

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2014)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2014)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 05/31/2014)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

MidAmerican Energy Company

**Year/Period of Report**

**End of** 2013/Q4



## **INDEPENDENT AUDITORS' REPORT**

Board of Directors and Shareholder  
MidAmerican Energy Company  
Des Moines, Iowa

We have audited the accompanying financial statements of MidAmerican Energy Company (the "Company"), which comprise the balance sheet – regulatory basis as of December 31, 2013, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

### **Management's Responsibility for the Financial Statements**

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### **Auditors' Responsibility**

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

## **Opinion**

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of MidAmerican Energy Company as of December 31, 2013, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

## **Basis of Accounting**

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

## **Restricted Use**

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

*Deloitte & Touche LLP*

March 28, 2014

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

## REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

## IDENTIFICATION

01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/Period of Report End of <u>2013/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> MidAmerican Energy Company / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer		06 Title of Contact Person Vice President and CFO
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
08 Telephone of Contact Person, <i>Including Area Code</i> (515) 281-2979	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

## ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Thomas B. Specketer	03 Signature  Thomas B. Specketer	04 Date Signed <i>(Mo, Da, Yr)</i> 03/28/2014
02 Title Vice President and CFO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule  (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	None
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	NA
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	None
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

LIST OF SCHEDULES (Electric Utility) (continued)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule  (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	NA
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- ☐ Two copies will be submitted
- ☒ No annual report to stockholders is prepared

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
--	---	---------------------------------------	--

### GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Thomas B. Specketer, Vice President and Chief Financial Officer  
666 Grand Avenue, Suite 500; P.O. Box 657  
Des Moines, IA 50306-0657

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Iowa - July 18, 1994

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Iowa - Electric and Gas  
Illinois - Electric and Gas  
South Dakota - Electric and Gas  
Nebraska - Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:  
(2) ☒ No

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Controlling Corporation: MHC Inc. (owns 100% of MidAmerican Energy Company)  
Manner and Extent of Control: 100% Common Stock Ownership

Controlling Corporation: MidAmerican Funding, LLC (owns 100% of MHC Inc.)  
Manner and Extent of Control: 100% Common Stock Ownership

Controlling Corporation: MidAmerican Energy Holdings Company (owns 100% of MidAmerican Funding, LLC)  
Manner and Extent of Control: Sole Member

Controlling Corporation: Berkshire Hathaway Inc. (owns 89.8% of MidAmerican Energy Holdings Company)  
Manner and Extent of Control: 89.8% Common Stock Ownership

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	President & CEO	William J. Fehrman	1,396,681		
2					
3	Senior Vice President and General Counsel	Steven R. Weiss	574,010		
4					
5	Senior Vice President & Environmental Compliance Officer	Cathy S. Woollums	115,443		
6					
7	Vice President and Secretary	Paul J. Leighton	108,028		
8					
9	Vice President and Chief Financial Officer	Thomas B. Specketer	167,489		
10					
11	Vice President and Treasurer	Calvin D. Haack	72,313		
12					
13	Vice President and Associate General Counsel	Jon A. Andreasen	225,714		
14					
15	Vice President	Barry Campbell	159,269		
16					
17	Vice President	Steven R. Evans	87,716		
18					
19	Vice President	Jeffery J. Gust	353,828		
20					
21	Vice President	David W. Ulozas	239,285		
22					
23	Vice President	Thomas H. Hutchins	177,550		
24					
25	Vice President	Joseph F. Moore	262,133		
26					
27	Vice President	Adam L. Wright	263,495		
28					
29	Assistant Treasurer	James C. Galt	45,321		
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 1 Column: c**

Salary information represents MidAmerican Energy Company's share of the total W-2 wages paid to the officer.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)			Principal Business Address (b)	
1	William J. Fehrman			MidAmerican Energy Company	
2	President & CEO			666 Grand Avenue, Suite 500, P.O. Box 657	
3				Des Moines, IA 50306-0657	
4					
5	Thomas B. Specketer			MidAmerican Energy Company	
6	Vice President & Chief Financial Officer			666 Grand Avenue, Suite 500, P.O. Box 657	
7				Des Moines, IA 50306-0657	
8					
9	Steven R. Weiss			MidAmerican Energy Company	
10	Senior Vice President & General Counsel			4299 Northwest Urbandale Drive	
11				Urbandale, IA 50322-7916	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Midwest ISO FERC Elec Tariff 4th Revised Vol No 1	ER09-1252-000
2	Midwest ISO FERC Elec Tariff 4th Revised Vol No 1	ER09-1779-000
3	Midwest ISO FERC Elec Tariff 4th Revised Vol No 1	ER10-1492-000
4	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER10-1997-000
5	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER10-1997-001
6	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER11-2700-000
7	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER11-2700-004
8	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER11-3251-000
9	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER11-3704-000
10	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER12-242-000
11	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER12-297-000
12	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER12-310-000
13	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER12-578-000
14	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER12-1667-000
15	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER13-307-000
16	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER13-674-000
17	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER13-674-002
18	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER13-1547-000
19	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER13-1827-000
20	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER13-674-000
21	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER13-1169-000
22	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER13-1169-001
23	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER13-1186-000
24	Midwest ISO FERC Elec Tariff 5th Revised Vol No 1	ER13-1187-000
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
--	---	---------------------------------------	--

INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
--	---	---------------------------------------	--

INFORMATION ON FORMULA RATES Formula Rate Variances				
1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. 2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. 3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. 4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.				
Line No.	Page No(s).	Schedule	Column	Line No
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2013/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> <li>Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</li> <li>Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</li> <li>Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</li> <li>Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</li> <li>Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</li> <li>Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</li> <li>Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</li> <li>State the estimated annual effect and nature of any important wage scale changes during the year.</li> <li>State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</li> <li>Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</li> <li>(Reserved.)</li> <li>If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</li> <li>Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</li> <li>In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</li> </ol>			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without the payment of consideration.

<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal/Extended</u>
<u>1st Quarter</u>			
Brayton, IA	25 Years	Electric	Renewal
Modale, IA	25 Years	Electric	Renewal
Newell, IA	25 Years	Electric	Renewal
Waterloo, IA	18 Years	Electric & Gas	Extended
<u>2nd Quarter</u>			
Altoona, IA	25 Years	Electric	Renewal
Cleveland, IL	21 Years	Gas	Renewal
Eddyville, IA	25 Years	Gas	Renewal
Mitchellville, IA	25 Years	Electric & Gas	Renewal
Sheffield, IA	25 Years	Electric	Renewal
Storm Lake, IA	20 Years	Electric	Renewal
<u>3rd Quarter</u>			
Alvord, IA	25 Years	Electric	Renewal
Canton, SD	25 Years	Gas	Renewal
Emerson, IA	25 Years	Electric	Renewal
Fairfax, IA	25 Years	Gas	Renewal
Sergeant Bluff	20 Years	Electric & Gas	Renewal
Walcott, IA	25 Years	Electric	Renewal
<u>4th Quarter</u>			
Colton, SD	20 Years	Gas	Renewal
Ireton, IA	25 Years	Electric	Renewal
LeClaire, IA	25 Years	Gas	Renewal
Reynolds, IL	25 Years	Electric	Renewal

2. None

3. None

4. None

5. None

6. Pursuant to a FERC order issued in docket number ES-13-30-001 on August 30, 2013, MidAmerican Energy has authorization to issue unsecured indebtedness in an amount not to exceed \$1.25 billion through August 30, 2015. On September 19, 2013, MidAmerican Energy issued \$350 million of 2.40% First Mortgage Bonds due March 2019, \$250 million of 3.70% First Mortgage Bonds due September 2023 and \$350 million of 4.80% First Mortgage Bonds due September 2043 pursuant to this order.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

7. On April 8, 2013, all outstanding shares of Preferred Stock of MidAmerican Energy Company, an Iowa corporation ("Corporation"), were redeemed and the Articles of Amendment to the Restated Articles of Incorporation of the Corporation, as amended, canceling all outstanding shares of Preferred Stock of the Corporation were filed with the Iowa Secretary of State.

8. The following compensation increases were received by MidAmerican Energy Company employees during 2013:

<u>Type</u>	<u>Effective Date</u>	<u>Percent</u>	<u>Est. Annual Cost</u>
Salaried	1/1/2013	1.77%	2,412,414
Consolidated IBEW	5/1/2013	1.50	942,246
Fort Madison Union	9/1/2013	2.00	2,251
Sioux Falls Union	10/1/2013	2.00	12,593

9. None

10. None

11. None

12. None

13. None

14. Not applicable



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2013/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	13,160,737,990	12,596,060,552
3	Construction Work in Progress (107)	200-201	736,037,254	292,828,444
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,896,775,244	12,888,888,996
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,273,614,020	4,970,589,432
6	Net Utility Plant (Enter Total of line 4 less 5)		8,623,161,224	7,918,299,564
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	538,692	24,713,057
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		134,194,384	121,112,913
10	Spent Nuclear Fuel (120.4)		29,819,944	24,198,388
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	108,710,523	94,972,607
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		55,842,497	75,051,751
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,679,003,721	7,993,351,315
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		14,273,270	17,964,077
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,931,523	8,719,556
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	1,810,278
24	Other Investments (124)		195,284,089	189,613,435
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		483,027,233	350,729,795
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		1,638,587	961,648
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	23,302
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		689,291,656	552,382,979
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	8,673,134
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		159,700	159,103
38	Temporary Cash Investments (136)		193,640,519	345,088,729
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		201,654,516	142,567,487
41	Other Accounts Receivable (143)		100,905,840	130,264,890
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,395,740	9,681,510
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		12,607,080	20,847,214
45	Fuel Stock (151)	227	113,275,941	126,313,526
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	88,635,719	81,327,097
49	Merchandise (155)	227	137,526	157,818
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	2,131,070	2,597,536

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	1,810,278
54	Stores Expense Undistributed (163)	227	5,647,252	4,546,678
55	Gas Stored Underground - Current (164.1)		18,360,523	26,642,938
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		384,717	620,148
57	Prepayments (165)		68,890,771	12,523,420
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		58,166	56,785
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		194,125,097	189,487,930
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		1,523,205	6,843,044
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		1,638,587	961,648
65	Derivative Instrument Assets - Hedges (176)		611,521	76,142
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	23,302
67	Total Current and Accrued Assets (Lines 34 through 66)		991,714,836	1,086,316,881
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		16,689,161	10,347,228
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	753,456,838	874,801,608
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,888,946	2,306,169
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		550,378	416,017
77	Temporary Facilities (185)		373,133	323,926
78	Miscellaneous Deferred Debits (186)	233	93,085,924	85,626,073
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		9,085,322	17,887,824
82	Accumulated Deferred Income Taxes (190)	234	278,631,296	301,629,688
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,154,760,998	1,293,338,533
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		11,514,771,211	10,925,389,708

--	--	--	--	--

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250-251	0	26,821,700
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,123,733	1,844,288
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	3,281,051,417	3,056,211,106
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	13,646,272	13,646,272
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-10,558,005	-24,355,036
16	Total Proprietary Capital (lines 2 through 15)		3,845,512,254	3,634,417,167
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,144,525,000	194,525,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,426,254,400	3,094,897,520
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		18,917,464	32,157,560
24	Total Long-Term Debt (lines 18 through 23)		3,551,861,936	3,257,264,960
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	1,460,642
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,608,471	6,526,520
29	Accumulated Provision for Pensions and Benefits (228.3)		117,827,673	208,222,601
30	Accumulated Miscellaneous Operating Provisions (228.4)		14,852,768	14,254,080
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		4,479,325	11,618,862
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		5,832,399	10,731,702
34	Asset Retirement Obligations (230)		429,658,407	318,085,805
35	Total Other Noncurrent Liabilities (lines 26 through 34)		579,259,043	570,900,212
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		354,064,701	378,813,201
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		45,349,780	27,496,447
41	Customer Deposits (235)		1,801,631	2,125,638
42	Taxes Accrued (236)	262-263	98,603,282	205,791,938
43	Interest Accrued (237)		43,153,022	33,111,448
44	Dividends Declared (238)		0	91,502
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

STATEMENT OF INCOME
---------------------

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,585,521,083	2,353,235,428		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,509,112,368	1,308,720,217		
5	Maintenance Expenses (402)	320-323	224,359,478	220,197,062		
6	Depreciation Expense (403)	336-337	394,641,257	377,615,075		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	7,032,741	1,388,540		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	5,212,848	7,293,380		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	797,989	797,989		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		2,208,207	5,802,069		
13	(Less) Regulatory Credits (407.4)		25,570,440	17,104,128		
14	Taxes Other Than Income Taxes (408.1)	262-263	119,196,803	114,961,319		
15	Income Taxes - Federal (409.1)	262-263	-193,755,272	-259,672,041		
16	- Other (409.1)	262-263	-12,498,124	-25,796,563		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	379,772,195	336,600,720		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	283,179,029	162,636,651		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,483,185	-1,483,184		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		278	685		
23	Losses from Disposition of Allowances (411.9)		22,500			
24	Accretion Expense (411.10)		18,537,699	16,021,588		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,144,407,757	1,922,704,707		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		441,113,326	430,530,721		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
1,761,687,511	1,693,967,332	823,833,572	659,268,096			2	
						3	
835,045,931	770,544,554	674,066,437	538,175,663			4	
206,447,524	200,617,415	17,911,954	19,579,647			5	
359,506,952	343,733,741	35,134,305	33,881,334			6	
7,032,741	1,388,540					7	
4,205,697	6,415,324	1,007,151	878,056			8	
		797,989	797,989			9	
						10	
						11	
2,208,207	5,802,069					12	
25,570,440	17,104,128					13	
96,568,312	93,735,990	22,628,491	21,225,329			14	
-209,341,930	-250,618,539	15,586,658	-9,053,502			15	
-15,997,436	-25,608,151	3,499,312	-188,412			16	
256,835,668	301,776,280	122,936,527	34,824,440			17	
163,690,124	144,580,470	119,488,905	18,056,181			18	
-1,345,022	-1,345,022	-138,163	-138,162			19	
						20	
						21	
278	685					22	
22,500						23	
18,537,699	16,021,588					24	
1,370,466,001	1,300,778,506	773,941,756	621,926,201			25	
391,221,510	393,188,826	49,891,816	37,341,895			26	



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		441,113,326	430,530,721			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		343,281	1,572,093			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		360,914	1,572,635			
33	Revenues From Nonutility Operations (417)		651,326,542	709,691,356			
34	(Less) Expenses of Nonutility Operations (417.1)		617,819,339	657,939,282			
35	Nonoperating Rental Income (418)		188,986	158,902			
36	Equity in Earnings of Subsidiary Companies (418.1)	119		1,077,650			
37	Interest and Dividend Income (419)		1,287,274	1,299,509			
38	Allowance for Other Funds Used During Construction (419.1)		19,112,021	13,756,815			
39	Miscellaneous Nonoperating Income (421)		800,281	-7,274,548			
40	Gain on Disposition of Property (421.1)		759,279	1,743,403			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		55,637,411	62,513,263			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		94	15,000			
44	Miscellaneous Amortization (425)		8,143	8,143			
45	Donations (426.1)		3,277,148	2,900,230			
46	Life Insurance (426.2)		-15,366,466	-9,355,823			
47	Penalties (426.3)		4,380	159			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,031,271	1,492,396			
49	Other Deductions (426.5)		4,611,732	-9,289,378			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-6,433,698	-14,229,273			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	847,486	807,492			
53	Income Taxes-Federal (409.2)	262-263	4,158,015	14,637,342			
54	Income Taxes-Other (409.2)	262-263	3,221,631	5,419,087			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	142,502,785	13,979,018			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	142,050,452	19,737,049			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		8,679,465	15,105,890			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		53,391,644	61,636,646			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		124,262,799	120,972,970			
63	Amort. of Debt Disc. and Expense (428)		17,146,137	13,076,885			
64	Amortization of Loss on Reacquired Debt (428.1)		8,802,502	7,961,722			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		1,271,519	-109,350			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		7,117,204	4,943,866			
70	Net Interest Charges (Total of lines 62 thru 69)		144,365,753	136,958,361			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		350,139,217	355,209,006			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		350,139,217	355,209,006			

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,056,211,106	2,703,177,774
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		350,139,217	354,131,356
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Dividends - Various Series		-298,906	( 1,098,024)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-298,906	( 1,098,024)
30	Dividends Declared-Common Stock (Account 438)			
31	No Par Common Stock		-125,000,000	
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-125,000,000	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		3,281,051,417	3,056,211,106
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

FERC FORM NO. 1/3-C (REV. 03-04) Page 110

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 24 Column: c**

Dividends on Preferred Stock:

Series	Amount
\$3.30	\$ 44,424
3.75	39,103
3.90	34,642
4.20	25,680
4.35	47,100
4.40	42,757
4.80	65,200
	<u>\$ 298,906</u>

**Schedule Page: 118 Line No.: 24 Column: d**

Dividends on Preferred Stock:

Series	Amount
\$3.30	\$ 163,188
3.75	143,644
3.90	127,257
4.20	94,336
4.35	173,022
4.40	157,067
4.80	239,510
	<u>\$ 1,098,024</u>



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	350,139,217	355,209,006		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	401,673,998	379,003,615		
5	Amortization of Other	74,147,322	66,598,898		
6	Depreciation charged to operating expenses	7,818,186	6,846,355		
7	Regulatory debits and credits (Net)	-23,362,233	-11,302,059		
8	Deferred Income Taxes (Net)	97,045,499	168,206,038		
9	Investment Tax Credit Adjustment (Net)	-1,483,185	-1,483,184		
10	Net (Increase) Decrease in Receivables	-48,577,699	-8,734,737		
11	Net (Increase) Decrease in Inventory	13,166,527	-40,314,762		
12	Net (Increase) Decrease in Allowances Inventory	466,466	480,146		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-123,782,171	434,693,883		
14	Net (Increase) Decrease in Other Regulatory Assets	1,216,278	-3,286,057		
15	Net Increase (Decrease) in Other Regulatory Liabilities	8,884,390	3,815,117		
16	(Less) Allowance for Other Funds Used During Construction	19,112,021	13,756,815		
17	(Less) Undistributed Earnings from Subsidiary Companies		1,077,650		
18	Other (provide details in footnote):				
19	Working Capital - prepayments and other current liabilities	-7,315,565	464,113		
20	Other	4,156,810	-61,880,215		
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	735,081,819	1,273,481,692		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,014,311,160	-1,056,475,269		
27	Gross Additions to Nuclear Fuel	-4,516,883	-28,595,671		
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	-588,464	-226,907		
30	(Less) Allowance for Other Funds Used During Construction	-19,112,021	-13,756,815		
31	Other (provide details in footnote):				
32	Net cost of removal of plant	-9,514,944	-12,099,491		
33	Accrued additions of plant	-16,609,631	438,449,870		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,026,429,061	-645,190,653		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)		7,032,765		
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies		2,347,598		
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)	-114,630,917	-64,087,355		
45	Proceeds from Sales of Investment Securities (a)	102,453,459	45,612,247		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase ) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other, Net:	1,504,498	1,038,756		
54	Nuclear decommissioning trust fund	10,581,494	16,879,144		
55	Corporate-owned life insurance	14,409,686			
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-1,012,110,841	-636,367,498		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	947,327,000			
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68	Debt issuance costs	-7,470,842			
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	939,856,158			
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-670,106,722	-282,723,431		
74	Preferred Stock	-27,542,255			
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock	-298,906	-1,098,024		
81	Dividends on Common Stock	-125,000,000			
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	116,908,275	-283,821,455		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-160,120,747	353,292,739		
87					
88	Cash and Cash Equivalents at Beginning of Period	353,920,966	628,227		
89					
90	Cash and Cash Equivalents at End of period	193,800,219	353,920,966		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 5 Column: b**

Other Amortization:

Nuclear fuel	\$ 23,726,137
Asset retirement obligation accretion expense	18,537,698
Debt issue and discounts	17,042,005
Loss on reacquired debt	8,802,502
Utility plant	5,212,847
Acquisition adjustment	797,990
Other	28,143
Total	\$ 74,147,322

**Schedule Page: 120 Line No.: 5 Column: c**

Other Amortization:

Nuclear fuel	\$ 21,543,039
Asset retirement obligation accretion expense	16,021,588
Debt issue and discounts	12,973,037
Loss on reacquired debt	7,961,722
Utility plant	7,293,380
Acquisition adjustment	797,989
Other	8,143
Total	\$ 66,598,898

**Schedule Page: 120 Line No.: 20 Column: b**

Other Operating Activities:

Clearing accounts for jointly owned plant	\$ 17,827,881
Net unrealized (gains) losses on derivatives	6,531,868
Energy efficiency costs	(8,759,956)
Pension and other postretirement plans	(9,719,869)
Other, net	(1,723,114)
Total	\$ 4,156,810

**Schedule Page: 120 Line No.: 20 Column: c**

Other Operating Activities:

Pension and other postretirement plans	\$ (65,644,293)
Customer advances for construction	5,641,102
Energy efficiency costs	2,836,991
Other, net	(4,714,015)
Total	\$ (61,880,215)

**Schedule Page: 120 Line No.: 88 Column: b**

Details of Cash at Beginning of Year:

Cash (131)	\$ 8,673,134
Working funds (135)	159,103
Temporary cash investments (136)	345,088,729
Total cash and cash equivalents	\$ 353,902,966

**Schedule Page: 120 Line No.: 90 Column: b**

Details of Cash at End of Year:

Working funds (135)	\$ 159,700
Temporary cash investments (136)	193,640,519
Total cash and cash equivalents	\$ 193,800,219

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
FOOTNOTE DATA			

Supplemental disclosures:

Interest paid, net of amounts capitalized	\$ 108,375,540
Income taxes received	34,658,000

---

---

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2013/Q4
--	---	-----------------------	---

<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## MIDAMERICAN ENERGY COMPANY NOTES TO FINANCIAL STATEMENTS

### (1) Company Organization

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries and related corporate services. MHC's nonregulated subsidiaries include Midwest Capital Group, Inc. and MEC Construction Services Co. MHC is the direct wholly owned subsidiary of MidAmerican Funding, LLC, ("MidAmerican Funding"), which is an Iowa limited liability company with MidAmerican Energy Holdings Company ("MEHC") as its sole member. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

### (2) Summary of Significant Accounting Policies

#### *Use of Estimates in Preparation of Financial Statements*

The preparation of the Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

As required by the FERC, GAAP operating income includes certain nonregulated operating revenue and costs and excludes income tax expense pertinent to regulated operations that are excluded and included, respectively, in the FERC presentation. Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of December 31, 2013 and December 31, 2012, respectively, net utility plant would be increased by \$649 million and \$629 million; current and accrued assets would be decreased by \$1 million and \$20 million; other property and investments would be decreased by \$91 million and \$17 million; deferred debits would be decreased by \$203 million and \$285 million; current and accrued liabilities would be increased by \$369 million and \$682 million, long-term debt would be decreased by \$350 million and \$667 million; other noncurrent liabilities and deferred credits would be increased by \$335 million and \$292 million; and proprietary capital would remain unchanged. Furthermore, cash flows from operating activities would be increased by \$- million and \$2 million; and cash flows from investing would decrease by \$- million and \$2 million and financing activities would be unchanged for year ended December 31, 2013 and December 31, 2012. The accounting for the investment in majority-owned subsidiaries on the equity method rather than in accordance with GAAP has no effect on net income or retained earnings.

#### *Accounting for the Effects of Certain Types of Regulation*

MidAmerican Energy's utility operations are subject to the regulation of the Iowa Utilities Board ("IUB"), the Illinois Commerce Commission ("ICC"), the South Dakota Public Utilities Commission, and the Federal Energy Regulatory Commission ("FERC"). MidAmerican Energy's accounting policies and the accompanying Financial Statements conform to GAAP applicable to rate-regulated enterprises and reflect the effects of the ratemaking process.

MidAmerican Energy prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, MidAmerican Energy defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition, that could limit MidAmerican Energy's ability to recover its costs. MidAmerican Energy believes the application of the guidance for regulated operations is appropriate, and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

#### *Fair Value Measurements*

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

#### *Cash Equivalents and Restricted Cash and Investments*

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other current assets and investments and nonregulated property, net on the Balance Sheets.

#### *Investments*

MidAmerican Energy's management determines the appropriate classification of investments in debt and equity securities at the acquisition date and reevaluates the classification at each balance sheet date. Investments that management does not intend to use or is restricted from using in current operations are presented as noncurrent on the Balance Sheets.

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. Realized and unrealized gains and losses on securities in a trust related to the decommissioning of the Quad Cities Generating Station Units 1 and 2 ("Quad Cities Station") are recorded as a net regulatory liability because MidAmerican Energy expects to recover costs for these activities through regulated rates. Held-to-maturity securities are carried at amortized cost, reflecting the ability and intent to hold the securities to maturity.

Investments gains and losses arise when investments are sold (as determined on a specific identification basis) or are other-than-temporarily impaired. If a decline in value of an investment below cost is deemed other than temporary, the cost of the investment is written down to fair value, with a corresponding charge to earnings. Factors considered in judging whether an impairment is other than temporary include: the financial condition, business prospects and creditworthiness of the issuer; the relative amount of the decline; MidAmerican Energy's ability and intent to hold the investment until the fair value recovers; and the length of time that fair value has been less than cost. Impairment losses on equity securities are charged to earnings. With respect to an investment in a debt security, any resulting impairment loss is recognized in earnings if MidAmerican Energy intends to sell, or expects to be required to sell, the debt security before its amortized cost is recovered. If MidAmerican Energy does not expect to ultimately recover the amortized cost basis even if it does not intend to sell the security, the credit loss component is recognized in earnings and any difference between fair value and the amortized cost basis, net of the credit loss, is reflected in other comprehensive income (loss) ("OCI"). For regulated investments, any impairment charge is offset by the establishment of a regulatory asset to the extent recovery in regulated rates is probable.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Allowance for Doubtful Accounts*

Receivables are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on MidAmerican Energy's assessment of the collectibility of amounts owed to it by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. As of December 31, 2013 and 2012, the allowance for doubtful accounts totaled \$10 million and is included in receivables, net on the Balance Sheets.

### *Derivatives*

MidAmerican Energy employs a number of different derivative contracts, including forwards, futures, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities, and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in other current assets on the Balance Sheets.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked to market, and settled amounts are recognized as operating revenue or cost of sales on the Statements of Income.

For MidAmerican Energy's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For MidAmerican Energy's derivatives not designated as hedging contracts and for which changes in fair value are not recorded as regulatory assets and liabilities, unrealized gains and losses are recognized on the Statements of Income as nonregulated operating revenue for sales contracts and as nonregulated cost of sales for purchase contracts and electricity and natural gas swap contracts.

For MidAmerican Energy's derivatives designated as hedging contracts, MidAmerican Energy formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. MidAmerican Energy formally documents hedging activity by transaction type and risk management strategy.

Changes in the estimated fair value of a derivative contract designated and qualified as a cash flow hedge, to the extent effective, are included as a change in equity as AOCI, net of tax, until the contract settles and the hedged item is recognized in earnings. MidAmerican Energy discontinues hedge accounting prospectively when it has determined that a derivative contract no longer qualifies as an effective hedge, or when it is no longer probable that the hedged forecasted transaction will occur. When hedge accounting is discontinued because the derivative contract no longer qualifies as an effective hedge, future changes in the estimated fair value of the derivative contract are charged to earnings. Gains and losses related to discontinued hedges that were previously recorded in AOCI will remain in AOCI until the contract settles and the hedged item is recognized in earnings, unless it becomes probable that the hedged forecasted transaction will not occur, at which time associated deferred amounts in AOCI are immediately recognized in earnings.

### *Inventories*

Inventories consist mainly of coal stocks, totaling \$109 million and \$122 million as of December 31, 2013 and 2012, respectively, materials and supplies, totaling \$95 million and \$86 million as of December 31, 2013 and 2012, respectively, and natural gas in storage, totaling \$19 million and \$27 million as of December 31, 2013 and 2012, respectively. The cost of materials and supplies, coal stocks and fuel oil is determined using the average cost method. The cost of stored natural gas is determined using the last-in-first-out method. With respect to stored natural gas, the replacement cost would be \$36 million and \$26 million higher as of December 31, 2013 and 2012, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Utility Plant, Net*

#### *General*

Additions to utility plant are recorded at cost. MidAmerican Energy capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC") and equity AFUDC. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. Additionally, MidAmerican Energy has regulatory arrangements in Iowa in which the carrying cost of certain utility plant has been reduced for amounts associated with electric returns on equity exceeding specified thresholds.

Depreciation and amortization for MidAmerican Energy's utility operations are computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by its various regulatory authorities. Depreciation studies are completed by MidAmerican Energy to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the

During the second quarter of 2011, MidAmerican Energy revised its electric and gas utility plant depreciation rates based on the results of a depreciation study. The new rates generally reflect longer estimated useful lives and lower net salvage. The effect of this change reduced depreciation and amortization expense by \$16 million in 2011 and \$28 million annually based on depreciable plant balances at the time of the change. During the third quarter of 2012, MidAmerican Energy revised its depreciation rates for certain generation facilities reflecting shorter estimated useful lives. The effect of this change increased depreciation and amortization expense by \$5 million in 2012 and \$11 million annually based on depreciable plant balances at the time of the change. During the third quarter of 2013, MidAmerican Energy revised its depreciation rates for certain electric generating facilities based on the results of a new depreciation study. The new rates reflect longer estimated useful lives for wind-powered generating facilities placed in service in 2011 and 2012 and a lower accrual rate for the cost of removal regulatory liability related to coal-fueled generating facilities. The effect of this change was to reduce depreciation and amortization expense by \$20 million in 2013 and \$49 million annually based on depreciable plant balances at the time of the change.

The average depreciation and amortization rates applied to depreciable utility plant for the years ended December 31 were as follows:

	<u>2013</u>	<u>2012</u>
Electric	3.3%	3.3%
Gas	2.8%	2.8%

Generally, when MidAmerican Energy retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition to accumulated depreciation. Any gain or loss on disposals of nonregulated assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of its regulated facilities, is capitalized by MidAmerican Energy as a component of utility plant, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, MidAmerican Energy is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

#### *Asset Retirement Obligations*

MidAmerican Energy recognizes AROs when it has a legal obligation to perform decommissioning or removal activities upon retirement of an asset. MidAmerican Energy's AROs are primarily related to decommissioning of the Quad Cities Station and obligations associated with its other generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

#### *Impairment*

MidAmerican Energy evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value. The impacts of regulation are considered when evaluating the carrying value of regulated assets. For all other assets, any resulting impairment loss is reflected on the Statements of Income.

#### *Revenue Recognition*

Revenue from electric and natural gas customers is recognized as electricity or natural gas is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2013 and 2012, unbilled revenue was \$145 million and \$135 million, respectively, and is included in receivables, net on the Balance Sheets.

The determination of revenue from an individual customer is based on a systematic reading of meters and rates. At the end of each month, amounts of energy provided to customers since the date of the last meter reading are estimated, and the corresponding unbilled revenue is recorded. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns compared to normal, total volumes supplied to the system, line losses, economic impacts and composition of customer classes. Estimates are reversed in the following month and actual revenue is recorded based on subsequent meter readings.

All of MidAmerican Energy's regulated retail gas sales are subject to energy adjustment clauses. MidAmerican Energy also has costs that are recovered, at least in part, through bill riders, including demand-side management costs. The clauses and riders allow MidAmerican Energy to adjust the amounts charged for electric and gas service as the related costs change. The costs recovered in revenue through use of the adjustment clauses and bill riders is charged to expense in the same period the related revenue is recognized. At any given time, these costs may be over or under collected from customers. The total under collection included in receivables at December 31, 2013 and 2012, was \$49 million and \$54 million, respectively.

#### *Sales and Excise Tax*

MidAmerican Energy collects from its customers sales and excise taxes assessed by governmental authorities on transactions with customers and later remits the collected taxes to the appropriate authority. If the obligation to pay a particular tax resides with the customer, MidAmerican Energy reports such taxes collected on a net basis and, accordingly, they do not affect the Statement of Income. Taxes for which the obligation resides with MidAmerican Energy are reported on a gross basis in operating revenue and operating expenses. The amounts reported on a gross basis are not material.

#### *Unamortized Debt Premiums, Discounts and Financing Costs*

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

#### *Income Taxes*

MidAmerican Energy's provisions for income taxes have been computed on a stand-alone basis, and substantially all of their respective currently payable or receivable income taxes are remitted to or received from MEHC.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Changes in deferred income tax assets and liabilities that are associated with components of OCI are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that MidAmerican Energy is required to pass on to its customers in Iowa are charged or credited directly to a regulatory asset or liability. As of December 31, 2013 and 2012, these amounts were recognized as a net regulatory asset totaling \$649 million and \$640 million, respectively, and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory jurisdictions.

In determining MidAmerican Energy's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by MidAmerican Energy's various regulatory jurisdictions. MidAmerican Energy's income tax returns are subject to continuous examinations by federal, state and local tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. MidAmerican Energy recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not of being realized upon ultimate settlement. Although the ultimate resolution of their federal, state and local income tax examinations is uncertain, each company believes it has made adequate provisions for its income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on its consolidated financial results. MidAmerican Energy's unrecognized tax benefits are primarily included in taxes accrued and other long-term liabilities on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

#### *New Accounting Pronouncements*

In February 2013, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2013-04, which amends FASB Accounting Standards Codification ("ASC") Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. This guidance is effective for interim and annual reporting periods beginning after December 15, 2013. MidAmerican Energy adopted this guidance on January 1, 2014. The adoption of this guidance did not have a material impact on MidAmerican Energy's disclosures included within Notes to Financial Statements.

In February 2013, the FASB issued ASU No. 2013-02, which amends FASB ASC Topic 220, "Comprehensive Income." The amendments in this guidance require an entity to provide information about the amounts reclassified out of AOCI by component. In addition, an entity is required to present, either on the face of the financial statements or in the notes, significant amounts reclassified out of AOCI by the respective line items of net income if the amount reclassified is required under GAAP to be reclassified to net income in its entirety in the same reporting period. For other amounts that are not required under GAAP to be reclassified in their entirety to net income, an entity is required to cross-reference to other disclosures required by GAAP that provide additional detail about those amounts. MidAmerican Energy adopted this guidance on January 1, 2013. The adoption of this guidance did not have a material impact on MidAmerican Energy's disclosures included within Notes to Financial Statements.

In December 2011, the FASB issued ASU No. 2011-11, which amends FASB ASC Topic 210, "Balance Sheet." The amendments in this guidance require an entity to provide quantitative disclosures about offsetting financial instruments and derivative instruments. Additionally, this guidance requires qualitative and quantitative disclosures about master netting agreements or similar agreements when the financial instruments and derivative instruments are not offset. In January 2013, the FASB issued ASU No. 2013-01, which also amends FASB ASC Topic 210 to clarify that the scope of ASU No. 2011-11 only applies to derivative instruments, repurchase agreements, reverse purchase agreements and securities borrowing and securities lending transactions that are either being offset or are subject to an enforceable master netting arrangement or similar agreement. MidAmerican Energy adopted the guidance on January 1,

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

2013. The adoption of the guidance did not have a material impact on its disclosures included within Notes to Financial Statements.

### (3) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, MidAmerican Energy, as a tenant in common, has undivided interests in jointly owned generation and transmission facilities. MidAmerican Energy accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Operations include MidAmerican Energy's share of the expenses of these facilities.

The amounts shown in the table below represent MidAmerican Energy's share in each jointly owned facility as of December 31, 2013 (dollars in millions):

	Company Share	Plant in Service	Accumulated Depreciation and Amortization	Construction Work in Progress
Louisa Unit No. 1	88.0%	\$ 745	\$ 433	\$ —
Quad Cities Unit Nos. 1 & 2 <sup>(1)</sup>	25.0	628	294	10
Walter Scott, Jr. Unit No. 3	79.1	605	324	3
Walter Scott, Jr. Unit No. 4 <sup>(2)</sup>	59.7	440	93	3
George Neal Unit No. 4	40.6	299	167	—
Ottumwa Unit No. 1	52.0	282	194	156
George Neal Unit No. 3	72.0	185	163	154
Transmission facilities <sup>(3)</sup>	Various	241	78	1
Total		\$ 3,425	\$ 1,746	\$ 327

(1) Includes amounts related to nuclear fuel.

(2) Plant in service and accumulated depreciation and amortization amounts are net of credits applied under Iowa revenue sharing arrangements totaling \$319 million and \$53 million, respectively.

(3) Includes 345 and 161 kilovolt transmission lines and substations.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

#### (4) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future regulated rates. MidAmerican Energy's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Average Remaining Life	2013	2012
Deferred income taxes, net <sup>(1)</sup>	24 years	\$ 649	\$ 640
Asset retirement obligations <sup>(2)</sup>	19 years	34	24
Employee benefit plans <sup>(3)</sup>	10 years	26	121
Unrealized loss on regulated derivative contracts	1 year	10	50
Other	Various	29	41
Total		\$ 748	\$ 876

(1) Amounts primarily represent income tax benefits related to state accelerated tax depreciation and certain property-related basis differences that were previously flowed through to customers and will be included in regulated rates when the temporary differences reverse.

(2) Amount predominantly relates to asset retirement obligations for fossil-fueled and wind-powered generating facilities. Refer to Note 12 for a discussion of asset retirement obligations.

(3) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

MidAmerican Energy had regulatory assets not earning a return on investment of \$743 million and \$871 million as of December 31, 2013 and 2012, respectively.

Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. MidAmerican Energy's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Average Remaining Life	2013	2012
Asset retirement obligations <sup>(1)</sup>	24 years	140	94
Employee benefit plans <sup>(2)</sup>	10 years	55	—
Other	Various	31	27
Total		\$ 226	\$ 121

(1) Amount predominantly represents the excess of nuclear decommission trust assets over the related asset retirement obligation. Refer to Note 12 for a discussion of asset retirement obligations.

