

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2014)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2014)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 05/31/2014)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2014/Q1

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

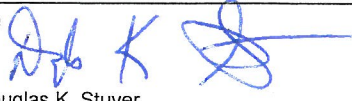
**IDENTIFICATION**

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2014/Q1</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Jennifer N. Kahl		06 Title of Contact Person External Reporting Director
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person Including Area Code (503) 813-5958	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

**QUARTERLY CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Douglas K. Stuver	03 Signature  Douglas K. Stuver	04 Date Signed (Mo, Da, Yr) 05/22/2014
02 Title Senior VP & Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2014/Q1</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> <li>Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</li> <li>Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</li> <li>Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</li> <li>Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</li> <li>Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</li> <li>Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</li> <li>Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</li> <li>State the estimated annual effect and nature of any important wage scale changes during the year.</li> <li>State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</li> <li>Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</li> <li>(Reserved.)</li> <li>If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</li> <li>Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</li> <li>In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</li> </ol>			

PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2014/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

# ITEM 1.

The following table includes new or modified franchise agreements. The fee represents either the fee attached to the franchise agreement, an associated tax or fee.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<u>California</u> <sup>(1)</sup> None			
<u>Idaho</u> <sup>(2)</sup> None			
<u>Oregon</u> <sup>(3)</sup> Creswell	01/16/2014	01/16/2024	5.0%
<u>Utah</u> <sup>(2)</sup> Juab County	03/07/2014	03/07/2034	-
<u>Washington</u> <sup>(2)</sup> None			
<u>Wyoming</u> <sup>(4)</sup> Shoshoni	03/25/2014	03/25/2039	2.0%

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, Utah and Washington, PacifiCorp collects franchise agreement fees or associated taxes from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

# ITEM 2.

None.

# ITEM 3.

None.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2014/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

#### ITEM 4.

In February 2005, PacifiCorp entered into a long-term firm natural gas transportation service agreement with Questar Gas Company ("Questar") to provide firm natural gas transportation service to the Lake Side generating facility ("Lake Side") and construct a natural gas pipeline and facilities necessary to connect Lake Side to Questar's existing feeder line. PacifiCorp accounted for the agreement as a capital lease. During 2011, PacifiCorp began construction of the 645-MW Lake Side 2 combined-cycle combustion turbine natural gas-fueled generating facility ("Lake Side 2") adjacent to Lake Side, which is expected to be placed in service in mid-2014. In February 2012, PacifiCorp entered into a second long-term agreement with Questar to provide firm natural gas transportation service to Lake Side 2 and construct facilities to provide the additional natural gas transportation service. As a result of the construction of the additional facilities, Questar is able to utilize the facilities to provide natural gas transportation service to customers other than PacifiCorp's Lake Side generating facilities. In March 2014, Questar notified PacifiCorp that the construction of the additional facilities was substantially complete and available for service. As a result of PacifiCorp entering into the second agreement with Questar and the ability for others to benefit from Questar's facilities located near the Lake Side generating facilities, the February 2005 firm natural gas transportation service agreement is no longer accounted for as a lease.

#### ITEM 5.

None.

#### ITEM 6.

##### *Long-term Debt*

In March 2014, PacifiCorp issued \$425 million of its 3.60% First Mortgage Bonds due April 2024. The net proceeds are being used to fund capital expenditures and for general corporate purposes, including retirement of short-term debt that was partially incurred to pay a \$500 million common stock dividend to PPW Holdings LLC, a wholly owned subsidiary of Berkshire Hathaway Energy Company, formerly known as MidAmerican Energy Holdings Company, and PacifiCorp's indirect parent company.

PacifiCorp currently has regulatory authority from the Oregon Public Utility Commission ("OPUC") and the Idaho Public Utilities Commission ("IPUC") to issue an additional \$125 million of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. State commission authorizations for the above issuance and future issuances are as follows:

- OPUC – Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- IPUC – Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

#### ITEM 7.

None.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2014/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

# ITEM 8.

For the three-month period ended March 31, 2014, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase <sup>(1)</sup>	Effective Date(s)	Estimated Annual Financial Impact <sup>(2)</sup>
IBEW 125 (OR, WA)	1.86%	1/26/2014	\$ 485,704
IBEW 57 Power Delivery (UT, ID & WY)	1.81%	1/26/2014	1,414,035
IBEW 57 Power Supply (UT, ID & WY)	1.86%	1/26/2014	731,827
IBEW 57 Combustion Turbine (UT)	2.23%	2/26/2014	<u>68,816</u>
Total			<u>\$ 2,700,382</u>

- (1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.
- (2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

# ITEM 9.

Refer to Note 8 of Notes to Financial Statements in this Form 3-Q for information regarding certain legal proceedings affecting PacifiCorp.

# ITEM 10.

There have been no officer, director or security holder transactions during the three-month period ended March 31, 2014. Refer to Note 9 of Notes to Financial Statements in this Form 3-Q for information regarding a common stock dividend declared in May 2014.

# ITEM 11.

(Reserved.)

# ITEM 12.

None.

# ITEM 13.

Mark C. Moench retired as a director and employee of PacifiCorp effective February 2014.

Effective April 30, 2014, MidAmerican Energy Holdings Company was renamed Berkshire Hathaway Energy Company.

# ITEM 14.

Not applicable.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2014/Q1

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	24,891,598,419	24,810,145,362
3	Construction Work in Progress (107)	200-201	1,420,336,743	1,321,622,138
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		26,311,935,162	26,131,767,500
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	8,650,532,665	8,511,018,083
6	Net Utility Plant (Enter Total of line 4 less 5)		17,661,402,497	17,620,749,417
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		17,661,402,497	17,620,749,417
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,945,894	14,388,489
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,649,167	2,937,770
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	214,190,563	210,924,059
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		81,145,085	82,248,215
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		29,682,495	19,849,214
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		2,035,027	154,542
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		338,419,825	324,696,677
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		20,887,772	6,739,098
36	Special Deposits (132-134)		170,081	172,901
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		141,939,757	44,824,535
39	Notes Receivable (141)		73,227	72,137
40	Customer Accounts Receivable (142)		362,481,911	420,371,007
41	Other Accounts Receivable (143)		35,086,835	34,941,278
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,383,987	8,008,893
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		6,123,439	6,608,556
45	Fuel Stock (151)	227	226,219,276	240,980,677
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	215,111,121	212,544,115
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0





Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	2,841,552,981	3,187,664,983
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	128,868,132	127,661,628
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-9,004,860	-9,091,505
16	Total Proprietary Capital (lines 2 through 15)		7,442,722,644	7,787,541,497
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	7,255,800,000	6,842,300,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		88,395	91,152
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		13,951,721	13,958,237
24	Total Long-Term Debt (lines 18 through 23)		7,241,936,674	6,828,432,915
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		32,977,426	45,935,961
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		55,138,272	59,307,721
29	Accumulated Provision for Pensions and Benefits (228.3)		203,233,186	205,063,178
30	Accumulated Miscellaneous Operating Provisions (228.4)		37,103,939	38,745,810
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		23,463,634	26,001,569
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		139,003,305	137,818,818
35	Total Other Noncurrent Liabilities (lines 26 through 34)		490,919,762	512,873,057
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		444,019,476	472,746,697
39	Notes Payable to Associated Companies (233)		0	8,616,719
40	Accounts Payable to Associated Companies (234)		32,986,116	42,517,163
41	Customer Deposits (235)		37,271,184	36,794,115
42	Taxes Accrued (236)	262-263	98,027,257	53,535,702
43	Interest Accrued (237)		101,688,530	113,038,154
44	Dividends Declared (238)		40,476	40,476
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 39 Column: d**

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which interest is determined daily and is equal to the lowest cost of borrowings PacifiCorp could otherwise incur externally. At December 31, 2013 the interest rate on the outstanding borrowings was 0.25%.

**Schedule Page: 112 Line No.: 42 Column: c**

As of March 31, 2014, Account 236, Taxes accrued, included \$35,561,032 of income taxes payable to Berkshire Hathaway Energy Company, formerly known as MidAmerican Energy Holdings Company, and PacifiCorp's indirect parent company.

