CTB International Corp  
Ironwood Plastics Inc  
CTB IW INC  
CTB Midwest  
CTB MN Investments  
Meyn LLC  
International Dairy Queen, Inc.  
American Dairy Queen Corporation  
DQF, Inc.  
DQGC, Inc.  
Unified Supply Chain, Inc.  
DQ Funding Corporation  
Dairy Queen Of Georgia, Inc.  
Golden Skillet International, Inc.  
Karmelkorn Shoppes, Inc.  
Orange Julius Of America  
Dairy Queen Corporate Stores, Inc.  
DQ Managed Stores, Inc.  
DQ Wholly-Owned Stores, Inc.  
DQ Joint Venture Stores, Inc.  
PJR Management, Inc.  
All Bilt Uniforms  
Command Uniforms  
Commonwealth Uniforms Inc.  
Crowley Garment Mfg Co Inc.  
Crowley Shirt Mfg Co Inc.  
The Eagle Company  
Farriors, Inc.  
The Fechheimer Brothers Co.  
Fulton Manufacturing Company  
Great Plains Uniforms  
Griffey Uniforms  
Harris Uniforms  
Martin Manufacturing Company  
McCain Uniform Company Inc.  
Metro Uniforms  
Nick Bloom Uniforms  
Nationwide Uniforms  
Roberts Men's Shop  
Silver State Uniforms  
Simon's Incorporated  
Sol Frank Uniforms Inc.  
Uniforms of Texas  
Universal Uniforms  
Waynesburg Shirt Company Inc.  
Zuckerbergs Uniforms  
Fruit of the Loom, Inc.  
Union Underwear Co., Inc  
Cumberland Asset Management, Inc.  
Fruit of the Loom Direct, Inc.  
Vanity Fair, Inc.  
VFI-Mexico, Inc.  
The BVD Licensing Corporation  
Russell Athletic Corporation  
Martin Mills, Inc.

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Nevada Power Company, d/b/a NV Energy		/ /	2013/Q4
FOOTNOTE DATA			

BNSF Logistics International, Inc.  
 Royal Cargo Lines  
 Albacor Shipping (USA) Inc.  
 BNSF Railway Company  
 Bayport Systems, Inc.  
 Burlington Northern Santa Fe Manitoba, Inc.  
 Fruit of the Loom Trading Company

Fruit of the Loom, Inc. (Sub)  
 Mobile Disaster Structures, Inc.  
 Forest River Financial Services, Inc.  
 Forest River Housing, Inc.  
 Forest River, Inc.  
 Forest River Manufacturing LLC  
 Mapletree Transportation, Inc.  
 Priority One Financial Services, Inc.  
 Veritas Insurance Group, Inc.  
 FlightSafety Capital Corp.  
 FlightSafety Development Corp.  
 FlightSafety International Inc.  
 FlightSafety New York, Inc.  
 FlightSafety Properties, Inc.  
 FlightSafety Services Corporation  
 Garan Central America Corp.  
 Garan Incorporated  
 Garan Manufacturing Corp.  
 Garan Services Corp  
 Criterion Insurance Agency  
 GEICO Corporation  
 Government Employees Financial Corp.  
 GEICO Insurance Agency  
 GEICO Products, Inc.  
 International Insurance Underwriters, Inc.  
 Maryland Ventures, Inc..  
 Plaza Financial Services Co.  
 Plaza Resources Co.  
 Top Five Club, Inc.  
 GEICO Advantage Insurance Company  
 GEICO Casualty Co.  
 GEICO Choice Insurance Company  
 GEICO General Insurance Co.  
 Government Employees Insurance Co.  
 GEICO Indemnity Co.  
 GEICO Secure Insurance Company  
 General Re Corporation  
 Gen Re Long Ridge LLC  
 Elm Street Corporation  
 GRD Holdings Corporation  
 Gen Re Intermediaries Corporation  
 General Re New England Asset Management

Genesis Management and Insurance Services Corporation  
 General Star Management Company  
 United States Aviation Underwriters, Incorporated  
 General Re Financial Products Corporation  
 General Reinsurance Corporation  
 Faraday Capital Limited  
 Genesis Insurance Company  
 General Star Indemnity Company  
 General Star National Insurance Company  
 Helzberg's Diamond Shops, Inc.  
 HDS Redevelopment Corporation  
 H. H. Brown Shoe Company, Inc.  
 Running with Heels, Inc.  
 BH Shoe Holdings, Inc.

Central States of Omaha Companies, Inc.  
 Central States Indemnity Co. of Omaha  
 CSI Life Insurance Company  
 Roxell USA, Inc. (fka Agile Manufacturing Inc.)  
 CTB Credit Corp  
 CTB Inc.  
 Berkshire Hathaway Homestate Insurance Company  
 Continental Divide Insurance Company  
 Cypress Insurance Company  
 Oak River Insurance Company  
 Redwood Fire and Casualty Insurance Company  
 Boot Royalty Company  
 Chippewa Shoe Company  
 Footwear Investment Company  
 H.J. Justin & Sons, Inc.  
 Justin Belt Company, Inc.  
 Justin Brands, Inc.  
 Justin Boot Company  
 J.S Justin, Inc.  
 Nocona Boot Company  
 Tony Lama Company  
 Johns Manville Corporation  
 Johns Manville, Inc.  
 Seventeenth Street Realty, Inc.  
 Johns Manville China, Ltd.  
 Jordan's Furniture, Inc.  
 Kansas Bankers Surety Company  
 Albecca, Inc.  
 Active Organics, Inc.  
 Lubrizol Inter-Americas Corporation  
 Lubrizol Advanced Materials China, Inc.  
 The Lubrizol Corporation  
 Chemtool Incorporated  
 Lubrizol Advanced Materials FCC, Inc.  
 Lubrizol Advanced Materials Holding Corporation  
 LZ Holding Corporation  
 Lubrizol Advanced Materials International, Inc.  
 Lipotec Group Corp.  
 Lubrizol Enterprises, Inc.  
 Lubrizol International Management Corporation  
 Lubrizol Overseas Trading Corporation  
 MPP Pipeline Corporation  
 Noveon Hilton Davis, Inc.  
 Lubrizol Advanced Materials, Inc.  
 Lubrizol Advanced Materials Gibraltar, Inc.  
 Lubricant Investments, Inc.  
 Marmon Water, Inc.  
 Marmon Crane Services, Inc.  
 Marmon Electrical & Plumbing Products Distribution, Inc.  
 Marmon Engineered Industrial & Metal Components, Inc.  
 Marmon Retail & End User Technologies, Inc.  
 Marmon Wire & Cable, Inc.  
 Lockwood Street Urban Renewal Corporation  
 Ecodyne Corporation  
 J.L. Mining Company  
 Fontaine Truck Equipment Company  
 Marmon Retail Home Improvement Products, Inc.  
 Cerro Plumbing Retail, Inc.  
 Cerro Wire Distribution, Inc.  
 Morgantown-National Supply, Inc.  
 Procrane Holdings, Inc.  
 RCP Investment, Inc.  
 Wells Lamont Retail, Inc.

Camp Manufacturing Company  
 Leesburg Yarn Mills, Inc.  
 Rabun Apparel, Inc.  
 FTL Sales Company, Inc.  
 FTL Regional Sales Co., Inc.  
 Union Sales, Inc.  
 Anderson Retail, Inc.  
 Penn Coal Land, Inc.  
 Penn Pocahontas Coal Co.  
 TRH Holding Corp.  
 Alexander-Otto Company, LLC  
 Precision Millwork Settings LLC  
 Marmon Holdings, Inc.  
 Getz Bros. & Co. Zug, Inc.  
 Webb Wheel Products, Inc.  
 Perfection Hy-Test Company  
 Marathon Suspension Systems, Inc.  
 Fontaine Trailer Company  
 Fontaine Modification Company  
 Fontaine Fifth Wheel Company  
 Fontaine Commercial Trailer, Inc.  
 Fontaine Engineered Products, Inc.  
 Marmon-Herrington Company  
 Triangle Suspension Systems, Inc.  
 Fontaine Spray Suppression Company  
 TSE Brakes, Inc.  
 Union Tank Car Company  
 Uni-Form Components Co.  
 Marmon Distribution Services, Inc.  
 Railserve, Inc.  
 Tiger-Sunbelt Industries, Inc.  
 Worldwide Containers, Inc.  
 Exsif Worldwide, Inc.  
 McLane Southern, Inc.  
 McLane Western, Inc.  
 McLane Beverage Distribution, Inc.  
 McLane Beverage Holding, Inc.  
 McLane Minnesota, Inc.  
 McLane Express, Inc.  
 JDS Properties, Inc.  
 Intrepid JSB, Inc.  
 International Traders, Inc.  
 First American Carriers, Inc.  
 Meadowbrook Meat Company, Inc.  
 McLane New Jersey, Inc.  
 Kahn Ventures, Inc.  
 Empire Distributors, Inc.  
 Empire Distributors of North Carolina, Inc.  
 Horizon Wine & Spirits - Nashville, Inc.  
 Horizon Wine & Spirits - Chattanooga, Inc.  
 Delta Wholesale Liquors, Inc.  
 Salado Sales, Inc.  
 McLane Foodservice, Inc.  
 McCarty-Hull Cigar Company, Inc.  
 Professional Datasolutions, Inc.  
 Claims Services, Inc.  
 Transco, Inc.  
 McLane Company, Inc.  
 McLane Eastern, Inc.  
 McLane Midwest, Inc.  
 McLane Suneast, Inc.  
 McLane Mid-Atlantic, Inc.  
 C & R Insurance Services, Inc.

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Nevada Power Company, d/b/a NV Energy			2013/Q4
FOOTNOTE DATA			

Vision Retailing, Inc.  
American All Risk Insurance Services Inc.

American Commercial Claims Administrators Inc  
Brookwood Insurance Company  
Princeton Advertising & Marketing Group, Inc.  
Alexander Road Insurance Agency, Inc.  
Princeton Insurance Company  
Medical Protective Corporation  
Princeton Risk Protection, Inc.  
MedPro Risk Retention Services, Inc.  
Somerset Services, Inc  
Accurate Installations, Inc.  
Benson, Ltd.  
Benson Industries, Inc.  
Cubic Designs, Inc.  
Hardy Frames, Inc.  
HeatPipe Technology, Inc.  
Hohmann & Barnard, Inc.

MiTek Holdings, Inc.  
MiTek Industries, Inc.  
Kova Solutions, Inc.  
Miller-Sage, Inc.  
Rush Air Inc  
SidePlate Systems, Inc.  
SSS Acquisition Inc.  
TMI Climate Solutions, Inc.  
MiTek USA, Inc.  
United Steel Products Company  
121 Acquisition Co., LLC  
Floors, Inc.  
NFM of Kansas, Inc.  
LMG Ventures, LLC  
Nebraska Furniture Mart, Inc.  
NFM SERVICES, LLC

Homemakers Plaza, Inc.  
TXFM, Inc.  
WMC Corp.  
First Berkshire Hathaway Life Insurance Company  
Berkshire Hathaway Life Insurance Company of  
Nebraska  
BHG Life Insurance Company  
Ringwalt & Liesche Co.  
Brilliant National Services, Inc.  
Soco West, Inc.  
Whittaker, Clark & Daniels, Inc.  
L.A. Terminals, Inc.  
Boat America Corporation  
Boat/U.S, Inc.  
Vessel Assist Association of America, Inc.  
BHG Structured Settlements, Inc.  
Resolute Management Inc.  
International America Group Inc.  
International American Management Company  
Northern States Agency, Inc.  
Finial Holdings, Inc.  
CLAL U.S. Holdings, Inc.  
GUARD Financial Group, Inc.  
GUARD Insurance Group, Inc.  
GUARDco, Inc.  
Affiliated Agency Operations Co.  
InterGUARD, Ltd.  
TransGUARD, Ltd.  
Hawthorn Life International Limited

HG-Power Plant, Inc.  
Marmon Natural Resource & Transportation  
Service  
UTLX Company  
Amarillo Gear, Inc.  
WestGUARD Insurance Company  
Berkshire Hathaway Assurance Corporation  
EastGUARD Insurance Company  
Wesco-Financial Insurance Company  
National Liability & Fire Insurance Company  
National Indemnity Company of Mid-America  
National Fire & Marine Insurance Company  
National Indemnity Company  
Atlanta International Insurance Company  
Stonewall Insurance Company  
Columbia Insurance Company  
NorGUARD Insurance Company  
Commercial Casualty Insurance Company  
Unione Italiana Reinsurance Company of America,  
Inc.  
Seaworthy Insurance Company  
Finial Reinsurance Company  
National Indemnity Company of the South  
AmGUARD Insurance Company  
BNJ NetJets, Inc.  
Executive Jet Europe, Inc.  
Executive Jet Management, Inc.  
NetJets Aviation, Inc.  
NetJets Europe Holdings, LLC  
NetJets Inc.  
NetJets International, Inc.  
NetJets Large Aircraft, Inc.  
NetJets Sales, Inc.  
NetJets Services, Inc.  
NetJets U.S., Inc.  
NJE Holdings, LLC

NJI Sales, Inc.  
Marquis Jet Partners, Inc.  
Marquis Jet Holdings, Inc.  
Brainy Toys, Inc.  
OTC Brands, Inc.  
OTC Direct, Inc.  
Fun Express LLC  
Mindware Corporation  
M W Wholesale, Inc.  
Oriental Trading Company, Inc.  
OTC Worldwide Holdings, Inc.  
Ace Mailing Services, Inc.  
BH Media Group, Inc.  
BH Media Group Holdings, Inc.  
Diversified Mailing, Inc.  
LEE Distributing Services, Inc.  
Midlands Newspapers, Inc.  
Mail Tech, LTD.  
Omaha World-Herald Company  
World Investments, Inc.  
World Marketing, Inc.  
World Publishing Enterprises, Inc.  
World Technologies, Inc.  
TPC European Holdings, LTD.  
TPC North America, Ltd.  
TPC N.A.S.A., LLC  
The Pampered Chef, Ltd.  
Precision Steel Warehouse - Charlotte S/C

C & R Legal Insurance Agency, LLC  
Medical Protective Finance Corporation

The Medical Protective Company  
Medical Protective Insurance Services, Inc.  
Hallmark Sweet, Inc.  
Stern/Leach Company  
Rio Grande, Inc.  
See's Candies, Inc  
Sees Candy Shops, Incorporated  
BHSF, Inc.  
Ambucor Health Solutions, Inc.  
ScottCare Corporation  
The Scott Fetzer Company  
Campbell Hausfeld/Scott Fetzer Company  
Adalet/Scott Fetzer Company  
Western/Scott Fetzer Company  
Halex/Scott Fetzer Company  
Stahl/Scott Fetzer Company  
France/Scott Fetzer Company  
Wayne/Scott Fetzer Company  
Carefree/Scott Fetzer Company  
Scott Fetzer Financial Group, Inc.  
UCFS Europe Company  
BH Finance, Inc.  
United Consumer Financial Services Company  
United Direct Finance, Inc.  
World Book, Inc.  
World Book Encyclopedia, Inc.  
World Book/Scott Fetzer Company  
SHX Leasing, Inc.  
SHX Flooring, Inc.  
Shaw International Services, Inc.  
Pro Installations, Inc.  
Shaw Contract Flooring Installation Services,  
Inc.  
Shaw Contract Flooring Services, Inc.  
Spectra Contract Flooring Puerto Rico, Inc.  
Shaw Industries Group, Inc.  
Shaw Industries, Inc.  
Shaw Diversified Services, Inc.  
Shaw Transport, Inc.  
Queen Carpet Corporation  
Shaw Floors, Inc.  
Shaw Retail Properties, Inc.  
Shaw Funding Company  
Star Furniture Company  
CJE II  
Mouser Electronics, Inc.  
Ray-Q, Inc  
Sager Electrical Supply Co. Inc  
TTI, Inc.  
Gateway Underwriters Agency, Inc.  
U.S. Investment Corporation  
United States Liability Insurance Company  
Mount Vernon Fire Insurance Company  
Mount Vernon Specialty Insurance Company  
U.S. Underwriters Insurance Co.  
Blue Chip Stamps, Inc.  
Montana Retail Properties, Inc.  
MS Property Company  
AJF Warehouse Distributors, Inc.  
XTRA Finance Corporation  
XTRA Intermodal, Inc.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2013/Q4
FOOTNOTE DATA			

Consolidated Health Plans Inc.  
Affordable Housing Partners, Inc.  
Boat Owners Association of the United States  
American Centennial Insurance Company

Precision Steel Warehouse, Inc.  
Precision Brand Products, Inc.  
R.C. Willey Home Furnishings  
Richline Group, Inc

RENTCO Trailer Corporation  
X-L-Co., Inc.  
XTRA Corporation  
XTRA Companies, Inc.

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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	FICA	-66,254		10,798,273	10,696,656	
3	FUTA	493		143,006	142,182	
4	Payroll Tax- Performance	735,203		-735,203		
5	Income Taxes					
6						
7	STATE OF NEVADA					
8	Real & Personal Property		428,456	23,940,026	23,983,599	
9	Las Vegas Franchise Tax		4,433,914	27,166,825	27,160,272	
10	County Franchise Taxes	2,620,765		1,045,255	2,676,938	
11	Franchise Tax Balancing Acct					
12	Unemployment	7,792		625,799	623,727	
13	PCL Taxes	-696		3,306,055	1,252	
14	PSC Assessment	1,518,756		7,115,656	5,076,584	
15	UEC on Company Use			5,313	5,313	
16	Use Tax on P Card			56,422	56,422	
17	Business Tax	337,424		1,904,144	1,608,097	
18						
19	STATE OF ARIZONA					
20	Real & Personal Property Tax	378,067		831,274	793,751	
21						
22	STATE OF UTAH					
23	PCL Taxes			10,739	15,644	
24	Income Taxes				44,702	
25						
26	STATE OF CALIFORNIA					
27	Income Taxes			2,300	1,200	
28						
29	POSSESSORY INTEREST					
30	Moapa			191,351	191,351	
31	Navajo Nation	174,215		380,347	364,389	
32						
33	ACCRUED PAYROLL TAX					
34	Non Prod Clearing	521,316		-417,144		
35						
36						
37						
38						
39						
40						
41	TOTAL	6,227,081	4,862,370	76,370,438	73,442,079	

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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
35,363		7,257,483			3,540,790	2
1,317		48,859			94,147	3
					-735,203	4
		-668,556			668,555	5
						6
						7
	472,029	25,830,633			-1,890,607	8
	4,427,361				27,166,825	9
989,082		1,045,255				10
		26,169			-26,169	11
9,864		449,036			176,763	12
3,304,107					3,306,055	13
3,557,828					7,115,656	14
		5,313				15
		56,422				16
633,471		1,904,144				17
						18
						19
415,590		831,274				20
						21
						22
-4,905					10,739	23
		44,702			-44,702	24
						25
						26
1,100		1,200			1,100	27
						28
						29
		191,351				30
190,173		380,347				31
						32
						33
104,172					-417,144	34
						35
						36
						37
						38
						39
						40
9,237,162	4,899,390	37,403,632			38,966,805	41



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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	443,729			411.1	443,729	
4	7%						
5	10%	4,244,647			411.1	615,666	
6							
7							
8	TOTAL	4,688,376				1,059,395	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
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48							

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
3,628,981	32 Years				5
					6
					7
3,628,981					8
					9
					10
					11
					12
					13
					14
					15
					16
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					48

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross Up-Customer Advance,	39,539,205	107/186/	14,103,019	14,204,337	39,640,523
2	CIAC and Trnch/Substrcr		252/456			
3						
4	Defferred Credit-Pearson Building	3,022,974	421/931	234,592		2,788,382
5	Amort pd: 2/2010-1/2029					
6						
7	General Contingency	19,129,358	various	54,409,330	69,467,994	34,188,022
8						
9	Unclaimed Funds	30,246	131	963,296	961,581	28,531
10						
11	Other Tax Liabilities	1,607,523	190/282/409	1,872,315	264,792	
12						
13	OnLine Consolidation	264,876,051	107	441,125,900	176,249,849	
14						
15	Transmission-Toquop Deposit	90,000				90,000
16						
17	MTM Liability Value	19,460	182/244	47,506,933	47,487,473	
18						
19	Def. Call Option Electric Revenue	216,160	447	216,160		
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
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44						
45						
46						
47	TOTAL	328,530,977		560,431,545	308,636,026	76,735,458

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,157,026,125	291,567,870	31,503,995
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,157,026,125	291,567,870	31,503,995
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,157,026,125	291,567,870	31,503,995
10	Classification of TOTAL			
11	Federal Income Tax	1,157,026,125	291,567,870	31,503,995
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182310	10,920,282	182310	11,254,638	1,417,424,356	2
							3
							4
			10,920,282		11,254,638	1,417,424,356	5
							6
							7
							8
			10,920,282		11,254,638	1,417,424,356	9
							10
			10,920,282		11,254,638	1,417,424,356	11
							12
							13

NOTES (Continued)

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Bond Redemptions	13,124,543	231,044	1,151,699
4	FAS 109 Flowthrough	83,294,562		
5	Demand Side/Deferred Conserv	32,407,408	14,160,276	44,949,040
6	Deferred Energy	339,653	56,040,011	731,177
7	Electric - Other	119,432,762	72,428,804	73,655,129
8				
9	TOTAL Electric (Total of lines 3 thru 8)	248,598,928	142,860,135	120,487,045
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	248,598,928	142,860,135	120,487,045
20	Classification of TOTAL			
21	Federal Income Tax	248,598,928	142,860,135	120,487,045
22	State Income Tax			
23	Local Income Tax			

