| THIS F  | FILING IS           |
|---|---------------------|
| Item 1: 🗵 An Initial (Original)<br>Submission | OR Resubmission No. |

Form 2 Approved
OMB No. 1902-0028
(Expires 10/31/2014)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 05/31/2014)



# FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

**Exact Legal Name of Respondent (Company)** 

Kern River Gas Transmission Company

Year/Period of Report

End of <u>2014/Q1</u>

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** 01 Exact Legal Name of Respondent Year/Period of Report Kern River Gas Transmission Company End of 2014/Q1 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 2755 East Cottonwood Parkway Suite 300, Salt Lake City, UT 84121 05 Name of Contact Person 06 Title of Contact Person Thomas P. Tosoni Director - Accounting & Reporting 07 Address of Contact Person (Street, City, State, Zip Code) 1111 S 103rd Street, Omaha, NE 68124 08 Telephone of Contact Person, Including Area Code 10 Date of Report This Report Is: X An Original (1) (Mo, Da, Yr) 402-398-7993 (2)A Resubmission QUARTERLY CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 11 Name 12 Title Joseph Lillo Vice President 13 Signature 14 Date Signed /s/ Joseph Lillo 05/23/2014 Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM NO. 2/3Q (02-04)

| Name of Respondent Kern River Gas Transmission Company |  | This Report Is: (1) X An Original |                       | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |  |  |
|--|--|-----------------------------------|-----------------------|--------------------------------|-----------------------|--|--|
|  |  |                                   | Resubmission          |                                | End of <u>2014/Q1</u> |  |  |
|  | List of Schedules (Natu  |                                   |                       |                                |                       |  |  |
|  | er in column (d) the terms "none," "not applicable," or "NA" as appl<br>ertain pages. Omit pages where the responses are "none," "not ap |                                   |                       | nation or amounts l            | have been reported    |  |  |
| Line   | Title of Schedule  |                                   | Reference<br>Page No. | Date Revised                   | Remarks               |  |  |
| No.  | (a)  |                                   | (b)                   | (c)                            | (d)                   |  |  |
|  | GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS   |                                   |                       |                                |                       |  |  |
| 1  | Important Changes During the Year  |                                   | 108                   |                                |                       |  |  |
| 2  | Comparative Balance Sheet  |                                   | 110-113               |                                |                       |  |  |
| 3  | Statement of Income for the Year   |                                   | 114-116               |                                |                       |  |  |
| 4  | Statement of Accumulated Comprehensive Income and Hedging Activities   |                                   | 117                   |                                |                       |  |  |
| 5  | Statement of Retained Earnings for the Year  |                                   | 118-119               |                                |                       |  |  |
|  | Statements of Cash Flows   |                                   | 120-121               |                                |                       |  |  |
| 7  | Notes to Financial Statements  |                                   | 122                   |                                |                       |  |  |
|  | BALANCE SHEET SUPPORTING SCHEDULES   |                                   |                       |                                |                       |  |  |
| 8  | Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and I  | Depletion                         | 200-201               |                                |                       |  |  |
| 9  | Gas Plant in Service and Accumulated Provision for Depreciation by Function  |                                   | 210                   |                                |                       |  |  |
|  | Other Regulatory Assets  |                                   | 232                   |                                |                       |  |  |
| 11   | Other Regulatory Liabilities   |                                   | 278                   |                                |                       |  |  |
|  | INCOME ACCOUNT SUPPORTING SCHEDULES  |                                   | -                     |                                |                       |  |  |
|  | Monthly Quantity & Revenue Data  |                                   | 299                   |                                |                       |  |  |
|  | Natural Gas Company- Gas Revenues and Dekatherms   |                                   | 309                   |                                | <u></u>               |  |  |
| 14   | Gas Production and Other Gas Supply Expenses   |                                   | 310                   |                                |                       |  |  |
|  | Natural Gas Storage, Terminaling, Processing Services  |                                   | 311                   |                                |                       |  |  |
|  | Gas Customer Accounts, Service, Sales, Administrative and General Expenses   |                                   | 312                   |                                |                       |  |  |
| 17   | Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 40  | )4.3, 405)                        |                       |                                |                       |  |  |
|  | (Except Amort of Acqusition Adjustments)   |                                   | 339                   |                                |                       |  |  |
|  | GAS PLANT STATISTICAL DATA   |                                   |                       |                                |                       |  |  |
| 18   | Gas Account - Natural Gas  |                                   | 520                   |                                |                       |  |  |
| 19   | Shipper Supplied Gas for the Current Quarter   |                                   | 521                   |                                |                       |  |  |
|  |  |                                   |                       |                                |                       |  |  |

| Name of Respondent                        | This Report is:    | Date of Report | Year/Period of Report |  |  |  |  |  |
|---|--------------------|----------------|-----------------------|--|--|--|--|--|
| ·   | (1) X An Original  | (Mo, Da, Yr)   |                       |  |  |  |  |  |
| Kern River Gas Transmission Company       | (2) A Resubmission | 11             | 2014/Q1               |  |  |  |  |  |
| Important Changes During the Quarter/Year |                    |                |                       |  |  |  |  |  |

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
- Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

| 1. None |  |  |  |
|---------|--|--|--|
| 2. None |  |  |  |
| 3. None |  |  |  |
| 4. None |  |  |  |

- 5. None6. None
- 7. None
  8. None
- 10. None
- 11. None

None

| Name of Respondent                  | This Report is:                           | Date of Report | Year/Period of Report |  |  |  |  |  |
|-------------------------------------|---|----------------|-----------------------|--|--|--|--|--|
|                                     | (1) <u>X</u> An Original                  | (Mo, Da, Yr)   | ·                     |  |  |  |  |  |
| Kern River Gas Transmission Company | (2) A Resubmission                        | 11             | 2014/Q1               |  |  |  |  |  |
| lm                                  | Important Changes During the Quarter/Year |                |                       |  |  |  |  |  |

- 12. Effective April 30, 2014, MidAmerican Energy Holdings Company changed their name to Berkshire Hathaway Energy Company.
- 13. Not applicable

| l           | e of Respondent<br>River Gas Transmission Company                  | This Report Is: (1) X An Original | Date of Report<br>(Mo, Da, Yr)                     | Year/Period of Report              |
|-------------|--|-----------------------------------|--|------------------------------------|
| Ken         | •  | (2) A Resubmission                | //   | End of <u>2014/Q1</u>              |
| -           | Comparative Balance S  | heet (Assets and Other Debi       | ts)  |                                    |
| Line<br>No. | Title of Account   | Reference<br>Page Number          | Current Year End of<br>Quarter/Year Balance<br>(c) | Prior Year<br>End Balance<br>12/31 |
|             | (a)  | (b)                               |  | (d)                                |
| 1           | UTILITY PLANT  |                                   |  |                                    |
| 2           | Utility Plant (101-106, 114)                                       | 200-201                           | 2,811,997,342                                      | 2,810,712,592                      |
| 3           | Construction Work in Progress (107)                                | 200-201                           | 2,528,536  | 638,441                            |
| 4           | TOTAL Utility Plant (Total of lines 2 and 3)                       | 200-201                           | 2,814,525,878                                      | 2,811,351,033                      |
| 5           | (Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)   |                                   | 1,072,319,852                                      | 1,052,478,285                      |
| 6           | Net Utility Plant (Total of line 4 less 5)                         |                                   | 1,742,206,026                                      | 1,758,872,748                      |
| 7           | Nuclear Fuel (120.1 thru 120.4, and 120.6)                         |                                   | 0  | 0                                  |
| 8           | (Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (12 | (0.5)                             | 0  | 0                                  |
| 9           | Nuclear Fuel (Total of line 7 less 8)                              |                                   | 0  | 0                                  |
| 10          | Net Utility Plant (Total of lines 6 and 9)                         |                                   | 1,742,206,026                                      | 1,758,872,748                      |
| 11          | Utility Plant Adjustments (116)                                    | 122                               | 0  | 0                                  |
| 12          | Gas Stored-Base Gas (117.1)  | 220                               | 0  | 0                                  |
| 13          | System Balancing Gas (117.2)                                       | 220                               | 0  | 0                                  |
| 14          | Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)          | 220                               | 0  | 0                                  |
| 15          | Gas Owed to System Gas (117.4)                                     | 220                               | 0  | 0                                  |
| 16          | OTHER PROPERTY AND INVESTMENTS                                     |                                   |  |                                    |
| 17          | Nonutility Property (121)  |                                   | 0  | 0                                  |
| 18          | (Less) Accum. Provision for Depreciation and Amortization (122)    |                                   | 0  | 0                                  |
| 19          | Investments in Associated Companies (123)                          | 222-223                           | 0  | 0                                  |
| 20          | Investments in Subsidiary Companies (123.1)                        | 224-225                           | . 0  | 0                                  |
| 21          | (For Cost of Account 123.1 See Footnote Page 224, line 40)         |                                   |  |                                    |
| 22          | Noncurrent Portion of Allowances                                   | <u> </u>                          | 0  | 0                                  |
| 23          | Other Investments (124)  | 222-223                           | 0  | 0                                  |
| 24          | Sinking Funds (125)  |                                   | 0  | 0                                  |
| 25          | Depreciation Fund (126)  |                                   | 0  | 0                                  |
| 26          | Amortization Fund - Federal (127)                                  |                                   | 0  | 0                                  |
| 27          | Other Special Funds (128)  |                                   | 44,834,276   | 44,750,341                         |
| 28          | Long-Term Portion of Derivative Assets (175)                       |                                   | 0  | 0                                  |
| 29          | Long-Term Portion of Derivative Assets - Hedges (176)              |                                   | 0  | 0                                  |
| 30          | TOTAL Other Property and Investments (Total of lines 17-20, 22-2   | 29)                               | 44,834,276   | 44,750,341                         |
| 31          | CURRENT AND ACCRUED ASSETS   |                                   | 1 of 4, turn 1                                     |                                    |
| 32          | Cash (131)   |                                   | 0  | 0                                  |
| 33          | Special Deposits (132-134)   |                                   | 1,390,700  | 1,358,163                          |
| 34          | Working Funds (135)  |                                   | 0  | 0                                  |
| 35          | Temporary Cash Investments (136)                                   | 222-223                           | 23,450,364   | 9,750,125                          |
| 36          | Notes Receivable (141)   |                                   | 0  | 0                                  |
| 37          | Customer Accounts Receivable (142)                                 |                                   | 23,839,802   | 25,067,863                         |
| 38          | Other Accounts Receivable (143)                                    |                                   | 71,201   | 22,535                             |
| 39          | (Less) Accum. Provision for Uncollectible Accounts - Credit (144)  |                                   | 0  | 0                                  |
| 40          | Notes Receivable from Associated Companies (145)                   |                                   | 0  | 0                                  |
| 41          | Accounts Receivable from Associated Companies (146)                |                                   | 5,588,545  | 5,679,598                          |
| 42          | Fuel Stock (151)   |                                   | 0  | 0                                  |
| 43          | Fuel Stock Expenses Undistributed (152)                            |                                   | 0  | 0                                  |
|             |  |                                   |  |                                    |

| Comparative Balance Sheet (Ass Title of Account  (a) esiduals (Elec) and Extracted Products (Gas) (153) ant Materials and Operating Supplies (154) erchandise (155) her Materials and Supplies (156) aclear Materials Held for Sale (157) owances (158.1 and 158.2) ess) Noncurrent Portion of Allowances ores Expense Undistributed (163) as Stored Underground-Current (164.1) quefied Natural Gas Stored and Held for Processing (164.2 thru 164. epayments (165)   | A Resubmission  Sets and Other Debits)(contracts)  Reference Page Number  (b)  220   | Current Year End of   | Prior Year End Balance 12/31 (d)  0 10,058,485 0 0  |
|--|--|---|---|
| (a) esiduals (Elec) and Extracted Products (Gas) (153) ant Materials and Operating Supplies (154) erchandise (155) her Materials and Supplies (156) eclear Materials Held for Sale (157) owances (158.1 and 158.2) ess) Noncurrent Portion of Allowances ores Expense Undistributed (163) as Stored Underground-Current (164.1) quefied Natural Gas Stored and Held for Processing (164.2 thru 164.  | Reference<br>Page Number<br>(b)  | Current Year End of Quarter/Year Balance (c)  0 10,067,933 0 0 0  | End Balance 12/31 (d)  0 10,058,485 0   |
| esiduals (Elec) and Extracted Products (Gas) (153) ant Materials and Operating Supplies (154) erchandise (155) her Materials and Supplies (156) aclear Materials Held for Sale (157) owances (158.1 and 158.2) ess) Noncurrent Portion of Allowances ores Expense Undistributed (163) as Stored Underground-Current (164.1) quefied Natural Gas Stored and Held for Processing (164.2 thru 164.  |  | 10,067,933<br>0<br>0<br>0<br>0  | 0<br>10,058,485<br>0<br>0   |
| ant Materials and Operating Supplies (154) erchandise (155) her Materials and Supplies (156) iclear Materials Held for Sale (157) owances (158.1 and 158.2) ess) Noncurrent Portion of Allowances ores Expense Undistributed (163) as Stored Underground-Current (164.1) quefied Natural Gas Stored and Held for Processing (164.2 thru 164.   | 220  | 0 0 0   | 0   |
| erchandise (155) her Materials and Supplies (156) sclear Materials Held for Sale (157) owances (158.1 and 158.2) ess) Noncurrent Portion of Allowances ores Expense Undistributed (163) as Stored Underground-Current (164.1) quefied Natural Gas Stored and Held for Processing (164.2 thru 164.  | 220  | 0 0 0   |   |
| occlear Materials Held for Sale (157) owances (158.1 and 158.2) ess) Noncurrent Portion of Allowances ores Expense Undistributed (163) as Stored Underground-Current (164.1) quefied Natural Gas Stored and Held for Processing (164.2 thru 164.   | 220  | 0   |   |
| owances (158.1 and 158.2) ess) Noncurrent Portion of Allowances ores Expense Undistributed (163) as Stored Underground-Current (164.1) quefied Natural Gas Stored and Held for Processing (164.2 thru 164.   | 220  | 0   | 0   |
| ess) Noncurrent Portion of Allowances ores Expense Undistributed (163) as Stored Underground-Current (164.1) quefied Natural Gas Stored and Held for Processing (164.2 thru 164.   | 220  |   | ı U   |
| ores Expense Undistributed (163) as Stored Underground-Current (164.1) quefied Natural Gas Stored and Held for Processing (164.2 thru 164.   | 220  | 0   | 0   |
| ns Stored Underground-Current (164.1)<br>quefied Natural Gas Stored and Held for Processing (164.2 thru 164.   | 220  |   | 0   |
| uefied Natural Gas Stored and Held for Processing (164.2 thru 164.   | 220  | 0   | 0   |
|  |  | 0   | 0   |
| epayments (165)  | 3) 220   | 0   | 0   |
|  | 230  | 935,651   | 1,715,040   |
| vances for Gas (166 thru 167)  |  | 0   | 0   |
| erest and Dividends Receivable (171)   |  | 0   | 0   |
| ents Receivable (172)  |  | 0   | 0   |
| crued Utility Revenues (173)   |  | 0   | 0   |
| scellaneous Current and Accrued Assets (174)   |  | 5,838,536   | 1,633,312   |
| rivative Instrument Assets (175)   |  | 0   | 0   |
| ess) Long-Term Portion of Derivative Instrument Assets (175)   |  | 0   | 0   |
| rivative Instrument Assets - Hedges (176)  |  | 662,185   | 0   |
| ess) Long-Term Portion of Derivative Instrument Assests - Hedges (   | 76)  | . 0   | 0   |
| FOTAL Current and Accrued Assets (Total of lines 32 thru 63)   |  | 71,844,917  | 55,285,121  |
| FERRED DEBITS  |  |   |   |
| amortized Debt Expense (181)   |  | 4,471,401   | 5,036,923   |
| traordinary Property Losses (182.1)  | 230  | 0   | 0   |
| recovered Plant and Regulatory Study Costs (182.2)   | 230  | 0   | 0   |
| her Regulatory Assets (182.3)  | 232  | 83,289,741  | 86,004,087  |
| eliminary Survey and Investigation Charges (Electric)(183)   |  | 0   | 0   |
| eliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)  |  | 331,277   | 331,277   |
| earing Accounts (184)  |  | 0   | 0   |
| mporary Facilities (185)   |  | 0   | 0   |
| scellaneous Deferred Debits (186)  | 233  | 0   | 0   |
| eferred Losses from Disposition of Utility Plant (187)   |  | 0   | 0   |
| esearch, Development, and Demonstration Expend. (188)  |  | 0   | 0   |
| namortized Loss on Reacquired Debt (189)   |  | 0   | 0   |
| cumulated Deferred Income Taxes (190)  | 234-235  | 126,580,132   | 127,810,147   |
| recovered Purchased Gas Costs (191)  |  | 0   | 0   |
| FOTAL Deferred Debits (Total of lines 66 thru 79)  |  | 214,672,551   | 219,182,434   |
| FOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)  | -  | 2,073,557,770   | 2,078,090,644   |
| or some series of the series o | cellaneous Current and Accrued Assets (174) ivative Instrument Assets (175) ss) Long-Term Portion of Derivative Instrument Assets (175) ivative Instrument Assets - Hedges (176) ss) Long-Term Portion of Derivative Instrument Assets - Hedges (176) ss) Long-Term Portion of Derivative Instrument Assets - Hedges (176) cotal Current and Accrued Assets (Total of lines 32 thru 63) FERRED DEBITS amortized Debt Expense (181) raordinary Property Losses (182.1) recovered Plant and Regulatory Study Costs (182.2) er Regulatory Assets (182.3) liminary Survey and Investigation Charges (Electric)(183) liminary Survey and Investigation Charges (Gas)(183.1 and 183.2) aring Accounts (184) inporary Facilities (185) cellaneous Deferred Debits (186) recred Losses from Disposition of Utility Plant (187) search, Development, and Demonstration Expend. (188) amortized Loss on Reacquired Debt (189) cumulated Deferred Income Taxes (190) recovered Purchased Gas Costs (191) OTAL Deferred Debits (Total of lines 66 thru 79) | cellaneous Current and Accrued Assets (174) ivative Instrument Assets (175) ss) Long-Term Portion of Derivative Instrument Assets (175) ivative Instrument Assets - Hedges (176) ss) Long-Term Portion of Derivative Instrument Assets - Hedges (176) oral. Current and Accrued Assets (Total of lines 32 thru 63) FERRED DEBITS amortized Debt Expense (181) raordinary Property Losses (182.1) ecovered Plant and Regulatory Study Costs (182.2) er Regulatory Assets (182.3) 232 liminary Survey and Investigation Charges (Electric)(183) liminary Survey and Investigation Charges (Gas)(183.1 and 183.2) aring Accounts (184) imporary Facilities (185) cellaneous Deferred Debits (186) erred Losses from Disposition of Utility Plant (187) search, Development, and Demonstration Expend. (188) amortized Loss on Reacquired Debt (189) cumulated Deferred Income Taxes (190) 234-235 ercovered Purchased Gas Costs (191) OTAL Deferred Debits (Total of lines 66 thru 79) | rued Utility Revenues (173) 0  cellaneous Current and Accrued Assets (174) 5,838,536  ivative Instrument Assets (175) 0  ss) Long-Term Portion of Derivative Instrument Assets (175) 0  ss) Long-Term Portion of Derivative Instrument Assets (175) 0  ivative Instrument Assets - Hedges (176) 662,185  ss) Long-Term Portion of Derivative Instrument Assets - Hedges (176) 0  OTAL Current and Accrued Assets (Total of lines 32 thru 63) 71,844,917  FERRED DEBITS  amortized Debt Expense (181) 230 0  ecovered Plant and Regulatory Study Costs (182.2) 230 0  er Regulatory Assets (182.3) 232 83,289,741  liminary Survey and Investigation Charges (Electric)(183) 0  liminary Survey and Investigation Charges (Gas)(183.1 and 183.2) 331,277  aring Accounts (184) 0  imporary Facilities (185) 0  cellaneous Deferred Debits (186) 233 0  erred Losses from Disposition of Utility Plant (187) 0  search, Development, and Demonstration Expend. (188) 0  amortized Loss on Reacquired Debt (189) 0  cumulated Deferred Income Taxes (190) 234-235 126,580,132  recovered Purchased Gas Costs (191) 0  OTAL Deferred Debits (Total of lines 66 thru 79) 214,672,551 |

|             | e of Respondent<br>ı River Gas Transmission Company      | This Report Is: (1) X An Original (2) A Resubmission | Date of Report<br>(Mo, Da, Yr)         | Year/Period of Report  End of 2014/Q1 |
|-------------|--|--|--|---------------------------------------|
|             | Comparative Balance Sh                                   | eet (Liabilities and Other Cre                       | edits)                                 |                                       |
| Line<br>No. | Title of Account   | Reference<br>Page Number                             | Current Year<br>End of<br>Quarter/Year | Prior Year<br>End Balance<br>12/31    |
|             | (a)  | (b)  | Balance                                | (d)                                   |
| 1           | PROPRIETARY CAPITAL                                      |  |  |                                       |
| 2           | Common Stock Issued (201)                                | 250-251  | 0                                      | 0                                     |
| 3           | Preferred Stock Issued (204)                             | 250-251  | 0                                      | 0                                     |
| 4           | Capital Stock Subscribed (202, 205)                      | 252  | .0                                     | 0                                     |
| 5           | Stock Liability for Conversion (203, 206)                | 252  | 0                                      | 0                                     |
| 6           | Premium on Capital Stock (207)                           | 252  | 0                                      | 0                                     |
| 7           | Other Paid-In Capital (208-211)                          | 253  | 897,871,247                            | 897,871,247                           |
| 8           | Installments Received on Capital Stock (212)             | 252  | 0                                      | 0                                     |
| 9           | (Less) Discount on Capital Stock (213)                   | 254  | 0                                      | 0                                     |
| 10          | (Less) Capital Stock Expense (214)                       | 254  | 0                                      | 0                                     |
| 11          | Retained Earnings (215, 215.1, 216)                      | 118-119  | ( 78,884,963)                          | ( 67,965,715)                         |
| 12          | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119  | 0                                      | 0                                     |
| 13          | (Less) Reacquired Capital Stock (217)                    | 250-251  | 0                                      | 0                                     |
| 14          | Accumulated Other Comprehensive Income (219)             | 117  | 407,708                                | ( 1,005,864)                          |
| 15          | TOTAL Proprietary Capital (Total of lines 2 thru 14)     |  | 819,393,992                            | 828,899,668                           |
| 16          | LONG TERM DEBT   |  |  |                                       |
| 17          | Bonds (221)  | 256-257  | 0                                      | 0                                     |
| 18          | (Less) Reacquired Bonds (222)                            | 256-257  | 0                                      | 0                                     |
| 19          | Advances from Associated Companies (223)                 | 256-257  | 0                                      | 0                                     |
| 20          | Other Long-Term Debt (224)                               | 256-257  | 527,766,494                            | 548,119,994                           |
| 21          | Unamortized Premium on Long-Term Debt (225)              | 258-259  | 0                                      | 0                                     |
| 22          | (Less) Unamortized Discount on Long-Term Debt-Dr (226)   | 258-259  | 0                                      | 0                                     |
| 23          | (Less) Current Portion of Long-Term Debt                 |  | 82,395,498                             | 81,414,000                            |
| 24          | TOTAL Long-Term Debt (Total of lines 17 thru 23)         |  | 445,370,996                            | 466,705,994                           |
| 25          | OTHER NONCURRENT LIABILITIES                             |  |  |                                       |
| 26          | Obligations Under Capital Leases-Noncurrent (227)        |  | 0                                      | 0                                     |
| 27          | Accumulated Provision for Property Insurance (228.1)     |  | 0                                      | 0                                     |
| 28          | Accumulated Provision for Injuries and Damages (228.2)   |  | 16,378                                 | 16,378                                |
| 29          | Accumulated Provision for Pensions and Benefits (228.3)  |  | 0                                      | 0                                     |
| 30          | Accumulated Miscellaneous Operating Provisions (228.4)   |  | 0                                      | 0                                     |
| 31          | Accumulated Provision for Rate Refunds (229)             |  | 0                                      | 0                                     |
|             |  |  |  |                                       |

| Nam         | e of Respondent  | This Report Is:                                 | Date of Report            | Year/Period of Report                   |
|-------------|--|---|---------------------------|---|
| Kern        | River Gas Transmission Company   | (1) X An Original (2) A Resubmission            | (Mo, Da, Yr)              | End of <u>2014/Q1</u>                   |
|             | Comparative Balance Sheet (Li  |   |                           | -                                       |
| Line        | Title of Account   | Reference                                       | Current Year              | Prior Year                              |
| No.         | Title of Account   | Page Number                                     | End of                    | End Balance                             |
|             |  | (1.)  | Quarter/Year              | 12/31                                   |
| 20          | (a) Long-Term Portion of Derivative Instrument Liabilities   | (b)   | Balance 0                 | (d)                                     |
| 32          | Long-Term Portion of Derivative Instrument Liabilities - Hedges  |   | 0                         | 0                                       |
| 34          | Asset Retirement Obligations (230)   |   | 0                         | 0                                       |
| 35          | TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)   |   | 16,378                    | 16,378                                  |
| 36          | CURRENT AND ACCRUED LIABILITIES  |   |                           | 10,070                                  |
| 37          | Current Portion of Long-Term Debt  | A 2015 (1974 1974 1974 1974 1974 1974 1974 1974 | 82,395,498                | 81,414,000                              |
| 38          | Notes Payable (231)  |   | 02,000,400                | 0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| 39          | Accounts Payable (232)   |   | 5,080,688                 | 3,274,509                               |
| 40          | Notes Payable to Associated Companies (233)  |   | 0,000,000                 | 0,274,000                               |
| 41          | Accounts Payable to Associated Companies (234)   |   | 354,032                   | 637,954                                 |
| <del></del> | The second secon |   | 41,739,489                | 41,893,115                              |
| 42<br>43    | Customer Deposits (235)  Taxes Accrued (236)   | 262-263   | 21,755,180                | 7,888,668                               |
|             | A A A A A A A A A A A A A A A A A A A  | 202-203   | 969,219                   | 991,451                                 |
| 44          | Interest Accrued (237)  Dividends Declared (238)   |   | 0                         | 0                                       |
| 45          | Matured Long-Term Debt (239)   |   | 0                         | 0                                       |
| 46          | Matured Interest (240)   |   | 0                         | 0                                       |
| 47          |  |   | 116,724                   | 139,846                                 |
| 48          | Tax Collections Payable (241)  Miscellaneous Current and Accrued Liabilities (242)   | 268   | 8,054,953                 | 3,280,312                               |
| 49          |  | 200   | 0,034,333                 | 0,200,312                               |
| 50          | Obligations Under Capital Leases-Current (243)   |   | . 0                       | .0                                      |
| 51          | Derivative Instrument Liabilities (244)  (Less) Long-Term Portion of Derivative Instrument Liabilities   |   | 0                         | 0                                       |
| 52          |  |   | 0                         | 1,690,157                               |
| 53          | Derivative Instrument Liabilities - Hedges (245)  (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge  | 100   | 0                         | 1,030,137                               |
| 54          |  | Jes   | 160,465,783               | 141,210,012                             |
| 55          | TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)  |   | 100,403,703               | 141,210,012                             |
| 56          | DEFERRED CREDITS   |   | 0                         | 1,284,507                               |
| 57          | Customer Advances for Construction (252)   |   | 0                         | 1,204,307                               |
| 58          | Accumulated Deferred Investment Tax Credits (255)  |   | 0                         | 0                                       |
| 59          | Deferred Gains from Disposition of Utility Plant (256)   | 269   | 0                         | 0                                       |
| 60          | Other Deferred Credits (253)   | 278   | 142,109,156               | 136,288,353                             |
| 61          | Other Regulatory Liabilities (254)   | 260   | 142,109,130               | 130,200,333                             |
| 62          | Unamortized Gain on Reacquired Debt (257)  |   | 0                         | 0                                       |
| 63          | Accumulated Deferred Income Taxes - Accelerated Amortization (2  | 01)   |                           | 478,396,697                             |
| 64          | Accumulated Deferred Income Taxes - Other Property (282)   |   | 480,514,475               | 25,289,035                              |
| 65          | Accumulated Deferred Income Taxes - Other (283)  |   | 25,686,990<br>648,310,621 | 641,258,592                             |
| 66          | TOTAL Deferred Credits (Total of lines 57 thru 65)   | 4 66)   |                           | 2,078,090,644                           |
| 67          | TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and  | a 66)   | 2,073,557,770             | 2,076,090,044                           |
|             |  |   |                           |   |
|             |  |   |                           |   |
|             |  |   |                           |   |
|             |  |   |                           |   |
|             |  |   |                           |   |