**Schedule Page: 112 Line No.: 42 Column: d**

As of December 31, 2013, Account 236, Taxes accrued, included \$18,691,010 of income taxes payable to Berkshire Hathaway Energy Company, formerly known as MidAmerican Energy Holdings Company, and PacifiCorp's indirect parent company.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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STATEMENT OF INCOME						
Quarterly 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter. 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote.  Annual or Quarterly if applicable 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,294,294,211	1,232,691,728	1,294,294,211	1,232,691,728
3	Operating Expenses					
4	Operation Expenses (401)	320-323	685,884,420	632,913,874	685,884,420	632,913,874
5	Maintenance Expenses (402)	320-323	104,605,619	105,975,183	104,605,619	105,975,183
6	Depreciation Expense (403)	336-337	162,505,045	148,836,458	162,505,045	148,836,458
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	10,416,537	11,973,224	10,416,537	11,973,224
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,215,530	1,380,992	1,215,530	1,380,992
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		663,456	591,157	663,456	591,157
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		77,536	63,743	77,536	63,743
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	41,445,078	42,464,375	41,445,078	42,464,375
15	Income Taxes - Federal (409.1)	262-263	30,146,506	6,661,003	30,146,506	6,661,003
16	- Other (409.1)	262-263	-136,685	2,621,307	-136,685	2,621,307
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	170,664,097	147,447,747	170,664,097	147,447,747
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	133,325,616	92,480,417	133,325,616	92,480,417
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,326,591	-462,825	-1,326,591	-462,825
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)			9,775		9,775
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,072,834,932	1,007,976,046	1,072,834,932	1,007,976,046
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		221,459,279	224,715,682	221,459,279	224,715,682

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q1	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
1,294,294,211	1,232,691,728					2	
						3	
685,884,420	632,913,874					4	
104,605,619	105,975,183					5	
162,505,045	148,836,458					6	
						7	
10,416,537	11,973,224					8	
1,215,530	1,380,992					9	
663,456	591,157					10	
						11	
77,536	63,743					12	
						13	
41,445,078	42,464,375					14	
30,146,506	6,661,003					15	
-136,685	2,621,307					16	
170,664,097	147,447,747					17	
133,325,616	92,480,417					18	
-1,326,591	-462,825					19	
						20	
						21	
	9,775					22	
						23	
						24	
1,072,834,932	1,007,976,046					25	
221,459,279	224,715,682					26	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q1	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		221,459,279	224,715,682	221,459,279	224,715,682	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		333,322	55,464	333,322	55,464	
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		544,683	16,173	544,683	16,173	
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)		87,007	25,966	87,007	25,966	
35	Nonoperating Rental Income (418)		110,587	88,119	110,587	88,119	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	1,206,504	3,431,955	1,206,504	3,431,955	
37	Interest and Dividend Income (419)		1,753,815	1,014,016	1,753,815	1,014,016	
38	Allowance for Other Funds Used During Construction (419.1)		16,153,766	14,943,930	16,153,766	14,943,930	
39	Miscellaneous Nonoperating Income (421)		86,914	340,685	86,914	340,685	
40	Gain on Disposition of Property (421.1)		65,372	104,902	65,372	104,902	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		19,078,590	19,936,932	19,078,590	19,936,932	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		686	15,041	686	15,041	
44	Miscellaneous Amortization (425)		335,445	323,240	335,445	323,240	
45	Donations (426.1)		612,210	518,452	612,210	518,452	
46	Life Insurance (426.2)		-1,516,115	-969,951	-1,516,115	-969,951	
47	Penalties (426.3)		40,671	190,186	40,671	190,186	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		460,408	353,473	460,408	353,473	
49	Other Deductions (426.5)		363,164	-2,531,748	363,164	-2,531,748	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		296,469	-2,101,307	296,469	-2,101,307	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	65,588	78,378	65,588	78,378	
53	Income Taxes-Federal (409.2)	262-263	368,911	-45,014	368,911	-45,014	
54	Income Taxes-Other (409.2)	262-263	50,129	-6,117	50,129	-6,117	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	17,440,590	19,045,335	17,440,590	19,045,335	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	17,670,047	17,869,218	17,670,047	17,869,218	
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)		188,682	260,667	188,682	260,667	
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		66,489	942,697	66,489	942,697	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		18,715,632	21,095,542	18,715,632	21,095,542	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		88,469,995	88,605,501	88,469,995	88,605,501	
63	Amort. of Debt Disc. and Expense (428)		992,001	954,800	992,001	954,800	
64	Amortization of Loss on Reacquired Debt (428.1)		228,590	447,139	228,590	447,139	
65	(Less) Amort. of Premium on Debt-Credit (429)		2,756	2,756	2,756	2,756	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		3,966	11,131	3,966	11,131	
68	Other Interest Expense (431)		3,449,961	3,539,874	3,449,961	3,539,874	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		8,101,824	7,581,202	8,101,824	7,581,202	
70	Net Interest Charges (Total of lines 62 thru 69)		85,039,933	85,974,487	85,039,933	85,974,487	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		155,134,978	159,836,737	155,134,978	159,836,737	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		155,134,978	159,836,737	155,134,978	159,836,737	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 6 Column: c**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2014 and 2013, depreciation expense associated with transportation equipment was \$3,412,272 and \$3,966,959, respectively.

**Schedule Page: 114 Line No.: 7 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

**Schedule Page: 114 Line No.: 14 Column: c**

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2014 and 2013, payroll taxes were \$11,451,796 and \$11,436,640, respectively.

**Schedule Page: 114 Line No.: 24 Column: c**

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,180,100,349	2,974,333,637
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		153,928,474	156,404,782
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-40,476	( 512,462)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-40,476	( 512,462)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-500,000,000	( 150,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-500,000,000	( 150,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,833,988,347	2,980,225,957
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				





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PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 24 Column: c**

Outstanding shares of preferred stock as of March 31, 2014 and dividends on preferred stock during the three-month period ended March 31, 2014 were as follows:

		<u>Shares</u>	<u>Dividend</u>
6.00%	Serial Preferred	5,930	8,895
7.00%	Serial Preferred	18,046	31,581
		23,976	\$ 40,476

**Schedule Page: 118 Line No.: 24 Column: d**

Outstanding shares of preferred stock as of March 31, 2013 and dividends on preferred stock during the three-month period ended March 31, 2013 were as follows:

		<u>Shares</u>	<u>Dividend</u>
4.52%	Serial Preferred	2,065	2,333
4.56%	Serial Preferred	81,326	92,712
4.72%	Serial Preferred	65,854	77,708
5.00%	Serial Preferred	41,908	52,385
5.40%	Serial Preferred	65,959	89,045
6.00%	Serial Preferred	5,930	8,895
7.00%	Serial Preferred	18,046	31,580
5%	Preferred	126,243	157,804
		407,331	\$512,462

**Schedule Page: 118 Line No.: 47 Column: c**

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

**Schedule Page: 118 Line No.: 47 Column: d**

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	155,134,978	159,836,737
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	166,790,088	154,041,365
5	Amortization:	12,045,048	13,741,199
6			
7			
8	Deferred Income Taxes (Net)	37,109,024	56,143,447
9	Investment Tax Credit Adjustment (Net)	-1,515,273	-723,492
10	Net (Increase) Decrease in Receivables	105,087,344	107,514,411
11	Net (Increase) Decrease in Inventory	12,194,395	-10,178,465
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	5,790,242	12,995,024
14	Net (Increase) Decrease in Other Regulatory Assets	-19,179,347	-6,118,265
15	Net Increase (Decrease) in Other Regulatory Liabilities	-232,697	-1,243,896
16	(Less) Allowance for Other Funds Used During Construction	16,153,766	14,943,930
17	(Less) Undistributed Earnings from Subsidiary Companies	1,206,504	3,431,955
18	Amounts Due To/From Affiliates (Net)	8,904,336	-36,965,288
19	Derivative Collateral (Net)	11,800,000	21,400,000
20	Other Operating Activities:	5,697,603	5,350,837
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	482,265,471	457,417,729
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-284,986,897	-272,710,637
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-16,153,766	-14,943,930
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-268,833,131	-257,766,707
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	88,710	25,286
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-2,060,000	
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	-1,190,938	-1,939,575
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-271,995,359	-259,680,996
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	424,745,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		18,745,299
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	424,745,000	18,745,299
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-11,500,000	-10,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-11,337,970	-1,657,328
77	Repayment of Capital Lease Obligations	-872,770	-1,237,948
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock	-40,476	-512,462
81	Dividends on Common Stock	-500,000,000	-150,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-99,006,216	-144,662,439
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	111,263,896	53,074,294
87			
88	Cash and Cash Equivalents at Beginning of Period	51,563,633	78,836,233
89			
90	Cash and Cash Equivalents at End of period	162,827,529	131,910,527

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 4 Column: b**

Includes depreciation expense associated with transportation equipment and capital lease assets of \$4,285,043 and \$5,204,907 during the three-month periods ended March 31, 2014 and 2013, respectively.

**Schedule Page: 120 Line No.: 5 Column: a**

	Three-Month Periods Ended March 31,	
	2014	2013
Amortization of software development & other intangibles	\$ 10,751,982	\$ 12,296,464
Amortization of electric plant acquisition adjustments	1,215,530	1,380,992
Amortization of regulatory assets	77,536	63,743
	<u>\$ 12,045,048</u>	<u>\$ 13,741,199</u>

**Schedule Page: 120 Line No.: 20 Column: a**

	Three-Month Periods Ended March 31,	
	2014	2013
Depreciation and depletion included in cost of fuel	\$ 6,385,433	\$ 3,276,929
Net gain on sale of property	(87,570)	(89,861)
Write-off of assets under construction	3,586	1,163,157
Change in corporate owned life insurance cash surrender value	(1,511,894)	-
Amortization of debt issuance expenses and bond discount/premium	989,245	952,044
Other	(81,197)	48,568
	<u>\$ 5,697,603</u>	<u>\$ 5,350,837</u>

**Schedule Page: 120 Line No.: 37 Column: b**

Represents proceeds from the disposal of fixed assets.

**Schedule Page: 120 Line No.: 37 Column: c**

Represents proceeds from the disposal of fixed assets.

**Schedule Page: 120 Line No.: 53 Column: a**

	Three-Month Periods Ended March 31,	
	2014	2013
Other investments/special funds	\$ 1,049,245	\$ (192,052)
Temporary facilities	21,523	(31,652)
Restricted cash	(2,261,706)	(1,715,871)
	<u>\$ (1,190,938)</u>	<u>\$ (1,939,575)</u>

**Schedule Page: 120 Line No.: 67 Column: c**

Affiliate borrowing from subsidiary company, Pacific Minerals, Inc.