NOTES



**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						12,203,888	3
		182310	2,667,438			80,627,124	4
						1,618,644	5
						55,648,487	6
						118,206,437	7
							8
			2,667,438			268,304,580	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			2,667,438			268,304,580	19
							20
			2,667,438			268,304,580	21
							22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 7 Column: a**

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	\$ 4,470,927	\$ 6,437,567	\$ 6,223,615	\$ 4,684,879
Divestiture Costs	203,683	-	40,737	162,946
Mark to Market	-	18,472,133	-	18,472,133
Regulatory Asset - Pension Plan (FAS158)	37,309,237	83,621	18,786,286	18,606,572
Regulatory Assets	77,448,926	47,435,480	48,604,491	76,279,915
Other	(11)	3	-	(8)
Total Electric - Other (Line 7)	\$119,432,762	\$72,428,804	\$ 73,655,129	\$118,206,437

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	SO2 Allowance per Clean Air Act 1990	42,544	411	29,840	41	12,745
2	Order #552 Dkt. 03-10001 amort pd 6 yrs					
3						
4	SO2 Allowance - Navajo	28,558	411	18,928		9,630
5	Dkt. 03-10001 amort pd 6 yrs					
6						
7	Deferred Tax Unamortized ITC	2,524,511	190	570,443		1,954,068
8						
9	Regulatory Deferred Income Taxes	2,182,560	182	2,182,560	1,931,929	1,931,929
10						
11	Gain on Tower Sales Dkt. 12-03025	27,300,000				27,300,000
12						
13	Gain on Property Sales		421	185,534	5,526,141	5,340,607
14	amort pd 3 yrs					
15						
16	Impact Fees various dockets	1,556,655	456	957,140	518,009	1,117,524
17	various amort pds					
18						
19						
20	Equity Component Carry Charge	11,126,944	419	1,964,519		9,162,425
21	Def Rate Increase/Lenzie/Energy Efficiency					
22	various dockets					
23	various amortization periods					
24						
25	Energy Efficiency/Renewable Programs	36,598,376	182	220,676,829	258,664,008	74,585,555
26	Dkts 13-03003/13-07021 various amort. pds					
27						
28	Refundable Depreciation-Customer Advances	518,803	407	103,761		415,042
29	Dkt 08-12002 amort pd 1/12-12/17					
30						
31	Deferred Energy	86,101,590	182/557	147,623,333	61,521,743	
32	Dkt. 12-03004 various amortization periods					
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	167,980,541		374,312,887	328,161,871	121,829,525

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,099,715,579	1,105,177,613
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	414,107,869	413,989,562
5	Large (or Ind.) (See Instr. 4)	583,654,244	582,020,051
6	(444) Public Street and Highway Lighting	8,393,125	8,682,554
7	(445) Other Sales to Public Authorities	4,354,233	4,117,777
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,110,225,050	2,113,987,557
11	(447) Sales for Resale	83,880,324	79,568,728
12	TOTAL Sales of Electricity	2,194,105,374	2,193,556,285
13	(Less) (449.1) Provision for Rate Refunds	14,479,824	
14	TOTAL Revenues Net of Prov. for Refunds	2,179,625,550	2,193,556,285
15	Other Operating Revenues		
16	(450) Forfeited Discounts	5,628,800	5,558,045
17	(451) Miscellaneous Service Revenues	4,743,382	4,658,208
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,912,755	2,715,024
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	8,381,345	8,171,196
22	(456.1) Revenues from Transmission of Electricity of Others	23,576,147	21,659,390
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	45,242,429	42,761,863
27	TOTAL Electric Operating Revenues	2,224,867,979	2,236,318,148

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
				1	
9,012,407	9,097,588	754,364	746,360	2	
				3	
4,426,396	4,499,864	102,986	101,412	4	
7,533,357	7,666,151	1,585	1,588	5	
154,861	164,576	5	5	6	
57,381	52,480	72	70	7	
				8	
				9	
21,184,402	21,480,659	859,012	849,435	10	
2,880,024	3,142,015			11	
24,064,426	24,622,674	859,012	849,435	12	
				13	
24,064,426	24,622,674	859,012	849,435	14	
<p>Line 12, column (b) includes \$ 19,775,372 of unbilled revenues.</p> <p>Line 12, column (d) includes 105,917 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 2 Column: b**

Unmetered Sales:	Revenue:
440 PAL Residential	\$103,619

**Schedule Page: 300 Line No.: 2 Column: c**

Unmetered Sales:	Revenue:
440 PAL Residential	\$105,141

**Schedule Page: 300 Line No.: 2 Column: d**

Unmetered Sales:	MWH:
440 PAL Residential	904

**Schedule Page: 300 Line No.: 2 Column: e**

Unmetered Sales:	MWH:
440 PAL Residential	922

**Schedule Page: 300 Line No.: 4 Column: b**

Unmetered Sales:	Revenue:
442 PAL Commercial	\$314,944

**Schedule Page: 300 Line No.: 4 Column: c**

Unmetered Sales:	Revenue:
442 PAL Commercial	\$321,130

**Schedule Page: 300 Line No.: 4 Column: d**

Unmetered Sales:	MWH:
442 PAL Commercial	2,857

**Schedule Page: 300 Line No.: 4 Column: e**

Unmetered Sales:	MWH:
442 PAL Commercial	2,944

**Schedule Page: 300 Line No.: 6 Column: b**

Unmetered Sales:	Revenue:
444 Street Lights	\$73,520

**Schedule Page: 300 Line No.: 6 Column: c**

Unmetered Sales:	Revenue:
444 Street Lights	\$72,991

**Schedule Page: 300 Line No.: 6 Column: d**

Unmetered Sales:	MWH:
444 Street Lights	760

**Schedule Page: 300 Line No.: 6 Column: e**

Unmetered Sales:	MWH:
444 Street Lights	760

**Schedule Page: 300 Line No.: 17 Column: b**

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 3,862,926
Returned Check Charges	530,438
Remaining Misc. Service Revenue Under \$250,000 Threshold	350,018
Total	\$ 4,743,382

**Schedule Page: 300 Line No.: 17 Column: c**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Description:

	Amount:
Misc. Service Revenue - Service Charges	\$ 3,966,514
Return Check Charges	496,111
Remaining Misc. Service Revenue Under \$250,000 Threshold	195,583
Total	<u>\$ 4,658,208</u>

**Schedule Page: 300 Line No.: 21 Column: b**

Description:

	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 7,229,200
Open Access Impact Fee Amortization	957,098
Tampered Meter Charges	412,879
Remaining Other Revenue Under \$250,000 Threshold	(217,832)
Total	<u>\$ 8,381,345</u>

**Schedule Page: 300 Line No.: 21 Column: c**

Description:

	Amount:
Other Electric Revenue - CIAC Amortizations and Gross-Ups	\$ 7,184,543
Open Access Impact Fee Amortization	917,845
Remaining Other Revenue Under \$250,000 Threshold	68,808
Total	<u>\$ 8,171,196</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2	None				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				



Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential -Acc. # 440-0					
2	RS-TOU-E Res-TOU Enhanced	14,004	1,651,223	799	17,527	0.1179
3	RS-CPP Res-TOU-Critical Peak	30,858	3,274,439	1,743	17,704	0.1061
4	ORS-TOU Option A-HEV	957	95,260	54	17,722	0.0995
5	ORS-TOU Option B	2,787	259,344	124	22,476	0.0931
6	ORS-TOU Option B-HEV	880	71,352	23	38,261	0.0811
7	RS Residential	6,875,110	842,228,928	499,040	13,777	0.1225
8	RS Residential Prepaid		13			
9	RM Residential Multi Family	1,965,440	232,068,263	249,567	7,875	0.1181
10	RS-L Large Residential Service	34,565	3,849,293	238	145,231	0.1114
11	ORS TOU Option A	33,142	3,714,515	2,576	12,866	0.1121
12	ORM-TOU-Op. A Res. Multi Family T	1,332	153,888	200	6,660	0.1155
13	RS-PAL Res Svc- Priv Area Light	894	102,996			0.1152
14	DEAA		2,638,589			
15	Unbilled	52,438	9,607,476			0.1832
16	Total Residential	9,012,407	1,099,715,579	754,364	11,947	0.1220
17	Commercial Small -Acc. # 442-4					
18	GS General Service	687,720	72,281,305	74,931	9,178	0.1051
19	OGS-TOU-Op. Gen Svc TOU	8,290	654,374	699	11,860	0.0789
20	GS-PAL Gen Svc-Priv Area Light	2,836	312,045			0.1100
21	LGS-1 Lg General Service -1	3,692,961	333,195,050	27,237	135,586	0.0902
22	SSR-3 LGS-1 Standby	167	17,413	1	167,000	0.1043
23	OLGS-1-TOU-Opt LGS-1-TOU	25,284	1,974,154	113	223,752	0.0781
24	GS General Service-DO		540	2		
25	LGS-1 Lg General Service-1-DO		30,322	3		
26	DEAA		2,453,894			
27	Unbilled	9,138	3,188,772			0.3490
28	Total Commercial Small	4,426,396	414,107,869	102,986	42,981	0.0936
29	Commercial Large-Acc. #442-8					
30	LGS-2-P-Primary	83,505	6,112,075	30	2,783,500	0.0732
31	LGS-2-Secondary	2,372,601	193,907,053	1,216	1,951,152	0.0817
32	LGS-3-Primary	2,458,408	182,674,353	121	20,317,421	0.0743
33	LGS-3-Secondary	1,127,222	87,597,867	164	6,873,305	0.0777
34	LGS-3-Transmission	221,038	13,611,817	3	73,679,333	0.0616
35	LSR-2 (LGS-3P) Lg Standby	47,255	3,701,275	3	15,751,667	0.0783
36	LSR-2 (LGS-3T) Lg Standby	189,517	14,667,781	9	21,057,444	0.0774
37	LSR-1 (LGS-2T) Lg Standby	1,191	87,601	1	1,191,000	0.0736
38	LSR-1 (LGS-2P) Lg Standby	28	7,913			0.2826
39	LGS-X-P Extra Lg LGS Primary	388,644	29,218,873	7	55,520,571	0.0752
40	LGS-X-S Extra Lg LGS Secondary	9,475	707,578	5	1,895,000	0.0747
41	TOTAL Billed	21,078,485	2,090,449,678	859,012	24,538	0.0992
42	Total Unbilled Rev.(See Instr. 6)	105,917	19,775,372	0	0	0.1867
43	TOTAL	21,184,402	2,110,225,050	859,012	24,661	0.0996

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LGS-X-T Extra Lg LGS Trans	591,391	39,068,210	4	147,847,750	0.0661
2	LGS-2-S--Secondary--DO		285,641	7		
3	LGS-3-P-Primary-DO		341,612	3		
4	LGS-3-S--Secondary--DO		293,783	4		
5	LGS-3-T -Transmission-DO		695,933	8		
6	DEAA		3,893,662			
7	Unbilled	43,082	6,781,217			0.1574
8	Total Commercial Large	7,533,357	583,654,244	1,585	4,752,907	0.0775
9	Street Lighting - Acc. #444-0					
10	SL Street Lighting	154,421	8,334,683	5	30,884,200	0.0540
11	DEAA		-82,284			
12	Unbilled	440	140,726			0.3198
13	Total Street Lighting	154,861	8,393,125	5	30,972,200	0.0542
14	Sales to Public Auth. Acc. # 445					
15	LGS-WP-2- Primary	13,582	915,055	12	1,131,833	0.0674
16	LGS-WP-2-Secondary	21,252	1,045,200	30	708,400	0.0492
17	LGS-WP-3-Primary	15,808	936,109	4	3,952,000	0.0592
18	LGS-WP-3-Secondary	5,920	298,109	2	2,960,000	0.0504
19	LGS-S-WP2-Secondary-DO		50,919	4		
20	LGS-T-WP2-Transmission-DO		37,023	1		
21	LGS-P-WP3-Primary-DO		497,834	8		
22	LGS-S-WP3-Secondary-DO		163,473	7		
23	LGS-T-WP3-Transmission-DO		315,700	4		
24	DEAA		37,630			
25	Unbilled	819	57,181			0.0698
26	Total Sales to Public Au	57,381	4,354,233	72	796,958	0.0759
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	21,078,485	2,090,449,678	859,012	24,538	0.0992
42	Total Unbilled Rev.(See Instr. 6)	105,917	19,775,372	0	0	0.1867
43	TOTAL	21,184,402	2,110,225,050	859,012	24,661	0.0996

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
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 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Arizona Electric Power Cooperative	SF	Vol. No. 11			
2	Arizona Electric Power Cooperative	OS	OATT3rd Rev Vol 1			
3	Arizona Public Service Company	SF	Vol. No. 11			
4	Arizona Public Service Company	OS	SRSG			
5	Black Hills Power	SF	Vol. No. 11			
6	Broadway Generating Company Energy	OS	OATT			
7	Calpine Energy	SF	Vol. No. 11			
8	Cargill-Alliant	SF	Vol. No. 11			
9	Citigroup Energy, Inc.	SF	Vol. No. 11			
10	City of Boulder	OS	OATT			
11	City of Burbank	SF	Vol. No. 11			
12	City of Burbank	AD	Vol. No. 11			
13	City of Glendale	SF	Vol. No. 11			
14	Colorado River Commision (SNWA) (SILV)	SF	Vol. No. 4			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**SALES FOR RESALE (Account 447)**

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Colorado River Commision (SNWA) (SILV)	AD	Vol. No. 4			
2	Colorado River Commision (SNWA) (SILV)	OS	Vol. No. 4			
3	Constellation Power Source	OS	N/A			
4	Constellation Power Source	SF	Vol. No. 11			
5	Shell Energy	SF	Vol. No. 11			
6	EDF	SF	Vol. No. 11			
7	EDF	OS	SRSG			
8	Eagle Energy Partners	OS	OATT			
9	Exelon Generation Co.	SF	Vol. No. 11			
10	Gila River	OS	OATT			
11	Gila River	AD	Vol. No. 11			
12	Gila River	SF	Vol. No. 11			
13	Guzman Power Market	SF	Vol. No. 11			
14	Iberdrola Renewables	SF	Vol. No. 11			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

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					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Iberdrola Renewables	OS	OATT			
2	Idaho Power	SF	Vol. No. 11			
3	J Aron	OS	N/A			
4	J Aron	SF	Vol. No. 11			
5	J.P. Morgan Ventures	SF	Vol. No. 11			
6	J.P. Morgan Ventures	OS	OATT			
7	Los Angeles Department of Water & Power	SF	Vol. No. 11			
8	Los Angeles Department of Water & Power	OS	OATT			
9	Macquire Cook Energy	SF	Vol. No. 11			
10	Morgan Stanley Capital Group	SF	Vol. No. 11			
11	Morgan Stanley Capital Group	OS	OATT			
12	Noble Americas Gas & Power Corp.	SF	Vol. No. 11			
13	Noble Americas Gas & Power Corp.	SF	Vol. No. 11			
14	Noble Americas Gas & Power Corp.	OS	OATT			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**SALES FOR RESALE (Account 447)**

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					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Overton Power District No. 5	OS	Vol. No. 4			
2	PacifiCorp	SF	Vol. No. 11			
3	PacifiCorp	OS	OATT			
4	Portland General Electric	SF	Vol. No. 11			
5	Portland General Electric	OS	OATT			
6	Powerex	SF	Vol. No. 11			
7	Powerex	OS	OATT			
8	Public Service Company of New Mexico	SF	Vol. No. 11			
9	Salt River Project (SRP)	SF	Vol. No. 11			
10	Salt River Project (SRP)	OS	OATT			
11	Salt River Project (SRP)	OS	SRSG			
12	Sempra	OS	N/A			
13	Sierra Pacific Power Marketing	OS	OATT			
14	Southern California Edison	SF	Vol. No. 11			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

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**SALES FOR RESALE (Account 447)**

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					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern California Edison	OS	OATT			
2	City of St George Energy Services	SF	Vol. No. 11			
3	SPPCO(Related PPA)-(NGP Blue Mountain)	SF	Rate Sch. 93			
4	SPPCO(Related PPA)-(NGP Blue Mountain	AD	Rate Sch. 93			
5	SPPCO(Related PPA)-(Enel Stillwater)	SF	Rate Sch. 93			
6	SPPCO(Related PPA)-(Enel Salt Wells)	SF	Rate Sch. 93			
7	SPPCO(Related PPA)-(Desert Peak 2 Orni)	SF	Rate Sch. 93			
8	SPPCO (Related PPA) - (Galena 2 Orni )	SF	Rate Sch. 93			
9	SPPCO (Related PPA) - (Jersey Valley Or	SF	Rate Sch. 93			
10	SPPCO (Related PPA) - (Jersey Valley Or	AD	Rate Sch. 93			
11	SPPCO (Related PPA) - (Tuscarora Orni)	SF	Rate Sch. 93			
12	SPPCO (Related PPA) - (Tuscarora Orni)	AD	Rate Sch. 93			
13	SPPCO (Related PPA) - (WMRE)	SF	Rate Sch. 93			
14	SPPCO (Related PPA) - (McGinniss Hills)	SF	Rate Sch. 93			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**SALES FOR RESALE (Account 447)**

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					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SPPCO (Related PPA) - (Spring Valley Wd	SF	Rate Sch. 93			
2	SPPCO (Related PPA) - (Spring Valley Wd	AD	Rate Sch. 93			
3	Tenaska Power Services	SF	Vol. No. 11			
4	Tenaska Power Services	OS	OATT			
5	Transalta Energy Marketing	OS	OATT			
6	Transalta Energy Marketing	SF	Vol. No. 11			
7	Tucson Electric Power Company	SF	Vol. No. 11			
8	Tucson Electric Power Company	OS	SRSG			
9	Twin Eagles Resource Management	SF	Vol. No. 11			
10	Unisource	SF	Vol. No. 11			
11	Unisource	AD	Vol. No. 11			
12	Valley Electric Association	OS	OATT			
13	Vernon City of	SF	Vol. No. 11			
14	Western Administration (WALC & WAPA)	SF	Vol. No. 11			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>





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SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
18,845		721,303		721,303	1
2,935			228,126	228,126	2
37,650		1,622,000		1,622,000	3
176			5,677	5,677	4
118		5,060		5,060	5
47			6,794	6,794	6
2,300		88,550		88,550	7
24,061		949,395		949,395	8
13,108		403,807		403,807	9
1,209			63,000	63,000	10
39,680		1,405,509		1,405,509	11
30		855		855	12
8,563		296,741		296,741	13
711,475		20,944,353		20,944,353	14
0	0	0	0	0	
2,880,024	0	81,470,365	2,409,959	83,880,324	
<b>2,880,024</b>	<b>0</b>	<b>81,470,365</b>	<b>2,409,959</b>	<b>83,880,324</b>	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		-2,028		-2,028	1
24,704			1,375,199	1,375,199	2
			49,856	49,856	3
386		14,420		14,420	4
8,720		292,450		292,450	5
13,539		423,403		423,403	6
40			1,109	1,109	7
			7,791	7,791	8
1,296		54,972		54,972	9
			224	224	10
-35		-390		-390	11
6,366		200,443		200,443	12
1,600		76,600		76,600	13
1,183		68,095		68,095	14
0	0	0	0	0	
2,880,024	0	81,470,365	2,409,959	83,880,324	
<b>2,880,024</b>	<b>0</b>	<b>81,470,365</b>	<b>2,409,959</b>	<b>83,880,324</b>	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

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5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			400	400	1
2,148		99,800		99,800	2
			40,320	40,320	3
25,050		1,066,798		1,066,798	4
160		5,280		5,280	5
			218	218	6
9,191		463,140		463,140	7
			3,969	3,969	8
1,625		71,206		71,206	9
120,179		4,094,518		4,094,518	10
			4,281	4,281	11
35,599		1,300,794		1,300,794	12
1,200		35,224		35,224	13
			768	768	14
0	0	0	0	0	
2,880,024	0	81,470,365	2,409,959	83,880,324	
<b>2,880,024</b>	<b>0</b>	<b>81,470,365</b>	<b>2,409,959</b>	<b>83,880,324</b>	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
6,450			220,984	220,984	1
32,178		1,350,007		1,350,007	2
			314,411	314,411	3
164		9,095		9,095	4
			1,210	1,210	5
18,681		839,781		839,781	6
			589,666	589,666	7
2,085		104,960		104,960	8
7,556		278,505		278,505	9
			305	305	10
534			17,515	17,515	11
			166,304	166,304	12
			6,599	6,599	13
13,200		477,300		477,300	14
0	0	0	0	0	
2,880,024	0	81,470,365	2,409,959	83,880,324	
<b>2,880,024</b>	<b>0</b>	<b>81,470,365</b>	<b>2,409,959</b>	<b>83,880,324</b>	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

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5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			105	105	1
40		1,080		1,080	2
230,948		5,495,875		5,495,875	3
413		15,846		15,846	4
198,457		5,552,443		5,552,443	5
110,099		3,022,065		3,022,065	6
83,358		2,006,377		2,006,377	7
55,872		982,080		982,080	8
74,622		2,242,967		2,242,967	9
473		18,753		18,753	10
147,682		3,836,789		3,836,789	11
-355		-4,333		-4,333	12
24,170		623,054		623,054	13
327,099		8,515,539		8,515,539	14
0	0	0	0	0	
2,880,024	0	81,470,365	2,409,959	83,880,324	
<b>2,880,024</b>	<b>0</b>	<b>81,470,365</b>	<b>2,409,959</b>	<b>83,880,324</b>	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