|  | e of Respondent  | Thi<br>  (1)  | is Report Is:  X An Original  | Date of (Mo, Da  |  | ar/Period of Report   |  |  |
|--|--|---|---|--|--|---|--|--|
| Keri   | n River Gas Transmission Company   | (2)   |   | 1 ' '  |  | nd of 2014/Q1   |  |  |
|  |  | Statement c   | of Income   | •  |  |   |  |  |
| . Ent<br>. Re<br>ther<br>. Re<br>ther  | uarterly  Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.  Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for her utility function for the current year quarter.  Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for her utility function for the prior year quarter.  If additional columns are needed place them in a footnote.  |   |   |  |  |   |  |  |
| . 11 C   | dulional columns are needed place them in a footifote.   |   |   |  |  |   |  |  |
| Annual or Quarterly, if applicable 6. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. 6. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2. 8. Use page 122 for important notes regarding the statement of income for any account thereof. 9. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's existomers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the exontingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with espect to power or gas purchases. 9. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues eccived or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts. 9. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. 9. Enter on page 122 a concise explanation of only those changes in accounting mehods made during the year which had an effect on net income, including the basis of illocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.  4. Explain in a footnote i |  |   |   |  |  |   |  |  |
|  |  |   |   |  |  |   |  |  |
|  | Title of Account   | Reference   | Total   | Total  | Current Three  | Prior Three   |  |  |
|  |  | Page  | Current Year to   | Prior Year to Date   | Months Ended   | Months Ended  |  |  |
|  |  | Number  | Date Balance<br>for Quarter/Year  | Balance<br>for Quarter/Year  | Quarterly Only<br>No Fourth Quarter  | Quarterly Only<br>No Fourth Quarter   |  |  |
|  | (a)  | (b)   | for Quarter/Year<br>(c)   |  |  |   |  |  |
| ine  |  |   |   |  |  |   |  |  |
|  |  | (5)   | (0)   | (d)  | (e)  | (f)   |  |  |
| No.  | UTILITY OPERATING INCOME   | (6)   | (0)   | (0)  | (e)  | (1)   |  |  |
| No.<br>1   |  | 300-301   | 86,370,991  | 94,013,548   | (e)<br>86,370,991  | 94,013,54   |  |  |
| No.<br>1<br>2<br>3   | UTILITY OPERATING INCOME   |   |   |  |  |   |  |  |
| No.<br>1<br>2<br>3   | UTILITY OPERATING INCOME Gas Operating Revenues (400)  |   |   |  |  |   |  |  |
| No.<br>1<br>2<br>3<br>4  | UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses   | 300-301   | 86,370,991  | 94,013,548   | 86,370,991<br>8,286,905<br>380,418   | 94,013,5<br>7,948,5   |  |  |
| No.<br>1<br>2<br>3<br>4  | UTILITY OPERATING INCOME  Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403)   | 300-301<br>317-325<br>317-325<br>336-338  | 86,370,991<br>8,286,905   | 94,013,548<br>7,948,559  | 86,370,991<br>8,286,905  | 94,013,54<br>7,948,58<br>292,03   |  |  |
| No.<br>1<br>2<br>3<br>4  | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)   | 300-301<br>317-325<br>317-325   | 86,370,991<br>8,286,905<br>380,418  | 94,013,548<br>7,948,559<br>292,034<br>20,451,702<br>0  | 86,370,991<br>8,286,905<br>380,418   | 94,013,54<br>7,948,58<br>292,03   |  |  |
| No. 1 2 3 4 5 6  | UTILITY OPERATING INCOME  Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403)   | 300-301<br>317-325<br>317-325<br>336-338  | 86,370,991<br>8,286,905<br>380,418  | 94,013,548<br>7,948,559<br>292,034<br>20,451,702   | 86,370,991<br>8,286,905<br>380,418   | 94,013,54<br>7,948,58<br>292,03<br>20,451,70  |  |  |
| No. 11 22 33 44 55 65 77 88  | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  | 300-301<br>317-325<br>317-325<br>336-338<br>336-338   | 86,370,991<br>8,286,905<br>380,418<br>20,603,924<br>0   | 94,013,548<br>7,948,559<br>292,034<br>20,451,702<br>0  | 86,370,991<br>8,286,905<br>380,418<br>20,603,924<br>0  | 94,013,5<br>7,948,5<br>292,0<br>20,451,7  |  |  |
| No. 1 2 3 4 4 5 6 6 7 8 8 9  | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)   | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338  | 86,370,991<br>8,286,905<br>380,418<br>20,603,924<br>0   | 94,013,548<br>7,948,559<br>292,034<br>20,451,702<br>0<br>788,222   | 86,370,991<br>8,286,905<br>380,418<br>20,603,924<br>0<br>797,705   | 94,013,5<br>7,948,5<br>292,0<br>20,451,7  |  |  |
| No. 11 22 33 4 55 66 7 88 9 0  | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338  | 86,370,991<br>8,286,905<br>380,418<br>20,603,924<br>0   | 94,013,548<br>7,948,559<br>292,034<br>20,451,702<br>0<br>788,222   | 86,370,991<br>8,286,905<br>380,418<br>20,603,924<br>0<br>797,705   | 94,013,5<br>7,948,5<br>292,0<br>20,451,7<br>788,2   |  |  |
| No.  1  2  3  4  5  7  3  0  1   | UTILITY OPERATING INCOME  Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338  | 86,370,991<br>8,286,905<br>380,418<br>20,603,924<br>0   | 94,013,548<br>7,948,559<br>292,034<br>20,451,702<br>0<br>788,222<br>0  | 86,370,991<br>8,286,905<br>380,418<br>20,603,924<br>0<br>797,705<br>0  | 94,013,5<br>7,948,5<br>292,0<br>20,451,7<br>788,2   |  |  |
| No. 1 2 3 4 5 6 7 8 9 0 1 2  | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338  | 86,370,991<br>8,286,905<br>380,418<br>20,603,924<br>0<br>797,705<br>0<br>0  | 94,013,548<br>7,948,559<br>292,034<br>20,451,702<br>0<br>788,222<br>0<br>0   | 86,370,991<br>8,286,905<br>380,418<br>20,603,924<br>0<br>797,705<br>0<br>0   | 94,013,54<br>7,948,55<br>292,03<br>20,451,70<br>788,23<br>13,913,51<br>3,967,2  |  |  |
| No. 1<br>1 2 3 3 4 4 5 5 6 6 1 2 3 3 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9   | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338  | 86,370,991<br>8,286,905<br>380,418<br>20,603,924<br>0<br>797,705<br>0<br>0<br>12,852,704  | 94,013,548 7,948,559 292,034 20,451,702 0 788,222 0 0 0 13,913,501   | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  0  12,852,704   | 94,013,54<br>7,948,55<br>292,03<br>20,451,70<br>788,23<br>13,913,51<br>3,967,2  |  |  |
| No. 1<br>1 22 33 44 55 65 77 88 99 0 1 2 3 4   | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)   | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338  | 86,370,991<br>8,286,905<br>380,418<br>20,603,924<br>0<br>797,705<br>0<br>0<br>12,852,704<br>4,775,016   | 94,013,548 7,948,559 292,034 20,451,702 0 788,222 0 0 0 13,913,501 3,967,277   | 86,370,991<br>8,286,905<br>380,418<br>20,603,924<br>0<br>797,705<br>0<br>0<br>12,852,704<br>4,775,016  | 94,013,54<br>7,948,54<br>292,03<br>20,451,74<br>788,23<br>13,913,54<br>3,967,2<br>4,639,18<br>9,118,04                          |  |  |
| No. 1 2 3 3 4 4 5 6 6 7 8 9 0 1 2 3 4 4 5 5  | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338<br>326-338<br>326-338  | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  0  12,852,704  4,775,016  4,371,962  | 94,013,548 7,948,559 292,034 20,451,702 0 788,222 0 0 13,913,501 3,967,277 4,639,190   | 86,370,991 8,286,905 380,418 20,603,924 0 797,705 0 0 12,852,704 4,775,016 4,371,962   | 94,013,5<br>7,948,5;<br>292,0;<br>20,451,7;<br>788,2;<br>13,913,5;<br>3,967,2<br>4,639,1;<br>9,118,0                            |  |  |
| No.  1  2  3  4  5  6  | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)   | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338<br>262-263<br>262-263  | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  0  12,852,704  4,775,016  4,371,962  9,269,068   | 94,013,548 7,948,559 292,034 20,451,702 0 788,222 0 0 13,913,501 3,967,277 4,639,190 9,118,000   | 86,370,991 8,286,905 380,418 20,603,924 0 797,705 0 0 12,852,704 4,775,016 4,371,962 9,269,068   | 94,013,5<br>7,948,5<br>292,0<br>20,451,7<br>788,2<br>13,913,5<br>3,967,2<br>4,639,1<br>9,118,0<br>1,704,0                       |  |  |
| No. 1<br>2<br>3<br>3<br>4<br>5<br>6<br>7<br>3<br>4<br>5<br>6<br>7  | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)   | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338<br>326-263<br>262-263<br>262-263<br>262-263                      | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  | 94,013,548 7,948,559 292,034 20,451,702 0 788,222 0 0 13,913,501 3,967,277 4,639,190 9,118,000 1,704,000                                     | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  | 94,013,5<br>7,948,5<br>292,0<br>20,451,7<br>788,2<br>13,913,5<br>3,967,2<br>4,639,1<br>9,118,0<br>1,704,0<br>8,880,0            |  |  |
| No. 1 2 3 4 5 6 7 8 9  | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operating Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1)   | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338<br>36-338<br>262-263<br>262-263<br>262-263<br>262-263<br>234-235 | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  18,192,145                               | 94,013,548 7,948,559 292,034 20,451,702 0 788,222 0 0 13,913,501 3,967,277 4,639,190 9,118,000 1,704,000 8,880,000                           | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  18,192,145                            | 94,013,5<br>7,948,5<br>292,0<br>20,451,7<br>788,2<br>13,913,5<br>3,967,2<br>4,639,1<br>9,118,0<br>1,704,0<br>8,880,0            |  |  |
| No. 1 2 3 4 5 6 7 8 9  | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operating Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338<br>36-338<br>262-263<br>262-263<br>262-263<br>262-263<br>234-235 | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  18,192,145                               | 94,013,548 7,948,559 292,034 20,451,702 0 788,222 0 0 13,913,501 3,967,277 4,639,190 9,118,000 1,704,000 8,880,000 4,138,122 0 0             | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  18,192,145  15,346,936                | 94,013,54<br>7,948,54<br>292,02<br>20,451,70<br>788,23<br>13,913,50<br>3,967,22<br>4,639,14<br>9,118,00<br>1,704,00<br>8,880,00 |  |  |
| No. 1 2 3 4 5 6 7 8 9 6 7 8 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)   | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338<br>36-338<br>262-263<br>262-263<br>262-263<br>262-263<br>234-235 | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  18,192,145                               | 94,013,548 7,948,559 292,034 20,451,702 0 788,222 0 0 13,913,501 3,967,277 4,639,190 9,118,000 1,704,000 8,880,000 4,138,122 0               | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  18,192,145  15,346,936  0             | 94,013,54 7,948,51 292,03 20,451,74 788,23 13,913,51 3,967,2 4,639,18 9,118,04 1,704,04 8,880,04 4,138,13                       |  |  |
| No.  1 2 3 4 5 6 7 8 9 0 11 2 2  | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.6)   | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338<br>36-338<br>262-263<br>262-263<br>262-263<br>262-263<br>234-235 | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  18,192,145                               | 94,013,548 7,948,559 292,034 20,451,702 0 788,222 0 0 13,913,501 3,967,277 4,639,190 9,118,000 1,704,000 8,880,000 4,138,122 0 0             | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  18,192,145  15,346,936  0             | 94,013,54 7,948,51 292,03 20,451,74 788,23 13,913,51 3,967,2 4,639,18 9,118,04 1,704,04 8,880,04 4,138,13                       |  |  |
| No.  1 2 3 4 5 6 7 3 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 2 3 3 4 8 9 8 8 9 8 8 8 8 8 8 8 8 8 8 8 8 8 8   | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.6)  Losses from Disposition of Utility Plant (411.7)  | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338<br>36-338<br>262-263<br>262-263<br>262-263<br>262-263<br>234-235 | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  18,192,145                               | 94,013,548 7,948,559 292,034 20,451,702 0 788,222 0 0 13,913,501 3,967,277 4,639,190 9,118,000 1,704,000 8,880,000 4,138,122 0 0 0 0 0 0     | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  18,192,145  15,346,936  0  0          | 94,013,54 7,948,51 292,03 20,451,74 788,23 13,913,51 3,967,2 4,639,18 9,118,04 1,704,04 8,880,04 4,138,13                       |  |  |
| No. 1 2 3 4 5 6 7 3 9 0 1 2 3 4 5 6 7 8 9 2 1 2 2 3 4 2 2 3 4 2 2 3 2 4  | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.7)  (Less) Gains from Disposition of Allowances (411.8)   | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338<br>36-338<br>262-263<br>262-263<br>262-263<br>262-263<br>234-235 | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  18,192,145                               | 94,013,548 7,948,559 292,034 20,451,702 0 788,222 0 0 13,913,501 3,967,277 4,639,190 9,118,000 1,704,000 8,880,000 4,138,122 0 0 0           | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  18,192,145  15,346,936  0  0  0       | 94,013,5 7,948,5 292,0 20,451,7 788,2 13,913,5 3,967,2 4,639,1 9,118,0 1,704,0 8,880,0 4,138,1                                  |  |  |
| No. 11 22 33 44 56 67 7 8 9 0 1 2 3 4 5 6 7 8 9 20 21 22 3 24 25   | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.7)  (Less) Gains from Disposition of Allowances (411.8)  Losses from Disposition of Allowances (411.9)  | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338<br>36-338<br>262-263<br>262-263<br>262-263<br>262-263<br>234-235 | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  18,192,145                               | 94,013,548 7,948,559 292,034 20,451,702 0 788,222 0 0 13,913,501 3,967,277 4,639,190 9,118,000 1,704,000 8,880,000 4,138,122 0 0 0 0 0 0     | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  18,192,145  15,346,936  0  0  0       | 94,013,5 7,948,5 292,0 20,451,7 788,2 13,913,5 3,967,2 4,639,1 9,118,0 1,704,0 8,880,0 4,138,1                                  |  |  |
| Ine No. 1 2 3 4 5 6 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 12 22 3 22 4 22 5 26   | UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.7)  (Less) Gains from Disposition of Allowances (411.8)  Losses from Disposition of Allowances (411.9)  Accretion Expense (411.10) | 300-301<br>317-325<br>317-325<br>336-338<br>336-338<br>336-338<br>36-338<br>262-263<br>262-263<br>262-263<br>262-263<br>234-235 | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  18,192,145  15,346,936  0  0  0  0  0  0 | 94,013,548 7,948,559 292,034 20,451,702 0 788,222 0 0 13,913,501 3,967,277 4,639,190 9,118,000 1,704,000 8,880,000 4,138,122 0 0 0 0 0 0 0 0 | 86,370,991  8,286,905  380,418  20,603,924  0  797,705  0  12,852,704  4,775,016  4,371,962  9,269,068  1,605,174  18,192,145  15,346,936  0  0  0  0  0 | 94,013,54 7,948,58 292,03 20,451,70 788,22 13,913,56 3,967,27 4,639,18 9,118,00 1,704,00 8,880,00 4,138,12                      |  |  |

| Kerr   | n River Gas Transmissio   |  | This   | Report Is:  | Date of Report<br>(Mo, Da, Yr)                                  | Year/Period of Report  |
|--|---|--|--|---|---|--|
|  |   | n Company  | (1)  | X An Original ☐ A Resubmission  | (Mo, Da, Yr)  | End of <u>2014/Q1</u>  |
|  |   |  | Statement of   | . <u>. – –</u>  | <u> </u>  |  |
|  |   |  |  |   |   |  |
| Line<br>No.  | Elec. Utility<br>Current<br>Year to Date<br>(in dollars)<br>(g) | Elec. Utility<br>Previous<br>Year to Date<br>(in dollars)<br>(h)   | Gas Utility<br>Current<br>Year to Date<br>(in dollars)<br>(i)  | Gas Utility<br>Previous<br>Year to Date<br>(in dollars)<br>(j)  | Other Utility<br>Current<br>Year to Date<br>(in dollars)<br>(k) | Other Utility<br>Previous<br>Year to Date<br>(in dollars)<br>(I)   |
| 1  |   |  |  | 0,  |   |  |
| 2  | 0   | 0  | 86,370,991   | 94,013,548  | 0   | 0  |
| 3  | 0   | 0  | 8,286,905  | 7,948,559   | 0   | 0  |
| 5  | 0   | 0  | 380,418  | 292,034   | 0   | 0  |
| 6  | 0   | 0  | 20,603,924   | 20,451,702  | 0   | 0  |
| 7<br>8   | 0   | 0  | 0<br>797,705   | 788,222   | 0   | 0  |
| 9  | 0   | 0  |  |   | -   | V  |
| 9 1  |   | 0  | 0  | 0   | 0   | 0  |
| 10   | 0   |  | 0  | 0   | 0   | 0  |
| 10<br>11   | 0   | 0  | 0  | 0   | 0   | 0  |
| 10<br>11<br>12   | 0   | 0  | 0<br>0<br>12,852,704   | 0<br>0<br>13,913,501  | 0<br>0<br>0   | 0<br>0<br>0  |
| 10<br>11   | 0   | 0  | 0  | 0   | 0   | 0  |
| 10<br>11<br>12<br>13<br>14<br>15   | 0<br>0<br>0<br>0  | 0<br>0<br>0<br>0   | 0<br>0<br>12,852,704<br>4,775,016<br>4,371,962<br>9,269,068  | 0<br>0<br>13,913,501<br>3,967,277<br>4,639,190<br>9,118,000   | 0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0<br>0  |
| 10<br>11<br>12<br>13<br>14<br>15<br>16   | 0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0<br>0  | 0<br>0<br>12,852,704<br>4,775,016<br>4,371,962<br>9,269,068<br>1,605,174                                       | 0<br>0<br>13,913,501<br>3,967,277<br>4,639,190<br>9,118,000<br>1,704,000  | 0<br>0<br>0<br>0<br>0<br>0                                      | 0<br>0<br>0<br>0<br>0<br>0   |
| 10<br>11<br>12<br>13<br>14<br>15<br>16   | 0<br>0<br>0<br>0<br>0<br>0                                      | 0<br>0<br>0<br>0<br>0<br>0   | 0<br>0<br>12,852,704<br>4,775,016<br>4,371,962<br>9,269,068<br>1,605,174<br>18,192,145                         | 0<br>0<br>13,913,501<br>3,967,277<br>4,639,190<br>9,118,000<br>1,704,000<br>8,880,000                             | 0<br>0<br>0<br>0<br>0<br>0<br>0                                 | 0<br>0<br>0<br>0<br>0<br>0<br>0                                    |
| 10<br>11<br>12<br>13<br>14<br>15<br>16   | 0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0<br>0  | 0<br>0<br>12,852,704<br>4,775,016<br>4,371,962<br>9,269,068<br>1,605,174<br>18,192,145<br>15,346,936<br>0      | 0<br>0<br>13,913,501<br>3,967,277<br>4,639,190<br>9,118,000<br>1,704,000  | 0<br>0<br>0<br>0<br>0<br>0                                      | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                          |
| 10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>18<br>19<br>20                   | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                       | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                          | 0<br>0<br>12,852,704<br>4,775,016<br>4,371,962<br>9,269,068<br>1,605,174<br>18,192,145<br>15,346,936<br>0      | 0<br>0<br>13,913,501<br>3,967,277<br>4,639,190<br>9,118,000<br>1,704,000<br>8,880,000<br>4,138,122<br>0           | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                  | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                     |
| 10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>18<br>19<br>20<br>21             | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                  | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                     | 0<br>0<br>12,852,704<br>4,775,016<br>4,371,962<br>9,269,068<br>1,605,174<br>18,192,145<br>15,346,936<br>0      | 0<br>0<br>13,913,501<br>3,967,277<br>4,639,190<br>9,118,000<br>1,704,000<br>8,880,000<br>4,138,122<br>0           | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                  | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                     |
| 10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>18<br>19<br>20<br>21<br>22       | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                       | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                | 0<br>0<br>12,852,704<br>4,775,016<br>4,371,962<br>9,269,068<br>1,605,174<br>18,192,145<br>15,346,936<br>0<br>0 | 0<br>0<br>13,913,501<br>3,967,277<br>4,639,190<br>9,118,000<br>1,704,000<br>8,880,000<br>4,138,122<br>0<br>0      | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0             | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                |
| 10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>18<br>19<br>20<br>21             | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0             | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0                     | 0<br>0<br>12,852,704<br>4,775,016<br>4,371,962<br>9,269,068<br>1,605,174<br>18,192,145<br>15,346,936<br>0<br>0 | 0<br>0<br>13,913,501<br>3,967,277<br>4,639,190<br>9,118,000<br>1,704,000<br>8,880,000<br>4,138,122<br>0<br>0<br>0 | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0   | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0 |
| 10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>18<br>19<br>20<br>21<br>22<br>23 | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0        | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0 | 0<br>0<br>12,852,704<br>4,775,016<br>4,371,962<br>9,269,068<br>1,605,174<br>18,192,145<br>15,346,936<br>0<br>0 | 0<br>0<br>13,913,501<br>3,967,277<br>4,639,190<br>9,118,000<br>1,704,000<br>8,880,000<br>4,138,122<br>0<br>0<br>0 | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0             | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0      |

| Nam        | e of Respondent   |                                |            | his Report Is:  | •            | Date of   | Report   | Yea             | ar/Period of Report   |
|------------|---|--------------------------------|------------|---|--------------|---|--|-----------------|---|
| Kerr       | n River Gas Transmission Company  |                                | (2         | 1) X An Original<br>2) A Resubmis                       | sion         | (Mo, Da   | , Yr)<br>/   | Eı              | nd of <u>2014/Q1</u>  |
|            | State   | ment of                        | Inc        | come(continued)   |              |   |  |                 |   |
| ine<br>No. | Title of Account (a)  | Referei<br>Page<br>Numb<br>(b) | е          | Total Current Year to Date Balance for Quarter/Year (c) | Prior Y<br>B | Total<br>'ear to Date<br>alance<br>uarter/Year<br>(d) | Current Three<br>Months Ender<br>Quarterly Only<br>No Fourth Quar<br>(e) | d<br>y          | Prior Three<br>Months Ended<br>Quarterly Only<br>No Fourth Quarter<br>(f) |
| 27         | Net Utility Operating Income (Carried forward from page 114)              |                                |            | 30,132,938  |              | 34,383,739  | 30,13  | 32,938          | 34,383,739  |
|            | OTHER INCOME AND DEDUCTIONS   | 1                              |            |   |              | . ,, ,  |  |                 |   |
| _          | Other Income  | _                              |            |   |              |   |  |                 |   |
| 30         | Nonutility Operating Income   |                                |            |   |              |   |  |                 |   |
| 31         | Revenues form Merchandising, Jobbing and Contract Work (415)              |                                |            | 0   |              | 0   |  | 0               | 0   |
| 32         | (Less) Costs and Expense of Merchandising, Job & Contract Work (416)      |                                |            | 0   |              | 0   |  | 0               | 0   |
| 33         | Revenues from Nonutility Operations (417)                                 |                                |            | 0   |              | 0   |  | 0               | 0   |
| 34         | (Less) Expenses of Nonutility Operations (417.1)                          |                                |            | 0   |              | 0   |  | 0               | 0   |
| 35         | Nonoperating Rental Income (418)  | -                              |            | 0   |              | 0   |  | 0               | 0   |
| 36         | Equity in Earnings of Subsidiary Companies (418.1)                        | 119                            |            | 0   |              | 0   |  | 0               | 0   |
| 37         | Interest and Dividend Income (419)  | + '''                          |            | 890   |              | 1,137   |  | 890             | 1,137   |
| 38         | Allowance for Other Funds Used During Construction (419.1)                | +                              |            | 24,977  |              | 47,945  |  | 24,977          | 47,945  |
| 39         | Miscellaneous Nonoperating Income (421)                                   | +                              |            | 186,552   |              | 15,671  |  | 36,552          | 15,671  |
|            | Gain on Disposition of Property (421.1)                                   |                                |            | 100,002   |              | 10,071  |  | n               | 10,011  |
| 40         | TOTAL Other Income (Total of lines 31 thru 40)                            |                                |            | 212,419   |              | 64,753  | 21   | 12,419          | 64,753  |
| 41         | Other Income Deductions   |                                |            | 212,415   | /2534 S      | 04,700  |  | 12,710          | 04,700  |
|            | Loss on Disposition of Property (421.2)                                   | +                              |            | 0   |              | 0   |  | 0               | 0   |
| 43         | Miscellaneous Amorlization (425)  | +                              |            |   |              | 0   |  |                 | 0   |
| 44         |   | 340                            |            | 7,426   |              | 11,575  |  | 7,426           | 11,575  |
| 45<br>46   | Donations (426.1)   | 340                            |            | 7,420   |              | 0   |  | 7,420           | 0   |
| 46         | Life Insurance (426.2)  |                                |            | 0   |              | n   |  |                 | 0   |
| 47         | Penalties (426.3)   |                                |            | 5 600   |              | 10,488  |  | 5,680           | 10,488  |
| 48         | Expenditures for Certain Civic, Political and Related Activities (426.4)  | <u> </u>                       |            | 5,680   |              | 683   | •  | 398             | 683   |
| 49         | Other Deductions (426.5)  | 340                            |            |   |              | 22,746  |  | 13,504          | 22,746  |
| 50         | TOTAL Other Income Deductions (Total of lines 43 thru 49)                 | 340                            |            | 13,504  |              | 22,740  |  | 10,004          | 22,740  |
| 51         | Taxes Applic. to Other Income and Deductions                              | 202.20                         | co         |   |              | ٥   |  | 0               | 0   |
| 52         | Taxes Other than Income Taxes (408.2)                                     | 262-26                         |            | C4 040  |              | ( 40,000)   |  | 61,042          | ( 10,000)   |
| 53         | Income Taxes-Federal (409.2)  | 262-26                         |            | 61,042  |              | ( 10,000)   |  | 9,715           | ( 2,000)  |
| 54         | Income Taxes-Other (409.2)  | 262-26                         |            | 9,715<br>13,947   |              | ( 2,000)<br>62,000                                    |  | 13,947          | 62,000  |
| 55         | Provision for Deferred Income Taxes (410.2)                               |                                |            |   |              |   |  | 4,348           | 29,000  |
| 56         | (Less) Provision for Deferred Income Taxes-Credit (411.2)                 | 234-23                         | 30         | 4,348   |              | 29,000  |  | 4,340           | 29,000  |
| 57         | Investment Tax Credit Adjustments-Net (411.5)                             |                                |            | 0   |              | 0   |  |                 | 0   |
| 58         | (Less) Investment Tax Credits (420)                                       |                                |            | 00.250  |              |   |  | 80,356          | 21,000  |
| 59         | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)         |                                |            | 80,356  |              | 21,000  |  | 18,559          | 21,000  |
| 60         | Net Other Income and Deductions (Total of lines 41, 50, 59)               |                                | _          | 118,559   | *4/2         | 21,007  | TER-trap (its  | 10,009          | 21,007  |
| 61         | INTEREST CHARGES  |                                |            | 7 499 970   |              | 8,599,744   | 7.4  | 88,870          | 8,599,744   |
| 62         | Interest on Long-Term Debt (427)  | 258-2                          | <u></u>    | 7,488,870   |              | 651,816   |  | 65,522          | 651,816   |
| 63         | Amortization of Debt Disc. and Expense (428)                              | 250-2                          | 59         | 565,522   |              | 051,610   |  | 00,022          | 031,010   |
| 64         | Amortization of Loss on Reacquired Debt (428.1)                           | 250.2                          | <i>r</i> 0 | 0   |              | 0   |  | 0               | 0   |
| 65         | (Less) Amortization of Premium on Debt-Credit (429)                       | 258-2                          | 59         | 0   |              | 0   |  | 0               | 0   |
| 66         | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1)             | 340                            |            | 0   |              | 0   |  | 0               | 0   |
| 67         | Interest on Debt to Associated Companies (430)                            | 340                            |            | 105 500   |              |   | 41   | 25,582          | 216,550   |
| 68         | Other Interest Expense (431)  | 340                            |            | 125,582   |              | 216,550   |  | 9,229           | 19,200  |
| 69<br>70   | (Less) Allowance for Borrowed Funds Used During Construction-Credit (432) |                                |            | 9,229   |              | 19,200  | 0.1  | 9,229<br>70,745 |   |
| 70         | Net Interest Charges (Total of lines 62 thru 69)                          |                                |            | 8,170,745   |              | 9,448,910   |  |                 |   |
| 71         | Income Before Extraordinary Items (Total of lines 27,60 and 70)           |                                |            | 22,080,752  |              | 24,955,836  | 22,0   | 80,752          | 24,955,836  |
| 72         | EXTRAORDINARY ITEMS   |                                |            | 0   |              | ^   |  | 0               | 0   |
| 73         | Extraordinary Income (434)  | -                              |            | 0   |              | 0   |  | - 0             |   |
| 74         | (Less) Extraordinary Deductions (435)                                     | -                              |            | 0   |              | 0   |  | - 0             |   |
| 75         | Net Extraordinary Items (Total of line 73 less line 74)                   | 200.0                          | ico.       | 0   |              | 0   |  | 0               |   |
| 76         | Income Taxes-Federal and Other (409.3)                                    | 262-2                          | 03         | 1 0   |              | 0   |  |                 | <u> </u>  |
| 77         | Extraordinary Items after Taxes (Total of line 75 less line 76)           |                                |            | 00,000,750  |              | 24.055.926  | 00.0   |                 |   |
| 78         | Net Income (Total of lines 71 and 77)                                     |                                |            | 22,080,752  | l            | 24,955,836  | 22,0   | 80,752          | 24,955,836  |
|            |   |                                |            |   |              |   |  |                 |   |