**Schedule Page: 120 Line No.: 76 Column: a**

	Three-Month Periods Ended March 31,	
	2014	2013
Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$ (8,615,195)	\$ -
Long-term debt issuance and other deferred financing costs	(2,722,775)	(1,657,328)
	<u>\$ (11,337,970)</u>	<u>\$ (1,657,328)</u>

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2014/Q1
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NOTES TO FINANCIAL STATEMENTS  1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. 8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. 9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.
PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**PACIFICORP**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("Berkshire Hathaway Energy"), formerly known as MidAmerican Energy Holdings Company, a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. Berkshire Hathaway Energy is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

*Basis of Presentation*

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of March 31, 2014 and for the three-month periods ended March 31, 2014 and 2013. The results of operations for the three-month period ended March 31, 2014 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

*Investments in Subsidiaries*

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

*Costs of Removal*

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Income Taxes*

Accumulated deferred income taxes are classified as current and non-current on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

### *Reclassifications*

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

### *Use of Estimates in Preparation of Financial Statements*

The preparation of the unaudited financial statements in accordance with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2013 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2014.

## **(2) New Accounting Pronouncements**

In February 2013, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update No. 2013-04, which amends FASB Accounting Standards Codification Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. This guidance is effective for interim and annual reporting periods beginning after December 15, 2013. PacifiCorp adopted this guidance on January 1, 2014. The adoption of this guidance did not have a material impact on PacifiCorp's disclosures included within Notes to Financial Statements.

## **(3) Net Utility Plant**

As a result of PacifiCorp's recent depreciation study approved by its state regulatory commissions, PacifiCorp revised its depreciation rates effective January 1, 2014. The approved depreciation rates resulted in an increase in depreciation expense of \$9 million for the three-month period ended March 31, 2014 as compared to the three-month period ended March 31, 2013.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

#### (4) Recent Financing Transactions

In March 2014, PacifiCorp issued \$425 million of its 3.60% First Mortgage Bonds due April 2024. The net proceeds are being used to fund capital expenditures and for general corporate purposes, including retirement of short-term debt that was partially incurred to pay a \$500 million common stock dividend to PPW Holdings LLC, a wholly owned subsidiary of Berkshire Hathaway Energy and PacifiCorp's direct parent company ("PPW Holdings").

In March 2014, PacifiCorp arranged for the cancellation of \$97 million of letters of credit previously issued to support variable-rate tax-exempt bond obligations. As of March 31, 2014, PacifiCorp had \$451 million of fully available letters of credit issued under committed arrangements to support variable-rate tax-exempt bond obligations, of which \$270 million were issued under revolving credit facilities. As of March 31, 2014, PacifiCorp had \$142 million of variable-rate tax-exempt bond obligations outstanding supported by its revolving credit facilities.

#### (5) Employee Benefit Plans

Net periodic benefit cost for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods Ended March 31,	
	2014	2013
<b>Pension:</b>		
Service cost	\$ 1	\$ 1
Interest cost	14	14
Expected return on plan assets	(19)	(19)
Net amortization	8	12
Net periodic benefit cost	<u>\$ 4</u>	<u>\$ 8</u>
<b>Other postretirement:</b>		
Service cost	\$ 1	\$ 2
Interest cost	7	6
Expected return on plan assets	(8)	(7)
Net amortization	1	2
Net periodic benefit cost	<u>\$ 1</u>	<u>\$ 3</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$10 million and \$4 million, respectively, during 2014. As of March 31, 2014, \$7 million and \$- million of contributions had been made to the pension and other postretirement benefit plans, respectively.

#### (6) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PacifiCorp has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 7 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Other Current Assets	Long-term Assets	Other Current Liabilities	Other Long-term Liabilities	Total
<b><u>As of March 31, 2014</u></b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 11	\$ 3	\$ 2	\$ —	\$ 16
Commodity liabilities	2	(1)	(21)	(23)	(43)
Total	13	2	(19)	(23)	(27)
Total derivatives	13	2	(19)	(23)	(27)
Cash collateral receivable	—	—	—	—	—
Total derivatives - net basis	\$ 13	\$ 2	\$ (19)	\$ (23)	\$ (27)
<b><u>As of December 31, 2013</u></b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 11	\$ —	\$ 2	\$ 1	\$ 14
Commodity liabilities	(1)	—	(29)	(39)	(69)
Total	10	—	(27)	(38)	(55)
Total derivatives	10	—	(27)	(38)	(55)
Cash collateral receivable	—	—	—	12	12
Total derivatives - net basis	\$ 10	\$ —	\$ (27)	\$ (26)	\$ (43)

- (1) PacifiCorp's commodity derivatives are generally included in rates and as of March 31, 2014 and December 31, 2013, a regulatory asset of \$27 million and \$55 million, respectively, was recorded related to the net derivative liability of \$27 million and \$55 million, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended March 31,	
	2014	2013
<b>Beginning balance</b>	\$ 55	\$ 121
Changes in fair value recognized in regulatory assets	(22)	(19)
Net (losses) gains reclassified to operating revenue	(11)	1
Net gains (losses) reclassified to energy costs	5	(21)
<b>Ending balance</b>	<u>\$ 27</u>	<u>\$ 82</u>

#### *Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2014	December 31, 2013
Electricity sales	Megawatt hours	(1)	(1)
Natural gas purchases	Decatherms	124	120
Fuel oil purchases	Gallons	11	15

#### *Credit Risk*

PacifiCorp extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

PacifiCorp analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2014, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$43 million and \$68 million as of March 31, 2014 and December 31, 2013, respectively, for which PacifiCorp had posted collateral of \$- million and \$12 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of March 31, 2014 and December 31, 2013, PacifiCorp would have been required to post \$38 million and \$51 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

### **(7) Fair Value Measurements**

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other <sup>(1)</sup>	Total
<b><u>As of March 31, 2014</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 15	\$ 1	\$ (1)	\$ 15
Money market mutual funds <sup>(2)</sup>	161	—	—	—	161
	<u>\$ 161</u>	<u>\$ 15</u>	<u>\$ 1</u>	<u>\$ (1)</u>	<u>\$ 176</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (43)</u>	<u>\$ —</u>	<u>\$ 1</u>	<u>\$ (42)</u>
<b><u>As of December 31, 2013</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 12	\$ 2	\$ (4)	\$ 10
Money market mutual funds <sup>(2)</sup>	61	—	—	—	61
	<u>\$ 61</u>	<u>\$ 12</u>	<u>\$ 2</u>	<u>\$ (4)</u>	<u>\$ 71</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (69)</u>	<u>\$ —</u>	<u>\$ 16</u>	<u>\$ (53)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$-million and \$12 million as of March 31, 2014 and December 31, 2013, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 6 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds are accounted for as available-for-sale securities and are stated at fair value. PacifiCorp uses a readily observable quoted market price to record the fair value.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2014/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

PacifiCorp's long-term debt is carried at cost on the financial statements. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of March 31, 2014		As of December 31, 2013	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 7,242	\$ 8,310	\$ 6,828	\$ 7,626

## (8) Commitments and Contingencies

### *Legal Matters*

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *USA Power*

In October 2005, prior to Berkshire Hathaway Energy's ownership of PacifiCorp, PacifiCorp was added as a defendant to a lawsuit originally filed in February 2005 in the Third District Court of Salt Lake County, Utah ("Third District Court") by USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff"). The Plaintiff's complaint alleged that PacifiCorp misappropriated confidential proprietary information in violation of Utah's Uniform Trade Secrets Act and accused PacifiCorp of breach of contract and related claims in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In February 2008, the Plaintiff filed a petition requesting consideration by the Utah Supreme Court. In May 2010, the Utah Supreme Court reversed summary judgment and remanded the case back to the Third District Court for further consideration, which led to a trial that began in April 2012. In May 2012, the jury reached a verdict in favor of the Plaintiff on its claims. The jury awarded damages to the Plaintiff for breach of contract and misappropriation of a trade secret in the amounts of \$18 million for actual damages and \$113 million for unjust enrichment. In May 2012, the Plaintiff filed a motion seeking exemplary damages. Under the Utah Uniform Trade Secrets law, the judge may award exemplary damages in an additional amount not to exceed twice the original award. The Plaintiff also filed a motion to seek recovery of attorneys' fees in an amount equal to 40% of all amounts ultimately awarded in the case. In October 2012, PacifiCorp filed post-trial motions for a judgment notwithstanding the verdict and a new trial (collectively, "PacifiCorp's post-trial motions"). The trial judge stayed briefing on the Plaintiff's motions, pending resolution of PacifiCorp's post-trial motions. As a result of a hearing in December 2012, the trial judge denied PacifiCorp's post-trial motions with the exception of reducing the aggregate amount of damages to \$113 million. In January 2013, the Plaintiff filed a motion for prejudgment interest. In the first quarter of 2013, PacifiCorp filed its responses to the Plaintiff's post-trial motions for exemplary damages, attorneys' fees and prejudgment interest. An initial judgment was entered in April 2013 in which the trial judge denied the Plaintiff's motions for exemplary damages and prejudgment interest and ruled that PacifiCorp must pay the Plaintiff's attorneys' fees based on applying a reasonable rate to hours worked rather than the Plaintiff's request for an amount equal to 40% of all amounts ultimately awarded. In May 2013, a final judgment was entered against PacifiCorp in the amount of \$115 million, which includes the \$113 million of aggregate damages previously awarded and amounts awarded for the Plaintiff's attorneys' fees. The final judgment also ordered that postjudgment interest accrue beginning as of the date of the April 2013 initial judgment. In May 2013, PacifiCorp posted a surety bond issued by a subsidiary of Berkshire Hathaway to secure its estimated obligation. PacifiCorp strongly disagrees with the jury's verdict and plans to vigorously pursue all appellate measures. Both PacifiCorp and the Plaintiff filed appeals with the Utah Supreme Court. The parties are briefing their positions before the Utah Supreme Court with briefing expected to be completed and oral arguments held by late 2014. As of March 31, 2014, PacifiCorp had accrued \$117 million for the final judgment and postjudgment interest, and believes the likelihood of any additional material loss is remote; however, any additional awards against PacifiCorp could also have a material effect on the financial results. Any payment of damages will be at the end of the appeals process, which could take as long as several years.