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7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
250,547		4,042,667		4,042,667	1
1		-115		-115	2
5,385		245,405		245,405	3
			77	77	4
			5,919	5,919	5
21,369		801,716		801,716	6
59,002		2,432,372		2,432,372	7
181			5,455	5,455	8
227		7,825		7,825	9
24,718		831,554		831,554	10
		5,207		5,207	11
263			-700,506	-700,506	12
16,984		542,142		542,142	13
39,272		1,827,498		1,827,498	14
0	0	0	0	0	
2,880,024	0	81,470,365	2,409,959	83,880,324	
<b>2,880,024</b>	<b>0</b>	<b>81,470,365</b>	<b>2,409,959</b>	<b>83,880,324</b>	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
SALES FOR RESALE (Account 447) (Continued)			

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7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			21	21	1
15,201		663,613		663,613	2
			-5,838	-5,838	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
2,880,024	0	81,470,365	2,409,959	83,880,324	
<b>2,880,024</b>	<b>0</b>	<b>81,470,365</b>	<b>2,409,959</b>	<b>83,880,324</b>	



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

<b>Schedule Page: 310</b>	<b>Line No.: 2</b>	<b>Column: j</b>	Energy imbalance sales.
<b>Schedule Page: 310</b>	<b>Line No.: 4</b>	<b>Column: j</b>	Southwest Reserve Sharing Group.
<b>Schedule Page: 310</b>	<b>Line No.: 6</b>	<b>Column: j</b>	Energy imbalance sales.
<b>Schedule Page: 310</b>	<b>Line No.: 10</b>	<b>Column: j</b>	Energy imbalance sales.
<b>Schedule Page: 310</b>	<b>Line No.: 12</b>	<b>Column: i</b>	Prior year true-up.
<b>Schedule Page: 310.1</b>	<b>Line No.: 1</b>	<b>Column: i</b>	Prior year true-up.
<b>Schedule Page: 310.1</b>	<b>Line No.: 2</b>	<b>Column: j</b>	Energy imbalance sales.
<b>Schedule Page: 310.1</b>	<b>Line No.: 3</b>	<b>Column: j</b>	Option premium sales.
<b>Schedule Page: 310.1</b>	<b>Line No.: 7</b>	<b>Column: j</b>	Southwest Reserve Sharing Group.
<b>Schedule Page: 310.1</b>	<b>Line No.: 8</b>	<b>Column: j</b>	Energy imbalance sales.
<b>Schedule Page: 310.1</b>	<b>Line No.: 10</b>	<b>Column: j</b>	Energy imbalance sales.
<b>Schedule Page: 310.1</b>	<b>Line No.: 11</b>	<b>Column: i</b>	Prior year true-up.
<b>Schedule Page: 310.2</b>	<b>Line No.: 1</b>	<b>Column: j</b>	Energy imbalance sales.
<b>Schedule Page: 310.2</b>	<b>Line No.: 3</b>	<b>Column: j</b>	Option premium sales.
<b>Schedule Page: 310.2</b>	<b>Line No.: 6</b>	<b>Column: j</b>	Energy imbalance sales.
<b>Schedule Page: 310.2</b>	<b>Line No.: 8</b>	<b>Column: j</b>	Energy imbalance sales.
<b>Schedule Page: 310.2</b>	<b>Line No.: 11</b>	<b>Column: j</b>	Energy imbalance sales.
<b>Schedule Page: 310.2</b>	<b>Line No.: 13</b>	<b>Column: i</b>	Prior year true-up.
<b>Schedule Page: 310.2</b>	<b>Line No.: 14</b>	<b>Column: j</b>	Energy imbalance sales.
<b>Schedule Page: 310.3</b>	<b>Line No.: 1</b>	<b>Column: j</b>	Energy imbalance sales.
<b>Schedule Page: 310.3</b>	<b>Line No.: 2</b>	<b>Column: a</b>	This footnote applies to all occurrences of Pacificorp on page 310. Pacificorp is an indirect subsidiary of MidAmerican Energy Holdings.
<b>Schedule Page: 310.3</b>	<b>Line No.: 3</b>	<b>Column: j</b>	Energy imbalance sales.
<b>Schedule Page: 310.3</b>	<b>Line No.: 5</b>	<b>Column: j</b>	Energy imbalance sales.
<b>Schedule Page: 310.3</b>	<b>Line No.: 7</b>	<b>Column: j</b>	Energy imbalance sales.
<b>Schedule Page: 310.3</b>	<b>Line No.: 10</b>	<b>Column: j</b>	Energy imbalance sales.
<b>Schedule Page: 310.3</b>	<b>Line No.: 11</b>	<b>Column: j</b>	Southwest Reserve Sharing Group.
<b>Schedule Page: 310.3</b>	<b>Line No.: 12</b>	<b>Column: j</b>	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Option premium sales.

**Schedule Page: 310.3 Line No.: 13 Column: j**

Energy imbalance sales.

**Schedule Page: 310.4 Line No.: 1 Column: j**

Energy imbalance sales.

**Schedule Page: 310.4 Line No.: 4 Column: i**

Prior year true-up.

**Schedule Page: 310.4 Line No.: 10 Column: i**

Prior year true-up.

**Schedule Page: 310.4 Line No.: 12 Column: i**

Prior year true-up.

**Schedule Page: 310.5 Line No.: 2 Column: i**

Prior year true-up.

**Schedule Page: 310.5 Line No.: 4 Column: j**

Energy imbalance sales.

**Schedule Page: 310.5 Line No.: 5 Column: j**

Energy imbalance sales.

**Schedule Page: 310.5 Line No.: 8 Column: j**

Southwest Reserve Sharing Group.

**Schedule Page: 310.5 Line No.: 11 Column: i**

Prior year true-up.

**Schedule Page: 310.5 Line No.: 12 Column: j**

Energy imbalance sales.

**Schedule Page: 310.6 Line No.: 1 Column: j**

Energy imbalance sales.

**Schedule Page: 310.6 Line No.: 3 Column: j**

Imbalance penalty distribution.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	4,652,522		3,835,386	
5	(501) Fuel	78,115,432		54,895,423	
6	(502) Steam Expenses	7,278,321		5,519,409	
7	(503) Steam from Other Sources	186,026		72,710	
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	1,917,692		1,505,204	
10	(506) Miscellaneous Steam Power Expenses	15,482,623		8,696,585	
11	(507) Rents	203,684		147,434	
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	107,836,300		74,672,151	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	855,068		922,757	
16	(511) Maintenance of Structures	1,652,870		1,871,117	
17	(512) Maintenance of Boiler Plant	8,661,491		11,362,853	
18	(513) Maintenance of Electric Plant	3,349,478		3,153,536	
19	(514) Maintenance of Miscellaneous Steam Plant	2,404,609		1,771,970	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	16,923,516		19,082,233	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	124,759,816		93,754,384	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses			140	
47	(538) Electric Expenses			252	
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents			-14	
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			378	
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)			378	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	6,696,966	2,601,619
63	(547) Fuel	455,989,988	352,791,131
64	(548) Generation Expenses	10,853,225	9,598,008
65	(549) Miscellaneous Other Power Generation Expenses	10,433,116	8,825,427
66	(550) Rents	2,053,273	2,011,756
67	TOTAL Operation (Enter Total of lines 62 thru 66)	486,026,568	375,827,941
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	354,976	256,498
70	(552) Maintenance of Structures	4,892,513	2,448,462
71	(553) Maintenance of Generating and Electric Plant	29,497,366	34,957,176
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	3,407,727	3,389,911
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	38,152,582	41,052,047
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	524,179,150	416,879,988
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	538,023,807	545,576,117
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	-120,965,133	-52,901,551
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	417,058,674	492,674,566
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,065,997,640	1,003,309,316
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	451,600	358,733
84			
85	(561.1) Load Dispatch-Reliability	-6,500	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	4,041,245	3,825,562
87	(561.3) Load Dispatch-Transmission Service and Scheduling	288,972	295,348
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	128,917	150,654
93	(562) Station Expenses	489,503	334,799
94	(563) Overhead Lines Expenses	4,508,842	1,911,009
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	1,532,825	3,141,250
97	(566) Miscellaneous Transmission Expenses	17,652,853	2,588,801
98	(567) Rents	2,709,757	2,699,293
99	TOTAL Operation (Enter Total of lines 83 thru 98)	31,798,014	15,305,449
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	55,250	53,764
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	505,778	1,037,870
108	(571) Maintenance of Overhead Lines	166,922	19,613
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	6,043	3,135
111	TOTAL Maintenance (Total of lines 101 thru 110)	733,993	1,114,382
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	32,532,007	16,419,831

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision	1,005,575		791,405	
168	(908) Customer Assistance Expenses	67,915,416		114,172,529	
169	(909) Informational and Instructional Expenses	29		2,369	
170	(910) Miscellaneous Customer Service and Informational Expenses				
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	68,921,020		114,966,303	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses	218,110		250,014	
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	218,110		250,014	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	44,098,189		50,963,521	
182	(921) Office Supplies and Expenses	14,242,328		13,596,085	
183	(Less) (922) Administrative Expenses Transferred-Credit	12,179,862		11,214,272	
184	(923) Outside Services Employed	15,992,688		10,284,944	
185	(924) Property Insurance	2,672,594		2,807,806	
186	(925) Injuries and Damages	7,211,602		7,783,509	
187	(926) Employee Pensions and Benefits	28,684,554		26,167,419	
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	11,106,911		9,040,495	
190	(929) (Less) Duplicate Charges-Cr.	1,140,739		943,160	
191	(930.1) General Advertising Expenses	22,959		25,661	
192	(930.2) Miscellaneous General Expenses	16,979,464		7,387,410	
193	(931) Rents	7,879,382		7,854,711	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	135,570,070		123,754,129	
195	Maintenance				
196	(935) Maintenance of General Plant	4,231,467		4,796,630	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	139,801,537		128,550,759	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,387,486,895		1,327,156,581	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

**EX** - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	APEX Nevada South	SF	Contract QF			
2	APEX Nevada South	AD	Contract QF			
3	Arizona Electric Power Cooperative	SF	N/A			
4	Arizona Electric Power Cooperative	OS	OATT			
5	Arizona Public Service Company	SF	N/A			
6	Arizona Public Service Company	OS	SRSG			
7	Broadway Generating Company	EX	OATT			
8	California Dept. of Water Resources	LU	TC3010			
9	California Dept. of Water Resources	EX	TC3010			
10	California Dept. of Water Resources	SF	N/A			
11	Cargill-Alliant	SF	N/A			
12	CC Landfill	SF	Contract QF			
13	Citigroup Energy, Inc.	SF	N/A			
14	City of Boulder	EX	OATT			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Burbank	SF	N/A			
2	City of Glendale	SF	N/A			
3	Colorado River Commission	LF	P05-90			
4	Colorado River Commission	LF	P05-90			
5	Colorado River Commission	LF	P05-90			
6	Colorado River Commission	AD	P05-90			
7	Colorado River Commission	LF	P05-90			
8	Colorado River Commission	EX	P05-90			
9	Colorado River Commission	EX	P05-90			
10	Colorado River Commission	LF	N/A			
11	Colorado River Commission	EX	OATT			
12	Colorado River Commission	LF	N/A			
13	Colorado River Commission	OS	N/A			
14	Constellation Power Source	SF	N/A			
	Total					



Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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**EX** - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Shell Energy	SF	N/A			
2	EDF	SF	N/A			
3	EDF	OS	N/A			
4	Gila River	SF	N/A			
5	Griffith Energy LLC	OS	N/A			
6	Griffith Energy LLC	EX	N/A			
7	Iberdrola Renewables	SF	N/A			
8	Idaho Power	SF	N/A			
9	J Aron	SF	N/A			
10	J.P. Morgan Ventures	SF	N/A			
11	Las Vegas Cogeneration I	LU	Contract QF			
12	Las Vegas Cogeneration I	OS	Contract QF			
13	Las Vegas Cogeneration I	EX	Contract QF			
14	Las Vegas Cogeneration II	LU	Contract QF			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Las Vegas Cogeneration II	OS	Contract QF			
2	Las Vegas Cogeneration II	EX	Contract QF			
3	Las Vegas Cogeneration II	AD	Contract QF			
4	Las Vegas Power	SF	Contract QF			
5	Los Angeles Dept. of Water & Power	SF	N/A			
6	Macquarie Cook	SF	N/A			
7	Morgan Stanley Capital Group	SF	N/A			
8	Mountain View Solar (NextEra)	SF	Contract QF			
9	Nevada Sun Peak	EX	Contract QF			
10	Noble Americas Gas & Power Corp	SF	N/A			
11	Overton Power District No.5	EX	OATT			
12	Pacific Power & Light Energy Plus	SF	N/A			
13	Pacificorp	SF	N/A			
14	Portland General Electric	SF	N/A			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Powerex	SF	N/A			
2	Public Service Company of New Mexico	SF	N/A			
3	Salt River Project	SF	N/A			
4	Salt River Project	OS	SRSG			
5	Spectrum Solar (Southern Co.)	SF	Contract QF			
6	Tenaska Power Services Co.	SF	N/A			
7	Transalta Energy Marketing	SF	N/A			
8	Tucson Electric Power Co.	SF	N/A			
9	Tucson Electric Power Co.	OS	SRSG			
10	Valley Electric Association	EX	OATT			
11	Western Admin. (WALC & WAPA)	SF	N/A			
12	Western Rocky Mountain Region (WRMR)	SF	N/A			
13	Silver State Solar	SF	Contract QF			
14	Desert Peak 2 (ORNI 3)	SF	Contract QF			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NGP Blue Mountain	SF	Contract QF			
2	NGP Blue Mountain	AD	Contract QF			
3	Salt Wells - Enel	SF	Contract QF			
4	Stillwater - Enel	SF	Contract QF			
5	Stillwater - Enel	AD	Contract QF			
6	Galena 2 (Orni 9)	SF	Contract QF			
7	Jersey Valley (Orni 15)	SF	Contract QF			
8	Jersey Valley (Orni 15)	AD	Contract QF			
9	Tuscarora (Orni 42)	SF	Contract QF			
10	Tuscarora (Orni 42)	AD	Contract QF			
11	WNRE-Lockwood	SF	Contract QF			
12	McGinniss Hills	SF	Contract QF			
13	Spring Valley Wind	SF	Contract QF			
14	Spring Valley Wind	AD	Contract QF			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NCA #1 (Garnet Valley)	LU	Contract QF			
2	NCA #1 (Garnet Valley)	EX	Contract QF			
3	NCA #2 (Black Mountain)	LU	Contract QF			
4	NCA #2 (Black Mountain)	EX	Contract QF			
5	Saguaro Power Company	LU	Contract QF			
6	Saguaro Power Company	EX	Contract QF			
7	Nevada Solar One	SF	Contract QF			
8	Sierra Pacific Power (Related PPA)	SF	Contract QF			
9	Sierra Pacific Power (Related PPA)	AD	Contract QF			
10	Sunpower	OS	N/A			
11	Sunpower	AD	N/A			
12	Stillwater	OS	N/A			
13	SPPC Energy Credits	OS	N/A			
14	NVTREC Energy Credits	OS	N/A			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Solar Star - NAFB	OS	N/A			
2	Solar Star - NAFB	AD	N/A			
3	CAISO	OS	N/A			
4	Colorado River Commission	OS	N/A			
5	Contract Delay Fees	OS	N/A			
6	Market Information Fees	OS	N/A			
7	Miscellaneous Charges	OS	N/A			
8	Miscellaneous Charges	AD	N/A			
9	Termination Payments	OS	N/A			
10	WAPA (MEAD Interconnection)	OS	N/A			
11						
12						
13						
14						
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
52,783				6,811,163		6,811,163	1
				1		1	2
2,541				70,105		70,105	3
7,362					194,267	194,267	4
6,004				217,316		217,316	5
373					10,287	10,287	6
6,006					173,917	173,917	7
7,107				371,264		371,264	8
			883,357			883,357	9
4,239				95,900		95,900	10
1,111				78,129		78,129	11
35,969				3,445,744		3,445,744	12
9,425				309,052		309,052	13
1,558					44,416	44,416	14
7,592,420			163,886,579	361,638,603	12,498,625	538,023,807	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
66,117				1,926,800		1,926,800	1
6,735				183,600		183,600	2
				2,211,402		2,211,402	3
				2,596,148		2,596,148	4
204,637				529,594		529,594	5
2				5		5	6
239,999				599,996		599,996	7
			2,075,830			2,075,830	8
			2,795,900			2,795,900	9
42,695				1,356,911		1,356,911	10
37,347					980,088	980,088	11
				1,093,480		1,093,480	12
537,594				18,555,365		18,555,365	13
310				15,010		15,010	14
7,592,420			163,886,579	361,638,603	12,498,625	538,023,807	



Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,619				49,323		49,323	1
136,540				5,195,771		5,195,771	2
20				635		635	3
3,986				157,785		157,785	4
1,439,607				47,827,841		47,827,841	5
			44,627,990			44,627,990	6
55,217				1,325,762		1,325,762	7
25				650		650	8
2,800				115,200		115,200	9
420				12,700		12,700	10
				464,260		464,260	11
43,371				1,518,468		1,518,468	12
			2,306,088			2,306,088	13
				2,673,408		2,673,408	14
7,592,420			163,886,579	361,638,603	12,498,625	538,023,807	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
368,715				13,662,317		13,662,317	1
			21,978,881			21,978,881	2
				-9,209		-9,209	3
			1,250,000			1,250,000	4
1,900				152,850		152,850	5
1,155				35,125		35,125	6
37,809				1,262,170		1,262,170	7
3,478				173,918		173,918	8
			6,631,679			6,631,679	9
708				12,720		12,720	10
33,959					945,278	945,278	11
1,510				42,675		42,675	12
70,821				1,832,661		1,832,661	13
796				23,373		23,373	14
7,592,420			163,886,579	361,638,603	12,498,625	538,023,807	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
64,535				2,188,184		2,188,184	1
1,750				38,025		38,025	2
10,789				470,277		470,277	3
654					22,975	22,975	4
30,191				2,369,427		2,369,427	5
3,300				115,305		115,305	6
32,128				881,893		881,893	7
2,150				60,300		60,300	8
363					12,796	12,796	9
-1,488					-39,398	-39,398	10
80,289				1,503,621		1,503,621	11
657				13,709		13,709	12
121,670				16,128,192		16,128,192	13
83,358				3,945,832		3,945,832	14
7,592,420			163,886,579	361,638,603	12,498,625	538,023,807	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
231,774				18,159,347		18,159,347	1
-413				-32,834		-32,834	2
110,099				7,500,870		7,500,870	3
198,457				13,703,083		13,703,083	4
				798		798	5
55,872				2,653,883		2,653,883	6
75,568				4,868,681		4,868,681	7
-473				-30,426		-30,426	8
146,972				13,139,514		13,139,514	9
355				24,610		24,610	10
24,170				1,970,092		1,970,092	11
327,099				27,086,317		27,086,317	12
250,549				24,636,600		24,636,600	13
-1				-86		-86	14
7,592,420			163,886,579	361,638,603	12,498,625	538,023,807	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
721,195				29,745,123		29,745,123	1
			35,587,492			35,587,492	2
690,857				29,837,132		29,837,132	3
			17,137,584			17,137,584	4
739,989				27,606,421		27,606,421	5
			28,611,778			28,611,778	6
78,644				14,800,182		14,800,182	7
36,991				1,257,040		1,257,040	8
				103		103	9
					1,185,831	1,185,831	10
					-14,012	-14,012	11
					1,921,789	1,921,789	12
					2,230,410	2,230,410	13
					111,222	111,222	14
7,592,420			163,886,579	361,638,603	12,498,625	538,023,807	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					6,822,850	6,822,850	1
					-72,894	-72,894	2
					-198,264	-198,264	3
					581,813	581,813	4
					-801,550	-801,550	5
					25,342	25,342	6
					32,650	32,650	7
					5,066	5,066	8
					-2,625,100	-2,625,100	9
					948,846	948,846	10
							11
							12
							13
							14
7,592,420			163,886,579	361,638,603	12,498,625	538,023,807	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