|       | e of Respondent<br>River Gas Transmission Company  | This Report Is: (1) X An Original (2) A Resubmission |                    | Date of Report<br>(Mo, Da, Yr)<br>/ / |             | Year/Period of Report End of 2014/Q1 |  |  |  |
|-------|--|--|--------------------|---------------------------------------|-------------|--------------------------------------|--|--|--|
|       | Statement of Accumulated Comprehensive Income and Hedging Activities   |  |                    |                                       |             |                                      |  |  |  |
| 1. Re | Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. |  |                    |                                       |             |                                      |  |  |  |
| 2 Re  | port in columns (f) and (g) the amounts of other   | r categories of other cast                           | flow hedges        |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
| 3. Fo | r each category of hedges that have been acco  | unted for as "fair value h                           | edges", report the | e accounts affected and               | the related | amounts in a footnote.               |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  | Unrealized Gains                                     | Minimum Pen        | sion Foreign C                        | urrency     | Other                                |  |  |  |
| ine   |  | and Losses on  | liabililty Adjustr | 1                                     |             | Adjustments                          |  |  |  |
| No.   | Item   | available-for-sale                                   | (net amoun         |                                       |             | •                                    |  |  |  |
|       |  | securities   |                    |                                       |             |                                      |  |  |  |
|       | (a)  | (b)  | (c)                | (d)                                   |             | (e)                                  |  |  |  |
| 1     | Balance of Account 219 at Beginning of Preceding   |  |                    |                                       |             |                                      |  |  |  |
| 2     | Year Preceding Quarter/Year to Date Reclassifications  |  |                    |                                       |             |                                      |  |  |  |
|       | from Account 219 to Net Income   |  |                    |                                       |             |                                      |  |  |  |
| 3     | Preceding Quarter/Year to Date Changes in Fair   |  |                    |                                       |             |                                      |  |  |  |
| _     | Value  |  |                    |                                       |             |                                      |  |  |  |
| 4     | Total (lines 2 and 3)  |  |                    |                                       |             |                                      |  |  |  |
| 5     | Balance of Account 219 at End of Preceding   |  |                    |                                       |             |                                      |  |  |  |
|       | Quarter/Year   |  |                    |                                       |             |                                      |  |  |  |
|       | Balance of Account 219 at Beginning of Current Year  |  | w                  |                                       |             |                                      |  |  |  |
| 7     | Current Quarter/Year to Date Reclassifications from  |  |                    |                                       |             |                                      |  |  |  |
| 0     | Account 219 to Net Income  |  |                    |                                       |             |                                      |  |  |  |
|       | Current Quarter/Year to Date Changes in Fair Value  Total (lines 7 and 8)  | dina security  |                    |                                       |             |                                      |  |  |  |
|       | Balance of Account 219 at End of Current   |  |                    | =                                     |             |                                      |  |  |  |
| ,,    | Quarter/Year   |  |                    |                                       | :           |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       | -  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       | İ           |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       | į  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             | :                                    |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       |  |  |                    |                                       |             |                                      |  |  |  |
|       | 1  |  | l                  |                                       |             |                                      |  |  |  |

| Name | e of Respondent   | This Report Is: (1) X An Or |                     | Date of F<br>(Mo, Da, | Report          | Year/Per | riod of Report |  |  |
|------|---|-----------------------------|---------------------|-----------------------|-----------------|----------|----------------|--|--|
| Kern | Kern River Gas Transmission Company  (1) X An Original (Mo, Da, Yr)  (2) A Resubmission / /  End of 2014/Q1 |                             |                     |                       |                 |          |                |  |  |
|      | Statement of Accumulated Comprehensive Income and Hedging Activities(continued)                             |                             |                     |                       |                 |          |                |  |  |
|      | otatement of Accumulation comprehensive mostlie and Houging Activities Contained                            |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      | Other Cash Flow Hedges  | Other Cash Flow Hedges      | Totals for          | each                  | Net Income      |          | Total          |  |  |
| Line | Interest Rate Swaps   | (Insert Category)           | category            |                       | (Carried Forwa  |          | Comprehensive  |  |  |
| No.  |   |                             | items recor         | ded in                | from Page 11    |          | Income         |  |  |
|      | (f)   | (g)                         | Account             | 219                   | Line 78)        |          |                |  |  |
|      | · · · · · · · · · · · · · · · · · · ·   |                             | (h)                 | 00.000                | (i)             |          | (j)            |  |  |
| 1    | <u> </u>  | ( 30,6                      | (                   | 30,620)               |                 |          | ·              |  |  |
| 3    |   | 51,                         | 702                 | 51,792                |                 |          |                |  |  |
| 4    | <del> </del>  | 51,                         |                     | 51,792                | 24.0            | 55,836   | 25,007,628     |  |  |
| 5    |   | 21,                         |                     | 21,172                | <u>۲</u> ۰۰۰, ۵ | .00,000  | 20,001,020     |  |  |
| 6    | I   | ( 1,005,8                   | - Contract Contract | ,005,864)             |                 |          |                |  |  |
| 7    |   | , ,,,,,,,,                  |                     |                       | NAA 1           |          |                |  |  |
| 8    |   | 1,413,                      | 572                 | 1,413,572             |                 |          |                |  |  |
| 9    |   | 1,413,                      |                     | 1,413,572             | 22,0            | 80,752   | 23,494,324     |  |  |
| 10   |   | 407,                        | 708                 | 407,708               |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     | İ                     |                 |          |                |  |  |
|      |   |                             | ľ                   |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |
|      |   |                             |                     |                       |                 |          |                |  |  |

|                                     | ' (1  | nis Report Is:<br>) X An Original     | Date of Report<br>(Mo, Da, Yr)     | Year/Period of Repor                               |
|-------------------------------------|---|---------------------------------------|------------------------------------|--|
| Kern                                | River Gas Transmission Company (2   |                                       |                                    | End of <u>2014/Q1</u>                              |
|                                     | Statement of Reta   | ined Earnings                         |                                    |  |
| 2. Ea<br>iffecte<br>3. St<br>4. Lis | eport all changes in appropriated retained earnings, unappropriated retained earnings, and choose it and debit during the year should be identified as to the retained earnings accord in column (b).  ate the purpose and amount for each reservation or appropriation of retained earnings. It first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the ope | unt in which recorded (Acc            | ounts 433, 436-439 inclusive). Sho | ow the contra primary account                      |
| 5. Sł                               | now dividends for each class and series of capital stock.   | _                                     |                                    |  |
| ine<br>No.                          | ltem  | Contra Prima<br>Account Affect<br>(b) |                                    | Previous Quarter<br>Year to Date<br>Balance<br>(d) |
|                                     | (4)   | (5)                                   | (4)                                | (-)  |
|                                     | UNAPPROPRIATED RETAINED EARNINGS  |                                       |                                    |  |
| 1                                   | Balance-Beginning of Period   |                                       | ( 67,965,715                       | ( 14,276,269                                       |
| 2                                   | Changes (Identify by prescribed retained earnings accounts)   |                                       |                                    |  |
| 3                                   | Adjustments to Retained Earnings (Account 439)  |                                       |                                    |  |
| 4                                   | TOTAL Credits to Retained Earnings (Account 439) (footnote details)   |                                       |                                    |  |
| 5                                   | TOTAL Debits to Retained Earnings (Account 439) (footnote details)  |                                       |                                    |  |
| 6                                   | Balance Transferred from Income (Acct 433 less Acct 418.1)  |                                       | 22,080,752                         | 24,955,83  |
| 7                                   | Appropriations of Retained Earnings (Account 436)   |                                       |                                    |  |
| 8                                   | TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)  |                                       |                                    |  |
| 9                                   | Dividends Declared-Preferred Stock (Account 437)  |                                       |                                    |  |
| 0                                   | TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)   |                                       |                                    |  |
| 11                                  | Dividends Declared-Common Stock (Account 438)   | 121 146                               | 33,000,000                         | 59,050,000   |
| 2                                   | TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)  | 131, 146                              | 33,000,000                         | ) 59,000,000                                       |
| 13<br>14                            | Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings  Palance End of Period (Total of lines 1.4. 5. 6. 8. 10. 12. and 13)   |                                       | ( 78,884,963                       | ) ( 48,370,433                                     |
| 15                                  | Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)  APPROPRIATED RETAINED EARNINGS (Account 215)  |                                       | ( 70,004,300                       | 7 ( -10,070,400                                    |
| 16                                  | TOTAL Appropriated Retained Earnings (Account 215) (footnote details)   |                                       |                                    |  |
| 17                                  | APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (A   | count                                 | 1011-102-11                        | 2211   |
| 18                                  | TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account   | 3000                                  |                                    | -  |
| 9                                   | TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines  |                                       |                                    |  |
| 20                                  | TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1   |                                       | ( 78,884,963                       | ) ( 48,370,433                                     |
| 21                                  | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  |                                       |                                    |  |
|                                     | Report only on an Annual Basis no Quarterly   |                                       |                                    |  |
| 22                                  | Balance-Beginning of Year (Debit or Credit)   |                                       |                                    |  |
| 23                                  | Equity in Earnings for Year (Credit) (Account 418.1)  |                                       |                                    |  |
| 24                                  | (Less) Dividends Received (Debit)   |                                       |                                    |  |
| 25                                  | Other Changes (Explain)   |                                       |                                    |  |
| -                                   | Balance-End of Year   |                                       |                                    |  |

| Nam   | ne of Respondent  |   | Report Is:   | al   | Date of F<br>(Mo, Da,                   |  | Year/Pe                                    | riod of Report                    |
|---|---|---|--|--|---|--|--|-----------------------------------|
| Ker   | n River Gas Transmission Company  | (1)   | ☐ A Resubn   |  | /                                       | · ·  | End of                                     | 2014/Q1                           |
|   | Statemen  | 1   | ash Flows  |  |   |  |  |                                   |
| sepa<br>(2) Ir<br>betw<br>(3) C<br>activ<br>taxes<br>(4) Ir<br>assu | codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures arately such items as investments, fixed assets, intangibles, etc. information about noncash investing and financing activities must be presen "Cash and Cash Equivalents at End of Period" with related amount operating Activities - Other: Include gains and losses pertaining to operating Activities - Other: Include gains and losses pertaining to operating should be reported in those activities. Show in the Notes to the Fisapaid.  Investing Activities: Include at Other (line 25) net cash outflow to acquire med in the Notes to the Financial Statements. Do not include on this statements are provided a reconciliation of the dollar amount of lease activities. | and or ovideo onts on rating in ancial or othe others and others are others and others and others and others are others and others and others are others and others and others are others and others are others and others are others and others are others and others are others and others are others are others and others are others are others and others are others. | ther long-term in the Notes the Balance Sactivities only. als the amount or companies. If ent the dollar a | to the Finance<br>theet.<br>Gains and lo<br>es of interest<br>Provide a rec<br>amount of lea | ial statem<br>esses pert<br>paid (net e | nents. Also p<br>aining to invo<br>of amount ca<br>n of assets a | rovide a re<br>esting and<br>apitalized) a | conciliation financing and income |
| Line<br>No.   | Description (See Instructions for explanation of  | codes   | 3)   |  | to E                                    | nt Year<br>Date<br>er/Year                                       | to   | ous Year<br>Date<br>rter/Year     |
| 1   | Net Cash Flow from Operating Activities   |   |  |  |   |  |  |                                   |
| 2   | Net Income (Line 78(c) on page 116)   |   |  |  |   | 22,080,752   |  | 24,955,836                        |
| 3   | Noncash Charges (Credits) to Income:  |   |  | 1  |   |  |  |                                   |
| 4   | Depreciation and Depletion  |   |  |  |   | 21,401,629   |  | 21,239,924                        |
| 5   | Amortization of (Specify) (footnote details)  |   |  |  |   | 9,077,571  |  | 11,152,919                        |
| 6   | Deferred Income Taxes (Net)   |   |  |  |   | 2,854,808  |  | 4,774,878                         |
| 7   | Investment Tax Credit Adjustments (Net)   |   |  |  | Walter and Manne                        | ,  |  |                                   |
| 8   | Net (Increase) Decrease in Receivables  |   |  |  |   | 1,269,384  |  | 2,147,869                         |
| 9   | Net (Increase) Decrease in Inventory  |   |  |  | (                                       | 9,448)   | (  | 342,275)                          |
| 10  | Net (Increase) Decrease in Allowances Inventory   |   |  |  |   |  |  |                                   |
| 11  | Net Increase (Decrease) in Payables and Accrued Expenses  |   |  |  |   | 13,129,301   |  | 10,771,353                        |
| 12  | Net (Increase) Decrease in Other Regulatory Assets  |   |  |  | (                                       | 20,945)  |  | 9,108)                            |
| 13  | Net Increase (Decrease) in Other Regulatory Liabilities   |   |  |  | (                                       | 31,149)  | (  | 26,414)                           |
| 14  | (Less) Allowance for Other Funds Used During Construction   |   |  |  |   | 24,977   |  | 47,945                            |
| 15  | (Less) Undistributed Earnings from Subsidiary Companies   |   |  |  |   |  |  |                                   |
| 16  | Other (footnote details):   |   |  |  |   | 313,482  |  | 398,754                           |
| 17  | Net Cash Provided by (Used in) Operating Activities   |   |  |  |   |  |  |                                   |
| 18  | (Total of Lines 2 thru 16)  |   |  |  |   | 70,040,408   |  | 75,015,791                        |
| 19  |   |   |  |  |   |  |  |                                   |
| 20  | Cash Flows from Investment Activities:  |   |  | · ·  |   | ar As<br>Ass   |  |                                   |
| 21  | Construction and Acquisition of Plant (including land):   |   |  |  | 1 4 M 123                               | neight and   |  |                                   |
| 22  | Gross Additions to Utility Plant (less nuclear fuel)  |   |  |  | (                                       | 7,323,924)   | (  | 26,394,792)                       |
| 23  | Gross Additions to Nuclear Fuel   |   |  |  |   |  |  |                                   |
| 24  | Gross Additions to Common Utility Plant   |   |  |  |   |  |  |                                   |
| 25  | Gross Additions to Nonutility Plant   |   |  |  |   |  |  |                                   |
| 26  | (Less) Allowance for Other Funds Used During Construction   |   |  | £90  | (                                       | 24,977)  | (  | 47,945)                           |
| 27  | Other (footnote details):   |   |  | į.   |   | 4,343,857  |  | 16,341,620                        |
| 28  | Cash Outflows for Plant (Total of lines 22 thru 27)   |   |  |  | (                                       | 2,955,090)   | (  | 10,005,227)                       |
| 29  |   |   |  |  |   |  |  |                                   |
| 30  | Acquisition of Other Noncurrent Assets (d)  |   |  |  |   |  |  |                                   |
| 31  | Proceeds from Disposal of Noncurrent Assets (d)   | <u></u>   |  |  |   |  |  |                                   |
| 32  |   |   |  |  |   |  |  |                                   |
| 33  | Investments in and Advances to Assoc. and Subsidiary Companies  | am 11 -   |  |  |   |  |  |                                   |
| 34  | Contributions and Advances from Assoc. and Subsidiary Companies   |   |  |  |   |  |  |                                   |
| 35  | Disposition of Investments in (and Advances to)   |   |  |  |   |  |  |                                   |
| 36  | Associated and Subsidiary Companies   |   |  |  |   |  |  |                                   |
| 37  | Durchage of Investment Converse (-)   |   |  |  |   |  |  |                                   |
| 38  | Purchase of Investment Securities (a)   |   |  |  |   |  |  |                                   |
| 39  | Proceeds from Sales of Investment Securities (a)  |   |  |  |   |  | ļ  |                                   |
|   |   |   |  |  |   |  |  |                                   |

| Nam         | e of Respondent  | This Report Is:                      | Date of Report<br>(Mo, Da, Yr)          | Year/Period of Report |
|-------------|--|--------------------------------------|---|-----------------------|
| Kerr        | n River Gas Transmission Company                             | (1) X An Original (2) A Resubmission | / /                                     | End of <u>2014/Q1</u> |
|             | Statement of Ca  | ash Flows (continued)                |   |                       |
|             | Description (See Instructions for explanation of             |                                      | Current Year                            | Previous Year         |
| Line<br>No. | Description (See instructions for explanation of             | codes)                               | to Date                                 | to Date               |
| 140.        | (a)  |                                      | Quarter/Year                            | Quarter/Year          |
| 40          | Loans Made or Purchased                                      |                                      |   |                       |
| 41          | Collections on Loans   |                                      |   |                       |
| 42          |  |                                      |   |                       |
| 43          | Net (Increase) Decrease in Receivables                       |                                      |   |                       |
| 44          | Net (Increase) Decrease in Inventory                         |                                      |   |                       |
| 45          | Net (Increase) Decrease in Allowances Held for Speculation   |                                      |   |                       |
| 46          | Net Increase (Decrease) in Payables and Accrued Expenses     |                                      |   |                       |
| 47          | Other (footnote details):                                    |                                      |   |                       |
| 48          | Net Cash Provided by (Used in) Investing Activities          |                                      |   |                       |
| 49          | (Total of lines 28 thru 47)                                  |                                      | ( 2,955,090)                            | ( 10,005,227)         |
| 50          |  |                                      |   |                       |
| 51          | Cash Flows from Financing Activities:                        |                                      | THE SHAPE SHAPE                         |                       |
| 52          | Proceeds from Issuance of:                                   |                                      | 43.45.43.45                             |                       |
| 53          | Long-Term Debt (b)   |                                      |   |                       |
| 54          | Preferred Stock  |                                      |   |                       |
| 55          | Common Stock   |                                      |   |                       |
| 56          | Other (footnote details):                                    |                                      |   |                       |
| 57          | Net Increase in Short-term Debt (c)                          |                                      |   |                       |
| 58          | Other (footnote details):                                    |                                      | *************************************** |                       |
| 59          | Cash Provided by Outside Sources (Total of lines 53 thru 58) |                                      | ·                                       |                       |
| 60          |  |                                      |   |                       |
| 61          | Payments for Retirement of:                                  |                                      |   |                       |
| 62          | Long-Term Debt (b)   |                                      | ( 20,353,500)                           | ( 13,290,333)         |
| 63          | Preferred Stock  |                                      |   |                       |
| 64          | Common Stock   |                                      |   |                       |
| 65          | Other: Distributions to Partners                             |                                      | ( 33,000,000)                           | ( 59,000,000)         |
| 66          | Net Decrease in Short-Term Debt (c)                          |                                      |   |                       |
| 67          |  |                                      |   |                       |
| 68          | Dividends on Preferred Stock                                 |                                      |   |                       |
| 69          | Dividends on Common Stock                                    |                                      |   |                       |
| 70          | Net Cash Provided by (Used in) Financing Activities          |                                      |   |                       |
| 71          | (Total of lines 59 thru 69)                                  |                                      | ( 53,353,500)                           | ( 72,290,333)         |
| 72          |  |                                      |   |                       |
| 73          | Net Increase (Decrease) in Cash and Cash Equivalents         |                                      | A Marine Salar                          |                       |
| 74          | (Total of line 18, 49 and 71)                                |                                      | 13,731,818                              | ( 7,279,769)          |
| 75          |  |                                      |   |                       |
| 76          | Cash and Cash Equivalents at Beginning of Period             |                                      | 9,900,337                               | 45,867,207            |
| 77          |  |                                      |   |                       |
| 78          | Cash and Cash Equivalents at End of Period                   |                                      | 23,632,155                              | 38,587,438            |
| 78          | Cash and Cash Equivalents at End of Period                   |                                      | 23,632,155                              | 38,587,43             |
|             |  |                                      |   |                       |

| Name of Respondent                  | This Report is:      | Date of Report | Year/Period of Report |  |  |  |  |
|-------------------------------------|----------------------|----------------|-----------------------|--|--|--|--|
| •                                   | (1) X An Original    | (Mo, Da, Yr)   |                       |  |  |  |  |
| Kern River Gas Transmission Company | (2) _ A Resubmission | 11             | 2014/Q1               |  |  |  |  |
| Notes to Financial Statements       |                      |                |                       |  |  |  |  |

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

### (1) General

Kern River Gas Transmission Company (the "Respondent") is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("Berkshire Hathaway Energy"), formerly known as MidAmerican Energy Holdings Company, a holding company that owns subsidiaries principally engaged in the energy business. Berkshire Hathaway Energy is a consolidated subsidiary of Berkshire Hathaway Inc. The Respondent owns an interstate natural gas pipeline system that extends from supply areas in the Rocky Mountains to consuming markets in Utah, Nevada and California. The Respondent's pipeline system consists of 1,700 miles of natural gas pipelines, including 1,400 miles of mainline section and 300 miles of common facilities, with a design capacity of 2,166,575 decatherms ("Dth") per day. The Respondent owns the entire mainline section, which extends from the system's point of origination near Opal, Wyoming, through the Central Rocky Mountains area into Daggett, California. The mainline section consists of 1,300 miles of 36-inch diameter pipeline and

| Name of Respondent                  | This Report is:               | Date of Report | Year/Period of Report |
|-------------------------------------|-------------------------------|----------------|-----------------------|
| ·                                   | (1) X An Original             | (Mo, Da, Yr)   |                       |
| Kern River Gas Transmission Company | (2) A Resubmission            | 11             | 2014/Q1               |
|                                     | Notes to Financial Statements |                |                       |

100 miles of various laterals that connect to the mainline. The common facilities are jointly owned by the Respondent and Mojave Pipeline Company ("Mojave") as tenants-in-common, and ownership may increase or decrease pursuant to the capital contributions made by each respective joint owner. The Respondent has exclusive rights to 1,613,392 Dth per day of the common facilities' capacity, and Mojave has exclusive rights to 414,001 Dth per day of capacity. Operation and maintenance of the common facilities are the responsibility of Mojave Pipeline Operating Company, an affiliate of Mojave. The Respondent reimburses Mojave for its share of the pipeline expenses. The common facilities and associated operating costs are included in the unaudited Financial Statements on a prorated basis. Except for quantities of natural gas owned for operational purposes, the Respondent does not own the natural gas that is transported through its system. The Respondent's transportation operations are subject to a regulated tariff that is on file with the Federal Energy Regulatory Commission ("FERC"). The tariff rates are designed to provide the Respondent with an opportunity to recover its costs of providing services and earn a reasonable return on its investments. The Respondent also owns Kern River Funding Corporation ("Funding"), which is an entity organized to issue and make payments on debt securities for the Respondent.

The unaudited Financial Statements have been prepared based upon the accounting regulations of the FERC pursuant to the Code of Federal Regulations, Title 18, Part 201, Uniform System of Accounts ("FERC accounting regulations"). Therefore, the unaudited Financial Statements contain certain differences from general purpose financial statements prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP"), including the recognition of income taxes and certain regulatory assets for levelized depreciation and financial statement classifications such as deferred income taxes, income tax expense and accumulated negative salvage.

The unaudited Financial Statements present the Respondent's stand-alone information. In accordance with FERC accounting regulations, the Respondent's 100% ownership of Funding is accounted for by the equity method. The Respondent's investment in Funding is included in other deferred debits on the unaudited Balance Sheets.

Certain disclosures normally included in annual financial statements have been condensed or omitted, although the Respondent believes the disclosures are adequate to prevent the information presented from being misleading. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of March 31, 2014 and for the three-month periods ended March 31, 2014 and 2013. The results of operations for the three-month period ended March 31, 2014 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through May 23, 2014, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC accounting regulations requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's Annual Report for the year ended December 31, 2013 describes the most significant accounting policies used in the preparation of the Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2014.

| Name of Respondent                  | This Report is:               | Date of Report | Year/Period of Report |
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|                                     | Notes to Financial Statements |                |                       |

# (2) New Accounting Pronouncements

In February 2013, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2013-04, which amends FASB Accounting Standards Codification ("ASC") Topic 405, "Liabilities". The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation as well as other information about those obligations. This guidance is effective for interim and annual reporting periods beginning after December 15, 2013. The Respondent adopted this guidance on January 1, 2014. The adoption of this guidance did not have a material impact on the Respondent's disclosures included within Notes to Financial Statements.

# (3) Regulatory Matters

In December 2009, the FERC issued an order establishing revised rates for the period of the Respondent's initial long-term contracts ("Period One rates") and required that rates be established based on a levelized rate design for eligible customers that elect to take service following the expiration of their initial contracts ("Period Two rates"). In November 2010, the FERC issued an order that established the Respondent is entitled to base its Period Two rates on a 100% equity capital structure.

In July 2011, the FERC issued an order requiring, among other things, that Period Two rates be based on a return on equity of 11.55% and a levelization period that coincides with a contract length of 10 or 15 years. The Respondent filed in compliance with the FERC's order in August 2011 and, following an order on compliance, again in September 2011. In late September 2011, the FERC issued a second order on compliance, accepting the Respondent's filing. In February 2013, the FERC issued an order that denied the requests for rehearing regarding its previous orders on Period Two rates.

In December 2013, the Respondent filed its notice of appeal with the United States Court of Appeals for the District of Columbia. The Respondent appealed the effective date of the final order for purposes of refunds and the denial of allowing a modification to Period One rates related to the rolled in shipper group rate credit. The shipper group has appealed the appropriate rate of return to be utilized in designing Period Two rates in conjunction with the use of a 100% equity capital structure. The court has established a briefing schedule and oral argument is expected to be in the second quarter of 2015.

### (4) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of Berkshire Hathaway Energy. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.2 million and \$0.3 million for the three-month periods ended March 31, 2014 and 2013, respectively. As of March 31, 2014 and December 31, 2013, the Respondent recorded in other special funds its portion of the over funded status of the pension and other postretirement plans of \$3.4 million. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included

| Name of Respondent                  | This Report is:               | Date of Report | Year/Period of Report |
|-------------------------------------|-------------------------------|----------------|-----------------------|
| ·                                   | (1) <u>X</u> An Original      | (Mo, Da, Yr)   |                       |
| Kern River Gas Transmission Company | (2) _ A Resubmission          | 1.1            | 2014/Q1               |
|                                     | Notes to Financial Statements |                |                       |

in regulated rates.

# (5) Fair Value Measurements

The carrying value of cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent uses a three level hierarchy for determining fair value and a financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The Respondent has investments in money market mutual funds that are accounted for as available for sale securities, are stated at fair value and are included in special deposits, temporary cash investments and other property and investments on the Balance Sheets. The fair value of the Respondent's money market mutual funds, which approximates cost, was \$65.7 million and \$52.0 million as of March 31, 2014 and December 31, 2013, respectively. The Respondent considers these money market mutual funds to be valued using Level 1 inputs, which are determined by using, when available, a readily observable quoted market price or net asset value of an identical security in an active market.

# (6) Commitments and Contingencies

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material effect on its financial results.

# (7) Other Related Party Transactions

Berkshire Hathaway Energy provides certain administrative and management services, including executive, financial, legal, and tax, to the Respondent. Expenses incurred by Berkshire Hathaway Energy and billed to the Respondent are based on the individual services and expense items provided and were \$- million and \$0.1 million for the three-month periods ended March 31, 2014 and 2013, respectively. Income tax transactions with Berkshire Hathaway Energy resulted in net payments of \$- million and \$5.6 million for the three-month periods ended March 31, 2014 and 2013, respectively.

MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$0.4 million and \$0.1 million for the three-month periods ended March 31, 2014 and 2013, respectively.

Northern Natural Gas Company ("Northern"), an indirect wholly owned subsidiary of Berkshire Hathaway Energy, provides certain administrative and management services, including executive, financial, regulatory, legal, commercial and tax, to the Respondent. The Respondent was billed \$0.3 million for each of the three-month periods ended March 31, 2014 and 2013 for these services.

Northern provides risk management services to the Respondent pursuant to a service agreement dated August 1, 2008. The Respondent assumes all risks, liabilities, losses and profits associated with these risk management services. For each of the three-month periods ended March 31, 2014 and 2013, Northern did not enter into any specific risk management transactions that settled on behalf of the Respondent.

As of March 31, 2014 and December 31, 2013, the Respondent had net accounts payable to Berkshire Hathaway Energy

| Name of Respondent                  | This Report is:               | Date of Report | Year/Period of Report |
|-------------------------------------|-------------------------------|----------------|-----------------------|
| ·                                   | (1) X An Original             | (Mo, Da, Yr)   |                       |
| Kern River Gas Transmission Company | (2) _ A Resubmission          | 11             | 2014/Q1               |
|                                     | Notes to Financial Statements |                |                       |

and certain subsidiaries for intercompany transactions totaling \$0.4 million and \$0.6 million, respectively, which is reflected in accounts payable to associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to PacifiCorp, an indirect subsidiary of Berkshire Hathaway Energy, of \$0.8 million for each of the three-month periods ended March 31, 2014 and 2013. PacifiCorp provided electricity and other services to the Respondent of \$0.2 million for each of the three-month periods ended March 31, 2014 and 2013. PacifiCorp provides certain administrative and management services, including information technology, legislative and financial, to the Respondent. Expenses incurred by PacifiCorp and billed to the Respondent are based on the individual services and expense items provided and were insignificant for each of the three-month periods ended March 31, 2014 and 2013. As of March 31, 2014 and December 31, 2013, the Respondent had net accounts receivable from PacifiCorp for intercompany transactions totaling \$0.3 million, which is reflected in accounts receivable from associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to Nevada Power Company ("Nevada Power"), an indirect wholly owned subsidiary of Berkshire Hathaway Energy, of \$15.4 million for each of the three-month periods ended March 31, 2014 and 2013. Nevada Power provided electricity and other services to the Respondent, which were insignificant for each of the three-month periods ended March 31, 2014 and 2013. As of March 31, 2014 and December 31, 2013, the Respondent had net accounts receivable from Nevada Power for intercompany transactions totaling \$5.3 million, which is reflected in accounts receivable from associated companies on the Balance Sheets.