(2) Represents amounts not yet recognized as a component of net periodic benefit cost that are to be returned to customers in future periods when recognized.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(5) Other Property and Investments**

Other property and Investments consists of the following amounts as of December 31 (in millions):

	<u>2013</u>	<u>2012</u>
Nuclear decommissioning trust	\$ 394	\$ 337
Rabbi trusts	172	168
Pension asset	87	13
Auction rate securities	23	21
Nonregulated property, net of accumulated depreciation of \$5 and \$9, respectively	9	9
Other	4	4
Total	<u>\$ 689</u>	<u>\$ 552</u>

MidAmerican Energy has established a trust for the investment of funds for decommissioning the Quad Cities Station. These investments in debt and equity securities are classified as available-for-sale and are reported at fair value. Funds are invested in the trust in accordance with applicable federal and state investment guidelines and are restricted for use as reimbursement for costs of decommissioning the Quad Cities Station, which is currently licensed for operation until December 2032. As of December 31, 2013 and 2012, the fair value of the trust's funds was invested as follows: 54% and 56%, respectively, in domestic common equity securities, 34% and 31%, respectively, in United States government securities, 9% and 10%, respectively, in domestic corporate debt securities and 3% and 3%, respectively, in other securities.

Rabbi trusts primarily hold corporate-owned life insurance on certain current and former key executives and directors. The Rabbi trusts were established to hold investments used to fund the obligations of various nonqualified executive and director compensation plans and to pay the costs of the trusts. The amount represents the cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value. Changes in the cash surrender value of the policies are reflected in non-operating income - other, net on the Statements of Income.

MidAmerican Energy has investments in interest bearing auction rate securities with a par value of \$35 million as of December 31, 2013 and 2012, and remaining maturities of 4 to 22 years. MidAmerican Energy considers the securities to be temporarily impaired, except for an other-than-temporary impairment of \$3 million, after-tax, recorded in 2008, and has recorded unrealized losses on the securities of \$4 million and \$5 million, after tax, in AOCI as of December 31, 2013 and 2012, respectively. MidAmerican Energy does not intend to sell or expect to be required to sell the securities until the remaining principal investment is collected.

Nonregulated property includes computer software, land and other assets not recoverable for regulated utility purposes. Depreciable property consists primarily of computer software, which is amortized on a straight-line basis over five years.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(6) Components of Accumulated Other Comprehensive Loss, Net**

The following table shows the change in accumulated other comprehensive loss by each component of other comprehensive income, net of applicable income taxes, for the year ended December 31, 2013 (in millions):

	Unrealized Losses on Available-For-Sale Securities	Unrealized Losses on Cash Flow Hedges	Accumulated Other Comprehensive Loss, Net
<b>Balance, December 31, 2012</b>	\$ (5)	\$ (19)	\$ (24)
Other comprehensive income	1	12	13
<b>Balance, December 31, 2013</b>	\$ (4)	\$ (7)	\$ (11)

Reclassifications from AOCI to net income for the years ended December 31, 2013 and 2012, were net losses reflected in nonregulated cost of sales totaling \$10 million and \$38 million, respectively.

**(7) Preferred Securities**

In April 2013, MidAmerican Energy redeemed and canceled all outstanding shares of each series of its preferred securities at the stated redemption prices, which in aggregate totaled \$28 million including accrued dividends.

**(8) Long-Term Debt**

The annual repayments of MidAmerican Energy's long-term debt for the years beginning January 1, 2014, and thereafter, excluding unamortized discounts, are as follows (in millions):

2014	\$ 350
2015	426
2016	34
2017	254
2018	350
2019 and thereafter	2,157

In conjunction with the construction of wind-powered generating facilities in 2012, MidAmerican Energy has accrued in gross utility plant in service amounts for turbine purchases it is not contractually obligated to pay until December 2015. The amount ultimately payable was discounted and recognized upon delivery of the equipment as long-term debt. The discount is being amortized as interest expense over the period until payment is due using the effective interest method.

MidAmerican Energy's \$950 million of first mortgage bonds were issued in September 2013 pursuant to its indenture dated September 9, 2013, as supplemented and amended. The net proceeds were used for the repayment of \$669 million of long-term debt that matured December 31, 2013, and for general corporate purposes.

Pursuant to MidAmerican Energy's mortgage dated September 9, 2013, MidAmerican Energy's first mortgage bonds, currently and from time to time outstanding, are secured by a first mortgage lien on substantially all of its electric generating, transmission and distribution property within the State of Iowa, subject to certain exceptions and permitted encumbrances. As of December 31, 2013, MidAmerican Energy's eligible property subject to the lien of the mortgage totaled approximately \$11 billion based on original cost. Additionally, MidAmerican Energy's senior notes outstanding are equally and ratably secured with the first mortgage bonds as required by the indentures under which the senior notes were issued.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy's variable rate tax-exempt obligations, including the tax-exempt bonds discussed below, bear interest at rates that are periodically established through remarketing of the bonds in the short-term tax-exempt market. MidAmerican Energy, at its option, may change the mode of interest calculation for these bonds by selecting from among several floating or fixed rate alternatives. MidAmerican Energy maintains revolving credit facility agreements to provide liquidity for holders of these issues.

As of December 31, 2013, MidAmerican Energy was in compliance with all of its applicable long-term debt covenants.

In March 1999, MidAmerican Energy committed to the IUB to use commercially reasonable efforts to maintain an investment grade rating on its long-term debt and to maintain its common equity level above 42% of total capitalization unless circumstances beyond its control result in the common equity level decreasing to below 39% of total capitalization. MidAmerican Energy must seek the approval from the IUB of a reasonable utility capital structure if MidAmerican Energy's common equity level decreases below 42% of total capitalization, unless the decrease is beyond the control of MidAmerican Energy. MidAmerican Energy is also required to seek the approval of the IUB if MidAmerican Energy's equity level decreases to below 39%, even if the decrease is due to circumstances beyond the control of MidAmerican Energy. As of December 31, 2013, MidAmerican Energy's common equity ratio was 51% computed on a basis consistent with its commitment. As a result of its regulatory commitment to maintain its common equity level above certain thresholds, MidAmerican Energy could dividend \$1.3 billion as of December 31, 2013, without falling below 42%.

#### (9) Short-Term Debt and Revolving Credit Facilities

Interim financing of working capital needs and the construction program is obtained from unaffiliated parties through the sale of commercial paper or short-term borrowing from banks. In March 2013, MidAmerican Energy replaced its \$530 million unsecured revolving credit facility, which had been set to expire in July 2013, with a \$600 million unsecured revolving credit facility expiring in March 2018. The new credit facility, which supports MidAmerican Energy's commercial paper program and its variable-rate tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the London Interbank Offered Rate ("LIBOR") or a base rate, at MidAmerican Energy's option, plus a spread that varies based on MidAmerican Energy's credit ratings for senior unsecured long-term debt securities. In addition, MidAmerican Energy has a \$5 million unsecured credit facility, which expires in June 2014 and has a variable interest rate based on LIBOR plus a spread. The \$600 million credit facility requires that MidAmerican Energy's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of any quarter. As of December 31, 2013, MidAmerican Energy was in compliance with the covenants of its credit facilities. MidAmerican Energy has authority from the FERC to issue commercial paper and bank notes aggregating \$600 million through October 30, 2014.

The following table summarizes MidAmerican Energy's availability under its two unsecured revolving credit facilities as of December 31 (in millions):

	2013	2012
Revolving credit facilities	\$ 605	\$ 535
Less:		
Variable-rate tax-exempt bond support	(195)	(195)
Net revolving credit facilities	\$ 410	\$ 340

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(10) Income Taxes**

MidAmerican Energy's income tax benefit consists of the following for the years ended December 31 (in millions):

	<b>2013</b>	<b>2012</b>
<b>Current:</b>		
Federal	\$ (190)	\$ (245)
State	(9)	(20)
	<u>(199)</u>	<u>(265)</u>
<b>Deferred:</b>		
Federal	94	188
State	3	(20)
	<u>97</u>	<u>168</u>
<b>Investment tax credits</b>	<u>(1)</u>	<u>(2)</u>
Total	<u>\$ (103)</u>	<u>\$ (99)</u>

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit is as follows for the years ended December 31:

	<b>2013</b>	<b>2012</b>
Federal statutory income tax rate	35 %	35 %
Income tax credits	(70)	(56)
State income tax, net of federal income tax benefit	(2)	(10)
Income tax method changes	—	(6)
Effects of ratemaking	(3)	—
Other, net	(2)	(2)
Effective income tax rate	<u>(42)%</u>	<u>(39)%</u>

Income tax credits relate primarily to production tax credits earned by MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in service.

MidAmerican Energy's income tax benefit for the year ended December 31, 2012, reflects \$16 million of federal income tax benefits recognized in connection with an income tax method change for income tax years prior to 2012 related to repair costs for its regulated utility electric transmission and distribution assets based on guidance published by the Internal Revenue Service. MidAmerican Energy's income tax benefit for the year ended December 31, 2011, reflects \$35 million of federal income tax benefits in conjunction with the partial resolution of certain tax issues related to tax positions taken for income tax method changes in 2009 and 2010 associated with the determination of current income tax deductions for repair costs and administrative and general costs related to certain of MidAmerican Energy's regulated utility assets.

The income tax method changes result in current deductibility for applicable repair and administrative and general costs, which are capitalized for book purposes. MidAmerican Energy retroactively applied the method changes and deducted amounts related to prior years' costs on the tax return that includes the year of change. State utility rate regulation in Iowa requires that the tax effect of certain temporary differences be flowed through immediately to customers. Therefore, certain deferred amounts that would otherwise have

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

been recognized in income tax expense have been included as changes in regulatory assets in recognition of MidAmerican Energy's ability to recover increased tax expense when such temporary differences reverse. This treatment of such temporary differences impacts income tax expense and effective income tax rates from year to year.

MidAmerican Energy's net deferred income tax liability consists of the following as of December 31 (in millions):

	2013	2012
<b>Deferred income tax assets:</b>		
Regulatory liabilities	\$ 92	\$ 53
Employee benefits	58	85
Derivative contracts	9	35
Depreciable property	18	31
State NOL	32	33
Other	70	65
Total deferred income tax assets	279	302
<b>Deferred income tax liabilities:</b>		
Depreciable property	(2,234)	(1,671)
Regulatory assets	(304)	(786)
Other	(70)	(57)
Total deferred income tax liabilities	(2,608)	(2,514)
Net deferred income tax liability	\$ (2,329)	\$ (2,212)

As of December 31, 2013, MidAmerican Energy has available \$20 million of state carryforwards, principally related to \$426 million of net operating losses, that expire at various intervals between 2014 and 2032.

The United States Internal Revenue Service has effectively settled its examination of MEHC's income tax returns through December 2009, including components related to MidAmerican Energy. In addition, state jurisdictions have closed their examinations of MidAmerican Energy's income tax returns through at least February 9, 2006, including Iowa and Illinois, which are closed through December 31, 2012, and December 31, 2008, respectively.

A reconciliation of the beginning and ending balances of MidAmerican Energy's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

	2013	2012
<b>Beginning balance</b>	\$ 36	\$ 46
Additions based on tax positions related to the current year	10	10
Additions for tax positions of prior years	3	25
Reductions based on tax positions related to the current year	(10)	(16)
Reductions for tax positions of prior years	(8)	(23)
Statute of limitations	(2)	(3)
Settlements	—	(2)
Interest and penalties	—	(1)
<b>Ending balance</b>	\$ 29	\$ 36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

As of December 31, 2013 and 2012, substantially all of MidAmerican Energy's unrecognized tax benefits of \$29 million and \$36 million, respectively, if recognized, would have an impact on the effective tax rate. The unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility.

#### (11) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of MEHC and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Benefit obligations under the plan are based on a cash balance arrangement for salaried employees and certain union employees and final average pay formulas for other union employees. MidAmerican Energy also maintains noncontributory, nonqualified defined benefit supplemental executive retirement plans ("SERP") for certain active and retired participants.

MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of MEHC and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Under the plans, a majority of all employees of the participating companies may become eligible for these benefits if they reach retirement age. New employees are not eligible for benefits under the plans. MidAmerican Energy has been allowed to recover accrued pension and other postretirement benefit costs in its electric and gas service rates.

##### *Net Periodic Benefit Cost*

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.

MidAmerican Energy bills to and is reimbursed currently for affiliates' share of the net periodic benefit costs from all plans in which such affiliates participate. In 2013 and 2012, MidAmerican Energy's share of the pension net periodic benefit cost was \$11 million and \$8 million, respectively. MidAmerican Energy's share of the other postretirement net periodic benefit cost (benefit) in 2013 and 2012 totaled \$(1) million and \$(2) million, respectively.

Net periodic benefit cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2013	2012	2013	2012
Service cost	\$ 18	\$ 18	\$ 5	\$ 4
Interest cost	33	37	8	8
Expected return on plan assets	(45)	(45)	(13)	(13)
Net amortization	11	4	(3)	(3)
Net periodic benefit cost (benefit)	\$ 17	\$ 14	\$ (3)	\$ (4)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

#### *Funded Status*

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2013	2012	2013	2012
<b>Plan assets at fair value, beginning of year</b>	\$ 643	\$ 555	\$ 226	\$ 213
Employer contributions	7	65	1	1
Participant contributions	—	—	1	2
Actual return on plan assets	142	74	40	25
Benefits paid	(70)	(51)	(12)	(15)
<b>Plan assets at fair value, end of year</b>	<b>\$ 722</b>	<b>\$ 643</b>	<b>\$ 256</b>	<b>\$ 226</b>

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2013	2012	2013	2012
<b>Benefit obligation, beginning of year</b>	\$ 846	\$ 799	\$ 213	\$ 198
Service cost	18	18	5	4
Interest cost	33	37	8	8
Participant contributions	—	—	1	2
Actuarial (gain) loss	(59)	43	20	16
Benefits paid	(70)	(51)	(12)	(15)
<b>Benefit obligation, end of year</b>	<b>\$ 768</b>	<b>\$ 846</b>	<b>\$ 235</b>	<b>\$ 213</b>
<b>Accumulated benefit obligation, end of year</b>	<b>\$ 751</b>	<b>\$ 821</b>		

The funded status of the plans and the amounts recognized on the Balance Sheets as of December 31 are as follows (in millions):

	Pension		Other Postretirement	
	2013	2012	2013	2012
Plan assets at fair value, end of year	\$ 722	\$ 643	\$ 256	\$ 226
Less - Benefit obligation, end of year	768	846	235	213
<b>Funded status</b>	<b>\$ (46)</b>	<b>\$ (203)</b>	<b>\$ 21</b>	<b>\$ 13</b>
<b>Amounts recognized on the Balance Sheets:</b>				
Other assets	\$ 66	\$ —	\$ 21	\$ 13
Other current liabilities	(8)	(8)	—	—
Other liabilities	(104)	(195)	—	—
<b>Amounts recognized</b>	<b>\$ (46)</b>	<b>\$ (203)</b>	<b>\$ 21</b>	<b>\$ 13</b>

MidAmerican Energy sponsors pension and other postretirement benefit plans on behalf of certain of its affiliates in addition to itself, and therefore, the portion of the funded status of the respective plans that has not yet been recognized in net periodic benefit cost is attributable to multiple entities. Additionally, substantially all of MidAmerican Energy's portion of such amounts is either refundable to or recoverable from its customers and is reflected as regulatory liabilities and regulatory assets.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The SERP has no plan assets; however, MidAmerican Energy and MEHC have Rabbi trusts that hold corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$149 million and \$136 million as of December 31, 2013 and 2012, respectively, of which \$98 million and \$94 million was held by MidAmerican Energy as of December 31, 2013 and 2012, respectively, with the remainder held by MEHC. These assets are not included in the plan assets in the above table, but are reflected in investments and nonregulated property, net on the Balance Sheets.

#### *Unrecognized Amounts*

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2013	2012	2013	2012
Net (gain) loss	\$ (44)	\$ 121	\$ 41	\$ 51
Prior service cost (credit)	3	4	(47)	(53)
Total	\$ (41)	\$ 125	\$ (6)	\$ (2)

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2013 and 2012 is as follows (in millions):

	Regulatory Asset	Regulatory Liability	Receivables (Payables) with Affiliates	Total
<u>Pension</u>				
<b>Balance, December 31, 2011</b>	\$ 99	\$ —	\$ 16	\$ 115
Net loss arising during the year	14	—	—	14
Net amortization	(3)	—	(1)	(4)
Total	11	—	(1)	10
<b>Balance, December 31, 2012</b>	110	—	15	125
Net gain arising during the year	(91)	(49)	(15)	(155)
Net amortization	(3)	(6)	(2)	(11)
Total	(94)	(55)	(17)	(166)
<b>Balance, December 31, 2013</b>	\$ 16	\$ (55)	\$ (2)	\$ (41)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Regulatory Asset	Regulatory Liability	Receivables (Payables) with Affiliates	Total
<u>Other Postretirement</u>				
<b>Balance, December 31, 2011</b>	\$ 2	\$ —	\$ (12)	\$ (10)
Net loss (gain) arising during the year	6	—	(2)	4
Net amortization	3	—	1	4
Total	9	—	(1)	8
<b>Balance, December 31, 2012</b>	11	—	(13)	(2)
Net gain arising during the year	(3)	—	(4)	(7)
Net amortization	2	—	1	3
Total	(1)	—	(3)	(4)
<b>Balance, December 31, 2013</b>	\$ 10	\$ —	\$ (16)	\$ (6)

The net loss and prior service cost (credit) that will be amortized in 2014 into net periodic benefit cost are estimated to be as follows (in millions):

	Net Loss	Prior Service Cost (Credit)	Total
Pension	\$ 1	\$ —	\$ 1
Other postretirement	2	(5)	(3)
Total	\$ 3	\$ (5)	\$ (2)

#### Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postretirement	
	2013	2012	2013	2012
Benefit obligations as of December 31:				
Discount rate	4.75%	4.00%	4.50%	3.75%
Rate of compensation increase	3.00%	3.00%	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	4.00%	4.75%	3.75%	4.75%
Expected return on plan assets <sup>(1)</sup>	7.50%	7.50%	7.25%	7.50%
Rate of compensation increase	3.00%	3.50%	N/A	N/A

(1) Amounts reflected are pre-tax values. Assumed after-tax returns for a taxable, non-union other postretirement plan were 5.56% for 2013, and 5.75% for 2012.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

	2013	2012
Assumed healthcare cost trend rates as of December 31:		
Healthcare cost trend rate assumed for next year	8.00%	8.00%
Rate that the cost trend rate gradually declines to	5.00%	5.00%
Year that the rate reaches the rate it is assumed to remain at	2019	2018

In establishing its assumption as to the expected return on plan assets, MidAmerican Energy utilizes the expected asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

A one percentage-point change in assumed healthcare cost trend rates would have the following effects (in millions):

	One Percentage-Point	
	Increase	Decrease
Increase (decrease) in:		
Total service and interest cost	\$ —	\$ —
Other postretirement benefit obligation	5	(4)

#### *Contributions and Benefit Payments*

Employer contributions to the pension and other postretirement benefit plans are expected to be \$8 million and \$1 million, respectively, during 2014. Funding to MidAmerican Energy's pension benefit plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MidAmerican Energy considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MidAmerican Energy's funding policy for its other postretirement benefit plan is to generally contribute an amount equal to the net periodic benefit cost. The amounts and timing of these contributions may be impacted by United States Internal Revenue Service deductibility and funding limits.

Net periodic benefit costs assigned to MidAmerican Energy affiliates are reimbursed currently in accordance with its intercompany administrative services agreement. The expected benefit payments to participants in MidAmerican Energy's pension and other postretirement benefit plans for 2014 through 2018 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2014	\$ 56	\$ 16
2015	56	17
2016	58	18
2017	60	20
2018	60	21
2019-2023	307	108

#### *Plan Assets*

##### *Investment Policy and Asset Allocations*

MidAmerican Energy's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the MidAmerican Energy Pension and Employee Benefits Plans Administrative Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments. The return on assets assumption for each plan is based on a weighted-average of the expected historical performance for the types of assets in which the plans invest.

The target allocations (percentage of plan assets) for MidAmerican Energy's pension and other postretirement benefit plan assets are as follows as of December 31, 2013:

	<b>Pension</b>	<b>Other Postretirement</b>
	<b>%</b>	<b>%</b>
Debt securities <sup>(1)</sup>	20-40	25-45
Equity securities <sup>(1)</sup>	60-80	50-80
Real estate funds	2-8	—
Other	0-5	0-5

- (1) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

*Fair Value Measurements*

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements <sup>(1)</sup>					
	Level 1	Level 2	Level 3	Total		
<b><u>As of December 31, 2013</u></b>						
Cash equivalents	\$	—	\$	10	\$	10
Debt securities:						
United States government obligations		10	—	—		10
Corporate obligations		—	30	—		30
Municipal obligations		—	5	—		5
Agency, asset and mortgage-backed obligations		—	31	—		31
Equity securities:						
United States companies		163	—	—		163
International equity securities		52	—	—		52
Investment funds <sup>(2)</sup>		105	285	—		390
Real estate funds		—	—	31		31
Total	\$	330	\$	361	\$	722
<b><u>As of December 31, 2012</u></b>						
Cash equivalents	\$	—	\$	7	\$	7
Debt securities:						
United States government obligations		19	—	—		19
Corporate obligations		—	31	—		31
Municipal obligations		—	5	—		5
Agency, asset and mortgage-backed obligations		—	29	—		29
Equity securities:						
United States companies		137	—	—		137
Investment funds <sup>(2)</sup>		101	288	—		389
Real estate funds		—	—	26		26
Total	\$	257	\$	360	\$	643

(1) Refer to Note 14 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 78% and 22%, respectively, for 2013 and 74% and 26%, respectively, for 2012. Additionally, these funds are invested in United States and international securities of approximately 80% and 20%, respectively, for 2013 and 77% and 23%, respectively, for 2012.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit other postretirement plans (in millions):

	Input Levels for Fair Value Measurements <sup>(1)</sup>				
	Level 1	Level 2	Level 3	Total	
<b>As of December 31, 2013</b>					
Cash equivalents	\$ 1	\$ —	\$ —	\$	1
Debt securities:					
United States government obligations	7	—	—		7
Corporate obligations	—	9	—		9
Municipal obligations	—	37	—		37
Agency, asset and mortgage-backed obligations	—	13	—		13
Equity securities:					
United States companies	125	—	—		125
Investment funds <sup>(2)</sup>	64	—	—		64
Total	\$ 197	\$ 59	\$ —	\$	256
<b>As of December 31, 2012</b>					
Cash equivalents	\$ 2	\$ —	\$ —	\$	2
Debt securities:					
United States government obligations	4	—	—		4
Corporate obligations	—	9	—		9
Municipal obligations	—	32	—		32
Agency, asset and mortgage-backed obligations	—	14	—		14
Equity securities:					
United States companies	102	—	—		102
Investment funds <sup>(2)</sup>	63	—	—		63
Total	\$ 171	\$ 55	\$ —	\$	226

(1) Refer to Note 14 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 86% and 14%, respectively, for 2013 and 86% and 14%, respectively, for 2012. Additionally, these funds are invested in United States and international securities of approximately 43% and 57%, respectively, for 2013 and 51% and 49%, respectively, for 2012.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. When observable market data is not available, the fair value is determined using unobservable inputs, such as estimated future cash flows, purchase multiples paid in other comparable third-party transactions or other information. The real estate funds determine fair value of their underlying assets using independent appraisals given there is no current liquid market for the underlying assets. The following table reconciles the beginning and ending balances of MidAmerican Energy's pension plan assets measured at fair value using significant Level 3 inputs for the years ended December 31, (in millions):

	Real Estate Funds	
	2013	2012
<b>Beginning balance</b>	\$ 26	\$ 24
Actual return on plan assets still held at period end	5	2
Purchases and sales	—	—
<b>Ending balance</b>	<u>\$ 31</u>	<u>\$ 26</u>

MidAmerican Energy sponsors a defined contribution plan ("401(k) plan") covering substantially all employees. MidAmerican Energy's contributions are based primarily on each participant's level of contribution and cannot exceed the maximum allowable for tax purposes. MidAmerican Energy's contributions to the plan were \$17 million and \$16 million for the years ended December 31, 2013 and 2012, respectively. As previously described, certain participants now receive enhanced benefits in the 401(k) plan and no longer accrue benefits in the noncontributory defined benefit pension plans.

## (12) Asset Retirement Obligations

MidAmerican Energy estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including plan revisions, inflation and changes in the amount and timing of the expected work.

MidAmerican Energy does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal component of accumulated depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$649 million and \$629 million as of December 31, 2013 and 2012, respectively.

The following table presents MidAmerican Energy's ARO liabilities by asset type as of December 31, (in millions):

	2013	2012
Quad Cities Station	\$ 254	\$ 243
Fossil-fueled generating facilities	127	24
Wind-powered generating facilities	45	48
Other	4	3
Total asset retirement obligations	<u>\$ 430</u>	<u>\$ 318</u>
Quad Cities Station nuclear decommissioning trust funds <sup>(1)</sup>	<u>\$ 394</u>	<u>\$ 337</u>

(1) Refer to Note 5 for a discussion of the Quad Cities Station nuclear decommissioning trust funds.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the beginning and ending balances of MidAmerican Energy's ARO liabilities for the years ended December 31, (in millions):

	2013	2012
<b>Beginning balance</b>	\$ 318	\$ 293
Change in estimated costs	88	—
<b>Additions</b>	5	10
Retirements	—	(1)
<b>Accretion</b>	19	16
<b>Ending balance</b>	\$ 430	\$ 318

The 2013 change in estimated costs is primarily due to an increase of \$98 million in ARO liabilities as a result of changes in the amount and timing of cash flows for ash pond closures at certain MidAmerican Energy fossil-fueled generating facilities.

### (13) Risk Management and Hedging Activities

MidAmerican Energy is exposed to the impact of market fluctuations in commodity prices and interest rates. MidAmerican Energy is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territory. MidAmerican Energy also provides nonregulated retail electricity and natural gas services in competitive markets. MidAmerican Energy's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity, wholesale electricity that is purchased and sold, and natural gas supply for retail customers. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather; market liquidity; generating facility availability; customer usage; storage; and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. MidAmerican Energy does not engage in a material amount of proprietary trading activities.

MidAmerican Energy has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, MidAmerican Energy uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. MidAmerican Energy manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, MidAmerican Energy may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate its exposure to interest rate risk. MidAmerican Energy does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in MidAmerican Energy's accounting policies related to derivatives. Refer to Notes 2 and 14 for additional information on derivative contracts.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of MidAmerican Energy's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Current Assets - Other	Other Assets - Other	Current Liabilities - Other	Other Liabilities - Other	Total
<b>As of December 31, 2013</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 3	\$ 3	\$ 16	\$ 1	\$ 23
Commodity liabilities	(1)	(1)	(32)	(6)	(40)
Total	2	2	(16)	(5)	(17)
<b>Designated as hedging contracts:</b>					
Commodity assets	1	—	1	—	2
Commodity liabilities	(1)	—	(5)	(6)	(12)
Total	—	—	(4)	(6)	(10)
Total derivatives	2	2	(20)	(11)	(27)
Cash collateral receivable	(2)	—	1	1	—
Total derivatives - net basis	\$ —	\$ 2	\$ (19)	\$ (10)	\$ (27)
<b>As of December 31, 2012</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 18	\$ 1	\$ 7	\$ 2	\$ 28
Commodity liabilities	(12)	—	(47)	(14)	(73)
Total	6	1	(40)	(12)	(45)
<b>Designated as hedging contracts:</b>					
Commodity assets	—	—	1	1	2
Commodity liabilities	—	—	(22)	(12)	(34)
Total	—	—	(21)	(11)	(32)
Total derivatives	6	1	(61)	(23)	(77)
Cash collateral receivable	—	—	6	1	7
Total derivatives - net basis	\$ 6	\$ 1	\$ (55)	\$ (22)	\$ (70)

- (1) MidAmerican Energy's commodity derivatives not designated as hedging contracts are generally included in regulated rates. Accordingly, as of December 31, 2013 and 2012, a net regulatory asset of \$10 million and \$45 million, respectively, was recorded related to the net derivative liability of \$17 million and \$45 million, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

*Not Designated as Hedging Contracts*

The following table reconciles the beginning and ending balances of MidAmerican Energy's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	<u>2013</u>	<u>2012</u>
<b>Beginning balance</b>	\$ 45	\$ 73
Changes in fair value recognized in net regulatory assets	5	14
Net (losses) gains reclassified to operating revenue	(1)	21
Net (losses) gains reclassified to cost of fuel, energy and capacity	(1)	2
Net losses reclassified to cost of gas sold	(38)	(65)
<b>Ending balance</b>	<u>\$ 10</u>	<u>\$ 45</u>

The following table summarizes the pre-tax gains (losses) included on the Statements of Income associated with MidAmerican Energy's derivative contracts not designated as hedging contracts and not recorded as a net regulatory asset or liability for the years ended December 31 (in millions):

	<u>2013</u>	<u>2012</u>
Nonregulated operating revenue	\$ —	\$ 8
Nonregulated cost of sales	(2)	(4)
<b>Total</b>	<u>\$ (2)</u>	<u>\$ 4</u>

*Designated as Hedging Contracts*

MidAmerican Energy uses derivative contracts accounted for as cash flow hedges to hedge electricity and natural gas commodity prices for delivery to nonregulated customers.

The following table reconciles the beginning and ending balances of MidAmerican Energy's accumulated other comprehensive loss (pre-tax) and summarizes pre-tax gains and losses on derivative contracts designated and qualifying as cash flow hedges recognized in OCI, as well as amounts reclassified to earnings, for the years ended December 31 (in millions):

	<u>2013</u>	<u>2012</u>
<b>Beginning balance</b>	\$ 32	\$ 43
Changes in fair value recognized in OCI	(11)	27
Net losses reclassified to nonregulated cost of sales	(10)	(38)
<b>Ending balance</b>	<u>\$ 11</u>	<u>\$ 32</u>

Realized gains and losses on hedges and hedge ineffectiveness are recognized in income as nonregulated operating revenue or nonregulated cost of sales depending upon the nature of the item being hedged. For the years ended December 31, 2013 and 2012, hedge ineffectiveness was insignificant. As of December 31, 2013, MidAmerican Energy had cash flow hedges with expiration dates extending through December 2017, and \$4 million of pre-tax net unrealized losses are forecasted to be reclassified from AOCI into earnings over the next twelve months as contracts settle.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2013	2012
Electricity purchases	Megawatt hours	5	5
Natural gas purchases	Decatherms	21	36

### *Credit Risk*

MidAmerican Energy extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

MidAmerican Energy analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, MidAmerican Energy enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, MidAmerican Energy exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

MidAmerican Energy also has potential indirect credit exposure to other market participants in the regional transmission organization ("RTO") markets where it actively participates, including the Midcontinent Independent System Operator, Inc. and the PJM Interconnection, L.L.C. In the event of a default by a RTO market participant on its market-related obligations, losses are allocated among all other market participants in proportion to each participant's share of overall market activity during the period of time the loss was incurred, diversifying MidAmerican Energy's exposure to credit losses from individual participants. Transactional activities of MidAmerican Energy and other participants in organized RTO markets are governed by credit policies specified in each respective RTO's governing tariff or related business practices. Credit policies of RTO's, which have been developed through extensive stakeholder participation, generally seek to minimize potential loss in the event of a market participant default without unnecessarily inhibiting access to the marketplace. MidAmerican Energy's share of historical losses from defaults by other RTO market participants has not been material.

### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base MidAmerican Energy's collateral requirements on its credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in MidAmerican Energy's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2013, MidAmerican Energy's credit ratings from the three recognized credit rating agencies were investment grade.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The aggregate fair value of MidAmerican Energy's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$35 million and \$84 million as of December 31, 2013 and 2012, respectively, for which MidAmerican Energy had posted collateral of \$- million. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2013 and 2012, MidAmerican Energy would have been required to post \$24 million and \$72 million, respectively, of additional collateral. MidAmerican Energy's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

#### (14) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents MidAmerican Energy's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements					
	Level 1	Level 2	Level 3	Other <sup>(1)</sup>	Total	
<b>As of December 31, 2013:</b>						
<b>Assets:</b>						
Commodity derivatives	\$ 3	\$ 16	\$ 6	\$ (23)	\$ 2	
Money market mutual funds <sup>(2)</sup>	95	—	—	—	95	
Debt securities:						
United States government obligations	134	—	—	—	134	
International government obligations	—	1	—	—	1	
Corporate obligations	—	36	—	—	36	
Municipal obligations	—	2	—	—	2	
Agency, asset and mortgage-backed obligations	—	2	—	—	2	
Auction rate securities	—	—	23	—	23	
Equity securities:						
United States companies	214	—	—	—	214	
International companies	4	—	—	—	4	
Investment funds	—	—	—	—	—	
	<u>\$ 450</u>	<u>\$ 57</u>	<u>\$ 29</u>	<u>\$ (23)</u>	<u>\$ 513</u>	
<b>Liabilities - commodity derivatives</b>	<u>\$ (1)</u>	<u>\$ (42)</u>	<u>\$ (9)</u>	<u>\$ 23</u>	<u>\$ (29)</u>	
<b>As of December 31, 2012:</b>						
<b>Assets:</b>						
Commodity derivatives	\$ 1	\$ 22	\$ 7	\$ (23)	\$ 7	
Money market mutual funds <sup>(2)</sup>	163	—	—	—	163	
Debt securities:						
United States government obligations	104	—	—	—	104	
International government obligations	—	1	—	—	1	
Corporate obligations	—	32	—	—	32	
Municipal obligations	—	4	—	—	4	
Agency, asset and mortgage-backed obligations	—	6	—	—	6	
Auction rate securities	—	—	21	—	21	
Equity securities:						
United States companies	187	—	—	—	187	
International companies	2	—	—	—	2	
Investment funds	1	—	—	—	1	
	<u>\$ 458</u>	<u>\$ 65</u>	<u>\$ 28</u>	<u>\$ (23)</u>	<u>\$ 528</u>	
<b>Liabilities - commodity derivatives</b>	<u>\$ (10)</u>	<u>\$ (90)</u>	<u>\$ (7)</u>	<u>\$ 30</u>	<u>\$ (77)</u>	

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$- million and \$7 million as of December 31, 2013 and 2012, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- (2) Amounts are included in cash and cash equivalents and investments and nonregulated property, net on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which MidAmerican Energy transacts. When quoted prices for identical contracts are not available, MidAmerican Energy uses forward price curves. Forward price curves represent MidAmerican Energy's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. MidAmerican Energy bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by MidAmerican Energy. Market price quotations are generally readily obtainable for the applicable term of MidAmerican Energy's outstanding derivative contracts; therefore, MidAmerican Energy's forward price curves reflect observable market quotes. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, MidAmerican Energy uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 13 for further discussion regarding MidAmerican Energy's risk management and hedging activities.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. The fair value of MidAmerican Energy's investments in auction rate securities, where there is no current liquid market, is determined using pricing models based on available observable market data and MidAmerican Energy's judgment about the assumptions, including liquidity and nonperformance risks, which market participants would use when pricing the asset.

The following table reconciles the beginning and ending balances of MidAmerican Energy's assets measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	Commodity Derivatives		Auction Rate Securities	
	2013	2012	2013	2012
<b>Beginning balance</b>	\$ —	\$ 22	\$ 21	\$ 16
Changes included in earnings <sup>(1)</sup>	3	5	—	—
Changes in fair value recognized in OCI	(2)	—	2	5
Changes in fair value recognized in net regulatory assets	—	(3)	—	—
Sales	—	—	—	—
Settlements	(4)	(24)	—	—
Transfers from Level 2	—	—	—	—
<b>Ending balance</b>	\$ (3)	\$ —	\$ 23	\$ 21

- (1) Changes included in earnings are reported as nonregulated operating revenue on the Statements of Income. Net unrealized (losses) gains included in earnings for the years ended December 31, 2013 and 2012, related to commodity derivatives held at December 31, 2013 and 2012, totaled \$(5) million and \$- million, respectively.

MidAmerican Energy's long-term debt is carried at cost on the Financial Statements. The fair value of MidAmerican Energy's

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt as of December 31, (in millions):

	2013		2012	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 3,552	\$ 3,849	\$ 3,257	\$ 3,735

# (15) Commitments and Contingencies

## Commitments

MidAmerican Energy had the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2013, are as follows (in millions):

	2014	2015	2016	2017	2018	2019 and Thereafter	Total
<b>Contract type:</b>							
Coal and natural gas for generation	\$ 180	\$ 114	\$ 90	\$ 40	\$ 3	\$ —	\$ 427
Electric capacity and transmission	29	29	27	26	9	90	210
Natural gas contracts for gas operations	145	64	54	44	17	6	330
Construction commitments	859	754	38	18	—	—	1,669
Operating leases, easements and maintenance and services contracts	34	33	45	36	34	525	707
	\$ 1,247	\$ 994	\$ 254	\$ 164	\$ 63	\$ 621	\$ 3,343

## Coal, Natural Gas, Electric Capacity and Transmission Commitments

MidAmerican Energy has coal supply and related transportation and lime contracts for its coal-fueled generating facilities. MidAmerican Energy expects to supplement the coal contracts with additional contracts and spot market purchases to fulfill its future coal supply needs. Additionally, MidAmerican Energy has a natural gas transportation contract for a natural gas-fueled generating facility. The contracts have minimum payment commitments ranging through 2018.

MidAmerican Energy has various natural gas supply and transportation contracts for its regulated and nonregulated gas operations that have minimum payment commitments ranging through 2024.