<b>Schedule Page: 326</b>	<b>Line No.: 2</b>	<b>Column: k</b>
Prior year true-up.		
<b>Schedule Page: 326</b>	<b>Line No.: 4</b>	<b>Column: l</b>
Energy imbalance purchases.		
<b>Schedule Page: 326</b>	<b>Line No.: 6</b>	<b>Column: l</b>
Southwest Reserve Sharing Group.		
<b>Schedule Page: 326</b>	<b>Line No.: 7</b>	<b>Column: l</b>
Energy imbalance purchases.		
<b>Schedule Page: 326</b>	<b>Line No.: 14</b>	<b>Column: l</b>
Energy imbalance purchases.		
<b>Schedule Page: 326.1</b>	<b>Line No.: 6</b>	<b>Column: k</b>
Prior year true-up.		
<b>Schedule Page: 326.1</b>	<b>Line No.: 11</b>	<b>Column: l</b>
Energy imbalance purchases.		
<b>Schedule Page: 326.2</b>	<b>Line No.: 3</b>	<b>Column: k</b>
Southwest Reserve Sharing Group.		
<b>Schedule Page: 326.3</b>	<b>Line No.: 3</b>	<b>Column: k</b>
Prior year true-up.		
<b>Schedule Page: 326.3</b>	<b>Line No.: 11</b>	<b>Column: l</b>
Energy imbalance purchases.		
<b>Schedule Page: 326.3</b>	<b>Line No.: 13</b>	<b>Column: a</b>
PacifiCorp is an indirect subsidiary of MidAmerican Energy Holdings.		
<b>Schedule Page: 326.4</b>	<b>Line No.: 4</b>	<b>Column: l</b>
Southwest Reserve Sharing Group.		
<b>Schedule Page: 326.4</b>	<b>Line No.: 9</b>	<b>Column: l</b>
Southwest Reserve Sharing Group.		
<b>Schedule Page: 326.4</b>	<b>Line No.: 10</b>	<b>Column: l</b>
Energy imbalance purchases.		
<b>Schedule Page: 326.5</b>	<b>Line No.: 2</b>	<b>Column: k</b>
Prior year true-up.		
<b>Schedule Page: 326.5</b>	<b>Line No.: 5</b>	<b>Column: k</b>
Prior year true-up.		
<b>Schedule Page: 326.5</b>	<b>Line No.: 8</b>	<b>Column: k</b>
Prior year true-up.		
<b>Schedule Page: 326.5</b>	<b>Line No.: 10</b>	<b>Column: k</b>
Prior year true-up.		
<b>Schedule Page: 326.5</b>	<b>Line No.: 14</b>	<b>Column: k</b>
Prior year true-up.		
<b>Schedule Page: 326.6</b>	<b>Line No.: 9</b>	<b>Column: k</b>
Prior year true-up.		
<b>Schedule Page: 326.6</b>	<b>Line No.: 10</b>	<b>Column: l</b>
Renewable energy credits.		
<b>Schedule Page: 326.6</b>	<b>Line No.: 11</b>	<b>Column: l</b>
Prior year true-up of purchase energy credits.		
<b>Schedule Page: 326.6</b>	<b>Line No.: 12</b>	<b>Column: l</b>
Renewable energy credits.		
<b>Schedule Page: 326.6</b>	<b>Line No.: 13</b>	<b>Column: l</b>
Renewable energy credits.		
<b>Schedule Page: 326.6</b>	<b>Line No.: 14</b>	<b>Column: l</b>
Renewable energy credits.		
<b>Schedule Page: 326.7</b>	<b>Line No.: 1</b>	<b>Column: l</b>
Renewable energy credits.		
<b>Schedule Page: 326.7</b>	<b>Line No.: 2</b>	<b>Column: l</b>
Prior year true-up of purchase energy credits.		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

<b>Schedule Page: 326.7</b>	<b>Line No.: 3</b>	<b>Column: I</b>
Purchase adjustments and ancillary fees and adjustments.		
<b>Schedule Page: 326.7</b>	<b>Line No.: 4</b>	<b>Column: I</b>
Administrative charges.		
<b>Schedule Page: 326.7</b>	<b>Line No.: 5</b>	<b>Column: I</b>
Contract delay fees.		
<b>Schedule Page: 326.7</b>	<b>Line No.: 6</b>	<b>Column: I</b>
Market information fees.		
<b>Schedule Page: 326.7</b>	<b>Line No.: 7</b>	<b>Column: I</b>
Market information fees.		
<b>Schedule Page: 326.7</b>	<b>Line No.: 8</b>	<b>Column: I</b>
Prior year true-up for market information fees.		
<b>Schedule Page: 326.7</b>	<b>Line No.: 9</b>	<b>Column: I</b>
Contract termination fees.		
<b>Schedule Page: 326.7</b>	<b>Line No.: 10</b>	<b>Column: I</b>
Economy energy.		



Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Colorado River Commission	Western Area Power Admin	Colorado River Commission	OS	
2	Boulder City	Various	Boulder City	OS	
3	Colorado River Commission	Western Area Power Admin	Basic Management Inc	OS	
4	Basic Management Inc.	Western Area Power Admin	Basic Management Inc	OLF	
5	Colorado River Commission	Western Area Power Admin	Colorado River Commission	OS	
6	Colorado River Commission	Western Area Power Admin	Southern NV Water Authority	OS	
7	Overton Power District No. 5	Various	Overton Power District No. 5	OLF	
8	Overton Power District No. 5	Various	Overton Power District No. 5	OS	
9	Valley Electric Association	Various	Valley Electric Association	AD	
10	Valley Electric Association	Various	Valley Electric Association	AD	
11	Arizona Electric Power Coop.	Various	Valley Electric Association	NF	
12	Arizona Electric Power Coop.			OS	
13	Arizona Electric Power Coop.	Various	Valley Electric Association	OS	
14	Broadway Generation Company	APEX LS	California ISO	OS	
15	Nevada Power Company	Various	Southern Nv Water Authority	OS	
16	Southern Nevada Water Authority	Southern Nv Water Authority-Silve	Various	LFP	
17	British Columbia Power	Various	British Columbia Power	AD	
18	British Columbia Power	Various	British Columbia Power	AD	
19	British Columbia Power	Various	Various	AD	
20	British Columbia Power	Unknown	Unknown	NF	
21	British Columbia Power	British Columbia Hydro Authority	British Columbia Power	NF	
22	British Columbia Power	Western Area Power Administration	Mid Columbia	NF	
23	British Columbia Power	Arizona Public Service Company	Nevada Power Company	NF	
24	British Columbia Power	Various	Various	NF	
25	British Columbia Power	Arizona Public Service Company	Pacificorp-UAMPS	NF	
26	British Columbia Power	Various	Various	NF	
27	British Columbia Power	Pacificorp	British Columbia Hydro Authority	NF	
28	British Columbia Power	Various	Various	NF	
29	British Columbia Power	Various	Various	NF	
30	British Columbia Power	British Columbia Hydro Authority	Nevada Power Company	NF	
31	British Columbia Power	Unknown	Unknown	NF	
32	British Columbia Power	British Columbia Hydro Authority	British Columbia Power	OS	
33	British Columbia Power	Various	Various	OS	
34	British Columbia Power	Various	Various	OS	
	<b>TOTAL</b>				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	British Columbia Power	Various	Various	OS	
2	British Columbia Power	Various	Various	OS	
3	British Columbia Power	British Columbia Hydro Authority	Nevada Power Company	OS	
4	British Columbia Power	Nevada Power Company	British Columbia Power	SFP	
5	British Columbia Power	Various	Various	SFP	
6	Cargill Power Markets LLC	Unknown	Unknown	NF	
7	Cargill Power Markets LLC	Western Area Power Administration	Puget Sound Energy Inc	NF	
8	Coral Power LLC	Unknown	Unknown	AD	
9	Coral Power LLC	Unknown	Unknown	NF	
10	Eagle Energy Partners	Pacificorp	California Independent System Ope	NF	
11	Eagle Energy Partners	APEX	California Independent System Ope	NF	
12	Eagle Energy Partners	Pacificorp	California Independent System Ope	SFP	
13	JPMorgan Ventures Energy Corp.	Various	California Independent System Ope	NF	
14	Los Angeles Wholesale Marketing	Pacificorp	Los Angeles Wholesale Marketing	NF	
15	Los Angeles Wholesale Marketing	Pacificorp	Los Angeles Wholesale Marketing	SFP	
16	Morgan Stanley Capital Group Inc.	Glacier Wind Associates	California Independent System Ope	AD	
17	Morgan Stanley Capital Group Inc.	Various	Various	AD	
18	Morgan Stanley Capital Group Inc.	Glacier Wind Associates	California Independent System Ope	NF	
19	Morgan Stanley Capital Group Inc.	Various	Deseret Generation Transmission &	NF	
20	Morgan Stanley Capital Group Inc.	Glacier Wind	California Independent System Ope	NF	
21	Morgan Stanley Capital Group Inc.	Various	Various	NF	
22	Morgan Stanley Capital Group Inc.	Various	California Independent System Ope	SFP	
23	Noble Americas Gas & Power	Salt River Project	California Independent System Ope	NF	
24	Pacificorp	Pacificorp	Various	AD	
25	Pacificorp			OS	
26	Pacificorp	Various	Pacificorp	NF	
27	Pacificorp	Pacificorp	Various	NF	
28	Pacificorp	Pacificorp	Tuscon Electric Power Company	NF	
29	Pacificorp	Various	Pacificorp	SFP	
30	Pacificorp	Pacificorp	Various	SFP	
31	Panda Gila River	Various	Panda Gila River	AD	
32	Panda Gila River	Panda Gila River	California Independent System Ope	NF	
33	Panda Gila River	Tuscon Electric Power Company	Panda Gila River	NF	
34	Panda Gila River	Nevada Power Company	Tuscon Electric Power Company	NF	
	<b>TOTAL</b>				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Portland General Electric	Unknown	Unknown	NF	
2	Portland General Electric	Various	Various	NF	
3	Portland General Electric	Various	California Independent System Ope	NF	
4	PPM Energy Inc.	Bonneville Power Administration	California Independent System Ope	AD	
5	PPM Energy Inc.	Various	California Independent System Ope	NF	
6	PPM Energy Inc.	Bonneville Power Administration	Nevada Power Company	NF	
7	PPM Energy Inc.	Grant County Power District	Sierra Pacific Power Company	NF	
8	PPM Energy Inc.	Various	Various	NF	
9	PPM Energy Inc.	Bonneville Power Administration	California Independent System Ope	NF	
10	Salt River Project	Salt River Project Marketing	Salt River Project System	NF	
11	Salt River Project	Salt River Project Marketing	Salt River Project System	NF	
12	Salt River Project	Salt River Project Marketing	Salt River Project System	NF	
13	Sierra Pacific Power-Energy Marketing	Various	Sierra Pacific Power Company	NF	
14	Tenaska Power Services	Various	Tenaska Power Services	AD	
15	Tenaska Power Services	Various	Various	NF	
16	Tenaska Power Services	Unknown	Unknown	NF	
17	Tenaska Power Services	Pacificorp	California Independent System Ope	NF	
18	Tenaska Power Services	Unknown	Unknown	NF	
19	Transalta Energy Marketing (U.S.), Inc.	Various	Various	AD	
20	Transalta Energy Marketing (U.S.), Inc.	Various	Transalta Energy Marketing (U.S.)	AD	
21	Transalta Energy Marketing (U.S.), Inc.	Unknown	Unknown	NF	
22	Transalta Energy Marketing (U.S.), Inc.	Various	Various	NF	
23	Transalta Energy Marketing (U.S.), Inc.	Various	Various	NF	
24	Transalta Energy Marketing (U.S.), Inc.	California Independent System Ope	Transalta Energy Marketing (U.S.)	NF	
25	Transalta Energy Marketing (U.S.), Inc.	Pacificorp	California Independent System Ope	NF	
26	Transalta Energy Marketing (U.S.), Inc.	Pacificorp	Various	NF	
27	Transalta Energy Marketing (U.S.), Inc.	Various	California Independent System Ope	NF	
28	Western Area Power Administration-DSW	Deseret Generation Transmission &	Western Area Power Administration-	NF	
29	California Department of Water Res.	Nevada Power Company	California Dept Of Water Res.	OLF	
30					
31					
32					
33					
34					
	<b>TOTAL</b>				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
a	Mead Substation	Clark Substation				1	
RS 121	Mead Substation	BCSYS				2	
V4-E	Mead Substation	Clark Substation	15			3	
RS 61	Mead Substation	Clark Substation	32,231			4	
RS 69	Mead Substation	Clark Substation				5	
V4-E	Mead Substation	Newport & Eastside S				6	
RS 51	Mead Substation	Tortoise Sub	577			7	
V4-B	Mead Substation	Tortoise Sub	100			8	
V4-A,E	Mead Substation	Mercury/JA Flats Sub				9	
RS 134	Mead Substation	Mercury/JA Flats Sub				10	
V1-1,2	Mead Substation	NWEST Sub		11,241	11,241	11	
						12	
RS 134	Mead Substation	Mercury/JA Flats Sub		136,656	136,656	13	
V1 1,2,3,5,6,8	Harry Allen 500	Mead 230	6,000			14	
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230				15	
V1 1,2,8	Harry Allen 500	Mead 230	1,500			16	
V1-1,2,8	RedButte	Eldorado230				17	
V1-1,2,8	RedButte	Eldorado230				18	
V1-1,2,8	RedButte	Mead230				19	
V1-1,2,8	Eldorado230	McCullough500		45	45	20	
V1-1,2,8	Mead230	Eldorado230		20,647	20,647	21	
V1-1,2,8	Mead230	Navajo500		239	239	22	
V1-1,2,8	Mead230	Nevpsys		59	59	23	
V1-1,2,8	Mead230	RedButte		4,787	4,787	24	
V1-1,2,8	Navajo500	RedButte		25	25	25	
V1-1,2,8	RedButte	Eldorado230		19,656	19,656	26	
V1-1,2,8	RedButte	McCullough500		280	280	27	
V1-1,2,8	RedButte	Mead230		7,822	7,822	28	
V1-1,2,8	RedButte	Navajo500		4,435	4,435	29	
V1-1,2,8	RedButte	Nevpsys		89	89	30	
V1-1,2,8	RedButte	Nwest		1	1	31	
V1	Mead230	Eldorado230		4,982	4,982	32	
V1	Mead230	Nevpsys		8	8	33	
V1	Mead230	RedButte		1,695	1,695	34	
			41,922	1,342,850	1,342,850		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1	RedButte	Mead230		2,913	2,913	1	
V1	RedButte	Navajo500		4,354	4,354	2	
V1	RedButte	Nevpsys		125	125	3	
V1-1,2,7	Mead230	RedButte		10,560	10,560	4	
V1-1,2,7	RedButte	Eldorado230		727,776	727,776	5	
V1-1,2,8	Eldorado230	McCullough230		650	650	6	
V1-1,2,8	Mead230	RedButte		600	600	7	
V1-1,2,8	Mead230	RedButte				8	
V1-1,2,8	Mead230	RedButte		50	50	9	
V1-1,2,8	RedButte	Mead230		3,200	3,200	10	
V1-1,2,8	HA500	McCullough500		100	100	11	
V1-1,2,7	RedButte	Mead230		8,400	8,400	12	
V1-1,2,8	Mead230	Eldorado230		796	796	13	
V1-1,2,8	RedButte	Mead230		60	60	14	
V1-1,2,7	RedButte	Mead230		7,200	7,200	15	
V1-1,2,8	Mead230	Eldorado230				16	
V1-1,2,8	RedButte	Mead230				17	
V1-1,2,8	Mead230	Eldorado230		166	166	18	
V1-1,2,8	Mead230	RedButte		491	491	19	
V1-1,2,8	RedButte	Eldorado230		1,498	1,498	20	
V1-1,2,8	RedButte	Mead230		2,014	2,014	21	
V1-1,2,7	Mead230	Eldorado230		648	648	22	
V1-1,2,8	Mead230	Eldorado230		1,200	1,200	23	
V1-1,2,8	RedButte	Mead230				24	
V1-1,2,8						25	
V1-1,2,8	Mead230	RedButte		20,115	20,115	26	
V1-1,2,8	RedButte	Mead230		23,961	23,961	27	
V1-1,2,8	RedButte	Navajo500		700	700	28	
V1-1,2,7	Mead230	RedButte		112,200	112,200	29	
V1-1,2,7	RedButte	Mead230		179,452	179,452	30	
V1-1,2,8	RedButte	Mead230		-175	-175	31	
V1-1,2,8	Mead230	Eldorado230		221	221	32	
V1-1,2,8	Mead230	Nevpsys		50	50	33	
V1-1,2,8	Nevpsys	Mead230		50	50	34	
			41,922	1,342,850	1,342,850		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	Mead230	Moenkopi500		5	5	1	
V1-1,2,8	Mead230	RedButte		911	911	2	
V1-1,2,8	RedButte	Mead230		593	593	3	
V1-1,2,8	RedButte	Mead230		175	175	4	
V1-1,2,8	Mead230	Eldorado230		300	300	5	
V1-1,2,8	Mead230	Nevpsys		35	35	6	
V1-1,2,8	Mead230	RedButte		1	1	7	
V1-1,2,8	RedButte	Eldorado230		156	156	8	
V1-1,2,8	RedButte	Mead230		218	218	9	
V1-1,2,8	Crystal500	McCulloug500		20	20	10	
V1-1,2,8	RedButte	McCulloug500		585	585	11	
V1-1,2,8	RedButte	Navajo500		3,770	3,770	12	
V1-1,2,8	Mead230	RedButte		5,686	5,686	13	
V1-1,2,8						14	
V1-1,2,8	Mead230	RedButte		3,650	3,650	15	
V1-1,2,8	RedButte	McCulloug500		75	75	16	
V1-1,2,8	RedButte	Mead230		428	428	17	
V1-1,2,8	RedButte	Nwest		2	2	18	
V1-1,2,8	Mead230	RedButte				19	
V1-1,2,8						20	
V1-1,2,8	Mead230	Moenkopi500		28	28	21	
V1-1,2,8	Mead230	Nevpsys		25	25	22	
V1-1,2,8	Mead230	RedButte		2,275	2,275	23	
V1-1,2,8	Nwest	RedButte		1	1	24	
V1-1,2,8	RedButte	McCulloug500		1,000	1,000	25	
V1-1,2,8	RedButte	Mead230		838	838	26	
V1-1,2,8	RedButte	Nwest		1	1	27	
V1-1,2,8	RedButte	Mead230		30	30	28	
RS 84	Nevpsys-ReidGardner2	Eldorado500	1,499			29	
						30	
						31	
						32	
						33	
						34	
			41,922	1,342,850	1,342,850		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		14,000	14,000	1
		58,865	58,865	2
75,374		728	76,102	3
15,979			15,979	4
		165,927	165,927	5
		45,977	45,977	6
	1,167,097		1,167,097	7
517,710		42,267	559,977	8
		20,809	20,809	9
		4,447	4,447	10
	33,139	4,872	38,011	11
		-21,420	-21,420	12
	351,530	172,618	524,148	13
9,765,000		2,682,309	12,447,309	14
595,713		330,784	926,497	15
2,441,250		581,893	3,023,143	16
		-104,686	-104,686	17
	-146,334	104,704	-41,630	18
	20		20	19
	203	36	239	20
	59,235	9,122	68,357	21
	1,320	291	1,611	22
	267	59	326	23
	21,837	4,275	26,112	24
	151	33	184	25
	59,048	9,592	68,640	26
	1,691	370	2,061	27
	26,075	5,249	31,324	28
	12,085	2,127	14,212	29
	379	85	464	30
	2		2	31
				32
				33
				34
14,412,349	4,627,221	4,536,577	23,576,147	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
	32,588	6,387	38,975	4
	1,670,050	415,761	2,085,811	5
	2,191	312	2,503	6
	1,805	339	2,144	7
		42	42	8
	302	24	326	9
	10,784	1,536	12,320	10
	345	80	425	11
	18,450	2,903	21,353	12
	2,683	384	3,067	13
	115	19	134	14
	15,760	2,482	18,242	15
		68	68	16
		96	96	17
	441	83	524	18
	1,405	209	1,614	19
	4,129	585	4,714	20
	7,929	1,727	9,656	21
	1,453	227	1,680	22
	4,048	576	4,624	23
		5,760	5,760	24
	-414	-298,753	-299,167	25
	95,045	15,779	110,824	26
	91,868	18,131	109,999	27
	2,359	336	2,695	28
	340,087	65,084	405,171	29
	642,835	141,772	784,607	30
	-721	-127	-848	31
	1,049	198	1,247	32
	169	27	196	33
	226	40	266	34
14,412,349	4,627,221	4,536,577	23,576,147	



Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	17	4	21	1
	3,746	774	4,520	2
	2,393	424	2,817	3
	721	127	848	4
	1,202	203	1,405	5
	67	11	78	6
	6		6	7
	538	125	663	8
	531	83	614	9
	71	13	84	10
	2,156	396	2,552	11
	13,654	2,557	16,211	12
	34,046	7,446	41,492	13
	-2,505	-552	-3,057	14
	10,617	2,022	12,639	15
	453	99	552	16
	2,129	466	2,595	17
	12	3	15	18
		350	350	19
	2,504	551	3,055	20
	169	37	206	21
	84	13	97	22
	12,083	2,378	14,461	23
	5	1	6	24
	4,614	1,006	5,620	25
	3,121	609	3,730	26
	3	1	4	27
	58	10	68	28
1,001,323			1,001,323	29
				30
				31
				32
				33
				34
14,412,349	4,627,221	4,536,577	23,576,147	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

<b>Schedule Page: 328 Line No.: 1 Column: m</b>
Power scheduling service terminated February 1, 2013.
<b>Schedule Page: 328 Line No.: 2 Column: m</b>
Ancillary services provided.
<b>Schedule Page: 328 Line No.: 3 Column: m</b>
Volume 4 refers to Nevada Power Company Electric Service Coordination Tariff, First Revised Volume No. 4. - ancillary services provided.
<b>Schedule Page: 328 Line No.: 4 Column: a</b>
Five year written notice to terminate.
<b>Schedule Page: 328 Line No.: 5 Column: m</b>
Power scheduling service.
<b>Schedule Page: 328 Line No.: 6 Column: m</b>
Ancillary services provided.
<b>Schedule Page: 328 Line No.: 7 Column: l</b>
Transmission service charge.
<b>Schedule Page: 328 Line No.: 8 Column: m</b>
Ancillary services provided.
<b>Schedule Page: 328 Line No.: 9 Column: m</b>
Accrual for settlement of ancillary services provided.
<b>Schedule Page: 328 Line No.: 10 Column: m</b>
Accrual for settlement of ancillary services provided.
<b>Schedule Page: 328 Line No.: 11 Column: m</b>
Ancillary services provided.
<b>Schedule Page: 328 Line No.: 12 Column: m</b>
Accrual revenue reserved for FERC rate settlement.
<b>Schedule Page: 328 Line No.: 13 Column: m</b>
Ancillary services provided.
<b>Schedule Page: 328 Line No.: 14 Column: m</b>
Long-term firm transmission service under Open Access Transmission Tariff Volume 1, scheduling, system control and dispatch service, reatitive supply and voltage control service, regulation and frequency response.
<b>Schedule Page: 328 Line No.: 15 Column: m</b>
Ancillary service provided.
<b>Schedule Page: 328 Line No.: 16 Column: m</b>
Ancillary service provided.
<b>Schedule Page: 328 Line No.: 17 Column: m</b>
Out of period adjustment due to rate increase.
<b>Schedule Page: 328 Line No.: 18 Column: m</b>
Out of period adjustment due to rate increase.
<b>Schedule Page: 328 Line No.: 19 Column: l</b>
Out of period adjustment.
<b>Schedule Page: 328 Line No.: 20 Column: m</b>
Ancillary service provided.
<b>Schedule Page: 328 Line No.: 21 Column: m</b>
Ancillary service provided.
<b>Schedule Page: 328 Line No.: 22 Column: m</b>
Ancillary service provided.
<b>Schedule Page: 328 Line No.: 23 Column: m</b>
Ancillary service provided.
<b>Schedule Page: 328 Line No.: 24 Column: m</b>
Ancillary service provided.
<b>Schedule Page: 328 Line No.: 25 Column: m</b>
Ancillary service provided.
<b>Schedule Page: 328 Line No.: 26 Column: m</b>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided.