### *Sanpete County, Utah Rangeland Fire*

In June 2012, a major rangeland fire occurred in Sanpete County, Utah. Certain parties allege that contact between two of PacifiCorp's transmission lines may have triggered a ground fault that led to the fire. PacifiCorp has engaged experts to review the cause and origin of the fire, as well as to assess the damages. PacifiCorp has accrued its best estimate of the potential loss and believes it is reasonably possible it may incur additional loss beyond the amount accrued. PacifiCorp does not believe the potential additional loss will have a material impact to its financial results, particularly with PacifiCorp's ability to seek insurance recovery if considered necessary.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Northwest Refund Case*

In October 2011, the FERC issued an order on remand by the United States Court of Appeals for the Ninth Circuit, in which it determined that additional procedures are needed to address possible unlawful activity that may have influenced prices in the Pacific Northwest wholesale spot market during the period from December 2000 through June 2001. PacifiCorp was a participant in the Pacific Northwest wholesale spot market during this period. The FERC ordered an evidentiary, trial-type hearing before an administrative law judge to permit parties to present evidence of alleged unlawful market activity. However, the FERC held the hearing in abeyance pending settlement discussions among all parties. The plaintiff parties to the proceeding filed claims against multiple parties, including PacifiCorp. PacifiCorp entered into settlements with the plaintiff parties, and the resulting settlements were approved by the FERC. The outcome of such settlements did not have a material impact on PacifiCorp's financial results. The FERC, however, declined to dismiss PacifiCorp from the case entirely, noting that additional parties may, in the future, assert sequential claims against parties to the case, including PacifiCorp. PacifiCorp believes it is unlikely that the FERC will address sequential claims until after the primary cases have proceeded through the trial-type hearing. Due to the uncertainties associated with the sequential claims, PacifiCorp is unable to predict the outcome and the impact of any claims on its financial results.

### *Environmental Laws and Regulations*

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

### **(9) Common Shareholder's Equity**

In May 2014, PacifiCorp declared a dividend of \$125 million payable to PPW Holdings in June 2014.

### **(10) Supplemental Cash Flow Disclosures**

The summary of supplemental cash flow disclosures as of and for the three-month periods ended March 31 is as follows (in millions):

	<u>2014</u>	<u>2013</u>
Interest paid, net of amounts capitalized	\$ 94	\$ 102
Income taxes paid, net <sup>(1)</sup>	\$ 14	\$ 48

#### **Supplemental disclosure of non-cash investing and financing activities:**

Accounts payable related to utility plant additions	\$ 126	\$ 133
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- (1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to Berkshire Hathaway Energy.

Cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	<u>2014</u>	<u>2013</u>
Cash (131)	\$ 21	\$ 7
Temporary cash investments (136)	142	125
Total cash and cash equivalents	\$ 163	\$ 132



## STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item  (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				( 12,003,821)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				124,573
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				124,573
5	Balance of Account 219 at End of Preceding Quarter/Year				( 11,879,248)
6	Balance of Account 219 at Beginning of Current Year				( 9,091,505)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				86,645
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				86,645
10	Balance of Account 219 at End of Current Quarter/Year				( 9,004,860)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges Hedges [Specify]  (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78)  (i)	Total Comprehensive Income  (j)
1			( 12,003,821)		
2			124,573		
3					
4			124,573	159,836,737	159,961,310
5			( 11,879,248)		
6			( 9,091,505)		
7			86,645		
8					
9			86,645	155,134,978	155,221,623
10			( 9,004,860)		

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	24,635,166,774		24,635,166,774	
4	Property Under Capital Leases	34,841,285		34,841,285	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	53,607,690		53,607,690	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	24,723,615,749		24,723,615,749	
9	Leased to Others				
10	Held for Future Use	23,367,873		23,367,873	
11	Construction Work in Progress	1,420,336,743		1,420,336,743	
12	Acquisition Adjustments	144,614,797		144,614,797	
13	Total Utility Plant (8 thru 12)	26,311,935,162		26,311,935,162	
14	Accum Prov for Depr, Amort, & Depl	8,650,532,665		8,650,532,665	
15	Net Utility Plant (13 less 14)	17,661,402,497		17,661,402,497	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	8,011,405,093		8,011,405,093	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	534,368,436		534,368,436	
22	Total In Service (18 thru 21)	8,545,773,529		8,545,773,529	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	104,759,136		104,759,136	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	8,650,532,665		8,650,532,665	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q1</u>
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	AREF 79058467	3,879	561.6	3,879	456
3	AREF 78351080	860	561.6		
4	AREF 78834184	215	561.6		
5	AREF 78926238	180	561.6		
6	AREF 78764672	284	107		
7	AREF 78849614	981	107		
8	AREF 78984295	1,481	107		
9	Customer Studies Accruals	( 34,755)	561.6		
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	GIQ0252	142	561.7	142	456
23	GIQ0255	425	561.7	425	456
24	GIQ0316	71	561.7	71	456
25	GIQ0332	155	561.7	155	456
26	GIQ0397	882	561.7	882	456
27	GIQ0403	744	561.7	744	456
28	GIQ0409	106	561.7	106	456
29	GIQ0420	1,345	561.7	1,345	456
30	GIQ0425	106	561.7	106	456
31	GIQ0426	2,325	561.7	2,325	456
32	GIQ0427	142	561.7	142	456
33	GIQ0429	523	561.7	523	456
34	GIQ0438	1,063	561.7	1,063	456
35	GIQ0443	248	561.7	248	456
36	GIQ0450	1,480	561.7	1,480	456
37	GIQ0451	177	561.7	177	456
38	GIQ0453	1,443	561.7	1,443	456
39	GIQ0456	177	561.7	177	456
40	GIQ0460	3,601	561.7	3,601	456

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q1</u>
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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20					
21	<b>Generation Studies</b>				
22	GIQ0463	532	561.7	532	456
23	GIQ0464	1,825	561.7	1,825	456
24	GIQ0465	29,667	561.7	29,667	456
25	GIQ0471	284	561.7	284	456
26	GIQ0472	284	561.7	284	456
27	GIQ0473	284	561.7	284	456
28	GIQ0475	2,118	561.7	2,118	456
29	GIQ0488	1,276	561.7	1,276	456
30	GIQ0489	1,209	561.7	1,209	456
31	GIQ0491	1,573	561.7	1,573	456
32	GIQ0492	1,910	561.7	1,910	456
33	GIQ0493	1,502	561.7	1,502	456
34	GIQ0495	213	561.7	213	456
35	GIQ0496	1,995	561.7	1,995	456
36	GIQ0500	106	561.7	106	456
37	GIQ0501	35	561.7	35	456
38	GIQ0502	1,246	561.7	1,246	456
39	GIQ0503	2,306	561.7	2,306	456
40	GIQ0504	2,055	561.7	2,055	456

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q1</u>
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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20					
21	<b>Generation Studies</b>				
22	GIQ0509	36,143	561.7	36,143	456
23	GIQ0510	1,208	561.7	1,208	456
24	GIQ0511	2,445	561.7	2,445	456
25	GIQ0512	2,564	561.7	2,564	456
26	GIQ0513	18,228	561.7	18,228	456
27	GIQ0514	18,736	561.7	18,736	456
28	GIQ0515	15,771	561.7	15,771	456
29	GIQ0516	8,022	561.7	8,022	456
30	GIQ0517	1,458	561.7	1,458	456
31	GIQ0518	10,762	561.7	10,762	456
32	GIQ0519	9,936	561.7	9,936	456
33	GIQ0520	7,494	561.7	7,494	456
34	GIQ0521	9,246	561.7	9,246	456
35	GIQ0522	523	561.7	523	456
36	GIQ0523	5,314	561.7	5,314	456
37	GIQ0524	3,394	561.7	3,394	456
38	GIQ0525	8,943	561.7	8,943	456
39	GIQ0526	1,492	561.7	1,492	456
40	GIQ0527	1,092	561.7	1,092	456



Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q1</u>
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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20					
21	<b>Generation Studies</b>				
22	GIQ0528	917	561.7	917	456
23	GIQ0529	2,360	561.7	2,360	456
24	GIQ0530	3,386	561.7	3,386	456
25	GIQ0531	1,936	561.7	1,936	456
26	GIQ0532	15,654	561.7	15,654	456
27	GIQ0533	6,256	561.7	6,256	456
28	GIQ0534	14,237	561.7	14,237	456
29	GIQ0535	409	561.7	409	456
30	GIQ0536	409	561.7	409	456
31	GIQ0537	409	561.7	409	456
32	GIQ0539	7,481	561.7	7,481	456
33	GIQ0540	630	561.7	630	456
34	GIQ0541	1,693	561.7	1,693	456
35	GIQ0542	1,417	561.7	1,417	456
36	GIQ0543	725	561.7	725	456
37	GIQ0544	896	561.7	896	456
38	GIQ0547	4,966	561.7	4,966	456
39	GIQ0550	259	561.7	259	456
40	GIQ0549	1,819	561.7	1,819	456