MidAmerican Energy has contracts to purchase electric capacity to meet its electric system energy requirements that have minimum payment commitments ranging through 2028. MidAmerican Energy also has contracts for the right to transmit electricity over other entities' transmission lines with minimum payment commitments ranging through 2017.

## Construction Commitments

MidAmerican Energy's firm construction commitments reflected in the table above consist primarily of contracts for the construction of wind-powered generating facilities in 2014 and 2015 and the construction in 2014 through 2017 of four Multi-Value Projects approved by the Midcontinent Independent System Operator, Inc. for high voltage transmission lines in Iowa and Illinois.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Operating Leases, Easements and Maintenance and Services Contracts*

MidAmerican Energy has non-cancelable operating leases with minimum payment commitments ranging through 2020 primarily for office and other building space, rail cars and computer equipment. These leases generally require the Company to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. MidAmerican Energy also has non-cancelable easements with minimum payment commitments ranging through 2061 for land in Iowa on which its wind-powered generating facilities are located. Additionally, MidAmerican Energy has non-cancelable maintenance and services contracts related to various generating facilities with minimum payment commitments ranging through 2027. Payments on non-cancelable operating leases, easements and maintenance and services contracts totaled \$34 million and \$32 million for 2013 and 2012, respectively.

### *Environmental Laws and Regulations*

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air and water quality, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

### *Legal Matters*

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

## **(16) Related Party Transactions**

The companies identified as affiliates of MidAmerican Energy are Berkshire Hathaway and its subsidiaries, including MEHC and its subsidiaries. The basis for the following transactions is provided for in service agreements between MidAmerican Energy and the affiliates.

MidAmerican Energy is reimbursed for charges incurred on behalf of its affiliates. The majority of these reimbursed expenses are for general costs, such as insurance and building rent, and for employee wages, benefits and costs related to corporate functions such as information technology, treasury, legal and accounting. The amount of such reimbursements was \$38 million and \$51 million for 2013 and 2012, respectively.

MidAmerican Energy reimbursed MEHC in the amount of \$10 million and \$7 million in 2013 and 2012, respectively, for its share of corporate expenses.

MidAmerican Energy purchases natural gas transportation and storage capacity services from Northern Natural Gas Company, a wholly owned subsidiary of MEHC, and coal transportation services from BNSF Railway Company, a wholly-owned subsidiary of Berkshire Hathaway, in the normal course of business at either tariffed or market prices. These purchases totaled \$155 million and \$59 million in 2013 and 2012, respectively.

MidAmerican Energy had accounts receivable from affiliates of \$8 million and \$5 million as of December 31, 2013 and 2012, respectively, that are included in receivables on the Balance Sheets. MidAmerican Energy also had accounts payable to affiliates of \$14 million and \$7 million as of December 31, 2013 and 2012, respectively, that are included in accounts payable on the Balance Sheets.

MidAmerican Energy is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. As of December 31, 2013, MidAmerican Energy had current income taxes receivable from MEHC of \$50 million and, as of December 31, 2012, had current income taxes payable to MEHC of \$114 million. MidAmerican Energy received net cash receipts for income taxes from MEHC totaling \$36 million and \$692 million for the years ended December 31, 2013 and 2012, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy recognizes the full amount of the funded status for its pension and postretirement plans, and amounts attributable to MidAmerican Energy's affiliates that have not previously been recognized through income are recognized as an intercompany balance with such affiliates. MidAmerican Energy adjusts these balances when changes to the funded status of the respective plans are recognized and does not intend to settle the balances currently. Amounts receivable from affiliates attributable to the funded status of employee benefit plans totaled \$5 million and \$16 million as of December 31, 2013 and 2012, respectively, and similar amounts payable to affiliates totaled \$31 million and \$20 million as of December 31, 2013 and 2012, respectively. See Note 11 for further information pertaining to pension and postretirement accounting.



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	11,569,164,029		10,317,372,839	
4	Property Under Capital Leases	503,236		311,236	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	1,567,928,328		1,452,282,152	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	13,137,595,593		11,769,966,227	
9	Leased to Others				
10	Held for Future Use	1,358,082		1,358,082	
11	Construction Work in Progress	736,037,254		728,682,176	
12	Acquisition Adjustments	21,784,315		423,741	
13	Total Utility Plant (8 thru 12)	13,896,775,244		12,500,430,226	
14	Accum Prov for Depr, Amort, & Depl	5,273,614,020		4,618,175,065	
15	Net Utility Plant (13 less 14)	8,623,161,224		7,882,255,161	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	5,082,066,835		4,468,613,454	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	172,121,633		149,541,539	
22	Total In Service (18 thru 21)	5,254,188,468		4,618,154,993	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	19,425,552		20,072	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,273,614,020		4,618,175,065	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,251,791,190					3
192,000					4
					5
115,646,176					6
					7
1,367,629,366					8
					9
					10
7,355,078					11
21,360,574					12
1,396,345,018					13
655,438,955					14
740,906,063					15
					16
					17
613,453,381					18
					19
					20
22,580,094					21
636,033,475					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
19,405,480					32
655,438,955					33

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication	485,368	1,280,725		
3	Nuclear Materials	24,213,748	-1,315,607		
4	Allowance for Funds Used during Construction	13,941	69,756		
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)	24,713,057			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)		28,679,786		
9	In Reactor (120.3)	121,112,913	28,691,247		
10	SUBTOTAL (Total 8 & 9)	121,112,913			
11	Spent Nuclear Fuel (120.4)	24,198,388	15,609,776		
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	94,972,607			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	75,051,751			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
	1,257,006			509,087	2
	22,896,194			1,947	3
	56,039			27,658	4
					5
				538,692	6
					7
	28,679,786				8
	15,609,776			134,194,384	9
				134,194,384	10
	9,988,220			29,819,944	11
					12
-13,737,916				108,710,523	13
				55,842,497	14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
FOOTNOTE DATA			

<b>Schedule Page: 202</b>	<b>Line No.: 2</b>	<b>Column: e</b>
Transfer to account 120200.		
<b>Schedule Page: 202</b>	<b>Line No.: 3</b>	<b>Column: e</b>
Transfer to account 120200.		
<b>Schedule Page: 202</b>	<b>Line No.: 4</b>	<b>Column: e</b>
Transfer to account 120200.		
<b>Schedule Page: 202</b>	<b>Line No.: 8</b>	<b>Column: e</b>
Transfer to account 120300.		
<b>Schedule Page: 202</b>	<b>Line No.: 9</b>	<b>Column: e</b>
Transfer to account 120400.		
<b>Schedule Page: 202</b>	<b>Line No.: 11</b>	<b>Column: e</b>
Transfer to account 120500.		



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	101,985	
3	(302) Franchises and Consents	407,814	
4	(303) Miscellaneous Intangible Plant	159,642,156	6,856,356
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	160,151,955	6,856,356
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	10,170,477	12,602
9	(311) Structures and Improvements	432,170,190	32,260,193
10	(312) Boiler Plant Equipment	1,658,047,239	108,683,166
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	376,835,498	14,192,008
13	(315) Accessory Electric Equipment	182,683,872	20,580,800
14	(316) Misc. Power Plant Equipment	19,912,158	473,245
15	(317) Asset Retirement Costs for Steam Production	6,465,707	100,647,669
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,686,285,141	276,849,683
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	402,338	
19	(321) Structures and Improvements	40,732,850	
20	(322) Reactor Plant Equipment	314,200,749	16,895,885
21	(323) Turbogenerator Units	35,448,775	3,451,447
22	(324) Accessory Electric Equipment	33,472,609	
23	(325) Misc. Power Plant Equipment	21,611,963	
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	445,869,284	20,347,332
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	3,113	
28	(331) Structures and Improvements	407,857	
29	(332) Reservoirs, Dams, and Waterways	939,221	
30	(333) Water Wheels, Turbines, and Generators	437,948	
31	(334) Accessory Electric Equipment	511,520	
32	(335) Misc. Power PLant Equipment	9,909	
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	2,309,568	
36	D. Other Production Plant		
37	(340) Land and Land Rights	41,931,391	-4,318,790
38	(341) Structures and Improvements	43,134,990	1,028,007
39	(342) Fuel Holders, Products, and Accessories	16,950,319	10,656
40	(343) Prime Movers	1,227,753	
41	(344) Generators	3,779,264,941	82,511,491
42	(345) Accessory Electric Equipment	426,789,498	-3,207,079
43	(346) Misc. Power Plant Equipment	1,759,239	409,338
44	(347) Asset Retirement Costs for Other Production	41,655,754	-5,197,413
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	4,352,713,885	71,236,210
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	7,487,177,878	368,433,225

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	49,144,576	2,689,799		
49	(352) Structures and Improvements	18,376,222	753,318		
50	(353) Station Equipment	396,590,137	28,032,603		
51	(354) Towers and Fixtures	29,175,460	9,990,470		
52	(355) Poles and Fixtures	285,157,249	2,628,796		
53	(356) Overhead Conductors and Devices	243,464,675	-1,685,043		
54	(357) Underground Conduit	1,182,293	81,224		
55	(358) Underground Conductors and Devices	2,816,161	-34,931		
56	(359) Roads and Trails	154,094			
57	(359.1) Asset Retirement Costs for Transmission Plant	20,448			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,026,081,315	42,456,236		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	15,198,143	-143,188		
61	(361) Structures and Improvements	18,481,978	279,102		
62	(362) Station Equipment	372,906,172	30,227,038		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	305,223,999	11,964,787		
65	(365) Overhead Conductors and Devices	473,171,539	23,496,199		
66	(366) Underground Conduit	50,912,946	1,967,148		
67	(367) Underground Conductors and Devices	430,335,018	28,053,580		
68	(368) Line Transformers	310,013,858	15,449,404		
69	(369) Services	140,324,675	6,514,529		
70	(370) Meters	67,808,483	1,454,459		
71	(371) Installations on Customer Premises	15,283,751	556,561		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	71,793,781	2,878,864		
74	(374) Asset Retirement Costs for Distribution Plant	2,191,012	-135,942		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,273,645,355	122,562,541		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	5,250,178	53,167		
87	(390) Structures and Improvements	117,311,001	4,172,322		
88	(391) Office Furniture and Equipment	33,555,372	5,473,142		
89	(392) Transportation Equipment	92,787,126	33,401,764		
90	(393) Stores Equipment	1,026,321	16,459		
91	(394) Tools, Shop and Garage Equipment	14,392,172	3,254,587		
92	(395) Laboratory Equipment	875,844	-851		
93	(396) Power Operated Equipment	14,500,870	693,257		
94	(397) Communication Equipment	38,137,397	1,804,884		
95	(398) Miscellaneous Equipment	2,235,319	351,905		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	320,071,600	49,220,636		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	320,071,600	49,220,636		
100	TOTAL (Accounts 101 and 106)	11,267,128,103	589,528,994		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	11,267,128,103	589,528,994		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
			51,834,375		48		
24,579		-5,452	19,099,509		49		
12,214,302		900,540	413,308,978		50		
			39,165,930		51		
712,841			287,073,204		52		
966,201		-25,685	240,787,746		53		
			1,263,517		54		
			2,781,230		55		
			154,094		56		
			20,448		57		
13,917,923		869,403	1,055,489,031		58		
					59		
			15,054,955		60		
25,954		5,452	18,740,578		61		
1,679,116		317,041	401,771,135		62		
					63		
1,742,914		57,268	315,503,140		64		
4,817,551		-31,582	491,818,605		65		
78,396			52,801,698		66		
3,526,086			454,862,512		67		
5,524,251			319,939,011		68		
154,368			146,684,836		69		
1,653,566		-2,009,470	65,599,906		70		
252,884			15,587,428		71		
					72		
384,204			74,288,441		73		
			2,055,070		74		
19,839,290		-1,661,291	2,374,707,315		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
2,123			5,301,222		86		
589,137			120,894,186		87		
5,788,399			33,240,115		88		
20,378,794		-19,891	105,790,205		89		
12,967			1,029,813		90		
291,928			17,354,831		91		
108,865			766,128		92		
37,422			15,156,705		93		
176,260			39,766,021		94		
68,979			2,518,245		95		
27,454,874		-19,891	341,817,471		96		
					97		
					98		
27,454,874		-19,891	341,817,471		99		
89,879,545	1,047,580	1,829,859	11,769,654,991		100		
					101		
					102		
					103		
89,879,545	1,047,580	1,829,859	11,769,654,991		104		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 104 Column: d**

Retirements	\$ 89,879,545
Retirement of leasehold improvements	(239,797)
Retirement of land	(15,663)
Retirement of intangible plant assets	(7,044,830)
Retirements, accounts 108, page 219, line 12, column c	\$ 82,579,255

**Schedule Page: 204 Line No.: 104 Column: g**

Total electric plant in service	\$ 11,769,654,991
Electric capital leases	311,236
Total electric plant in service, page 200, line 8, column c	\$ 11,769,966,227

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Future Station site in SE Des Moines			383,739	
4					
5	Future Station site in Altoona			272,677	
6					
7	Future Station site in Waukee			270,530	
8					
9	Five (5) parcels under \$250,000 each			431,136	
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total				1,358,082

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Construction costs for 502 MW of additional generation @ Highland Wind VIII, O'Brien Co, IA				152,028,790
2	Construct Scrubber/Baghouse at Neal Generating Station Unit #3, Salix, IA				140,349,985
3	Construct Scrubber/Baghouse at Ottumwa Generating Station, Ottumwa, IA				139,534,904
4	Construction costs for 251 MW of additional generation @ Lundgren Wind VIII, Webster Co.,IA				79,984,072
5	Construction costs for 140.8 MW of additional generation @ Wellsburg Wind VIII Wellsburg IA				56,737,392
6	Construction costs for 112.6 MW of additional generation @ Macksburg Wind VIII Macksburg IA				35,553,403
7	Construction costs for 120 MW of additional generation of Scranton Wind , Scranton, IA				12,934,838
8	2013 Quad Cities Station Continuing Work - IL				9,240,446
9	Construct 345 KV transmission line, Sheldon Substation, to Burt Substation , IA				8,361,864
10	Construct 345 KV transmission line, Blackhawk Substation, to Hampton Substation, IA				6,716,079
11	Replace HP/IP/LP Turbine at Ottumwa Generating Station, Ottumwa, IA				6,578,884
12	Upgrade HP/IP Turbine at Neal Generating Station Unit #3, Salix, IA				5,519,012
13	Installation of a permanent SNCR system found in IDNR Air Quality Construction Permit				
14	for Neal Unit 3, Salix, IA				4,778,073
15	Construct 345 KV transmission line, Webster Substation, to Burt Substation, IA				4,084,631
16	Construct 69-13.2KV substation with one 25 MVA transformer to serve POET Liberty facility,				
17	Emmetsburg, IA				3,438,626
18	Replace all economizer banks in conjunction with the new scrubber installation,				
19	Ottumwa Generating Station, Ottumwa, IA				3,288,640
20	Construct a new 161KV substation required to serve the new Facebook datacenter, Altoona, IA				2,861,462
21	Purchase and install two auxiliary boilers, Riverside Station, IA				2,842,249
22	Purchase & install two complete new air heaters @ Neal Generating Station Unit #3, Salix IA				2,443,546
23	Replace failed 161-69KV transformer with a 100 MVA transformer purchased from ITC,				
24	Sycamore, Substation, Johnston, IA				2,205,958
25	Implement BMC's IT Business Service Mgmt System at Des Moines Control Center, Urbandale, IA				1,896,719
26	Replace 161KV breakers with new units rated 3000A continuous and 63 kA interrupting				
27	at Raun substation, Woodbury, IA				1,700,017
28	Install 345-161KV transformer, Blackhawk Substation, IA				1,604,162
29	Replace all 83 of the existing finishing reheater pendants, Ottuma Generating				
30	Station, Ottumwa, IA				1,480,720
31	Replace 161KV breakers with new units rated 3000A continuous & 63kA interrupting at				
32	Neal 2, Salix, IA				1,272,963
33	Construct 345 KV transmission line, Blackhawk Substation to Hazelton Substation, IA				1,251,218
34	Simulator software development for two Neal units that will have the operational				
35	characteristics of our control systems, Salix, IA				1,182,438
36	Install a third 161-13.8 KV 50 MVA transformer to serve the Microsoft datacenter,				
37	Pottawattamie, County, IA				1,163,360
38	Purchase of three layers of catalyst for unit WS4, which is required to meet emission				
39	limits, Council Bluffs, IA				1,158,746
40	Upgrades to the water pre-treatment and demineralizing system, Ottumwa Generating				
41	Station, Ottumwa, IA				1,065,883
42	Projects less than \$1,000,000 including undistributed Administrative & general costs				35,423,096
43	TOTAL				728,682,176

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	4,183,745,651	4,183,745,651		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	359,506,952	359,506,952		
4	(403.1) Depreciation Expense for Asset Retirement Costs	7,032,741	7,032,741		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,621,505	3,621,505		
7	Other Clearing Accounts	80,123	80,123		
8	Other Accounts (Specify, details in footnote):	2,841,089	2,841,089		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	373,082,410	373,082,410		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	82,579,255	82,579,255		
13	Cost of Removal	12,079,675	12,079,675		
14	Salvage (Credit)	7,639,105	7,639,105		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	87,019,825	87,019,825		
16	Other Debit or Cr. Items (Describe, details in footnote):	-499,666	-499,666		
17	Net Change in Account	-695,116	-695,116		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,468,613,454	4,468,613,454		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,674,661,262	1,674,661,262		
21	Nuclear Production	182,928,743	182,928,743		
22	Hydraulic Production-Conventional	2,034,141	2,034,141		
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,034,447,151	1,034,447,151		
25	Transmission	421,464,943	421,464,943		
26	Distribution	1,008,044,569	1,008,044,569		
27	Regional Transmission and Market Operation				
28	General	145,032,645	145,032,645		
29	TOTAL (Enter Total of lines 20 thru 28)	4,468,613,454	4,468,613,454		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 8 Column: c**

Changed to account 151 coal clearing for depreciation of railcars.

**Schedule Page: 219 Line No.: 12 Column: c**

Difference between line 12, column (c) and page 204-207, line 104, column (d)

Page 204-207, line 104, column (d)	\$ 89,879,545
Retirement of intangible plant assets	(7,044,830)
Retirement of land	(15,663)
Retirement of leasehold improvements	(239,797)
Page 219, line 12, column (c)	\$ 82,579,255

**Schedule Page: 219 Line No.: 16 Column: c**

Other debit or credit items:

Production & distribution transfer to regulatory assets	\$ (764,263)
Reserve adjustment - ARO reversal	(209,028)
Reserve adjustment - property leased to others	(56,799)
Transfer of vehicles from electric to gas	(16,794)
Transfer of leased property to owned property	547,218
Total	\$ (499,666)

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
<b>MATERIALS AND SUPPLIES</b>					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	126,313,526	113,275,941	Electric & Gas	
2	Fuel Stock Expenses Undistributed (Account 152)			Electric & Gas	
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	26,899,046	28,495,973	Electric & Gas	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	47,083,647	51,730,154	Electric	
8	Transmission Plant (Estimated)	3,682,497	2,834,660	Electric	
9	Distribution Plant (Estimated)	3,055,370	4,828,929	Electric & Gas	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	606,537	746,003	Electric & Gas	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	81,327,097	88,635,719		
13	Merchandise (Account 155)	157,818	137,526	Gas	
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	4,546,678	5,647,252	Electric & Gas	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	212,345,119	207,696,438		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.

2. Report all acquisitions of allowances at cost.

3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.

4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).

5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	177,460.00	1,107,852	68,257.00	1,486,234
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	74,531.00	464,209		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	102,929.00	643,643	68,257.00	1,486,234
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses		22,500		
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	854.70		854.70	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	854.70			
40	Balance-End of Year			854.70	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	854.70	241		
45	Gains	854.70	241		
46	Losses				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4		
Allowances (Accounts 158.1 and 158.2) (Continued)								
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.								
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).								
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.								
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.								
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.								
2015		2016		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
59,139.00		59,139.00		1,537,614.00		1,901,609.00	2,594,086	1
								2
								3
				59,139.00		59,139.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						74,531.00	464,209	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
59,139.00		59,139.00		1,596,753.00		1,886,217.00	2,129,877	29
								30
								31
								32
								33
								34
							22,500	35
854.70		854.70		41,880.30		45,299.10		36
				1,709.40		1,709.40		37
								38
				854.70		1,709.40		39
854.70		854.70		42,735.00		45,299.10		40
								41
								42
								43
				854.70	37	1,709.40	278	44
				854.70	37	1,709.40	278	45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
FOOTNOTE DATA			

**Schedule Page: 228 Line No.: 18 Column: b**

Columns: (b)&(c)

Includes 266 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$1,646 cost of such allowances is included in Account 555.



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2)
---------------------------------------

- |  |
|--|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p> |
|--|

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	22,684.00	3,450		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	1,004.00			
5	Returned by EPA			22,688.00	
6					
7					
8	Purchases/Transfers:				
9	Alliant-Interstate Pwr&Lt	436.00	8,288		
10	Amerex Brokers LLC		4,724		
11	American Elec Pwr Srvc	1,715.00	63,455		
12	NRG Power Marketing, LLC	491.00	9,815		
13	TFS Energy Futures LLC		491		
14	Other	-400.00	-19,000		
15	Total	2,242.00	67,773		
16					
17	Relinquished During Year:				
18	Charges to Account 509	25,899.00	70,030		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	31.00	1,193	22,688.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						22,684.00	3,450	1
								2
								3
						1,004.00		4
						22,688.00		5
								6
								7
								8
						436.00	8,288	9
							4,724	10
						1,715.00	63,455	11
						491.00	9,815	12
							491	13
						-400.00	-19,000	14
						2,242.00	67,773	15
								16
								17
						25,899.00	70,030	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						22,719.00	1,193	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
FOOTNOTE DATA			

**Schedule Page: 229 Line No.: 14 Column: b**

Columns: (b) & (c)

	Current Year	
	No.	Amt.
	(b)	(c)
Reverse accrued purchase	(1,500)	\$ (71,250)
Accrued purchase	<u>1,100</u>	<u>52,250</u>
Total other	(400)	(19,000)

**Schedule Page: 229 Line No.: 18 Column: b**

Columns: (b)&(c)

Includes 135 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$354 cost of such allowances is included in Account 555.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	MISO DPP (Definitive Planning Phas				
23	Phase)	5,040	561.7	( 5,040)	456.3
24	MISO (System Planning & Analysis)	2,282	561.7	( 2,282)	456.3
25	Boone JCT-Sub T Fort Dodge 161	502	561.7		
26	Hazleton-Arnold-Tiffin 345	1,210	561.7		
27	Hazleton -Mitchell 345	370	561.7		
28	Bondaurant-Montezuma 345	1,186	561.7		
29	Newport MPW Split 161	426	561.7		
30	MISO DPP Feb 2013 (Definitive				
31	Planning Phase)	2,599	561.7		
32	MISO DPP Aug 2013 (Definitive				
33	Planning Phase)	2,085	561.7		
34	MISO DPP Feb 2013 (Drager-				
35	Grande Jct)	1,416	561.7		
36	MISO DPP Feb 2013 (Audubon North-				
37	Templeton)	1,196	561.7		
38					
39					
40					

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	FAS-109 effect of prior flow through tax benefits	729,042,854	89,071,127	282	80,581,210	737,532,771	
2							
3	Reserve for uncertian tax positions	( 69,298,997)	2,177,945	190	2,914,210	-70,035,262	
4							
5	Manufactured gas plant sites related costs	3,570,000		253	720,000	2,850,000	
6							
7	QCS/Nuclear fuel - Illinois	4,804,867		407	240,243	4,564,624	
8							
9	Asset retirement obligations	23,800,396	13,241,296	407	3,083,750	33,957,942	
10							
11	Unrealized G/L on electric energy contracts		25,083,104	244	24,214,790	868,314	
12							
13	Unrealized G/L on gas energy contracts	50,343,678	286,265,167	244	327,509,804	9,099,041	
14							
15	Pension liability	88,444,022		228	88,444,022		
16							
17	SERP liability	21,364,231		228	5,605,558	15,758,673	
18							
19	OPEB liability	21,293,897	1,509,838	228	3,943,000	18,860,735	
20							
21	Carbon reduction	1,436,660	1,565,219	921	3,001,879		
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL :	874,801,608	418,913,696		540,258,466	753,456,838	

MISCELLANEOUS DEFFERED DEBITS (Account 186)
---

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a)

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	DSM deferral	28,831,908	105,073,075	Various	100,016,751	33,888,232
2	Market value adj - gas futures	5,685,383	102,716,731	Various	101,340,148	7,061,966
3	Deferred issue costs \$600M		4,009,469	181	2,206,193	1,803,276
4	GDMEC long-term maintenance prg	10,139,777		553	190,800	9,948,977
5	Portable power module	591,729	82,712	456	151,995	522,446
6	Federal & state income tax	38,256,355	1,268,932	411	599,315	38,925,972
7	Deferred debt refinancing	12,261	7,044,690	181	7,029,587	27,364
8	Receivable balance of					
9	government electric overhead					
10	to underground conversions	2,062,850	36,615	142	1,807,304	292,161
11	Illinois Rate 2013		19,527			19,527
12	Iowa Rate 2013		793,347		225,836	567,511
13	Miscellaneous	45,810	12,899,905	Various	12,917,223	28,492
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	85,626,073				93,085,924

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	FAS 109 Deferred Taxes	17,502,056	16,258,854
3			
4	Other (Balance Sheet only Deferred Income Taxes)	99,098,048	102,893,039
5			
6			
7	Other (Nonproperty Deferred Income Taxes)	60,019,138	60,526,815
8	TOTAL Electric (Enter Total of lines 2 thru 7)	176,619,242	179,678,708
9	Gas		
10	FAS 109 Deferred Taxes	2,218,985	2,110,992
11			
12	Other (Balance Sheet only Deferred Income Taxes)	36,473,451	13,857,153
13			
14			
15	Other (Nonproperty Deferred Income Taxes)	42,221,879	45,372,022
16	TOTAL Gas (Enter Total of lines 10 thru 15)	80,914,315	61,340,167
17	Other	44,096,131	37,612,421
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	301,629,688	278,631,296

**Notes**

**Classification of Total**

Federal Income Tax

Balance at beginning of year	\$ 202,863,013
Account debited 254	
Amounts debited 410.1	61,436,824
Amounts credited 411.1	86,581,878
Amounts debited 410.2	8,288,153
Amounts credited 411.2	55,305,809
Adjustments (credits)	77,701,634
Balance at end of year	\$ 197,324,089

State Income Tax

Balance at beginning of year	\$ 98,766,675
Account debited 254	
Amounts debited 410.1	25,686,583
Amounts credited 411.1	25,818,407
Amounts debited 410.2	11,238,872
Amounts credited 411.2	16,933,733
Adjustments (credits)	23,286,153
Balance at end of year	\$ 81,307,207

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 17 Column: b**

Other:

CIAC deferred taxes	\$ 21,230,756
Balance sheet only deferred income taxes-Nonreg	13,139,556
Investment impairment	2,078,500
Other below the line deferred income taxes	7,647,319
Total	\$ 44,096,131

**Schedule Page: 234 Line No.: 17 Column: c**

Other:

CIAC deferred taxes	\$ 20,172,319
Investment impairment	2,022,271
Other below the line deferred income taxes	15,417,831
Total	\$ 37,612,421

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Account 201			
2	Common Stock	350,000,000		
3	Total Common	350,000,000		
4				
5	Account 204			
6	None			
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
70,980,203	564,725,056					2
70,980,203	564,725,056					3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 250 Line No.: 6 Column: a**

In April 2013, MidAmerican Energy redeemed all of the outstanding shares of its preferred securities at the stated redemption prices, which in aggregate totaled \$28 million, plus accrued dividends.



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change. (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related. (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.				
Line No.	Item (a)	Amount (b)		
1	Account 210 - Gain on Cancellation of Reacquired Capital Stock			
2	Cancellation-Reacquired Preferred Stock-balance at beginning of year	1,069,162		
3	Redemption of preferred stock			
4	Series \$3.30	-77,717		
5	Series \$3.75	-110,367		
6	Series \$3.90	-170,938		
7	Series \$4.20	-80,930		
8	Series \$4.35	-83,347		
9	Series \$4.40	-56,101		
10	Series \$4.80	-141,155		
11				
12				
13				
14	Account 211 - Miscellaneous Paid-In Capital			
15	Executive Incentive Stock Options	588,802		
16	Loss on Repurchase of Shares	-46,141		
17	Adjustment of Transfer to Midwest Capital Group	232,465		
18	( InterCoast Capital Company merged with Midwest Capital Group)			
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL	1,123,733		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Common Shares				4,476,219
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	TOTAL				4,476,219

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2	Debentures/Pollution Control Revenue Bonds:		
3	Louisa County, IA - Adjustable Tender Bond - Rate due 2024	34,900,000	254,988
4	Pollution Control Bonds:		
5	CP Bonds due 2016	29,500,000	415,352
6	CP Bonds due 2017	3,900,000	70,393
7	Variable Rate due 2016	4,200,000	108,232
8	Variable Rate due 2023	6,850,000	176,575
9	CP Bonds due 2025	12,750,000	192,139
10	Variable Rate due 2038	45,100,000	355,706
11	Variable Rate due 2023	57,325,000	308,246
12	First Mortgage Bonds:		
13	Bonds due 2019 (Commission Authorization ES13-30-000, July 16, 2013)	350,000,000	2,510,395
14	Bonds due 2023 (Commission Authorization ES13-30-000, July 16, 2013)	250,000,000	2,043,283
15	Bonds due 2043 (Commission Authorization ES13-30-000, July 16, 2013)	350,000,000	3,560,394
16			
17	Account 224 - Other Long-Term Debt		
18	Medium Term Note Fixed Rate due 2031	400,000,000	3,827,361 D
19	(Commission Authorization ES00-51-000, September 21, 2000)		5,027,377
20	Medium Term Note Fixed Rate due 2014	350,000,000	1,861,299 D
21	(Commission Authorization ES03-4-000, November 30, 2004)		318,455
22	Medium Term Note Fixed Rate due 2035	300,000,000	3,232,453 D
23	(Commission Authorization ES03-60-000, December 1, 2003)		258,000
24	Medium Term Note Fixed Rate due 2036	350,000,000	3,241,787 D
25	(Commission Authorization ES04-45-000, November 10, 2004)		560,000
26	Medium Term Note Fixed Rate due 2017	250,000,000	951,592 D
27	(Commission Authorization ES06-63-000, Oct. 5, 2006 & ES07-30-000, May 14, 2007)		532,500
28	Medium Term Note Fixed Rate due 2018	350,000,000	2,273,536 D
29	(Commission Authorization ES07-30-000, May 14, 2007)		1,203,501
30	Turbine purchase obligation due 2013	668,643,120	21,726,192 D
31	Turbine purchase obligation due 2015	426,254,400	19,795,561 D
32			
33	TOTAL	4,239,422,520	74,805,317

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
10-01-94	10-01-24	10-01-94	10-01-24	34,900,000	44,299	3
						4
09-01-86	09-01-16	09-01-86	09-01-16	29,500,000	37,590	5
04-02-87	03-01-17	04-01-87	03-01-17	3,900,000	4,970	6
03-17-93	01-01-16	04-01-93	01-01-16	4,200,000	6,277	7
03-17-93	01-01-23	04-01-93	01-01-23	6,850,000	10,238	8
01-01-95	01-01-25	01-01-95	01-01-25	12,750,000	19,055	9
07-01-08	07-01-38	07-01-08	06-30-38	45,100,000	61,250	10
07-01-08	05-01-23	07-01-08	04-30-23	57,325,000	68,287	11
						12
9-19-13	03-15-19	09-19-13	03-15-19	350,000,000	2,380,000	13
9-19-13	09-15-23	09-19-13	09-15-23	250,000,000	2,620,833	14
9-19-13	09-15-43	09-19-13	09-15-43	350,000,000	4,760,000	15
						16
						17
02-08-02	12-30-31	02-08-02	12-30-31	400,000,000	27,000,000	18
						19
10-01-04	10-01-14	10-01-04	09-30-14	350,000,000	16,275,000	20
						21
11-01-05	11-01-35	11-01-05	10-31-35	300,000,000	17,250,000	22
						23
10-06-06	10-15-36	10-06-06	10-15-36	350,000,000	20,300,000	24
						25
06-29-07	07-15-17	06-29-07	07-15-17	250,000,000	14,875,000	26
						27
3-25-08	03-15-18	03-25-08	03-15-18	350,000,000	18,550,000	28
						29
11-24-10	12-31-13	11-01-11	12-31-13			30
11-18-11	12-31-15	06-25-12	12-31-15	426,254,400		31
						32
				3,570,779,400	124,262,799	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 30 Column: a**

MidAmerican Energy Company entered into a deferred payment plan contract with Siemens Energy, Inc. on November 24, 2010 whereby Siemens Energy, Inc. delivered wind turbines and the related invoices to MidAmerican Energy Company each of the months June through November 2011. Pursuant to the terms of the contract the payment for the turbines was not due until December 31, 2013. The imputed discount recorded each time wind turbines were delivered was based on the market rate for a comparable external financing on the date of the contract, 1.46% per year, and was charged to Unamortized Debt Discount.