**Schedule Page: 328 Line No.: 27 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 28 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 29 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 30 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 31 Column: m**

Secondary services provided.

**Schedule Page: 328 Line No.: 32 Column: m**

Secondary services provided.

**Schedule Page: 328 Line No.: 33 Column: m**

Secondary services provided.

**Schedule Page: 328 Line No.: 34 Column: m**

Secondary services provided.

**Schedule Page: 328.1 Line No.: 1 Column: m**

Secondary services provided.

**Schedule Page: 328.1 Line No.: 2 Column: m**

Secondary services provided.

**Schedule Page: 328.1 Line No.: 3 Column: m**

Secondary services provided.

**Schedule Page: 328.1 Line No.: 4 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 5 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 6 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 7 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 8 Column: m**

Out of period adjustment.

**Schedule Page: 328.1 Line No.: 9 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 10 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 11 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 12 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 13 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 14 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 15 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 16 Column: m**

Out of period adjustment.

**Schedule Page: 328.1 Line No.: 17 Column: m**

Out of period adjustment due to rate increase.

**Schedule Page: 328.1 Line No.: 18 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 19 Column: m**

Ancillary service provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 20 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 21 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 22 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 23 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 24 Column: a**

This footnote applies to all occurrences of Pacificorp on page 328. Pacificorp is an indirect subsidiary of MidAmerican Energy Holdings.

**Schedule Page: 328.1 Line No.: 24 Column: m**

Out of period adjustment due to rate increase.

**Schedule Page: 328.1 Line No.: 25 Column: m**

Accrual revenue reserved for FERC rate settlement.

**Schedule Page: 328.1 Line No.: 26 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 27 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 28 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 29 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 30 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 31 Column: m**

Out of period adjustment.

**Schedule Page: 328.1 Line No.: 32 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 33 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 34 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 1 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 2 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 3 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 4 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 5 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 6 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 7 Column: l**

Non-firm point to point transmission service.

**Schedule Page: 328.2 Line No.: 8 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 9 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 10 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 11 Column: m**

Ancillary service provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
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FOOTNOTE DATA			

<b>Schedule Page: 328.2</b>	<b>Line No.: 12</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 13</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 14</b>	<b>Column: m</b>
Out of period adjustment.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 15</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 16</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 17</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 18</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 19</b>	<b>Column: m</b>
Out of period adjustment.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 20</b>	<b>Column: m</b>
Out of period adjustment.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 21</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 22</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 23</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 24</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 25</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 26</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 27</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 28</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 29</b>	<b>Column: a</b>
Long-term firm transmission service - contract terminated July 25, 2013.		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	100	100	720	6	82	808
2	Colorado River Comm.	LFP	453,000	453,000		1,043,719		1,043,719
3	PacifiCorp	OS			9,878	696	1,858	12,432
4	Salt River Project	OS			359,535		5,057	364,592
5	Western Area Power Admn	NF	6,124	6,124	12,309	3,628	95,337	111,274
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		459,224	459,224	382,442	1,048,049	102,334	1,532,825

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FOOTNOTE DATA			

<b>Schedule Page: 332</b>	<b>Line No.: 1</b>	<b>Column: g</b>
Losses		
<b>Schedule Page: 332</b>	<b>Line No.: 3</b>	<b>Column: a</b>
PacifiCorp is an indirect subsidiary of MidAmerican Energy Holdings.		
<b>Schedule Page: 332</b>	<b>Line No.: 3</b>	<b>Column: g</b>
Losses		
<b>Schedule Page: 332</b>	<b>Line No.: 4</b>	<b>Column: g</b>
Losses		
<b>Schedule Page: 332</b>	<b>Line No.: 5</b>	<b>Column: g</b>
Losses		



Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)							
Line No.	Description (a)					Amount (b)	
1	Industry Association Dues					378,882	
2	Nuclear Power Research Expenses						
3	Other Experimental and General Research Expenses						
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities					235,787	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000						
6	General Management Expense					15,195,044	
7	Director's Fees					1,169,751	
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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27							
28							
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37							
38							
39							
40							
41							
42							
43							
44							
45							
46	TOTAL					16,979,464	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			11,893,221		11,893,221
2	Steam Production Plant	42,852,779				42,852,779
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	89,426,697				89,426,697
7	Transmission Plant	22,616,225				22,616,225
8	Distribution Plant	72,968,071				72,968,071
9	Regional Transmission and Market Operation					
10	General Plant	19,270,135				19,270,135
11	Common Plant-Electric					
12	TOTAL	247,133,907		11,893,221		259,027,128

B. Basis for Amortization Charges

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	(310)	6,656			2.50	SQUARE	18.00
14	(311)	197,663	75.00	-9.00	4.28	75-L1	14.00
15	(312)	537,979	75.00	-9.00	3.90	75-R1.5	14.20
16	(314)	176,250	80.00	-9.00	3.85	80-R1	14.30
17	(315)	62,419	75.00	-9.00	4.37	75-R2.5	14.60
18	(316)	19,869	40.00	-8.00	2.91	40-O1	11.90
19	(317)	10,795					
20							
21	Subtotal	1,011,631					
22							
23	Other Production						
24	(340)	1,575			1.89	SQUARE	35.50
25	(341)	253,998	75.00	-10.00	3.23	75-L0	23.40
26	(342)	391,078	50.00	-12.00	3.36	50-S0	25.10
27	(343)	97,990	40.00	-2.00	3.32	40-R2.5	26.00
28	(344)	1,613,665	40.00	-8.00	3.29	40-R2.5	23.50
29	(345)	275,167	45.00	-9.00	3.42	45-R2.5	24.10
30	(346)	43,025	40.00	-3.00	3.68	40-O1	24.30
31	(347)	3,565					
32							
33	Subtotal	2,680,063					
34							
35	Tranmission Plant						
36	(350)	113,404	65.00		1.55	65-R4	58.00
37	(352)	2,345	60.00	-5.00	0.99	60-R3	36.00
38	(353)	626,881	60.00	-5.00	1.67	60-R2	50.90
39	(354)	40,908	60.00	-5.00	1.48	60-R4	51.30
40	(355)	303,701	45.00	-20.00	2.52	45-R2	35.30
41	(356)	180,374	55.00	-30.00	2.26	55-R1.5	45.70
42	(357)	11,211	55.00		1.61	55-R2	49.30
43	(358)	27,171	45.00		2.21	45-R3	41.50
44	(359)	1,738	60.00		1.74	60-R5	45.70
45							
46	Subtotal	1,307,733					
47							
48	Distribution Plant						
49	(360)	48,522	65.00		1.40	65-R4	57.70
50	(361)	4,069	50.00	-5.00	2.06	50-R3	49.20

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	(362)	543,754	60.00	-5.00	1.56	60-R2.5	51.10
13	(364)	67,376	50.00	-35.00	2.61	50-R1	38.00
14	(365)	109,534	60.00	-20.00	2.02	60-R2	45.10
15	(366)	162,999	60.00	-20.00	1.80	60-R4	49.60
16	(367)	1,197,328	40.00	-15.00	3.21	40-R4	29.80
17	(368)	502,819	38.00	15.00	2.24	38-R2	28.50
18	(369)	154,608	45.00	-50.00	2.34	45-R4	31.10
19	(370)	94,026	35.00		2.75	35-R1	28.60
20	(372)	3,714	30.00	-5.00	4.89	30-R1	18.40
21	(373)	1,031	35.00	-5.00	0.66	35-R2	23.20
22	(374)	-224					
23							
24	Subtotal	2,889,556					
25							
26	General Plant						
27	(389)	423	65.00		0.05	65-R4	62.50
28	(390)	115,227	45.00	-5.00	2.17	45-R2	40.40
29	(391.1)	23,999	20.00		5.00	20-SQ	8.80
30	(391.2)	33,272	5.00		20.00	5-SQ	2.50
31	(392)	2,527	9.00	15.00	29.65	9-S1	2.90
32	(393)	854	20.00		5.00	20-SQ	7.90
33	(394)	5,695	25.00		4.00	25-SQ	12.30
34	(395)	1,877	15.00		6.67	15-SQ	2.60
35	(396)	2,080	14.00	10.00	48.09	14-L2.5	4.50
36	(397)	123,241	15.00		6.67	15-SQ	8.20
37	(398)	2,962	15.00		6.67	15-SQ	12.90
38	(399.1)	23					
39							
40	Subtotal	312,180					
41							
42	Total Plant	8,201,163					
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2013/Q4
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 10 Column: b**

Does not include transportation equipment depreciation expense. This is booked to the fleet clearing account, 184030, and allocated between capital projects and operations and maintenance projects.

**Schedule Page: 336 Line No.: 12 Column: b**

Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31, 2013.

**Schedule Page: 336 Line No.: 12 Column: c**

Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2011, approved by the GRC on December 23, 2011. Docket No 11-06007.

**Schedule Page: 336 Line No.: 19 Column: b**

Asset Retirement Costs for Steam Production.

**Schedule Page: 336 Line No.: 31 Column: b**

Asset Retirement Costs for Other Production

**Schedule Page: 336.1 Line No.: 22 Column: b**

Asset Retirement Costs for Distribution Plant.

**Schedule Page: 336.1 Line No.: 38 Column: b**

Asset Retirement Costs for General Plant.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES
--------------------------------

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mill Tax Assessment pursuant to Chapter 704				
2	of the Nevada Revised Statutes	6,682,062		6,682,062	
3					
4	Annual FERC Charges pursuant to Title 180 Code				
5	of Federal Regulations Part 382	296,797		296,797	
6					
7	Federal Issues		1,367,031	1,367,031	
8					
9	Public Utilites Commission of Nevada		2,761,021	2,761,021	1,828,425
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	6,978,859	4,128,052	11,106,911	1,828,425

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	6,682,062					2
							3
Electric	928	296,797					4
							5
							6
Electric	928	1,367,031					7
							8
Electric	928	2,761,021				1,828,425	9
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		11,106,911				1,828,425	46

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES
---

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric RD&D performed internally	
2	(1) e. Unconventional Generation	Wind Demonstration Program
3	(1) e. Unconventional Generation	Solar Energy Programs
4		
5		
6	B. Electric RD&D performed externally	Edison Electric Institute
7		
8		
9	Total	
10		
11		
12		
13		
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
38,438		182.3	38,438		2
9,753,097		182.3	9,753,097		3
					4
					5
	378,882	930.2	378,882		6
					7
					8
9,791,535	378,882		10,170,417		9
					10
					11
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FERC FORM NO. 1 (ED. 12-88) Page 354

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	94,627,116	24,571,856	100,075,751	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	32,664,117	11,567,069	44,231,186	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	32,664,117	11,567,069	44,231,186	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	1,710,921	444,275	2,155,196	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	1,710,921	444,275	2,155,196	
77	Other Accounts (Specify, provide details in footnote):				
78	Job Orders, Regulatory Asset and Non-operating	18,188,465	4,723,005	22,911,470	
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	18,188,465	4,723,005	22,911,470	
96	TOTAL SALARIES AND WAGES	147,190,619	41,306,205	169,373,603	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			
Nevada Power Company does not have any common plant.			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services	( 14,739)	( 32,512)	( 183,434)	( 198,264)
6	Other Items (list separately)				
7					
8					
9					
10					
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39					
40					
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45					
46	TOTAL	( 14,739)	( 32,512)	( 183,434)	( 198,264)

In columns for usage, report usage-related billing determinant and the unit of measure.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2013/Q4
FOOTNOTE DATA			

**Schedule Page: 398 Line No.: 4 Column: g**

Amount includes \$5,838 of imbalance penalty charges.

**Schedule Page: 398 Line No.: 7 Column: e**

Includes Reactive Supply & Voltage Control of 130,745 MWH and Scheduling System Control & Dispatch of 130,745 MWH.

**Schedule Page: 398 Line No.: 7 Column: g**

Includes Reactive Supply & Voltage Control of \$100,009 and Scheduling System Control & Dispatch of \$8,145.

Name of Respondent Nevada Power Company, d/b/a NV Energy				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,604	14	20	2,907	16	625			55
2	February	3,115	11	19	2,428	26	625			36
3	March	3,146	14	20	2,472	29	625			20
4	Total for Quarter 1	9,865			7,807	71	1,875			111
5	April	4,500	29	17	3,815	33	625			27
6	May	4,940	13	17	4,250	29	625			36
7	June	6,430	30	16	5,710	32	625			63
8	Total for Quarter 2	15,870			13,775	94	1,875			126
9	July	6,578	2	17	5,854	34	625			65
10	August	6,000	17	17	5,284	32	625			59
11	September	5,445	4	16	4,747	30	625			43
12	Total for Quarter 3	18,023			15,885	96	1,875			167
13	October	3,958	2	17	3,282	34	625			17
14	November	3,099	22	18	2,429	30	625			15
15	December	3,634	9	19	2,907	30	650			48
16	Total for Quarter 4	10,691			8,618	94	1,900			80
17	Total Year to Date/Year	54,449			46,085	355	7,525			484



Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u>  </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

<b>Schedule Page: 400 Line No.: 4 Column: j</b>
Overton Power District is grandfathered under the pre-order 888 Tariff
<b>Schedule Page: 400 Line No.: 8 Column: j</b>
Overton Power District is grandfathered under the pre-order 888 Tariff
<b>Schedule Page: 400 Line No.: 12 Column: j</b>
Overton Power District is grandfathered under the pre-order 888 Tariff
<b>Schedule Page: 400 Line No.: 16 Column: j</b>
Overton Power District is grandfathered under the pre-order 888 Tariff

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4				
MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									



Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.

2. Report in column (b) by month the system's output in Megawatt hours for each month.

3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,889,123	324,366	2,907	14	2000
30	February	1,642,665	324,490	2,428	11	1900
31	March	1,653,038	231,597	2,472	14	2000
32	April	1,710,465	208,465	3,815	29	1700
33	May	2,087,643	201,106	4,250	13	1700
34	June	2,689,083	184,235	5,710	30	1600
35	July	2,961,280	178,346	5,854	2	1700
36	August	2,722,591	217,062	5,284	17	1700
37	September	2,263,450	238,194	4,747	4	1600
38	October	1,804,225	243,592	3,282	2	1700
39	November	1,606,177	250,925	2,429	22	1800
40	December	1,857,292	277,646	2,907	9	1900
41	TOTAL	24,887,032	2,880,024			

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Clark 1,2,3</i> (b)	Plant Name: <i>Sunrise 1</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	-22729
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	-22729
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Clark 4</i> (b)	Plant Name: <i>Sunrise 2</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conv-B	
3	Year Originally Constructed	1973	
4	Year Last Unit was Installed	1973	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72.40	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	100	0
7	Plant Hours Connected to Load	30	0
8	Net Continuous Plant Capability (Megawatts)	59	0
9	When Not Limited by Condenser Water	59	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	1290000	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	21953	0
15	Equipment Costs	6400625	0
16	Asset Retirement Costs	0	0
17	Total Cost	6422578	0
18	Cost per KW of Installed Capacity (line 17/5) Including	88.7096	0
19	Production Expenses: Oper, Supv, & Engr	1838	0
20	Fuel	77925	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	2981	11320
26	Misc Steam (or Nuclear) Power Expenses	8967	26428
27	Rents	311	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	831	0
30	Maintenance of Structures	2196	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	81227	0
33	Maintenance of Misc Steam (or Nuclear) Plant	1179	0
34	Total Production Expenses	177455	37748
35	Expenses per Net KWh	0.1376	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	
38	Quantity (Units) of Fuel Burned	17061	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1038157	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.567	0.000
41	Average Cost of Fuel per Unit Burned	4.567	0.000
42	Average Cost of Fuel Burned per Million BTU	4.400	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.060	0.000
44	Average BTU per KWh Net Generation	13730.000	0.000

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Harry Allen 3</i> (b)	Plant Name: <i>Lenzie 1 &amp; 2</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine	CTG/Steam-Gas
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conv- OB
3	Year Originally Constructed	1995	2005
4	Year Last Unit was Installed	1995	2006
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	101.52	1465.00
6	Net Peak Demand on Plant - MW (60 minutes)	72	1160
7	Plant Hours Connected to Load	169	48069
8	Net Continuous Plant Capability (Megawatts)	76	1202
9	When Not Limited by Condenser Water	76	1202
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	36
12	Net Generation, Exclusive of Plant Use - KWh	9070000	6554441000
13	Cost of Plant: Land and Land Rights	1528252	234506
14	Structures and Improvements	19986781	27277571
15	Equipment Costs	46426395	462694663
16	Asset Retirement Costs	-33865	138265
17	Total Cost	67907563	490345005
18	Cost per KW of Installed Capacity (line 17/5) Including	668.9082	334.7065
19	Production Expenses: Oper, Supv, & Engr	4356	2809094
20	Fuel	434264	201136258
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	11575
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	8671	4063742
26	Misc Steam (or Nuclear) Power Expenses	10215	5825478
27	Rents	265	191654
28	Allowances	0	0
29	Maintenance Supervision and Engineering	69	58531
30	Maintenance of Structures	5478	2065605
31	Maintenance of Boiler (or reactor) Plant	0	53345
32	Maintenance of Electric Plant	301439	8962805
33	Maintenance of Misc Steam (or Nuclear) Plant	20643	882876
34	Total Production Expenses	785400	226060963
35	Expenses per Net KWh	0.0866	0.0345
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
38	Quantity (Units) of Fuel Burned	97110	45857126
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1038935	1039158
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.472	4.386
41	Average Cost of Fuel per Unit Burned	4.472	4.386
42	Average Cost of Fuel Burned per Million BTU	4.304	4.221
43	Average Cost of Fuel Burned per KWh Net Gen	0.048	0.031
44	Average BTU per KWh Net Generation	11124.000	7270.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: Higgins (b)			Plant Name: Harry Allen 5,6,7 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	CTG/Steam-Gas			CTG/Steam-Gas		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Conv -OB		
3	Year Originally Constructed	2002			2011		
4	Year Last Unit was Installed	2002			2011		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	688.00			510.00		
6	Net Peak Demand on Plant - MW (60 minutes)	840			520		
7	Plant Hours Connected to Load	15788			24048		
8	Net Continuous Plant Capability (Megawatts)	600			484		
9	When Not Limited by Condenser Water	600			484		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	20			25		
12	Net Generation, Exclusive of Plant Use - KWh	1997740000			3302669000		
13	Cost of Plant: Land and Land Rights	0			36863		
14	Structures and Improvements	40127557			41944108		
15	Equipment Costs	554512477			654356170		
16	Asset Retirement Costs	-345803			0		
17	Total Cost	594294231			696337141		
18	Cost per KW of Installed Capacity (line 17/5) Including	863.7998			1365.3669		
19	Production Expenses: Oper, Supv, & Engr	1047768			1491437		
20	Fuel	64950937			97286817		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	16189			7535		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	80051			2977775		
26	Misc Steam (or Nuclear) Power Expenses	5544757			3727735		
27	Rents	1638189			96528		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	31947			25025		
30	Maintenance of Structures	420534			1042517		
31	Maintenance of Boiler (or reactor) Plant	16843			27427		
32	Maintenance of Electric Plant	5808720			3975984		
33	Maintenance of Misc Steam (or Nuclear) Plant	1083142			388656		
34	Total Production Expenses	80639077			111047436		
35	Expenses per Net KWh	0.0404			0.0336		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			MCF		
38	Quantity (Units) of Fuel Burned	14746732	0	0	22283652	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1037791	0	0	1039444	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.404	0.000	0.000	4.366	0.000	0.000
41	Average Cost of Fuel per Unit Burned	4.404	0.000	0.000	4.366	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	4.244	0.000	0.000	4.200	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.033	0.000	0.000	0.029	0.000	0.000
44	Average BTU per KWh Net Generation	7661.000	0.000	0.000	7013.000	0.000	0.000