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q1</u>
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
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14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Pre-Application Studies - East	840	561.7	840	456
23	Pre-Application Studies - West	142	561.7	142	456
24	Customer Studies Accruals	18,760	561.7		
25					
26					
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Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - CA	1,001,435	477,862	908,431	260,748	1,218,549
2	DSM Balancing Account - ID		1,380,176	908,431	132,155	1,248,021
3	DSM Balancing Account - UT		16,047,573	908,431	13,483,178	2,564,395
4	Deferred Excess Net Power Costs - CA	4,791,326	394,144	555	442,829	4,742,641
5	Deferred Excess Net Power Costs - ID	24,493,966	5,535,106	555	3,406,784	26,622,288
6	Deferred Excess Net Power Costs - UT	71,218,625	12,858,555	555	7,392,709	76,684,471
7	Deferred Excess Net Power Costs - WY	38,359,894	4,560,106	555	3,834,313	39,085,687
8	Deferred Excess RECs in Rates - UT	16,140,769	1,976,941	431	9,971	18,107,739
9	Deferred Excess RECs/SO2 in Rates - WY (1)	5,405,889	18,019	456,431	428,197	4,995,711
10	Renewable Energy Credit Sales Deferral	248,555	869	456	117,055	132,369
11	Deferred Income Tax Electric	461,454,531	282,392	282	1,183,617	460,553,306
12	Solar ITC Basis Adjustment Regulatory Asset		52,262	282,283	939	51,323
13	Tax Revenue Requirement Adjustment - WY (4)	39,674			4,408	35,266
14	Tax Adj on Postretirement Benefits - CA (3)	2		410.1,283	2	
15	Tax Adj on Postretirement Benefits - ID (4)	204,997		410.1,283	45,371	159,626
16	Tax Adj on Postretirement Benefits - OR (5)	3,577,313		410.1,283	197,939	3,379,374
17	Tax Adj on Postretirement Benefits - UT (4)	1,178,250		410.1,283	260,778	917,472
18	Tax Adj on Postretirement Benefits - WY (4)	559,135		410.1,283	123,751	435,384
19	Pension	312,870,952			7,176,428	305,694,524
20	Other Postretirement	76,812,296			608,826	76,203,470
21	Postemployment Costs	7,734,798			305,574	7,429,224
22	Powerdale Decommissioning - ID (10)	182,578		407.3	6,554	176,024
23	Powerdale Decommissioning - WA (3)	70,982		407.3	70,982	
24	Carbon Plant Regulatory Asset - ID		710,992			710,992
25	Carbon Plant Regulatory Asset - UT		5,263,669			5,263,669
26	Carbon Plant Regulatory Asset - WY		1,908,302			1,908,302
27	Depreciation Deferral - ID		365,150			365,150
28	Depreciation Deferral - UT (17)		763,114	403	7,277	755,837
29	Depreciation Deferral - WY (17)		1,850,527	403	17,675	1,832,852
30	Generating Plant Liquidated Damages - WY	1,461,568		930.2	13,572	1,447,996
31	Generating Plant Liquidated Damages - UT	700,000		930.2	8,750	691,250
32	Chehalis Generating Facility Deferral - WA (6)	6,000,000			750,000	5,250,000
33	Klamath Hydroelectric Relicensing Costs - UT (10)	32,014,114	424,173	404	1,120,861	31,317,426
34	Cholla Plant Transaction Costs (26)	3,363,432	45,948	557	280,606	3,128,774
35	Washington Colstrip Unit No. 3 (22)	369,695		456	13,047	356,648
36	Naughton Unit No. 3 Environmental Costs - CA (2)	102,043		407	12,756	89,287
37	Naughton Unit No. 3 Environmental Costs - ID (2)	478,988		407	59,873	419,115
38	Environmental Costs (10)	37,043,065	914,824	925,253	700,704	37,257,185
39	Asset Retirement Obligations Regulatory Difference	51,025,640	1,851,308			52,876,948
40	Unamortized Contract Values	145,804,625	6,548,019			152,352,644
41	Derivative Net Regulatory Asset	54,369,561		175,244	27,694,661	26,674,900
42	Greenhouse Gas Allowance Compliance Costs - CA	7,099,190	1,825,930			8,925,120
43	Solar Feed-In Tariff Deferral - OR (1)	4,105,556	636,953		676,410	4,066,099

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q1	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Renewable Portfolio Standards Compliance - OR(1)	180,906	25,680	555	38,263	168,323	
2	Deferred Intervenor Funding Grants - OR	802,926	108,354			911,280	
3	Deferred Intervenor Funding Grants - CA	40,307	9			40,316	
4	Deferred Intervenor Funding Grants - ID (2)	55,462		928	4,108	51,354	
5	Schedule 203 - Black Cap Solar - OR (1)		42,893		3,210	39,683	
6	Schedule 94-Distribution Safety Surcharge - OR	6,945		588	6,945		
7	Deferred Overburden Cost - ID	184,683	225,572	501	246,810	163,445	
8	Deferred Overburden Cost - WY	493,553	601,465	501	658,904	436,114	
9	BPA Balancing Account - WA		94,528			94,528	
10	Excess Gain on Sale of Assets in Rates - OR (1)	275,610	1,183		32,718	244,075	
11	GRC Invest. In Emission Control Equip. - OR (1)		444,095			444,095	
12	Injuries & Damage Reserve - OR	886,570		925	886,570		
13	Property Insurance Reserve - OR		2,670,708	924	1,767,142	903,566	
14	Property Insurance Reserve - WY	702,183		924	97,749	604,434	
15	Misc. Regulatory Assets/Liabilities - OR	62,655			1,917	60,738	
16							
17							
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43							
44	TOTAL :	1,373,975,244	70,907,401		74,593,636	1,370,289,009	

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2014/Q1
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 5 Column: a**

Weighted average remaining life is 2 years for deferred excess net power cost mechanisms being amortized, including Monsanto and Agrium net power cost components.

**Schedule Page: 232 Line No.: 6 Column: a**

Weighted average remaining life is 1 year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 7 Column: a**

Weighted average remaining life is 2 years for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 11 Column: a**

Weighted average remaining life is 33 years. Amounts primarily represent income tax benefits related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

**Schedule Page: 232 Line No.: 13 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 232 Line No.: 19 Column: a**

Weighted average remaining life is 9 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

**Schedule Page: 232 Line No.: 19 Column: d**

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

**Schedule Page: 232 Line No.: 20 Column: a**

Weighted average remaining life is 9 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

**Schedule Page: 232 Line No.: 20 Column: d**

Other benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

**Schedule Page: 232 Line No.: 21 Column: a**

Weighted average remaining life is 6 years.

**Schedule Page: 232 Line No.: 21 Column: d**

Other benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

**Schedule Page: 232 Line No.: 30 Column: a**

Weighted average remaining life is 29 years.

**Schedule Page: 232 Line No.: 31 Column: a**

Weighted average remaining life is 20 years.

**Schedule Page: 232 Line No.: 32 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 232 Line No.: 40 Column: a**

Weighted average remaining life is 8 years. Represents frozen values of contracts previously accounted for as derivatives and recorded as fair value.

**Schedule Page: 232 Line No.: 41 Column: a**

Weighted average remaining life is 4 years.

**Schedule Page: 232 Line No.: 43 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 232.1 Line No.: 5 Column: d**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2014/Q1
FOOTNOTE DATA			

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 232.1 Line No.: 10 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 232.1 Line No.: 15 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q1	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	DSM Balancing Account - ID	2,053	440,442,444	2,053			
2	DSM Balancing Account - UT	6,191,038		6,191,038			
3	DSM Balancing Account - WA	367,062	440,442,444	2,168,509	3,037,046	1,235,599	
4	DSM Balancing Account - WY	183,406	440,442,444	1,080,182	1,784,699	887,923	
5	Oregon Energy Conservation Charge	3,062,696	121,232	8,087,812	7,657,737	2,632,621	
6	Deferred Excess Net Power Costs - WA Hydro	112,448	555	2	2,325	114,771	
7	Deferred Excess RECs in Rates - UT 2012	1,521,547	456	1,521,547			
8	Renewable Energy Credit Sales Deferral	14,121,277	456	40,064	227,580	14,308,793	
9	Income Tax Reg. Liab. - WA Flow Through	4,787,240				4,787,240	
10	Investment Tax Credit Regulatory Liability	16,068,451	190	714,443	6	15,354,014	
11	Solar Feed-In Tariff Deferral - CA	123,782	440,442,444	21,868	259,106	361,020	
12	Solar Incentive Program - UT	5,982,150		971,848	1,728,093	6,738,395	
13	Deferred Independent Evaluator Fee - UT	124,303				124,303	
14	Alternative Rate For Energy (CARE) - CA	896,054	440,442,444	244,063	178	652,169	
15	Utah Home Energy Lifeline	1,448,684	142	1,798	296,656	1,743,542	
16	Washington Low Income Program	1,116,234	142	488,519		627,715	
17	Schedule 94-Distribution Safety Surcharge - OR		923,232	65,253	225,866	160,613	
18	2013 FERC Rate True-up - OR	2,273,466			416,284	2,689,750	
19	Greenhouse Gas Allowance Revenues - CA	9,106,055	909	4,591	2,960	9,104,424	
20	Asset Retirement Obligations Reg. Difference	10,657,389	230	436,545		10,220,844	
21	BPA Balancing Account - WA	149,742	440,442	149,742			
22	BPA Balancing Account - OR	211,990			316,306	528,296	
23	BPA Balancing Account - ID	922,145			196,574	1,118,719	
24	SMUD Revenue Imputation (11)	1,823,145	440,442	411,592	212	1,411,765	
25	GRC Invest. in Emission Control Equip. - OR (1)	763,580	440,442,444	763,580			
26	Blue Sky - OR	2,732,953	440,442	164,520	428,592	2,997,025	
27	Blue Sky - WA	330,282	440,442	115,129	44,023	259,176	
28	Blue Sky - CA	87,852	440,442	6,361	17,338	98,829	
29	Blue Sky - UT	2,929,746	440,442	607,318	695,239	3,017,667	
30	Blue Sky - ID	91,282	440,442	4,934	13,080	99,428	
31	Blue Sky - WY	287,012	440,442	19,545	53,750	321,217	
32	Injuries & Damage Reserve - OR				1,366	1,366	
33	Property Insurance Reserve - OR	445,516	924	445,516			
34	Property Insurance Reserve - ID	315,300			28,386	343,686	
35	Property Insurance Reserve - UT	2,298,034	924	23,131	538,059	2,812,962	
36	Depreciation Deferral - OR				213,749	213,749	
37	Depreciation Deferral - WA				167,124	167,124	
38							
39							
40							
41	TOTAL	91,533,914		24,751,503	18,352,334	85,134,745	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 2 Column: c**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 445, Other sales to public authorities