**Schedule Page: 256 Line No.: 31 Column: a**

MidAmerican Energy Company entered into a deferred payment plan contract with Siemens Energy, Inc. on November 18, 2011 whereby Siemens Energy, Inc. delivered wind turbines and the related invoices to MidAmerican Energy Company each of the months June through November 2012. Pursuant to the terms of the contract the payment for the turbines is not due until December 31, 2015. The imputed discount recorded each time wind turbines were delivered was based on the market rate for a comparable external financing on the date of the contract, 1.43% per year, and was charged to Unamortized Debt Discount.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	350,139,217
2	Reconciling Items for the Year:	
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction	12,965,140
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Deferred taxes	97,045,498
11	Airplane disallowance	246,016
12	Billed PGA/EAC	5,357,261
13	Other	469,947,856
14	Income Recorded on Books Not Included in Return	
15	Current taxes & ITC - federal	191,080,442
16	Equity AFUDC-Temp	19,112,021
17	Debt AFUDC	7,117,204
18	Other	19,887,629
19	Deductions on Return Not Charged Against Book Income	
20	Accrued non current liability	189,626
21	Demand Side Management - current	4,401,513
22	Federal tax depreciation- CIAC	10,655,679
23	Other	767,041,425
24	Income on Return Not Charged Against Book Income	
25	Levelized train lease	824,991
26	Other	26,549,259
27	Federal Tax Net Income	-56,410,031
28	Show Computation of Tax:	
29	Federal Taxable Income	-56,410,031
30	Federal Statutory Rate (35%)	
31	Federal Income Tax	-19,743,511
32	Prior Year Adjustments	1,940,351
33	Production Tax Credits	-171,726,152
34	Investment Tax Credit	-67,945
35	Federal Income Tax Accrual	-189,597,257
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2013/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 13 Column: a**

Other deductions recorded on books not deducted for return:

Book depreciation - pollution control	\$ 8,001,532
Book depreciation charged to clearing	7,818,187
Gain/Loss on reacquired debt	8,802,501
Golden Parachute payments	344,613
Gross-up on refundable advances (CIAC)	456,215
Non-deductible club due	3,920
Nuclear fuel amortization	23,726,137
Unbilled revenue	10,673,191
Unclassified labor	3,060,000
Book depreciation	401,867,916
50% meals and entertainment	599,314
Penalties	4,380
Lobbying expenses	1,165,181
Deferred compensation - non current	2,925,240
Interest income - FIN 48	499,529
Total	\$ 469,947,856

**Schedule Page: 261 Line No.: 18 Column: a**

Other income recorded on books not included in return:

Federal tax fixed assets gain/loss	\$ 1,149,591
Book fixed asset gain/loss	760,163
Officer's life insurance	15,366,466
State tax adjustment	2,611,409
Total	\$ 19,887,629

**Schedule Page: 261 Line No.: 23 Column: a**

Deduction on return not charged against book income

Iowa revenue sharing - property	\$ 8,838,320
Cost of removal	18,291,882
QC Station outage reserve	917,800
Section 263A - mixed service costs	5,934,937
Repairs deduction	43,061,244
Federal tax deprec-pollution control	40,566,078
Federal tax depreciation	649,431,164
Total	\$ 767,041,425

**Schedule Page: 261 Line No.: 26 Column: a**

Other income on return not charged against book income:

Pension unrecognized gain/loss-FAS 158 Inc Stmt	\$ 7,152,325
Prior year state tax pmts/receipts-temp	961,440
Section 263A-capitalized interest	18,435,764
Total	26,549,529

**Schedule Page: 261 Line No.: 35 Column: b**

Instruction 2: Names of group members who will file a consolidated Federal Tax Return:

Alaska Gas Transmission Company, LLC	Bishop Hill Energy II, LLC
American Pacific Finance Company	Bishop Hill II Holdings, LLC
American Pacific Finance Company II	CalEnergy Company, Inc
Arizona HomeServices, LLC	CalEnergy Generation Operating Company
AVSP 1B, LLC	CalEnergy Holdings, Inc
AVSP 2B, LLC	CalEnergy International Services, Inc
BG Energy Holding Company LLC	CalEnergy International, Inc
BG Energy LLC	CalEnergy Minerals Development, LLC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

CalEnergy Minerals LLC	HN Referral Corporation
CalEnergy Pacific Holdings Corp	HomeServices Financial Holdings, Inc
CalEnergy UK Inc	HomeServices Insurance, Inc
Capitol Title Company	HomeServices Northeast, LLC
CBSHome Commerical, LLC	HomeServices of Alabama, Inc.
CBSHome Real Estate Company	HomeServices of America, Inc
CBSHome Real Estate of Iowa, Inc	HomeServices of California, Inc
CBSHome Relocation Services, Inc	HomeServices of Connecticut, LLC
CE Administrative Services, Inc	HomeServices of Florida, Inc
CE Black Rock Holdings LLC	HomeServices of Georgia, LLC
CE Butte Energy Holdings LLC	HomeServices of Iowa, Inc
CE Butte Energy LLC	HomeServices of Kentucky, Inc
CE Electric (NY), Inc	HomeServices of Nebraska, Inc
CE Electric, Inc	HomeServices of Oregon, LLC
CE Exploration Company	HomeServices of the Carolinas, Inc
CE Geothermal, Inc.	HomeServices of Washington, LLC
CE Indonesia Geothermal, Inc	HomeServices Referral Network, LLC
CE International Investments, Inc	HomeServices Relocation, LLC
CE Obsidian Energy LLC	HomeSvc of IL LLC d/b/a Koenig &
CE Obsidian Holding LLC	Strey GMAC RE
CE Power, Inc	HS Franchise Holding, LLC
CE Red Island Energy Holdings LLC	HSGA Real Estate Group, L.L.C.
CE Red Island Energy LLC	HSR Equity Funding, Inc
Centralia Mining Company	Huff Commercial Group, LLC
Champion Realty, Inc	Huff-Drees Realty, Inc
Chancellor Title Services, Inc	IMO Company, Inc
Cimmred Leasing Company	InsuranceSouth, LLC
Columbia Title of Florida, Inc	Interwest Mining Company
Commonsite, Inc.	Iowa Realty Company, Inc
Connecticut Referral Group, L.L.C.	Iowa Realty Insurance Agency, Inc
Cordova Energy Company, LLC	Iowa Title Company
Cordova Funding Corporation	J.S. White Associates, Inc
CTHM, L.L.C.	JBRC, Inc
CTRE, L.L.C.	Jim Huff Realty, Inc.
Dakota Dunes Development Company	JRHBW Realty, Inc d/b/a/ RealtySouth
DCCO, Inc	Kansas City Title, Inc
Edina Financial Services, Inc	Kentucky Residential Referral, LLC
Edina Realty Referral Network, Inc	Kern River Funding Corporation
Edina Realty Relocation, Inc	KR Acquisition 1, LLC
Edina Realty Title, Inc	KR Acquisition 2, LLC
Edina Realty, Inc	KR Holding, LLC
Employee Transfer Corporation	Lands of Sierra, Inc.
Energy West Mining Company	Larabee School of Real Estate & Ins, Inc
Esslinger-Wooten-Maxwell, Inc	M & M Ranch Acquisition Company LLC
E-W-M Referral Services, Inc.	M & M Ranch Holding Company LLC
F&R/T LLC	MEC Construction Services Company
FFR, Inc	MEHC American Transco LLC
First Realty, Ltd	MEHC Canada, LLC
First Reserve Insurance, Inc	MEHC Insurance Services Ltd.
For Rent, Inc	MEHC Investment, Inc
FRTC, LLC	MEHC Merger Sub Inc
Glenrock Coal Company	MEHC Texas Transco LLC
GPSF-B	MHC Investment Company
Guarantee Appraisal Corporation	MHC, Inc
Guarantee Real Estate	Mid-America Referral Network, Inc.
HMSV Financial Services, Inc	MidAmerican AC Holding, LLC
HN Real Estate Group N.C., Inc	MidAmerican Energy Company
HN Real Estate Group, LLC	MidAmerican Energy Holdings Company

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2013/Q4
FOOTNOTE DATA			

MidAmerican Energy Machining Services LLC  
MidAmerican Funding, LLC  
MidAmerican Geothermal, LLC  
MidAmerican Hydro, LLC  
MidAmerican Nuclear Energy Company LLC  
MidAmerican Renewables, LLC  
MidAmerican Solar, LLC  
MidAmerican Transmission, LLC  
MidAmerican Wind, LLC  
Midland Escrow Services, Inc  
Midwest Capital Group, Inc  
Midwest Power Transmission Illinois LLC  
Midwest Power Transmission Iowa LLC  
Midwest Realty Ventures, LLC  
MWR Capital, Inc  
Nebraska Land Title & Abstract Company  
Nebraska Referral, Inc.  
Nevada Electric Investment Company  
Nevada Power Company dba NV Energy  
NMA, LLC  
NNGC Acquisition LLC  
Northern Aurora Inc  
Northern Natural Gas Company  
NRS Referral Services, LLC  
NV Energy, Inc. fka Sierra Pacific Resources  
NVE Holdings, LLC  
NVE Insurance Co, Inc.  
NW Referral Services, LLC  
Pacific Minerals, Inc  
PacifiCorp  
PCRE, L.L.C.

PFR Staffers, LLC  
Pickford Escrow Company, Inc  
Pickford Holdings, LLC  
Pickford Real Estate, Inc  
Pickford Services Company, Inc  
Pilot Butte, LLC  
Pinon Pine Corporation  
Pinon Pine Investment Company  
Pinyon Pines I Holding Company, LLC  
Pinyon Pines II Holding Company, LLC  
Pinyon Pines Wind I, LLC  
Pinyon Pines Wind II, LLC  
PNW Referral, LLC  
PPW Holdings LLC  
PPW Staffers, LLC  
Quad Cities Energy Company  
Salton Sea Minerals Corporation  
Sierra Gas Holding Company  
Sierra Pacific Power Company dba  
NV Energy  
Solar Star 3, LLC  
Solar Star California XIX, LLC  
Solar Star California XX, LLC  
Solar Star Funding, LLC  
Solar Star Projects Holdings, LLC  
SSC XIX, LLC  
SSC XX, LLC  
Topaz Solar Farms, LLC  
TPZ Holding, LLC  
Two Rivers, Inc  
Wailuku Investment LLC

With respect to members of the MEHC Sub-Group, MidAmerican Energy Holdings Company (MEHC) requires all subsidiaries to pay to or receive from MEHC an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

**All other affiliates:**

121 Acquisition Co., LLC  
21 SPC, Inc.  
21st Communities, Inc.  
21st Mortgage Corporation  
Accurate Installations, Inc.  
Ace Mailing Services, Inc.  
Acme Brick Company  
Acme Brick DFW, Inc.  
Acme Brick Sales Company  
Acme Building Brands, Inc  
Acme Investment Company  
Acme Management Company  
Acme Ochs Brick and Stone, Inc.  
Acme Services Company, L.P.  
Active Organics, Inc.  
Adalet/Scott Fetzer Company  
AEG Processing Center No. 35, Inc.  
AEG Processing Center No. 58, Inc.  
Affiliated Agency Operations Co.  
Affordable Housing Partners, Inc.

AJF Warehouse Distributors, Inc.  
AL/TEX Homes, Inc.  
Albacor Shipping (USA) Inc.  
Albecca, Inc.  
Alexander Road Insurance Agency, Inc.  
Alexander-Otto Company, LLC  
All Bilt Uniforms  
Alpha Cargo Motor Express, Inc  
Amarillo Gear, Inc.  
Ambucor Health Solutions, Inc.  
American All Risk Insurance Services Inc.  
American Centennial Insurance Company  
American Commercial Claims  
Administrators Inc  
American Dairy Queen Corporation  
American Employers Group, Inc.  
American Tile and Stone, Inc  
AmGUARD Insurance Company  
Anderson Retail, Inc.  
Applied Group Insurance Holdings, Inc.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

<p>Applied Investigations Inc. Applied Logistics, Inc. Applied Premium Finance, Inc. Applied Processing Center No. 60, Inc. Applied Risk Services of New York, Inc. Applied Risk Services, Inc. Applied Underwriters Captive Risk Assurance Company, Inc. Applied Underwriters, Inc. Atlanta International Insurance Company AU Captive Risk Assurance Co. AU Holding Company, Inc. Bayport Systems, Inc. Ben Bridge Jeweler, Inc. Benjamin Moore &amp; Co. Benson Industries, Inc. Benson, Ltd. Berkshire Hathaway Assurance Corporation Berkshire Hathaway Credit Corporation Berkshire Hathaway Finance Corporation Berkshire Hathaway Homestate Insurance Company Berkshire Hathaway Inc. Berkshire Hathaway Life Insurance Company of NE Berkshire Indemnity Group Inc. BH Columbia Inc. BH Finance, Inc. BH Media Group Holdings, Inc. BH Media Group, Inc. BH Shoe Holdings, Inc. BH, LLC BHG Life Insurance Company BHG Structured Settlements, Inc. BHSF, Inc. Blue Chip Stamps, Inc. BN Leasing Corporation BNJ NetJets, Inc. BNSF Communications, Inc. BNSF Logistics International, Inc. BNSF Railway Company BNSF Railway International Services, Inc. BNSF Spectrum, Inc. Boat America Corporation Boat Owners Association of the United States Boat/U.S., Inc. Boot Royalty Company Borsheim Jewelry Company, Inc. BR Agency, Inc. Brainy Toys, Inc. Brick Acquisition Company Brilliant National Services, Inc. Brooks Sports, Inc. Brookwood Insurance Company Burlington Northern Railroad Holdings, Inc. Burlington Northern Santa Fe British Columbia, Ltd. Burlington Northern Santa Fe Insurance Co, Ltd. Burlington Northern Santa Fe Manitoba, Inc. Burlington Northern Santa Fe, LLC</p>	<p>Business Wire, Inc. C &amp; R Insurance Services, Inc. C &amp; R Legal Insurance Agency, LLC California Insurance Company Camp Manufacturing Company Campbell Hausfeld/Scott Fetzer Company Carefree/Scott Fetzer Company Cavalier Homes, Inc. Central States Indemnity Co. of Omaha Central States of Omaha Companies, Inc. Cerro Plumbing Retail, Inc. Cerro Wire Distribution, Inc. Chatwell, Inc. Chemtool Incorporated Chippewa Shoe Company CJE II Claims Services, Inc. CLAL U.S. Holdings, Inc. Clayton Commercial Buildings, Inc. Clayton Education Corp. Clayton Homes, Inc. CMH Capital, Inc. CMH Hodgenville, Inc. CMH Homes, Inc. CMH Manufacturing West, Inc. CMH Manufacturing, Inc. CMH of KY, Inc. CMH Parks, Inc. CMH Services, Inc. CMH Set and Finish, Inc. CMH Transport, Inc. Columbia Insurance Company Combined Claims Services, Inc. Command Uniforms Commercial Casualty Insurance Company Commercial General Indemnity, Inc. Commonwealth Uniforms Inc. Complementary Coatings Corporation Consolidated Health Plans Inc. Continental Divide Insurance Company Continental Indemnity Company Cort Business Services Corporation Coverage Dynamics Group, Inc. Criterion Insurance Agency Crowley Garment Mfg Co Inc. Crowley Shirt Mfg Co Inc. CSI Life Insurance Company CTB Credit Corp CTB Inc. CTB International Corp CTB IW INC CTB Midwest CTB MN Investments Cubic Designs, Inc. Cumberland Asset Management, Inc. Cypress Insurance Company Dairy Queen Corporate Stores, Inc. Dairy Queen Of Georgia, Inc.</p>
---	---

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

<p>Delta Wholesale Liquors, Inc. Denver Brick Company Diversified Mailing, Inc. DQ Funding Corporation DQ Joint Venture Stores, Inc. DQ Managed Stores, Inc. DQ Wholly-Owned Stores, Inc. DQF, Inc. DQGC, Inc. EastGUARD Insurance Company Eco Color Company Ecodyne Corporation Edmonds Material and Equipment Co. Elm Street Corporation Empire Distributors of North Carolina, Inc. Empire Distributors, Inc. Executive Jet Europe, Inc. Executive Jet Management, Inc. Exsif Worldwide, Inc. Faraday Capital Limited Farriors, Inc. Finial Holdings, Inc. Finial Reinsurance Company First American Carriers, Inc. First Berkshire Hathaway Life Insurance Company FlightSafety Capital Corp. FlightSafety Development Corp. FlightSafety International Inc. FlightSafety New York, Inc. FlightSafety Properties, Inc. FlightSafety Services Corporation Floors, Inc. Fontaine Commercial Trailer, Inc. Fontaine Engineered Products, Inc. Fontaine Fifth Wheel Company Fontaine Modification Company Fontaine Spray Suppression Company Fontaine Trailer Company Fontaine Truck Equipment Company Fontana Wood Products of Oregon, Inc. Fontana Wood Products, Inc. Footwear Investment Company Forest River Financial Services, Inc. Forest River Housing, Inc. Forest River Manufacturing LLC Forest River, Inc. France/Scott Fetzer Company Freedom Warehouse Corp. FreightWise, Inc. Fruit of the Loom Direct, Inc. Fruit of the Loom Trading Company Fruit of the Loom, Inc. Fruit of the Loom, Inc. (Sub) FTL Regional Sales Co., Inc. FTL Sales Company, Inc. Fulton Manufacturing Company Fun Express LLC Garan Central America Corp.</p>	<p>Garan Incorporated Garan Manufacturing Corp. Garan Services Corp Gateway Underwriters Agency, Inc. GEICO Advantage Insurance Company GEICO Casualty Co. GEICO Choice Insurance Company GEICO Corporation GEICO General Insurance Co. GEICO Indemnity Co. GEICO Insurance Agency GEICO Products, Inc. GEICO Secure Insurance Company Gen Re Intermediaries Corporation Gen Re Long Ridge LLC General Re Corporation General Re Financial Products Corp General Re New England Asset Management General Reinsurance Corporation General Star Indemnity Company General Star Management Company General Star National Insurance Company Genesis Insurance Company Genesis Management and Ins. Svcs Corp Getz Bros. &amp; Co. Zug, Inc. Giles Industries, Inc. Golden Skillet International, Inc. Government Employees Financial Corp. Government Employees Insurance Co. GRD Holdings Corporation Great Plains Uniforms Griffey Uniforms GUARD Financial Group, Inc. GUARD Insurance Group, Inc. GUARDco, Inc. H. H. Brown Shoe Company, Inc. H.J. Justin &amp; Sons, Inc. Halex/Scott Fetzer Company Hallmark Sweet, Inc. Hardy Frames, Inc. Harris Uniforms Hawthorn Life International Limited HDS Redevelopment Corporation HeatPipe Technology, Inc. Helzberg's Diamond Shops, Inc. Henley Holdings, LLC HG-Power Plant. Inc. Hohmann &amp; Barnard, Inc. Homefirst Agency, Inc. Homemakers Plaza, Inc. Horizon Wine &amp; Spirits-Chattanooga, Inc. Horizon Wine &amp; Spirits-Nashville, Inc. Illinois Insurance Company Innovative Building Products, Inc InterGUARD, Ltd. International America Group Inc. International American Management Co. International Dairy Queen, Inc.</p>
--	---

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
FOOTNOTE DATA			

<p>International Insurance Underwriters, Inc. International Traders, Inc. Intrepid JSB, Inc. Ironwood Plastics Inc J.L. Mining Company J.S Justin, Inc. JDS Properties, Inc. Johns Manville China, Ltd. Johns Manville Corporation Johns Manville, Inc. Jordan's Furniture, Inc. Justin Belt Company, Inc. Justin Boot Company Justin Brands, Inc. Justin Industries, Inc. Kahn Ventures, Inc. Kansas Bankers Surety Company Karmelkorn Shoppes, Inc. Kova Solutions, Inc. L.A. Terminals, Inc. LEE Distributing Services, Inc. Leesburg Yarn Mills, Inc. Lipotec Group Corp. LMG Ventures, LLC Lockwood Street Urban Renewal Corporation Los Angeles Junction Railway Company Lubricant Investments, Inc. Lubrizol Advanced Materials China, Inc. Lubrizol Advanced Materials FCC, Inc. Lubrizol Advanced Materials Gibraltar, Inc. Lubrizol Advanced Materials Holding Corporation Lubrizol Advanced Materials International, Inc. Lubrizol Advanced Materials, Inc. Lubrizol Enterprises, Inc. Lubrizol Inter-Americas Corporation Lubrizol International Management Corporation Lubrizol Overseas Trading Corporation LZ Holding Corporation M W Wholesale, Inc. Mail Tech, LTD. Mapletree Transportation, Inc. Marathon Suspension Systems, Inc. Marmon Crane Services, Inc. Marmon Distribution Services, Inc. Marmon Electrical &amp; Plumbing Products Distribution, Inc. Marmon Engineered Industrial &amp; Metal Components, Inc. Marmon Holdings, Inc. Marmon Natural Resource &amp; Transportation Service Marmon Retail &amp; End User Technologies, Inc. Marmon Retail Home Improvement Products, Inc. Marmon Water, Inc. Marmon Wire &amp; Cable, Inc. Marmon-Herrington Company Marquis Jet Holdings, Inc. Marquis Jet Partners, Inc. Martin Manufacturing Company</p>	<p>Martin Mills, Inc. Maryland Ventures, Inc.. McCain Uniform Company Inc. McCarty-Hull Cigar Company, Inc. McLane Beverage Distribution, Inc. McLane Beverage Holding, Inc. McLane Company, Inc. McLane Eastern, Inc. McLane Express, Inc. McLane Foodservice, Inc. McLane Mid-Atlantic, Inc. McLane Midwest, Inc. McLane Minnesota, Inc. McLane New Jersey, Inc. McLane Southern, Inc. McLane Suneast, Inc. McLane Western, Inc. Meadowbrook Meat Company, Inc. Medical Protective Corporation Medical Protective Finance Corporation Medical Protective Insurance Srvcs, Inc. MedPro Risk Retention Services, Inc. Metro Uniforms Meyn LLC Midlands Newspapers, Inc. Midwest Northwest Properties, Inc. Miller-Sage, Inc. Mindware Corporation MiTek Holdings, Inc. MiTek Industries, Inc. MiTek USA, Inc. Mobile Disaster Structures, Inc Montana Retail Properties, Inc. Morgantown-National Supply, Inc. Mount Vernon Fire Insurance Company Mount Vernon Specialty Insurance Co. Mouser Electronics, Inc. MPP Pipeline Corporation MS Property Company National Fire &amp; Marine Insurance Co. National Indemnity Company National Indemnity Co. of Mid-America National Indemnity Co. of the South National Liability &amp; Fire Insurance Co. Nationwide Uniforms Nebraska Furniture Mart, Inc. NetJets Aviation, Inc. NetJets Europe Holdings, LLC NetJets Inc. NetJets International, Inc. NetJets Large Aircraft, Inc. NetJets Sales, Inc. NetJets Services, Inc. NetJets U.S., Inc. NFM of Kansas, Inc. NFM SERVICES, LLC Nick Bloom Uniforms NJE Holdings, LLC</p>
--	---

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
FOOTNOTE DATA			

NJI Sales, Inc.  
 Nocona Boot Company  
 NorGUARD Insurance Company  
 North American Casualty Co.  
 Northern States Agency, Inc.  
 Noveon Hilton Davis, Inc.  
 Oak River Insurance Company  
 Omaha World-Herald Company  
 Orange Julius Of America  
 Oriental Trading Company, Inc.  
 OTC Brands, Inc.  
 OTC Direct, Inc.  
 OTC Worldwide Holdings, Inc.  
 Penn Coal Land, Inc.  
 Penn Pocahontas Coal Co.  
 Pennsylvania Insurance Company  
 Perfection Hy-Test Company  
 Pine Canyon Land Company  
 PJR Management, Inc.  
 Plaza Financial Services Co.  
 Plaza Resources Co.  
 Precision Brand Products, Inc.  
 Precision Millwork Settings LLC  
 Precision Steel Warehouse - Charlotte S/C  
 Precision Steel Warehouse, Inc.  
 Princeton Advertising & Marketing Group, Inc.  
 Princeton Insurance Company  
 Princeton Risk Protection, Inc.  
 Priority One Financial Services, Inc.  
 Pro Installations, Inc.  
 Procrane Holdings, Inc.  
 Professional Datasolutions, Inc.  
 Promesa Health, Inc.  
 Queen Carpet Corporation  
 R.C. Willey Home Furnishings  
 Rabun Apparel, Inc.  
 Railserve, Inc.  
 Railsplitter Holdings Corporation  
 Ray-Q, Inc  
 RCP Investment, Inc.  
 Redwood Fire and Casualty Insurance Company  
 RENTCO Trailer Corporation  
 Resolute Management Inc.  
 Richline Group, Inc  
 Ringwalt & Liesche Co.  
 Rio Grande, Inc.  
 Roberts Men's Shop  
 Roxell USA, Inc. (fka Agile Manufacturing Inc.)  
 Royal Cargo Lines  
 Running with Heels, Inc.  
 Rush Air Inc  
 Russell Athletic Corporation  
 Sager Electrical Supply Co. Inc  
 Salado Sales, Inc.  
 Santa Fe Pacific Insurance Company  
 Santa Fe Pacific Pipeline Holdings, Inc.  
 Santa Fe Pacific Pipelines, Inc.  
 Santa Fe Pacific Railroad Company

Scott Fetzer Financial Group, Inc.  
 ScottCare Corporation  
 Seaworthy Insurance Company  
 See's Candies, Inc  
 Sees Candy Shops, Incorporated  
 Seventeenth Street Realty, Inc.  
 Shaw Contract Flooring Installation  
 Services, Inc.  
 Shaw Contract Flooring Services, Inc.  
 Shaw Diversified Services, Inc.  
 Shaw Floors, Inc.  
 Shaw Funding Company  
 Shaw Industries Group, Inc.  
 Shaw Industries, Inc.  
 Shaw International Services, Inc.  
 Shaw Retail Properties, Inc.  
 Shaw Transport, Inc.  
 SHX Flooring, Inc.  
 SHX Leasing, Inc.  
 SidePlate Systems, Inc.  
 Silver State Uniforms  
 Simon's Incorporated  
 Soco West, Inc.  
 Sol Frank Uniforms Inc.  
 Somerset Services, Inc  
 Southern Energy Homes, Inc.  
 Spectra Contract Flooring Puerto  
 Rico, Inc.  
 SSS Acquisition Inc.  
 Stahl/Scott Fetzer Company  
 Star Furniture Company  
 Star Lake Railroad Company  
 Stern/Leach Company  
 Stonewall Insurance Company  
 Strategic Staff Management, Inc.  
 The Ben Bridge Corporation  
 The BN and SF Railway de Mexico,  
 S.A. de C.V.  
 The Buffalo News, Inc.  
 The BVD Licensing Corporation  
 The Eagle Company  
 The Fechheimer Brothers Co.  
 The Indecor Group, Inc.  
 The Lubrizol Corporation  
 The Medical Protective Company  
 The Pampered Chef, Ltd.  
 The Scott Fetzer Company  
 The Zia Company  
 Tiger-Sunbelt Industries, Inc.  
 TMI Climate Solutions, Inc.  
 Tony Lama Company  
 Top Five Club, Inc.  
 Total Quality Apparel Resources  
 TPC European Holdings, LTD.  
 TPC N.A.S.A., LLC  
 TPC North America, Ltd.  
 Transco, Inc.  
 TransGUARD, Ltd.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

TRH Holding Corp.  
 Triangle Suspension Systems, Inc.  
 TSE Brakes, Inc.  
 TTI, Inc.  
 TXFM, Inc.  
 U.S. Investment Corporation  
 U.S. Underwriters Insurance Co.  
 UCFS Europe Company  
 Unified Supply Chain, Inc.  
 Uni-Form Components Co.  
 Uniforms of Texas  
 Union Sales, Inc.  
 Union Tank Car Company  
 Unione Italiana Reinsurance Company  
     of America, Inc.  
 Union Underwear Co., Inc  
 United Consumer Financial Services Company  
 United Direct Finance, Inc.  
 United States Aviation Underwriters, Incorporated  
 United States Liability Insurance Company  
 United Steel Products Company  
 Universal Uniforms  
 UTLX Company  
 Vanderbilt ABS Corp.  
 Vanderbilt Mortgage and Finance, Inc.  
 Vanderbilt Property&Casualty Insurance Co., Ltd.  
 Vanderbilt SPC, Inc.  
 Vanity Fair, Inc.  
 Veritas Insurance Group, Inc.

Vessel Assist Assoc. of America, Inc.  
 VFI-Mexico, Inc.  
 Vision Retailing, Inc.  
 Wayne/Scott Fetzer Company  
 Waynesburg Shirt Company Inc.  
 Webb Wheel Products, Inc.  
 Wells Lamont Retail, Inc.  
 Wesco-Financial Insurance Company  
 Western Fruit Express Company  
 Western/Scott Fetzer Company  
 WestGUARD Insurance Company  
 Whittaker, Clark & Daniels, Inc.  
 Winona Bridge Railroad Company  
 WMC Corp.  
 World Book Encyclopedia, Inc.  
 World Book, Inc.  
 World Book/Scott Fetzer Company  
 World Investments, Inc.  
 World Marketing, Inc.  
 World Publishing Enterprises, Inc.  
 World Technologies, Inc.  
 Worldwide Containers, Inc.  
 X-L-Co., Inc.  
 XTRA Companies, Inc.  
 XTRA Corporation  
 XTRA Finance Corporation  
 XTRA Intermodal, Inc.  
 Zuckerbergs Uniforms

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Excise					
3	Income	87,990,531		-189,597,258	-32,515,021	47,089,237
4	Payroll	41,397		14,996,046	21,717,936	6,893,872
5	Miscellaneous			44,980	44,980	-8,919
6	Total	88,031,928		-174,556,232	-10,752,105	53,974,190
7						
8	Iowa:					
9	Franchise	4,077,190		22,419,409	21,168,974	
10	Fuel					
11	Miscellaneous					
12	Income	10,431,457		-12,292,209	-4,004,520	2,845,490
13	Payroll			243,705	274,316	30,611
14	Property	93,706,792		95,464,816	93,236,636	-22,449
15	Occupation					
16	Use/Sales	2,013,867		7,980,533	6,979,461	15,968
17	Total	110,229,306		113,816,254	117,654,867	2,869,620
18						
19	Illinois:					
20	Property	2,782,700		2,673,011	875,380	126,682
21	Use/Misc.	23,306		343,051	370,350	3,993
22	Unemployment				24,723	24,723
23	ICC Public Utility Fund			86,618	86,618	
24	Invested Capital	-319,790		2,790,257	3,081,988	-5,456
25	Public Utility			1,929,292	1,856,431	
26	Income	3,658,050		3,036,789	1,263,831	32,219
27	Total	6,144,266		10,859,018	7,559,321	182,161
28						
29	Nebraska					
30	Income	-984,338		-83,712		359
31	Payroll					
32	Franchise	18,207		145,283	138,803	
33	Property	73,800		57,403	64,896	-7
34	Use/Sales	-33		509	509	33
35	Total	-892,364		119,483	204,208	385
36						
37						
38						
39						
40						
41	TOTAL	205,791,938		-45,780,628	118,489,419	57,081,391

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
-22,002,469	49,114,880	-209,341,930			19,744,672	3
213,379		10,119,212			4,876,834	4
-8,919		13,770			34,556	5
-21,798,009	49,114,880	-199,208,948			24,656,062	6
						7
						8
5,327,625						9
						10
						11
4,989,258	1,153,662	-17,999,316			5,707,107	12
		162,937			80,768	13
95,912,523		82,251,789			13,085,654	14
						15
3,030,907						16
109,260,313	1,153,662	64,415,410			18,873,529	17
						18
						19
4,707,013		2,747,187			53,197	20
						21
						22
		86,618			42,833	23
-616,977		974,767			1,815,490	24
72,861					1,966,551	25
5,463,227	1,263,257	2,001,880			1,034,909	26
9,626,124	1,263,257	5,810,452			4,912,980	27
						28
						29
-1,067,691	-246,881				-85,284	30
						31
24,687						32
66,300					57,403	33
						34
-976,704	-246,881				-27,881	35
						36
						37
						38
						39
						40
98,603,282	50,790,967	-128,771,054			49,941,593	41

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	South Dakota:					
2	Fuel	-11,051		42,833	31,782	
3	Property	1,131,900		1,131,341	1,102,810	-131
4	Income	-2,308		62,639		
5	Regulatory	91,185		151,238	115,672	
6	Use/Sales	3,700		49,297	49,222	809
7	Excise	176		2,750	2,392	
8	Payroll				54,358	54,358
9	Total	1,213,602		1,440,098	1,356,236	55,036
10						
11	Missouri:					
12	Income	64,012				
13	Use/Sales	320		-4	316	
14	Property			51,384	51,394	
15	Total	64,332		51,380	51,710	
16						
17	Kansas:					
18	Income					
19	Payroll					
20	Property	2,166,267		492,000		-1
21	Total	2,166,267		492,000		-1
22						
23	Other States:					
24	Income	-1,645,506			554,700	
25	Assessment	480,107		1,997,345	1,860,456	
26	Use/Sales			26	26	
27	Total	-1,165,399		1,997,371	2,415,182	
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	205,791,938		-45,780,628	118,489,419	57,081,391

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
1,160,300		160,648			970,693	3
60,331					64,210	4
126,751						5
4,584						6
534						7
						8
1,352,500		160,648			1,034,903	9
						10
						11
64,012	14,801					12
						13
-10		51,384				14
64,002	14,801	51,384				15
						16
						17
						18
						19
2,658,266					492,000	20
2,658,266					492,000	21
						22
						23
-2,200,206	-508,752					24
616,996						25
						26
-1,583,210	-508,752					27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
98,603,282	50,790,967	-128,771,054			49,941,593	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
FOOTNOTE DATA			

<b>Schedule Page: 262</b>	<b>Line No.: 6</b>	<b>Column: f</b>
Adjustment due to the reclassification of current deferred income taxes.		
<b>Schedule Page: 262</b>	<b>Line No.: 17</b>	<b>Column: f</b>
Adjustment due to the reclassification of current deferred income taxes.		
<b>Schedule Page: 262</b>	<b>Line No.: 27</b>	<b>Column: f</b>
Adjustment due to the reclassification of current deferred income taxes.		
<b>Schedule Page: 262</b>	<b>Line No.: 35</b>	<b>Column: f</b>
Adjustment due to the reclassification of current deferred income taxes.		
<b>Schedule Page: 262.1</b>	<b>Line No.: 9</b>	<b>Column: f</b>
Adjustment due to the reclassification of current deferred income taxes.		



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	43,149			411.4	4,911	
3	4%	347,681			411.4	30,378	
4	7%						
5	10%	23,090,620			411.4	1,201,054	
6	8%	2,197,294			411.4	108,680	
7							
8	TOTAL	25,678,744				1,345,023	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	3%						
12	4%	63,820			411.4	4,045	
13	8%	315,788			411.4	13,552	
14	10%	2,917,973			411.4	120,566	-4
15	Total Gas	3,297,581				138,163	-4
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
38,238	10 Years				2
317,303	15 Years				3
					4
21,889,566	22 Years				5
2,088,614	20 Years				6
					7
24,333,721					8
					9
					10
					11
59,775	15 Years				12
302,236	26 Years				13
2,797,403	22 Years				14
3,159,414					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
					42
					43
					44
					45
					46
					47
					48

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits  (a)	Balance at Beginning of Year  (b)	DEBITS		Credits  (e)	Balance at End of Year  (f)
			Contra Account (c)	Amount (d)		
1	WS3 operating fund	503,461		30,357,837	31,491,621	1,637,245
2	CIAC tax gross-up electric	3,612,564		1,183,549	1,035,208	3,464,223
3	CIAC tax gross-up gas	1,252,222		195,112	512,661	1,569,771
4	MGP Iowa remediation sites	3,570,000		720,000		2,850,000
5	Neal 3 working fund	225,853		56,606,780	59,428,713	3,047,786
6	Neal 4 operating fund	1,776,824		286,371,086	296,778,575	12,184,313
7	Transmission collateral	12,766				12,766
8	Louisa working funds	446,419		19,033,457	19,920,524	1,333,486
9	Miscellaneous deferred credits				35,000	35,000
10	WS4 operating fund	217,875		53,564,827	56,142,435	2,795,483
11	Unearned income AE Dairy	165,541		38,397	26,828	153,972
12	Renewable advantage program	28,924			39,692	68,616
13	Deferred credit-EE equity - elec	70,346		199,892	802,659	673,113
14	Deferred credit-EE equity - gas	328,796		1,447,353	1,499,398	380,841
15	Deferred credit - distribution	-10,065		4,300	17,630	3,265
16	Deferred credit - emission					
17	allowances and renewable energy					
18	credits				6,000,000	6,000,000
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	12,201,526		449,722,590	473,730,944	36,209,880



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	38,171,264	11,979,772	374,035
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	38,171,264	11,979,772	374,035
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	38,171,264	11,979,772	374,035
18	Classification of TOTAL			
19	Federal Income Tax	37,545,496	11,778,311	366,235
20	State Income Tax	625,768	201,461	7,800
21	Local Income Tax			

NOTES

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						49,777,001	4
							5
							6
							7
						49,777,001	8
							9
							10
							11
							12
							13
							14
							15
							16
						49,777,001	17
							18
						48,957,572	19
						819,429	20
							21

NOTES (Continued)

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,442,992,652	140,306,489	55,531,074
3	Gas	147,292,439	20,351,266	8,219,199
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,590,285,091	160,657,755	63,750,273
6	Other - Net FAS 109 Adjustment	433,367,016		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,023,652,107	160,657,755	63,750,273
10	Classification of TOTAL			
11	Federal Income Tax	1,672,912,416	158,755,936	63,181,810
12	State Income Tax	350,739,691	1,901,819	568,463
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year  (k)	Line No.
Amounts Debited to Account 410.2  (e)	Amounts Credited to Account 411.2  (f)	Debits		Credits			
		Account Credited (g)	Amount  (h)	Account Debited (i)	Amount  (j)		
							1
57,184	3,368	282	18236		-1	1,527,821,864	2
		282	2236		1	159,424,505	3
							4
57,184	3,368		20			1,687,246,369	5
		182/283	253,514,657	182/283	262,432,836	442,285,195	6
							7
							8
57,184	3,368		253,514,677		262,432,836	2,129,531,564	9
							10
52,938	1,427		147,845,266		170,733,509	1,791,426,296	11
4,246	1,941		105,669,411		91,699,327	338,105,268	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 6 Column: k**

The amounts shown for Other on row 6 are the amounts computed to adjust the regulatory deferreds included on rows 2 and 3 to the amounts required pursuant to GAAP.

These amounts arise out of “flow-through” treatment required by regulators in the company’s main state of operations for the federal and state impacts of basis differences, the impact on state taxes from accelerated depreciation, and the impact in all jurisdictions for pre-1981 vintages of flow-through of cost of removal and the use of guideline life SL depreciation for regulatory deferreds.



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Nonprop dfrd inc taxes	26,786,274	20,755,680	21,689,886
4	Balance sheet only DIT	72,069,306	51,871,648	15,962,161
5	FIN 48 Adjustments corrections	-3,826,185		57,910
6	FAS 109 Gross-up	272,963,759		
7	FIN 48 Adj tax position	458,394	118,266	270,928
8				
9	TOTAL Electric (Total of lines 3 thru 8)	368,451,548	72,745,594	37,980,885
10	Gas			
11	Nonprop dfrd inc taxes	24,760,716	39,309,305	44,459,833
12	Balance sheet only DIT	35,002,142	7,355,435	24,163,840
13	FIN 48 Adjustments corrections	-758		132
14	FAS 109 Gross-up	22,712,079		
15	FIN 48 Adj tax position	-794	54,107	49,742
16				
17	TOTAL Gas (Total of lines 11 thru 16)	82,473,385	46,718,847	68,673,547
18	Other	1,149,154		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	452,074,087	119,464,441	106,654,432
20	Classification of TOTAL			
21	Federal Income Tax	354,362,847	94,568,678	82,355,410
22	State Income Tax	97,711,240	24,895,763	24,299,022
23	Local Income Tax			

NOTES

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		190	1	190	1	25,852,068	3
		182	36,151,968	182, 282	5,500,138	77,326,963	4
						-3,884,095	5
		182	122,616,282	182	123,013,717	273,361,194	6
			1,285,136			-979,404	7
							8
			160,053,387		128,513,856	371,676,726	9
							10
		190	1	190	1	19,610,188	11
		Various	14,883,743	Various	8,901,572	12,211,566	12
						-890	13
		182	16,517,868	182, 282	15,692,172	21,886,383	14
			272,678			-269,107	15
							16
			31,674,290		24,593,745	53,438,140	17
122,918,562	69,807,504	283	510,162,900	190	458,905,227	3,002,539	18
122,918,562	69,807,504		701,890,577		612,012,828	428,117,405	19
							20
102,671,457	56,049,238		545,521,707		477,886,868	345,563,495	21
20,247,105	13,758,266		156,368,870		134,125,960	82,553,910	22
							23

NOTES (Continued)

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 12 Column: g**

Accounts credited 190, 219, 236, 283.

**Schedule Page: 276 Line No.: 12 Column: i**

Accounts debited 165, 190, 219, 236.