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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	0			0		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	0			0		
35	Expenses per Net KWh	0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	0			0		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	0			0		
35	Expenses per Net KWh	0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Reid Gardner 1,2,3 (d)			Plant Name: Mohave 1 & 2 (e)			Plant Name: Navajo 1,2,3 (f)			Line No.
Steam						Steam			1
Conv-OB						Conv-B			2
1965						1974			3
1976						1976			4
340.91			0.00			255.00			5
305			0			255			6
8457			0			0			7
330			0			255			8
330			0			255			9
330			0			0			10
86			0			0			11
613791000			0			2003940000			12
6460158			78683			0			13
121612703			0			25577279			14
333252694			532348			174992472			15
12106913			0			788647			16
473432468			611031			201358398			17
1388.7315			0			789.6408			18
773746			0			2658566			19
22320132			0			44571216			20
0			0			0			21
3719013			0			1502405			22
0			0			0			23
0			0			0			24
1019413			0			488092			25
2019357			0			1234852			26
17817			0			65088			27
0			0			0			28
4901			0			797366			29
983853			0			106335			30
2905499			0			3670525			31
1002806			0			803766			32
945997			0			633636			33
35712534			0			56531847			34
0.0582			0.0000			0.0282			35
GAS	COAL					COAL	DIESEL		36
MCF	TONS					TONS	BARRELS		37
246315	316365	0	0	0	0	940180	2145	0	38
1038788	21884557	0	0	0	0	21507697	6344397	0	39
4.438	64.699	0.000	0.000	0.000	0.000	45.381	140.914	0.000	40
4.438	67.097	0.000	0.000	0.000	0.000	47.094	137.302	0.000	41
4.272	3.066	0.000	0.000	0.000	0.000	2.190	21.641	0.000	42
0.051	0.036	0.000	0.000	0.000	0.000	0.022	0.219	0.000	43
12002.000	11685.798	0.000	0.000	0.000	0.000	10097.467	10096.440	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.									
Plant Name: Sun Peak 3, 4, 5 (d)			Plant Name: Reid Gardner 4 (e)			Plant Name: Clark 5,6,7,8,9,10 (f)			Line No.
Gas Turbine			Steam			Steam/Gas Turbine			1
Full Outdoor			Conv-OB			Conv-OB			2
1991			1983			1979			3
1991			1983			1994			4
270.00			294.84			548.20			5
225			256			449			6
0			6418			9137			7
222			25			500			8
222			25			500			9
0			25			500			10
0			0			36			11
106813000			282405000			523787000			12
308031			246786			1142349			13
6613627			29236576			30015005			14
2871878			189885686			301540356			15
-745978			-1320841			3755929			16
9047558			218048207			336453639			17
33.5095			739.5476			613.7425			18
0			603997			749315			19
5912626			11221681			22933877			20
0			0			0			21
0			1594630			336045			22
0			0			0			23
0			0			0			24
0			436953			1204014			25
-25070			1332464			3285580			26
0			22252			125576			27
0			0			0			28
0			5948			211611			29
0			472654			902675			30
0			1440288			509298			31
602			504875			4808412			32
0			693613			393348			33
5888158			18329355			35459751			34
0.0551			0.0649			0.0677			35
GAS			GAS	COAL		GAS			36
MCF			MCF	TONS		MCF			37
1240785	0	0	22686	171916	0	4870425	0	0	38
1039555	0	0	1037723	21277967	0	1039036	0	0	39
4.765	0.000	0.000	4.985	59.493	0.000	4.709	0.000	0.000	40
4.765	0.000	0.000	4.985	64.616	0.000	4.709	0.000	0.000	41
4.584	0.000	0.000	4.804	3.037	0.000	4.532	0.000	0.000	42
0.055	0.000	0.000	0.074	0.040	0.000	0.044	0.000	0.000	43
12076.000	0.000	0.000	15498.000	13023.159	0.000	9661.000	0.000	0.000	44

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /			Year/Period of Report End of 2013/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <i>Silverhawk</i> (d)			Plant Name: <i>Harry Allen 4</i> (e)			Plant Name: <i>Clark Peakers 11-22</i> (f)			Line No.		
CTG/Steam -Gas			GTG/Gas			GT			1		
Conv- OB			Full Outdoor			Full Outdoor			2		
2004			2006			2008			3		
2004			2006			2008			4		
664.70			85.00			726.00			5		
570			85			614			6		
18709			163			2757			7		
599			72			684			8		
599			72			684			9		
0			0			0			10		
22			0			0			11		
1722854000			9580000			132129000			12		
3915227			0			0			13		
27761665			2658329			79639712			14		
203166065			33723246			331017193			15		
17040			0			0			16		
234859997			36381575			410656905			17		
353.3323			428.0185			565.6431			18		
1015916			4328			189083			19		
55678895			455513			7125278			20		
0			0			0			21		
4734			136			85212			22		
0			0			0			23		
0			0			0			24		
2040908			11030			307192			25		
1959385			10774			833187			26		
67152			280			31845			27		
0			0			0			28		
17651			73			56091			29		
309114			11359			204443			30		
9408			58			28469			31		
2533810			2881			4068246			32		
574135			6492			188948			33		
64211108			502924			13117994			34		
0.0373			0.0525			0.0993			35		
GAS			GAS			GAS			36		
MCF			MCF			MCF			37		
12763520			102424			1398411			38		
1040152			1039424			1038957			39		
4.362			4.447			5.095			40		
4.362			4.447			5.095			41		
4.194			4.279			4.904			42		
0.032			0.048			0.054			43		
7706.000			11113.000			10996.000			44		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
0			0			0			12
0			0			0			13
0			0			0			14
0			0			0			15
0			0			0			16
0			0			0			17
0			0			0			18
0			0			0			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
0			0			0			12
0			0			0			13
0			0			0			14
0			0			0			15
0			0			0			16
0			0			0			17
0			0			0			18
0			0			0			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
0			0			0			12
0			0			0			13
0			0			0			14
0			0			0			15
0			0			0			16
0			0			0			17
0			0			0			18
0			0			0			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 402 Line No.: 4 Column: b**

Clark 1-3 was retired in September 2005.

**Schedule Page: 402 Line No.: 4 Column: c**

Sunrise 1 was retired January 1, 2012.

**Schedule Page: 403 Line No.: 4 Column: e**

Mohave 1&2 was retired in June 2006.

**Schedule Page: 403 Line No.: 9 Column: e**

Nevada Power has 14% undivided interest in the Mohave Generating Station as tenant in common without right of partition with three other non-affiliated utilities, less operating restrictions.

**Schedule Page: 403 Line No.: 9 Column: f**

Nevada Power has an 11.3% undivided interest in the Navajo Generating Station as tenant in common without right of partition with five other non-affiliated utilities.

**Schedule Page: 403 Line No.: 11 Column: d**

Reid Gardner Units 1-4 has 86 employees which includes 8 support employees. Manpower is centralized for the four units and reported under Reid Gardner Units 1-3.

**Schedule Page: 402.1 Line No.: 4 Column: c**

Sunrise 2 was retired January 1, 2012.

**Schedule Page: 403.1 Line No.: 9 Column: e**

Reid Gardner Unit No. 4 was purchased by Nevada Power as of October 21, 2013 from California Department of Water Resources. Prior to the purchase Reid Gardner Unit No. 4 was owned by the California Department of Water Resources (67.8%) and NVP (32.2%). Nevada Power was the operating agent. Contractually, NVP was entitled to receive 25 MW of base load capacity and 232 MW of peaking capacity, subject to certain operating limitations. The contract expired in 2013.

**Schedule Page: 403.1 Line No.: 11 Column: f**

Clark and Sunrise have 36 employees which includes 2 support employees. Manpower is centralized, and report to Clark Station.

**Schedule Page: 403.1 Line No.: 17 Column: e**

Reid Gardner 4 total cost included purchase price of \$47,073,448.62 which is in FERC accounts 311-Structures and Improvements, 312-Boiler Plant Equipment, 314-Turbogenerator Units, 315-Accessory Electric Equipment and 316-Misc Power Plant Equipment.

**Schedule Page: 403.2 Line No.: 3 Column: f**

Clark Peakers came on line at various dates during 2008. Unit #11 11/22/08, Unit #12 8/20/08, Unit #13 11/25/08, Unit #14 9/4/08, Unit #15 8/13/08, Unit #16 7/31/08, Unit #17 11/25/08, Unit #18 7/25/08, Units #19-22 7/3/08.

**Schedule Page: 402.2 Line No.: 11 Column: c**

Lenzie has 36 employees which includes 3 support employees who support Lenzie, Silverhawk and Harry Allen.

**Schedule Page: 403.2 Line No.: 17 Column: d**

Silverhawk total cost includes a discount on the purchase price of \$65,285,828 which is in FERC account 114 Plant Acquisitions.

**Schedule Page: 402.3 Line No.: 3 Column: b**

The Higgins plant was purchased from Reliant Energy on October 20, 2008.

**Schedule Page: 402.3 Line No.: 3 Column: c**

Harry Allen 5,6, and 7 became operational on May 1, 2011.

**Schedule Page: 402.3 Line No.: 11 Column: b**

Higgins has 20 employees which includes 2 support employees, one employee is shared with Clark.

**Schedule Page: 402.3 Line No.: 11 Column: c**

Harry Allen Station has 25 employees which includes 3 support employees shared with Lenzie, Silverhawk and Harry Allen. Manpower is centralized for the units and is reported under Harry Allen 5-7.

**Schedule Page: 402.3 Line No.: 17 Column: b**

Higgins total cost includes a premium on the purchase price of \$112,927,752 which is in

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Nevada Power Company, d/b/a NV Energy			2013/Q4
FOOTNOTE DATA			

FERC account 114 Plant Acquisitions.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)				
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00				
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0				
7	Plant Hours Connect to Load	0	0				
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions	0	0				
10	(b) Under the Most Adverse Oper Conditions	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - Kwh	0	0				
13	Cost of Plant						
14	Land and Land Rights	0	0				
15	Structures and Improvements	0	0				
16	Reservoirs, Dams, and Waterways	0	0				
17	Equipment Costs	0	0				
18	Roads, Railroads, and Bridges	0	0				
19	Asset Retirement Costs	0	0				
20	TOTAL cost (Total of 14 thru 19)	0	0				
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000				
22	Production Expenses						
23	Operation Supervision and Engineering	0	0				
24	Water for Power	0	0				
25	Hydraulic Expenses	0	0				
26	Electric Expenses	0	0				
27	Misc Hydraulic Power Generation Expenses	0	0				
28	Rents	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Reservoirs, Dams, and Waterways	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Hydraulic Plant	0	0				
34	Total Production Expenses (total 23 thru 33)	0	0				
35	Expenses per net KWh	0.0000	0.0000				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)			
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."			
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.			
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)			FERC Licensed Project No. Plant Name: (b)	
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>					
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.		
			1		
			2		
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			4		
			5		
			6		
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Black Mountain	2007	0.03		43	26,535
2	Ryan Center	2005	0.12		136	1,010,719
3	Pearson	2005	0.02		18	119,458
4	Clark 5-8	2006	0.13		83	816,353
5	Goodsprings	2010	7.50		33,823	23,678,431
6						
7	Total		7.80		34,103	25,651,496
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GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
884,500				Solar		1
8,422,658			482	Solar		2
5,972,900				Solar		3
6,279,638			14,840	Solar		4
3,157,124	459,942			Waste Heat/Gas		5
						6
	459,942		15,322			7
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Apex	Harry Allen	500.00	500.00	S-Tower	3.29		1
2	Crystal	Harry Allen	500.00	500.00	S-Tower	5.92		1
3	Crystal	McCullough	500.00	500.00	S-Tower	51.20		1
4	Crystal	Navajo	500.00	500.00	S-Tower	223.00		1
5	Harry Allen	Harry Allen Combined Cycle	500.00	500.00				
6	Harry Allen	Lenzie #1	500.00	500.00	S-Pole	5.25		1
7	Harry Allen	Lenzie #2	500.00	500.00	S-Pole	5.25		1
8	Harry Allen	Mead	500.00	500.00	S-Pole	48.00		1
9	Harry Allen	Silverhawk	500.00	500.00	S-Pole	3.29		1
10	Harry Allen	Robinson Summit	500.00	500.00	S-Tower	231.00		1
11	Lenzie	Northwest	500.00	500.00	S-Tower	26.60		1
12	500 KV Costs							
13	500 KV Subtotal					602.80		10
14	Harry Allen	Redbutte	345.00	345.00	H-Steel	69.39		1
15	345 KV Costs							
16	345 KV Subtotal					69.39		1
17	Arden	Avera	230.00	230.00	S-Steel	9.27		1
18	Arden	Beltway	230.00	230.00	S-Steel	18.52		1
19	Arden	Bighorn #1	230.00	230.00	S-Steel	37.30		1
20	Arden	Bighorn #2	230.00	230.00	S-Steel	37.30		1
21	Arden	Decatur	230.00	230.00	S-Steel	7.25		1
22	Arden	Magnolia	230.00	230.00	S-Steel	6.74		1
23	Arden	Mead	230.00	230.00	S-Steel	24.20		
24	Arden	Sinatra	230.00	230.00	Underground	9.14		1
25	Arden	Tolson	230.00	230.00	S-Steel	5.00		1
26	Avera	Northwest	230.00	230.00	S-Steel	22.20		1
27	Basic	Clark East	230.00	230.00	H-Wood	5.04		1
28	Basic	Clark West	230.00	230.00	H-Wood	5.60	2.31	1
29	Beltway	Northwest	230.00	230.00	S-Pole	13.02		1
30	Bighorn	Silverstate PV Power	230.00	230.00	H-Frame	0.10		1
31	Clark	Faulkner	230.00	230.00	S-Pole	4.54		1
32	Clark	Faulkner #2	230.00	230.00	S-Pole	4.54		1
33	Clark	Winterwood	230.00	230.00	S-Steel	5.17		1
34	Crystal	Harry Allen #2	230.00	230.00	S-Steel	8.68		1
35	Crystal	Harry Allen #3	230.00	230.00	S-Steel	8.68		1
36					TOTAL	2,117.65	54.61	273

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS								
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.								

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Decatur	Sinatra	230.00	230.00	Underground	2.81		1
2	Decatur	Westside	230.00	230.00	S-Steel	6.60		1
3	Eldorado	Merchant	230.00	230.00	S-Steel			1
4	Equestrian	Faulkner	230.00	230.00	S-Steel	7.52		1
5	Equestrian	Mead	230.00	230.00	S-Steel	9.65		1
6	Equestrian	Mead	230.00	230.00	S-Steel	17.00		1
7	Faulkner	Greenway	230.00	230.00	S-Steel	6.96		1
8	Faulkner	McCullough	230.00	230.00	S-Steel	17.30		1
9	Faulkner	Tolson	230.00	230.00	Underground	7.04		1
10	Grand teton	Harry Allen	230.00	230.00	S-Steel	25.00		1
11	Grand Teton - Iron Mountain	Iron Mountain	230.00	230.00	S-Steel	2.22		1
12	Greenway	Mead	230.00	230.00	S-Steel	14.00		1
13	Harry Allen	Pecos #1 South	230.00	230.00	H-Steel	17.50		1
14	Harry Allen	Pecos #2 North	230.00	230.00	H-Steel	17.80		1
15	Harry Allen	Pecos #3 Center	230.00	230.00	S-Steel	17.50	10.50	1
16	Harry Allen	Reid Gardner #1	230.00	230.00	H-Wood	24.60		1
17	Harry Allen	Reid Gardner #2	230.00	230.00	H-Wood	24.60		1
18	Iron Mountain	Northwest #1	230.00	230.00	H-Wood	7.76		1
19	Iron Mountain	Northwest #2	230.00	230.00	H-Wood	7.76		1
20	Iron Mountain	Pecos	230.00	230.00	S-Steel	9.32		1
21	Magnolia	Nevada Solar One	230.00	230.00	H-Steel	24.40		1
22	McCullough	Mead #1	230.00	230.00	S-Steel	21.00		1
23	McCullough	Mead #2	230.00	230.00	S-Steel	21.00		1
24	McCullough	Merchant	230.00	230.00	S-Steel	2.84		1
25	McCullough	Tolson	230.00	230.00	S-Poles	19.20		1
26	Mead	SNWA Eastside	230.00	230.00	S-Steel			1
27	Merchant	Nevada Solar One	230.00	230.00	H-Steel	0.65		1
28	Northwest	VEA Interconnection	230.00	230.00	S-Steel	0.12		1
29	Northwest	Westside	230.00	230.00	S-Steel	14.30		1
30	230 KV Costs							
31	230 KV Subtotal					578.74	12.81	47
32	Allen	Pecos	138.00	138.00	S-Steel	5.27		1
33	Allen	Washburn	138.00	138.00	S-Steel	1.83		1
34	Andrews	Pecos	138.00	138.00	S-Steel	3.86		1
35	Anthem	Magnolia	138.00	138.00	S-Steel	9.72		1
36					TOTAL	2,117.65	54.61	273

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TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Anthem	Wilson	138.00	138.00	S-Steel	1.71		1
2	Arden	Camero	138.00	138.00	S-Steel	3.11		1
3	Arden	Frias	138.00	138.00	S-Steel	1.40		1
4	Arden	Haven	138.00	138.00	S-Steel	4.55		1
5	Arden	Mountains Edge	138.00	138.00	S-Steel	1.96		1
6	Artesian	Lincoln	138.00	138.00	S-Steel	4.83		1
7	Artesian	Winterwood	138.00	138.00	H-Wood	5.78		1
8	Avera	Quail	138.00	138.00	S-Steel	2.35		1
9	Avera	Redrock	138.00	138.00	S-Steel	5.79		1
10	Avera	Sparta	138.00	138.00	S-Steel	1.83		1
11	Avera	Tomsik	138.00	138.00	S-Steel	2.40		1
12	Bellagio	Polaris	138.00	138.00	S-Steel	0.83		1
13	Bellagio	Sinatra	138.00	138.00	S-Steel	0.54		1
14	Beltway	Hualapai	138.00	138.00	S-Steel	2.98		1
15	Beltway	Summerlin	138.00	138.00	S-Steel	2.14		1
16	Beltway	Village	138.00	138.00	S-Steel	2.06		1
17	Bicentennial	Keehn	138.00	138.00	S-Steel	8.04		1
18	Bicentennial	Wilson	138.00	138.00	S-Steel	9.23		1
19	Burnham	Ford	138.00	138.00	S-Steel	5.25		1
20	Burnham	Pebble	138.00	138.00	S-Steel	1.96		1
21	Cabana	Clark	138.00	138.00	S-Steel	2.24	2.00	1
22	Cabana	Winterwood	138.00	138.00	S-Steel	2.61	2.00	1
23	Cactus	Frias	138.00	138.00	S-Steel	1.92		1
24	Cactus	Tolson	138.00	138.00	S-Steel	2.41		1
25	Caesar's	Decatur	138.00	138.00	S-Steel	2.20		1
26	Ceasar's	Venetian	138.00	138.00	S-Steel	1.94		
27	Camero	Railroad	138.00	138.00	S-Steel	3.50		1
28	Canyon Tap of Mercury	Northwest	138.00	138.00		0.01		
29	Cheyenne	El Capitan	138.00	138.00	S-Steel	3.28		1
30	Cheyenne	Lone Mountain	138.00	138.00	S-Steel	1.94		1
31	Cheyenne	Vegas	138.00	138.00	S-Steel	5.38		1
32	Clark/Russel	Claymont	138.00	138.00	S-Wood	7.22		1
33	Clark	Claymont	138.00	138.00	S-Steel	6.08		1
34	Clark	Concourse	138.00	138.00	S-Steel	4.65		1
35	Clark	Green Valley	138.00	138.00	S-Steel	2.94		1
36					TOTAL	2,117.65	54.61	273