**Schedule Page: 278 Line No.: 10 Column: a**

Weighted average life is 48 years.

**Schedule Page: 278 Line No.: 12 Column: c**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 445, Other sales to public authorities



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	464,045,931	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	360,555,863	
5	Large (or Ind.) (See Instr. 4)	311,192,241	
6	(444) Public Street and Highway Lighting	5,472,565	
7	(445) Other Sales to Public Authorities	3,734,710	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,145,001,310	
11	(447) Sales for Resale	108,198,941	
12	TOTAL Sales of Electricity	1,253,200,251	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,253,200,251	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,996,203	
17	(451) Miscellaneous Service Revenues	1,530,265	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	4,471,786	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	11,231,209	
22	(456.1) Revenues from Transmission of Electricity of Others	20,864,497	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	41,093,960	
27	TOTAL Electric Operating Revenues	1,294,294,211	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.	
				1	
4,272,898				2	
				3	
4,182,440				4	
5,069,346				5	
37,992				6	
63,874				7	
				8	
				9	
13,626,550				10	
2,957,858				11	
16,584,408				12	
				13	
16,584,408				14	
<p>Line 12, column (b) includes \$ 0 of unbilled revenues.</p> <p>Line 12, column (d) includes 0 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2014/Q1
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the three-month period ended March 31, 2014:

Account service charges -	
disconnects/reconnects/returned check charges	\$ 1,102,565
Customer contract flat rate billings	416,002

**Schedule Page: 300 Line No.: 21 Column: b**

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the three-month period ended March 31, 2014:

Renewable energy credit sales, including amortization and deferrals	\$ 3,735,815
Wind-based ancillary services	3,408,367
Energy exchange credits	2,308,655
Flyash/by-product sales	1,066,245
Revenue from generation interconnection and transmission service	
request studies	299,066
Power sale and exchange agreements	272,823
Deferral of Oregon retail customers' allocated share of the	
incremental Open Access Transmission Tariff revenues associated	
with FERC Docket No. ER11-3643-000	(370,400)

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	243,325,930		
3	Steam Power Generation - Maintenance (510-515)	51,175,937		
4	Total Power Production Expenses - Steam Power	294,501,867		
5	Nuclear Power Generation - Operation (517-525)			
6	Nuclear Power Generation - Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation - Operation (535-540.1)	7,072,352		
9	Hydraulic Power Generation - Maintenance (541-545.1)	1,561,588		
10	Total Power Production Expenses - Hydraulic Power	8,633,940		
11	Other Power Generation - Operation (546-550.1)	114,329,000		
12	Other Power Generation - Maintenance (551-554.1)	4,443,310		
13	Total Power Production Expenses - Other Power	118,772,310		
14	Other Power Supply Expenses			
15	Purchased Power (555)	154,577,363		
16	System Control and Load Dispatching (556)	294,863		
17	Other Expenses (557)	12,758,352		
18	Total Other Power Supply Expenses (line 15-17)	167,630,578		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	589,538,695		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	1,752,913		
23				
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,046,596		
26	(561.3) Load Dispatch-Transmission Service and Scheduling			
27	(561.4) Scheduling, System Control and Dispatch Services	40,389		
28	(561.5) Reliability, Planning and Standards Development	247,531		
29	(561.6) Transmission Service Studies	-29,621		
30	(561.7) Generation Interconnection Studies	313,947		
31	(561.8) Reliability, Planning and Standards Development Services			
32	(562) Station Expenses	856,527		
33	(563) Overhead Line Expenses	58,157		
34	(564) Underground Line Expenses			
35	(565) Transmission of Electricity by Others	39,801,460		
36	(566) Miscellaneous Transmission Expenses	984,221		
37	(567) Rents	335,802		
38	(567.1) Operation Supplies and Expenses (Non-Major)			

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	46,407,922			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering	316,581			
42	(569) Maintenance of Structures	-95,805			
43	(569.1) Maintenance of Computer Hardware	111,446			
44	(569.2) Maintenance of Computer Software	92,026			
45	(569.3) Maintenance of Communication Equipment	931,290			
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	2,242,863			
48	(571) Maintenance Overhead Lines	2,831,536			
49	(572) Maintenance of Underground Lines	56,533			
50	(573) Maintenance of Miscellaneous Transmission Plant	151,981			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	6,638,451			
53	Total Transmission Expenses (Lines 39 and 52)	53,046,373			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	14,744,736			
74	Distribution Maintenance Expenses (590-598)	35,587,979			
75	Total Distribution Expenses (Lines 73 and 74)	50,332,715			

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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	23,056,575			
2	(907-910) Customer Service and Information Expenses	36,578,531			
3	(911-917) Sales Expenses				
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	19,555,127			
7	921 Office Supplies and Expenses	1,988,505			
8	(Less) 922 Administrative Expenses Transferred-Credit	8,127,764			
9	923 Outside Services Employed	2,675,449			
10	924 Property Insurance	4,390,262			
11	925 Injuries and Damages	3,724,136			
12	926 Employee Pensions and Benefits				
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	6,120,550			
15	(Less) 929 Duplicate Charges-Credit	1,133,306			
16	930.1General Advertising Expenses	899			
17	930.2Miscellaneous General Expenses	1,907,742			
18	931 Rents	1,637,196			
19	TOTAL Operation (Total of lines 6 thru 18)	32,738,796			
20	Maintenance				
21	935 Maintenance of General Plant	5,198,354			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	37,937,150			

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PacifiCorp			2014/Q1
FOOTNOTE DATA			

**Schedule Page: 325 Line No.: 12 Column: b**

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the three-month period ended March 31, 2014, pensions and benefits expense was \$32,867,211.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)

(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Arizona Public Service Company	Arizona Public Service Company		OS
2	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	FNO
3	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	AD
4	Black Hills/Colorado Electric Utility Company			NF
5	Black Hills Corporation		Montana-Dakota Utilities	FNO
6	Black Hills Corporation		Montana-Dakota Utilities	AD
7	Black Hills Corporation			NF
8	Black Hills Corporation			AD
9	Black Hills Corporation			SFP
10	Black Hills Corporation		Black Hills Corporation	LFP
11	Black Hills Corporation		Black Hills Corporation	AD
12	Bonneville Power Administration			OS
13	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
14	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
15	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
16	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
17	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
18	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
19	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
20	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
21	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Columbia	FNO
22	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Columbia	AD
23	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Administration	LFP
24	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Administration	AD
25	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
27	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
28	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
29	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
30	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
31	Bonneville Power Administration			NF
32	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	FNO
33	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	AD
34	Cargill Power Markets, LLC			NF
	TOTAL			



Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
R.S. 436		Borah/Brady Sub				1	
V11-1,2,3	Yellowtail Sub	Sheridan Substation	1	763	763	2	
V11-1,2,3	Yellowtail Sub	Sheridan Substation	1	408	408	3	
V11-1,2,8	Various	Various		50	50	4	
V11-1,2	Various	Sheridan Substation	57			5	
V11-1,2	Various	Sheridan Substation	56			6	
V11-1,2,8	Various	Various		1,374	1,374	7	
V11-1,2,8	Various	Various		397	397	8	
V11-1,2,7	Various	Various		389	389	9	
V11-1,2,7	Various	Wyodak Substation	52	5,347	5,347	10	
V11-1,2,7	Various	Wyodak Substation	52	6,481	6,481	11	
R.S. 369	Midpoint Substation	Summer Lake Sub				12	
R.S. 237	Various	Various	336	168,681	168,681	13	
R.S. 237	Various	Various	349	105,694	105,694	14	
V11-2,7		Alvey Substation	58	29,936	29,936	15	
V11-2,7		Alvey Substation	58	13,872	13,872	16	
V11-1,2,3	Bonneville Power Adm	Gazley Substation	3	4,340	4,340	17	
V11-1,2,3	Bonneville Power Adm	Gazley Substation	3	2,323	2,323	18	
V11-1,2,3	Bonneville Power Adm	Tieton Substation	1	1,740	1,740	19	
V11-1,2,3	Bonneville Power Adm	Tieton Substation	1	862	862	20	
V11-1,2,3	McNary Substation	Hinkle Substation	1	229	229	21	
V11-1,2,3	McNary Substation	Hinkle Substation	1	114	114	22	
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	11,288	11,288	23	
V11-2,7	USBR Green Springs	Bonneville Power Adm	19			24	
R.S. 368	Malin Substation	Malin Substation		10,127	10,127	25	
R.S. 368	Malin Substation	Malin Substation		62,042	62,042	26	
V11-1,2,3,4	Bonneville Power Adm		7	6,843	6,843	27	
V11-1,2,3,4	Bonneville Power Adm		6	3,760	3,760	28	
R.S. 299	Various	Various	168	194,650	194,650	29	
R.S. 299	Various	Various	193	108,136	108,136	30	
V11-1,2,8	Various	Various		123	123	31	
V11-1,2,3,4	Cardwell-Merwin		31	28,301	28,301	32	
V11-1,2,3,4	Cardwell-Merwin		33	17,073	17,073	33	
V11-1,2,8	Various	Various		10,248	10,248	34	
			4,701	3,172,311	3,140,187		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
1,008		1,999	3,007	2
		-1,435	-1,435	3
	324	14	338	4
193,922		8,177	202,099	5
		125,593	125,593	6
	1,357	57	1,414	7
		460	460	8
	2,424	102	2,526	9
224,648		9,472	234,120	10
		117,060	117,060	11
				12
709,708		12,354	722,062	13
		261,846	261,846	14
251,607		3,794	255,401	15
		127,701	127,701	16
14,206		27,372	41,578	17
		20,847	20,847	18
6,348		938	7,286	19
		2,943	2,943	20
1,517		226	1,743	21
		843	843	22
80,874		1,065	81,939	23
		41,297	41,297	24
		44,899	44,899	25
		22,450	22,450	26
28,362		20,534	48,896	27
		21,807	21,807	28
159,070		186,286	345,356	29
		175,634	175,634	30
	798	34	832	31
135,041		22,985	158,026	32
		81,215	81,215	33
	46,129	1,940	48,069	34
7,481,579	1,480,320	11,902,598	20,864,497	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cargill Power Markets, LLC			AD
2	Cargill Power Markets, LLC			AD
3	Constellation Energy Commodities Group			NF
4	Coral Power			NF
5	Coral Power			AD
6	Coral Power			SFP
7	Coral Power			AD
8	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Administration	OS
9	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Administration	AD
10	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
11	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	AD
12	Enel Cove Fort, LLC	Enel Cove Fort, LLC		AD
13	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	OS
14	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	AD
15	Foote Creek III, LLC	Foote Creek III, LLC		OS
16	Foote Creek III, LLC	Foote Creek III, LLC		AD
17	Iberdrola Renewables, LLC			NF
18	Iberdrola Renewables, LLC			AD
19	Iberdrola Renewables, LLC			SFP
20	Iberdrola Renewables, LLC			AD
21	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		OS
22	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		AD
23	Iberdrola Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
24	Iberdrola Renewables, LLC	Exxon Mobil	Nevada Power Company	AD
25	Iberdrola Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
26	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		AD
27	Idaho Power Company	Idaho Power Company	Idaho Power Company	OS
28	Idaho Power Company			OS
29	Idaho Power Company			AD
30	Idaho Power Company			OS
31	Idaho Power Company			AD
32	Idaho Power Company			NF
33	Idaho Power Company			AD
34	Idaho Power Company			AD
	<b>TOTAL</b>			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1		
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1,2,8	Various	Various		13,699	13,699	1
V11-1,2,7	Various	Various		1,263	1,263	2
V11-5,6,11	Various	Various		23	23	3
V11-1,2,8	Various	Various		6,003	6,003	4
V11-1,2,8	Various	Various		1,208	1,208	5
V11-1,2,7	Various	Various		16,279	16,279	6
V11-1,2,7	Various	Various		10,375	10,375	7
R.S. 234	Swift Unit No. 2	Woodland Substation				8
R.S. 234	Swift Unit No. 2	Woodland Substation				9
R.S. 280	Various	Various	75	93,727	93,727	10
R.S. 280	Various	Various	109	65,185	65,185	11
V11	Enel Cove Fort	Mona Substation	26	13,969	13,969	12
R.S. 322	Targhee Substation	Goshen Substation				13
R.S. 322	Targhee Substation	Goshen Substation				14
S.A 130	Foote Creek Sub	Various				15
S.A 130	Foote Creek Sub	Various				16
V11-1-3,8,9,11	Various	Various		59,485	59,485	17
V11-1-3,8,9,11	Various	Various		30,155	30,155	18
V11-1,2,3,7	Various	Various		14,952	14,952	19
V11-1,2,3,7	Various	Various		13,621	13,621	20
V11-5,6						21
V11-5,6						22
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31	25,726	25,726	23
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31	11,604	11,604	24
V11-1,2,3	Ponderosa Substation	Various	3	4,377	4,377	25
V11-1,2,3	Malin 500 Substation	Round Mountain Sub	4	2,417	2,417	26
R.S. 427	Goshen Substation	Goshen Substation				27
R.S. 257	Antelope Substation	Antelope Substation		40,240	40,240	28
R.S. 257	Antelope Substation	Antelope Substation		23,925	23,925	29
R.S. 203	Jim Bridger Sub	Bridger Pump Sub		2,625	2,625	30
R.S. 203	Jim Bridger Sub	Bridger Pump Sub		2,491	2,491	31
V11-1,2,8	Various	Various		85	85	32
V11-1,2,8	Various	Various		81	81	33
V11-1,2	Various	Various				34
			4,701	3,172,311	3,140,187	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		56,052	56,052	1
		17,719	17,719	2
		2,865	2,865	3
	27,050	1,130	28,180	4
		8,041	8,041	5
	62,090	2,569	64,659	6
		44,858	44,858	7
		23,970	23,970	8
		11,985	11,985	9
304,934		384,074	689,008	10
		555,640	555,640	11
		75,887	75,887	12
		25,218	25,218	13
		12,609	12,609	14
		6,030	6,030	15
		3,015	3,015	16
	242,861	85,639	328,500	17
		173,672	173,672	18
	82,947	12,800	95,747	19
		93,125	93,125	20
		124,908	124,908	21
		39,679	39,679	22
134,789		5,683	140,472	23
		70,236	70,236	24
7,428		1,220	8,648	25
		4,615	4,615	26
				27
		12,304	12,304	28
		6,152	6,152	29
		2,714	2,714	30
		1,357	1,357	31
	551	23	574	32
		338	338	33
		-36	-36	34
7,481,579	1,480,320	11,902,598	20,864,497	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	JP Morgan Ventures Energy Corp.			NF
2	JP Morgan Ventures Energy Corp.			AD
3	Macquarie Energy, LLC			NF
4	Macquarie Energy, LLC			AD
5	Macquarie Energy, LLC			AD
6	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OS
7	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	AD
8	Morgan Stanley Capital Group, Inc.			NF
9	Morgan Stanley Capital Group, Inc.			AD
10	Morgan Stanley Capital Group, Inc.			SFP
11	Morgan Stanley Capital Group, Inc.			AD
12	Nevada Power Company			NF
13	Nevada Power Company			AD
14	Nevada Power Company			SFP
15	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	LFP
16	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	AD
17	NextEra Energy Resources, LLC			NF
18	NextEra Energy Resources, LLC			AD
19	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	FNO
20	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	AD
21	Pacific Gas & Electric Company			OS
22	Pacific Gas & Electric Company			AD
23	Portland General Electric Company			NF
24	Portland General Electric Company			AD
25	Portland General Electric Company			SFP
26	Portland General Electric Company			AD
27	Portland General Electric Company			OS
28	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	OS
29	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	AD
30	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
31	Powerex Corporation	Bonneville Power Administration	CAISO	AD
32	Powerex Corporation	Powerex Corporation	CAISO	LFP
33	Powerex Corporation	Powerex Corporation	CAISO	AD
34	Powerex Corporation	Powerex Corporation	CAISO	LFP
	<b>TOTAL</b>			