**Schedule Page: 276 Line No.: 18 Column: b**

Other:

Below the line deferred income taxes	\$ 3,552,924
FIN 48 adjustments-corrections	293,647
FIN 48 adjustments-positions	(2,697,417)
Total	\$ 1,149,154

**Schedule Page: 276 Line No.: 18 Column: e**

Other:

Below the line deferred income taxes	\$ 122,807,265
FIN 48 adjustments-corrections	30,040
FIN 48 adjustments-positions	81,257
Total	\$ 122,918,562

**Schedule Page: 276 Line No.: 18 Column: f**

Other:

Below the line deferred income taxes	\$ 69,686,576
FIN 48 adjustments-positions	120,928
Total	\$ 69,807,504

**Schedule Page: 276 Line No.: 18 Column: h**

Other:

Below the line deferred income taxes	\$ 510,162,899
FIN 48 adjustments-corrections	1
Total	\$ 510,162,900

**Schedule Page: 276 Line No.: 18 Column: j**

Other:

Below the line deferred income taxes	\$ 457,347,410
FIN 48 adjustments-corrections	3
FIN 48 adjustments-positions	1,557,814
Total	\$ 458,905,227

**Schedule Page: 276 Line No.: 18 Column: k**

Other:

Below the line deferred income taxes	\$ 3,858,124
FIN 48 adjustments-corrections	323,689
FIN 48 adjustments-positions	(1,179,274)
Total	\$ 3,002,539

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FAS 109 ITC	21,345,373	190	1,385,048	31,888	19,992,213
2						
3	Nuclear insurance QCS	2,310,040	924	42,880		2,267,160
4						
5	QCS outage expense	10,442,875	520/530	6,754,800	5,837,000	9,525,075
6						
7	Unrealized G/L on electric contracts	5,243,908	182	40,258,155	35,014,247	
8						
9	Provision IA revenue sharing	372,000	407	372,000	372,000	372,000
10						
11	ARO regulatory liability	93,804,869	128	101,783,048	147,800,340	139,822,161
12						
13	Pension funded status		186		55,386,031	55,386,031
14						
15	Fuel contract	11,872	175/186	11,872		
16						
17	DSM commercial & industrial construction					
18	incentives	7,298,335	186	2,377,448	12,181,603	17,102,490
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	140,829,272		152,985,251	256,623,109	244,467,130

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	583,969,011	558,908,026
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	305,336,871	289,288,554
5	Large (or Ind.) (See Instr. 4)	448,252,743	421,785,941
6	(444) Public Street and Highway Lighting	15,216,786	14,135,848
7	(445) Other Sales to Public Authorities	88,416,107	84,025,929
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	865,110	1,006,294
10	TOTAL Sales to Ultimate Consumers	1,442,056,628	1,369,150,592
11	(447) Sales for Resale	256,417,748	275,621,926
12	TOTAL Sales of Electricity	1,698,474,376	1,644,772,518
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,698,474,376	1,644,772,518
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,178,898	3,009,211
17	(451) Miscellaneous Service Revenues	660,150	587,442
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,635,426	4,440,167
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	26,917,517	16,812,544
22	(456.1) Revenues from Transmission of Electricity of Others	28,061,787	24,077,348
23	(457.1) Regional Control Service Revenues	759,357	268,102
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	63,213,135	49,194,814
27	TOTAL Electric Operating Revenues	1,761,687,511	1,693,967,332

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.	
				1	
6,572,649	6,344,823	637,607	632,894	2	
				3	
4,265,418	4,174,840	85,928	85,173	4	
10,001,056	9,805,055	1,594	1,560	5	
94,255	96,195	491	490	6	
1,505,643	1,487,404	13,676	13,788	7	
				8	
16,046	19,954	81	83	9	
22,455,067	21,928,271	739,377	733,988	10	
10,225,668	10,961,117	5	6	11	
32,680,735	32,889,388	739,382	733,994	12	
				13	
32,680,735	32,889,388	739,382	733,994	14	
<p>Line 12, column (b) includes \$ 5,451,698 of unbilled revenues.</p> <p>Line 12, column (d) includes 70,024 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 4 Column: b**

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

**Schedule Page: 300 Line No.: 4 Column: c**

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

**Schedule Page: 300 Line No.: 6 Column: b**

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small) and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

**Schedule Page: 300 Line No.: 6 Column: c**

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small) and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

**Schedule Page: 300 Line No.: 7 Column: b**

Includes revenues of \$34,781 for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 7 Column: c**

Includes revenues of \$38,819 for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 7 Column: d**

Include 2,491 mWh sales for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 7 Column: e**

Includes 4,291 mWh sales for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 7 Column: f**

Includes 3 average customers for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 7 Column: g**

Includes 3 average customers for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 10 Column: d**

Reconciliation of Sales to Ultimate Consumers (in mWhs)

Sales per page 301, line 10, column (d)	22,455,067
less: Illinois distribution only Public Authority sales	(2,491)
Sales per page 401a, line 22, column (b)	22,452,576

**Schedule Page: 300 Line No.: 10 Column: e**

Reconciliation of Sales to Ultimate Consumers (in mWhs)

Sales per page 301, line 10, column (e)	21,928,271
less: Illinois distribution only Public Authority sales	(4,292)
Sales per FERC Form 1 page 401a, line 22, column (b)	21,923,979

**Schedule Page: 300 Line No.: 13 Column: b**

Includes credits due to non-contract customers pursuant to Iowa equity sharing agreement.

**Schedule Page: 300 Line No.: 13 Column: c**

Includes credits due to non-contract customers pursuant to Iowa equity sharing agreement.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

Miscellaneous Service Revenues includes the amounts shown below:

Reconnect Fees	\$ 496,866
Other	<u>163,284</u>
Total	\$ 660,150

**Schedule Page: 300 Line No.: 17 Column: c**

Miscellaneous Service Revenues includes the amounts shown below:

Reconnect Fees	\$ 439,775
Other	<u>147,667</u>
Total	\$ 587,442

**Schedule Page: 300 Line No.: 21 Column: b**

Other Electric Revenues includes the amounts shown below:

Steam Sales	\$ 17,226,107
Renewable Energy Credit Sales	7,408,035
Other	<u>2,283,375</u>
Total	\$ 26,917,517

**Schedule Page: 300 Line No.: 21 Column: c**

Other Electric Revenues includes the amounts shown below:

Steam Sales	\$ 12,171,612
Renewable Energy Credit Sales	3,558,650
Other	<u>1,082,282</u>
Total	\$ 16,812,544

**Schedule Page: 300 Line No.: 27 Column: b**

Columns "b" through "e" contains Unbilled Revenues in lines 2, 4, 5, and 7.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
--

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2	Scheduling, system control, and				
3	dispatching services	182,166	363,309	576,284	759,357
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	182,166	363,309	576,284	759,357

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	09	99,522	10,254,456	31,449	3,165	0.1030
3	10	1,619,935	149,340,260	164,115	9,871	0.0922
4	11	2,118	124,167	52	40,731	0.0586
5	46	4,202	553,117	435	9,660	0.1316
6	51	6	306	3	2,000	0.0510
7	MLD	18	1,721			0.0956
8	PLD	85	9,387	4	21,250	0.1104
9	PLN	4,670	610,807	312	14,968	0.1308
10	PLS	2,001	204,015	167	11,982	0.1020
11	RAN	48,056	3,166,740	4,697	10,231	0.0659
12	RAS	61,334	4,877,727	6,801	9,018	0.0795
13	RBD	27,537	2,175,297	2,448	11,249	0.0790
14	RBN	957,774	82,816,759	100,750	9,506	0.0865
15	RBS	2,449,330	237,746,310	249,136	9,831	0.0971
16	RED	15,484	799,824	610	25,384	0.0517
17	REN	353,877	19,579,999	13,740	25,755	0.0553
18	RES	300,380	20,055,938	13,754	21,839	0.0668
19	RHN	8,369	611,389	1,032	8,109	0.0731
20	RHS	66,205	5,937,147	8,809	7,516	0.0897
21	RSD	1,105	70,164	75	14,733	0.0635
22	RSN	25,730	1,718,051	1,421	18,107	0.0668
23	RSS	139,404	10,636,300	7,628	18,275	0.0763
24	RWD	7,695	544,608	502	15,329	0.0708
25	RWN	211,363	16,291,212	16,593	12,738	0.0771
26	RWS	140,204	12,568,470	13,061	10,735	0.0896
27	TBS	119	11,262	11	10,818	0.0946
28	TES	47	2,745	1	47,000	0.0584
29	TSS	22	1,192			0.0542
30	TWS	8	702	1	8,000	0.0878
31	Unbilled Revenue	26,049	3,088,889			0.1186
32	Misc. Adjustments		170,050			
33	Total Residential	6,572,649	583,969,011	637,607	10,308	0.0888
34						
35						
36	Commercial					
37	22	333,308	31,047,261	16,506	20,193	0.0931
38	42	1,244,678	80,624,294	3,887	320,216	0.0648
39	46	8,469	898,712	505	16,770	0.1061
40	GBD	6,492	629,761	452	14,363	0.0970
41	TOTAL Billed	22,385,043	1,436,604,930	739,377	30,276	0.0642
42	Total Unbilled Rev.(See Instr. 6)	70,024	5,451,698	0	0	0.0779
43	TOTAL	22,455,067	1,442,056,628	739,377	30,370	0.0642

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	GBN	382,907	29,520,291	20,505	18,674	0.0771
2	GBS	376,787	39,843,834	28,708	13,125	0.1057
3	GDD	17,647	1,149,758	140	126,050	0.0652
4	GDN	386,288	21,474,445	1,685	229,251	0.0556
5	GDS	885,350	63,285,193	5,715	154,917	0.0715
6	GED	1,286	89,679	58	22,172	0.0697
7	GEN	91,600	5,086,603	2,041	44,880	0.0555
8	GES	57,155	4,476,054	2,323	24,604	0.0783
9	GHD	7,015	323,830	26	269,808	0.0462
10	GHN	99,158	4,349,331	267	371,378	0.0439
11	GHS	266,737	14,017,801	1,036	257,468	0.0526
12	GPN	657	32,709	1	657,000	0.0498
13	GSD	67	2,530	3	22,333	0.0378
14	GSN	5,797	258,014	292	19,853	0.0445
15	GTS	13,194	1,004,828	7	1,884,857	0.0762
16	GUD	473	29,640	7	67,571	0.0627
17	GUN	5,733	259,537	55	104,236	0.0453
18	GUS	42,560	2,991,511	686	62,041	0.0703
19	GWD	53	2,859	9	5,889	0.0539
20	GWN	813	65,770	205	3,966	0.0809
21	MLD	5	839			0.1678
22	PLD	534	59,771	16	33,375	0.1119
23	PLN	8,795	1,029,229	399	22,043	0.1170
24	PLS	8,955	926,725	394	22,728	0.1035
25	Unbilled Revenue	12,905	1,376,218			0.1066
26	Misc. Adjustments		479,844			
27	Total Commercial	4,265,418	305,336,871	85,928	49,639	0.0716
28						
29						
30	Industrial					
31	22	20,265	1,631,388	66	307,045	0.0805
32	41	856,103	46,875,697	108	7,926,880	0.0548
33	42	92,812	5,666,675	53	1,751,170	0.0611
34	46	167	14,740	1	167,000	0.0883
35	53	2,347,871	102,832,268	13	180,605,462	0.0438
36	59	288,071	13,843,670	1	288,071,000	0.0481
37	CAP	14,429	498,450	1	14,429,000	0.0345
38	CJD	425,131	16,016,293	1	425,131,000	0.0377
39	CTE	168,845	5,152,886	1	168,845,000	0.0305
40	LCL	35,775	1,736,528	1	35,775,000	0.0485
41	TOTAL Billed	22,385,043	1,436,604,930	739,377	30,276	0.0642
42	Total Unbilled Rev.(See Instr. 6)	70,024	5,451,698	0	0	0.0779
43	TOTAL	22,455,067	1,442,056,628	739,377	30,370	0.0642

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LED	1,680	67,283	1	1,680,000	0.0400
2	LEN	115,810	4,624,348	42	2,757,381	0.0399
3	LES	513,107	22,867,799	215	2,386,544	0.0446
4	LHN	14,022	549,943	5	2,804,400	0.0392
5	LHS	143,804	6,000,055	9	15,978,222	0.0417
6	LLD	34,922	1,694,044	17	2,054,235	0.0485
7	LLN	640,630	29,572,336	333	1,923,814	0.0462
8	LLS	1,140,521	59,333,587	550	2,073,675	0.0520
9	LOS	38,367	1,690,493	2	19,183,500	0.0441
10	LPC	43,338	2,108,000	2	21,669,000	0.0486
11	LPN	1,289,459	51,532,355	77	16,746,221	0.0400
12	LPS	997,481	45,198,066	69	14,456,246	0.0453
13	LRS	73,864	3,200,249	4	18,466,000	0.0433
14	LVD	88,896	3,379,584	3	29,632,000	0.0380
15	LXS	586,060	21,561,993	5	117,212,000	0.0368
16	PLD	117	14,500	2	58,500	0.1239
17	PLN	737	82,024	10	73,700	0.1113
18	PLS	233	24,207	2	116,500	0.1039
19	Unbilled Revenue	28,539	1,095,880			0.0384
20	Misc Adjustments		-612,598			
21	Total Industrial	10,001,056	448,252,743	1,594	6,274,188	0.0448
22						
23						
24	Public Authority					
25	09	269	31,200	123	2,187	0.1160
26	10	1,516	141,224	187	8,107	0.0932
27	22	54,517	4,686,967	1,404	38,830	0.0860
28	41	62,722	3,389,041	20	3,136,100	0.0540
29	42	221,569	14,375,018	427	518,897	0.0649
30	45	11,794	1,061,345	1,227	9,612	0.0900
31	46	1,047	117,002	149	7,027	0.1117
32	53	66,964	3,325,303	3	22,321,333	0.0497
33	ABD	911	61,204	26	35,038	0.0672
34	ABN	18,430	1,109,939	633	29,115	0.0602
35	ABS	21,679	1,570,125	677	32,022	0.0724
36	ADN	49,057	2,570,754	165	297,315	0.0524
37	ADS	92,553	6,445,995	448	206,592	0.0696
38	ALD	1,247	69,125	1	1,247,000	0.0554
39	ALN	79,583	3,928,921	61	1,304,639	0.0494
40	ALS	186,311	10,693,923	136	1,369,934	0.0574
41	TOTAL Billed	22,385,043	1,436,604,930	739,377	30,276	0.0642
42	Total Unbilled Rev.(See Instr. 6)	70,024	5,451,698	0	0	0.0779
43	TOTAL	22,455,067	1,442,056,628	739,377	30,370	0.0642

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	APN	72,645	3,062,178	16	4,540,313	0.0422
2	APS	164,163	8,039,096	24	6,840,125	0.0490
3	ATD	1,405	99,439	68	20,662	0.0708
4	ATN	1,197	96,981	414	2,891	0.0810
5	ATS	3,464	261,287	1,019	3,399	0.0754
6	AXS	20,506	845,329	1	20,506,000	0.0412
7	GBD	114	10,718	10	11,400	0.0940
8	GBN	32,911	2,635,787	2,435	13,516	0.0801
9	GBS	25,197	2,755,240	2,551	9,877	0.1093
10	GDD	684	38,804	4	171,000	0.0567
11	GDN	22,039	1,238,176	79	278,975	0.0562
12	GDS	24,960	1,838,247	177	141,017	0.0736
13	GED	65	4,886	4	16,250	0.0752
14	GEN	9,647	481,501	134	71,993	0.0499
15	GES	9,387	556,090	118	79,551	0.0592
16	GHD	424	24,176	2	212,000	0.0570
17	GHN	5,446	246,778	13	418,923	0.0453
18	GHS	32,755	1,825,355	101	324,307	0.0557
19	GSD	12	508	2	6,000	0.0423
20	GSN	2,326	100,272	52	44,731	0.0431
21	GTS	9,693	664,792	2	4,846,500	0.0686
22	GUN	29	2,197	2	14,500	0.0758
23	GUS	2,061	137,446	40	51,525	0.0667
24	GWD	1	109	1	1,000	0.1090
25	GWN	20	2,102	9	2,222	0.1051
26	LED	1,261	57,608	1	1,261,000	0.0457
27	LEN	34,890	1,532,552	26	1,341,923	0.0439
28	LES	85,146	4,236,031	58	1,468,034	0.0498
29	LHS	1,359	63,691	1	1,359,000	0.0469
30	LLN	14,528	726,310	14	1,037,714	0.0500
31	LLS	27,946	1,786,085	27	1,035,037	0.0639
32	LPN	3,141	149,419	1	3,141,000	0.0476
33	LPS	15,891	807,874	1	15,891,000	0.0508
34	PLD	603	56,503	10	60,300	0.0937
35	PLN	1,664	210,870	227	7,330	0.1267
36	PLS	1,564	162,094	153	10,222	0.1036
37	RAN	290	15,657	15	19,333	0.0540
38	RAS	327	30,255	48	6,813	0.0925
39	RBN	131	13,916	38	3,447	0.1062
40	RBS	389	41,095	77	5,052	0.1056
41	TOTAL Billed	22,385,043	1,436,604,930	739,377	30,276	0.0642
42	Total Unbilled Rev.(See Instr. 6)	70,024	5,451,698	0	0	0.0779
43	TOTAL	22,455,067	1,442,056,628	739,377	30,370	0.0642

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	REN	3	275	1	3,000	0.0917
2	RES	13	982	2	6,500	0.0755
3	RSD	3	215			0.0717
4	RSS	64	5,120	2	32,000	0.0800
5	RWD	15	992			0.0661
6	RWN	43	3,307	2	21,500	0.0769
7	RWS	30	2,807	4	7,500	0.0936
8	P (Distribution Only)	2,491	34,781	3	830,333	0.0140
9	Unbilled Revenue	2,531	-109,289			-0.0432
10	Misc Adjustments		42,377			
11	Total Public Authority	1,505,643	88,416,107	13,676	110,094	0.0587
12						
13						
14	Public Street/Highway Lighting					
15	43	25,455	2,984,753	81	314,259	0.1173
16	PLD	420	47,988	4	105,000	0.1143
17	SLN	25,603	3,402,106	208	123,091	0.1329
18	SLS	42,777	8,779,305	198	216,045	0.2052
19	Unbilled Revenue					
20	Misc Adjutments		2,634			
21	Total Public Street/Highway Light	94,255	15,216,786	491	191,965	0.1614
22						
23						
24	Interdepartmental Sales					
25	22	106	11,824	24	4,417	0.1115
26	42	3,430	254,211	4	857,500	0.0741
27	46	4	332			0.0830
28	GBN	156	12,337	17	9,176	0.0791
29	GBS	64	9,370	26	2,462	0.1464
30	GDN	290	15,924	1	290,000	0.0549
31	GDS	379	25,712	2	189,500	0.0678
32	GSN	1	137	1	1,000	0.1370
33	LLN	9,185	395,593	4	2,296,250	0.0431
34	LPS	2,409	137,258	1	2,409,000	0.0570
35	PLN	5	556	1	5,000	0.1112
36	PLS	17	1,856			0.1092
37	Total Interdepartmental Sales	16,046	865,110	81	198,099	0.0539
38						
39						
40						
41	TOTAL Billed	22,385,043	1,436,604,930	739,377	30,276	0.0642
42	Total Unbilled Rev.(See Instr. 6)	70,024	5,451,698	0	0	0.0779
43	TOTAL	22,455,067	1,442,056,628	739,377	30,370	0.0642

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 32 Column: a**

Miscellaneous adjustments are mainly comprised of over/under adjustments related to rider mechanisms.



Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ABN-AMRO	OS	NA			
2	American Electric Power	LF	Tariff 9	6		
3	Cargill	OS	NA			
4	Central Iowa Power Coop	SF	Tariff 9	70		
5	Central Minnesota Municipal Power Agency	LF	Tariff 9	15		
6	DB Energy	OS	NA			
7	Energy USA	OS	NA			
8	Exelon Power	OS	NA			
9	Interstate Power and Light	OS	NA			
10	KCPL Greater Missouri Operations	LF	NA			
11	City of Lake View, IA	LF	Tariff 9	2		
12	Lincoln Electric Systems	LU	Tariff 9	50		
13	Macquarie Energy LLC	OS	NA			
14	Midwest ISO	OS	Tariff 9			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			-3,441,779	-3,441,779	1
	17,640			17,640	2
			30,591	30,591	3
	220,500			220,500	4
	202,500			202,500	5
			-421,294	-421,294	6
			-93,871	-93,871	7
			-41,055	-41,055	8
			378,232	378,232	9
427		11,742		11,742	10
4,847	40,000	260,839		300,839	11
	7,200,000	5,463,984		12,663,984	12
357,958			115,926	115,926	13
9,831,918		195,360,118	50,075,082	245,435,200	14
0	0	0	0	0	
10,225,668	7,724,740	202,496,636	46,196,372	256,417,748	
<b>10,225,668</b>	<b>7,724,740</b>	<b>202,496,636</b>	<b>46,196,372</b>	<b>256,417,748</b>	

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Morgan Stanley Capital Group	OS	NA			
2	Nextera Energy	OS	NA			
3	PJM	OS	Tariff 9			
4	The Energy Authority	SF	Tariff 9	15		
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
			-405,460	-405,460	2
30,518		1,399,953		1,399,953	3
	44,100			44,100	4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
10,225,668	7,724,740	202,496,636	46,196,372	256,417,748	
<b>10,225,668</b>	<b>7,724,740</b>	<b>202,496,636</b>	<b>46,196,372</b>	<b>256,417,748</b>	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: j**

Breakdown of charges in Column (j):

MISO-revenue sufficiency guarantee	\$ 8,957,474
MISO-revenue neutrality uplift	1,025,046
Loss repay energy	8,540,854
Ancillary services	7,544,598
Financial transmission rights	24,032,256
Gains/losses financial sales	<u>(3,903,856)</u>
Total	\$ 46,196,372



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	11,423,967		11,322,920	
5	(501) Fuel	311,864,882		289,925,658	
6	(502) Steam Expenses	18,888,343		20,030,009	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	2,972,890		2,951,083	
10	(506) Miscellaneous Steam Power Expenses	11,998,295		11,525,723	
11	(507) Rents	-1,171		-99,433	
12	(509) Allowances	532,239		582,269	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	357,679,445		336,238,229	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	6,823,195		5,984,802	
16	(511) Maintenance of Structures	3,909,024		4,123,447	
17	(512) Maintenance of Boiler Plant	41,145,312		33,385,231	
18	(513) Maintenance of Electric Plant	13,775,785		9,099,034	
19	(514) Maintenance of Miscellaneous Steam Plant	8,139,634		8,551,446	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	73,792,950		61,143,960	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	431,472,395		397,382,189	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	16,610,664		15,669,270	
25	(518) Fuel	27,442,849		25,255,523	
26	(519) Coolants and Water	1,547,587		1,568,640	
27	(520) Steam Expenses	5,008,007		5,367,114	
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	111,453		111,248	
31	(524) Miscellaneous Nuclear Power Expenses	19,968,724		19,316,939	
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	70,689,284		67,288,734	
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	13,695,749		11,351,708	
36	(529) Maintenance of Structures	2,157,187		2,019,651	
37	(530) Maintenance of Reactor Plant Equipment	3,290,574		4,722,928	
38	(531) Maintenance of Electric Plant	4,016,142		3,802,838	
39	(532) Maintenance of Miscellaneous Nuclear Plant	4,195,563		3,286,420	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	27,355,215		25,183,545	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	98,044,499		92,472,279	
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	445		1,425	
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses	6,863		3,210	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	82			
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	7,390		4,635	
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways	4,224		278	
56	(544) Maintenance of Electric Plant			3,957	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	12,666			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	16,890		4,235	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	24,280		8,870	





Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	56,174,714	53,737,767
169	(909) Informational and Instructional Expenses	476,374	445,288
170	(910) Miscellaneous Customer Service and Informational Expenses	267,624	307,073
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	56,918,712	54,490,128
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	4,357,365	3,928,932
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	411,827	364,060
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	4,769,192	4,292,992
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	21,610,123	23,679,783
182	(921) Office Supplies and Expenses	16,814,713	13,903,096
183	(Less) (922) Administrative Expenses Transferred-Credit	1,157,162	1,198,893
184	(923) Outside Services Employed	5,974,352	5,840,715
185	(924) Property Insurance	3,334,644	3,507,281
186	(925) Injuries and Damages	5,564,395	6,133,910
187	(926) Employee Pensions and Benefits	29,065,459	27,162,070
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	4,818,508	5,407,326
190	(929) (Less) Duplicate Charges-Cr.	11,432,073	9,950,382
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	3,916,482	1,934,902
193	(931) Rents	-4,125,960	-2,147,564
194	TOTAL Operation (Enter Total of lines 181 thru 193)	74,383,481	74,272,244
195	Maintenance		
196	(935) Maintenance of General Plant	3,071,969	3,676,233
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	77,455,450	77,948,477
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,041,493,455	971,161,969



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					583,818	583,818	1
					11,464	11,464	2
					61,832	61,832	3
					504	504	4
					176	176	5
1,567			55,440	59,701		115,141	6
1,692,000				45,552,851		45,552,851	7
					3,556	3,556	8
					87,567	87,567	9
					68,540	68,540	10
					14,485	14,485	11
					1,004	1,004	12
1				64,938		64,938	13
207				5,693		5,693	14
3,528,079			9,394,927	97,682,905	17,088,216	124,166,048	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Landmark Power Exchange L.P.	OS	NA		NA	NA
2	Lincoln Electric System	LU	Tariff 9		NA	NA
3	Midwest ISO	OS	Tariff 9		NA	NA
4	PJM	OS	Tariff 9		NA	NA
5	Prebon	OS	NA		NA	NA
6	Western Area Power Administration	OS	NAEMA		NA	NA
7	AGP Processing - AEP	LU	NA	2	NA	NA
8	Bertch Cabinetry-AEP	LU	NA		NA	NA
9	City of Davenport-AEP	LU	NA	0.9	NA	NA
10	Fluhrer-AEP	LU	NA		NA	NA
11	Hunter-AEP	LU	NA		NA	NA
12	Nelson-AEP	LU	NA		NA	NA
13	Storm Lake Wind Farm-AEP	LU	NA	30.1	NA	NA
14	Vandentop-AEP	LU	NA		NA	NA
	Total					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					528	528	1
321,764			7,200,000	5,229,649		12,429,649	2
1,197,108				30,341,989	16,168,618	46,510,607	3
34,518				9,480,246	46,414	9,526,660	4
					16,024	16,024	5
					23,686	23,686	6
17			-11	493		482	7
			-102			-102	8
8,398			308,869	230,980		539,849	9
			-103			-103	10
			-93			-93	11
			-104			-104	12
219,286				5,340,963		5,340,963	13
			-50	2		-48	14
3,528,079			9,394,927	97,682,905	17,088,216	124,166,048	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Waste Management of Iowa-AEP	LU	NA	5.9	NA	NA
2	City of Rock Island	LU	NA		NA	NA
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
53,106			1,831,081	1,364,832		3,195,913	1
107				10,568		10,568	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
3,528,079			9,394,927	97,682,905	17,088,216	124,166,048	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: l**

Breakdown of charges in Coulum(1):

Brokerage fees	\$	787,665
Ancillary services		5,850,896
Transmission losses		233,094
MISO CRD failure and excessive deficient charges		216,881
MISO load response		50,927
MISO revenue sufficiency guarantee		3,456,356
MISO revenue neturality uplift		5,639,962
MISO schedule 24		852,435
Total	\$	17,088,216

**Schedule Page: 326.1 Line No.: 4 Column: k**

PJM energy charges include prior period adjustments for congestion related to the periods of October 2011 through December 2012 in the amount of \$5.15 million.



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')			
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.			

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Central Iowa Power Coop	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Coop	OLF
4	Corn Belt Power Coop	Corn Belt Power Cooperative	Corn Belt Power Coop	OLF
5	Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF
6	Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Midwest ISO	Various	Various	OS
9	Corn Belt Power Coop-NIMECA	Refer to Footnotes	Refer to Footnotes	OLF
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
RS-57	Refer to Footnotes	Refer to Footnotes				1	
RS-57	Walter Scott Unit #3	Winterset Junction S	20	568,140	568,140	2	
RS-19	Refer to Footnotes	Refer to Footnotes	32	222,000	222,000	3	
RS-68	Refer to Footnotes	Refer to Footnotes	25	535,706	535,706	4	
RS-41	Hills Substation	Avoca Substation	5	37,491	37,491	5	
RS-16	Sub 92	Hills Substation				6	
RS-10	Refer to Footnotes	Refer to Footnotes				7	
MISO OATT	Various	Various				8	
RS-63	Refer to Footnotes	Refer to Footnotes				9	
						10	
						11	
						12	
						13	
						14	
						15	
						16	
						17	
						18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
			82	1,363,337	1,363,337		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
36,539			36,539	1
211,292			211,292	2
41,917			41,917	3
150,000			150,000	4
67,308			67,308	5
2,416			2,416	6
52,601			52,601	7
		26,105,428	26,105,428	8
518,284			518,284	9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
1,080,357	0	26,105,428	27,185,785	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: a**

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 2 Column: a**

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct.). This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 3 Column: a**

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

**Schedule Page: 328 Line No.: 4 Column: a**

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

**Schedule Page: 328 Line No.: 5 Column: a**

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 6 Column: a**

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns i and j. This agreement is subject to 3 years' cancellation notice.

**Schedule Page: 328 Line No.: 7 Column: a**

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement subject to three years' cancellation notice.

**Schedule Page: 328 Line No.: 8 Column: a**

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedules 7, 8 & 9). Line 8 only includes actual revenues received from MISO even though MidAmerican records a MISO revenue estimate each month and then reverses that estimate the following month when actual revenues are recorded.

**Schedule Page: 328 Line No.: 9 Column: a**

This agreement provides for capacity assignment billings for use of certain Neal 3 transmission facilities by certain Neal 4 owners (Corn Belt Power Cooperative and NIMECA (Algona, Bancroft, Coon Rapids, Graettinger, Laurens, Milford, Spencer and Webster City)).

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")
---

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Entergy	LFP				869,455		869,455
2	Midwest ISO	LFP				25,019,618		25,019,618
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					25,889,073		25,889,073

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				175,000
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	American Gas Association-membership dues				214,858
7	Company Labor				350,757
8	Continental Stock transfer - Asset Managment fees				10,353
9	Director fees				505,147
10	Edison Electric Institute-membership dues				339,758
11	Flynn Wright Inc				15,565
12	Greater Cedar Valley Alliance & Chamber - membership				9,031
13	Greater Des Moines Partnership - membership dues				42,882
14	Ideal Images - purchase logo materials				41,804
15	Illinois Energy Association - membership dues				35,364
16	Iowa Carbon Reduction Study				1,534,598
17	Iowa City Area Chamber of Commerce-Membership dues				6,197
18	Iowa Utility Association- Membership dues				270,030
19	Employee expense reimbursement				9,044
20	Midwest Energy Association-Membership dues				50,637
21	North American Transmission Forum-Membership dues				30,017
22	Shared Facility Charges				37,850
23	Siouxland Chamber of Commerce-Membership dues				13,480
24	The Fechheimer Brother Company - Clothing with Logo				5,060
25	Webtrends Inc.- Internet Software services				5,136
26	Western Coal Traffic-Membership dues				50,000
27	Wells Fargo Master Trust & Associates LP				8,287
28	WPNT and Associates- Business communications training				25,011
29	Other (390 items < \$5,000)				130,616
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				3,916,482

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
FOOTNOTE DATA			

<b>Schedule Page: 335</b>	<b>Line No.: 11</b>	<b>Column: a</b>
Advertising energy efficiency programs.		
<b>Schedule Page: 335</b>	<b>Line No.: 19</b>	<b>Column: a</b>
Reimbursement for travel, meals and entertainment.		
<b>Schedule Page: 335</b>	<b>Line No.: 22</b>	<b>Column: a</b>
Company's share of charges for use of Ruan building.		
<b>Schedule Page: 335</b>	<b>Line No.: 27</b>	<b>Column: a</b>
Asset management fees.		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			3,598,298		3,598,298
2	Steam Production Plant	58,422,791	4,773,059	84,781		63,280,631
3	Nuclear Production Plant	14,061,504		220,383		14,281,887
4	Hydraulic Production Plant-Conventional	207,590				207,590
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	197,666,900	2,112,057			199,778,957
7	Transmission Plant	19,619,716	1,508			19,621,224
8	Distribution Plant	58,031,889	146,117			58,178,006
9	Regional Transmission and Market Operation					
10	General Plant	11,496,562		302,235		11,798,797
11	Common Plant-Electric					
12	TOTAL	359,506,952	7,032,741	4,205,697		370,745,390

B. Basis for Amortization Charges

Each franchise is amortized over its term.

Limited term investments are amortized over their estimated useful lives to the Company. For example, a leasehold improvement is amortized over the remaining life of the lease.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Walter Scott Energy						
14	Center Unit #1						
15	311	3,219			0.42		2.00
16	312	9,311			-2.90		2.00
17	314	2,240			0.90		2.00
18	315	1,519			0.16		2.00
19	316	1			0.65		2.00
20	317	664			0.38		12.00
21	SUBTOTAL	16,954					
22							
23	Steam Production Plant						
24	Walter Scott Energy						
25	Center Unit #2						
26	311	5,946			4.68		2.00
27	312	37,028			4.93		2.00
28	314	5,426			-0.59		2.00
29	315	4,290			2.17		2.00
30	316	1,634			0.71		2.00
31	317	2,188			24.85		5.30
32	SUBTOTAL	56,512					
33							
34	Steam Production Plant						
35	Walter Scott Energy						
36	Center Unit #3						
37	311	112,077			1.17		27.00
38	312	321,446			1.96		27.00
39	314	56,155			1.00		27.00
40	315	35,859			1.42		27.00
41	316	5,947			0.45		27.00
42	317	65,671			14.55		11.39
43	SUBTOTAL	597,155					
44							
45							
46							
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Walter Scott Energy						
14	Center Unit #4						
15	311	99,020			2.33		37.00
16	312	217,069			2.28		37.00
17	314	92,432			2.36		37.00
18	315	28,651			2.40		37.00
19	316	1			2.43		37.00
20	SUBTOTAL	437,173					
21							
22	Steam Production Plant						
23	Neal Station #1						
24	311	3,608			5.10		2.00
25	312	23,933			4.00		2.00
26	314	8,580			-1.60		2.00
27	315	4,974			14.74		2.00
28	316	178			1.75		2.00
29	317	4,231			29.17		3.32
30	SUBTOTAL	45,504					
31							
32	Steam Production Plant						
33	Neal Station #2						
34	311	9,182			3.57		2.00
35	312	57,800			7.78		2.00
36	314	13,238			-0.37		2.00
37	315	6,521			5.81		2.00
38	316	187			-0.70		2.00
39	317	2,589			43.41		4.86
40	SUBTOTAL	89,517					
41							
42	Steam Production Plant						
43	Neal Station #3						
44	311	23,299			0.66		22.00
45	312	121,513			0.98		22.00
46	314	25,437			0.60		22.00
47	315	15,764			1.89		22.00
48	316	1,581			0.81		22.00
49	317	4,763			3.05		25.93
50	SUBTOTAL	192,357					

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Neal Station #4						
14	311	23,814					27.00
15	312	220,381			0.22		27.00
16	314	29,680			1.44		27.00
17	315	20,427			0.61		27.00
18	316	1,553			0.45		27.00
19	317	214			-18.00		10.14
20	SUBTOTAL	296,069					
21							
22	Steam Production Plant						
23	Ottumwa Gen. Station						
24	311	51,894			0.82		27.00
25	312	158,133			1.56		27.00
26	314	43,159			1.41		27.00
27	315	21,383			0.72		27.00
28	316	6,192			0.89		27.00
29	317						
30	SUBTOTAL	280,761					
31							
32	Steam Production Plant						
33	Louisa Gen. Station						
34	311	122,250			0.90		27.00
35	312	449,619			1.83		27.00
36	314	101,729			2.02		27.00
37	315	56,911			1.55		27.00
38	316	2,450			0.85		27.00
39	317	2,634			2.92		27.95
40	SUBTOTAL	735,593					
41							
42	Steam Production Plant						
43	Riverside Gen. Station						
44	311	10,961			1.04		12.00
45	312	39,953			1.68		12.00
46	314	9,433			0.72		12.00
47	315	6,771			1.92		12.00
48	316	520			2.42		12.00
49	317	25,206			30.76		3.41
50	SUBTOTAL	92,844					