### (8) Subsequent Event

Subsequent to March 31, 2014, the Respondent distributed to its partners \$14.0 million in April 2014.

| Line No.  Line No.  Line No.  Item (a)  Item (a)  Item (a)  Item (a)  Item (a)  Item (a)  Item (b)  Item ( | Item (a)  nortization, & Depletion  FOR DEPRECIATION, AM  atural Gas Land and Land F | A Resubmission s for Depreciation, Ar | mortization and Depleti | End of 2014/Q1 on  Total Company For the Current Quarter/Year  2,802,368,926  9,628,416  2,811,997,342  2,528,536  2,814,525,878 1,072,319,852 1,742,206,026 |
|--|--|---------------------------------------|-------------------------|--|
| Line No.  1 UTILITY PLANT 2 In Service 3 Plant in Service (Classified) 4 Property Under Capital Leases 5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 TOTAL Utility Plant (Total of lines 3 thru 7) 9 Leased to Others 10 Held for Future Use 11 Construction Work in Progress 12 Acquisition Adjustments 13 TOTAL Utility Plant (Total of lines 8 thru 12) 14 Accumulated Provisions for Depreciation, Amortization, & Depletion 15 Net Utility Plant (Total of lines 13 and 14) 16 DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT 17 In Service: 18 Depreciation 19 Amortization and Depletion of Producing Natural Gas Land and Land Rights 20 Amortization of Underground Storage Land and Land Rights 21 Amortization of Other Utility Plant 22 TOTAL In Service (Total of lines 18 thru 21) 23 Leased to Others 24 Depreciation 25 Amortization and Depletion 26 TOTAL Leased to Others (Total of lines 24 and 25) 27 Held for Future Use 28 Depreciation   | Item (a)  nortization, & Depletion  FOR DEPRECIATION, AM atural Gas Land and Land F  | DRTIZATION AND DE                     |                         | 7otal Company For the Current Quarter/Year  2,802,368,926  9,628,416  2,811,997,342  2,528,536  2,814,525,878 1,072,319,852                                  |
| 1 UTILITY PLANT 2 In Service 3 Plant in Service (Classified) 4 Property Under Capital Leases 5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 TOTAL Utility Plant (Total of lines 3 thru 7) 9 Leased to Others 10 Held for Future Use 11 Construction Work in Progress 12 Acquisition Adjustments 13 TOTAL Utility Plant (Total of lines 8 thru 12) 14 Accumulated Provisions for Depreciation, Amortization, & Depletion 15 Net Utility Plant (Total of lines 13 and 14) 16 DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT 17 In Service: 18 Depreciation 19 Amortization and Depletion of Producing Natural Gas Land and Land Right 20 Amortization of Underground Storage Land and Land Rights 21 Amortization of Other Utility Plant 22 TOTAL In Service (Total of lines 18 thru 21) 23 Leased to Others 24 Depreciation 25 Amortization and Depletion 26 TOTAL Leased to Others (Total of lines 24 and 25) 27 Held for Future Use 28 Depreciation  | (a)  nortization, & Depletion  FOR DEPRECIATION, AM  atural Gas Land and Land F      |                                       | PLETION                 | 9,628,416 2,811,997,342 2,528,536 2,814,525,878 1,072,319,852  |
| Plant in Service (Classified) Property Under Capital Leases Plant Purchased or Sold Completed Construction not Classified Experimental Plant Unclassified TOTAL Utility Plant (Total of lines 3 thru 7) Leased to Others Construction Work in Progress Acquisition Adjustments TOTAL Utility Plant (Total of lines 8 thru 12) Accumulated Provisions for Depreciation, Amortization, & Depletion Net Utility Plant (Total of lines 13 and 14) DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT In Service: Depreciation Amortization and Depletion of Producing Natural Gas Land and Land Right Amortization of Underground Storage Land and Land Rights Amortization of Other Utility Plant TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Depreciation Depreciation TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation   | nortization, & Depletion FOR DEPRECIATION, AM atural Gas Land and Land F             |                                       | PLETION                 | 9,628,416<br>2,811,997,342<br>2,528,536<br>2,814,525,878<br>1,072,319,852  |
| Plant in Service (Classified) Property Under Capital Leases Plant Purchased or Sold Completed Construction not Classified Experimental Plant Unclassified TOTAL Utility Plant (Total of lines 3 thru 7) Leased to Others Held for Future Use Construction Work in Progress Acquisition Adjustments TOTAL Utility Plant (Total of lines 8 thru 12) Accumulated Provisions for Depreciation, Amortization, & Depletion Net Utility Plant (Total of lines 13 and 14) DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT In Service: Depreciation Amortization and Depletion of Producing Natural Gas Land and Land Right Amortization of Underground Storage Land and Land Rights Amortization of Other Utility Plant TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation  | nortization, & Depletion FOR DEPRECIATION, AM atural Gas Land and Land F             |                                       | PLETION                 | 9,628,416<br>2,811,997,342<br>2,528,536<br>2,814,525,878<br>1,072,319,852  |
| Property Under Capital Leases  Plant Purchased or Sold  Completed Construction not Classified  Experimental Plant Unclassified  TOTAL Utility Plant (Total of lines 3 thru 7)  Leased to Others  Held for Future Use  Construction Work in Progress  Acquisition Adjustments  TOTAL Utility Plant (Total of lines 8 thru 12)  Accumulated Provisions for Depreciation, Amortization, & Depletion  Net Utility Plant (Total of lines 13 and 14)  DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT In Service:  Depreciation  Amortization and Depletion of Producing Natural Gas Land and Land Right  Amortization of Underground Storage Land and Land Rights  Amortization of Other Utility Plant  TOTAL In Service (Total of lines 18 thru 21)  Leased to Others  Amortization and Depletion  TOTAL Leased to Others (Total of lines 24 and 25)  Held for Future Use  Depreciation   | nortization, & Depletion FOR DEPRECIATION, AM atural Gas Land and Land F             |                                       | PLETION                 | 9,628,416<br>2,811,997,342<br>2,528,536<br>2,814,525,878<br>1,072,319,852  |
| Flant Purchased or Sold Completed Construction not Classified Experimental Plant Unclassified TOTAL Utility Plant (Total of lines 3 thru 7) Leased to Others Held for Future Use Construction Work in Progress Acquisition Adjustments TOTAL Utility Plant (Total of lines 8 thru 12) Accumulated Provisions for Depreciation, Amortization, & Depletion Net Utility Plant (Total of lines 13 and 14) DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT In Service: Depreciation Amortization and Depletion of Producing Natural Gas Land and Land Right Amortization of Underground Storage Land and Land Rights Amortization of Other Utility Plant TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation  | nortization, & Depletion FOR DEPRECIATION, AM atural Gas Land and Land F             |                                       | PLETION                 | 2,811,997,342<br>2,528,536<br>2,814,525,878<br>1,072,319,852   |
| Completed Construction not Classified Experimental Plant Unclassified TOTAL Utility Plant (Total of lines 3 thru 7) Leased to Others Held for Future Use Construction Work in Progress Acquisition Adjustments TOTAL Utility Plant (Total of lines 8 thru 12) Accumulated Provisions for Depreciation, Amortization, & Depletion Net Utility Plant (Total of lines 13 and 14) DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT In Service: Depreciation Amortization and Depletion of Producing Natural Gas Land and Land Right Amortization of Underground Storage Land and Land Rights Amortization of Other Utility Plant TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation  | nortization, & Depletion FOR DEPRECIATION, AM atural Gas Land and Land F             |                                       | PLETION                 | 2,811,997,342<br>2,528,536<br>2,814,525,878<br>1,072,319,852   |
| TOTAL Utility Plant (Total of lines 3 thru 7) Leased to Others Held for Future Use Construction Work in Progress Acquisition Adjustments TOTAL Utility Plant (Total of lines 8 thru 12) Accumulated Provisions for Depreciation, Amortization, & Depletion Net Utility Plant (Total of lines 13 and 14) DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT In Service: Depreciation Amortization and Depletion of Producing Natural Gas Land and Land Right Amortization of Underground Storage Land and Land Rights Amortization of Other Utility Plant TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation  | nortization, & Depletion FOR DEPRECIATION, AM atural Gas Land and Land F             |                                       | PLETION                 | 2,811,997,342<br>2,528,536<br>2,814,525,878<br>1,072,319,852   |
| TOTAL Utility Plant (Total of lines 3 thru 7) Leased to Others Held for Future Use Construction Work in Progress TOTAL Utility Plant (Total of lines 8 thru 12) Acquisition Adjustments TOTAL Utility Plant (Total of lines 8 thru 12) Accumulated Provisions for Depreciation, Amortization, & Depletion Net Utility Plant (Total of lines 13 and 14) DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT In Service: Depreciation Amortization and Depletion of Producing Natural Gas Land and Land Right Amortization of Underground Storage Land and Land Rights Amortization of Other Utility Plant TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation   | nortization, & Depletion FOR DEPRECIATION, AM atural Gas Land and Land F             |                                       | PLETION                 | 2,528,536<br>2,814,525,878<br>1,072,319,852  |
| 9 Leased to Others 10 Held for Future Use 11 Construction Work in Progress 12 Acquisition Adjustments 13 TOTAL Utility Plant (Total of lines 8 thru 12) 14 Accumulated Provisions for Depreciation, Amortization, & Depletion 15 Net Utility Plant (Total of lines 13 and 14) 16 DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT 17 In Service: 18 Depreciation 19 Amortization and Depletion of Producing Natural Gas Land and Land Right 20 Amortization of Underground Storage Land and Land Rights 21 Amortization of Other Utility Plant 22 TOTAL In Service (Total of lines 18 thru 21) 23 Leased to Others 24 Depreciation 25 Amortization and Depletion 26 TOTAL Leased to Others (Total of lines 24 and 25) 27 Held for Future Use 28 Depreciation   | nortization, & Depletion FOR DEPRECIATION, AM atural Gas Land and Land F             |                                       | PLETION                 | 2,528,536<br>2,814,525,878<br>1,072,319,852  |
| 10 Held for Future Use 11 Construction Work in Progress 12 Acquisition Adjustments 13 TOTAL Utility Plant (Total of lines 8 thru 12) 14 Accumulated Provisions for Depreciation, Amortization, & Depletion 15 Net Utility Plant (Total of lines 13 and 14) 16 DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT 17 In Service: 18 Depreciation 19 Amortization and Depletion of Producing Natural Gas Land and Land Right 20 Amortization of Underground Storage Land and Land Rights 21 Amortization of Other Utility Plant 22 TOTAL In Service (Total of lines 18 thru 21) 23 Leased to Others 24 Depreciation 25 Amortization and Depletion 26 TOTAL Leased to Others (Total of lines 24 and 25) 27 Held for Future Use 28 Depreciation  | nortization, & Depletion FOR DEPRECIATION, AM atural Gas Land and Land F             |                                       | PLETION                 | 2,814,525,878<br>1,072,319,852   |
| 11 Construction Work in Progress 12 Acquisition Adjustments 13 TOTAL Utility Plant (Total of lines 8 thru 12) 14 Accumulated Provisions for Depreciation, Amortization, & Depletion 15 Net Utility Plant (Total of lines 13 and 14) 16 DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT 17 In Service: 18 Depreciation 19 Amortization and Depletion of Producing Natural Gas Land and Land Right 20 Amortization of Underground Storage Land and Land Rights 21 Amortization of Other Utility Plant 22 TOTAL In Service (Total of lines 18 thru 21) 23 Leased to Others 24 Depreciation 25 Amortization and Depletion 26 TOTAL Leased to Others (Total of lines 24 and 25) 27 Held for Future Use 28 Depreciation   | nortization, & Depletion FOR DEPRECIATION, AM atural Gas Land and Land F             |                                       | PLETION                 | 2,814,525,878<br>1,072,319,852   |
| 12 Acquisition Adjustments 13 TOTAL Utility Plant (Total of lines 8 thru 12) 14 Accumulated Provisions for Depreciation, Amortization, & Depletion 15 Net Utility Plant (Total of lines 13 and 14) 16 DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT 17 In Service: 18 Depreciation 19 Amortization and Depletion of Producing Natural Gas Land and Land Right 20 Amortization of Underground Storage Land and Land Rights 21 Amortization of Other Utility Plant 22 TOTAL In Service (Total of lines 18 thru 21) 23 Leased to Others 24 Depreciation 25 Amortization and Depletion 26 TOTAL Leased to Others (Total of lines 24 and 25) 17 Held for Future Use 18 Depreciation  | nortization, & Depletion FOR DEPRECIATION, AM atural Gas Land and Land F             |                                       | PLETION                 | 2,814,525,878<br>1,072,319,852   |
| TOTAL Utility Plant (Total of lines 8 thru 12)  Accumulated Provisions for Depreciation, Amortization, & Depletion  Net Utility Plant (Total of lines 13 and 14)  DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT In Service:  Depreciation  Amortization and Depletion of Producing Natural Gas Land and Land Right Amortization of Underground Storage Land and Land Rights Amortization of Other Utility Plant  TOTAL In Service (Total of lines 18 thru 21)  Leased to Others  Depreciation  Amortization and Depletion  TOTAL Leased to Others (Total of lines 24 and 25)  Held for Future Use  Depreciation   | nortization, & Depletion FOR DEPRECIATION, AM atural Gas Land and Land F             |                                       | PLETION                 | 1,072,319,852  |
| Accumulated Provisions for Depreciation, Amortization, & Depletion  Net Utility Plant (Total of lines 13 and 14)  DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT  In Service:  Depreciation  Amortization and Depletion of Producing Natural Gas Land and Land Right  Amortization of Underground Storage Land and Land Rights  Amortization of Other Utility Plant  TOTAL In Service (Total of lines 18 thru 21)  Leased to Others  Depreciation  Amortization and Depletion  TOTAL Leased to Others (Total of lines 24 and 25)  Held for Future Use  Depreciation  | nortization, & Depletion FOR DEPRECIATION, AM atural Gas Land and Land F             |                                       | PLETION                 | 1,072,319,852  |
| 15 Net Utility Plant (Total of lines 13 and 14) 16 DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT 17 In Service: 18 Depreciation 19 Amortization and Depletion of Producing Natural Gas Land and Land Right 20 Amortization of Underground Storage Land and Land Rights 21 Amortization of Other Utility Plant 22 TOTAL In Service (Total of lines 18 thru 21) 23 Leased to Others 24 Depreciation 25 Amortization and Depletion 26 TOTAL Leased to Others (Total of lines 24 and 25) 27 Held for Future Use 28 Depreciation   | FOR DEPRECIATION, AM   |                                       | PLETION                 | <b></b>  |
| DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORT In Service:  Depreciation Amortization and Depletion of Producing Natural Gas Land and Land Right Amortization of Underground Storage Land and Land Rights Amortization of Other Utility Plant TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation   | atural Gas Land and Land F   |                                       | PLETION                 | 1 7/2 206 026  |
| 17 In Service: 18 Depreciation 19 Amortization and Depletion of Producing Natural Gas Land and Land Right 20 Amortization of Underground Storage Land and Land Rights 21 Amortization of Other Utility Plant 22 TOTAL In Service (Total of lines 18 thru 21) 23 Leased to Others 24 Depreciation 25 Amortization and Depletion 26 TOTAL Leased to Others (Total of lines 24 and 25) 27 Held for Future Use 28 Depreciation   | atural Gas Land and Land F   |                                       | PLETION                 | 1,742,200,020  |
| Depreciation Amortization and Depletion of Producing Natural Gas Land and Land Right Amortization of Underground Storage Land and Land Rights Amortization of Other Utility Plant TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation   |  |                                       |                         |  |
| Amortization and Depletion of Producing Natural Gas Land and Land Right Amortization of Underground Storage Land and Land Rights Amortization of Other Utility Plant TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation  |  |                                       |                         |  |
| Amortization of Underground Storage Land and Land Rights Amortization of Other Utility Plant TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation  |  |                                       |                         | 1,035,658,444  |
| Amortization of Other Utility Plant TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation   | and Land Rights  | Rights                                |                         |  |
| TOTAL In Service (Total of lines 18 thru 21)  Leased to Others  Depreciation  Amortization and Depletion  TOTAL Leased to Others (Total of lines 24 and 25)  Held for Future Use  Depreciation   | *  |                                       |                         |  |
| 23 Leased to Others 24 Depreciation 25 Amortization and Depletion 26 TOTAL Leased to Others (Total of lines 24 and 25) 27 Held for Future Use 28 Depreciation  |  |                                       |                         | 36,661,408   |
| 24 Depreciation 25 Amortization and Depletion 26 TOTAL Leased to Others (Total of lines 24 and 25) 27 Held for Future Use 28 Depreciation  |  |                                       |                         | 1,072,319,852  |
| 25 Amortization and Depletion 26 TOTAL Leased to Others (Total of lines 24 and 25) 27 Held for Future Use 28 Depreciation  |  |                                       |                         |  |
| 26 TOTAL Leased to Others (Total of lines 24 and 25) 27 Held for Future Use 28 Depreciation  |  |                                       |                         |  |
| 27 Held for Future Use 28 Depreciation   |  |                                       |                         |  |
| 28 Depreciation  | and 25)  |                                       |                         |  |
| The state of the s |  |                                       |                         |  |
| 29   Amortization  |  |                                       |                         |  |
|  |  |                                       |                         |  |
| TOTAL Held for Future Use (Total of lines 28 and 29)   | 28 and 29)   | America (m. v. v.                     |                         |  |
| 31 Abandonment of Leases (Natural Gas)   |  |                                       |                         |  |
| 32 Amortization of Plant Acquisition Adjustment  |  | 02 20 20 21 and                       | 1 22)                   | 1 072 310 852  |
| TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines   | rith line 14 above)(I otal of I  | nes 22, 26, 30, 31, and               | 1 32)                   | 1,072,319,852  |

|          | e of Respondent                |                                       | This (1)      | Report Is:  X An Original                 | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|----------|--------------------------------|---------------------------------------|---------------|---|--------------------------------|-----------------------|
| Kerr     | River Gas Transmission Company |                                       | (2)           | A Resubmission                            | 11                             | End of <u>2014/Q1</u> |
|          | Summary of Utility Plant       | and Accumulated Provisions t          | or Dep        | preciation, Amortizatio                   | n and Depletion (co            | ontinued)             |
| Line     | Electric                       | Gas                                   |               | Other (specify)                           |                                | Common                |
| No.      | (c)                            | (d)                                   |               | (e)                                       |                                | (f)                   |
|          |                                |                                       |               |   |                                |                       |
| 1        |                                |                                       |               | - Mari (#                                 |                                |                       |
| 2        |                                |                                       |               | · · · · · · · · · · · · · · · · · · ·     |                                |                       |
| 3        |                                | 2,802,368,9                           | 26            |   |                                |                       |
| 4        |                                |                                       | <del></del> - |   |                                |                       |
| 5        |                                |                                       |               |   |                                |                       |
| 6        |                                | 9,628,4                               | 16            |   |                                |                       |
| 7        |                                |                                       |               |   |                                |                       |
| 8        |                                | 2,811,997,3                           | 42            |   |                                |                       |
| 9        |                                |                                       |               | \$-1                                      |                                |                       |
| 10       |                                |                                       |               |   |                                |                       |
| 11       |                                | 2,528,5                               | 36            |   |                                |                       |
| 12       |                                |                                       |               |   |                                |                       |
| 13       |                                | 2,814,525,8                           | 78            |   |                                |                       |
| 14       |                                | 1,072,319,8                           | 52            |   |                                |                       |
| 15       |                                | 1,742,206,0                           | 26            |   |                                |                       |
| 16       |                                |                                       |               | <i>各門</i> 與其事。                            |                                |                       |
| 17       | Property Commence of the same  |                                       |               |   |                                |                       |
| 18       |                                | 1,035,658,4                           | 44            |   |                                |                       |
| 19       |                                |                                       |               |   |                                |                       |
| 20       |                                |                                       |               |   |                                |                       |
| 21       |                                | 36,661,4                              |               |   |                                |                       |
| 22       |                                | 1,072,319,8                           | 52            |   |                                |                       |
| 23       |                                |                                       |               |   |                                |                       |
| 24       |                                |                                       |               |   |                                |                       |
| 25       |                                |                                       |               |   |                                |                       |
| 26       |                                |                                       |               |   |                                |                       |
| 27       |                                |                                       |               |   | A 2 1 1 4 1 1                  |                       |
| 28<br>29 |                                |                                       | _             |   |                                |                       |
| 30       |                                |                                       |               |   |                                |                       |
| 31       |                                |                                       |               |   |                                | 1 TA                  |
| 32       |                                | · · · · · · · · · · · · · · · · · · · |               | opis proside 1867 km - pp. je is sediture |                                |                       |
| 33       |                                | 1,072,319,8                           | 52            | 5.4° m                                    |                                |                       |
| 00       |                                | 1,012,010,0                           | <u> </u>      |   |                                |                       |
|          |                                |                                       |               |   |                                |                       |
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|          |                                |                                       |               |   |                                |                       |
|          |                                |                                       |               |   |                                |                       |

| Nan         | ne of Respondent   | This Report Is:                               | Date of Report                                 | Year/Period of Report   |
|-------------|--|---|--|---|
| Ker         | n River Gas Transmission Company   | (1) X An Original (2) A Resubmission          | (Mo, Da, Yr)<br>/ /                            | End of <u>2014/Q1</u>   |
|             | Gas Plant in Service and Accumulat   |   |  |   |
| inc         | Report below the original cost of plant in service by function. In additional lude Account 102, and Account 106. Report in column (b) the original of in column(c) the accumulated provision for depreciation and amortization | n to Account 101,<br>cost of plant in service | ii by i unction                                |   |
| Line<br>No. |  |   | Plant in Service Balance at End of Quarter (b) | Accumulated Depreciation And Amortization Balance at End of Quarter (c) |
| 1           | Intangible Plant   |   | 25,931,372                                     | 8,445,835   |
| 2           | Productions-Manufactured Gas   |   |  |   |
| 3           | Production and Gathering-Natural Gas   |   |  |   |
| 4           | Products Extraction-Natural Gas  |   | ***  |   |
| 5           | Underground Gas Storage  | , d. V  |  |   |
| 6           | Other Storage Plant  |   |  |   |
| 7           | Base Load LNG Terminaling and Processing Plant   | · · · · · · · · · · · · · · · · · · ·         |  |   |
| 8           | Transmission   |   | 2,772,639,134                                  | 1,058,721,362   |
| 9           | Distribution   |   |  |   |
| 10          | General  | A A A A A A A A A A A A A A A A A A A         | 13,426,836                                     | 5,152,655   |
| 11          | TOTAL (total of lines 1 thru 10)   |   | 2,811,997,342                                  | 1,072,319,852   |
|             |  |   |  |   |
|             |  |   |  |   |

|  | e of Respondent<br>n River Gas Transmission Company  | <del>.</del>   | This (1) (2)  | Report Is:  X An Original                                | (Mo, D  | a, Yr)  | Year/Period of Report End of 2014/Q1         |  |
|--|--|--|---|--|---|---|--|--|
|  |  | Other Re   |   | (Account 182.  |   |   |  |  |
| in oth<br>2. F<br>3. M<br>4. F<br>5. P | Report below the details called for concerning of er accounts).  For regulatory assets being amortized, show perfine items (5% of the Balance at End of Year Report separately any "Deferred Regulatory Corovide in a footnote, for each line item, the regulation order, court decision). | other regulatory asse<br>eriod of amortization<br>for Account 182.3 or<br>emmission Expenses | ts which are creatin column (a). amounts less that are also rep | ted through the rains \$250,000, which or pages 38       | temaking actions of<br>hever is less) may b<br>50-351, Regulatory | pe grouped by class<br>Commission Exper               | ses.<br>nses.                                |  |
| Line<br>No.                            | Description and Purpose of Other Regulatory Assets   | Balance at Beginning Current Quarter/Year  | Debits  | Written off During<br>Quarter/Year<br>Account<br>Charged | Written off<br>During Period<br>Amount Recovered                  | Written off During Period Amount Deemed Unrecoverable | Balance at End of<br>Current<br>Quarter/Year |  |
|  | (a)  | (b)  | (c)   | (d)  | (e)   | (f)   | (g)  |  |
| 1                                      | Levelized depreciation   | 54,978,001   | A15.1/4.  | 407.3/.4   | 1,849,967   | , <u> </u>  | 53,128,034                                   |  |
| 2                                      | Income toyon related to equity AELIDC  | 26 224 700   | 15,10   | 407.3  | 436,600   |   | 25,803,200                                   |  |
| 3                                      | Income taxes related to equity AFUDC   | 26,224,700   | 15,10   | 407.3  | 430,000   | <u>'</u>  | 25,003,200                                   |  |
| 5                                      | Federal tax rate change  | 114,600  |   | 407.3  | 9,375   | 5   | 105,225                                      |  |
| 6                                      | 0  |  |   |  |   |   |  |  |
| 7                                      | Muddy Creek compressor station restage   | 305,400  |   | 407.3  | 24,225  | 5   | 281,175                                      |  |
| 8                                      |  |  | ***   |  |   |   |  |  |
| 9                                      | Fillmore compressor station restage  | 58,300   |   | 407.3  | 4,500   | )   | 53,800                                       |  |
| 10<br>11                               | Deferred regulatory commission expense   | 939,304  |   | 928  | 127,06  |   | 812,243                                      |  |
| 12                                     | Deletied regulatory commission expense   | 303,004  |   | 020  | 121,00  |   | 072,210                                      |  |
| 13                                     | Deferred FERC annual charge  | 876,601  |   | 928  | . 292,200   | )   | . 584,401                                    |  |
| 14                                     |  |  |   |  |   | -   |  |  |
| 15                                     | State tax rate change - apportionment  | 2,478,934  | 41,19   | 9 410.1  | 32,562  | 2   | 2,487,571                                    |  |
| 16                                     |  |  |   |  |   |   |  |  |
| 17                                     | Daggett electrical surcharge   | 28,247   | 5,84  | 5  |   |   | 34,092                                       |  |
| 18                                     |  |  |   |  |   |   |  |  |
| 19                                     |  |  | M   |  |   |   |  |  |
| 20<br>21                               | 100  |  |   |  |   |   |  |  |
| 22                                     |  |  |   |  |   |   |  |  |
| 23                                     |  |  |   | <u> </u>   |   |   |  |  |
| 24                                     | 11.70.00   |  |   |  |   |   |  |  |
| 25                                     |  |  | -   |  |   |   |  |  |
| 26                                     |  |  |   |  |   |   |  |  |
| 27                                     |  | ***************************************  |   |  |   |   |  |  |
| 28                                     |  |  |   | <u> </u>   |   |   |  |  |
| 29<br>30                               |  | · · · · · · · · · · · · · · · · · · ·  |   |  |   |   |  |  |
| 31                                     |  | •  |   |  | -   |   |  |  |
| 32                                     |  |  |   |  |   |   |  |  |
| 33                                     |  |  |   |  |   | ŀ   |  |  |
| 34                                     |  |  |   |  |   |   |  |  |
| 35                                     |  |  |   |  |   |   |  |  |
| 36                                     |  |  |   | -  |   |   |  |  |
| 37<br>38                               |  |  |   |  |   |   |  |  |
| 39                                     |  |  |   |  |   |   |  |  |
| 40                                     | Total  | 86,004,087   | 62,14   | 4  | 2,776,49  | 0   | 0 83,289,741                                 |  |
|  |  |  |   |  |   |   |  |  |

| Nan                            | ne of Respondent   |  |   | s Report Is:                              |  | Report            | Year/Period of Report                      |
|--------------------------------|--|--|---|---|--|-------------------|--|
| Ker                            | n River Gas Transmission Company   |  | (1)   | X An Original A Resubmi                   | 1 '  | a, Yr)<br>//      | End of <u>2014/Q1</u>                      |
|                                |  | Other Re   |   | ties (Account 25                          |  |                   |  |
| includ<br>2. F<br>3. F<br>4. F | Report below the details called for concerning of dable in other amounts).  For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision). | other regulatory liab<br>period of amortizat<br>for Account 254 or | ilities which are cr<br>ion in column (a).<br>amounts less thar | eated through the r                       | atemaking actions of the second secon | grouped by classe | es.  |
| Line<br>No.                    |  | Balance at Beginning of Current Quarter/Year                       | Written off during<br>Quarter/Period<br>Account<br>Credited     | Written off During Period Amount Refunded | Written off During Period Amount Deemed Non-Refundable   | Credits<br>(f)    | Balance at End of Current Quarter/Year (g) |
| 1                              | Office lease accrual   | (b)<br>905,960   | (c)<br>931  | (d)<br>31,149                             | (e)  |                   | 874,811                                    |
| 2                              | Office lease accidal   | 300,300  | 301   | 01,113                                    |  |                   | 014,011                                    |
|                                | Employee benefits  | 3,365,278  |   |   |  | 83,831            | 3,449,109                                  |
| 4                              |  |  |   |   | ·  |                   | 107 705 000                                |
| 5<br>6                         | Levelized depreciation   | 132,017,115  |   |   |  | 5,768,121         | 137,785,236                                |
| 7                              |  |  |   |   | MAN TAN  | <b>-</b> 10.      |  |
| 8                              |  |  |   |   |  |                   |  |
| 9                              |  |  |   |   |  |                   |  |
| 10                             |  |  |   |   |  |                   |  |
| 11                             |  |  |   |   |  |                   |  |
| 13                             |  |  | 4.5   |   |  |                   |  |
| 14                             |  |  |   |   |  |                   |  |
| 15                             |  |  |   |   |  |                   |  |
| 16<br>17                       |  |  |   |   |  |                   |  |
| 18                             |  |  |   |   |  |                   |  |
| 19                             |  |  |   |   |  |                   |  |
| 20                             |  |  |   |   |  |                   |  |
| 21<br>22                       |  |  |   |   |  |                   |  |
| 23                             |  |  |   |   |  | -                 |  |
| 24                             |  |  |   |   |  |                   |  |
| 25                             |  |  |   |   |  |                   |  |
| 26                             |  |  |   |   |  |                   |  |
| 27<br>28                       |  |  |   |   |  |                   |  |
| 29                             |  |  |   |   |  |                   |  |
| 30                             |  |  |   |   | <del></del>  |                   |  |
| 31                             |  |  |   |   |  |                   |  |
| 32<br>33                       |  | Li min   |   |   | <del></del>  |                   |  |
| 34                             |  |  |   |   |  |                   |  |
| 35                             |  | ***  |   |   |  |                   |  |
| 36                             |  |  |   |   |  |                   |  |
| 37<br>38                       |  |  |   |   |  |                   |  |
| 39                             |  |  |   |   |  |                   |  |
| 40                             |  |  |   |   |  |                   |  |
| 41                             |  |  |   |   |  |                   |  |
| 42                             |  |  |   |   |  |                   |  |
| 43<br>44                       |  |  |   |   |  |                   |  |
| 45                             | Total  | 136,288,353  |   | 31,149                                    | 0  | 5,851,952         | 142,109,156                                |
|                                |  |  |   |   |  |                   |  |