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Clark	Spencer North	138.00	138.00	S-Wood		5.21	1
2	Clark	Spencer South	138.00	138.00	S-Steel	5.21		1
3	Clark	Warmsprings	138.00	138.00	S-Steel	3.94		1
4	Claymont	Spencer	138.00	138.00	S-Steel	0.77		1
5	Claymont	Strip	138.00	138.00	S-Steel	1.79		1
6	Cold Creek Tap of Mercury	Northwest	138.00	138.00	S-Steel	0.04		1
7	Commerce	Garces	138.00	138.00	S-Steel	0.31		1
8	Commerce	Shadow	138.00	138.00	S-Steel	1.86		1
9	Sinatra	Suzanne	138.00	138.00	Underground	0.89		
10	Concourse	Suzanne	138.00	138.00	S-Steel	3.69		1
11	Craig	Las Vegas Cogen	138.00	138.00	H-Wood	0.26	0.84	1
12	Craig	Pecos	138.00	138.00	S-Steel	3.68		1
13	Decatur	Durango	138.00	138.00	S-Steel	3.59		1
14	Decatur	Polaris	138.00	138.00	S-Steel	2.28		1
15	Durango	Peace	138.00	138.00	S-Steel	2.57		1
16	Durango	Westside	138.00	138.00	S-Steel	3.31		1
17	El Capitan	Northwest	138.00	138.00	S-Steel	7.81		1
18	Elkhorn	Northwest	138.00	138.00	S-Steel	5.32		1
19	Faulkner	Warmsprings	138.00	138.00	S-Steel	2.38		1
20	Faulkner	Wigwam	138.00	138.00	Underground	4.50		1
21	Faulkner	Wilson	138.00	138.00	Underground	7.84		1
22	Ford	Haven	138.00	138.00	S-Steel	2.07		1
23	Garces	Swenson	138.00	138.00	S-Steel	4.20		1
24	Gilmore(GIL)	Leavitt	138.00	138.00	S-Steel	2.12		1
25	Gilmore(GIL)	Tropical	138.00	138.00	S-Steel	3.83		1
26	Green Valley	Wigwam	138.00	138.00	S-Steel	2.50		1
27	Gypsum	NCA1	138.00	138.00	S-Steel	0.80		1
28	Gypsum	Pecos	138.00	138.00	S-Steel	11.50		1
29	Highland	Las Vegas Cogen	138.00	138.00	H-Wood	4.98	4.20	1
30	Hualapai	Hualapai	138.00	138.00	S-Steel	2.00		1
31	Indian Springs Tap of Mercu	Northwest	138.00	138.00	S-Steel	1.04		1
32	Iron Mountain	Lorenzi	138.00	138.00	S-Steel	7.78		1
33	Iron Mountain	Regena	138.00	138.00	S-Steel	5.88		1
34	Iron Mountain	Skelton	138.00	138.00	S-Steel		4.49	1
35	Iron Mountain	Washburn	138.00	138.00	S-Steel	5.77		1
36					TOTAL	2,117.65	54.61	273

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Jackass Flats	Mercury	138.00	138.00	S-Steel	18.02		1
2	Keehn	Magnolia	138.00	138.00	S-Steel	3.73		1
3	Leavitt	Miller	138.00	138.00	S-Steel	1.78		1
4	Lincoln	Pecos	138.00	138.00	S-Steel	5.04		1
5	Lone Mountain	Summerlin	138.00	138.00	S-Steel	4.98		1
6	Lorenzi	Tenaya	138.00	138.00	S-Steel	3.21		1
7	McDonald	Procyon	138.00	138.00	S-Steel	1.71		1
8	McDonald	Quail	138.00	138.00	S-Steel	3.92		1
9	Mercury	Northwest	138.00	138.00	S-Steel	46.80		1
10	Michael Way	Pecos	138.00	138.00	Underground	0.55		
11	Michael Way	Pecos	138.00	138.00	S-Steel	14.65		1
12	Mountain's Edge	Riley	138.00	138.00	S-Steel	3.81		1
13	Peace	Sparta	138.00	138.00	S-Steel	1.95		1
14	Pebble	Tolson	138.00	138.00	S-Steel	2.33		1
15	Pebble	Wilson	138.00	138.00	S-Steel	3.31		1
16	Pecos	Shadow	138.00	138.00	S-Steel	7.17	3.43	1
17	Pecos	SNWA Lamb #1	138.00	138.00	S-Steel	1.95		1
18	Pecos	SNWA Lamb #2	138.00	138.00	S-Steel	1.95		1
19	Pecos	Tropical	138.00	138.00	S-Steel	2.52		1
20	Procyon	Railroad	138.00	138.00	S-Steel	3.62		1
21	Radar Tap of Mercury	Northwest	138.00	138.00	S-Steel	0.02		1
22	Redrock	Village	138.00	138.00	S-Steel	1.72		1
23	Regena	Skelton	138.00	138.00	S-Steel	1.89		1
24	Riley	Robindale	138.00	138.00	S-Steel	4.69		1
25	Robindale	Tomsik	138.00	138.00	S-Steel	2.24		1
26	Saguaro	Warmsprings	138.00	138.00	S-Steel	4.39		1
27	Snow Mountain Tap of Mercur	Northwest	138.00	138.00	S-Steel	0.02		1
28	Spencer	Swenson	138.00	138.00	S-Steel	1.84		1
29	Strip	Venetian	138.00	138.00	Underground	0.47		1
30	Sunrise	Winterwood North	138.00	138.00	S-Steel	1.01		1
31	Sunrise	Winterwood South	138.00	138.00	S-Steel	1.01		1
32	Tenaya	Westside	138.00	138.00	S-Steel	4.34		1
33	Vegas	Westside	138.00	138.00	S-Steel	1.97		1
34	138 KV Costs							
35	138 KV Subtotal					412.86	22.17	103
36					TOTAL	2,117.65	54.61	273

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Advanced Water Treatment	Winterwood	69.00	69.00	S-Wood	0.15		1
2	Alta - CHR	Westside	69.00	69.00	S-Wood	5.64		1
3	Alta	Michael Way	69.00	69.00	S-Steel	2.58		1
4	Alta	Shadow	69.00	69.00	S-Steel	2.19		1
5	Apex Tap of Gypsum Tap of N	Sheep Mountain	69.00	69.00	S-Steel	1.06		1
6	Arden	Jean	69.00	69.00	S-Steel	21.60		1
7	Arden	Oquendo	69.00	69.00	S-Steel	7.41		1
8	Artesian	Mayfair	69.00	69.00	S-Wood	1.79		1
9	Artesian	North Las Vegas	69.00	69.00	S-Wood	2.00		1
10	Artesian	Winterwood	69.00	69.00	H-Wood	5.42	0.50	1
11	Balboa Tap of Clark	Equestrian	69.00	69.00	S-Steel	0.20		1
12	Big Bend Tap of Laughlin	Southpoint	69.00	69.00	S-Wood	0.50		1
13	BMI Tap of National Park Se	Water Street	69.00	69.00	S-Wood	13.85		1
14	Boulder Beach Tap of Equest	Mead #1	69.00	69.00	S-Wood	0.01		1
15	Brine Tap	Clark East	69.00	69.00	S-Steel	0.01		1
16	Carey	DeBuono	69.00	69.00	S-Steel	2.26		1
17	Carey	Nellis	69.00	69.00	S-Steel	3.96		1
18	Carey	North Las Vegas	69.00	69.00	S-Steel	3.18		1
19	Carey	Pabco	69.00	69.00	S-Steel	11.20		1
20	Carey	Washington	69.00	69.00	S-Steel	1.58		1
21	City of Henderson	Equestrian	69.00	69.00	S-Wood	6.27		1
22	City of Henderson	Winterwood	69.00	69.00	S-Wood	7.37		1
23	Clark	Equestrian	69.00	69.00	S-Steel	9.18		1
24	Clark	Flamingo	69.00	69.00	S-Steel	8.50		1
25	Clark	San Francisco	69.00	69.00	S-Wood	7.04		1
26	Clark	Pearl	69.00	69.00	S-Wood	5.30		1
27	Clark	Rochelle	69.00	69.00	S-Steel	3.37		1
28	Clark	Water Street East	69.00	69.00	S-Steel	5.97		1
29	Clark	Water Street West	69.00	69.00	S-Steel	5.97		1
30	Clark	Winterwood	69.00	69.00	S-Wood			1
31	CRC Newport	CRC River Mountain #1	69.00	69.00	S-Steel			1
32	CRC Newport	CRC River Mountain #2	69.00	69.00	S-Steel			1
33	DeBuono	SNWA Sloan	69.00	69.00	S-Steel	1.21		1
34	Decatur	Oquendo	69.00	69.00	S-Wood	2.50	1.74	1
35	Decatur	Valley View	69.00	69.00	S-Steel	1.36		1
36					TOTAL	2,117.65	54.61	273

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Decatur	Westside	69.00	69.00	S-Steel	4.32	2.36	1
2	Decatur East Tap of Rosanna	Tam	69.00	69.00	S-Steel	2.51		1
3	Decatur West Tap of Rosanna	Tam	69.00	69.00	S-Steel	2.37		1
4	El Rancho	Highland	69.00	69.00	Underground	0.08		1
5	Equestrian	Lake Las Vegas	69.00	69.00	S-Wood	5.42		1
6	Equestrian	Lindquist	69.00	69.00	S-Steel	4.69		1
7	Equestrian	Mead #1	69.00	69.00	S-Steel	20.00		1
8	Equestrian	Mead #2	69.00	69.00	S-Steel	17.40		1
9	Equestrian	Mission	69.00	69.00	S-Steel	3.95		1
10	Excalibur	MGM	69.00	69.00	Underground	2.03		1
11	Excalibur	Oquendo	69.00	69.00	Underground	1.86		1
12	Flamingo	MGM	69.00	69.00	Underground	1.18		1
13	Flamingo	Spencer	69.00	69.00	S-Wood	1.32	0.48	1
14	Flamingo	Valley View	69.00	69.00	S-Steel			1
15	Flamingo	Valley View	69.00	69.00	Underground	1.54		
16	Garces	Highland	69.00	69.00	S-Steel	1.98		1
17	Garces	Lewis	69.00	69.00	S-Steel	0.33		1
18	Garces	Mayfair	69.00	69.00	S-Steel	0.11	1.04	1
19	Good Springs Tap of Arden	Jean	69.00	69.00	S-Steel	3.40		1
20	Gypsum Tap of Nellis	Sheep Mountain	69.00	69.00	S-Steel	3.65		1
21	Hacienda Tap of Clark	Pearl	69.00	69.00	S-Wood	0.21		1
22	Highland	Lynnwood	69.00	69.00	S-Steel	1.33		1
23	Highland	Tam	69.00	69.00	S-Steel	1.18		1
24	Jean	Oasis	69.00	69.00	S-Steel	8.11		1
25	Lake Las Vegas	Mead	69.00	69.00	S-Steel	7.60	11.10	1
26	Lamb Tap of Clark	Pearl	69.00	69.00	S-Wood	0.12		1
27	Laughlin	Big Bend	69.00	69.00	S-Steel	2.05		1
28	Laughlin	Riverroad	69.00	69.00	S-Steel	2.99		1
29	Laughlin	Southpoint	69.00	69.00	S-Steel	1.86		1
30	Lewis	Shadow	69.00	69.00	S-Steel	2.37		1
31	Lindell Tap of Rosanna	Tam	69.00	69.00	S-Steel	0.10		1
32	Lindquist	Winterwood	69.00	69.00	H-Wood	8.15		1
33	Lynnwood	San Francisco	69.00	69.00	S-Wood	1.44		1
34	Magic Way Tap of City of He	Equestrian	69.00	69.00	S-Steel	0.05		1
35	Magic Way Tap of National P	Water Street	69.00	69.00	S-Steel			1
36					TOTAL	2,117.65	54.61	273

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Mayfair	San Francisco	69.00	69.00	S-Wood	0.95	0.40	1
2	Mead	Searchlight	69.00	69.00	S-Steel	34.00		1
3	Michael Way	Rainbow	69.00	69.00	S-Wood	1.96		1
4	Michael Way	Tonopah	69.00	69.00	S-Wood	2.14		1
5	Miller	North Las Vegas	69.00	69.00	S-Wood	1.52		1
6	Miller	Tonopah	69.00	69.00	S-Steel	2.67		1
7	Miller	Tonopah	69.00	69.00	Underground	0.57		
8	Mojave Tap of Laughlin	Southpoint	69.00	69.00	S-Steel	0.18		1
9	National Park Service	Water Street	69.00	69.00	S-Wood	3.37		1
10	NCA2	Pabco	69.00	69.00	S-Steel	0.66		1
11	Nellis	Nothgate	69.00	69.00	S-Steel	0.10		1
12	Nellis	Sheep Mountain	69.00	69.00	S-Steel	8.85		1
13	Nelson Tap of Mead	Searchlight	69.00	69.00	H-Wood	7.18		1
14	Olive Tap of Artesian	Winterwood	69.00	69.00	S-Wood	0.21		1
15	Pearl	San Francisco	69.00	69.00	S-Steel	3.74		1
16	PP3 Tap of City of Henderso	Equestrian	69.00	69.00	S-Steel	0.38		1
17	PP4 Tap of Equestrian	Mead #1	69.00	69.00	S-Steel	2.30		1
18	PP4 Tap of Equestrian	Mead #2	69.00	69.00	S-Steel	0.60		1
19	PP5 Tap of Equestrian	Mead #2	69.00	69.00	S-Steel	1.65	0.91	1
20	PP6 Tap of DeBuono	SNWA Sloan	69.00	69.00	S-Steel	0.86		1
21	Prince Tap of Artesian	Winterwood	69.00	69.00	S-Wood	0.10		1
22	Rainbow	Westside	69.00	69.00	S-Wood	3.30		1
23	Ranger Tap of PP4 Tap of Eq	Mead #1	69.00	69.00	S-Steel	0.10		1
24	Riverroad - Davis Tap - Kid	Dkidwell/Searchlight	69.00	69.00	S-Steel	39.43		1
25	Rochelle	Winterwood	69.00	69.00	S-Steel	2.89		1
26	Rosanna	Tam	69.00	69.00	S-Steel	3.43		1
27	Rosanna	Westside	69.00	69.00	S-Steel	2.69		1
28	Sahara	San Francisco	69.00	69.00	S-Wood	2.60		1
29	Sahara	Winterwood	69.00	69.00	S-Wood	2.08		1
30	San Francisco	Spencer	69.00	69.00	S-Wood	2.07		1
31	Searchlight	Walking Box Ranch	69.00	69.00	S-Steel	5.94		1
32	Sheep Mountain	Tap	69.00	69.00	S-Steel	29.00		1
33	Shredder Tap of Nellis	Sheep Mountain	69.00	69.00	S-Steel	1.94		1
34	SNWA Sloan	Winterwood	69.00	69.00	S-Wood	2.04		1
35	Speedway Tap of Nellis	Sheep Mountain	69.00	69.00	S-Steel	0.14		1
36					TOTAL	2,117.65	54.61	273



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TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Spring Mountain Tap of Arde	Jean	69.00	69.00	S-Steel	10.40		1
2	Spring Valley Tap of Decatu	Westside	69.00	69.00	S-Wood	0.14		1
3	Sunrise	Winterwood North	69.00	69.00	S-Steel	0.50	0.55	1
4	Sunrise	Winterwood South	69.00	69.00	S-Steel	0.53	0.55	1
5	Sunset Tap of City of Hende	Equestrian	69.00	69.00	S-Steel	0.03		1
6	Surgewater Tap of Clark	Winterwood	69.00	69.00	S-Wood	0.50		1
7	Truman Tap of Garces	Highland	69.00	69.00	S-Steel	0.01		1
8	Twin Buttes Tap	Sheep Mountain Tap	69.00	69.00	S-Steel	0.26		1
9	Washington	Winterwood	69.00	69.00	S-Steel	3.52		1
10	69 KV Costs							
11	69 KV Subtotal					453.86	19.63	112
12								
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23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,117.65	54.61	273

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(3) Lapwing 1590k								1
(3) Lapwing 1590k								2
(2) Bluebird								3
(2) Bluebird								4
(3) Lapwing 1590k								5
(3) Lapwing 1590k								6
(3) Lapwing 1590k								7
(3) Lapwing 1590k								8
(3) Lapwing 1590k								9
(3) Lapwing 1590k								10
(3) Lapwing 1590k								11
	47,515,510	212,106,957	259,622,467	2,690,235	63,747	756,917	3,510,899	12
	47,515,510	212,106,957	259,622,467	2,690,235	63,747	756,917	3,510,899	13
(2) Cardinal 954k								14
	830,332	15,991,798	16,822,130	309,680	7,338	87,131	404,149	15
	830,332	15,991,798	16,822,130	309,680	7,338	87,131	404,149	16
(2) Cardinal 954k								17
(2) Cardinal 954k								18
								19
								20
Cardinal 954kcm								21
(2) Cardinal 954k								22
Cardinal 954kcm								23
Cardinal 954kcm 5								24
Cardinal 954kcm 5								25
(2) Cardinal 954k								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
(2) Cardinal 954k								29
954kcm acsr								30
								31
Cardinal 954kcm 5								32
Cardinal 954kcm 5								33
								34
								35
	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Cardinal 954kcm 5								1
(2) Cardinal 954k								2
								3
								4
								5
								6
Cardinal 954kcm 5								7
								8
OVERHEAD: (2)								9
								10
								11
Cardinal 954kcm 5								12
(2) Cardinal 954k								13
(2) Cardinal 954k								14
								15
(2) Cardinal 954k								16
(2) Cardinal 954k								17
(2) Cardinal 954k								18
(2) Cardinal 954k								19
								20
								21
								22
								23
Cardinal 954kcm 5								24
Cardinal 954kcm 5								25
								26
								27
(2) Cardinal 954k								28
(2) Cardinal 954k								29
	35,530,652	174,506,146	210,036,798	2,582,858	61,203	726,706	3,370,767	30
	35,530,652	174,506,146	210,036,798	2,582,858	61,203	726,706	3,370,767	31
Cardinal 954kcm A								32
								33
								34
Cardinal 954kcm A								35
	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
Cardinal 954kcm 5								2
Cardinal 954kcm A								3
Magnolia 954kcm 3								4
Magnolia 954 kcm								5
								6
Magnolia 954kcm 3								7
Cardinal 954kcm 5								8
								9
								10
Magnolia 954kcm 3								11
Magnolia 954kcm 3								12
Magnolia 954kcm								13
Magnolia 954kcm 3								14
Magnolia 954kcm 3								15
Cardinal 954kcm 5								16
Cardinal 954kcm 5								17
Cardinal 954kcm 5								18
Cardinal 954kcm 5								19
Magnolia 954kcm 3								20
Magnolia 954kcm 3								21
Cardinal 954kcm 5								22
Cardinal 954kcm 5								23
Cardinal 954kcm 5								24
								25
								26
								27
								28
Cardinal 954kcm 5								29
Magnolia 954kcm 3								30
Cardinal 954kcm 5								31
Magnolia 954kcm 3								32
Magnolia 954kcm 3								33
								34
Magnolia 954kcm 3								35
	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Magnolia 954kcm 3								1
Magnolia 954kcm 3								2
Magnolia 954kcm 3								3
Magnolia 954kcm 3								4
Cardinal 954kcm 5								5
								6
Magnolia 954kcm 3								7
Magnolia 954kcm 3								8
								9
								10
Cardinal 954kcm 5								11
Magnolia 954kcm 3								12
Cardinal 954kcm 5								13
Magnolia 954kcm 3								14
Cardinal 954kcm 5								15
Cardinal 954kcm 5								16
Cardinal 954kcm 5								17
Cardinal 954kcm 5								18
								19
								20
								21
Magnolia 954kcm 3								22
								23
Cardinal 954kcm 5								24
Cardinal 954kcm 5								25
Magnolia 954kcm								26
								27
								28
Cardinal 954kcm 5								29
Cardinal 954kcm 5								30
								31
								32
								33
								34
								35
	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Penguin 4/0 6/1 A								1
Cardinal 954kcm A								2
Magnolia 954kcm 3								3
								4
Magnolia 954kcm 3								5
Magnolia 954kcm 3								6
								7
Cardinal 954kcm 5								8
Penguin 4/0 6/1 A								9
								10
Magnolia 954kcm 3								11
								12
								13
Magnolia 954kcm 3								14
Magnolia 954kcm 3								15
Cardinal 954kcm 5								16
								17
								18
Cardinal 954kcm 5								19
								20
								21
Cardinal 954kcm 5								22
								23
								24
								25
Cardinal 954kcm 5								26
								27
								28
								29
Cardinal 954kcm 5								30
Cardinal 954kcm 5								31
Magnolia 954kcm 3								32
Magnolia 954kcm 3								33
	27,200,279	120,886,421	148,086,700	1,935,112	45,854	544,458	2,525,424	34
	27,200,279	120,886,421	148,086,700	1,935,112	45,854	544,458	2,525,424	35
	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
Orchid 636kcm 37								2
Magnolia 954kcm 3								3
Magnolia 954kcm 3								4
								5
Magnolia 954kcm 3								6
Linnet 336 26/7 A								7
Magnolia 954kcm 3								8
Magnolia 954kcm 3								9
Orchid 636kcm 37								10
Magnolia 954kcm 3								11
								12
2/0 Copper								13
Cardinal 954kcm 5								14
Magnolia 954kcm 3								15
Cardinal 954kcm 5								16
Cardinal 954kcm 5								17
Magnolia 954kcm 3								18
Magnolia 954kcm 3								19
Magnolia 954kcm 3								20
Magnolia 954kcm 3								21
Magnolia 954kcm 3								22
Magnolia 954kcm 3								23
Magnolia 954kcm 3								24
Magnolia 954kcm 3								25
Magnolia 954kcm 3								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
Cardinal 954kcm 5								29
Orchid 636kcm 37								30
								31
								32
90% Cardinal 954k								33
Magnolia 954kcm 3								34
Narcissus 1272kcm								35
	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
Magnolia 954kcm 3								2
Magnolia 954kcm 3								3
								4
								5
								6
Cardinal 954kcm 5								7
Cardinal 954kcm 5								8
Cardinal 954kcm 5								9
Magnolia 954kcm 3								10
Magnolia 954kcm 3								11
Magnolia 954kcm 3								12
Magnolia 954kcm 3								13
Magnolia 954kcm 3								14
								15
Magnolia 954kcm 3								16
Magnolia 954kcm 3								17
Orchid 636kcm 37								18
2A Copperweld								19
								20
Magnolia 954kcm 3								21
Orchid 636kcm 37								22
Magnolia 954kcm 3								23
Magnolia 954kcm 3								24
								25
Magnolia 954kcm 3								26
								27
50% 954kcm AAC								28
								29
Magnolia 954kcm 3								30
Magnolia 954kcm 3								31
								32
Magnolia 954kcm 3								33
Quail 2/0 ACSR								34
								35
	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36



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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Orchid 636kcm 37								1
Raven 1/0 ACSR								2
Magnolia 954kcm 3								3
								4
Magnolia 954kcm 3								5
Magnolia 954kcm 3								6
								7
								8
								9
Magnolia 954kcm 3								10
								11
								12
Sparrow #2 6/1 AC								13
Magnolia 954kcm 3								14
Magnolia 954kcm 3								15
Magnolia 954kcm 3								16
								17
								18
								19
								20
Magnolia 954kcm 3								21
Grossbeak 636kcm								22
								23
Searchlight-inter								24
Cardinal 954kcm 5								25
Magnolia 954kcm 3								26
Magnolia 954kcm 3								27
Orchid 636kcm 37								28
Magnolia 954kcm 3								29
Magnolia 954kcm 3								30
								31
4/0 Copper								32
Quail 2/0 6/1 ACS								33
								34
								35
	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36

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TRANSMISSION LINE STATISTICS (Continued)								
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2 A Copperweld								1
Magnolia 954kcm 3								2
Cardinal 954kcm 5								3
Cardinal 954kcm 5								4
								5
Orchid 636kcm 37								6
Magnolia 954kcm 3								7
Cardinal 954kcm								8
Magnolia 954kcm 3								9
	5,137,253	45,246,872	50,384,125	2,113,138	50,073	594,546	2,757,757	10
	5,137,253	45,246,872	50,384,125	2,113,138	50,073	594,546	2,757,757	11
								12
								13
								14
								15
								16
								17
								18
								19
								20
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	116,214,026	568,738,194	684,952,220	9,631,023	228,215	2,709,758	12,568,996	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2013/Q4
FOOTNOTE DATA			

<b>Schedule Page: 422 Line No.: 4 Column: f</b>
Transmission line jointly owned.
<b>Schedule Page: 422 Line No.: 10 Column: f</b>
Transmission line jointly owned.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Crystal	Navajo	202.50	Steel Tower	4.00	1	
2	Harry Allen	Robinson Summit	231.00	Steel Tower	4.00	1	1
3							
4							
5							
6							
7							
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34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		433.50		8.00	2	1

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)
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costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
2156kcm		2 Bundle 18"	500						1
1590kcm		3 Bundle 18"	500						2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2013/Q4
FOOTNOTE DATA			

**Schedule Page: 424 Line No.: 1 Column: I**

This line added for 2013 was \$310,688.06. This project has been unitized and closed to plant.