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	STEAM PRODUCTION						
13	PLANT TOTAL	2,840,439					
14							
15	Nuclear Prod Plant						
16	321-326	459,300			3.16		19.00
17	TOTAL NUCLEAR PLANT	459,300					
18							
19	Hydraulic Prod Plant						
20	331	408			12.14		7.00
21	332	939			9.93		7.00
22	333	438			6.22		7.00
23	334	511			9.65		7.00
24	335	10			11.43		7.00
25	TOTAL HYDRAULIC	2,306					
26							
27	Other Production Plant						
28	River Hills Energy						
29	Center						
30	341	641			4.10		2.00
31	342	162			0.87		2.00
32	343	101			2.00		2.00
33	344	9,131			0.25		2.00
34	345	3,979			2.36		2.00
35	346	115			7.48		2.00
36	SUBTOTAL	14,129					
37							
38	Other Production Plant						
39	Sycamore Energy Center						
40	341	778			3.85		7.00
41	342	298			0.99		7.00
42	343	101			0.92		7.00
43	344	17,149			2.39		7.00
44	345	2,323			6.52		7.00
45	346	166			4.32		7.00
46	SUBTOTAL	20,815					
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Production Plant						
13	Pleasant Hill Energy						
14	Center						
15	341	5,865			1.96		17.00
16	342	2,365			2.45		17.00
17	343	853			1.96		17.00
18	344	41,191			2.09		17.00
19	345	7,186			2.45		17.00
20	346	66			1.84		17.00
21	SUBTOTAL	57,526					
22							
23	Other Production Plant						
24	Merle Parr						
25	341	72			8.00		2.00
26	342	120			0.52		2.00
27	344	3,765			1.39		2.00
28	345	826			2.02		2.00
29	SUBTOTAL	4,783					
30							
31	Other Production Plant						
32	Electrifarm						
33	340	58			1.45		7.00
34	341	1,690			2.93		7.00
35	342	2,023			0.76		7.00
36	343	174			0.66		7.00
37	344	19,847			1.04		7.00
38	345	3,187			4.54		7.00
39	SUBTOTAL	26,979					
40							
41	Other Production Plant						
42	Moline Station						
43	341	675			14.92		2.00
44	342	373			5.34		2.00
45	344	6,315			0.36		2.00
46	345	762			5.00		2.00
47	346	88			6.99		2.00
48	SUBTOTAL	8,213					
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Production Plant						
13	Coralville						
14	341	291			3.43		12.00
15	342	157			0.13		12.00
16	344	13,336			3.86		12.00
17	345	2,190			5.28		12.00
18	346	69			1.05		12.00
19	SUBTOTAL	16,043					
20							
21	Other Production Plant						
22	GDMEC						
23	340	1,280			4.10		18.00
24	341	34,153			3.91		18.00
25	342	11,304			3.57		18.00
26	344	244,825			3.82		18.00
27	345	36,411			3.85		18.00
28	SUBTOTAL	327,973					
29							
30	Other Production Plant						
31	Intrepid Wind Farm						
32	340	819			5.33		11.00
33	344	163,599			5.06		11.50
34	345	18,547			5.41		11.50
35	346	398			5.38		11.00
36	347	3,533			5.22		11.11
37	SUBTOTAL	186,896					
38							
39	Other Production Plant						
40	Century Wind Farm						
41	340	3,838			5.32		13.42
42	344	201,868			5.00		13.28
43	345	15,770			5.28		13.28
44	346	153			5.48		12.75
45	347	4,351			5.07		12.78
46	SUBTOTAL	225,980					
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Procuction Plant						
13	Victory Wind Farm						
14	340	6,889			5.26		13.00
15	344	147,874			5.06		13.00
16	345	17,430			4.90		13.00
17	346	189			5.34		13.00
18	347	1,099			4.99		13.00
19	SUBTOTAL	173,481					
20							
21	Other Production Plant						
22	Pomeroy Wind Farm						
23	340	14,159			5.10		18.00
24	344	474,712			4.92		18.00
25	345	41,473			4.48		18.00
26	346	465			5.13		19.03
27	347	3,176			4.94		15.56
28	SUBTOTAL	533,985					
29							
30	Other Production Plant						
31	State Fair Wind Trbine						
32	344	726			4.83		14.00
33	345	152			5.41		14.00
34	347	40			4.93		14.00
35	SUBTOTAL	918					
36							
37	Other Production Plant						
38	Charles City Wind Farm						
39	340	439			0.57		15.00
40	344	126,265			5.11		15.00
41	345	13,978			4.80		15.00
42	346	183			5.54		15.00
43	347	742			4.82		15.00
44	SUBTOTAL	141,607					
45							
46							
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Production Plant						
13	Carroll Wind Farm						
14	340	1,198			4.08		15.00
15	344	267,622			5.11		15.00
16	345	31,411			4.79		15.00
17	347	2,259			5.56		15.00
18	SUBTOTAL	302,490					
19							
20	Other Production Plant						
21	Adair Wind Farm						
22	340	1,072			3.59		15.00
23	344	329,595			5.11		15.00
24	345	20,653			4.15		15.00
25	347	1,637			5.56		15.00
26	SUBTOTAL	352,957					
27							
28	Other Production Plant						
29	Walnut Wind Farm						
30	340	831			3.12		15.00
31	344	307,053			5.12		15.00
32	345	34,397			4.79		15.00
33	347	2,325			5.49		15.00
34	SUBTOTAL	344,606					
35							
36	Other Production Plant						
37	Rolling Hills Wind						
38	Farm						
39	340	25			3.14		28.00
40	344	655,056			3.25		28.00
41	345	57,869			3.20		28.00
42	346	148			3.56		28.00
43	347	5,490			3.15		28.00
44	SUBTOTAL	718,588					
45							
46							
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Other Production Plant						
14	Laurel Wind Farm						
15	340	6			5.00		28.00
16	344	192,164			2.97		28.00
17	345	13,676			7.03		28.00
18	346	129			3.57		28.00
19	347	2,336			3.21		28.00
20	SUBTOTAL	208,311					
21							
22	Other Production Plant						
23	Portable Pwr Generator						
24	344	22,662			4.20		2.00
25	SUBTOTAL	22,662					
26							
27	Other Production Plant						
28	Eclipse Wind Farm						
29	340	3,208			3.28	NA	29.00
30	344	275,369			3.30	NA	29.00
31	345	49,696			3.27	NA	29.00
32	347	4,144			3.24		29.00
33	SUBTOTAL	332,417					
34							
35	Other Production Plant						
36	Morning Light Wind						
37	Farm						
38	340	1,663			3.29	NA	29.00
39	344	135,258			3.33	NA	29.00
40	345	23,940			3.30	NA	29.00
41	347	2,091			3.26		29.00
42	SUBTOTAL	162,952					
43							
44	Other Production Plant						
45	Vienna Wind Farm						
46	340	1,754			3.25	NA	29.00
47	344	204,445			2.31	NA	29.00
48	345	28,495			3.00	NA	29.00
49	347	3,236			4.57		21.61
50	SUBTOTAL	237,930					

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14	OTHER PRODUCTION						
15	PLANT TOTAL	4,422,241					
16							
17	Transmission Plant						
18	350	43,600			1.38		44.47
19	352	19,100			1.53		40.16
20	353	413,309			1.63		42.82
21	354	39,166			1.28		42.19
22	355	287,073			2.26		38.33
23	356	240,788			2.12		39.16
24	357	1,264			1.89		33.11
25	358	2,781			1.93		30.10
26	359	154			1.40		63.23
27	359.1	20			7.37		8.92
28	TRANSMISSION						
29	PLANT TOTAL	1,047,255					
30							
31	Distribution Plant						
32	360	4,366					53.83
33	361	18,741					44.93
34	362	401,771			1.73		39.99
35	364	315,503			2.88		29.49
36	365	491,819			2.71		36.38
37	366	52,802					42.53
38	367	454,862			2.41		39.35
39	368	319,939			1.84		28.54
40	369	146,685			2.86		43.81
41	370	65,600			7.21		13.84
42	371	15,587			3.06		21.12
43	373	74,288			2.90		23.57
44	374	2,055			6.36		4.69
45	DISTRIBUTION						
46	PLANT TOTAL	2,364,018					
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	General Plant						
13	389.1	520					46.40
14	390	111,375			2.02		34.67
15	391	6,770			9.75		5.36
16	391	26,470			18.34		2.35
17	392	3,496			4.78		8.61
18	393	1,030			5.79		3.90
19	394	17,355			6.57		9.01
20	395	766			9.27		1.90
21	396	10,012			2.94		9.83
22	397	37,634			5.32		8.75
23	397	2,132			10.08		6.94
24	398	2,518			7.79		7.22
25	GENERAL PLANT TOTAL	220,078					
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
FOOTNOTE DATA			

**Schedule Page: 336.10 Line No.: 15 Column: b**

Account 391 represents office furniture/equipment.

**Schedule Page: 336.10 Line No.: 16 Column: b**

Account 391 represents computer equipment.

**Schedule Page: 336.10 Line No.: 22 Column: b**

Account 397 represents communication equipment.

**Schedule Page: 336.10 Line No.: 23 Column: b**

Account 397 represents communication equipment interconnected with computer equipment.

**Schedule Page: 336.10 Line No.: 27 Column: b**

Plant balances in column b are as of December 31, 2013.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

REGULATORY COMMISSION EXPENSES
--------------------------------

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	SDPUC Assessment	151,238		151,238	
2					
3	IUB/OCA Direct Assessment	6,119		6,119	
4					
5	IUB/OCA Remainder Assessment	2,372,096		2,372,096	
6					
7	FERC	1,587,844		1,587,844	
8					
9	2009 IL Gas Rate Case		20,000	20,000	45,000
10					
11	2013 IL Electric Rate Case				
12					
13	2013 IA Electric Rate Case				
14					
15	Other		1,435,233	1,435,233	
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	4,117,297	1,455,233	5,572,530	45,000

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
							7
							8
	186			928	20,000	25,000	9
							10
	186		19,527				11
							12
	186		567,511				13
							14
	928	1,435,233					15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		1,435,233	587,038		20,000	25,000	46

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES
---

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife
ii Other hydroelectric

b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection

(2) Transmission

a. Overhead
b. Underground
(3) Distribution
(4) Regional Transmission and Market Operation
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of \$50,000.)
(7) Total Cost Incurred

Line No.	Classification (a)	Description (b)
1	B(1)	Electric Power Research Institute
2	B(4)	Iowa State University
3	B(4)	Other
4		
5	TOTAL	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	75,000	930.2	75,000		1
	100,000	930.2	100,000		2
		930.2			3
					4
	175,000		175,000		5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
DISTRIBUTION OF SALARIES AND WAGES							
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.							
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)			
1	Electric						
2	Operation						
3	Production	46,111,766					
4	Transmission	6,238,610					
5	Regional Market						
6	Distribution	23,496,097					
7	Customer Accounts	15,557,650					
8	Customer Service and Informational	7,614					
9	Sales	2,901,880					
10	Administrative and General	25,898,165					
11	TOTAL Operation (Enter Total of lines 3 thru 10)	120,211,782					
12	Maintenance						
13	Production	19,559,945					
14	Transmission	1,484,955					
15	Regional Market						
16	Distribution	16,829,822					
17	Administrative and General	249,780					
18	TOTAL Maintenance (Total of lines 13 thru 17)	38,124,502					
19	Total Operation and Maintenance						
20	Production (Enter Total of lines 3 and 13)	65,671,711					
21	Transmission (Enter Total of lines 4 and 14)	7,723,565					
22	Regional Market (Enter Total of Lines 5 and 15)						
23	Distribution (Enter Total of lines 6 and 16)	40,325,919					
24	Customer Accounts (Transcribe from line 7)	15,557,650					
25	Customer Service and Informational (Transcribe from line 8)	7,614					
26	Sales (Transcribe from line 9)	2,901,880					
27	Administrative and General (Enter Total of lines 10 and 17)	26,147,945					
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	158,336,284	4,540,948	162,877,232			
29	Gas						
30	Operation						
31	Production-Manufactured Gas	23,624					
32	Production-Nat. Gas (Including Expl. and Dev.)						
33	Other Gas Supply	1,605,731					
34	Storage, LNG Terminaling and Processing	548,395					
35	Transmission						
36	Distribution	27,563,058					
37	Customer Accounts	13,857,584					
38	Customer Service and Informational	10,157					
39	Sales	811,549					
40	Administrative and General	4,589,596					
41	TOTAL Operation (Enter Total of lines 31 thru 40)	49,009,694					
42	Maintenance						
43	Production-Manufactured Gas						
44	Production-Natural Gas (Including Exploration and Development)						
45	Other Gas Supply						
46	Storage, LNG Terminaling and Processing	551,536					
47	Transmission						

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	6,829,025			
49	Administrative and General	95,755			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	7,476,316			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	23,624			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,605,731			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru 47)	1,099,931			
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)	34,392,083			
58	Customer Accounts (Line 37)	13,857,584			
59	Customer Service and Informational (Line 38)	10,157			
60	Sales (Line 39)	811,549			
61	Administrative and General (Lines 40 and 49)	4,685,351			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	56,486,010	1,619,970	58,105,980	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	214,822,294	6,160,918	220,983,212	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	31,750,453	910,575	32,661,028	
69	Gas Plant	12,023,744	344,831	12,368,575	
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	43,774,197	1,255,406	45,029,603	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	2,307,896		2,307,896	
74	Gas Plant	1,088,278		1,088,278	
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,396,174		3,396,174	
77	Other Accounts (Specify, provide details in footnote):				
78	Other Income Accounts	10,177,140		10,177,140	
79	Other Balance Sheet Accounts	17,247,354		17,247,354	
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	27,424,494		27,424,494	
96	TOTAL SALARIES AND WAGES	289,417,159	7,416,324	296,833,483	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS
---

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	7,728,930	15,004,838	22,892,015	39,822,234
3	Net Sales (Account 447)	( 55,878,705)	( 93,882,885)	( 144,906,257)	( 196,734,925)
4	Transmission Rights	( 3,513,673)	( 12,811,657)	( 19,728,021)	( 24,032,256)
5	Ancillary Services	129,861	993,780	1,866,239	2,737,994
6	Other Items (list separately)				
7	Fees	217,251	419,911	631,866	852,435
8	Transmission services	( 2,057,225)	( 4,033,949)	( 6,740,044)	( 8,369,592)
9	RSG/Price volatility make whole payments	( 1,763,541)	( 3,534,336)	( 6,493,003)	( 9,739,620)
10	Revenue neutrality uplift	563,922	2,023,902	2,801,275	4,665,843
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	( 54,573,180)	( 95,820,396)	( 149,675,930)	( 190,797,887)



Name of Respondent MidAmerican Energy Company				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,768	31	1900	3,541	226				
2	February	3,611	1	800	3,391	220				
3	March	3,340	5	1900	3,149	191				
4	Total for Quarter 1	10,719			10,081	637				
5	April	3,161	30	1500	2,974	187				
6	May	3,594	14	1800	3,386	208				
7	June	4,364	26	1700	4,110	254				
8	Total for Quarter 2	11,119			10,470	649				
9	July	4,811	17	1600	4,517	294				
10	August	4,897	28	1700	4,659	300				
11	September	4,907	9	1700	4,609	298				
12	Total for Quarter 3	14,615			13,785	892				
13	October	3,595	2	1700	3,397	199				
14	November	3,536	26	1800	3,335	201				
15	December	3,954	11	1800	3,721	232				
16	Total for Quarter 4	11,085			10,453	632				
17	Total Year to Date/Year	47,538			44,789	2,810				



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	22,452,576		
3	Steam	18,222,229	23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear	3,889,059	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	10,225,668		
5	Hydro-Conventional	3,858	25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	33,956		
7	Other	7,721,284	27	Total Energy Losses	652,309		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	33,364,509		
9	Net Generation (Enter Total of lines 3 through 8)	29,836,430					
10	Purchases	3,528,079					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	1,363,337					
17	Delivered	1,363,337					
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	33,364,509					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	3,135,132	1,116,327	3,541	31	19:00
30	February	2,739,379	977,243	3,391	1	8:00
31	March	2,862,667	990,269	3,149	5	19:00
32	April	2,372,315	700,124	2,974	30	15:00
33	May	2,483,976	684,326	3,386	14	18:00
34	June	2,715,638	774,141	4,110	26	17:00
35	July	3,003,322	822,008	4,517	17	16:00
36	August	3,066,145	863,740	4,659	28	17:00
37	September	2,668,943	743,602	4,609	9	17:00
38	October	2,547,645	737,261	3,397	2	17:00
39	November	2,665,102	816,764	3,335	26	18:00
40	December	3,104,245	999,863	3,721	11	18:00
41	TOTAL	33,364,509	10,225,668			

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item	Plant Name: <i>Walter Scott #3</i>			Plant Name: <i>Neal #3</i>		
	(a)	(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1978			1975		
4	Year Last Unit was Installed	1978			1975		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	574.00			396.00		
6	Net Peak Demand on Plant - MW (60 minutes)	484			346		
7	Plant Hours Connected to Load	8158			6500		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	546			360		
10	When Limited by Condenser Water	546			360		
11	Average Number of Employees	79			51		
12	Net Generation, Exclusive of Plant Use - KWh	3777091420			1587866000		
13	Cost of Plant: Land and Land Rights	4076005			612999		
14	Structures and Improvements	112076508			23299189		
15	Equipment Costs	440434923			177487169		
16	Asset Retirement Costs	65671385			4762871		
17	Total Cost	622258821			206162228		
18	Cost per KW of Installed Capacity (line 17/5) Including	1084.0746			520.6117		
19	Production Expenses: Oper, Supv, & Engr	1682182			1475575		
20	Fuel	53186677			29815250		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2327000			1097304		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	54224			24083		
26	Misc Steam (or Nuclear) Power Expenses	1738611			1287013		
27	Rents	-150576			-3619		
28	Allowances	99593			51527		
29	Maintenance Supervision and Engineering	887978			737230		
30	Maintenance of Structures	995166			384579		
31	Maintenance of Boiler (or reactor) Plant	6754647			2808697		
32	Maintenance of Electric Plant	1075768			778470		
33	Maintenance of Misc Steam (or Nuclear) Plant	1616339			549178		
34	Total Production Expenses	70267609			39005287		
35	Expenses per Net KWh	0.0186			0.0246		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	2289624	0	9874	976797	85097	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8447	0	136000	8619	1029625	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	23.654	0.000	128.887	31.030	6.887	0.000
41	Average Cost of Fuel per Unit Burned	22.689	0.000	125.391	29.924	6.887	0.000
42	Average Cost of Fuel Burned per Million BTU	1.343	0.000	21.952	1.737	6.689	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.014	0.000	0.000	0.019
44	Average BTU per KWh Net Generation	0.000	0.000	10256.000	0.000	0.000	10867.000

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Neal #4 (d)			Plant Name: Ottumwa (e)			Plant Name: Louisa (f)		Line No.	
Steam			Steam			Steam		1	
Conventional			Conventional			Conventional		2	
1979			1981			1983		3	
1979			1981			1983		4	
282.00			377.00			714.00		5	
249			347			535		6	
6276			6782			7584		7	
0			0			0		8	
261			369			656		9	
261			369			656		10	
36			46			89		11	
1084967000			1617070000			4125145880		12	
485184			874699			3190573		13	
23813964			51893741			122249979		14	
283300855			228867525			639109865		15	
214195			0			2634125		16	
307814198			281635965			767184542		17	
1091.5397			747.0450			1074.4882		18	
1371203			631739			1737188		19	
19371467			36184787			69142154		20	
0			0			0		21	
1021071			1992240			2404263		22	
0			0			0		23	
0			0			0		24	
50050			1008597			1170745		25	
831796			1276912			2200248		26	
-2637			0			0		27	
44853			88385			104455		28	
780570			448009			1212196		29	
273185			155719			677038		30	
4140651			2201869			13423641		31	
3158196			904850			5624134		32	
404336			960395			851335		33	
31444741			45853502			98547397		34	
0.0290			0.0284			0.0239		35	
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
656502	0	10741	1020405	0	15414	2493588	74426	31	38
8576	0	138189	8497	0	140004	8415	1029936	138508	39
30.660	0.000	122.889	23.643	0.000	130.957	30.520	5.267	0.000	40
27.485	0.000	123.596	33.510	0.000	129.168	27.570	5.267	89.553	41
1.602	0.000	21.295	1.972	0.000	21.967	1.638	5.114	15.401	42
0.000	0.000	0.018	0.000	0.000	0.022	0.000	0.000	0.017	43
0.000	0.000	10436.000	0.000	0.000	10826.000	0.000	0.000	10436.000	44

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)								
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.								
Line No.	Item (a)	Plant Name: Walter Scott #1 (b)			Plant Name: Walter Scott #2 (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Outdoor Boiler			
3	Year Originally Constructed	1954			1958			
4	Year Last Unit was Installed	1954			1958			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	49.00			82.00			
6	Net Peak Demand on Plant - MW (60 minutes)	39			77			
7	Plant Hours Connected to Load	5623			6487			
8	Net Continuous Plant Capability (Megawatts)	0			0			
9	When Not Limited by Condenser Water	38			84			
10	When Limited by Condenser Water	38			84			
11	Average Number of Employees	10			17			
12	Net Generation, Exclusive of Plant Use - KWh	183478000			439700000			
13	Cost of Plant: Land and Land Rights	0			649394			
14	Structures and Improvements	3218940			5946257			
15	Equipment Costs	13070902			48377543			
16	Asset Retirement Costs	663615			2188499			
17	Total Cost	16953457			57161693			
18	Cost per KW of Installed Capacity (line 17/5) Including	345.9889			697.0938			
19	Production Expenses: Oper, Supv, & Engr	101607			222993			
20	Fuel	3324547			6777965			
21	Coolants and Water (Nuclear Plants Only)	0			0			
22	Steam Expenses	574094			1222519			
23	Steam From Other Sources	0			0			
24	Steam Transferred (Cr)	0			0			
25	Electric Expenses	28748			61329			
26	Misc Steam (or Nuclear) Power Expenses	153880			335244			
27	Rents	-23593			-48285			
28	Allowances	11184			21845			
29	Maintenance Supervision and Engineering	170652			224536			
30	Maintenance of Structures	164530			241073			
31	Maintenance of Boiler (or reactor) Plant	1177031			1222003			
32	Maintenance of Electric Plant	370574			292208			
33	Maintenance of Misc Steam (or Nuclear) Plant	222127			339666			
34	Total Production Expenses	6275381			10913096			
35	Expenses per Net KWh	0.0342			0.0248			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.	
38	Quantity (Units) of Fuel Burned	138345	32268	0	281769	65513	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8438	1024978	0	8445	1025003	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	23.654	6.095	0.000	23.654	6.095	0.000	
41	Average Cost of Fuel per Unit Burned	22.609	6.095	0.000	22.638	6.095	0.000	
42	Average Cost of Fuel Burned per Million BTU	1.340	5.947	0.000	1.340	5.947	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.018	0.000	0.000	0.015	
44	Average BTU per KWh Net Generation	0.000	0.000	12905.000	0.000	0.000	10977.000	

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Neal #1 (d)			Plant Name: Neal #2 (e)			Plant Name: Riverside (f)			Line No.
Steam			Steam			Steam			1
Conventional			Outdoor Boiler			Conventional			2
1964			1972			1925			3
1964			1972			1961			4
147.00			349.00			141.00			5
121			229			83			6
3542			5441			7472			7
0			0			0			8
135			280			130			9
135			280			130			10
19			40			60			11
357853000			1054438000			708960800			12
84833			0			195852			13
3608066			9182021			10960807			14
37664863			77746224			62621768			15
4231016			2589216			25206034			16
45588778			89517461			98984461			17
310.1277			256.4970			702.0175			18
525560			1043971			659858			19
7048098			19848169			14073623			20
0			0			0			21
577405			1220687			797100			22
0			0			0			23
0			0			0			24
144413			17759			369755			25
458666			978978			570358			26
3131			6959			0			27
18041			35118			37478			28
284199			625593			232782			29
134495			236045			123971			30
1008846			2519787			1292699			31
238631			281446			135926			32
211835			454231			327160			33
10653320			27268743			18620710			34
0.0298			0.0259			0.0263			35
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
218431	66141	0	644348	76730	0	423192	176526	0	38
8657	1029694	0	8662	1029741	0	8990	1029520	0	39
31.030	6.816	0.000	31.030	6.291	0.000	32.189	4.930	0.000	40
30.203	6.816	0.000	30.054	6.291	0.000	31.199	4.930	0.000	41
1.745	6.620	0.000	1.735	6.109	0.000	1.737	4.789	0.000	42
0.000	0.000	0.020	0.000	0.000	0.019	0.000	0.000	0.020	43
0.000	0.000	10995.000	0.000	0.000	10866.000	0.000	0.000	10442.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: River Hills (b)			Plant Name: Sycamore (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1966			1974		
4	Year Last Unit was Installed	1967			1974		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	128.00			158.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			61		
7	Plant Hours Connected to Load	152			287		
8	Net Continuous Plant Capability (Megawatts)	112			149		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	1			1		
12	Net Generation, Exclusive of Plant Use - KWh	481600			6206100		
13	Cost of Plant: Land and Land Rights	165168			7984		
14	Structures and Improvements	641016			777824		
15	Equipment Costs	13487608			20037413		
16	Asset Retirement Costs	0			0		
17	Total Cost	14293792			20823221		
18	Cost per KW of Installed Capacity (line 17/5) Including	111.6703			131.7925		
19	Production Expenses: Oper, Supv, & Engr	34385			80612		
20	Fuel	232671			858369		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	6545			2736		
26	Misc Steam (or Nuclear) Power Expenses	72175			110838		
27	Rents	0			0		
28	Allowances	0			-516		
29	Maintenance Supervision and Engineering	8052			7973		
30	Maintenance of Structures	18665			112079		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	97293			203591		
33	Maintenance of Misc Steam (or Nuclear) Plant	37747			129187		
34	Total Production Expenses	507533			1504869		
35	Expenses per Net KWh	1.0538			0.2425		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	0	29888	0	0	138428	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1030915	0	0	1030543	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	7.785	0.000	0.000	6.201	0.000
41	Average Cost of Fuel per Unit Burned	0.000	7.785	0.000	0.000	6.201	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	7.551	0.000	0.000	6.017	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.483	0.000	0.000	0.138
44	Average BTU per KWh Net Generation	0.000	0.000	63978.000	0.000	0.000	22986.000

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Pleasant Hill (d)			Plant Name: Electriform (e)			Plant Name: Merl Parr (f)			Line No.
Gas Turbine			Gas Turbine			Gas Turbine			1
Conventional			Conventional			Conventional			2
1990			1975			1969			3
1994			1978			1969			4
180.00			264.00			36.00			5
73			159			0			6
479			1955			66			7
163			200			32			8
0			0			0			9
0			0			0			10
1			2			1			11
12734000			34141700			544200			12
0			106098			888			13
5864544			1689800			71825			14
51661326			25230836			4710871			15
0			0			0			16
57525870			27026734			4783584			17
319.5882			102.3740			132.8773			18
387858			74676			44687			19
1552900			4271066			88102			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
5489			110357			9724			25
219586			202377			29657			26
0			0			0			27
225			880			0			28
13955			65360			17481			29
19307			193755			748			30
0			0			0			31
924434			1085269			28708			32
141926			5891			0			33
3265680			6009631			219107			34
0.2565			0.1760			0.4026			35
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
0	191101	998	0	682621	0	0	13912	0	38
0	1030036	136008	0	1026498	0	0	1031052	0	39
0.000	7.852	0.000	0.000	6.257	0.000	0.000	6.333	0.000	40
0.000	7.852	52.457	0.000	6.257	0.000	0.000	6.333	0.000	41
0.000	7.623	9.183	0.000	6.095	0.000	0.000	6.142	0.000	42
0.000	0.000	0.122	0.000	0.000	0.125	0.000	0.000	0.162	43
0.000	0.000	15905.000	0.000	0.000	20524.000	0.000	0.000	26357.000	44

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)								
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>								
Line No.	Item (a)	Plant Name: Moline (b)			Plant Name: Coralville (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Turbine			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional			
3	Year Originally Constructed	1970			1970			
4	Year Last Unit was Installed	1970			1970			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72.00			72.00			
6	Net Peak Demand on Plant - MW (60 minutes)	0			0			
7	Plant Hours Connected to Load	42			73			
8	Net Continuous Plant Capability (Megawatts)	64			64			
9	When Not Limited by Condenser Water	0			0			
10	When Limited by Condenser Water	0			0			
11	Average Number of Employees	2			1			
12	Net Generation, Exclusive of Plant Use - KWh	-284300			-491800			
13	Cost of Plant: Land and Land Rights	61370			2053			
14	Structures and Improvements	674437			290709			
15	Equipment Costs	7537683			15752581			
16	Asset Retirement Costs	0			0			
17	Total Cost	8273490			16045343			
18	Cost per KW of Installed Capacity (line 17/5) Including	114.9096			222.8520			
19	Production Expenses: Oper, Supv, & Engr	30340			28538			
20	Fuel	43154			48742			
21	Coolants and Water (Nuclear Plants Only)	0			0			
22	Steam Expenses	0			0			
23	Steam From Other Sources	0			0			
24	Steam Transferred (Cr)	0			0			
25	Electric Expenses	71041			53031			
26	Misc Steam (or Nuclear) Power Expenses	60740			30669			
27	Rents	0			0			
28	Allowances	0			0			
29	Maintenance Supervision and Engineering	4205			4004			
30	Maintenance of Structures	11241			5154			
31	Maintenance of Boiler (or reactor) Plant	0			0			
32	Maintenance of Electric Plant	73556			194218			
33	Maintenance of Misc Steam (or Nuclear) Plant	6976			2154			
34	Total Production Expenses	301253			366510			
35	Expenses per Net KWh	-1.0596			-0.7452			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.	
38	Quantity (Units) of Fuel Burned	0	8827	0	0	8962	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1026056	0	0	1142937	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	4.889	0.000	0.000	5.439	0.000	
41	Average Cost of Fuel per Unit Burned	0.000	4.889	0.000	0.000	5.439	0.000	
42	Average Cost of Fuel Burned per Million BTU	0.000	4.765	0.000	0.000	4.759	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	-0.152	0.000	0.000	-0.099	
44	Average BTU per KWh Net Generation	0.000	0.000	-31857.000	0.000	0.000	-20828.000	

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Quad-Cities (d)			Plant Name: Greater DM Energy (e)			Plant Name: Walter Scott #4 (f)		Line No.	
Nuclear			Gas Turbine			Steam		1	
Conventional			Conventional			Conventional		2	
1972			2003			2007		3	
1972			2004			2007		4	
505.00			576.00			550.00		5	
455			492			534		6	
8760			1113			8158		7	
0			496			0		8	
471			0			488		9	
451			0			477		10	
0			26			63		11	
3889059000			215258000			3285658600		12	
402337			1306678			0		13	
40545746			34152841			99019946		14	
418754684			292540575			361865286		15	
0			0			0		16	
459702767			328000094			460885232		17	
910.3025			569.4446			837.9731		18	
16610664			422186			1553560		19	
27442849			12881424			46453020		20	
1547587			0			0		21	
5008007			0			5048251		22	
0			0			0		23	
0			0			0		24	
111453			1285066			40085		25	
19968724			1220424			1625840		26	
0			0			217449		27	
0			72			19099		28	
13695749			291777			1063712		29	
2157187			239378			429855		30	
3290574			0			4294625		31	
4016142			1983349			850592		32	
4195563			318825			1992778		33	
98044499			18642501			63588866		34	
0.0252			0.0866			0.0194		35	
Nuclear			Coal	Gas	Oil	Coal	Gas	Oil	36
Grams			Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
367137	0	0	0	1688751	0	1868650	18361	23848	38
114717255	0	0	0	1031234	0	8445	1024944	136001	39
0.000	0.000	0.000	0.000	7.628	0.000	23.605	4.431	129.330	40
74.748	0.000	0.000	0.000	7.628	0.000	23.267	4.431	121.319	41
0.652	0.000	0.000	0.000	7.397	0.000	1.378	4.323	21.239	42
0.000	0.000	0.007	0.000	0.000	0.060	0.000	0.000	0.014	43
0.000	0.000	10830.000	0.000	0.000	8090.000	0.000	0.000	9653.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 402 Line No.: -1 Column: b**

Walter Scott, Jr. Energy Center Unit 3 is jointly owned in the percentages as shown below:

Atlantic Municipal Utilities	2.500%
Cedar Falls Municipal Utilities	3.100
Corn Belt Power Cooperative	3.800
Central Iowa Power Cooperative	11.500
MidAmerican Energy	79.100
	<u>100.000%</u>

Walter Scott, Jr. Energy Center Unit 3 is operated by the respondent.

**Schedule Page: 402 Line No.: -1 Column: c**

George Neal Station Unit 3 is jointly owned in the percentages as shown below:

Interstate Power and Light Company	28.000%
MidAmerican Energy	72.000
	<u>100.000%</u>

George Neal Station Unit 3 is operated by the respondent.

**Schedule Page: 403 Line No.: -1 Column: d**

George Neal Station Unit 4 is jointly owned in the percentages as shown below:

Graettinger Municipal Light Plant	0.174%
Bancroft Municipal Utilities	0.347
Milford Municipal Utilities	0.347
Coon Rapids Municipal Utilities	0.521
Laurens Municipal Light & Power	0.521
Spencer Municipal Utilities	1.215
Cedar Falls Municipal Utilities	2.500
Webster City Municipal Utilities	2.604
Algona Municipal Utilities	2.937
Northwestern Energy	8.681
Northwest Iowa Power Cooperative	4.860
Corn Belt Power Cooperative	9.028
Interstate Power and Light Company	25.695
MidAmerican Energy	40.570
	<u>100.000%</u>

George Neal Station Unit 4 is operated by the respondent.

**Schedule Page: 403 Line No.: -1 Column: e**

Ottumwa Station is jointly owned in the percentages as shown below:

Interstate Power and Light Company	48.000%
MidAmerican Energy	52.000
	<u>100.000%</u>

Ottumwa Station is operated by Interstate Power and Light Company.

All on-site employees at Ottumwa Generating Station are Interstate Power and Light employees.

**Schedule Page: 403 Line No.: -1 Column: f**

Louisa Station is jointly owned in the percentages as shown below:

City of Eldridge	0.500%
City of Geneseo	0.500
City of Tipton	0.500
City of Harlan	0.800

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

City of Waverly	1.100
Interstate Power and Light Company	4.000
Central Iowa Power Cooperative	4.600
MidAmerican Energy	88.000
	100.000%

Louisa Station is operated by the respondent.

**Schedule Page: 402 Line No.: 1 Column: b**

Pages 402-403.1, columns b-f

Data for the jointly-owned units reported on pages 402-403.1 is the respondent's portion only.

Plant hours connected to load is an average of service hours of all units.

All statistics are only MidAmerican Energy's portion.

**Schedule Page: 402.1 Line No.: -1 Column: b**

Walter Scott, Jr. Energy Center Unit 1 is operated by the respondent.

**Schedule Page: 402.1 Line No.: -1 Column: c**

Walter Scott, Jr. Energy Center Unit 2 is operated by the respondent.

**Schedule Page: 403.1 Line No.: -1 Column: d**

George Neal Station Unit 1 is operated by the respondent.

**Schedule Page: 403.1 Line No.: -1 Column: e**

George Neal Station Unit 2 is operated by the respondent.

**Schedule Page: 402.2 Line No.: 1 Column: b**

Pages 402.2-403.3, columns b-f

Gas turbine units are designed for peak load service and are automatically operated.

Plant hours connected to load is a sum of service hours of all units for peaking facilities.

**Schedule Page: 403.3 Line No.: -1 Column: f**

Walter Scott, Jr. Energy Center Unit 4 is jointly owned in the percentages as shown below:

West Bend Municipal Utilities	0.140%
Sumner Municipal Light Plant	0.140
Alta Municipal Power Plant	0.140
Waverly Light & Power	0.400
Montezuma Municipal Light & Power	0.420
New Hampton Municipal Light Plant	0.560
Eldridge Electric & Water Utilities	0.530
Spencer Municipal Utilities	1.140
Cedar Falls Municipal Utilities	2.140
Corn Belt Power Cooperative	5.600
Municipal Energy Agency of Nebraska	6.920
Central Iowa Power Cooperative	9.550
Lincoln Electric System	12.660
MidAmerican Energy	59.660
	100.000%

Walter Scott, Jr. Energy Center Unit 4 is operated by the respondent.

**Schedule Page: 403.3 Line No.: 1 Column: d**

Quad-Cities Nuclear Power Station is jointly owned in the percentages as shown below:

Exelon Generating Company, LLC	75.000%
MidAmerican Energy	25.000
	100.000%

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
FOOTNOTE DATA			

Quad-Cities Nuclear Power Station Units 1 and 2 are operated by Exelon Generating Company, LLC.

All on-site employees at Quad-Cities Nuclear Power Station are Exelon Generating employees.