|                                   | ne of Respondent  |  | This Report Is   | 3:<br>Original                          | Date<br>(Mo | e of Report<br>, Da, Yr)      | Year/Period of Report                |
|-----------------------------------|---|--|--|---|-------------|-------------------------------|--------------------------------------|
| Kerı                              | n River Gas Transmission Company  |  |  | esubmission                             | (1110)      | 11                            | End of <u>2014/Q1</u>                |
|                                   | Mon   | thly Quantity &  | Revenue Data by R  |   | -           |                               |                                      |
| 2. To<br>3. Re<br>report<br>4. Re | eference to account numbers in the USofA is provided in pare<br>otal Quantities and Revenues in whole numbers<br>eport revenues and quantities of gas by rate schedule. Where<br>Dth of gas withdrawn from storage and revenues by rate sche<br>evenues in Column (c) include transition costs from upstream<br>evenues reflected in Columns (c) and (d). Include in Column | entheses beside app<br>e transportation servi<br>nedule.<br>pipelines. Revenue | licable data. Quantities r<br>ces are bundled with sto<br>(Other) in Column (e) in | nust not be adjus<br>rage services, rel | ted for dis | transportation Dth. Who       |                                      |
|                                   | nter footnotes as appropriate.  | (0), 10101140 101 1 1000   | and too too.   |   |             |                               |                                      |
| Line<br>No.                       | Item (a)  | Month 1<br>Quantity<br>(b)   | Month 1<br>Revenue Costs<br>and<br>Take-or-Pay<br>(c)                              | Month 1<br>Revenue<br>(GRI & AC         | ,           | Month 1<br>Revenue<br>(Other) | Month 1<br>Revenue<br>(Total)<br>(f) |
| 1                                 | Total Sales (480-488)   |  | <u> </u>   |   |             | 46,13                         | 7 46,137                             |
|                                   | Transportation of Gas for Others (489.2 and 4893)   | - 1 4-5 C4. F. C5. F. S  |  |   |             | A. C. a. G. C.                | 40,101                               |
|                                   | KRF - 1 Firm Mainline   | 60,497,060   |  |   | 72,596      | 29,319,05                     | 29,391,651                           |
|                                   | KRI - 1 Interruptible Mainline  | 667,528  |  |   | 801         | 61,62                         |                                      |
|                                   | KRF - L1 Firm High Desert   | 3,159,455  |  |   | 3,792       | 355,99                        |                                      |
| 6                                 |   |  |  |   |             | ,                             | ,                                    |
| 7                                 |   |  |  |   |             |                               |                                      |
| 8                                 |   |  |  |   |             |                               |                                      |
| 9                                 |   |  |  |   |             |                               |                                      |
| 10                                |   |  |  |   |             |                               |                                      |
| 11                                |   |  |  |   |             |                               |                                      |
| 12                                |   |  |  |   |             |                               |                                      |
| 13                                |   |  |  |   |             |                               |                                      |
| 14                                |   |  |  |   |             |                               |                                      |
| 15<br>16                          |   |  | ·  |   |             |                               |                                      |
| 17                                |   |  |  |   |             |                               |                                      |
| 18                                |   |  |  |   |             |                               |                                      |
| 19                                |   |  |  |   |             |                               |                                      |
| 20                                |   |  |  |   |             |                               |                                      |
| 21                                |   |  |  |   |             |                               |                                      |
| 22                                |   |  |  |   |             |                               |                                      |
| 23                                |   |  |  |   |             |                               |                                      |
| 24                                |   |  |  |   |             |                               |                                      |
| 25                                |   |  |  |   |             |                               |                                      |
| 26                                |   |  |  |   |             |                               |                                      |
| 27                                |   |  |  |   |             |                               |                                      |
| 28                                |   |  |  |   |             |                               |                                      |
| 29                                |   |  |  |   |             |                               |                                      |
| 30<br>31                          |   |  |  |   |             |                               |                                      |
| 32                                |   |  |  |   |             |                               |                                      |
| 33                                |   |  |  |   | +           |                               |                                      |
| 34                                |   |  |  |   |             |                               |                                      |
| 35                                |   |  |  |   |             |                               |                                      |
| 36                                |   |  |  |   |             |                               |                                      |
| 37                                |   |  |  |   |             |                               |                                      |
| 38                                |   |  |  |   |             |                               |                                      |
| 39                                |   |  |  |   |             |                               |                                      |
| 40                                |   |  |  |   |             |                               |                                      |
| 41                                |   |  |  |   |             |                               |                                      |
| 42                                |   |  |  |   |             |                               |                                      |
| 43                                |   |  |  |   |             |                               |                                      |
| 44                                |   |  |  |   |             |                               |                                      |
| 45<br>46                          |   |  |  | ļ                                       |             |                               |                                      |
| 46                                |   |  |  |   |             |                               |                                      |

|   | e of Respon<br>River Gas T   | dent<br>Fransmission C   | ompany                                   |   | T<br>(1   |                                      | :<br>Priginal<br>submission                           | Date of Report<br>(Mo, Da, Yr)<br>/ /                         |                                  | eriod of Report<br>of <u>2014/Q1</u> |
|---|--|--|--|---|---|--------------------------------------|---|---|----------------------------------|--------------------------------------|
|   |  |  |  | Monthly Qua   | ntity & Revenu  | <u> </u>                             |   |   |                                  |                                      |
| 2. To<br>3. Re<br>report<br>4. Re<br>ess re | tal Quantities a<br>port revenues a<br>Dth of gas with<br>venues in Colu | nd Revenues in whand quantities of go<br>drawn from storago<br>umn (c) include trar<br>ed in Columns (c) a | as by rate schedule<br>e and revenues by | in parentheses be<br>. Where transporterate schedule.<br>ostream pipelines. | eside applicable da<br>ation services are b<br>Revenue (Other) in | ta. Quantities mundled with store    | nust not be adjuste                                   | d for discounts.  ect only transportation charges received by |                                  |                                      |
| Line<br>No.                                 | Month 2<br>Quantity<br>(g)   | Month 2 Revenue Costs and Take-or-Pay (h)  | Month 2<br>Revenue<br>(GRI & ACA)<br>(i) | Month 2<br>Revenue<br>(Other)   | Month 2<br>Revenue<br>(Total)<br>(k)                              | Month 3<br>Quantity<br>(I)           | Month 3<br>Revenue Costs<br>and<br>Take-or-Pay<br>(m) | Month 3<br>Revenue<br>(GRI & ACA)<br>(n)                      | Month 3 Revenue (Other)          | Month 3<br>Revenue<br>(Total)<br>(p) |
| 1   |  |  |  | 46,137  | 46,137  | Section Control to 15                |   |   | 46,137                           | 46,137                               |
| 2<br>3<br>4<br>5<br>6<br>7                  | 46,028,327<br>1,277,823<br>1,795,145                                     |  | 55,234<br>1,533<br>2,154                 | 26,428,899<br>186,369<br>317,079  | 26,484,133<br>187,902<br>319,233                                  | 62,462,270<br>1,738,634<br>1,782,453 |   | 74,955<br>2,086<br>2,138                                      | 28,669,536<br>132,653<br>355,982 | 28,744,491<br>134,739<br>358,120     |
| 8<br>9<br>10<br>11                          |  |  |  |   |   |                                      |   |   |                                  |                                      |
| 12<br>13<br>14<br>15                        |  |  |  |   | ·   |                                      |   |   |                                  |                                      |
| 16<br>17<br>18<br>19<br>20                  |  |  |  |   |   |                                      |   |   |                                  |                                      |
| 21<br>22<br>23<br>24                        |  |  |  |   |   |                                      |   |   |                                  |                                      |
| 25<br>26<br>27<br>28                        |  |  |  |   |   |                                      |   |   |                                  |                                      |
| 29<br>30<br>31<br>32                        |  |  |  |   |   |                                      |   |   |                                  |                                      |
| 33<br>34<br>35                              |  |  |  |   |   |                                      |   |   |                                  |                                      |
| 36<br>37<br>38<br>39                        |  |  |  |   |   |                                      |   |   |                                  |                                      |
| 40<br>41<br>42<br>43                        |  |  |  |   |   |                                      |   |   |                                  |                                      |
| 44<br>45<br>46                              |  |  |  |   |   |                                      |   |   |                                  |                                      |

|             | e of Respondent<br>River Gas Transmission Company |                      | This Report Is (1) X An C (2) A Re        | s:<br>Original<br>esubmission    | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report End of 2014/Q1 |
|-------------|---|----------------------|---|----------------------------------|---------------------------------------|--------------------------------------|
|             | Monthly   | uantity & Peyer      | nue Data by Rate Sc                       |                                  |                                       |                                      |
| Line<br>No. | ltem  | Month 1 Quantity (b) | Month 1 Revenue Costs and Take-or-Pay (c) | Month 1<br>Revenue<br>(GRI & AC/ | Month 1<br>Revenue                    | Month 1<br>Revenue<br>(Total)<br>(f) |
|             | (a)   |                      |   |                                  |                                       |                                      |
| 47          |   | 1                    |   |                                  |                                       |                                      |
|             |   |                      |   |                                  |                                       |                                      |
|             |   |                      |   |                                  |                                       |                                      |
|             |   |                      |   |                                  |                                       |                                      |
|             |   |                      |   |                                  |                                       |                                      |
|             |   |                      |   |                                  |                                       |                                      |

|             | e of Respon                | dent<br>Fransmission C                    |                                   |                         |  | (2   |                  | esubmission                               | Date of Repo<br>(Mo, Da, Yr) | ort                 |            | Period of Report              |
|-------------|----------------------------|---|-----------------------------------|-------------------------|--|------|------------------|---|------------------------------|---------------------|------------|-------------------------------|
| Line<br>No. | Month 2<br>Quantity<br>(g) | Month 2 Revenue Costs and Take-or-Pay (h) | Month 2<br>Revenue<br>(GRI & ACA) | Month 2 Revenue (Other) | & Revenue E  Month 2  Revenue  (Total) | Pata | Month 3 Quantity | Month 3 Revenue Costs and Take-or-Pay (m) | Month 3 Revenue (GRI & ACA)  | Mon<br>Reve<br>(Oth | nue<br>er) | Month 3<br>Revenue<br>(Total) |
| 47          | (9)                        | (11)                                      | (0)                               | U)                      | (1/)                                   |      | (1)              | (11)                                      | (11)                         | ,,,                 |            | (Ρ)                           |
| 4/          |                            |   |                                   |                         | <u> </u>                               |      |                  | <u> </u>                                  |                              |                     |            | <u> </u>                      |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
| Ī           |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |
|             |                            |   |                                   |                         |  |      |                  |   |                              |                     |            |                               |

| Vam      | ne of Respondent                            |                   | This Report Is   | 3:                        | Dat        | e of Report<br>o, Da, Yr)             | Year/Period of Report                   |
|----------|---|-------------------|--|---------------------------|------------|---------------------------------------|---|
| Kerı     | n River Gas Transmission Company            |                   | (1) X An C<br>(2) A Re   | Original  <br>esubmission | (IVIC      | / /                                   | End of <u>2014/Q1</u>                   |
|          | Monthly Q                                   | uantity & Revenue |  |                           | nued)      |                                       |   |
|          | Item  | Month 1           | Month 1  | Month 1                   |            | Month 1                               | Month 1                                 |
|          | i i i i i i i i i i i i i i i i i i i       | Quantity          | Revenue Costs  | Revenue                   |            | Revenue                               | Revenue                                 |
| ine      |   |                   | and  | (GRI & AC                 |            | (Other)                               | (Total)                                 |
| No.      |   |                   | Take-or-Pay  | ,                         | •          |                                       |   |
|          |   | (b)               | (c)  | (d)                       |            | (e)                                   | (f)                                     |
|          | (a)   |                   |  |                           |            |                                       |   |
| 18       |   |                   |  |                           |            |                                       |   |
| 19       |   |                   |  |                           |            |                                       |   |
| 50       |   |                   |  |                           |            |                                       |   |
| 51       |   |                   |  |                           |            |                                       |   |
| 52       |   |                   | Million de ville contrat de la |                           |            |                                       |   |
| 53       |   |                   | the same of the sa |                           |            |                                       |   |
| 54       |   |                   |  |                           |            |                                       |   |
| 55       |   |                   |  |                           |            |                                       |   |
| 56       |   |                   |  |                           |            |                                       |   |
| 57       |   |                   | Mary   |                           |            |                                       |   |
| 58       |   |                   |  |                           |            | 231.700.00100                         |   |
| 59       |   |                   | *************  |                           |            |                                       |   |
| 30       |   |                   |  |                           |            |                                       |   |
| 31       | And the different                           |                   |  |                           |            |                                       |   |
| 52       |   |                   |  |                           |            | · · · · · · · · · · · · · · · · · · · |   |
|          | Total Transportation (Other than Gathering) | 64,324,043        |  |                           | 77,189     | 29,736,67                             | 71 29,813,860                           |
|          | Storage (489.4)                             |                   |  |                           |            |                                       | , |
| 35       | Coolings (100.1)                            |                   | A CONTRACTOR OF A  |                           |            |                                       |   |
| 66<br>66 |   |                   | J. 111.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1   |                           |            |                                       |   |
| 37       |   |                   |  |                           |            |                                       |   |
| 38       |   |                   |  |                           |            |                                       |   |
| 39       |   |                   |  | <u>.</u>                  |            |                                       |   |
| 70       |   |                   |  |                           |            |                                       |   |
| 71       |   |                   |  |                           |            |                                       |   |
| 72       |   |                   |  |                           |            |                                       |   |
| 73       |   | -                 |  |                           |            |                                       |   |
| 74       |   |                   |  |                           |            |                                       |   |
| 75       |   |                   |  | <u> </u>                  |            |                                       |   |
|          |   | 1                 |  |                           |            |                                       |   |
| 76<br>77 |   |                   |  |                           | ·····      |                                       |   |
| 78       |   |                   | AL WATER   |                           |            |                                       |   |
| 79       |   |                   |  |                           |            |                                       |   |
|          | A SAN AND AND AND AND AND AND AND AND AND A |                   |  |                           |            |                                       |   |
| 80       |   |                   |  | 1                         |            |                                       |   |
| 81       |   |                   |  |                           |            |                                       |   |
| 82       |   |                   |  |                           |            |                                       |   |
| 83       | · · · · · · · · · · · · · · · · · · ·       |                   |  |                           |            |                                       |   |
| 84       |   |                   |  |                           |            |                                       |   |
| 85       |   |                   |  |                           |            |                                       |   |
| 86       |   |                   |  |                           |            | -                                     |   |
| 87       |   |                   |  |                           |            |                                       |   |
| 88       |   | <u> </u>          |  |                           |            |                                       |   |
| 89       |   |                   |  |                           |            |                                       |   |
| 90       | Total Storage                               |                   |  |                           |            |                                       |   |
| 91       | Gathering (489.1)                           |                   |  |                           |            |                                       |   |
| 92       | Gathering-Firm                              |                   |  |                           |            |                                       |   |
| 93       | Gathering-Interruptible                     |                   |  |                           |            |                                       |   |
| 94       | Total Gathering (489.1)                     |                   |  |                           | , <u> </u> |                                       |   |
|          | Additional Revenues                         |                   |  |                           |            |                                       |   |
| 96       | Products Sales and Extraction (490-492)     |                   |  |                           |            |                                       |   |
| 97       | Rents (493-494)                             |                   |  |                           |            |                                       |   |
| 98       | Other Gas Revenues (495)                    |                   |  |                           |            | 67,9                                  | 32 67,933                               |
| 99       | (Less) Provision for Rate Refunds           |                   |  |                           |            |                                       |   |
|          | Total Additional Revenues                   |                   |  |                           |            | 67,9                                  | 32 67,93                                |

| Nam       | e of Respon   | dent          |             |                 |             | his Report Is | s:                      | Date of Repo<br>(Mo, Da, Yr) | rt Year/I   | Period of Report                        |
|-----------|---------------|---------------|-------------|-----------------|-------------|---------------|-------------------------|------------------------------|-------------|---|
| Kern      | n River Gas T | ransmission C | ompany      |                 | (           | 1)            | Original<br>esubmission | (IVIO, Da, Yr)<br>//         | End         | of <u>2014/Q1</u>                       |
|           |               |               | Mon         | thly Quantity 8 | Revenue Dat | a by Rate Sc  | hedule (conti           | nued)                        | •           |   |
|           | Month 2       | Month 2       | Month 2     | Month 2         | Month 2     | Month 3       | Month 3                 | Month 3                      | Month 3     | Month 3                                 |
|           | Quantity      | Revenue Costs | Revenue     | Revenue         | Revenue     | Quantity      | Revenue Costs           | Revenue                      | Revenue     | Revenue                                 |
| ine       | ,             | and           | (GRI & ACA) | (Other)         | (Total)     | ,             | and                     | (GRI & ACA)                  | (Other)     | (Total)                                 |
| No.       |               | Take-or-Pay   | , ,         | ` ′             | , ,         |               | Take-or-Pay             | , ,                          |             |   |
|           | (g)           | (h)           | (i)         | (i)             | (k)         | (I)           | (m)                     | (n)                          | (o)         | (p)                                     |
|           | (3)           | (-7           | ( )         | 0,              | ( )         | ( )           | ` '                     | , ,                          | . ,         |   |
| 48        |               |               |             |                 |             |               |                         |                              |             |   |
| 49        |               |               |             |                 |             |               |                         |                              |             |   |
| 50        |               |               |             |                 |             |               |                         |                              |             |   |
|           |               |               |             |                 |             |               |                         | <del> </del>                 |             |   |
| 51        |               |               |             |                 |             |               |                         | 1                            |             |   |
| 52        |               |               |             |                 |             |               |                         |                              |             |   |
| 53        | 4.4           |               |             |                 |             |               |                         |                              |             |   |
| 54        |               |               | •           |                 |             |               |                         |                              |             |   |
| 55        |               |               |             |                 |             |               |                         |                              |             |   |
| 56        |               |               |             |                 |             |               |                         |                              |             |   |
| 57        |               |               |             |                 |             |               |                         |                              |             |   |
| 58        |               |               |             |                 |             |               |                         |                              |             |   |
| 59        |               |               |             |                 |             |               |                         |                              |             |   |
| 60        |               |               |             |                 | 2.110/41/47 |               |                         | ****                         | *********** | -                                       |
| 61        |               |               |             |                 |             |               |                         | 1                            |             |   |
| 62        |               | -             |             |                 |             |               |                         |                              |             |   |
|           | 40 404 005    |               | E0 001      | 26 022 247      | 26,991,268  | 65,983,357    |                         | 79,179                       | 29,158,171  | 29,237,350                              |
| 63        | 49,101,295    |               | 58,921      | 26,932,347      | 20,991,200  | L             |                         | 79,179                       | 29,100,171  | 23,237,330                              |
| 64        |               |               |             |                 |             |               |                         | Togeth was a reserved        |             |   |
| 65        |               |               |             |                 | ****        |               |                         | <u> </u>                     |             |   |
| 66        |               |               |             |                 |             |               |                         |                              |             |   |
| 67        |               |               |             |                 |             |               |                         |                              |             | *************************************** |
| 68        |               |               |             |                 |             |               |                         |                              |             |   |
| 69        |               |               |             |                 |             |               |                         |                              |             | =                                       |
| 70        |               |               |             |                 |             |               |                         |                              |             |   |
| 71        |               |               |             |                 |             |               |                         |                              |             |   |
| 72        |               |               |             |                 |             | 1             |                         |                              |             |   |
| 73        |               |               |             |                 |             |               |                         |                              |             |   |
| 74        |               |               |             |                 |             | 1             |                         |                              |             |   |
| 75        |               |               |             |                 |             | -             |                         | -                            |             |   |
|           |               |               |             |                 | ·           | <del> </del>  |                         |                              |             |   |
| 76        |               |               |             |                 |             |               |                         | <b></b>                      |             |   |
| 77        |               |               |             |                 |             |               |                         |                              |             |   |
| 78        |               |               |             |                 |             |               |                         |                              |             | 1110.000                                |
| 79        |               |               |             |                 |             |               |                         |                              |             | 1.000                                   |
| 80        |               |               |             |                 |             |               |                         |                              |             |   |
| 81        |               |               |             |                 |             |               |                         |                              |             |   |
| 82        |               |               |             |                 |             |               |                         |                              |             |   |
| 83        |               |               |             |                 |             |               |                         |                              |             |   |
| 84        |               |               |             | -               |             |               |                         |                              |             |   |
| 85        |               |               |             |                 |             |               |                         |                              |             |   |
| 86        |               |               |             |                 |             |               |                         |                              |             |   |
| 87        |               |               |             |                 |             | 1             | 1                       |                              |             |   |
|           |               |               |             |                 |             |               | -                       | <del> </del>                 |             |   |
| 88        |               |               |             |                 |             |               |                         |                              |             |   |
| 89        |               |               |             |                 |             |               |                         |                              |             |   |
| 90        |               |               |             |                 |             | <u> </u>      |                         |                              |             |   |
| 91        |               |               |             |                 |             |               |                         |                              |             |   |
| 92        |               |               |             |                 |             |               |                         |                              |             |   |
| 93        |               |               |             |                 |             |               |                         |                              |             |   |
| 94        |               |               |             |                 |             |               |                         |                              |             |   |
| 95        |               |               |             |                 |             |               |                         |                              |             |   |
| 96        |               |               |             |                 |             |               |                         |                              |             |   |
| 97        |               |               |             |                 |             |               | †                       |                              |             |   |
| 98        |               |               |             | 65,376          | 65,37       | 6             |                         |                              | 56,794      | 56,79                                   |
| 99        |               |               | 1           | 00,070          | 00,01       | 1             |                         |                              | 25,70       | 1-1.0                                   |
| 99<br>100 |               |               |             | 65,376          | 65,37       | 6             |                         |                              | 56,794      | 56,79                                   |
| ıUU       | I             | 1             | 1           | 1 00,370        | 1 00,37     | <sup>엑</sup>  | 1                       | 1                            | 1 30,734    | 1 50,13                                 |

|      | ne of Respondent<br>n River Gas Transmission Company           |                   | This F (1) (2)          | Report Is<br>X An O | :<br>riginal<br>submission                     | Dat<br>(Mo | e of Report<br>o, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2014/Q1</u> |
|------|--|-------------------|-------------------------|---------------------|--|------------|----------------------------------|--|
| Line | Item   | Month 1 Quantity  | Month<br>Revenue<br>and | 1<br>Costs          | hedule (cont<br>Month 1<br>Revenu<br>(GRI & AC | l<br>e     | Month 1<br>Revenue<br>(Other)    | Month 1<br>Revenue<br>(Total)                  |
| No.  | (a) Total Operating Revenues (Total of Lines 1,63,90,94 & 100) | (b)<br>64,324,043 | Take-or-<br>(c)         | Pay                 | (d)  | 77,189     | (e)<br>29,850,7                  | (f)<br>40 29,927,929                           |
| 101  | Total Operating Revenues (Total of Lines 1,63,50,54 & 100)     | 04,324,043        |                         |                     |  | 77,109     | 20,000,1                         | 20,021,020                                     |
|      |  |                   |                         |                     |  |            |                                  |  |
|      |  |                   |                         |                     |  |            |                                  |  |
|      |  |                   |                         |                     |  |            |                                  |  |
|      |  |                   |                         |                     |  |            |                                  |  |
|      |  |                   |                         |                     |  |            |                                  |  |
|      |  |                   |                         |                     |  |            |                                  |  |
|      |  |                   |                         |                     |  |            |                                  |  |
|      |  |                   |                         |                     |  |            |                                  |  |
|      |  |                   |                         |                     |  |            |                                  |  |
|      |  |                   |                         |                     |  |            |                                  |  |
|      |  |                   |                         |                     |  |            |                                  |  |
|      |  |                   |                         |                     |  |            |                                  |  |
|      |  |                   |                         |                     |  |            |                                  |  |
|      |  |                   |                         |                     |  |            |                                  |  |
|      |  |                   |                         |                     |  |            |                                  |  |
|      |  |                   |                         |                     |  |            |                                  |  |
|      |  |                   |                         |                     |  |            |                                  |  |

| Name of Resp     |                      |                        |                    | ]                  | This Report Is<br>1) X An C | S:<br>Original       | Date of Repo<br>(Mo, Da, Yr) | rt Year/l          | Period of Repor    |
|------------------|----------------------|------------------------|--------------------|--------------------|-----------------------------|----------------------|------------------------------|--------------------|--------------------|
| Kern River Ga    | s Transmission C     | Company                |                    |                    | 2) AR                       | esubmission          | (WO, Da, 11)                 | End                | of <u>2014/Q1</u>  |
|                  |                      |                        |                    | & Revenue Dat      |                             |                      |                              |                    |                    |
| Month 2          |                      | Month 2                | Month 2            | Month 2            | Month 3                     | Month 3              | Month 3                      | Month 3            | Month 3            |
| Quantity<br>Line | Revenue Costs<br>and | Revenue<br>(GRI & ACA) | Revenue<br>(Other) | Revenue<br>(Total) | Quantity                    | Revenue Costs<br>and | Revenue<br>(GRI & ACA)       | Revenue<br>(Other) | Revenue<br>(Total) |
| No.              | Take-or-Pay          | (ON a NOA)             | (Other)            | (Total)            |                             | Take-or-Pay          | (ON & AOA)                   | (Other)            | (Total)            |
| (g)              | (h)                  | (i)                    | (j)                | (k)                | (1)                         | (m)                  | (n)                          | (o)                | (p)                |
| 101 49,101,      | 295                  | 58,921                 | 27,043,860         | 27,102,781         | 65,983,357                  |                      | 79,179                       | 29,261,102         | 29,340,28          |
|                  |                      |                        |                    |                    |                             |                      |                              |                    |                    |

| Nam  | e of Respondent   | This Report Is:                       | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |  |  |  |  |  |  |  |
|--|---|---------------------------------------|--------------------------------|-----------------------|--|--|--|--|--|--|--|
| Kerr   | n River Gas Transmission Company  | (1) X An Original (2) A Resubmission  | (IVIO, Da, 11)                 | End of <u>2014/Q1</u> |  |  |  |  |  |  |  |
|  | Natural Gas Company-  | Gas Revenues and Dekathern            |                                |                       |  |  |  |  |  |  |  |
| 1 Re   | eport below in columns (b), (d) and (f) natural gas operating revenues              |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
| 2. In column (f) report the quantity of Dekatherms sold of natural gas year to date. |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  | T'0   |                                       | Total Operating                | Dekatherms of         |  |  |  |  |  |  |  |
| Line<br>No.  | Title of Account  |                                       | Total Operating<br>Revenues    | Natural Gas           |  |  |  |  |  |  |  |
| INO.   | (a)   |                                       | Year to Date                   | Year to Date          |  |  |  |  |  |  |  |
|  |   |                                       | Current Qtr                    | Current Qtr           |  |  |  |  |  |  |  |
|  |   |                                       | (b)                            | (c)                   |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
| 1  | (480) Residential Sales   |                                       |                                |                       |  |  |  |  |  |  |  |
| 2  | (481) Commercial and Industrial Sales   |                                       |                                |                       |  |  |  |  |  |  |  |
| 3  | (482) Other Sales to Public Authorities   |                                       |                                |                       |  |  |  |  |  |  |  |
| 4  | (483) Sales for Resale  |                                       |                                |                       |  |  |  |  |  |  |  |
| 5  | (484) Interdepartmental Sales   |                                       |                                |                       |  |  |  |  |  |  |  |
| 6  | Total Sales (Lines 1 to 5)  |                                       |                                |                       |  |  |  |  |  |  |  |
| 7<br>8   | 485 Intracompany Transfers  487 Forfeited Discounts                                 |                                       |                                |                       |  |  |  |  |  |  |  |
| 9  | 488 Miscellaneous Service Revenues  |                                       | 138,411                        |                       |  |  |  |  |  |  |  |
| 10   | 489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities    |                                       |                                |                       |  |  |  |  |  |  |  |
| 11   | 489.2 Revenues from Transportation of Gas of Others Through Transmission Facil      |                                       | 86,042,478                     | 179,408,695           |  |  |  |  |  |  |  |
| 12   | 489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities |                                       |                                |                       |  |  |  |  |  |  |  |
| 13   | 489.4 Revenues from Storing Gas of Others   |                                       |                                |                       |  |  |  |  |  |  |  |
| 14   | 490 Sales of Prod. Ext. from Natural Gas  |                                       |                                |                       |  |  |  |  |  |  |  |
| 15   | 491 Revenues from Natural Gas Proc. by Others                                       | A A A A A A A A A A A A A A A A A A A |                                |                       |  |  |  |  |  |  |  |
| 16   | 492 Incidental Gasoline and Oil Sales   |                                       |                                |                       |  |  |  |  |  |  |  |
| 17<br>18   | 493 Rent from Gas Property 494 Interdepartmental Rents                              |                                       |                                |                       |  |  |  |  |  |  |  |
| 19   | 495 Other Gas Revenues  | 10000                                 | 190,102                        |                       |  |  |  |  |  |  |  |
| 20   | Subtotal:   |                                       | 86,370,991                     |                       |  |  |  |  |  |  |  |
| 21   | 496 (Less) Provision for Rate Refunds   |                                       |                                |                       |  |  |  |  |  |  |  |
| 22   | TOTAL   |                                       | 86,370,991                     |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
|  |   |                                       |                                |                       |  |  |  |  |  |  |  |
| i .  | 1   |                                       | ı                              | 1                     |  |  |  |  |  |  |  |