**Schedule Page: 424 Line No.: 2 Column: I**

This line was added in 2013 for \$74,966,258.01. This project is statused In Service and the charges have not been unitized to specific FERC accounts.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Allen Substation	Distribution	138.00	12.47	
2	Alta Substation	Distribution	69.00	12.47	
3	Andrews Substation	Distribution	138.00	12.47	
4	Angel Peak Substation	Distribution	34.50	4.16	
5	Anthem Substation	Distribution	138.00	12.47	
6	Apex Substation	Distribution	69.00	12.47	
7	Arden Substation	Distribution	138.00	12.47	
8	Artesian Substation	Distribution	138.00	12.47	
9	Avera Substation	Distribution	138.00	12.47	
10	AWT Substation	Distribution	69.00	12.47	
11	Balboa Street Substation	Distribution	69.00	12.47	
12	Bellagio Substation	Distribution	138.00	12.47	
13	Beltway Substation	Distribution	138.00	12.47	
14	Bicentennial Substation	Distribution	138.00	12.47	
15	Big Bend Substation	Distribution	69.00	25.00	
16	Boulder Beach Substation	Distribution	69.00	7.20	
17	Burnham Substation	Distribution	138.00	12.47	
18	Cabana Substation	Distribution	138.00	12.47	
19	Cactus Substation	Distribution	138.00	12.47	
20	Camero Substation	Distribution	138.00	12.47	
21	Carey Substation	Distribution	69.00	12.47	
22	Carey Substation	Distribution	69.00		
23	Charleston Substation	Distribution	69.00	12.47	
24	Cheyenne Substation	Distribution	138.00	12.47	
25	Claymont Substation	Distribution	138.00	12.47	
26	Cold Creek Substation	Distribution	138.00	12.47	
27	Commerce Substation	Distribution	138.00	12.47	
28	Concourse Substation	Distribution	138.00	12.47	
29	Craig Substation	Distribution	138.00	12.47	
30	Debuono Substation	Distribution	69.00	12.47	
31	Decatur Substation	Distribution	69.00	12.47	
32	Durango Substation	Distribution	138.00	12.47	
33	El Capitan Substation	Distribution	138.00	12.47	
34	El Rancho Substation	Distribution	69.00	12.47	
35	Elkhorn Substation	Distribution	138.00	12.47	
36	Excalibur Substation	Distribution	69.00	12.47	
37	Faulkner Substation	Distribution	138.00	12.47	
38	Flamingo Substation	Distribution	69.00	12.47	
39	Ford Substation	Distribution	138.00	12.47	
40	Frias Substation	Distribution	138.00	12.47	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Garces Substation	Distribution	69.00	12.47	
2	Gilmore Substation	Distribution	138.00	12.47	
3	Goodsprings Substation	Distribution	69.00	12.47	
4	Grand Teton Substation	Distribution	230.00	12.47	
5	Green Valley Substation	Distribution	138.00	12.47	
6	Greenway Substation	Distribution	230.00	12.47	
7	Gypsum Substation	Distribution	138.00	12.47	
8	Haven Substation	Distribution	138.00	12.47	
9	Highland Substation	Distribution	138.00	12.47	
10	Highland Substation	Distribution	69.00	12.47	
11	Haulapai Substation	Distribution	138.00	12.47	
12	Indian Springs Substation	Distribution	138.00	12.47	
13	Indian Springs Substation	Distribution	138.00	4.16	
14	Iron Mountain Substation	Distribution	139.00	12.47	
15	Jean Substation	Distribution	69.00	12.47	
16	Keehn Substation	Distribution	138.00	12.47	
17	Kidwell Substation	Distribution	69.00	12.47	
18	Kyle Canyon Substation	Distribution	34.50	12.47	
19	Lake Las Vegas Substation	Distribution	68.00	12.47	
20	Lamb Substation	Distribution	69.00	4.16	
21	Leavitt Substation	Distribution	138.00	12.47	
22	Lewis Substation	Distribution	69.00	4.16	
23	Lincoln Substation	Distribution	138.00	12.47	
24	Lindell Substation	Distribution	69.00	12.47	
25	Lindquist Substation	Distribution	69.00	12.47	
26	Lone Mountain Substation	Distribution	138.00	12.47	
27	Lorenzi Substation	Distribution	138.00	12.47	
28	Lynwood Substation	Distribution	69.00	12.47	
29	Mayfair Substation 69/12kv	Distribution	69.00	12.47	
30	Mayfair Substation 69/4 kv	Distribution	69.00	4.16	
31	McDonald Substation	Distribution	138.00	12.47	
32	MGM Substation	Distribution	69.00	12.47	
33	Micheal Way Substation	Distribution	69.00	12.47	
34	Miller Substation	Distribution	69.00	12.47	
35	Mission Substation	Distribution	69.00	12.47	
36	Mountain Edge Substation	Distribution	138.00	12.47	
37	National Park Service Substation	Distribution	69.00	2.40	
38	Nellis Substation	Distribution	69.00	12.47	
39	Nelson Substation	Distribution	69.00	12.47	
40	North Las Vegas Substation	Distribution	69.00	12.47	



Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Northwest Substation	Distribution	138.00	12.47	
2	Oasis Substation	Distribution	69.00	12.47	
3	Olive Substation	Distribution	69.00	12.47	
4	Oquendo Substation	Distribution	69.00	12.47	
5	Pabco Substation	Distribution	69.00	12.47	
6	Pawnee Substation	Distribution	69.00	12.47	
7	Peace Substation	Distribution	138.00	12.47	
8	Pearl Substation	Distribution	69.00	12.47	
9	Pebble Substation	Distribution	138.00	12.47	
10	Polaris Substation	Distribution	138.00	12.47	
11	Prince Substation	Distribution	69.00	12.47	
12	Procyon Substation	Distribution	138.00	12.47	
13	Quail Substation	Distribution	138.00	12.47	
14	Quarterhouse Substation	Distribution	69.00	12.47	
15	Radar Substation	Distribution	138.00	12.47	
16	Railroad Substation	Distribution	138.00	12.47	
17	Rainbow Substation	Distribution	69.00	12.47	
18	Ranger Substation	Distribution	69.00	12.47	
19	Redrock Substation	Distribution	138.00	12.47	
20	Regena Substation	Distribution	138.00	12.47	
21	Riley Substation	Distribution	138.00	12.47	
22	River Road Substation	Distribution	69.00	24.94	
23	Robindale Substation	Distribution	138.00	12.47	
24	Rosanna Substation	Distribution	69.00	12.47	
25	Russell Substation	Distribution	138.00	12.47	
26	Sahara Substation	Distribution	69.00	12.47	
27	San Francisco Substation	Distribution	69.00	12.47	
28	Searchlight Substation	Distribution	69.00	12.47	
29	Shadow Substation	Distribution	69.00	12.47	
30	Shadow Substation	Distribution	69.00	4.16	
31	Silver Flag Substation	Distribution	138.00	12.47	
32	Sinatra Substation	Distribution	138.00	12.47	
33	Skelton Substation	Distribution	138.00	12.47	
34	Snow Mountain Substation	Distribution	138.00	12.47	
35	South Point Substation	Distribution	69.00	24.94	
36	Sparta Substation	Distribution	138.00	12.47	
37	Speedway Substation	Distribution	69.00	12.47	
38	Spencer Substation	Distribution	69.00	12.47	
39	Spring Mountain Substation	Distribution	69.00	12.47	
40	Spring Valley Substation	Distribution	69.00	12.47	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Stove Substation	Distribution	69.00	12.47	
2	Strip Substation	Distribution	138.00	12.47	
3	Summerlin Substation	Distribution	138.00	12.47	
4	Surge Pond Substation	Distribution	69.00	12.47	
5	Suzanne Substation	Distribution	138.00	12.47	
6	Swenson Substation	Distribution	138.00	12.47	
7	Tam Substation	Distribution	69.00	12.47	
8	Tenaya Substation	Distribution	138.00	12.47	
9	Tolson Substation	Distribution	138.00	12.47	
10	Tomsik Substation	Distribution	138.00	12.47	
11	Tonopah Substation	Distribution	69.00	12.47	
12	Tropical Substation	Distribution	138.00	12.47	
13	Truman Substation	Distribution	69.00	12.47	
14	Valley View Substation	Distribution	69.00	12.47	
15	Vegas Substation	Distribution	138.00	12.47	
16	Village 19 Substation	Distribution	138.00	12.47	
17	Warm Springs Substation	Distribution	138.00	12.47	
18	Washburn Substation	Distribution	138.00	12.47	
19	Washington Substation	Distribution	69.00	12.47	
20	Water Street Substation	Distribution	69.00	12.47	
21	Water Street Substation	Distribution	69.00	4.10	
22	Westside Substation	Distribution	138.00	12.47	
23	Whitney Substation	Distribution	69.00	12.47	
24	Wigwam Substation	Distribution	138.00	12.47	
25	Wilson Substation	Distribution	138.00	12.47	
26	Winterwood Substation	Distribution	69.00	12.47	
27	Arden Substation	Transmission	138.00	69.00	12.00
28	Arden Substation	Transmission	230.00	138.00	12.00
29	Artesian Substation	Transmission	138.00	69.00	12.00
30	Avera Substation	Transmission	230.00	138.00	12.00
31	Beltway Substation	Transmission	230.00	13.80	12.00
32	BMI Substation	Transmission	69.00	13.20	
33	Canyon Substation	Transmission	138.00	34.50	
34	Crystal Switch Substation	Transmission	500.00	230.00	34.50
35	Crystal Switch Substation	Transmission	500.00		
36	Crystal Switch Substation	Transmission	500.00		
37	Decatur Substation	Transmission	230.00	138.00	12.00
38	Decatur Substation	Transmission	230.00	69.00	12.00
39	Equestrian Substation	Transmission	230.00	69.00	12.00
40	Faulkner Substation	Transmission	230.00	138.00	12.00

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Garces Substation	Transmission	138.00	69.00	12.00
2	Harry Allen Substation	Transmission	500.00		
3	Harry Allen Substation	Transmission	345.00	230.00	12.00
4	Harry Allen Substation	Transmission	345.00		
5	Highland Substation	Transmission	138.00	69.00	12.00
6	Iron Mountain Substation	Transmission	230.00	138.00	12.00
7	Laughlin Substation	Transmission	500.00	69.00	25.00
8	Magnolia Substation	Transmission	230.00	138.00	12.00
9	Michael Way Substation	Transmission	138.00	69.00	12.00
10	Miller Substation	Transmission	138.00	69.00	12.00
11	Northwest Substation	Transmission	230.00	138.00	12.00
12	Northwest Substation	Transmission	500.00	230.00	34.50
13	Pecos Substation	Transmission	230.00	138.00	12.00
14	Pecos Substation	Transmission			
15	Shadow Substation	Transmission	138.00	69.00	12.00
16	Sinatra Substation	Transmission	230.00	138.00	12.00
17	Spencer Substation	Transmission	138.00	69.00	12.00
18	Tolson Substation	Transmission	230.00	138.00	12.00
19	Westside Substation	Transmission	138.00	69.00	
20	Westside Substation	Transmission			
21	Westside Substation	Transmission	230.00	138.00	12.00
22	Winterwood Substation	Transmission	138.00	69.00	12.00
23	Winterwood Substation	Transmission	230.00	138.00	12.00
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
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40					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
100	3		Capacitor Bank	1	10	1
120	4					2
75	2		Capacitor Bank	1	10	3
5	1	1				4
112	3		Capacitor Bank	1	10	5
14	1					6
67	2					7
112	3		Capacitor Bank	1	10	8
112	2		Capacitor Bank	3	43	9
9	1					10
67	3		Capacitor Bank	1	8	11
112	1					12
37	1		Capacitor Bank	1	24	13
67	2					14
45	2					15
6	1					16
112	3					17
112	3					18
75	2					19
37	1					20
112	5		Regulator	2	2	21
			Capacitor	1	24	22
28	1					23
112	3					24
149	4					25
22	1					26
112	2					27
112	3		Capacitor Bank	1	10	28
112	3					29
67	3		Capacitor Bank	1	10	30
90	4		Capacitor Bank	2	34	31
112	3		Capacitor	2	34	32
112	2		Capacitor	2	19	33
53	3		Capacitor	1	10	34
112	3					35
90	4		Capacitor	1	10	36
168	3		Capacitor	1	10	37
67	3		Capacitor Bank	1	12	38
112	2		Capacitor	2	19	39
75	2		Capacitor	1	10	40

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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
68	3					1
75	2					2
1	1		Regulator	1		3
37	1		Capacitor	1	24	4
112	3		Capcitor Bank	1	10	5
75	2					6
22	1					7
112	3		Capacitor	1	10	8
112	3					9
67	3		Capacitor Bank	1	10	10
112	3		Capacitor Bank	2	34	11
10	1					12
7	1		Regulator	1		13
37	1		Capacitor Bank	1	10	14
16	1					15
75	2					16
3	1					17
5	1	1				18
46	2					19
5	1					20
75	2		Capacitor	2	34	21
20	1					22
75	2					23
67	3					24
45	2		Capacitor Bank	1	10	25
75	2					26
112	3		Capacitor Bank	1	10	27
45	2		Capacitor Bank	1	10	28
67	3					29
6	1		Regulator	1	1	30
112	2		Capacitor	1	10	31
90	4		Capacitor	1	10	32
67	3		Capacitor	2	34	33
45	2					34
67	3					35
74	2					36
1	1					37
70	4	2	Regulator	1	2	38
2	1	1	Regulator	1		39
66	3					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
112	2		Capacitor	1	10	1
28	2					2
22	1					3
67	3					4
14	1					5
45	2					6
112	3	1	Capacitor	1	10	7
67	3					8
112	3					9
112	3		Capacitor	2	34	10
45	2					11
37	1					12
112	2	1	Capacitor Bank	2	58	13
3	1					14
3	1					15
112	3					16
67	3		Capacitor Bank	1	10	17
9	1		Regulator	1	1	18
67	2					19
37	1					20
37	1		Capacitor Bank	1	24	21
43	3					22
112	3					23
67	3		Capacitor Bank	1	10	24
112	3		Capacitor Bank	1	10	25
67	3					26
70	3		Capacitor Bank	1	24	27
14	1		Regulator	1	10	28
45	2					29
7	1					30
10	1					31
224	4		Capacitor Bank	4	38	32
112	2		Capacitor Bank	2	19	33
19	1					34
45	2					35
37	1					36
37	1		Capacitor Bank	1	10	37
67	3					38
9	1		Regulator	1	1	39
90	4		Capacitor Bank	1	10	40

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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
56	1					2
112	2		Capacitor Bank	2	22	3
9	1					4
112	3		Capacitor Bank	1	10	5
74	2					6
67	3		Capacitor Bank	1	10	7
112	3		Capacitor Bank	1	10	8
112	2		Capacitor	2	24	9
75	2					10
67	3		Capacitor Bank	1	8	11
112	3		Capacitor Bank	1	10	12
28	2					13
67	3		Capacitor Bank	1	10	14
112	3		Capacitor Bank	1	24	15
37	1					16
112	3		Capacitor Bank	1	10	17
112	3		Capacitor	2	34	18
127	4		Capacitor Bank	1	10	19
45	2					20
22	1					21
112	3		Capacitor Bank	1	10	22
70	4					23
112	3		Capacitor Bank	1	10	24
112	2		Capacitor Bank	1	10	25
113	4	1	Capacitor Bank	1	24	26
224	1		Capacitor Bank	1	24	27
672	2		Shunt Reactor	1	100	28
224	1		Capacitor Bank	1	25	29
336	1					30
336	1					31
50	3					32
5	3	1				33
1344	2		Phase Shifter	2	1,300	34
			Shunt Reactor	1	135	35
			Capacitor Bank	1	438	36
336	1					37
484	2		Capacitor Bank	3	73	38
200	1					39
336	1		Capacitor	1	24	40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
125	1					1
			Shunt Reactor	1	100	2
672	2		Phase Shifter	2	336	3
			Shunt Reactor	1	61	4
224	1					5
672	2					6
266	2					7
672	2					8
224	1					9
280	2		Capacitor Bank	1	25	10
672	2					11
1500	3	1	Shunt Reactor	3	100	12
1310	4		Capacitor Bank	1	24	13
			Capacitor	2	96	14
125	1					15
336	1					16
250	2					17
336	1					18
125	1		Capacitor Bank	3	76	19
			Capacitor Bank	1	24	20
336	1					21
224	2		Capacitor Bank	2	96	22
336	1					23
						24
						25
						26
						27
						28
						29
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FOOTNOTE DATA			

**Schedule Page: 426 Line No.: 1 Column: b**

All substations are unattended.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
<b>TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES</b>					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	<b>Non-power Goods or Services Provided by Affiliated</b>				
2	A & G Salaries	NV Energy, Inc.	920	18,560,370	
3	Salaries Overheads	NV Energy, Inc.	920,926,408	25,189,005	
4	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	1,491,782	
5	NV Energy, Inc. Subtotal			45,241,157	
6					
7	Gas Transportation Services	Kern River Gas Transmission Company	503, 547	2,231,751	
8					
9	A & G Salaries	Sierra Pacific Power Company	920	9,761,107	
10	Salaries Overheads	Sierra Pacific Power Company	920,926,408	11,261,481	
11	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	589,551	
12	Sierra Pacific Power Company Subtotal			21,612,139	
13					
14	Refer to footnote on line 37 for agreement between				
15	companies and service/allocation descriptions.				
16	Grand Total			69,085,047	
17					
18					
19					
20	<b>Non-power Goods or Services Provided for Affiliate</b>				
21	A & G Salaries	NV Energy, Inc.	920	340,338	
22	Salaries Overheads	NV Energy, Inc.	920,926,408	-707,321	
23	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	3,420	
24	Employee Office/Building Rent	NV Energy, Inc.	417	719,153	
25	NV Energy, Inc. Subtotal			35,590	
26					
27	Reimbursement for suspended project	MidAmerican Energy Holdings	146	2,294,000	
28					
29	A & G Salaries	Sierra Pacific Power Company	920	11,465,715	
30	Salaries Overheads	Sierra Pacific Power Company	920,926,408	11,670,896	
31	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	666,707	
32	Sierra Pacific Power Company Subtotal			23,803,318	
33					
34	Refer to footnote on line 37 for agreement between				
35	companies and service/allocation descriptions.				
36	Grand Total			26,132,908	
37	Service Agreement Footnote				
38					
39					
40					
41					
42					

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FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 37 Column: a**

Charges to and from Affiliated Companies result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

**EXHIBIT II**

Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Business Support Services	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

### EXHIBIT III

Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	--Year End Customers The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

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