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4	
GENERATING PLANT STATISTICS (Small Plants)						
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Moline Conventional Hydro (4 units @ 900KW each)	1941	3.60	0.8	3,858,200	2,309,568
2	(Amounts are for the total of all 4 units)					
3						
4	Portable Power Modules (28 units @ 2 MW each)	2000	56.00		-1,165,600	21,651,213
5	(Amounts are for the total of all 28 units)					
6						
7	Intrepid Wind Farm (107 units @ 1.5 MW each &	2004	175.50	16.8	533,982,110	186,895,666
8	15 units @ 1 MW each)					
9	(Amounts are for the total of all 122 units)					
10						
11	Century Wind Farm (110 units @ 1.5 MW each &	2005	200.00		578,575,770	226,006,634
12	35 units @ 1 MW each)					
13	(Amounts are for the total of all 145 units)					
14						
15	Victory Wind Farm (66 units @1.5 MW each)	2006	99.00	9.0	378,080,370	173,430,070
16	(Amounts are for the total of all 66 units)					
17						
18	State Fair Wind Turbine (1 unit @ .5 MW each)	2007	0.50		98,040	917,719
19						
20	Pomeroy Wind Farm (171 units @ 1.5 MW each &	2007	286.40	22.9	918,970,950	533,984,528
21	13 units @ 2.3 MW each)					
22	(Amounts are for the total of all 184 units)					
23						
24	Charles City Wind Farm (50 units @ 1.5 MW each)	2008	75.00	0.6	233,920,520	141,606,843
25	(Amounts are for the total of all 50 units)					
26						
27	Adair Wind Farm (76 units @ 2.3 MW each)	2008	174.80	5.4	523,245,850	352,277,658
28	(Amounts are for the total of all 76 units)					
29						
30	Carroll Wind Farm (100 units @ 1.5 MW each)	2008	150.00	19.5	533,810,190	302,490,658
31	(Amounts are for the total of all 100 units)					
32						
33	Walnut Wind Farm (102 units @ 1.5 MW each)	2008	153.00	3.1	511,041,430	345,335,763
34	(Amounts are for the total of all 102 units)					
35						
36	Rolling Hills Wind Farm (193 units @ 2.3MW each)	2011	443.90	23.1	1,418,533,850	718,588,486
37	(Amounts are for the total of all 193 units)					
38						
39	Laurel Wind Farm (52 units @ 2.3 MW each)	2011	119.60		396,991,670	208,311,431
40	(Amounts are for the total of all 52 units)					
41						
42	Eclipse Wind Farm (87 units @ 2.3 MW each)	2012	200.10	11.8	727,260,500	332,417,418
43	(Amounts are for the total of all 87 units)					
44						
45	Morning Light Wind Farm (44 units @ 2.3 MW each)	2012	101.20	3.6	367,555,000	162,952,285
46	(Amounts are for the total of all 44 units)					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**GENERATING PLANT STATISTICS (Small Plants) (Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
641,547	7,390		16,890			1
						2
						3
386,629	17,037	171,617	557,198	Diesel Oil	26	4
						5
						6
1,064,933	786,771		2,406,811			7
						8
						9
						10
1,130,033	958,738		3,578,923			11
						12
						13
						14
1,751,819	434,401		2,079,367			15
						16
						17
1,835,438	4,076		13,992			18
						19
1,864,471	1,021,513		3,318,927			20
						21
						22
						23
1,888,091	275,911		1,329,716			24
						25
						26
2,015,032	628,230		3,195,579			27
						28
						29
2,016,604	553,761		3,319,425			30
						31
						32
2,257,096	539,665		2,934,445			33
						34
						35
1,618,807	1,845,306		4,549,383			36
						37
						38
1,741,734	744,133		1,243,465			39
						40
						41
1,661,256	617,115		1,065,510			42
						43
						44
1,610,200	348,425		1,051,800			45
						46

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Vienna Wind Farm (64 units @ 2.346 MW each)	2012	150.10	0.6	331,793,900	237,930,024
2	(Amounts are for the total of all 64 units)					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
1,585,143	640,884		995,189			1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sycamore	Bondurant	345.00	345.00	Wd H-fr	9.38		1
2	Booneville	MO State Line	345.00	345.00	Wd H-fr	97.13		1
3	Grimes North	Lehigh	345.00	345.00	Stl SP, LTwr	61.66		1
4	Sycamore North	Grimes North	345.00	345.00	Stl SP, LTwr	7.64		2
5	Sub K	Hills	345.00	345.00	Tower	12.68		1
6	E. Pony Creek Tap	W. Rolling H Tap	345.00	345.00	Stl H-fr	53.09		1
7	E. Pony Creek Tie	E. Pony Creek Tap	345.00	345.00	Stl SP	0.39		1
8	CBEC	W. Pony Creek Tap	345.00	345.00	Stl H-fr	2.41		1
9	W. Pony Creek Tie	W. Pony Creek Tap	345.00	345.00	Stl SP	0.40		1
10	East Rolling Hills Tap	Madison County	345.00	345.00	Stl H-fr	55.71		1
11	West Rolling Hills Tap	Rolling Hills	345.00	345.00	StlH-fr/Stl SP	0.05		1
12	East Rolling Hills Tap	Rolling Hills	345.00	345.00	StlH-fr/Stl SP	0.05		1
13	Madison County	Booneville	345.00	345.00	Stl H-fr	13.15		1
14	Sub 93	Sub 39	345.00	345.00	Stl H-fr	47.54		1
15	Sub 93	Sub 92	345.00	345.00	Stl H-fr	23.92		1
16	Sub 93	Sub T	345.00	345.00	Stl H-fr	25.64		1
17	CBEC	NE State Line	345.00	345.00	Stl H-fr	6.16		1
18	DAEC	Hazelton	345.00	345.00	Tower	18.12		1
19	Grimes South	Sycamore South	345.00	345.00	Stl SP		7.64	1
20	Montezuma	Hills	345.00	345.00	Wd H-fr	53.60		1
21	Sub 39	MEC Cordova Sub	345.00	345.00	Tower	15.45		1
22	QCPS	MEC Cordova Sub	345.00	345.00	Tower,StlH-frS	2.23		1
23	Sub K	DAEC	345.00	345.00	Tower	29.34		1
24	Raun	Neal 4	345.00	345.00	Stl SP	2.12		2
25	Sub 56	Walcott	345.00	345.00	Tower	6.38		1
26	Raun	WAPA Sioux City	345.00	345.00	Stl H-fr	23.59		2
27	Raun	NE State Line (OPPD)	345.00	345.00	Tower	1.08		1
28	OGS	Montezuma	345.00	345.00	Stl H-fr	36.40		1
29	Raun	MN State Line	345.00	345.00	Tower	98.68		1
30	Raun	Neal North	345.00	345.00	Tower	0.78		1
31	Sub 56	Sub 91	345.00	345.00	Tower	13.37		1
32	Sub 91	QCPS	345.00	345.00	Tower	13.64		1
33	Raun	Lehigh	345.00	345.00	Stl H-fr	112.65	3.49	2
34	Lehigh	Webster	345.00	345.00	Stl H-fr	14.49		2
35	CBEC4	Fallow Ave Sub	345.00	345.00	Stl SP	71.29		1
36					TOTAL	3,592.60	289.39	519

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
853 ACAR 24/13	89,218	548,653	637,871					1
853 ACAR 24/13	1,056,785	11,235,848	12,292,633					2
795 ACSR/2-853	1,077,085	6,792,439	7,869,524					3
795 ACSR 26/7	133,387	841,179	974,566					4
795 ACSR 26/7	51,226	1,472,249	1,523,475					5
795 ACSR 26/7	1,786,504	8,006,397	9,792,901					6
T2-397 ACSR 26/7		825,863	825,863					7
795 ACSR 26/7	81,052	363,242	444,294					8
T2-397 ACSR 26/7		825,863	825,863					9
795 ACSR 26/7	1,879,547	10,652,354	12,531,901					10
795 ACSR 26/7		210,659	210,659					11
795 ACSR 26/7		210,659	210,659					12
795 ACSR 26/7	442,413	2,062,758	2,505,171					13
954 ACSR 54/7	873,662	5,938,699	6,812,361					14
795 ACSR 26/7	1,467,050	9,181,137	10,648,187					15
795 ACSR 26/7	1,602,754	8,350,723	9,953,477					16
954 ACSR 54/7	115,614	1,050,447	1,166,061					17
795 ACSR 26/7	73,727	1,343,225	1,416,952					18
2-853.7 ACAR		401,262	401,262					19
853 ACAR 24/13	492,061	4,830,339	5,322,400					20
954 ACSR 54/7	375,377	1,128,910	1,504,287					21
2338ACAR,954ACS								22
795 ACSR 26/7	119,542	2,177,921	2,297,463					23
795 ACSR 26/7		370,740	370,740					24
954 ACSR 54/7	34,031	600,751	634,782					25
954 ACSR 54/7	89,145	3,023,608	3,112,753					26
954ACSR 54/7	1,491	182,949	184,440					27
795 ACSR 26/7	520,808	14,340,511	14,861,319					28
795 ACSR 26/7	548,864	5,367,273	5,916,137					29
795 ACSR 26/7		62,647	62,647					30
954 ACSR 54/7	385,998	1,378,316	1,764,314					31
954 ACSR 54/7	393,794	2,244,313	2,638,107					32
795&T2-397 ACSR	2,156,014	12,201,582	14,357,596					33
795 ACSR 26/7	234,345	2,178,513	2,412,858					34
T2-556 ACSR	3,872,606	44,851,765	48,724,371					35
	39,452,440	574,371,360	613,823,800	10,456,601	6,751,729	1,197,000	18,405,330	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Fallow Ave Sub	Grimes	345.00	345.00	Stl SP	52.36		1
2	Grimes South	Booneville	345.00	345.00	Stl SP,Lattice		16.71	2
3	SE Polk	GDMEC	345.00	345.00	Stl SP	1.28		1
4	GDMEC	Bondurant	345.00	345.00	Stl SP	8.66		2
5	Raun	NE State Line (NPPD)	345.00	345.00	Tower	1.08		1
6	Sub 92	Hills	345.00	345.00	Tower	16.32		1
7	Adams (STR B330)	Hazleton (STR B255)	345.00	345.00	Tower	15.94		1
8	Bondurant	Montezuma	345.00	345.00	Wd H-fr	49.91		1
9	Walcott	Sub 92	345.00	345.00	Tower	21.50		1
10	Madison Cty SW Sta	Norwalk	345.00	345.00	Stl SP	14.62		2
11	Norwalk	S.E. Polk	345.00	345.00	Stl SP	10.02		2
12	IA State Line	Cooper	345.00	345.00	Wd H-fr	23.54		1
13	Less non-MEC 345kV partial							
14	Ownership miles					-180.74	-0.98	
15	345 kV Expenses							
16	Blackhawk	Hazleton (Str 95)	161.00	161.00	Wd H-fr	11.83		1
17	Raun	Morningside	161.00	161.00	Wd H-fr	16.53		1
18	Morningside	Plymouth	161.00	161.00	Wd H-fr;Stl SP	11.17		1
19	Sycamore	100th St. and 54th Ave.	161.00	161.00	Twr,StlSP,WdS	4.59		2
20	Clarinda	Brooks Tap	161.00	161.00	Wd SP	14.63		1
21	Brooks Tap	Creston	161.00	161.00	Wd H-fr	29.20		1
22	Butler	Blackhawk	161.00	161.00	Wd H-fr	23.83		1
23	Earlham	Booneville	161.00	161.00	DC Stl Pole		14.56	2
24	Franklin	Butler	161.00	161.00	Wd H-fr	26.24		1
25	Sub 28	Sub 17	161.00	161.00	Wd H-fr	10.73		1
26	Booneville	West Grand	161.00	161.00	Wd H-fr	5.67		1
27	West Grand	60th St.	161.00	161.00	Wd H-fr	2.25		1
28	60th St.	Ashawa	161.00	161.00	Wd H-fr;Stl SP	2.21		1
29	Sub 56	Sub 89	161.00	161.00	Wd H-fr	22.15		1
30	Hastings	Bunge	161.00	161.00	Wd H-fr	20.26		1
31	CBEC-River Bend	River Bend-Bunge	161.00	161.00	Wd H-fr Wd SP	2.32		1
32	Sub 39	Sub 31 Tap	161.00	161.00	Wd H-fr	5.66		1
33	Greenfield Plaza	SE Polk	161.00	161.00	Wd H-fr	0.90	6.59	2
34	Altoona-Metro East	DMEC	161.00	161.00	Stl SP	6.48		1
35	Sub 702	Sub 701	161.00	161.00	Stl SP, Wd SP	1.89		2
36					TOTAL	3,592.60	289.39	519

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
T2-556 ACSR	2,844,144	31,578,384	34,422,528					1
T2-556 ACSR		9,203,890	9,203,890					2
T2-397 ACSR 26/7		437,215	437,215					3
T2-397 ACSR 26/7		2,958,100	2,958,100					4
954 ACSR 54/7	19,269	804,321	823,590					5
954 ACSR 54/7	86,138	1,520,590	1,606,728					6
795 ACSR 26/7	86,689	884,635	971,324					7
853 ACAR 24/13	452,482	3,163,121	3,615,603					8
954 ACSR 54/7	114,318	2,333,461	2,447,779					9
T2-397 ACSR 26/7		7,528,999	7,528,999					10
T2-397 ACSR 26/7		5,277,643	5,277,643					11
853 ACAR 24/13	14,260	841,637	855,897					12
								13
								14
				2,591,157	1,707,789	299,032	4,597,978	15
477 ACSR 26/7	31,718	275,298	307,016					16
556 ACSR 24/7	41,198	1,204,927	1,246,125					17
556 & T2 397 ACSR	27,963	927,102	955,065					18
1192 AL 61 STR	102,384	1,304,413	1,406,797					19
397 ACSR 26/7	19,479	916,416	935,895					20
397 ACSR 26/7	38,957	2,465,939	2,504,896					21
477 ACSR 26/7	78,842	897,940	976,782					22
T2-556 ACSR	86,922	6,144,207	6,231,129					23
T2-556 ACSR	84,930	784,880	869,810					24
795 ACSR 26/7	59,016	609,563	668,579					25
2156 ACSR 84/19	34,732	153,292	188,024					26
2156 ACSR 84/19	13,122	439,371	452,493					27
2156 ACSR 84/19	13,359	480,954	494,313					28
795 ACSR 26/7	49,476	642,033	691,509					29
397 ACSR 26/7	53,147	400,458	453,605					30
397 ACSR 26/7	5,833	1,575,506	1,581,339					31
795 ACSR 26/7	31,130	321,543	352,673					32
556 ACSR 26/7	144,920	3,229,509	3,374,429					33
T2-556 ACSR 26/7	110,802	3,925,605	4,036,407					34
1192 AL 61 STR	8,810	244,950	253,760					35
	39,452,440	574,371,360	613,823,800	10,456,601	6,751,729	1,197,000	18,405,330	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sub 701	NE State Line (OPPD)	161.00	161.00	Stl SP, Wd SP	6.71		2
2	Clarinda	Hastings	161.00	161.00	Wd H-fr	31.27		1
3	Wright	Wall Lake	161.00	161.00	Wd H-fr	11.68		1
4	Wall Lake	Franklin	161.00	161.00	Wd H-fr	17.72		1
5	Newport	Denmark	161.00	161.00	Wd H-fr	11.30		1
6	Sub 17	Sub 49	161.00	161.00	Stl SP, Wd SP	3.53		1
7	Washburn	Hazleton	161.00	161.00	Wd H-fr	28.53		1
8	Sac	Pocahontas	161.00	161.00	Wd H-fr	27.12		1
9	Pocahontas	Pomeroy	161.00	161.00	Wd H-fr	4.93		1
10	SE Polk	DMEC (West Line)	161.00	161.00	Stl SP	0.99		1
11	DMEC	Reasnor	161.00	161.00	Wd H-fr	23.30		1
12	SE Polk	DMEC (East Line)	161.00	161.00	Stl SP	0.93		1
13	100th & Douglas	109th & Clark	161.00	161.00	Stl SP, Wd SP	2.43		1
14	Webster	Wright	161.00	161.00	Wd H-fr	11.77		1
15	Sub 49	IPW Tie (Beaver Chnl.)	161.00	161.00	Wd H-fr, Wd	4.77		1
16	100th St & 54th Ave	100th & Douglas	161.00	161.00	Stl SP, Wd SP	3.90		1
17	Plymouth	LeMars South Tap	161.00	161.00	Wd H-fr	9.03		1
18	LeMars South Tap	Little Sioux	161.00	161.00	Wd H-fr	31.05		1
19	Sub 31 Tap	Sub 28	161.00	161.00	Wd H-fr	0.66		1
20	Neal 4	Monona	161.00	161.00	Wd H-fr	32.26		1
21	Sub 89	Hills	161.00	161.00	Wd H-fr	28.76		1
22	Boone Jct	Sub T (Ft Dodge)	161.00	161.00	Wd H-fr	13.24		1
23	Raun	Neal 4	161.00	161.00	Stl SP	2.12		1
24	Wisdom	Triboji (Str 93)	161.00	161.00	Wd H-fr	12.56		1
25	Altoona	Bondurant	161.00	161.00	Stl SP	2.13		1
26	SE Polk AF Term	SE Polk AB Term	161.00	161.00	Wd SP	0.04		1
27	Sub 18	Sub 43	161.00	161.00	Tower	8.88		1
28	Raun	Neal North (North Tie)	161.00	161.00	Stl H-fr	0.62		1
29	Bondurant	Sycamore	161.00	161.00	Wd H-fr	10.00		1
30	Sub T	Webster	161.00	161.00	Wd H-fr	14.23		1
31	Atlantic Munic Tap E	Adair-Earham	161.00	161.00	Wd H-fr		42.12	1
32	Pomeroy	Hayes	161.00	161.00	Wd H-fr	21.78		1
33	Sub T	Tate & Lyle	161.00	161.00	Wd H-fr/SP, Stl	9.18		1
34	Hayes Sub	Webster	161.00	161.00	Wd H-fr/SP, Stl	14.56		1
35	Hayes	Tate & Lyle	161.00	161.00	Wd SP	1.16		1
36					TOTAL	3,592.60	289.39	519



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Tate & Lyle	Harvest Avenue	161.00	161.00	Wd SP, Stil SP	0.25		1
2	Avoca-Teakwood	Atlantic Munic Tap W	161.00	161.00	Stil SP		17.58	1
3	Raun	Neal North (South Tie)	161.00	161.00	Stil H-fr		0.62	1
4	109th & Clark	Ashawa	161.00	161.00	Stil SP, Wd SP	3.31		1
5	Monona	Crawford County	161.00	161.00	Wd H-fr	16.37		1
6	Crawford County	Victory	161.00	161.00	Wd H-fr	17.19		1
7	Victory	Carroll	161.00	161.00	Wd H-fr/Stil SP	16.85		1
8	Little Sioux	Clipper Sub	161.00	161.00	Wd H-fr	17.43	2.62	1
9	Clipper Sub	Sac County	161.00	161.00	Wd H-fr	2.99		1
10	Sub 87	Newport	161.00	161.00	Wd H-fr	12.69		1
11	Winterset Jct.	Creston	161.00	161.00	Wd H-fr	24.12		1
12	Sub 18-Oak Grove	Galesburg	161.00	161.00	Wd H-fr	35.38		1
13	Plymouth	WAPA Sioux City	161.00	161.00	Wd H-fr	1.20		1
14	Raun	NE State Line (OPPD)	161.00	161.00	Wd H-fr	1.55		1
15	Quick Sub	Avoca	161.00	161.00	Wd H-fr		21.30	1
16	CBEC	Quick Sub	161.00	161.00	Stil SP		12.10	1
17	Sub 18	Sub 85	161.00	161.00	Wd H-fr	3.84		1
18	OGS	Wapello	161.00	161.00	Wd H-fr	18.88		1
19	Parnell	Powesheik	161.00	161.00	Wd H-fr	32.95		1
20	Winterset Jct.	Norwalk	161.00	161.00	Wd H-fr, Stil SP	4.38	14.25	1
21	Norwalk	Greenfield Plaza	161.00	161.00	Stil SP:Wd H-fr	0.95	3.47	1
22	Norwalk	Booneville	161.00	161.00	Stil SP	16.88		1
23	Sub 85	Sub 56	161.00	161.00	Wd H-fr	7.45		1
24	Sub 18	Oak Grove East (West)	161.00	161.00	Stil SP	3.33		2
25	Clarinda	MO State Line (SWPP)	161.00	161.00	Wd H-fr	12.30		1
26	Sub 18-Sub 112	Sub 87	161.00	161.00	Wd H-fr	26.54		1
27	Floyd	Emery	161.00	161.00	Wd H-fr	36.02		1
28	Sub 43	Sub 39	161.00	161.00	Tower, Wd H-fr	10.42		1
29	Ashawa	Army Post	161.00	161.00	Wd H-fr	4.28		1
30	Army Post	Greenfield Plaza	161.00	161.00	Wd SP	5.28		1
31	Ashawa	88th St. D.M.	161.00	161.00	Stil SP, Wd SP	4.18		1
32	88th St. Sub	Alice's Road Sub	161.00	161.00	Stil SP	3.04		1
33	Granger Tap	100th & 54th Sub	161.00	161.00	Stil SP	0.96		1
34	Grimes	Granger Tap	161.00	161.00	Stil SP	2.30		1
35	142nd St Sub	Grimes	161.00	161.00	Stil SP	1.47		1
36					TOTAL	3,592.60	289.39	519

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
T2-556 ACSR 26/8		409,394	409,394					1
T2-556 ACSR 26/7	133,138	666,866	800,004					2
1192 ACSR 45/7	1,091	8,918	10,009					3
1192 AL 61 STR	66,125	961,362	1,027,487					4
636 ACSR 26/7	64,436	1,378,469	1,442,905					5
636 ACSR 26/7	67,672	1,072,345	1,140,017					6
636 ACSR 26/7	66,066	1,061,551	1,127,617					7
477/1192 ACSR	71,190	7,135,382	7,206,572					8
477/1192 ACSR	10,617	84,076	94,693					9
556 ACSR 26/7	20,238	251,079	271,317					10
397 ACSR 26/7	33,440	487,980	521,420					11
556 ACSR 26/7	101,057	1,061,816	1,162,873					12
477 ACSR 26/7	3,665	129,149	132,814					13
556 ACSR 24/7	9,635	162,557	172,192					14
T-2 556 ACSR 26/7	127,924	835,081	963,005					15
T-2 556 ACSR 26/7	72,670	474,387	547,057					16
556 ACSR 26/7	23,101	256,312	279,413					17
954 ACSR 45/7	147,897	950,908	1,098,805					18
397 ACSR 26/7	108,957	1,479,988	1,588,945					19
397/T2-556 ACSR	132,218	7,152,767	7,284,985					20
397/T2-556 ACSR	28,678	1,742,724	1,771,402					21
T2-556 ACSR 26/7	1,499,726	9,894,822	11,394,548					22
556 ACSR 26/7	45,533	345,591	391,124					23
T2-556 ACSR 26/7	258,600	2,844,851	3,103,451					24
397 ACSR 26/7	17,053	1,332,299	1,349,352					25
556 ACSR 26/7	115,774	1,035,215	1,150,989					26
636 ACSR 26/7	170,661	1,071,403	1,242,064					27
1192 ACSR 54/19	195,379	1,262,147	1,457,526					28
556 ACSR 26/7	24,787	185,509	210,296					29
556 ACSR 26/7	30,549	228,638	259,187					30
T2-556AL/1192 AL	24,004	1,821,243	1,845,247					31
T2-556 AL 37 ST	274,504	775,775	1,050,279					32
T2-556 AL 37 ST	116,134	398,150	514,284					33
T2-556 AL 37 ST	172,578	543,297	715,875					34
T2-556 AL 37 ST	130,587	432,530	563,117					35
	39,452,440	574,371,360	613,823,800	10,456,601	6,751,729	1,197,000	18,405,330	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Alice's Road Sub	142nd St Sub	161.00	161.00	Stl SP	3.72		1
2	CBEC	Indian Creek East	161.00	161.00	Stl SP, Wd SP	5.34		1
3	Indian Creek East	Manawa	161.00	161.00	Stl SP	0.29		1
4	Manawa	Sub 702	161.00	161.00	Stl SP	2.26		2
5	Carroll County	Drager	161.00	161.00	Wd H-fr	5.49		1
6	Drager	Grand Junction	161.00	161.00	Wd H-fr	29.65		1
7	N.E. Ankeny	Alliant Tap (C17)	161.00	161.00	Stl SP	1.22		1
8	N.E. Ankeny	Alliant Tap (F23)	161.00	161.00	Stl SP	1.22		1
9	CBEC	OPPD 1206	161.00	161.00	Stl SP	5.87		1
10	Sycamore	Ankeny	161.00	161.00	Wd SP, Stl SP	7.73		1
11	Ankeny	Ankeny NE	161.00	161.00	Stl SP	6.43		1
12	Granger	No. Highways 141&44 Tap	161.00	161.00	Wd SP, Stl SP	5.65		1
13	So. Highways 141&44 Tap	Granger Tap	161.00	161.00	Wd SP, Stl SP	2.26		1
14	No. Highways 141&44 Tap	Highways 141&44 Sub	161.00	161.00	Stl SP	0.03		1
15	Highways 141&44 Sub	So. Highways 141&44 Tap	161.00	161.00	Stl SP	0.03		1
16	Granger	Bittersweet	161.00	161.00	Wd SP, Stl SP	7.13		1
17	Black Hawk	Deere Foundry	161.00	161.00	Stl SP, Wd SP	6.20		2
18	Leeds	Plymouth	161.00	161.00	Wd H-fr, Wd	6.15		1
19	Electrifarm	Shaulis Road	161.00	161.00	Wd H-fr, Wd	5.51		1
20	Shaulis Road	Washburn	161.00	161.00	Wd H-fr, Wd	6.15		1
21	Deere Engine	Electrifarm	161.00	161.00	Wd SP	2.74		1
22	Waterloo West	Deere Engine	161.00	161.00	Wd SP	4.85		2
23	Waterloo West	Deere Foundry	161.00	161.00	Stl SP	0.64		1
24	Black Hawk-Midport	Lundquist	161.00	161.00	Stl SP, Wd SP	1.26	5.52	2
25	Kellogg	Leeds	161.00	161.00	Stl SP, Wd SP	3.52		1
26	Lundquist	Deere NE	161.00	161.00	Wd SP	4.04	0.45	2
27	Deere Foundry	Deere Component	161.00	161.00	Stl SP	0.91		2
28	Deere Component	Lundquist	161.00	161.00	Stl H-fr	0.47		1
29	Deere Northeast	Washburn	161.00	161.00	Wd SP	7.94		1
30	Raun	Interchange	161.00	161.00	Stl SP, Wd	9.01		2
31	Interchange	Kellogg	161.00	161.00	Stl SP, Wd SP	4.62		2
32	Sub K-Coralridge Sub	Coralridge Sub - Sub P	161.00	161.00	Stl SP, Wd SP	7.15		1
33	Sub 77	Hydrocarbon	161.00	161.00	Stl SP, Wd SP	3.98		1
34	Sub 74	Sub 77	161.00	161.00	Stl SP, Wd SP	2.98		2
35	Hydrocarbon	Sub 91	161.00	161.00	Stl SP, Wd SP	2.61		1
36					TOTAL	3,592.60	289.39	519

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
T2-556 AL 37 ST	330,465	1,401,510	1,731,975					1
1192 AL/T2-556 AC	23,264	1,065,547	1,088,811					2
1192 AL/T2-556 AC	1,548	70,908	72,456					3
1192 AL 61 STR	10,289	366,192	376,481					4
636 ACSR 26/7	15,428	159,574	175,002					5
636 ACSR 26/7	83,322	1,280,789	1,364,111					6
T2-556 ACSR 26/7		295,699	295,699					7
T2-556 ACSR 26/7		295,699	295,699					8
1192 ACSS/954	15,620	6,195,832	6,211,452					9
T2-556 ACSR 26/7	685,087	2,453,945	3,139,032					10
T2-556 ACSR	716,734	2,358,827	3,075,561					11
T2-556 ACSR	140,078	836,918	976,996					12
T2-556 ACSR	56,109	335,236	391,345					13
T2-556 ACSR		108,934	108,934					14
T2-556 ACSR		108,935	108,935					15
T2-556 ACSR 26/7	176,806	1,056,360	1,233,166					16
636 ACSR 26/7		149,211	149,211					17
636 ACSR 26/7	99,916	658,900	758,816					18
636 ACSR&T-2 397	5,598	1,408,844	1,414,442					19
637ACSR&T-2 397	6,049	1,505,610	1,511,659					20
636 ACSR 26/7	3,349	252,925	256,274					21
636 ACSR 26/7	5,884	585,159	591,043					22
636 ACSR 26/7	802	372,918	373,720					23
636 ACSR 26/7	9,305	480,931	490,236					24
636 ACSR 26/7	57,187	655,593	712,780					25
636 ACSR 26/7		1,207,303	1,207,303					26
636 ACSR 26/7	13,322	338,737	352,059					27
636 ACSR 26/7	1,084	207,793	208,877					28
636 ACSR 26/7		2,451,569	2,451,569					29
954 ACSR 45/7	149,955	838,841	988,796					30
954 ACSR 45/7	71,322	548,597	619,919					31
1192 ACSR 54/19	247,110	1,677,694	1,924,804					32
1192 ACSR 54/19	62,623	772,601	835,224					33
1192 ACSR 54/19	46,888	598,761	645,649					34
1192 ACSR 54/19	41,067	522,037	563,104					35
	39,452,440	574,371,360	613,823,800	10,456,601	6,751,729	1,197,000	18,405,330	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Switching Station 79	Sub 91	161.00	161.00	Stl SP, Wd SP	8.15		1
2	Sub 58 Tap	Sub 58	161.00	161.00	Stl SP	2.69		1
3	Sub 48	Sub A	161.00	161.00	Tower, Wd SP	2.84	1.98	2
4	Ashawa	16th & Wabash	161.00	161.00	Stl SP, Wd SP	6.34		1
5	SE Polk - Easter	Glover & Watrous	161.00	161.00	Stl SP, Wd SP	5.36		1
6	Glover & Watrous	16th & Wabash	161.00	161.00	Wd SP	2.65		1
7	Forest & Vermont-MLK	16th & Wabash	161.00	161.00	Stl SP, Wd SP	2.67		2
8	Forest & Vermont	Sycamore	161.00	161.00	Stl SP, Wd SP	6.82		1
9	Sub 39	Sub 47	161.00	161.00	Tower	2.34		1
10	Sub 47	Sub 48	161.00	161.00	Tower, Wd SP	2.62		1
11	Hills	Sub E	161.00	161.00	Stl SP, Wd SP	6.56		1
12	Sub Y	Sub G	161.00	161.00	Stl SP, Wd SP	3.77		1
13	Sub 58	Sub 76	161.00	161.00	Stl SP, Wd SP	2.68		2
14	Sub E	Sub Y	161.00	161.00	Stl SP, Wd SP	1.71		1
15	Sub J	Sub U	161.00	161.00	Stl SP, Wd SP	1.67	0.78	2
16	Sub J	Enron Sub (IEN)	161.00	161.00	Stl SP, Wd SP	3.99		1
17	Hydrocarbon (Iowa City)	Hills	161.00	161.00	Stl SP, Wd SP	3.39		1
18	Northgate	Sub P	161.00	161.00	Stl SP, Wd SP	4.40		1
19	Sub ICU	Sub ICP	161.00	161.00	Stl SP, Wd SP	1.16		1
20	Sub ICP	3 Terminal Tie	161.00	161.00	Stl SP	0.05		1
21	Sub 70	Sub A	161.00	161.00	Wd H-fr	0.23	0.33	2
22	Sub 70	Sub 88	161.00	161.00	Stl SP	0.04	0.76	2
23	Sub 71	Sub 88	161.00	161.00	Wd H-fr,Stl SP	4.05		1
24	Sub 79	Sub 71	161.00	161.00	Wd H-fr	2.08		1
25	Sub 74	Sub 79	161.00	161.00	Wd H-fr	2.08		1
26	Sub 74	Sub 76	161.00	161.00	Stl SP, Wd SP	3.05	1.60	2
27	Sub 74	Sub 58 Tap	161.00	161.00	Wd H-fr	1.09		1
28	Sub 78	Sub 58 Tap	161.00	161.00	Wd H-fr	1.55		1
29	Sub 56	Sub 78	161.00	161.00	Wd H-fr	4.93		1
30	Hills	Parnell	161.00	161.00	Wd H-fr	27.56		1
31	Neal North	Salix Jct.	161.00	161.00	Wd SP	4.18		1
32	LeMars South Tap	LeMars South	161.00	161.00	Stl SP, Wd SP	11.35		1
33	Less non-MEC 161kV Partial							
34	Ownership miles					-34.83		
35	161kV Expenses							
36					TOTAL	3,592.60	289.39	519

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192 ACSR 54/19	73,966	1,388,451	1,462,417					1
954 ACSR 45/7	19,258	447,468	466,726					2
1192 ACSR 54/19	75,094	876,877	951,971					3
1192 AL 61 STR	138,774	2,585,443	2,724,217					4
T2-556 AL 37 ST		841,760	841,760					5
T2-556 AL 37 ST		854,045	854,045					6
1192 AL 61 STR	125,780	1,557,845	1,683,625					7
1192 AL 61 STR	320,014	4,626,975	4,946,989					8
1192 ACSR 54/19	36,457	362,658	399,115					9
1192 ACSR 54/19	40,819	406,052	446,871					10
556 ACSR 26/7	46,963	1,742,226	1,789,189					11
556 ACSR 26/7	26,990	627,120	654,110					12
954 ACSR 45/7	19,186	445,804	464,990					13
556 ACSR 26/7	12,242	284,450	296,692					14
795 ACSR 26/7		101,808	101,808					15
795 ACSR 26/7	28,564	872,646	901,210					16
795 ACSR 26/7	24,269	716,304	740,573					17
556 ACSR 26/7	31,428	730,254	761,682					18
795 ACSR 26/7		851,587	851,587					19
T2-397 ACSR 26/7		82,503	82,503					20
1195 ACSR 45/7	4,009	93,154	97,163					21
795 ACSR 26/7	5,727	133,076	138,803					22
2-397 ACSR 26/7	6,436	81,190	87,626					23
2-397 ACSR 26/7	4,648	97,480	102,128					24
2-397 ACSR 26/7	4,648	38,613	43,261					25
1192 ACSR 54/19	33,290	773,504	806,794					26
1192 ACSR 54/19	2,436	20,235	22,671					27
2-397 ACSR 26/7	3,464	28,774	32,238					28
2-397 ACSR 26/7	11,017	91,521	102,538					29
T2-397ACSR 26/7	61,588	1,705,226	1,766,814					30
954 ACSR 45/7	31,021	548,722	579,743					31
477 ACSR 26/7		1,255,708	1,255,708					32
								33
								34
				4,930,181	3,201,328	565,622	8,697,131	35
	39,452,440	574,371,360	613,823,800	10,456,601	6,751,729	1,197,000	18,405,330	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Various Locations		69.00	69.00	Various OH/UG	1,397.17	115.90	284
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	3,592.60	289.39	519

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
69 kV OH	4,041,254	151,395,385	155,436,639	2,935,263	1,842,612	332,346	5,110,221	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	39,452,440	574,371,360	613,823,800	10,456,601	6,751,729	1,197,000	18,405,330	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 422 Line No.: 1 Column: p**

Reconciliation of Operations and Maintenance Expenses:

Total Operations and Maintenance Expenses - page 321 Line 112	\$ 48,509,002
Less costs in accounts 562, 569 and 570 relating to substations	(4,214,599)
Less costs in account 565 relating facilities owned by others	(25,889,073)
Total Operations and Maintenance Expenses - page 423.6	\$ 18,405,330

**Schedule Page: 422 Line No.: 3 Column: b**

MidAmerican Energy Company Partial Ownership - 66.82%

**Schedule Page: 422 Line No.: 4 Column: b**

MidAmerican Energy Company Partial Ownership - 66.82%

**Schedule Page: 422 Line No.: 6 Column: b**

MidAmerican Energy Company Partial Ownership - 79.1%

**Schedule Page: 422 Line No.: 8 Column: b**

MidAmerican Energy Company Partial Ownership - 79.1%

**Schedule Page: 422 Line No.: 10 Column: b**

MidAmerican Energy Company Partial Ownership - 79.1%

**Schedule Page: 422 Line No.: 13 Column: b**

MidAmerican Energy Company Partial Ownership - 79.1%

**Schedule Page: 422 Line No.: 14 Column: b**

MidAmerican Energy Company Partial Ownership - 88.7%

**Schedule Page: 422 Line No.: 15 Column: b**

MidAmerican Energy Company Partial Ownership - 86.6%

**Schedule Page: 422 Line No.: 16 Column: b**

MidAmerican Energy Company Partial Ownership - 86.6%

**Schedule Page: 422 Line No.: 17 Column: b**

MidAmerican Energy Company Partial Ownership - 79.1%

**Schedule Page: 422 Line No.: 24 Column: b**

MidAmerican Energy Company Partial Ownership - 40.57%

**Schedule Page: 422 Line No.: 26 Column: b**

MidAmerican Energy Company Partial Ownership - 40.57%

**Schedule Page: 422 Line No.: 28 Column: b**

MidAmerican Energy Company Partial Ownership - 52%

**Schedule Page: 422 Line No.: 30 Column: b**

MidAmerican Energy Company Partial Ownership - 72%

**Schedule Page: 422 Line No.: 33 Column: b**

MidAmerican Energy Company Partial Ownership - 72%

**Schedule Page: 422 Line No.: 34 Column: b**

MidAmerican Energy Company Partial Ownership - 54.73%

**Schedule Page: 422 Line No.: 35 Column: b**

MidAmerican Energy Company Partial Ownership - 62.24%

**Schedule Page: 422.1 Line No.: 1 Column: b**

MidAmerican Energy Company Partial Ownership - 62.24%

**Schedule Page: 422.2 Line No.: 5 Column: b**

MidAmerican Energy Company Partial Ownership - 50%

**Schedule Page: 422.3 Line No.: 10 Column: b**

MidAmerican Energy Company Partial Ownership - 50%

**Schedule Page: 422.3 Line No.: 18 Column: b**

MidAmerican Energy Company Partial Ownership - 52%

**Schedule Page: 422.3 Line No.: 34 Column: b**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2013/Q4
FOOTNOTE DATA			