| Nam      | e of Respondent   | This Report Is:  | Date of Report   | Year/Period of Report |
|----------|---|--|--|-----------------------|
| Kerr     | n River Gas Transmission Company  | (1) X An Original (2) A Resubmission   | (Mo, Da, Yr)<br>/ /  | End of <u>2014/Q1</u> |
| ļ        | One Breakface and C   | ` '  | , ,  |                       |
|          |   | Other Gas Supply Expenses  |  |                       |
| Repo     | rt the amount of gas production and other gas supply expenses year                                  | o date   |  |                       |
|          |   |  |  |                       |
|          |   |  |  |                       |
|          |   |  |  |                       |
|          |   |  |  |                       |
|          |   |  |  |                       |
|          |   |  |  |                       |
|          |   |  |  |                       |
| Line     | Account   |  | Year to Date   |                       |
| No.      | (a)   |  | (b)  |                       |
|          | (a)   |  | (6)  |                       |
| 1        | Production Expenses   |  |  | <del> </del>          |
| 2        | Manufactured Gas Production   | 11.00.1/41/40/99.4   |  |                       |
| 3        | Total Manufactured Gas Production (700-742)   |  |  |                       |
| 4        | Natural Gas Production and Gathering  |  |  |                       |
| 5        | (750-760) Operation   |  |  |                       |
| 6        | (761-769) Maintenance   |  |  |                       |
| 7        | Total Natural Gas Production and Gathering (lines 5 and 6)  |  |  |                       |
| 8        | Production Extraction   |  | · · · · · · · · · · · · · · · · · · ·  |                       |
| 9        | (770-783) Operation   |  |  |                       |
| 10       | (784-791) Maintenance   |  |  |                       |
| 11       | Total Production Extraction (lines 9 and 10)  |  |  |                       |
| 12       | (795-798) Exploration and Development Expenses  |  | 1.00.00  |                       |
| 13<br>14 | Other Gas Supply Expenses Operation   |  |  |                       |
| 15       | (800) Natural Gas Well Head Purchases   |  |  |                       |
| 16       | (800.1) Natural Gas Well Head Purchases, Intra company Transfers                                    |  |  |                       |
| 17       | (801) Natural Gas Field Line Purchases  |  |  |                       |
| 18       | (802) Natural Gasoline Plant Outlet Purchases   |  |  |                       |
| 19       | (803) Natural Gas Transmission Line Purchases   |  |  |                       |
| 20       | (804) Natural Gas City Gate Purchases   | ·····  | and the second s |                       |
| 21       | (804.1) Liquefied Natural Gas Purchases   |  |  |                       |
| 22       | (805) Other Gas Purchases   |  | 205,629  |                       |
| 23       | (805.1) (Less) Purchase Gas Cost Adjustments  |  | 205 620  | 1                     |
| 24       | Total Purchased Gas (lines 15 through 23)   |  | 205,629 ( 205,629)   |                       |
| 25<br>26 | (806) Exchange Gas Purchased Gas Expenses   |  | ( 203,029)   |                       |
| 27       | (807.1) Well Expense - Purchased Gas  |  |  |                       |
| 28       | (807.2) Operation of Purchased Gas Measuring Stations   | <u></u>  |  |                       |
| 29       | (807.3) Maintenance of Purchased Gas Measuring Stations   | ***************************************  |  |                       |
| 30       | (807.4) Purchased Gas Calculations Expenses   |  |  |                       |
| 31       | (807.5) Other Purchased Gas Expenses  |  |  |                       |
| 32       | Total Purchased Gas Expenses (lines 27 thru 31)   |  |  |                       |
| 33       | (808.1) Gas Withdrawn from Storage-Debit  |  |  |                       |
| 34       | (808.2) (Less) Gas Delivered to Storage - Credit  |  |  |                       |
| 35       | (809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit                                |  |  |                       |
| 36       | (809.2) (Less) Deliveries of Natural Gas Processing - Credit  |  |  |                       |
| 37       | Gas Used in Utility Operation - Credit  |  | 11,713,560   |                       |
| 38<br>39 | (810) Gas Used for Compressor Station Fuel - Credit (811) Gas Used for Products Extraction - Credit |  | 11,710,000   |                       |
| 40       | (812) Gas Used for Other Utility Operations - Credit  |  |  |                       |
| 41       | Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)                                    |  | 11,713,560   |                       |
| 42       | (813) Other Gas Supply Expense  | 63 WWW. 164 B. W. 177 W. 178 W |  |                       |
| 43       | Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42,                                 | less 41)   | ( 11,713,560)  |                       |
| 44       | Total Production Expenses (Lines 3,7,11,12, and 43)   |  | ( 11,713,560)  |                       |
|          |   | -  |  |                       |
|          |   |  |  |                       |
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|          |   |  |  |                       |
| 1        | 1   |  |  | 1                     |

| Nan      | ne of Respondent   | This Report Is:                         | Date of Report                          | Year/Period of Report |
|----------|--|---|---|-----------------------|
|          | n River Gas Transmission Company   | (1) X An Original                       | (Mo, Da, Yr)                            | End of <u>2014/Q1</u> |
|          |  | (2) A Resubmission                      |   |                       |
| n        | Natural Gas Storage, Term  |   |   |                       |
| керс     | ort the amount of natural gas storage, terminaling, processing, transmiss  | sion and distribution expense           | es year to date.                        |                       |
|          |  |   |   |                       |
|          |  |   |   |                       |
|          |  |   |   |                       |
|          |  |   |   |                       |
|          |  |   |   |                       |
|          |  |   |   |                       |
|          | Market Control of the |   | <u> </u>                                | Γ                     |
| Line     | Account  |   | Year to Date                            |                       |
| No.      | (a)  |   | Quarter (b)                             |                       |
|          | (4)  |   | (2)                                     |                       |
| 1        | NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPE   | ENSES                                   |   |                       |
| 2        | UNDERGROUND STORAGE EXPENSES   |   |   |                       |
| 3        | (814-826) Operations   |   |   |                       |
| 4        | (830-837) Maintenance  |   |   |                       |
| 5        | Total Underground Storage Expenses (Lines 3 and 4)   |   |   |                       |
| 6        | OTHER STORAGE EXPENSES   |   |   |                       |
| 7<br>8   | (840-842.3) Operations<br>(843.1-843.9) Maintenance  |   |   |                       |
| 9        | Total Other Storage Expenses (lines 7 and 8)   |   |   |                       |
| 10       | LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING   |   |   |                       |
| 11       | (844.1-846.2) Operations   | * | 100000000000000000000000000000000000000 |                       |
| 12       | (847.1-847.8) Maintenance  |   |   |                       |
| 13       | Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and   | 12)                                     |   |                       |
| 14       | TRANSMISSION EXPENSES  |   |   |                       |
| 15       | Transmission Operation Expenses  |   |   |                       |
| 16       | (850) Operation Supervision and Engineering  |   | 2,104,227                               |                       |
| 17       | (851) System Control and Load Dispatching  |   | 329,345                                 |                       |
| 18       | (852) Communication System Expenses  |   | 226,630<br>679,298                      |                       |
| 19       | (853) Compressor Station Labor and Expenses (854) Gas for Compressor Station Fuel  |   | 11,713,560                              |                       |
| 20<br>21 | (855) Other Fuel and Power for Compressor Stations   |   | 131,023                                 |                       |
| 22       | (856) Mains Expenses   |   | 866,652                                 |                       |
| 23       | (857) Measuring and Regulating Station Expenses  |   | 265,158                                 |                       |
| 24       | (858) Transmission and Compression of Gas by Others  |   |   |                       |
| 25       | (859) Other Expenses   |   |   |                       |
| 26       | (860) Rents  |   |   |                       |
| 27       | Total Transmission Operation Expenses (Lines 16 through 26)  |   | 16,315,893                              |                       |
| 28       | Transmission Maintenance Expenses  |   |   |                       |
| 29       | (861) Maintenance Supervision and Engineering  |   | 89,697                                  |                       |
| 30       | (862) Maintenance of Structures and Improvements   |   | E0 404                                  |                       |
| 31       | (863) Maintenance of Mains (864) Maintenance of Compressor Station Equipment   |   | 50,484<br>187,605                       |                       |
| 32       | (865) Maintenance of Measuring and Regulating Equipment  |   | 33,294                                  |                       |
| 34       | (866) Maintenance of Measuring and Regulating Equipment  |   | 00,201                                  |                       |
| 35       | (867) Maintenance of Other Equipment   |   | 19,338                                  |                       |
| 36       | Total Transmission Maintenance Expenses (Lines 29 through 35)  |   | 380,418                                 |                       |
| 37       | Total Transmission Expenses (lines 27 and 36)  |   | 16,696,311                              |                       |
| 38       | DISTRIBUTION EXPENSES  |   |   |                       |
| 39       | (870-881) Operation Expenses   |   |   |                       |
| 40       | (885-894) Maintenance  |   |   |                       |
| 41       | Total Distribution Expenses (Lines 39 and 40)  |   |   |                       |
| 42       | Total (lines 5,9,13,37 and 41)   |   | 16,696,311                              |                       |
|          |  |   |   |                       |
|          |  |   |   |                       |

| Nam      | ne of Respondent  | This Report Is:                       | Date of Report<br>(Mo, Da, Yr)  | Year/Period of Report                               |
|----------|---|---------------------------------------|---------------------------------|---|
|          | n River Gas Transmission Company  | (1) X An Original (2) A Resubmission  | (Mo, Da, Yr) / /                | End of <u>2014/Q1</u>                               |
| -        | Gas Customer Accounts, Service, Sa  |                                       |                                 |   |
|          |   |                                       | erar Expenses                   |   |
|          | ort the amount of expenses for customer accounts, service, sales, and<br>general expenses year to date. | aummstrative                          |                                 |   |
| and §    | general expenses year to date.  |                                       |                                 |   |
| ŀ        |   |                                       |                                 |   |
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|          |   |                                       |                                 |   |
| Line     | Account   |                                       | Year to Date                    |   |
| No.      |   |                                       | Quarter                         |   |
|          | (a)   |                                       | (1-)                            |   |
|          |   |                                       | (b)                             |   |
| 1        | (901-905) Customer Accounts Expenses  |                                       |                                 |   |
| 2        | (907-910) Customer Service and Information Expenses   |                                       |                                 |   |
| 3        | (911-916) Sales Expenses  |                                       |                                 |   |
| 4        | 8. ADMINISTRATIVE AND GENERAL EXPENSES  |                                       |                                 |   |
| 5        | Operations  |                                       | - 1446 - 174 <del>8 - 1</del> 7 |   |
| 6        | 920 Administrative and General Salaries   | · · · · · · · · · · · · · · · · · · · | 1,095,207                       |   |
| 7        | 921 Office Supplies and Expenses  | ***                                   | 451,961                         |   |
| 8        | (Less) 922 Administrative Expenses Transferred-Credit   | ·····                                 | 31,367                          | 40 <del>100 100 100 100 100 100 100 100 100 1</del> |
| 9        | 923 Outside Services Employed   |                                       | 683,930<br>128,581              |   |
| 10       | 924 Property Insurance 925 Injuries and Damages   |                                       | 35,512                          |   |
| 11<br>12 | 926 Employee Pensions and Benefits  |                                       | 642,052                         |   |
| 13       | 927 Franchise Requirements  | - Lutenament                          | 012,002                         |   |
| 14       | 928 Regulatory Commission Expenses  |                                       | 450,513                         |   |
| 15       | (Less) 929 Duplicate Charges-Credit   |                                       |                                 |   |
| 16       | 930.1 General Advertising Expenses  |                                       |                                 |   |
| 17       | 930.2 Miscellaneous General Expenses  |                                       |                                 |   |
| 18       | 931 Rents   |                                       | 228,183                         |   |
| 19       | TOTAL Operation (Total of lines 6 through 18)   |                                       | 3,684,572                       |   |
| 20       | Maintenance   |                                       |                                 |   |
| 21       | 932 Maintenance of General Plant  |                                       | 0.004.570                       |   |
| 22       | TOTAL Administrative and General Expenses (Total of lines 19 and 2                                      | 21)                                   | 3,684,572                       |   |
|          |   |                                       |                                 |   |
|          |   |                                       |                                 |   |
|          |   |                                       |                                 |   |
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|          |   |                                       |                                 |   |

| Name of Respondent   |   |                           | Report Is:   | Date of Report  | Year/Period of Report   |
|--|---|---------------------------|--|---|---|
| Kern River Gas Transmi   | ssion Company   | (1)                       | An Original A Resubmission   | (Mo, Da, Yr)<br>/ /   | End of <u>2014/Q1</u>   |
| Пеі  | preciation, Depletion and Amortization of   |                           |  | .1, 404.2, 404.3, 405) (E)  | l<br>ccept  |
| 20,  |   |                           | Adjustments)   | ,,,,,,  |   |
| lepletion and amortiza   | ate amounts of depreciation expense, ation, except amortization of acquisition d according to the plant functional grou | asset retire<br>adjustmen | ment cost depreciat  | ion,  | 1   |
| ine<br>No.   | Functional Classification (a)   |                           | Depreciation<br>Expense<br>(Account 403)<br>(b)  | Depreciation Expense<br>for Asset Retirement<br>Costs<br>(Account 403.1)<br>(c) | Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d) |
| 4 Intensible Diget   |   |                           |  |   | 344,055   |
| 1 Intangible Plant   | nufacturing Dignt   |                           |  | 0 0   | . <del> </del>  |
| 2 Production Plant, Ma   |   |                           |  |   |   |
|  | ering Plant - Natural Gas   |                           |  | 0 0   |   |
| 4 Products Extraction  |   |                           |  | 0 0   |   |
| <ul><li>5 Underground Gas St</li><li>6 Other Storage Plant</li></ul> | viage Flatit  |                           |  | 0 0   |   |
|  | minaling and Processing Plant   |                           |  |   |   |
|  | illifalling and Frocessing Frant  |                           |  |   |   |
| <ul><li>8 Processing Plant</li><li>9 Transmission Plant</li></ul>    |   |                           | 20,302,724   | <u> </u>  |   |
| 10 Distribution Plant  | 1.00  |                           | WHEELER TO THE PARTY OF THE PAR | 0 0   |   |
| 11 General Plant   |   |                           | 301,200  |   |   |
| 12 Common Plant  |   |                           |  | 0 0   | 0   |
| TOTAL GAS (Lines   | 1 through 12)   |                           | 20,603,924   | 4 0   | 797,705   |
|  |   |                           |  |   |   |

| Name           | of Respondent                                       |  |   | This Report Is:                         | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|----------------|---|--|---|---|--------------------------------|-----------------------|
|                | River Gas Transmission                              | n Company  |   | (1) X An Original<br>(2) A Resubmission | (Mo, Da, Yr)<br>/ /            | End of <u>2014/Q1</u> |
|                | Deprec  | iation, Depletion and An                             |   | lant (Accts 403, 403.1, 404             |                                |                       |
|                |   | ,              |   | sition Adjustments)                     |                                |                       |
| 1. Re          | port the year to date                               | amounts of depreciation                              | n expense, asset i                      | retirement cost depreciat               | ion,                           |                       |
| deple<br>ndica | tion and amortization                               | i, except amortization o<br>cording to the plant fui | of acquisition adjus                    | tments for the accounts                 |                                |                       |
| iiuica         | iteu anu ciassineu ac                               | cording to the plant ful                             | ictional groups des                     | scribed.                                |                                |                       |
|                |   |  |   |   |                                |                       |
| ine<br>No.     | Amortization of<br>Other Gas Plant<br>(Account 405) | Total  |   |   |                                |                       |
|                | (e)   | (b) to (e)   |   |   |                                |                       |
| 1              | 0   | 344,055  |   |   |                                |                       |
| 3              | 0   | 0  |   |   |                                |                       |
| 4              | 0   | 0  |   |   |                                |                       |
| 5              | 0   | 0  | *************************************** |   |                                |                       |
| 6              | 0   | 0  | <u></u>                                 |   |                                |                       |
| 7              | 0   | 0  | =                                       |   |                                |                       |
| 8              | 0   | 0  |   |   |                                |                       |
| 9              | 0   | 20,756,374   |   |   |                                |                       |
| 10             | 0   | 0  |   |   |                                |                       |
| 11             | 0   | 301,200  |   |   |                                |                       |
| 12             | 0   | 0  | *************************************** |   |                                |                       |
| 13             | 0   | 21,401,629   | *************************************** |   |                                |                       |
|                |   |  |   |   |                                |                       |
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| ĺ              |   |  |   |   |                                |                       |

|  | e of Respondent   | This Re   | port Is:<br>]An Original  | (Mo,   | of Report<br>Da, Yr)   |  | r/Period of Repor   |
|--|---|---|---|--|--|--|---|
| Kerr   | n River Gas Transmission Company  | (2)   | A Resubmission  |  | 11   | En   | d of <u>2014/Q1</u>   |
|  | Gas Account   | t - Natura  | l Gas   | •  |  |  |   |
| . Natu . Ente . Ente . Indic . If the . Indic ccal di eceive vere ne . Indic . Indic ipeline | purpose of this schedule is to account for the quantity of natural gas received and delivered by the ral gas means either natural gas unmixed or any mixture of natural and manufactured gas.  r in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts a r in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of reate in a footnote the quantities of bundled sales and transportation gas and specify the line on whice respondent operates two or more systems which are not interconnected, submit separate pages for ate by footnote the quantities of gas not subject to Commission regulation which did not incur FERG stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline tran d through gathering facilities or intrastate facilities, but not through any of the interstate portion of the transported through any interstate portion of the reporting pipeline. ate in a footnote the specific gas purchase expense account(s) and related to which the aggregate ate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, due during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting year, (2) the system supply quantities of gas that are stored by the reporting year, (2) the system supply quantities of gas that are stored by the reporting year, (2) indicate the volumes of pipeline production field sales that are included in both the company's totals. | and deliveries eceipts and de h such quanti or this purpose C regulatory c sported or sol ar reporting pi volumes reporting the reporting pipeline or this pipeline | eliveries.  ties are listed.  osts by showing (1) the local d through its local distributi- peline, and (3) the gathering rted on line No. 3 relate. ting year and also reported during the reporting year wi | on facilities or<br>y line quantitie<br>as sales,trans<br>nich the reporti | intrastate facilities and<br>s that were not destined<br>portation and compress<br>ing pipeline intends to s   | which th<br>d for inte<br>sion volu<br>sell or tra | e reporting pipeline rstate market or that mes by the reporting ansport in a future |
| ine  | ltem  |   | (FERC   | age No. of<br>Form Nos.<br>'2-A)   | Total Amoun<br>of Dth<br>Year to Date  |  | Current Three<br>Months<br>Ended Amount of Dth                                      |
|  | (a)   |   | i i   | (b)  | (c)  |  | Quarterly Only  |
| 1 N  | ame of System: Kern River Gas Transmission Mainline and Common  | Facilities  | <u>, , , , , , , , , , , , , , , , , , , </u>   |  | •  |  |   |
| 2  | GAS RECEIVED  |   | 1000  |  |  |  |   |
| 3  | Gas Purchases (Accounts 800-805)  |   |   | ,  |  |  | ***   |
|  | Gas of Others Received for Gathering (Account 489.1)  |   |   | 303  |  | 020175135374                                       |   |
| 5  | Gas of Others Received for Transmission (Account 489.2)   |   |   | 305  | 172,67   | 5,051  | 172,675,05  |
| 3  | Gas of Others Received for Distribution (Account 489.3)   |   |   | 301  |  |  |   |
| 7 ·  | Gas of Others Received for Contract Storage (Account 489.4)   |   |   | 307  |  |  |   |
| 3  | Gas of Others Received for Production/Extraction/Processing (Account 490 and 49   | 1)  |   |  |  | SUCCESSION   |   |
| 9  | Exchanged Gas Received from Others (Account 806)  |   |   | 328  | ZURYLINE SERVICE CONTROL CONTR | 6,171  | 96,17   |
| 0  | Gas Received as Imbalances (Account 806)  |   | ,   | 328  | ( 7  | ,797)  | ( 7,797   |
| 1  | Receipts of Respondent's Gas Transported by Others (Account 858)  |   |   | 332  |  |  |   |
| 2  | Other Gas Withdrawn from Storage (Explain)  |   |   |  |  |  |   |
| 3  | Gas Received from Shippers as Compressor Station Fuel   |   |   |  |  | 1,930  | 2,341,93  |
| 4  | Gas Received from Shippers as Lost and Unaccounted for  |   |   |  | 513  | 3,962  | 513,96  |
| 5  | Other Receipts (Specify) (footnote details)   |   |   |  |  |  |   |
| 6  | Total Receipts (Total of lines 3 thru 15)   |   |   |  | 175,619  | 9,317  | 175,619,31  |
| 7  | GAS DELIVERED   |   |   |  | - 1775 TV  |  |   |
| 8  | Gas Sales (Accounts 480-484)  |   |   |  |  |  |   |
| 9  | Deliveries of Gas Gathered for Others (Account 489.1)   |   |   | 303  |  |  |   |
| 0  | Deliveries of Gas Transported for Others (Account 489.2)  |   |   | 305  | 172,67   | 5,051  | 172,675,05  |
| :1   | Deliveries of Gas Distributed for Others (Account 489.3)  |   |   | 301  |  |  |   |
| 2  | Deliveries of Contract Storage Gas (Account 489.4)  |   |   | 307  |  |  |   |
| 3  | Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49  | 1)  |   |  |  | Hannage age  |   |
| 24   | Exchange Gas Delivered to Others (Account 806)  |   |   | 328  |  | 6,807  | 356,80  |
| 5  | Gas Delivered as Imbalances (Account 806)   |   |   | 328  | ( 17   | ,033)  | ( 17,03   |
| 6  | Deliveries of Gas to Others for Transportation (Account 858)  |   |   | 332  |  |  |   |
| 7  | Other Gas Delivered to Storage (Explain)  |   |   |  |  |  |   |
| 8  | Gas Used for Compressor Station Fuel  |   |   | 509  | 1007000-0000000000000000000000000000000  | 9,054  | 2,409,05  |
| 9  | Other Deliveries and Gas Used for Other Operations  |   |   |  | (Activities and activities (Activities and Activities and Activities (Activities and Activities and Activities (Activities and Activities and Activities and Activities (Activities and Activities and Activities and Activities and Activities (Activities and Activities  | ,952)  | ( 183,95  |
|  | Total Deliveries (Total of lines 18 thru 29)  |   |   |  | 175,23   | 9,92/  | 175,239,92  |
|  | GAS LOSSES AND GAS UNACCOUNTED FOR  |   |   |  |  | 0.000  | 070.00  |
| 31   | Gas Losses and Gas Unaccounted For  |   |   |  | 37   | 9,390  | 379,39  |
| 31<br>32   |   |   | li de la constant de la constant de la constant de la constant de la constant de la constant de la constant de  |  |  |  |   |
| 30<br>31<br>32<br>33<br>34   | TOTALS  Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)   |   |   |  | 175,61   | 0.64-  | 175,619,31  |

| Nam      | e of Respondent  |        | Rep   | ort Is:                |                  | Date            | of Report                                  | Ye                       | ar/Period of Report                          |
|----------|--|--------|-------|------------------------|------------------|-----------------|--|--------------------------|--|
| Kerr     | n River Gas Transmission Company   | (1)    |       | An Origina<br>A Resubm |                  | (1010, 1        | Da, Yr̈)<br>/ /                            | E                        | nd of 2014/Q1                                |
| ļ        |  | (2)    |       |                        |                  |                 |  |                          |  |
| <u> </u> | Gas Account - Nati   | ural G | ias ( | continued              |                  |                 |  |                          |  |
|          |  |        |       |                        | Ref. Pag         |                 | Total Amou                                 | nt                       | Current Three                                |
| Line     | Item   |        |       |                        | (FERC Fo         |                 | of Dth                                     |                          | Months                                       |
| No.      |  |        |       |                        | 2/2-             | -               | Year to Dat                                | е                        | Ended Amount of Dth                          |
|          | (a)  |        |       |                        | (b               | )               | (c)  |                          | Quarterly Only                               |
| 01 N     | ame of System: Kern River High Desert Lateral                                    |        |       |                        |                  |                 |  |                          |  |
| 2        | GAS RECEIVED   |        |       |                        |                  |                 |  |                          |  |
| 3        | Gas Purchases (Accounts 800-805)   |        |       |                        |                  |                 |  |                          |  |
| 4        | Gas of Others Received for Gathering (Account 489.1)                             |        |       |                        | 30               | 3               |  |                          |  |
| 5        | Gas of Others Received for Transmission (Account 489.2)                          |        |       |                        | 30               | 5               | 6,74                                       | 11,441                   | 6,741,441                                    |
| 6        | Gas of Others Received for Distribution (Account 489.3)                          |        |       |                        | 30               | 1               |  |                          |  |
| 7        | Gas of Others Received for Contract Storage (Account 489.4)                      |        |       |                        | 30               | 7               |  |                          |  |
| 8        | Gas of Others Received for Production/Extraction/Processing (Account 490 and 49  | 1)     |       |                        |                  |                 |  |                          | W-1 10-11-11-11-11-11-11-11-11-11-11-11-11-1 |
| 9        | Exchanged Gas Received from Others (Account 806)                                 | -,     |       |                        | 32               | 8               | 11   | 11,316                   | 111,316                                      |
| 10       | Gas Received as Imbalances (Account 806)   |        |       |                        | 32               |                 | D100-20-00-000-00-00-00-00-00-00-00-00-00- | 0,450,450,000 to Day     | ,  |
| 11       | Receipts of Respondent's Gas Transported by Others (Account 858)                 |        |       |                        | . 33             |                 |  |                          |  |
| 12       | Other Gas Withdrawn from Storage (Explain)                                       |        |       |                        | . 00             |                 |  |                          |  |
| 13       | Gas Received from Shippers as Compressor Station Fuel                            |        |       |                        |                  |                 | <u> </u>                                   |                          |  |
|          |  |        |       |                        |                  |                 | 1  | 3,577)                   | ( 3,577)                                     |
| 14       | Gas Received from Shippers as Lost and Unaccounted for                           |        |       |                        |                  |                 | '  | 3,3777                   | ( 3,377)                                     |
| 15       | Other Receipts (Specify) (footnote details)                                      |        |       |                        |                  |                 | 0.00                                       | 10.400                   | 0.040,400                                    |
| 16       | Total Receipts (Total of lines 3 thru 15)  |        |       |                        | . W.SSE-SHAW (*) | 23/14/27 2 . 34 | 6,84                                       | 19,180                   | 6,849,180                                    |
| 17       | GAS DELIVERED  |        |       |                        |                  |                 |  |                          |  |
| 18       | Gas Sales (Accounts 480-484)   |        |       |                        |                  |                 |  |                          |  |
| 19       | Deliveries of Gas Gathered for Others (Account 489.1)                            |        |       |                        | 30               |                 |  |                          |  |
| 20       | Deliveries of Gas Transported for Others (Account 489.2)                         |        |       |                        | 30               |                 | 6,74                                       | 11,441                   | 6,741,441                                    |
| 21       | Deliveries of Gas Distributed for Others (Account 489.3)                         |        |       |                        | 30               | 1               |  |                          |  |
| 22       | Deliveries of Contract Storage Gas (Account 489.4)                               |        |       |                        | 30               | 7               |  |                          |  |
| 23       | Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49 | 11)    |       |                        |                  |                 |  | La Service de la Company |  |
| 24       | Exchange Gas Delivered to Others (Account 806)                                   |        |       |                        | 32               | 8               | 11   | 14,500                   | 114,500                                      |
| 25       | Gas Delivered as Imbalances (Account 806)  |        |       |                        | 32               | 8               |  |                          |  |
| 26       | Deliveries of Gas to Others for Transportation (Account 858)                     |        |       |                        | 33               | 2               |  |                          |  |
| 27       | Other Gas Delivered to Storage (Explain)   |        |       |                        |                  |                 |  |                          |  |
| 28       | Gas Used for Compressor Station Fuel   |        |       |                        | 50               | 9               |  |                          |  |
| 29       | Other Deliveries and Gas Used for Other Operations                               |        |       |                        |                  |                 | (  | 753)                     | ( 753)                                       |
| 30       | Total Deliveries (Total of lines 18 thru 29)                                     |        |       |                        |                  |                 | 6,8  | 55,188                   | 6,855,188                                    |
| 31       | GAS LOSSES AND GAS UNACCOUNTED FOR   |        |       |                        |                  |                 | Section 19                                 |                          |  |
| 32       | Gas Losses and Gas Unaccounted For   |        |       |                        |                  |                 | (  | 6,008)                   | ( 6,008)                                     |
| 33       | TOTALS   |        |       |                        |                  |                 |  |                          |  |
| 34       | Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)        |        |       |                        |                  |                 | 6,84                                       | 49,180                   | 6,849,180                                    |
|          |  |        |       |                        |                  |                 |  |                          |  |
|          |  |        |       |                        |                  |                 |  |                          |  |
|          |  |        |       |                        |                  |                 |  |                          |  |
|          |  |        |       |                        |                  |                 |  |                          |  |
|          |  |        |       |                        |                  |                 |  |                          |  |
|          |  |        |       |                        |                  |                 |  |                          |  |
|          |  |        |       |                        |                  |                 |  |                          |  |
|          |  |        |       |                        |                  |                 |  |                          |  |
|          |  |        |       |                        |                  |                 |  |                          |  |
|          |  |        |       |                        |                  |                 |  |                          |  |

|   | e of Respondent<br>n River Gas Transmission Company                                      | This Report Is: (1) X An Or (2) A Res  | riginal<br>submission                | Date of Report<br>(Mo, Da, Yr)  | Year/Period of Report<br>End of <u>2014/Q1</u> |  |  |  |
|---|--|--|--------------------------------------|---------------------------------|--|--|--|--|
|   | Shipper Supplied   |  |                                      |                                 |  |  |  |  |
| Shipper Supplied Gas for the Current Quarter  1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the spec account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and it specific account(s) charged or credited.  2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage set and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-2 The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).  3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-2 and 30 report only the dollar amounts (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the accounted debted and credited in columns (m) and (n).  4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).  5. Report in columns (f), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.  6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied |  |  |                                      |                                 |  |  |  |  |
| ine<br>No.  | Item<br>(a)  | Month 1<br>Discounted rate<br>Dth (b)  | Month 1<br>Negotiated Rat<br>Dth (c) | Month 1 e Recourse Rate Dth (d) | Month 1<br>Total<br>Dth (e)                    |  |  |  |
|   | SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)  |  |                                      |                                 |  |  |  |  |
|   | Gathering  |  | -                                    |                                 |  |  |  |  |
| 3   | Production/Extraction/Processing   |  |                                      |                                 |  |  |  |  |
| 4   | Transmission   | 243,068                                | 7                                    | ,359 1,037,095                  | 1,287,522                                      |  |  |  |
| _   | Distribution   |  |                                      |                                 |  |  |  |  |
| 6   | Storage  |  |                                      |                                 |  |  |  |  |
| 7   | Total Shipper Supplied Gas   | 243,068                                | 7                                    | ,359 1,037,095                  | 1,287,522                                      |  |  |  |
| 8   | LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)                            |  |                                      |                                 |  |  |  |  |
| 9   | Gathering  |  |                                      |                                 |  |  |  |  |
| 10  | Production/Extraction/Processing   |  |                                      |                                 |  |  |  |  |
| 11  | Transmission   | 175,197                                |                                      | 729,085                         | 904,282  |  |  |  |
|   | Distribution   |  |                                      |                                 |  |  |  |  |
|   | Storage  |  |                                      | 700.005                         | 004000   |  |  |  |
| 14<br>15  | Total gas used in compressors  LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER | 175,197                                |                                      | 729,085                         | 904,282  |  |  |  |
| 16  | OPERATIONS (LINE 29, PAGE 520) (Footnote) Gathering                                      | - Mary reservicios agriculturas de ser | g na la signa, se a le le            |                                 |  |  |  |  |
|   | Production/Extraction/Processing   |  |                                      |                                 |  |  |  |  |
| 17<br>18  | Transmission   | :                                      |                                      |                                 |  |  |  |  |
|   | Distribution   |  |                                      |                                 |  |  |  |  |
|   | Storage  |  |                                      | -                               |  |  |  |  |
| 20<br>21  | Other Deliveries (specify) (footnote details)  |  |                                      |                                 |  |  |  |  |
| 22  | Total Gas Used For Other Deliveries And Gas Used For Other Operations                    |  |                                      |                                 |  |  |  |  |
| 23  | LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)                                    |  |                                      |                                 |  |  |  |  |
| 23<br>24  | Gathering  |  |                                      |                                 |  |  |  |  |
|   | Production/Extraction/Processing   |  |                                      |                                 |  |  |  |  |
| 25  | Production/Extraction/Processing  Transmission   | 17,593                                 | ,                                    | 1,707 95,414                    | 117,714  |  |  |  |
| 26<br>27  | Distribution   | 17,030                                 |                                      | ,,, 51                          | ,  |  |  |  |
| 28  | I  |  |                                      |                                 |  |  |  |  |
| 28  | Storage Other Losses (specify) (footnote details)  |  |                                      |                                 |  |  |  |  |
| 29<br>30  |  | 17,593                                 |                                      | 4,707 95,414                    | 117,714  |  |  |  |
| JU  | Total Gas Lost And Unaccounted For   | 11,555                                 | <u> </u>                             | .,. 57                          |  |  |  |  |

|             | ne of Responden  |                               |                |              |            | This Report Is:<br>(1) X An Ori | ginal          | Date of Repor<br>(Mo, Da, Yr) | t Year/Pe          | eriod of Report       |
|-------------|--|-------------------------------|----------------|--------------|------------|---------------------------------|----------------|-------------------------------|--------------------|-----------------------|
| Kerr        | n River Gas Trar   | nsmission Com                 |                |              |            | (2) A Resu                      | ubmission      | 11                            | End o              | f <u>2014/Q1</u>      |
|             |  |                               | Shir           | per Supplied | Gas for th | ne Current Quart                | er (continu    | ed)                           |                    |                       |
|             |  |                               |                |              |            |                                 |                |                               |                    |                       |
|             | Γ  | Amount Collo                  | otad (Dallara) |              |            | Values (is D                    | h) Not College |                               |                    |                       |
|             | Month 1  | Amount Colle                  | Month 1        | Month 1      | Month 1    | Volume (in Dt<br>Month 1        | Month 1        |                               | Month 1 Account(s) | Month 1<br>Account(s) |
| Line<br>No. | Discounted Rate  |                               | Recourse rate  | Total        | Waived     | 1                               | Negotiate      | i i                           | Debited (n)        | Credited (o)          |
|             | Amount (f)   | Amount (g)                    | Amount (h)     | Amount (i)   | Dth (j)    | Dth (k)                         | Dth (I)        | Dth (m)                       |                    |                       |
| 1           |  |                               |                |              |            |                                 |                |                               |                    | 1                     |
| 2           |  |                               |                |              |            |                                 |                |                               |                    |                       |
| 3           |  |                               |                |              |            |                                 |                |                               |                    |                       |
| 4           | 1,062,207  | 32,159                        | 4,532,105      | 5,626,471    |            |                                 | <del> </del>   |                               | 200                |                       |
| 5           |  |                               |                |              |            |                                 |                |                               |                    |                       |
| 6           | 4,000,007  | 00.450                        | 4 500 405      | r 000 474    |            |                                 | ļ              |                               |                    |                       |
| 7           | 1,062,207  | 32,159                        | 4,532,105      | 5,626,471    |            |                                 |                |                               | -                  |                       |
| 8           |  |                               |                |              |            |                                 |                |                               |                    |                       |
|             |  |                               |                |              |            |                                 |                |                               |                    |                       |
| 9           |  |                               |                |              |            |                                 |                |                               |                    |                       |
| 11          | 765,611  | 0                             | 3,186,101      | 3,951,712    |            |                                 |                |                               | 854                | 810                   |
| 12          | 700,011  | ,                             | 0,100,101      | 0,001,112    |            |                                 |                |                               |                    | 0.0                   |
| 13          |  |                               |                |              |            |                                 |                |                               |                    |                       |
| 14          | 765,611  |                               | 3,186,101      | 3,951,712    |            |                                 |                |                               |                    |                       |
| 15          |  |                               |                |              |            |                                 |                |                               |                    |                       |
| 16          | and the second s |                               |                |              |            |                                 |                |                               |                    |                       |
| 17          |  |                               |                |              |            |                                 |                |                               |                    |                       |
| 18          |  |                               |                |              |            |                                 |                |                               |                    |                       |
| 19          |  |                               |                |              |            |                                 |                |                               |                    |                       |
| 20          |  |                               |                | 11000        |            |                                 |                |                               |                    |                       |
| 21          |  |                               |                |              |            |                                 |                |                               |                    |                       |
| 22          |  | 0                             |                |              |            |                                 |                |                               |                    |                       |
| 23          |  | witnernovelskingoverlyssesson | 1.00           |              |            |                                 |                |                               | and the second     |                       |
| 24          |  |                               |                |              |            |                                 |                |                               |                    |                       |
| 25          |  |                               |                |              |            |                                 |                |                               |                    |                       |
| 26          | 76,881   | 20,570                        | 416,959        | 514,410      |            |                                 |                |                               |                    |                       |
| 27          |  |                               |                |              |            |                                 |                |                               |                    |                       |
| 28          |  |                               |                |              |            |                                 |                |                               |                    |                       |
| 29          |  |                               |                |              |            |                                 |                |                               |                    |                       |
| 30          | 76,881   | 20,570                        | 416,959        | 514,410      | 1          |                                 | 1              |                               |                    |                       |

| Nam  | e of Respondent                                   |                          |                       |       | Year/Period of Report     |         |
|------|---|--------------------------|-----------------------|-------|---------------------------|---------|
| Kerr | River Gas Transmission Company                    | (1) X An O<br>(2) A Re   | rıgınaı<br>submission | (IVIO | / / End of <u>2014/Q1</u> |         |
|      | Shipper Supplied Gas                              |                          |                       | ıed)  |                           |         |
|      |   |                          |                       |       | Month 1                   | Month 1 |
| Line | tte   | Month 1 Discounted rate  | Month<br>Negotiated   |       | Recourse Rate             | Total   |
| No.  | ltem  | Discounted rate  Dth (b) | Dth (c)               |       | Dth (d)                   | Dth (e) |
|      | (a)   | Bui (b)                  | Dai (0)               |       | Dai (u)                   | 241(0)  |
|      | NET EXCESS OR (DEFICIENCY) Other Losses           |                          |                       |       |                           |         |
|      |   |                          | ****                  |       |                           |         |
|      | Gathering   |                          |                       |       |                           |         |
| 33   | Production/Extraction Transmission                | 50,278                   |                       | 2,652 | 212,596                   | 265,526 |
| 34   | Distribution                                      | 50,276                   |                       | 2,002 | 212,590                   | 200,020 |
| 35   |   |                          |                       |       |                           |         |
| 36   | Storage   | 50,278                   |                       | 2,652 | 212,596                   | 265,526 |
| 37   | Total Net Excess Or (Deficiency)                  | 30,278                   |                       | 2,002 | 212,590                   | 200,320 |
|      | DISPOSITION OF EXCESS GAS:  Gas sold to others    |                          |                       |       |                           |         |
| 39   |   |                          |                       |       |                           |         |
| 40   | Gas used to meet imbalances                       |                          |                       |       |                           |         |
| 41   | Gas added to system gas                           |                          |                       |       | <del>-</del> ,            |         |
| 42   | Gas returned to shippers                          | 4.4500                   |                       |       |                           |         |
| 43   | Other (list)                                      | 50.000                   |                       | 0.050 | 040.500                   | 005 500 |
| 44   | Line pack   | 50,278                   |                       | 2,652 | 212,596                   | 265,526 |
| 45   |   |                          |                       |       |                           |         |
| 46   | AMERICA III                                       |                          |                       |       |                           |         |
| 47   | A - Angel   |                          |                       |       |                           |         |
| 48   |   |                          |                       |       |                           |         |
| 49   |   |                          |                       |       |                           |         |
| 50   |   |                          |                       |       |                           |         |
| 51   | Total Disposition Of Excess Gas                   | 50,278                   |                       | 2,652 | 212,596                   | 265,526 |
|      | GAS ACQUIRED TO MEET DEFICIENCY:                  |                          |                       |       |                           |         |
| 53   | System gas  |                          |                       |       |                           |         |
| 54   | Purchased gas                                     |                          |                       |       |                           |         |
|      | Other (list)                                      |                          | <b>1</b> -11-1-1-1    |       |                           |         |
| 56   |   |                          |                       |       |                           |         |
| 57   |   |                          |                       |       |                           |         |
| 58   |   |                          |                       |       |                           |         |
| 59   |   |                          |                       |       |                           |         |
| 60   |   |                          |                       |       |                           |         |
| 61   |   |                          |                       |       |                           |         |
| 62   |   |                          |                       |       |                           |         |
| 63   |   |                          |                       |       |                           |         |
| 64   |   |                          |                       |       |                           |         |
| 65   | Total Gas Acquired To Meet Deficiency             |                          |                       |       |                           |         |
|      | SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT | 1                        | 1                     |       |                           |         |
| 66   | Forwardhaul Volume in Dths for the Quarter        | 163,990,782              |                       |       |                           |         |
| 67   | Backhaul Volume in Dths for the Quarter           | 15,417,913               |                       |       |                           |         |
| 68   | TOTAL (Lines 66 and 67)                           | 179,408,695              |                       |       |                           |         |
|      |   |                          |                       |       |                           |         |
| l    |   |                          |                       |       |                           |         |
|      |   |                          |                       |       |                           |         |
|      |   |                          |                       |       |                           |         |
|      |   |                          |                       |       |                           |         |
|      |   |                          |                       |       |                           |         |

| Nam      | e of Responden                    | t                         |                  |  |             | This Report Is: |                 | Date of Report<br>(Mo, Da, Yr) | Year/Pe     | eriod of Report                        |
|----------|-----------------------------------|---------------------------|------------------|--|-------------|-----------------|-----------------|--------------------------------|-------------|--|
| Kerr     | River Gas Trar                    | nsmission Com             |                  |  |             |                 | bmission        | 1 1                            | End of      | 2014/Q1                                |
|          |                                   |                           | Shi <sub>l</sub> | pper Supplied                          | Gas for the | Current Quarte  | r (continued    | )                              |             |  |
|          |                                   | Amount Collec             | cted (Dollars)   |  |             | Volume (in Dth) | ) Not Collected |                                | Month 1     | Month 1                                |
| Line     | Month 1                           | Month 1                   | Month 1          | Month 1                                | Month 1     | Month 1         | Month 1         | Month 1                        | Account(s)  | Account(s)                             |
| No.      | Discounted Rate                   | Negotiated Rate           | Recourse rate    | Total                                  | Waived      | Discounted      | Negotiated      | Total                          | Debited (n) | Credited (o)                           |
|          | Amount (f)                        | Amount (g)                | Amount (h)       | Amount (i)                             | Dth (j)     | Dth (k)         | Dth (I)         | Dth (m)                        |             |  |
|          | 3.75                              |                           |                  |  |             |                 |                 |                                |             |  |
| 31       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 32       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 33       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 34       | 219,715                           | 11,589                    | 929,045          | 1,160,349                              |             |                 |                 |                                | ******      |  |
| 35       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 36       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 37       | 219,715                           | 11,589                    | 929,045          | 1,160,349                              |             |                 |                 |                                |             |  |
| 38       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 39       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 40       |                                   |                           |                  |  |             |                 |                 |                                | ******      |  |
| 41       |                                   |                           |                  |  |             |                 |                 |                                | ····        |  |
| 42       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 43       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 44       | 219,715                           | 11,589                    | 929,045          | 1,160,349                              |             |                 |                 |                                |             |  |
| 45       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 46       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 47       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 48       |                                   | ,                         |                  |  |             |                 |                 |                                |             |  |
| 49       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 50       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 51       | 219,715                           | 11,589                    | 929,045          | 1,160,349                              |             |                 | ે પહુર∜ગ√ેલ્ડ   |                                |             |  |
| 52       | e in constitution with the second | Description of the second |                  |  |             |                 |                 |                                |             |  |
| 53       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 54       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 55       |                                   |                           | •                |  |             |                 |                 |                                |             |  |
| 56       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 57       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 58<br>59 |                                   |                           |                  |  |             |                 |                 | +                              |             |  |
| 60       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 61       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 62       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 63       |                                   |                           |                  |  |             |                 |                 |                                |             | ************************************** |
| 64       |                                   |                           |                  |  |             |                 |                 |                                |             |  |
| 65       |                                   |                           |                  | ************************************** |             |                 |                 |                                |             |  |
|          |                                   |                           |                  |  |             |                 | 1               |                                |             |  |
|          |                                   |                           |                  |  |             |                 |                 |                                |             |  |
|          |                                   |                           |                  |  |             |                 |                 |                                |             |  |
|          |                                   |                           |                  |  |             |                 |                 |                                |             |  |
|          |                                   |                           |                  |  |             |                 |                 |                                |             |  |
|          |                                   |                           |                  |  |             |                 |                 |                                |             |  |
|          |                                   |                           |                  |  |             |                 |                 |                                |             |  |
|          |                                   |                           |                  |  |             |                 |                 |                                |             |  |
|          |                                   |                           |                  |  |             |                 |                 |                                |             |  |

|   |   | T 70   |   | - ·  | of Donor  | Voor/Deried of Decret  |
|---|---|--|---|--|---|--|
|   | e of Respondent   | This Report I:   |   | ⊔ate<br>(Mo,   | of Report<br>Da, Yr)  | Year/Period of Report  |
| nerr  | River Gas Transmission Company  | (2) A R  | esubmission   |  | 11  | End of <u>2014/Q1</u>  |
|   |   | Gas for the Curre  |   |  |   |  |
| acco<br>spec<br>2. Or<br>and<br>The<br>3. Or<br>servi<br>23-2<br>debii<br>4. In<br>5. Re<br>6. Or<br>7. Or<br>8. Or<br>9. Or<br>9. Or | sport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations of count(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting account(s) charged or credited.  In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff term the use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated in himse 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariffice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted and credited in columns (m) and (n). If the dollar amounts must be reported in column (h) unless the company has discounted or need and credited in columns (m) and (n). If the dollar amount in a column (n), (g) and (h), sport in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a nein lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper sup in lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in C in lines 65 and 67, report forwardhaul and backhaul volume in Dths of throughput.  Where appropriate, provide a full explanation of the allocation process used in reported numbers. | ns and conditions for gather for. The dekatherms must ales which should be reporterms and conditions for gaunted for. The dollar amore egotiated rates which should gotiated rate agreement. uplied gas broken out by fur olumn (o) for the disposition olumn (n) for the sources of | ing , production/ extra<br>be broken out by futed in columns (b) and<br>thering, production/ ex<br>unts must be broker<br>ld be reported in columns<br>actional category and a<br>ns of gas listed in columns | deficiency, action/proceunctional cd (c). atraction/pro out by furnns (f) and whether reumn (a). | including the accounting assing, transmission, distategories on Lines 2-6 occasing, transmission, inctional categories on 1 (g). The accounting sho | basis of the gas and the ribution and storage service 9-13, 16-21 and 24-29. distribution and storage lines 2-6, 9-13, 16-21 and build disclose the account(s) |
| ₋ine<br>No.   | Item<br>(a)   | Month 2 Discounted rate Dth (p)  | Month 2<br>Negotiated F<br>Dth (q)  |  | Month 2<br>Recourse Rate<br>Dth (r)   | Month 2<br>Total<br>Dth (s)  |
| 1   | SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)   |  |   |  |   |  |
| 2   | Gathering   |  |   |  |   |  |
| 3   | Production/Extraction/Processing  |  | 1   |  |   |  |
| 4   | Transmission  | 139,334  |   | 6,343  | 621,553   | 767,230  |
| 5   | Distribution  |  |   |  |   |  |
| 6   | Storage   |  |   |  |   |  |
| 7   | Total Shipper Supplied Gas  | 139,334  |   | 6,343  | 621,553   | 767,230  |
| 8   | LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)   |  |   |  | :   |  |
| 9   | Gathering   |  |   |  |   |  |
| 10  | Production/Extraction/Processing  |  |   |  |   |  |
| 11  | Transmission  | 101,287  |   |  | 433,949   | 535,236  |
| 12  | Distribution  |  |   |  |   |  |
| 13  | Storage   |  |   |  |   |  |
| 14  | Total gas used in compressors   | 101,287  |   |  | 433,949   | 535,236  |
| 15  | LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)   |  |   |  |   |  |
| 16  | Gathering   |  |   |  |   |  |
| 17  | Production/Extraction/Processing  |  |   |  |   |  |
| 18  | Transmission  |  |   |  |   |  |
| 19  | Distribution  |  |   |  |   |  |
| 20  | Storage   |  |   |  |   |  |
| 21  | Other Deliveries (specify) (footnote details)   |  |   |  |   |  |
| 22  | Total Gas Used For Other Deliveries And Gas Used For Other Operations   |  |   |  |   |  |
| 23  | LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)   |  |   |  |   |  |
| 24  | Gathering   |  |   |  |   |  |
| 25  | Production/Extraction/Processing  |  |   |  |   |  |
| 26  | Transmission  | 11,895   | 5   | 3,586  | 68,850  | 84,331   |
| 27  | Distribution  |  |   |  |   |  |
| 28  | Storage   |  |   |  |   |  |
| 29  | Other Losses (specify) (footnote details)   |  |   |  |   |  |
| 30  | Total Gas Lost And Unaccounted For  | 11,89  | 5   | 3,586  | 68,850  | 84,331   |
|   | 1   |  |   |  |   | •  |

| Nam         | ne of Responden         | t                          |                          |                  |                   | This Report Is: (1) X An Orig |                       | Date of Report<br>(Mo, Da, Yr) | Year/Pe                 | eriod of Report          |
|-------------|-------------------------|----------------------------|--------------------------|------------------|-------------------|-------------------------------|-----------------------|--------------------------------|-------------------------|--------------------------|
| Kerr        | n River Gas Trar        | nsmission Com              | pany                     |                  |                   | (1) X An Orig<br>(2) A Resu   | inal<br>bmission      | (Mo, Da, Yr)<br>//             | End o                   | f <u>2014/Q1</u>         |
|             |                         |                            | Ship                     | oper Supplied    | Gas for th        | ne Current Quarte             |                       | d)                             | <u> </u>                |                          |
| •           |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
|             |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
|             |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
|             |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
|             |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
|             |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
|             |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
|             |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
|             |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
|             |                         | Amount Colle               |                          |                  |                   |                               | n) Not Collected      |                                | Month 2                 | Month 2                  |
| Line<br>No. | Month 2 Discounted Rate | Month 2<br>Negotiated Rate | Month 2<br>Recourse rate | Month 2<br>Total | Month 2<br>Waived | Month 2<br>Discounted         | Month 2<br>Negotiated | Month 2<br>Total               | Account(s) Debited (bb) | Account(s) Credited (cc) |
|             | Amount (t)              | Amount (u)                 | Amount (v)               | Amount (w)       | Dth (x)           | Dth (y)                       | Dth (z)               | Dth (aa)                       |                         |                          |
| 1 2         |                         |                            |                          |                  |                   |                               |                       |                                | <u> </u>                |                          |
| 3           |                         | .,,,,,                     |                          |                  |                   |                               |                       |                                |                         |                          |
| 4           | 693,883                 | 31,588                     | 3,095,334                | 3,820,805        |                   |                               |                       |                                |                         |                          |
| 5           |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
| 7           | 693,883                 | 31,588                     | 3,095,334                | 3,820,805        |                   |                               |                       |                                |                         |                          |
| 8           |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
|             |                         |                            |                          | mater militar    |                   |                               |                       |                                |                         |                          |
| 9<br>10     |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
| 11          | 504,409                 |                            | 2,161,066                | 2,665,475        |                   |                               |                       |                                | 854                     | 810                      |
| 12          |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
| 13          |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
| 14          | 504,409                 |                            | 2,161,066                | 2,665,475        |                   |                               |                       |                                |                         |                          |
| 15          |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
| 16          |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
| 17          |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
| 18          | ļ                       |                            |                          |                  |                   |                               |                       |                                |                         |                          |
| 19<br>20    |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
| 21          |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
| 22          |                         | · ·                        |                          |                  | ****              |                               |                       |                                | - JULIANA APAR          |                          |
| 23          |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
| 24          |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
| 25          |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
| 26          | 59,237                  | 17,858                     | 342,873                  | 419,968          |                   |                               |                       |                                |                         |                          |
| 27          |                         |                            |                          |                  |                   |                               |                       |                                | -                       |                          |
| 28<br>29    |                         |                            |                          |                  |                   |                               |                       |                                |                         |                          |
| 30          | 59,237                  | 17,858                     | 342,873                  | 419,968          |                   |                               |                       |                                |                         |                          |

| Nam  | e of Respondent  | This Report Is   |                       | Date  | e of Report<br>, Da, Yr)               | Year/Period of Report                   |
|------|--|--|-----------------------|-------|--|---|
| Kerr | n River Gas Transmission Company   | (1) X An O<br>(2) A Re   | riginal<br>submission | (IVIO | , Da, Yr)    <br>  / /                 | End of <u>2014/Q1</u>                   |
|      | Shipper Supplied Gas   |  |                       | ed)   |  |   |
|      | Отпрот образова  |  |                       |       |  | 1 1 1                                   |
| Line |  | Month 2  | Month 2<br>Negotiated |       | Month 2<br>Recourse Rate               | Month 2<br>Total                        |
| No.  | Item<br>(a)  | Discounted rate<br>Dth (p)   | Dth (q)               |       | Dth (r)                                | Dth (s)                                 |
|      | William Committee Committe | But (p)  | 511 (4)               |       | 24, (1)                                | 24.(0)                                  |
|      | NET EXCESS OR (DEFICIENCY) Other Losses  |  |                       |       |  |   |
|      |  |  |                       |       | <del></del>                            |   |
| 32   | Gathering Production/Extraction  |  |                       |       |  |   |
|      | Transmission   | 26,152   | ## ··                 | 2,757 | 118,754                                | 147,663                                 |
|      | Distribution   | 20,132   | 14                    | 2,131 | 110,754                                | 147,000                                 |
|      | Storage  |  | ***                   |       |  | 4 - A A March 148-                      |
|      |  | 26,152   |                       | 2,757 | 118,754                                | 147,663                                 |
|      | Total Net Excess Or (Deficiency)   | 20,102   |                       | 2,101 | ************************************** | 147,000                                 |
|      | DISPOSITION OF EXCESS GAS: Gas sold to others  |  |                       |       |  |   |
|      | Gas used to meet imbalances  |  |                       |       |  | *************************************** |
|      | Gas added to system gas  |  | _                     |       |  |   |
|      | Gas returned to shippers   |  | •                     |       |  |   |
|      |  |  | · - · · ·             |       |  |   |
| 43   | Other (list)   | 26 452   |                       | 2,757 | 118,754                                | 147,663                                 |
| 44   | Line pack  | 26,152   |                       | 2,131 | 110,734                                | 147,003                                 |
| 45   |  |  |                       |       |  |   |
| 46   |  |  |                       |       |  |   |
| 47   |  |  |                       |       | ATV SILE.                              |   |
| 48   |  |  |                       |       |  |   |
| 49   | ·  |  | ,                     |       |  |   |
| 50   |  | 00.450   |                       | 2757  | 440.754                                | 147,663                                 |
|      | Total Disposition Of Excess Gas  | 26,152   | e e e                 | 2,757 | 118,754                                | 147,003                                 |
|      | GAS ACQUIRED TO MEET DEFICIENCY:   |  |                       |       |  |   |
| 53   | System gas   |  |                       |       |  |   |
|      | Purchased gas Other (list)   |  |                       |       |  |   |
|      | Other (list)   |  |                       |       | · · · · · · · · · · · · · · · · · · ·  |   |
| 56   |  |  |                       |       |  |   |
| 57   |  | 47.45-110  |                       |       |  |   |
| 58   |  |  |                       |       |  |   |
| 59   |  |  | ******                |       |  |   |
| 60   |  |  |                       |       |  |   |
| 61   |  | */**/11//  |                       |       |  |   |
| 62   |  |  |                       |       |  |   |
| 63   |  |  |                       |       |  |   |
| 64   | T. L. C. A. A. L. L. T. Mark D. ffelower   |  |                       |       |  |   |
| 65   | Total Gas Acquired To Meet Deficiency  | The state of the s | <u> </u>              |       |  |   |
|      |  |  |                       |       |  |   |
|      |  |  |                       |       |  |   |
|      |  |  |                       |       |  |   |
|      |  |  |                       |       |  |   |
|      |  |  |                       |       |  |   |
|      |  |  |                       |       |  |   |
|      |  |  |                       |       |  |   |
|      |  |  |                       |       |  |   |
|      |  |  |                       |       |  |   |
| l    |  |  |                       |       |  |   |

| Nam  | e of Responden  | t               |                                       |               |                                       | This Report Is:  | :I             | Date of Report<br>(Mo, Da, Yr)                       | Year/P       | eriod of Report  |
|------|-----------------|-----------------|---------------------------------------|---------------|---------------------------------------|--|----------------|--|--------------|------------------|
| Kerr | River Gas Trar  | nsmission Com   |                                       |               |                                       | <u> </u>   | bmission       | 11   | End o        | f <u>2014/Q1</u> |
|      |                 |                 |                                       | pper Supplied | Gas for the                           | Current Quarte   | r (continue    | ed)  |              |                  |
|      |                 | Amount Colle    | cted (Dollars)                        |               |                                       | Volume (in Dth   | ) Not Collecte | ed   | Month 2      | Month 2          |
| Line | Month 2         | Month 2         | Month 2                               | Month 2       | Month 2                               | Month 2  | Month 2        | 1  | Account(s)   | Account(s)       |
| No.  | Discounted Rate | Negotiated Rate | Recourse rate                         | Total         | Waived                                | Discounted   | Negotiate      |  | Debited (bb) | Credited (cc)    |
|      | Amount (t)      | Amount (u)      | Amount (v)                            | Amount (w)    | Dth (x)                               | Dth (y)  | Dth (z)        | Dth (aa)   |              |                  |
|      |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 31   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 32   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 33   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 34   | 130,237         | 13,730          | 591,395                               | 735,362       |                                       |  |                |  |              |                  |
| 35   |                 |                 | - '                                   |               |                                       |  |                |  |              |                  |
| 36   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 37   | 130,237         | 13,730          | 591,395                               | 735,362       |                                       |  |                |  |              | ///              |
| 38   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 39   |                 |                 | ely, againe and an anni Angarta ann a |               |                                       | Procedure of the control of the cont |                | ading a mark of the control of the second designs of | • 47         |                  |
| 40   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 41   |                 |                 |                                       |               |                                       |  |                |  |              | :                |
| 42   |                 |                 | -M/4 '                                |               | · · · · · · · · · · · · · · · · · · · |  |                |  |              |                  |
|      |                 |                 |                                       |               |                                       | -  |                |  |              |                  |
| 43   | 130,237         | 13,730          | 591,395                               | 735,362       |                                       |  |                |  |              |                  |
| 44   | 130,237         | 13,730          | 381,383                               | 730,302       |                                       |  |                |  |              |                  |
| 45   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 46   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 47   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 48   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 49   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 50   |                 |                 | ****                                  |               |                                       |  |                |  |              |                  |
| 51   | 130,237         | 13,730          | 591,395                               | 735,362       |                                       |  |                |  |              |                  |
| 52   |                 |                 |                                       |               |                                       |  |                | egen produce a constant en la constant<br>Cas        |              | ,                |
| 53   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 54   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 55   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 56   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 57   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 58   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 59   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 60   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 61   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 62   | <u> </u>        |                 |                                       |               |                                       |  | 1              |  |              |                  |
| 63   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 64   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
| 65   |                 |                 |                                       |               |                                       |  |                |  |              |                  |
|      | I               | 1               | I                                     |               |                                       |  | <u>.L</u>      |  |              |                  |
|      |                 |                 |                                       |               |                                       |  |                |  |              |                  |
|      |                 |                 |                                       |               |                                       |  |                |  |              |                  |
|      |                 |                 |                                       |               |                                       |  |                |  |              |                  |
|      |                 |                 |                                       |               |                                       |  |                |  |              |                  |
|      |                 |                 |                                       |               |                                       |  |                |  |              |                  |
|      |                 |                 |                                       |               |                                       |  |                |  |              |                  |
|      |                 |                 |                                       |               |                                       |  |                |  |              |                  |
|      |                 |                 |                                       |               |                                       |  |                |  |              |                  |
|      |                 |                 |                                       |               |                                       |  |                |  |              |                  |