MidAmerican Energy Company Partial Ownership - 62.47%

**Schedule Page: 422.4 Line No.: 9 Column: b**

MidAmerican Energy Company Partial Ownership - 60.77%

**Schedule Page: 422.4 Line No.: 12 Column: a**

MidAmerican Energy Company Partial Ownership - 35.71%

**Schedule Page: 422.4 Line No.: 13 Column: b**

MidAmerican Energy Company Partial Ownership - 35.71%

**Schedule Page: 422.4 Line No.: 16 Column: b**

MidAmerican Energy Company Partial Ownership - 40.85%

**Schedule Page: 422.5 Line No.: 30 Column: b**

MidAmerican Energy Company Partial Ownership - 97.28%

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	16th & College, IA	Distribution	67.00	13.80	
2	37th & Rock Island, IA	(Unattended)	67.00	13.80	
3	38th & Franklin, IA		67.00	13.80	
4	50th & Aurora, IA		67.00	13.80	
5	50th & Aurora, IA		69.00	13.80	
6	63rd & Park, IA		67.00	13.80	
7	73rd & Buffalo RD., IA		67.00	13.80	
8	76th & Douglas, IA		67.00	13.80	
9	Ackley, IA		69.00	4.16	
10	Adel, IA		67.00	13.80	
11	ADM, IA		67.00	13.80	
12	Alcester, SD		69.00	12.47	
13	Alleman, IA		67.00	13.80	
14	Allison, IA		34.40	4.16	
15	Auburn, IA		69.00	13.80	
16	Audubon North, IA		69.00	12.47	
17	Battle Creek, IA		69.00	12.47	
18	Bedford, IA		34.40	13.80	
19	Bedford, IA		69.00	13.80	
20	Bode, IA		69.00	12.47	
21	Boyden, IA		69.00	13.80	
22	Brooks Substations, IA		161.00	13.80	
23	Buck Grove, IA		67.00	7.20	
24	Carroll North, IA		69.00	12.47	
25	CBEC 69kV, IA		161.00	69.00	13.80
26	CBEC 69kV, IA		69.00	13.80	2.40
27	Charles City North, IA		69.00	12.47	
28	Charter Oak, IA		69.00	13.80	
29	Cherokee South, IA		69.00	12.47	
30	Clarion, IA		69.00	12.47	
31	Clarksville East, IA		34.40	4.16	
32	Clarksville East, IA		69.00	34.50	
33	Colfax, IA		69.00	13.80	
34	Colona Road		69.00	13.80	
35	Correctionville, IA		69.00	13.80	
36	Craig, IA		69.00	12.47	
37	Dakota Dunes, SD		69.00	13.80	
38	Danbury, IA		67.00	12.47	
39	Denver, IA		67.00	12.47	
40	Dewar, IA		67.00	12.47	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	2					1
22	1					2
45	2					3
22	1	1				4
25	1					5
22	1					6
45	2					7
45	2					8
7	1					9
45	2					10
18	1					11
3	1					12
4	1					13
4	1					14
6	1					15
20	1					16
4	1					17
		1				18
13	1					19
4	1					20
6	1					21
20	1					22
3	1					23
25	1					24
250	2					25
13	1					26
25	1					27
6	1					28
25	1					29
11	1					30
6	2					31
20	1					32
13	1					33
25	1					34
6	1					35
3	1					36
25	1					37
3	1					38
7	1					39
10	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Division, IA	Distribution	67.00	12.47	
2	Dow City, IA	(Unattended)	67.00	12.47	
3	Dumont, IA		69.00	12.47	
4	Dumont, IA		69.00	34.50	
5	Dunlap, IA		69.00	13.80	
6	E 17th & Washington, IA		67.00	13.80	
7	E 17th & Washington, IA		67.00	4.16	
8	E 17th & Broadway, IA		67.00	13.20	
9	E 17th & Broadway, IA		67.00	13.80	
10	E 23rd & Dean, IA		67.00	13.80	
11	E 29th & Hubbell, IA		67.00	13.80	
12	E 29th & Hubbell, IA		67.00	4.16	
13	E 46th & Jefferson, IA		67.00	13.80	
14	Earling, IA		67.00	12.47	
15	Early (Camex), IA		67.00	13.80	
16	Early (Camex), IA		69.00	13.80	
17	Emerson South, IA		69.00	13.80	
18	Emmetsburg East, IA		69.00	13.80	
19	Exira, IA		69.00	13.80	
20	Fonda, IA		13.80	4.16	
21	Gilbertville, IA		67.00	12.47	
22	Gilmore City, IA		69.00	12.47	
23	Glenwood, IA		67.00	13.80	
24	Glenwood, IA		69.00	13.80	
25	Goldfield, IA		69.00	13.80	
26	Grand Meadow, IA		69.00	13.80	
27	Griswold, IA		69.00	13.80	
28	Holstein North, IA		69.00	13.80	
29	Hudson, IA		13.20	4.16	
30	Hudson, IA		13.80	4.16	
31	Hudson JCT, SD		67.00	12.47	
32	Hudson JCT, SD		69.00	12.47	
33	Hull, IA		69.00	12.47	
34	Humboldt Central, IA		67.00	12.47	
35	Ida Grove, IA		69.00	12.47	
36	Indianola, IA		69.00	13.80	
37	Inwood, IA		67.00	12.47	
38	Ireton, IA		69.00	12.47	
39	Irwin, IA		69.00	12.47	
40	James, IA		67.00	12.47	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
5	1					2
3	1					3
14	1					4
6	1					5
22	1					6
11	1					7
11	1					8
22	1					9
45	2					10
22	1					11
6	1					12
16	1					13
6	1					14
5	1					15
6	1					16
6	1					17
13	1					18
6	1					19
2	1					20
3	1					21
4	1					22
20	1					23
25	1					24
13	1					25
6	1					26
6	1					27
13	1					28
		1				29
2	1					30
3	1					31
2	1					32
9	1					33
25	1					34
25	1					35
13	1					36
4	1					37
4	1					38
6	1					39
6	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Janesville, IA	Distribution	67.00	12.47	
2	Jesup, IA	(Unattended)	67.00	12.47	
3	Kingsley, IA		69.00	13.80	
4	Knox Gelatin, IA		67.00	12.47	
5	Knoxville, IA		67.00	13.80	
6	Knoxville Industrial, IA		67.00	13.80	
7	Lake City, IA		69.00	13.80	
8	Latimer, IA		67.00	12.47	
9	Lawton, IA		69.00	13.80	
10	Le Mars West, IA		69.00	12.47	
11	Little Sioux, Council Bluffs IA		67.00	13.20	
12	Logan, IA		67.00	13.80	
13	Logan Park, IA		69.00	12.47	
14	Luverne, IA		69.00	12.47	
15	Macedonia, IA		67.00	13.20	
16	Mahaska, IA		69.00	13.80	
17	Malvern, IA		69.00	13.20	
18	Mapleton, IA		69.00	12.47	
19	Marcus East, IA		69.00	13.80	
20	Massey Ferguson, IA		69.00	13.80	
21	Maynard, IA		69.00	13.80	
22	McCook, SD		69.00	12.47	
23	McCoy, IA		67.00	12.47	
24	Merrill, IA		69.00	12.47	
25	Merrill North, IA		69.00	13.80	
26	Midway, IA		34.40	13.80	
27	Minden, IA		69.00	13.80	
28	Mondamin, IA		67.00	13.20	
29	Monroe, IA		67.00	13.20	
30	Moville North, IA		69.00	13.80	
31	Murphy, IA		69.00	13.80	
32	N. Union & Madison, IA		67.00	4.16	
33	Nashua, IA		69.00	13.80	
34	New Hartford, IA		34.40	12.47	
35	New Market, IA		34.40	13.80	
36	New Sharon, IA		69.00	13.80	
37	Newell Jct, IA		69.00	34.50	
38	Newell Township, IA		69.00	13.80	
39	North Oakland, IA		67.00	13.20	
40	Odebolt, IA		69.00	12.47	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
7	1					1
11	1					2
6	1					3
11	1					4
22	1					5
22	1					6
13	1					7
4	1					8
6	1					9
33	1					10
4	1					11
8	1					12
25	1					13
3	1					14
11	1					15
25	1					16
8	1					17
2	3					18
27	2					19
18	1					20
		1				21
50	2					22
7	1					23
3	1					24
10	1					25
1	3					26
5	1					27
2	1					28
11	1					29
6	1					30
57	3					31
5	1					32
6	1					33
3	1					34
4	1					35
13	1					36
13	1	1				37
10	1					38
7	1					39
5	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Orange City Rural, IA	Distribution	69.00	13.80	
2	Oskaloosa M Ave West, IA	(Unattended)	67.00	13.80	
3	Palmer, IA		69.00	12.47	
4	Patterson, IA		67.00	13.20	
5	Percival, IA		69.00	13.80	
6	Plainfield, IA		69.00	12.47	
7	Pleasantville, IA		67.00	13.80	
8	Pomeroy, IA		34.40	12.47	
9	Portsmouth, IA		67.00	13.20	
10	Quarry Road, IA		69.00	13.80	
11	Redfield, IA		67.00	13.20	
12	Rock Valley, IA		69.00	13.80	
13	Rockwell City, IA		69.00	12.47	
14	Ruthven, IA		67.00	13.80	
15	S.E. 124th Street, IA		67.00	13.80	
16	S.E. 30th & Vandalia, IA		67.00	13.20	
17	S.E. 30th & Vandalia, IA		69.00	13.80	
18	Sac City, IA		69.00	13.80	
19	Sanborn Corner, IA		69.00	13.80	
20	Schaller, IA		69.00	12.47	
21	Schleswig, IA		69.00	12.47	
22	Sheffield, IA		67.00	13.20	
23	Shell Rock, IA		69.00	13.20	
24	Sioux City West, IA		69.00	12.47	
25	Sioux City West, IA		69.00	13.20	
26	Sioux River, SD		69.00	13.80	
27	Sloan, IA		67.00	12.47	
28	Smithland, IA		69.00	12.47	
29	Solvay, IA		69.00	4.16	
30	South Page, IA		67.00	13.20	
31	SouthPark, IL		69.00	13.80	
32	Storm Lake East, IA		69.00	13.80	
33	Sub 101 Orion, IL		69.00	13.80	
34	Sub 102 Stevenson, IL		67.00	13.80	
35	Sub 104 Kain, IL		69.00	13.80	
36	Sub 105 Crawford, IL		67.00	13.80	
37	Sub 107 Reynolds, IL		67.00	13.80	
38	Sub 108 Johnston, IL		67.00	13.80	
39	Sub 111 Cederstrom, IL		69.00	13.80	
40	Sub 20 Moline, IL		13.80	4.16	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
22	1					2
2	1					3
11	1					4
4	1					5
3	1					6
16	1					7
3	1					8
3	3					9
13	1					10
13	1					11
17	1					12
20	1					13
3	1					14
23	1	1				15
11	1					16
25	1					17
13	1					18
4	1					19
6	1					20
6	1					21
11	1					22
9	2					23
25	1					24
25	1					25
13	1					26
6	1					27
5	1					28
11	1					29
3	1					30
33	3					31
50	1					32
13	1					33
4	1					34
8	3					35
11	1					36
6	3					37
6	3					38
6	3					39
6	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub 22 Moline, IL	Distribution	69.00	13.80	
2	Sub 23 Rock Island, IL	(Unattended)	13.20	4.16	
3	Sub 25 Moline, IL		13.20	4.16	
4	Sub 27 Green Rock, IL		69.00	13.80	
5	Sub 36 Moline, IL		69.00	13.80	
6	Sub 38 Rock Island, IL		69.00	13.80	
7	Sub 40 Moline, IL		69.00	13.80	
8	Sub 41 Rock Island, IL		69.00	13.80	
9	Sub 42 Rock Island, IL		69.00	13.80	
10	Sub 46 Silvis, IL		69.00	13.80	
11	Sub 50 Blue Grass, IA		69.00	13.80	
12	Sub 53, IA		161.00	13.80	
13	Sub 54 Camanche, IA		69.00	13.80	
14	Sub 57 Bettendorf, IA		69.00	13.80	
15	Sub 59 Davenport, IA		69.00	13.80	
16	Sub 703, IA		67.00	13.80	
17	Sub 704, IA		13.20	4.16	
18	Sub 704, IA		67.00	13.20	
19	Sub 704, IA		67.00	13.80	
20	Sub 705, IA		67.00	13.80	
21	Sub 706, IA		67.00	13.80	
22	Sub 72 Bettendorf, IA		69.00	13.80	
23	Sub 73 Camanche, IA		69.00	13.80	
24	Sub 75 Davenport, IA		69.00	13.80	
25	Sub 84 LeClaire, IA		69.00	13.80	
26	Sub B Fort Dodge, IA		69.00	13.80	
27	Sub B Iowa City, IA		69.00	13.80	
28	Sub C Moline, IL		13.20	4.16	
29	Sub D Iowa City, IA		13.20	4.16	
30	Sub F, IL		13.20	4.16	
31	Sub F Fort Dodge, IA		13.80	4.16	
32	Sub F Iowa City, IA		13.20	4.16	
33	Sub G Fort Dodge, IA		69.00	13.80	
34	Sub M Fort Dodge, IA		69.00	13.80	
35	Sub N Fort Dodge, IA		13.80	4.16	
36	Sub N Iowa City, IA		13.80	4.16	
37	Sub Q Fort Dodge, IA		69.00	13.80	
38	Sub R Fort Dodge, IA		67.00	13.80	
39	Sub U Moline, IL		13.20	4.16	
40	Sub V Fort Dodge, IA		69.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
54	1					1
4	2					2
7	1					3
14	1					4
33	1					5
60	2					6
53	1					7
13	2					8
13	1					9
13	1					10
13	1	1				11
53	1					12
13	2					13
53		1				14
67	2					15
45	2					16
	2					17
11		1				18
22	1					19
45	1					20
45	2					21
71	1					22
13	2					23
53	2					24
13	2					25
6	2	1				26
67	1					27
7	2					28
6	1					29
	2					30
7		1				31
7	1					32
13	2					33
6	1					34
4	1					35
4	1					36
60	1					37
7	2					38
6	3					39
13	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sulphur Springs, IA	Distribution	33.00	12.47	
2	Sutherland Jct, IA	(Unattended)	69.00	13.80	
3	Templeton, IA		67.00	12.47	
4	Thor, IA		67.00	13.20	
5	Thurman, IA		67.00	13.20	
6	Tracy, IA		69.00	13.80	
7	Ute, IA		67.00	12.47	
8	Walnut, IA		67.00	13.80	
9	Waukee, IA		67.00	13.80	
10	Westside, IA		67.00	12.47	
11	Whiting, IA		67.00	12.47	
12	Wida, IA		69.00	12.47	
13	Wida, IA		69.00	13.80	
14	Winterset Pumping ST, IA		69.00	4.16	
15	Zeidler, IA		69.00	13.80	
16	Beacon, IA	Transmission	161.00	69.00	13.80
17	Buena Vista, IA	(Unattended)	161.00	69.00	8.05
18	Floyd, IA		161.00	69.00	13.80
19	Galesburg, IL		161.00	138.00	10.20
20	Galesburg, IL		161.00	138.00	9.14
21	Hasting, IA		161.00	69.00	13.80
22	Hazelton, IA		345.00	161.00	13.80
23	Hills, IA		161.00	69.00	13.80
24	Hills, IA		345.00	161.00	13.80
25	Norwalk, IA		345.00	161.00	13.80
26	Oak Grove Substation, IA		345.00	161.00	13.80
27	Plmouth, IA		161.00	69.00	13.80
28	Raun, IA		345.00	161.00	13.80
29	SE Polk, IA		345.00	161.00	13.80
30	SAC County, IA		161.00	69.00	13.20
31	SUB 39,IL		161.00	69.00	13.80
32	SUB 39, IL		345.00	161.00	13.20
33	Sub 91, IA		345.00	161.00	
34	Sub K, Tiffin, IA		345.00	161.00	
35	Teakwood Road, IA		161.00	69.00	13.80
36	Wall Lake, IA		161.00	69.00	13.80
37	Webster, IA		161.00	69.00	12.47
38	Webster, IA		345.00	161.00	13.80
39	100th & 54th Avenue, IA	Combination T & D	161.00	13.80	
40	100th & Douglas, IA	(Unattended)	161.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1	2					1
6	3					2
3	1					3
10	1					4
11	1					5
13	1					6
7	1					7
9	1					8
22	1					9
7	1					10
6	1					11
3	1					12
22	1					13
4	1					14
25	1					15
334	2					16
125	1					17
125	1					18
100	1					19
100	1					20
90	1					21
336	1					22
224	2					23
500	1	1				24
560	1					25
560	1					26
150	1					27
600	2					28
560	1					29
125	1					30
125	2					31
500	1					32
500	1					33
336	1					34
80	2					35
83	1					36
84	1					37
560	1					38
67	2					39
66	2					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	109th & Clark, IA	Combination T & D	161.00	13.80	
2	142nd Street, IA	(Unattended)	161.00	13.80	
3	16th & Wabash, IA		161.00	13.80	
4	16th & Wabash, IA		161.00	69.00	13.80
5	16th & Wabash, IA		67.00	13.80	
6	16th & Wabash, IA		69.00	13.80	
7	2nd & Broadway, IA		67.00	13.80	
8	60th Street - WDM, IA		161.00	13.80	
9	88th ST - WDM, IA		161.00	13.80	
10	Alices Road, IA		161.00	13.80	
11	Altoona, IA		161.00	13.80	
12	Ankeny, IA		161.00	13.80	
13	Army Post Road, IA		161.00	13.80	
14	Ashawa, IA		161.00	13.80	
15	Ashawa, IA		161.00	69.00	13.80
16	Avoca, IA		161.00	69.00	12.47
17	Avoca, IA		161.00	69.00	13.80
18	Avoca, IA		67.00	34.40	
19	Avoca, IA		69.00	13.80	
20	Black Hawk, IA		161.00	69.00	13.80
21	Bondurant, IA		161.00	13.80	
22	Booneville, IA		161.00	13.80	
23	Booneville, IA		345.00	161.00	13.80
24	Bunge, IA		161.00	13.80	
25	Butler, IA		161.00	69.00	34.50
26	Butler, IA		34.40	12.47	
27	Butler, IA		67.00	34.50	
28	Carroll County, IA		161.00	13.80	
29	Carroll County, IA		161.00	69.00	13.80
30	Carroll South, IA		67.00	12.47	
31	CBEC, IA		345.00	161.00	13.80
32	Charles City South, IA		69.00	12.47	
33	Cherokee North, IA		67.00	12.47	
34	Clarinda, IA		161.00	69.00	13.20
35	Clarinda, IA		66.00	34.50	
36	Clarinda, IA		67.00	13.80	
37	Coral Ridge, IA		161.00	13.80	
38	Deere Northeast, IA		161.00	14.15	
39	Delaware		161.00	13.80	
40	DPS, IA		161.00	69.00	13.80

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
67	2					1
33	1					2
67	2					3
190	2					4
22	1					5
33	1					6
45	2					7
33	1					8
67	2					9
67	2					10
67	2					11
67	2					12
33	1					13
67	2					14
170	2					15
83	1					16
50	1					17
		1				18
10	1					19
50	1					20
33	1					21
22	1					22
560	1					23
33	1					24
33	1					25
12	4					26
22	1					27
33	1					28
173	2					29
25	1					30
1120	2					31
25	1					32
25	1					33
167	2					34
13	2	1				35
42	2					36
33	1					37
100	2					38
33	1					39
225	2					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DPS, IA	Combination T & D	67.00	13.80	
2	Eagle Grove North, IA	(Unattended)	69.00	12.47	
3	Earlham, IA		161.00	69.00	13.80
4	Earlham, IA		69.00	13.80	
5	Easter Lake, IA		161.00	13.80	
6	Electrifarm 161, IA		161.00	13.20	
7	Electrifarm 161, IA		161.00	69.00	13.80
8	Electrifarm 161, IA		69.00	13.20	
9	Emmetsburg South, IA		69.00	13.80	
10	Forest & Vermont, IA		161.00	13.80	
11	Forest & Vermont, IA		161.00	69.00	13.80
12	Glover & Watrous, IA		161.00	13.80	
13	Granger, IA		161.00	13.80	
14	Greenfield Plaza, IA		161.00	13.80	
15	Grimes, IA		345.00	161.00	13.80
16	Hampton West, IA		69.00	12.47	
17	Harvest Avenue, IA		161.00	13.80	
18	Hayes, IA		161.00	69.00	13.20
19	Hayes, IA		69.00	13.80	
20	Hickory, IA		69.00	13.80	
21	Hospers, IA		69.00	13.80	
22	Humbolt East, IA		69.00	12.47	
23	Highways 141 & 44, IA		161.00	13.80	
24	Interchange, IA		161.00	12.47	
25	John Deere, IA		67.00	13.80	
26	John Deere, IA		69.00	13.80	
27	Kellogg, IA		161.00	12.47	
28	Kellogg, IA		161.00	69.00	12.47
29	Leeds, IA		161.00	12.47	
30	LeMars North, IA		69.00	12.47	
31	Le Mars South, IA		161.00	69.00	13.80
32	Le Mars South, IA		67.00	12.47	
33	Little Sioux, Sioux City, IA		161.00	69.00	
34	Little Sioux, Sioux City, IA		67.00	12.47	
35	Little Sioux, Sioux City, IA		69.00	12.47	
36	Lundquist, IA		161.00	13.80	
37	Manawa, IA		161.00	13.20	
38	M.L. King, IA		161.00	13.80	
39	Metro East		161.00	13.80	
40	Midport, IA		161.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
40	2					1
20	1					2
90	1					3
13	1					4
33	1					5
150	2					6
100	1					7
95	1					8
20	1					9
33	1					10
179	2					11
66	2					12
33	1					13
67	2					14
560	1	1				15
50	2					16
67	2					17
125	1					18
13	1					19
13	1					20
13	1					21
22	1					22
33	1					23
67	2					24
45	2					25
33	1					26
100	3					27
150	1					28
67	2					29
25	1					30
83	1					31
50	2					32
93	1					33
1	2					34
1	1					35
83	3					36
33	1					37
67	2					38
33	1					39
33	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
2. Substations which serve only one industrial or street railway customer should not be listed below.  
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.  
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Missouri Valley, IA	Combination T & D	67.00	13.80	
2	Monona, IA	(Unattended)	161.00	69.00	13.80
3	Morningside, IA		161.00	13.20	
4	Morningside, IA		161.00	13.80	
5	NE Ankeny, IA		161.00	13.80	
6	Neal North, IA		161.00	69.00	13.80
7	Neal North, IA		161.00	69.00	7.20
8	Neal South, IA		161.00	12.47	
9	Northgate, IA		161.00	13.80	
10	Oskaloosa, IA		67.00	13.80	
11	Pomeroy 161KV, IA		161.00	69.00	34.50
12	Pomeroy 161KV, IA		69.00	34.50	
13	Prairie City, IA		69.00	13.80	
14	Quick Substation, IA		161.00	13.80	
15	Red Oak, IA		67.00	13.80	
16	Ridgeway, IA		69.00	13.20	
17	Ridgeway, IA		69.00	13.80	
18	River Bend, IA		161.00	13.80	
19	Riverhills, IA		67.00	13.20	
20	Riverhills, IA		67.00	13.80	
21	Riverhills, IA		69.00	13.20	
22	Riverhills, IA		69.00	13.80	
23	Shaulis Road, IA		161.00	13.80	
24	Sheldon, IA		69.00	13.80	
25	Shenandoah, IA		67.00	13.80	
26	Sidney, IA		69.00	13.80	
27	Storm Lake North, IA		69.00	13.80	
28	Sub 112, IL		161.00	13.80	
29	Sub 17 Cordova, IL		161.00	69.00	13.80
30	Sub 18 Rock Island, IL		161.00	13.80	
31	Sub 18 Rock Island, IL		161.00	69.00	13.80
32	Sub 18 Rock Island, IL		67.00	13.80	
33	Sub 18, IL		69.00	13.80	
34	Sub 28 Joslin, IL		161.00	13.80	
35	Sub 37 East Moline, IL		69.00	13.80	
36	Sub 43 Coal Valley, IL		161.00	13.80	
37	Sub 47 Silvis, IL		161.00	13.80	
38	Sub 48, IL		161.00	13.80	
39	Sub 55 Princeton, IA		69.00	13.80	
40	Sub 56 Davenport, IA		161.00	69.00	13.80

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
16	1					1
42	1					2
33	1					3
33	1					4
33	1					5
		1				6
83	1					7
67	2					8
33	1					9
38	2					10
50	1					11
8	1					12
13	1					13
33	1					14
45	2					15
18	1					16
22	1					17
33	1					18
22	1					19
59	2					20
136	2					21
67	2					22
34						23
50	1					24
45	1					25
6	2					26
25	2					27
13	1					28
53	1					29
33	1					30
232	1					31
	3					32
13		1				33
13	1					34
53	1					35
22	1					36
33	1					37
33	1					38
13	1					39
250	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub 56 Davenport, IA	Combination T & D	345.00	161.00	13.20
2	Sub 56 Savenport, IA	(Unattended)	69.00	13.80	
3	Sub 58 Davenport, IA		161.00	13.80	
4	Sub 701, IA		161.00	13.80	
5	Sub 701, IA		161.00	69.00	13.80
6	Sub 701, IA		67.00	13.80	
7	Sub 702, IA		161.00	13.80	
8	Sub 71 Bettendorf, IA		161.00	13.80	
9	Sub 74 Davenport, IA		161.00	13.80	
10	Sub 76 Davenport, IA		161.00	13.80	
11	Sub 77 Mount Joy, IA		161.00	13.80	
12	Sub 78 Davenport, IA		161.00	13.80	
13	Sub A Riverside, Bettendorf, IA		161.00	13.80	
14	Sub A Riverside, Bettendorf, IA		161.00	69.00	
15	Sub A Riverside, Bettendorf, IA		161.00	69.00	13.80
16	Sub A, IA		69.00	13.80	
17	Sub E 69, IL		69.00	13.80	
18	Sub E Iowa City, IA		161.00	13.80	
19	Sub G Davenport, IA		39.80	13.80	
20	Sub G Davenport, IA		69.00	13.80	
21	Sub J Iowa City, IA		161.00	13.80	
22	Sub J Iowa City, IA		161.00	69.00	13.20
23	Sub K Fort Dodge, IA		69.00	13.80	
24	Sub P, IA		69.00	13.80	
25	Sub P Coralville, IA		161.00	13.80	
26	Sub P Coralville, IA		161.00	13.80	7.20
27	Sub P Coralville, IA		161.00	69.00	13.20
28	Sub R Rock Island, IL		69.00	13.80	
29	Sub S, IL		67.00	13.80	
30	Sub S, IL		69.00	13.80	
31	Sub T Fort Dodge, IA		161.00	13.80	
32	Sub T Fort Dodge, IA		161.00	69.00	13.80
33	Sub Y Iowa City, IA		161.00	13.80	
34	Sycamore EC, IA		161.00	13.80	
35	Sycamore EC, IA		161.00	69.00	13.80
36	Sycamore EC, IA		345.00	161.00	13.80
37	Utica Ridge Substation, IA		161.00	13.80	
38	Washburn, IA		161.00	13.80	
39	Washburn, IA		161.00	69.00	13.80
40	Waterloo West, IA		161.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
500	2					1
	1					2
67	2					3
33	2					4
90	1					5
22	1					6
67	1					7
33	2					8
53	1					9
67	2					10
33	2					11
67	1					12
33	1					13
50	1					14
56	1					15
47	1					16
55	1					17
66	2					18
25	1					19
60	3	2				20
33	1					21
75	1					22
27	1					23
64	1					24
33	2					25
33	1					26
75	1					27
55	2					28
27	3	1				29
33	1					30
83	1					31
150	3					32
53	1					33
67	1					34
150	2					35
1060	1					36
33	1					37
33	1					38
50	1					39
33	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Waverly Junction, IA	Combination T & D	67.00	12.47	
2	West Des Moines, IA	(Unattended)	67.00	13.80	
3	West Grand, IA		161.00	13.80	
4	Wright, IA		161.00	69.00	13.20
5					
6	Total		41407.60	10267.80	808.20
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	1					1
45	1					2
33	2					3
83	1					4
						5
22667	516	20				6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 426.5 Line No.: 28 Column: a**

MidAmerican Energy Company Partial Ownership - 40.57% (Only one of the two transformers at Raun is jointly owned.)

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

**Schedule Page: 426.5 Line No.: 38 Column: a**

MidAmerican Energy Company Partial Ownership - 54.73%

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

**Schedule Page: 426.6 Line No.: 31 Column: a**

MidAmerican Energy Company Partial Ownership (first 345-161-13 kV 560 MVA transformer) - 79.1%

MidAmerican Energy Company Partial Ownership (second 345-161-13 kV 560 MVA transformer) - 60.773%

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

**Schedule Page: 426.7 Line No.: 15 Column: a**

MidAmerican Energy Company Partial Ownership - 55.42%

Any capital, operation and maintenance amounts in this form reflect only MidAmerican's share for the jointly owned substations.

**Schedule Page: 426.10 Line No.: 7 Column: a**

These pages include only substation facilities operated by MEC. Transmission substations without transformers and generation owned facilities (generation step-up transformers) are not included on these pages.

**Schedule Page: 426.10 Line No.: 7 Column: c**

In columns c, d and e the voltage is represented in kV throughout the entire report.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	<b>Non-power Goods or Services Provided by Affiliated</b>				
2	Coal transportation	BNSF Railway Company	Various	95,847,663	
3	Relocation moving expenses	HomeServices Relocation, LLC	Various	809,411	
4	Instrumentation & test and calibration equipment	Meriam Process Technologies	Various	260,694	
5	Intercompany administrative services	MEHC	Various	2,523,185	
6	Mechanical repairs and machining services	MidAmerican Energy Machining Services	Various	287,328	
7	Transport commodity and reservation charges	Northern Natural Gas	Various	59,800,234	
8	Intercompany administrative services	PacifiCorp	Various	1,750,416	
9					
10	Total			161,278,931	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	<b>Non-power Goods or Services Provided for Affiliate</b>				
21	Administrative services	CE Generation	Various	904,130	
22	Administrative services	Dakota Dunes Development Company	Various	669,982	
23	Administrative services	HomeServices Company	Various	3,151,972	
24	Administrative services	Iowa Realty	Various	377,115	
25	Administrative services	Kern River	Various	880,708	
26	Administrative services	MHC, Inc.	Various	2,445,612	
27	Administrative services	MidAmer Construction	Various	5,531,162	
28	Administrative services	MidAmer Renewables	Various	2,473,486	
29	Administrative services	MEHC	Various	7,621,023	
30	Administrative services	Midwest Capital Group	Various	393,326	
31	Administrative services	Northern Natural Gas	Various	5,949,462	
32	Administrative services	PacifiCorp	Various	4,723,795	
33	Administrative services	Topaz Solar Farms	Various	304,036	
34					
35	Total			35,425,809	
36					
37					
38					
39					
40					
41					
42					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 2 Column: c**

Accounts charged or credited for BNSF Railway Company:  
107, 151, 154, 184, 501, 567, 589, 881.

**Schedule Page: 429 Line No.: 3 Column: c**

Accounts charged or credited for HomeServices Relocation, LLC:  
107, 417.1, 500, 506, 510, 546, 580, 587, 870, 902, 903, 921.

**Schedule Page: 429 Line No.: 4 Column: c**

Accounts charged or credited for Meriam Process Technologies:  
154, 236, 874, 893.

**Schedule Page: 429 Line No.: 5 Column: c**

Accounts charged or credited for MidAmerican Energy Holdings Company:  
107, 165, 182, 183, 186, 188, 228.3, 426.1, 426.4, 426.5, 560, 920, 921, 923, 924, 926, 931.

**Schedule Page: 429 Line No.: 6 Column: c**

Accounts charged or credited for MidAmerican Energy Machining Services LLC:  
107, 236, 512.

**Schedule Page: 429 Line No.: 7 Column: c**

Accounts charged or credited for Northern Natural Gas:  
107, 417, 547, 804, 813, 912, 921.

**Schedule Page: 429 Line No.: 8 Column: c**

Accounts charged or credited for PacifiCorp:  
107, 183, 426.1, 500, 506, 549, 921, 925, 931.

**Schedule Page: 429 Line No.: 21 Column: c**

Accounts charged or credited for CE Generation:  
426, 426.1, 426.4, 426.5, 500, 870, 920, 921, 923, 924, 925, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 22 Column: c**

Accounts charged or credited for Dakota Dunes Development Company:  
417.1, 920, 921, 923, 931, 935.

**Schedule Page: 429 Line No.: 23 Column: c**

Accounts charged or credited for HomeServices Company:  
426, 426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 24 Column: c**

Accounts charged or credited for Iowa Realty:  
920, 921, 923, 930.2, 931.

**Schedule Page: 429 Line No.: 25 Column: c**

Accounts charged or credited for Kern River:  
242, 426.5, 920, 921, 923, 924, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 26 Column: c**

Accounts charged or credited for MHC, Inc:  
124, 165, 184, 419, 426.1, 426.2, 426.4, 426.5, 593, 920, 921, 923, 924, 925, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 27 Column: c**

Accounts charged or credited for MidAmerican Construction Services:  
417.1, 426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 28 Column: c**

Accounts charged or credited for MidAmerican Renewables, LLC:  
121, 232, 426, 426.5, 500, 506, 510, 546, 553, 556, 557, 560, 580, 813, 912, 920, 921, 923, 924, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 29 Column: c**

Accounts charged or credited for MidAmerican Energy Holdings Company:  
234, 426.1, 426.4, 426.5, 500, 546, 556, 560, 901, 920, 921, 923, 924, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 30 Column: c**

Accounts charged or credited for Midwest Capital Group:  
920, 921, 924, 926, 930.2, 931.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 31 Column: c**

Accounts charged or credited for Northern Natural Gas:  
232, 242, 426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 32 Column: c**

Accounts charged or credited for PacifiCorp:  
426.1, 426.4, 426.5, 510, 560, 813, 920, 921, 923, 924, 925, 926, 930.2, 931.

**Schedule Page: 429 Line No.: 33 Column: c**

Accounts charged or credited for Topaz Solar Farms:  
500, 560, 920, 921, 923, 924, 930.2.

**Schedule Page: 429 Line No.: 42 Column: a**

Amounts may include "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the MidAmerican Energy Holdings Company group. Examples of such convenience payments include industry association dues, software license costs, property insurance, leadership conference costs, etc. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page. However, due to the difficulty in identifying and quantifying such payments, they have not been excluded from the amounts being reported.

Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Allocator	Description
Labor and Assets	An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the holding company organization.
Legislative and Regulatory	The Legislative and Regulatory allocation is used to allocate costs incurred by the holding company's Legislative & Regulatory groups. The Legislative & Regulatory groups work on a variety of legislative and regulatory subject matter for select group of companies within the holding company organization. The Legislative and Regulatory allocation percentages are based on the Legislative & Regulatory groups' estimation of the time and resources that are being spent on these selected companies.
Information Technology Infrastructure	Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.
Employee Count	This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year-end.
Oracle Users	This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.
Processes	This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.
Plant	This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

# INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Allowances .....	228-229
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	i
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
expense .....	254
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
work in progress - common utility plant .....	356
work in progress - electric .....	216
work in progress - other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other .....	269
debts, miscellaneous .....	233
income taxes accumulated - accelerated	
amortization property .....	272-273
income taxes accumulated - other property .....	274-275
income taxes accumulated - other .....	276-277
income taxes accumulated - pollution control facilities .....	234
Definitions, this report form .....	iii
Depreciation and amortization	
of common utility plant .....	356
of electric plant .....	219
	336-337
Directors .....	105
Discount - premium on long-term debt .....	256-257
Distribution of salaries and wages .....	354-355
Dividend appropriations .....	118-119
Earnings, Retained .....	118-119
Electric energy account .....	401
Expenses	
electric operation and maintenance .....	320-323
electric operation and maintenance, summary .....	323
unamortized debt .....	256
Extraordinary property losses .....	230
Filing requirements, this report form	
General information .....	101
Instructions for filing the FERC Form 1 .....	i-iv
Generating plant statistics	
hydroelectric (large) .....	406-407
pumped storage (large) .....	408-409
small plants .....	410-411
steam-electric (large) .....	402-403
Hydro-electric generating plant statistics .....	406-407
Identification .....	101
Important changes during year .....	108-109
Income	
statement of, by departments .....	114-117
statement of, for the year (see also revenues) .....	114-117
deductions, miscellaneous amortization .....	340
deductions, other income deduction .....	340
deductions, other interest charges .....	340
Incorporation information .....	101

Schedule
Page No.

Interest	
charges, paid on long-term debt, advances, etc .....	256-257
Investments	
nonutility property .....	221
subsidiary companies .....	224-225
Investment tax credits, accumulated deferred .....	266-267
Law, excerpts applicable to this report form .....	iv
List of schedules, this report form .....	2-4
Long-term debt .....	256-257
Losses-Extraordinary property .....	230
Materials and supplies .....	227
Miscellaneous general expenses .....	335
Notes	
to balance sheet .....	122-123
to statement of changes in financial position .....	122-123
to statement of income .....	122-123
to statement of retained earnings .....	122-123
Nonutility property .....	221
Nuclear fuel materials .....	202-203
Nuclear generating plant, statistics .....	402-403
Officers and officers' salaries .....	104
Operating	
expenses-electric .....	320-323
expenses-electric (summary) .....	323
Other	
paid-in capital .....	253
donations received from stockholders .....	253
gains on resale or cancellation of reacquired	
capital stock .....	253
miscellaneous paid-in capital .....	253
reduction in par or stated value of capital stock .....	253
regulatory assets .....	232
regulatory liabilities .....	278
Peaks, monthly, and output .....	401
Plant, Common utility	
accumulated provision for depreciation .....	356
acquisition adjustments .....	356
allocated to utility departments .....	356
completed construction not classified .....	356
construction work in progress .....	356
expenses .....	356
held for future use .....	356
in service .....	356
leased to others .....	356
Plant data .....	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation .....	219
construction work in progress .....	216
held for future use .....	214
in service .....	204-207
leased to others .....	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary) .....	201
Pollution control facilities, accumulated deferred	
income taxes .....	234
Power Exchanges .....	326-327
Premium and discount on long-term debt .....	256
Premium on capital stock .....	251
Prepaid taxes .....	262-263
Property - losses, extraordinary .....	230
Pumped storage generating plant statistics .....	408-409
Purchased power (including power exchanges) .....	326-327
Reacquired capital stock .....	250
Reacquired long-term debt .....	256-257
Receivers' certificates .....	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes .....	261
Regulatory commission expenses deferred .....	233
Regulatory commission expenses for year .....	350-351
Research, development and demonstration activities .....	352-353
Retained Earnings	
amortization reserve Federal .....	119
appropriated .....	118-119
statement of, for the year .....	118-119
unappropriated .....	118-119
Revenues - electric operating .....	300-301
Salaries and wages	
directors fees .....	105
distribution of .....	354-355
officers' .....	104
Sales of electricity by rate schedules .....	304
Sales - for resale .....	310-311
Salvage - nuclear fuel .....	202-203
Schedules, this report form .....	2-4
Securities	
exchange registration .....	250-251
Statement of Cash Flows .....	120-121
Statement of income for the year .....	114-117
Statement of retained earnings for the year .....	118-119
Steam-electric generating plant statistics .....	402-403
Substations .....	426
Supplies - materials and .....	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
	272-277
reconciliation of net income with taxable income for .....	261
Transformers, line - electric .....	429
Transmission	
lines added during year .....	424-425
lines statistics .....	422-423
of electricity for others .....	328-330
of electricity by others .....	332
Unamortized	
debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257
Unrecovered Plant and Regulatory Study Costs .....	230