| Item   |   |  | This Day   | 41  | Dete   | of Donort  | Voor/Deried of Deport  |
|--|---|--|--|---|--|--|--|
| Shipper Supplied Gas for the Current Quarter  I hepot monthly (1) white an applied part for the currend quarter and part may applied and part coverant in printer quarter, (2) in disposition of any seconds, and (5) the current quarter and part coverant in printer quarter, (2) in disposition of any seconds prompting part to be included part accounting lamb of the part and the specific coverant of the current quarter and part of the part |   | ·  |  |   | (Mo,   | Da, Yr)  |  |
| Hasted tought (i) eligible in applied gold point a quarted confirm of age an commental departed on control and programs. The control and programs is the control of age and the control | Ken   |  |  |   |  | 1 1  | End of <u>2014/Q1</u>  |
| execution developed or existed, and 26 pile sections of age, seed for executing basined of the gas work in more file or discretization of the gas work in more file or discretization of the gas work in more file or discretization or discretization of the gas work in more file or discretization or dis |   |  |  |   |  |  |  |
| Hem  | accc spec 2. O and The 3. O servi 23-2 debit 4. In 6. O 7. O 6. O 9. O 9. O 0 | unt(s) charged or credited, and (3) the source of gas used to meet any deficiency, the account ific account(s) charged or credited.  In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff term the use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff ce and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted or need and credited in columns (m) and (n).  Gicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).  Geport in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a new the saccount of the dekatherms and dollar value of the excess or deficiency in shipper sught in lines 32-37 report the dekatherms, the dollar amount and the account(s) credited in Continues 65 and 67, report forwardhaul and backhaul volume in Dths of throughput. | ing recognition given to the sand conditions for gather. The dekatherms manates which should be reterms and conditions for counted for. The dollar an egotiated rates which should be retermed to the sand conditions for counted for the dollar and egotiated rate agreement applied gas broken out by Column (o) for the disposolumn (n) for the sources   | the gas used to meet the thering, production/exiust be broken out by ported in columns (b) a gathering, production/mounts must be broken out be reported in columns to the there is a second to the | e deficiency, traction/proc functional of and (c). extraction/p en out by follumns (f) and d whether re plumn (a). | essing, transmission, discategories on Lines 2-6 rocessing, transmission, unctional categories on d (g). The accounting sh | g basis of the gas and the stribution and storage service 6, 9-13, 16-21 and 24-29.  distribution and storage  Lines 2-6, 9-13, 16-21 and ould disclose the account(s) |
| SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)  | ine<br>Vo.  |  | Discounted rate  | Negotiated  | Rate   | Recourse Rate  | Total  |
| 2 Sathering 3 Production/Extraction/Processing 4 Transmission 5 Distribution 5 Storage 7 Total Shipper Supplied Gas 6 LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520) 6 Sathering 7 Production/Extraction/Processing 7 Total Shipper Supplied Gas 7 Total Shipper Supplied Gas 8 LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520) 8 Sathering 9 Production/Extraction/Processing 1 Transmission 1 18,980 739,916 969,536 2 Distribution 3 Storage 4 Total gas used in compressors 2 10,640 18,980 739,916 969,536 5 LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote) 6 Sathering 7 Production/Extraction/Processing 8 Transmission 9 Distribution 9 Distribution 10 Storage 11 Total Gas Used For Other Deliveries And Gas Used For Other Operations 12 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 12 Total Gas Used For Other Deliveries And Gas Used For Other Operations 12 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 12 Storage 13 Transmission 14 Transmission 15 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 16 Gathering 17 Transmission 18 Transmission 19 Distribution 19 Distribution 10 Storage 10 Other Deliveries (specify) (footnote details) 10 Transmission 11 Transmission 11 Transmission 12 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 17 Total Gas Used For Other Deliveries And Gas Used For Other Operations 18 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 18 Transmission 19 Distribution 20 Other Losses (specify) (footnote details) 20 Other Losses (specify) (footnote details) 21 Other Losses (specify) (footnote details) 22 Other Losses (specify) (footnote details)  | 1   |  |  |   |  |  |  |
| Production/Extraction/Processing   168,696   24,340   604,527   797,563  | _   |  | and the state of t | Mark Agents and Assessment  |  |  |  |
| Transmission   | _   |  |  |   |  |  |  |
| Storage  | _   |  | 168.6  | 96  | 24,340   | 604,527  | 797,563  |
| Storage   Stor   |   |  | , .  |   |  |  | -  |
| Total Shipper Supplied Gas   |   |  |  | · ·   |  |  |  |
| LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)  |   |  | 168.6  | 96  | 24.340   | 604.527  | 797.563  |
| Production/Extraction/Processing   | 8   | LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE   |  |   |  |  |  |
| 1   Transmission   210,640   18,980   739,916   969,536     2   Distribution   | 9   | Gathering  |  |   |  |  |  |
| 2   Distribution   | 10  | Production/Extraction/Processing   |  |   |  |  |  |
| Storage  4 Total gas used in compressors  4 Total gas used in compressors  5 LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)  6 Gathering  7 Production/Extraction/Processing  8 Transmission  9 Distribution  9 Storage  9 Other Deliveries (specify) (footnote details)  1 Total Gas Used For Other Deliveries And Gas Used For Other Operations  12 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)  24 Gathering  Production/Extraction/Processing  3 1,984  1 0,703  1 28,650  1 71,337  2 Distribution  8 Storage  9 Other Losses (specify) (footnote details)   | 11  | Transmission   | 210,6  | 640   | 18,980   | 739,916  | 969,536  |
| 1  | _   | Distribution   |  |   |  |  |  |
| LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)  G Gathering  Transmission  D Distribution  Storage  C Other Deliveries (specify) (footnote details)  LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)  Gathering  Transmission   | 13  | Storage  |  |   |  |  |  |
| OPERATIONS (LINE 29, PAGE 520) (Footnote)  6 Gathering 7 Production/Extraction/Processing 8 Transmission 9 Distribution 9 Storage 10 Other Deliveries (specify) (footnote details) 12 Total Gas Used For Other Deliveries And Gas Used For Other Operations 12 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 12 Gathering 13 Fooduction/Extraction/Processing 15 Production/Extraction/Processing 16 Transmission 17 Production/Extraction/Processing 18 Transmission 18 Transmission 19 Distribution 19 Distribution 19 Distribution 19 Distribution 10 Distribution 10 Distribution 11 Distribution 11 Distribution 12 Distribution 13 Distribution 15 Distribution 16 Gathering 17 Distribution 18 Storage 19 Other Losses (specify) (footnote details)   | 14  | Total gas used in compressors  | 210,6  | 640   | 18,980   | 739,916  | 969,536  |
| Production/Extraction/Processing Transmission Distribution  | OPERATIONS (LINE 29, PAGE 520) (Footnote)  |  |   |  |  |  |
| Transmission  Distribution  Storage  Total Gas Used For Other Deliveries And Gas Used For Other Operations  LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)  Gathering  Production/Extraction/Processing  Transmission  31,984  10,703  128,650  171,337  Distribution  Storage  Other Losses (specify) (footnote details)   |   |  |  |   |  |  |  |
| Distribution  Storage  Control Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries And Gas Used For Other Operations  LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)  Gathering  Froduction/Extraction/Processing  Transmission  Transmission  Storage  Other Losses (specify) (footnote details)  | -   |  |  |   |  |  |  |
| Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries And Gas Used For Other Operations UESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Froduction/Extraction/Processing Transmission Tran | 18  |  |  |   |  |  |  |
| Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries And Gas Used For Other Operations  LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)  Gathering  Production/Extraction/Processing  Transmission  31,984  10,703  128,650  171,337  Distribution  Storage  Other Losses (specify) (footnote details)   |   | Distribution   |  |   |  |  |  |
| Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Froduction/Extraction/Processing Transmission Jistribution Storage Other Losses (specify) (footnote details)   | 20  |  |  |   |  |  |  |
| LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)  | 21  | Other Deliveries (specify) (footnote details)  |  |   |  |  |  |
| 24       Gathering   | 22  |  |  |   |  |  |  |
| 25         Production/Extraction/Processing  | 23  | LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)  |  |   |  |  |  |
| 26 Transmission     31,984     10,703     128,650     171,337       27 Distribution     Storage       29 Other Losses (specify) (footnote details)     Other Losses (specify) (footnote details)   | 24  | Gathering  |  |   |  |  |  |
| 27 Distribution 28 Storage 29 Other Losses (specify) (footnote details)  | 25  | Production/Extraction/Processing   |  |   |  |  |  |
| 28 Storage Cother Losses (specify) (footnote details)  | 26  | Transmission   | 31,9   | 984   | 10,703   | 128,650  | 171,337  |
| 29 Other Losses (specify) (footnote details)   | 27  | Distribution   |  |   |  |  |  |
|  | 28  | Ŭ .  |  |   |  |  |  |
| 30 Total Gas Lost And Unaccounted For 31,984 10,703 128,650 171,337  | 29  | Other Losses (specify) (footnote details)  |  |   |  | ·  |  |
|  | 30  | Total Gas Lost And Unaccounted For   | 31,9   | 984   | 10,703   | 128,650  | 171,337  |

|             | e of Restonden<br>River Gas Tran    |               | pany                              |                                 |                               | This Report Is: (1) X An Orig (2) A Resu | jinal<br>ibmission          | Date of Report<br>(Mo, Da, Yr) | Year/Pe                 | eriod of Report<br>f <u>2014/Q1</u> |
|-------------|-------------------------------------|---------------|-----------------------------------|---------------------------------|-------------------------------|--|-----------------------------|--------------------------------|-------------------------|-------------------------------------|
|             |                                     |               | Shij                              | per Supplied                    | Gas for the                   | Current Quarte                           | er (continue                | d)                             |                         | ME III                              |
|             |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
|             |                                     | Amount Collec | cted (Dollars)                    |                                 |                               | Volume (in Dth                           | n) Not Collecte             | d                              | Month 3                 | Month 3                             |
| Line<br>No. | Month 3 Discounted Rate Amount (hh) | Month 3       | Month 3 Recourse rate Amount (jj) | Month 3<br>Total<br>Amount (kk) | Month 3<br>Waived<br>Dth (II) | Month 3 Discounted Dth (mm)              | Month 3 Negotiated Dth (nn) | Month 3                        | Account(s) Debited (pp) | Account(s) Credited (qq)            |
| 1           |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 2           |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 3           |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 4           | 895,775                             | 129,246       | 3,210,039                         | 4,235,060                       |                               |  |                             |                                |                         |                                     |
| 5           |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 6           |                                     |               |                                   | •                               |                               |  |                             |                                |                         |                                     |
| 7           | 895,775                             | 129,246       | 3,210,039                         | 4,235,060                       |                               |  |                             |                                |                         |                                     |
| 8           |                                     |               |                                   |                                 |                               |  |                             |                                |                         | ,                                   |
| 9           |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 10          |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 11          | 1,118,498                           | 100,784       | 3,928,954                         | 5,148,236                       |                               |  |                             |                                | 854                     | 810                                 |
| 12          |                                     |               |                                   | -                               |                               |  |                             |                                |                         |                                     |
| 13          |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 14          | 1,118,498                           | 100,784       | 3,928,954                         | 5,148,236                       |                               |  |                             |                                |                         |                                     |
| 15          |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 16          |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 17          |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 18          |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 19          |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 20          |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 21          |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 22          |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 23          |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 24          |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 26          | 169,835                             | 56,833        | 683,132                           | 909,800                         |                               |  | 1                           |                                |                         |                                     |
| 27          | 100,000                             | 30,000        | 130,702                           | 220,000                         |                               |  |                             |                                |                         |                                     |
| 28          |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 29          |                                     |               |                                   |                                 |                               |  |                             |                                |                         |                                     |
| 30          | 169,835                             | 56,833        | 683,132                           | 909,800                         |                               |  |                             |                                |                         |                                     |

| Nam         | e of Respondent                       | This F             | Report Is:       | dala al  | Date   | e of Report<br>, Da, Yr) | Year/Period of Report |
|-------------|---------------------------------------|--------------------|------------------|--|--------|--------------------------|-----------------------|
| Kerr        | n River Gas Transmission Company      | (1)                | X An Oi<br>A Res | riginal<br>submission  | (IVIO  | , Da, 11)                | End of <u>2014/Q1</u> |
|             | Shipper Supplied Gas t                | for the Curr       | ent Quar         | ter (continu   | ed)    |                          |                       |
|             |                                       | Month              | 3                | Month 3  | 3      | Month 3                  | Month 3               |
| Line<br>No. | ltem                                  | Discounte          |                  | Negotiated   |        | Recourse Rate            | Total                 |
| NO.         | (a)                                   | Dth (de            | d)               | Dth (ee  | )      | Dth (ff)                 | Dth (gg)              |
|             | NET EXCESS OR (DEFICIENCY)            | a serret et est or |                  |  |        |                          |                       |
|             | Other Losses                          |                    |                  |  |        |                          |                       |
| 32          | Gathering                             |                    |                  |  |        |                          |                       |
| 33          | Production/Extraction                 |                    |                  |  |        |                          |                       |
| 34          | Transmission                          | (                  | 73,928)          | (  | 5,343) | ( 264,039)               | ( 343,310)            |
| 35          | Distribution                          |                    |                  |  |        |                          |                       |
| 36          | Storage                               |                    |                  |  |        |                          |                       |
| 37          | Total Net Excess Or (Deficiency)      | ( ,                | 73,928)          | (  | 5,343) | ( 264,039)               | ( 343,310)            |
|             | DISPOSITION OF EXCESS GAS:            |                    |                  |  | J. W.  |                          |                       |
| 39          | Gas sold to others                    |                    |                  |  |        |                          |                       |
| 40          | Gas used to meet imbalances           |                    |                  |  |        |                          |                       |
| 41          | Gas added to system gas               |                    |                  |  |        |                          |                       |
| 42          | Gas returned to shippers              | - ITEMATIVE        |                  |  |        |                          |                       |
| 43          | Other (list)                          |                    |                  |  |        |                          |                       |
| 44          |                                       |                    |                  |  |        |                          |                       |
| 45          |                                       |                    |                  |  |        |                          |                       |
| 46          |                                       |                    |                  |  | VIA.   |                          |                       |
| 47          |                                       |                    |                  |  |        |                          |                       |
| 48          |                                       |                    |                  |  |        |                          |                       |
| 49          |                                       |                    |                  |  |        |                          |                       |
| 50          |                                       |                    |                  |  |        |                          |                       |
| 51          | Total Disposition Of Excess Gas       |                    |                  |  |        |                          |                       |
| 52          | GAS ACQUIRED TO MEET DEFICIENCY:      |                    |                  | A STATE OF THE STA |        |                          |                       |
| 53          | System gas                            |                    |                  |  |        |                          |                       |
| 54          | Purchased gas                         |                    |                  |  |        |                          |                       |
| 55          | Other (list)                          |                    |                  |  |        |                          |                       |
| 56          | Line pack                             |                    | 73,928           |  | 5,343  | 264,039                  | 343,310               |
| 57          |                                       |                    |                  |  |        |                          |                       |
| 58          |                                       |                    |                  |  |        |                          |                       |
| 59          |                                       |                    |                  |  |        |                          |                       |
| 60          |                                       |                    |                  |  |        |                          |                       |
| 61          |                                       |                    |                  |  |        |                          |                       |
| 62          |                                       |                    |                  |  |        |                          |                       |
| 63          |                                       |                    |                  | ***  |        |                          |                       |
| 64          |                                       |                    |                  |  |        |                          |                       |
| 65          | Total Gas Acquired To Meet Deficiency |                    | 73,928           |  | 5,343  | 264,039                  | 343,310               |
|             |                                       |                    |                  |  |        |                          |                       |
|             |                                       |                    |                  |  |        |                          |                       |
|             |                                       |                    |                  |  |        |                          |                       |
|             |                                       |                    |                  |  |        |                          |                       |
|             |                                       |                    |                  |  |        |                          |                       |
|             |                                       |                    |                  |  |        |                          |                       |
|             |                                       |                    |                  |  |        |                          |                       |
|             |                                       |                    |                  |  |        |                          |                       |
|             |                                       |                    |                  |  |        |                          |                       |
|             |                                       |                    |                  |  |        |                          |                       |

|          | e of Responden                 |                              |                              |                                       |                    | This Report Is:<br>(1) X An Orig        | inal                   | Date of Report<br>(Mo, Da, Yr) | 1            | eriod of Report  |
|----------|--------------------------------|------------------------------|------------------------------|---------------------------------------|--------------------|---|------------------------|--------------------------------|--------------|------------------|
| Kern     | River Gas Trar                 | nsmission Com                |                              |                                       |                    | (2) A Resu                              | bmission               | 11                             | End o        | f <u>2014/Q1</u> |
|          |                                |                              | Ship                         | per Supplied                          | Gas for th         | ne Current Quarte                       | er (continued          | )                              |              |                  |
|          |                                | Amount Colle                 | cted (Dollars)               |                                       |                    | Volume (in Dth                          | ) Not Collected        |                                | Month 3      | Month 3          |
| Line     | Month 3                        | Month 3                      | Month 3                      | Month 3                               | Month 3            |   | Month 3                | Month 3                        | Account(s)   | Account(s)       |
| No.      | Discounted Rate<br>Amount (hh) | Negotiated Rate  Amount (ii) | Recourse rate<br>Amount (jj) | Total<br>Amount (kk)                  | Waived<br>Dth (II) | Discounted<br>Dth (mm)                  | Negotiated<br>Dth (nn) | Total<br>Dth (oo)              | Debited (pp) | Credited (qq)    |
|          | Amount (mi)                    | Amount (ii)                  | , (U)                        |                                       |                    |   |                        |                                |              |                  |
| 31       |                                |                              |                              |                                       | ·                  |   |                        |                                |              |                  |
| 32       |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 33       |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 34       | ( 392,558)                     | ( 28,371)                    | ( 1,402,047)                 | ( 1,822,976)                          |                    |   |                        |                                |              |                  |
| 35       |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 36       | ( 000.550)                     | ( 00.074)                    | (4.400.047)                  | ( 4 000 070)                          |                    | 19                                      |                        |                                |              |                  |
| 37       | ( 392,558)                     | ( 28,371)                    | ( 1,402,047)                 | ( 1,822,976)                          |                    |   |                        |                                |              |                  |
| 38<br>39 |                                |                              |                              |                                       |                    |   |                        |                                | Y.           |                  |
| 40       |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 41       |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 42       | <del></del>                    |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 43       |                                |                              |                              |                                       |                    | ***                                     |                        |                                |              |                  |
| 44       |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 45       |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 46       |                                |                              |                              | ***                                   |                    |   |                        |                                |              |                  |
| 47       |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 48       |                                |                              |                              |                                       |                    |   |                        |                                |              | <u> </u>         |
| 49       |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 50<br>51 |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 52       | Cheffic Law M                  |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 53       |                                |                              |                              |                                       |                    |   | ·                      |                                |              |                  |
| 54       |                                |                              |                              |                                       |                    | *************************************** |                        |                                |              |                  |
| 55       |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 56       | 392,558                        | 28,371                       | 1,402,047                    | 1,822,976                             |                    |   |                        |                                |              |                  |
| 57       |                                |                              |                              |                                       | 410                | - No Marie Marie                        |                        |                                |              |                  |
| 58       |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 59       |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 60       |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 61<br>62 |                                |                              |                              |                                       | <u></u>            |   |                        |                                |              | 1                |
| 63       |                                |                              |                              | · · · · · · · · · · · · · · · · · · · |                    |   |                        |                                |              |                  |
| 64       |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |
| 65       | 392,558                        | 28,371                       | 1,402,047                    | 1,822,976                             |                    |   |                        |                                |              |                  |
|          |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |
|          |                                |                              |                              |                                       |                    |   |                        |                                |              |                  |

| Name of Respondent                  | This Report is:      | Date of Report | Year/Period of Report |
|-------------------------------------|----------------------|----------------|-----------------------|
| '                                   | (1) X An Original    | (Mo, Da, Yr)   |                       |
| Kern River Gas Transmission Company | (2) _ A Resubmission | 11             | 2014/Q1               |
|                                     | FOOTNOTE DATA        |                |                       |

| Schedule Page: 110 Line No.: 33 Column: c                                       |                         |                    |                                |                    |
|---|-------------------------|--------------------|--------------------------------|--------------------|
| <u>Description</u>  | As of March 31,<br>2014 |                    | As of December 3 <sup>-2</sup> |                    |
| Other Special Deposits - Cash and Cash Equivalents-<br>Funds Held for Retainage | \$                      | 181,791            | \$                             | 150,212            |
| Other Special Deposits - Restricted Cash - Customer Deposits                    | Ψ                       | 354,275<br>854,634 | Ψ                              | 353,330<br>854,621 |
| Other Special Deposits - Restricted Cash - Escrows<br>Total                     | <b>\$</b> _             | 1,390,700          | \$                             | 1,358,163          |

| Name of Respondent                  | This Report is:          | Date of Report | Year/Period of Report |
|-------------------------------------|--------------------------|----------------|-----------------------|
| •                                   | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                       |
| Kern River Gas Transmission Company | (2) _ A Resubmission     | 11             | 2014/Q1               |
|                                     | FOOTNOTE DATA            |                |                       |

| Schedule Page: 117 L | .ine No.: 5 | Column: g | 1 |
|----------------------|-------------|-----------|---|
|----------------------|-------------|-----------|---|

The \$21,172 pertains to natural gas commodity swaps.

Schedule Page: 117 Line No.: 10 Column: g
The \$407,708 pertains to natural gas commodity swaps.

| Name of Respondent                  | This Report is:          | Date of Report | Year/Period of Report |
|-------------------------------------|--------------------------|----------------|-----------------------|
| •                                   | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                       |
| Kern River Gas Transmission Company | (2) A Resubmission       | 11             | 2014/Q1               |
|                                     | FOOTNOTE DATA            |                |                       |

Schedule Page: 118 Line No.: 12
Distributions to Partners Column: c

|                   | <u> 2014</u>     |                    | <u>2013</u>      |
|-------------------|------------------|--------------------|------------------|
| January 31, 2014  | \$<br>20,000,000 | January 31, 2013   | \$<br>43,000,000 |
| February 28, 2014 | 13,000,000       | February 28, 2013* | 16,050,000       |
| Total             | \$<br>33,000,000 |                    | \$<br>59,050,000 |

<sup>\* \$50,000</sup> of this amount was a non-cash distribution to satisfy an affiliate balance.

# Subsequent event:

The Respondent distributed to its partners \$14,000,000 on April 30, 2014.

| Name of Respondent                  | This Report is:<br>(1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|-------------------------------------|--------------------------------------|--------------------------------|-----------------------|
| Kern River Gas Transmission Company | (2) _ A Resubmission                 | / /                            | 2014/Q1               |
|                                     | FOOTNOTE DATA                        |                                |                       |

| Schedule Page: 120 Line No.: 5 Column: b          |   |                       |                  |              |
|---|---|-----------------------|------------------|--------------|
| Description                                       |   | <u>2014</u>           | <u>2013</u>      |              |
| Amortization of regulatory assets and liabilities | \$                                      | 8,512,049             | \$<br>10,501,103 |              |
| Amortization of debt discount and expense         |   | 565,522               | 651,816          |              |
| Total   | \$ _                                    | 9,077,571             | \$<br>11,152,919 |              |
| Schedule Page: 120 Line No.: 16 Column: b         | - CT - CT - CT - CT - CT - CT - CT - CT |                       |                  | and a second |
| <u>Description</u>                                |   | <u>2014</u>           | <u>2013</u>      |              |
| VEBA contributions                                | \$                                      | <del>(11</del> 4,596) | \$<br>(114,596)  |              |
| Prepaids and other assets                         |   | 484,547               | 514,880          |              |
| Price risk management activities                  |   | (56,469)              | (1,530)          |              |
| Total   | \$ _                                    | 313,482               | \$<br>398,754    |              |
| Schedule Page: 120 Line No.: 27 Column: b         |   |                       |                  | ,            |
| Description                                       |   | 2014                  | 2013             |              |
| Net increase in payables and accrued expenses     | \$                                      | <u>1,77</u> 9,818     | \$<br>2,934,905  |              |
| Salvage Proceeds, net of removal costs            |   | 2,564,039             | 13,406,715       |              |
| Total   | \$ _                                    | 4,343,857             | \$<br>16,341,620 |              |

| Name of Respondent                  | This Report is:          | Date of Report | Year/Period of Report |  |  |  |
|-------------------------------------|--------------------------|----------------|-----------------------|--|--|--|
| · ·                                 | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                       |  |  |  |
| Kern River Gas Transmission Company | (2) A Resubmission       | 11             | 2014/Q1               |  |  |  |
| FOOTNOTE DATA                       |                          |                |                       |  |  |  |

# Schedule Page: 232 Line No.: 1 Column: a Regulatory Authorization

| Line<br>No. | Description                            | Regulatory Citation | Amortization Period             |
|-------------|--|---------------------|---------------------------------|
| 1           | Levelized depreciation:                |                     |                                 |
|             | Original system certificate            | CP89-2048           | (1)                             |
|             | 2002 Expansion certificate             | CP01-31,CP01-106    | (1)                             |
|             | Apex Expansion certificate             | CP10-14             | (1)                             |
|             | High Desert Expansion certificate      | CP01-405            | (1)                             |
|             | Big Horn Expansion certificate         | CP03-159            | (1)                             |
| 3           | Income taxes related to equity AFUDC   | RP04-274            | (1)                             |
| 5           | Federal tax rate change                | RP92-226            | Over 276 months through 12/2016 |
| 7           | Muddy Creek compressor station restage | CP01-106            | Over 180 months through 02/2017 |
| 9           | Fillmore compressor station restage    | CP01-106            | Over 180 months through 02/2017 |
| 11          | Deferred regulatory commission expense | RP04-274            | Over 60 months                  |
| 13          | Deferred FERC annual charge            | 18 CFR SEC 154.402  | Over 12 months ending September |
| 15          | State tax rate change-apportionment    | 18 CFR SEC 154.305  |                                 |
| 17          | Daggett electrical surcharge           | CP01-31             |                                 |

<sup>(1)</sup> Based on levelized depreciation rates in effect

| Name of Respondent                  | This Report is:    | Date of Report | Year/Period of Report |
|-------------------------------------|--------------------|----------------|-----------------------|
| · ·                                 | (1) X An Original  | (Mo, Da, Yr)   |                       |
| Kern River Gas Transmission Company | (2) A Resubmission | 11             | 2014/Q1               |
|                                     | FOOTNOTE DATA      |                |                       |

Schedule Page: 278 Line No.: 1 C Regulatory Authorization Column: a

| Line<br>No. | Description                | Regulatory<br>Citation | Amortization<br>Period          |
|-------------|----------------------------|------------------------|---------------------------------|
| 1           | Office lease accrual       | RP04-274               | Over 180 months through 12/2018 |
| 3           | Employee benefits          | A107-1-000,RP99-274    |                                 |
| 5           | Levelized depreciation:    |                        |                                 |
|             | 2003 Expansion certificate | CP01-422               | (1)                             |
|             | 2010 Expansion certificate | CP08-429               | (1)                             |

<sup>(1)</sup> Based on levelized depreciation rates in effect

| Name of Respondent                  | This Report is:      | Date of Report | Year/Period of Report |
|-------------------------------------|----------------------|----------------|-----------------------|
| · ·                                 | (1) X An Original    | (Mo, Da, Yr)   |                       |
| Kern River Gas Transmission Company | (2) _ A Resubmission | 11             | 2014/Q1               |
|                                     | FOOTNOTE DATA        |                |                       |

 Schedule Page: 520 Line No.: 5 Column: c

 Line 5 page 520
 172,675,051

 Line 10 page 520
 (7,797)

 Line 5 page 520a
 6,741,441

 Line 11, column C on page 309
 179,408,695

The Respondent bills on net scheduled receipt quantities; therefore, it is necessary to include shipper imbalances with gross scheduled quantities to match the billable quantity booked to Account 489.2.

#### Schedule Page: 520 Line No.: 9 Column: c

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

# Schedule Page: 520.1 Line No.: 9 Column: c

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

#### Schedule Page: 520 Line No.: 10 Column: c

Gas received as imbalances represents transportation service agreement imbalances which are the difference between scheduled deliveries and net scheduled receipts.

# Schedule Page: 520 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

#### Schedule Page: 520.1 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

# Schedule Page: 520 Line No.: 25 Column: c

Gas delivered as imbalances represents transportation service agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

# Schedule Page: 520 Line No.: 29 Column: c

Line pack activity

#### Schedule Page: 520.1 Line No.: 29 Column: c

Line pack activity

| Name of Respondent                  | This Report is:          | Date of Report | Year/Period of Report |  |  |  |
|-------------------------------------|--------------------------|----------------|-----------------------|--|--|--|
|                                     | (1) <u>X</u> An Original | (Mo, Da, Yr)   | ,                     |  |  |  |
| Kern River Gas Transmission Company | (2) _ A Resubmission     | 11             | 2014/Q1               |  |  |  |
| FOOTNOTE DATA                       |                          |                |                       |  |  |  |

Schedule Page: 521 Line No.: 4 Column: n

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and loss rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

# Schedule Page: 521 Line No.: 4 Column: o

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and loss rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

#### Schedule Page: 521 Line No.: 11 Column: g

Monthly quantities of gas used for compressor station fuel are determined for each type of transportation service agreement by multiplying the total gas used each day by the ratio of the shipper supplied gas by type of agreement divided by the total shipper supplied gas each day.

# Schedule Page: 521 Line No.: 22 Column: g

Line pack activity is not shipper supplied gas and therefore is excluded from page 521.

# Schedule Page: 521 Line No.: 26 Column: g

Monthly quantities of lost and unaccounted for gas are determined for each type of transportation service agreement by multiplying the total lost and unaccounted for gas each day by the ratio of the total scheduled receipts by type of agreement divided by the total scheduled receipts each day.