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V11-1-3,8,9,11	Various	Various		10,859	10,859	1	
V11-1,2,3	Various	Various		5,982	5,982	2	
V11-1,2,8	Various	Various				3	
V11-1,2,8	Various	Various		9,248	9,248	4	
V11-1,2,7	Various	Various		8,050	8,050	5	
R.S. 302	Duchesne	Duchesne		3,926	3,926	6	
R.S. 302	Duchesne	Duchesne		2,208	2,208	7	
V11-1-3,8	Various	Various		19,260	19,260	8	
V11-1-3,8	Various	Various		10,975	10,975	9	
V11-1,2,7	Various	Various		1,077	1,077	10	
V11-1,2,7	Various	Various		1,582	1,582	11	
V11-1,2,8	Various	Various		2,826	2,826	12	
V11-1,2,8	Various	Various		466	466	13	
V11-1,2,7	Various	Various		1,500	1,500	14	
	Wallula Substation	Wala-MIDC path	103	37,201	37,201	15	
V11-5,6,7,9	Wallula Substation	Wala-MIDC path	103	25,327	25,327	16	
V11-1,2,8	Various	Various		20	20	17	
V11-1,2,8	Various	Various		42	42	18	
V11-1,2,3,4	Bonneville Power Adm	Various	19	24,559	24,559	19	
V11-1,2,3,4	Bonneville Power Adm	Various	26	17,414	17,414	20	
R.S. 607						21	
V11-1,2	Various	Various				22	
V11-1,2,8	Various	Various		628	628	23	
V11-1,2,8	Various	Various		1,149	1,149	24	
V11-1,2,7	Various	Various		498	498	25	
V11-1,2,7	Various	Various		1,210	1,210	26	
R.S. 137	Various	Various				27	
R.S. 123	Various	Buffalo Substation				28	
R.S. 123	Various	Buffalo Substation				29	
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83	46,042	46,042	30	
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83	13,947	13,947	31	
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			32	
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			33	
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			34	
			4,701	3,172,311	3,140,187		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	157,481	29,391	186,872	1
		100,636	100,636	2
	86	4	90	3
		4,637	4,637	4
		58,530	58,530	5
		3,210	3,210	6
		1,605	1,605	7
	88,247	3,699	91,946	8
		52,933	52,933	9
	6,882	290	7,172	10
		6,933	6,933	11
	17,535	738	18,273	12
		1,501	1,501	13
	15,553	656	16,209	14
444,801		166,369	611,170	15
		330,869	330,869	16
	101	4	105	17
		248	248	18
46,482		7,914	54,396	19
		35,516	35,516	20
		2,416,667	2,416,667	21
		1,208,333	1,208,333	22
	8,119	341	8,460	23
		6,906	6,906	24
	2,142	90	2,232	25
		7,433	7,433	26
		3,314	3,314	27
		65	65	28
		34	34	29
359,437		15,156	374,593	30
		187,296	187,296	31
288,728		6,033	294,761	32
		147,381	147,381	33
288,728		6,033	294,761	34
7,481,579	1,480,320	11,902,598	20,864,497	



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')			
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.			

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Powerex Corporation	Powerex Corporation	CAISO	AD
2	Powerex Corporation	Powerex Corporation	CAISO	LFP
3	Powerex Corporation	Powerex Corporation	CAISO	AD
4	Powerex Corporation	Powerex Corporation	CAISO	LFP
5	Powerex Corporation	Powerex Corporation	CAISO	LFP
6	Powerex Corporation			NF
7	Powerex Corporation			AD
8	Powerex Corporation			SFP
9	Powerex Corporation			AD
10	PPL Energy Plus, LLC			NF
11	PPL Energy Plus, LLC			AD
12	PPL Energy Plus, LLC			SFP
13	Puget Sound Power & Light Company			SFP
14	Rainbow Energy Marketing Corporation			NF
15	Rainbow Energy Marketing Corporation			AD
16	Rainbow Energy Marketing Corporation			SFP
17	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP
18	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	AD
19	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP
20	Salt River Project	Salt River Project	Salt River Project	LFP
21	Salt River Project			AD
22	Sierra Pacific Power Company			OS
23	Sierra Pacific Power Company			AD
24	Southern California Edison Company			NF
25	Southern California Edison Company			AD
26	Southern California Edison Company			SFP
27	Southern California Edison Company			AD
28	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
29	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
30	Tenaska Power Services Co			NF
31	Tenaska Power Services Co			AD
32	Tenaska Power Services Co			SFP
33	Tenaska Power Services Co			AD
34	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		LFP
	TOTAL			

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			1	
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			2	
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			3	
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			4	
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			5	
V11-1,2,8	Various	Various		4,661	4,661	6	
V11-1,2,8	Various	Various		4,162	4,162	7	
V11-1,2,7	Various	Various		441	441	8	
V11-1,2,7	Various	Various		611	611	9	
V11-1,2,8	Various	Various		1,479	1,479	10	
V11-1,2,8	Various	Various		641	641	11	
V11-1,2,7	Various	Various		2,217	2,217	12	
V11-1,2,7	Various	Various				13	
V11-1,2,8	Various	Various		61	61	14	
V11-1,2	Various	Various		1,200	1,200	15	
V11-1,2,7	Various	Various		7,398	7,398	16	
V11-1,2,7	Malin Substation	Malin Substation	31	21,444	21,444	17	
V11-1,2,7	Malin Substation	Malin Substation		1,632	1,632	18	
V11	Malin Substation	Malin Substation				19	
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26	28,676	28,676	20	
V11-1,2,3,7	Various	Various		1,586	1,586	21	
R.S. 674	Sigurd Substation	Utah-Nevada Border				22	
R.S. 674	Sigurd Substation	Utah-Nevada Border				23	
V11-1-3,8,9,11	Various	Various		71,310	71,310	24	
V11-1-3,8,9,11	Various	Various		17,895	17,895	25	
V11-1-3,7	Various	Various		1,000	1,000	26	
V11-1-3,7	Various	Various		270	270	27	
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	2,720	2,720	28	
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	1,496	1,496	29	
V11-1,2,8	Various	Various		6,220	6,220	30	
V11-1,2,8	Various	Various		8,321	8,321	31	
V11-1,2,7	Various	Various		26,018	26,018	32	
V11-1,2,7	Various	Various		11,080	11,080	33	
	South Milford Sub	Mona Substation	11	11,103	11,103	34	
			4,701	3,172,311	3,140,187		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		147,381	147,381	1
284,419		5,943	290,362	2
		145,181	145,181	3
215,469		4,502	219,971	4
646,407		13,506	659,913	5
	29,706	1,248	30,954	6
		20,229	20,229	7
	2,332	98	2,430	8
		3,525	3,525	9
	19,443	817	20,260	10
		3,637	3,637	11
	14,480	609	15,089	12
	13	1	14	13
	957	40	997	14
		5,403	5,403	15
	35,920	1,510	37,430	16
134,789		5,683	140,472	17
		70,236	70,236	18
		67,394	67,394	19
112,324		4,736	117,060	20
		13,063	13,063	21
		12,531	12,531	22
		6,265	6,265	23
	441,010	207,615	648,625	24
		231,470	231,470	25
	7,041	1,085	8,126	26
		2,695	2,695	27
17,970		758	18,728	28
		9,364	9,364	29
	19,342	812	20,154	30
		13,516	13,516	31
	109,769	4,036	113,805	32
		81,527	81,527	33
49,424		16,677	66,101	34
7,481,579	1,480,320	11,902,598	20,864,497	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)

(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		AD
2	TransAlta Energy Marketing			NF
3	TransAlta Energy Marketing			AD
4	Tri-State Generation & Trans.		Tri-State Generation & Trans.	OS
5	Tri-State Generation & Trans.		Tri-State Generation & Trans	AD
6	Tri-State Generation & Trans.		Tri-State Generation & Trans.	FNO
7	Tri-State Generation & Trans.		Tri-State Generation & Trans	AD
8	Tri-State Generation & Trans.			NF
9	Tri-State Generation & Trans.			AD
10	Tri-State Generation & Trans.			AD
11	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
12	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
13	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
14	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	AD
15	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
16	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
17	Utah Associated Municipal Power Systems			NF
18	Utah Associated Municipal Power Systems			AD
19	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
20	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
21	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Co	OS
22	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Co	AD
23	Western Area Power Administration	Western Area Power Administration		OS
24	Western Area Power Administration	Western Area Power Administration		AD
25	Western Area Power Administration	Western Area Power Administration		OS
26	Western Area Power Administration	Western Area Power Administration		AD
27	Western Area Power Administration	Western Area Power Administration		OS
28	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
29	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	AD
30	Accrual			
31				
32				
33				
34				
	TOTAL			

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
	South Milford Sub	Mona Substation	11	5,984	5,984	1	
V11-1,2,8	Various	Various		4,874	4,874	2	
V11-1,2,8	Various	Various		1,813	1,813	3	
R.S. 123	Various	Various	37	35,636	35,636	4	
R.S. 123	Various	Various	36	19,900	19,900	5	
V11-1,2,3,4	Dave Johnston Sub	Thermopolis Sub	8	14,213	14,213	6	
V11-1,2,3,4	Dave Johnston Sub	Thermopolis Sub	1	263	263	7	
V11-1,2,8	Various	Various		19	19	8	
V11-1,2,8	Various	Various		246	246	9	
V11-1,2,7	Various	Various		9	9	10	
V11-1,2,3	Walla Walla Sub	Burbank Pumps	1	6	6	11	
V11-1,2,3	Walla Walla Sub	Burbank Pumps	1	3	3	12	
R.S. 286	Various	Various		2,274	2,274	13	
R.S. 286	Various	Various		1,568	1,568	14	
R.S. 297	Various	Various	353	406,922	406,922	15	
R.S. 297	Various	Various	521	229,844	229,844	16	
V11-1,2,8	Various	Various		2,744	2,744	17	
V11-1,2,8	Various	Various		105	105	18	
R.S. 637	Various	Various	88	99,341	99,341	19	
R.S. 637	Various	Various	106	59,234	59,234	20	
R.S. 591		Round Butte Sub		14,776	14,776	21	
R.S. 591		Round Butte Sub		7,298	7,298	22	
R.S. 262	Various	Various	330	323,222	303,829	23	
R.S. 262	Various	Various	330	187,719	176,455	24	
R.S. 263	Various	Various		16,994	16,009	25	
R.S. 263	Various	Various		8,557	8,075	26	
R.S. 664	Dave Johnston Sub	Various				27	
V11-1,2	Wyoming Distribution	Wyoming Distribution		1	1	28	
V11-1,2	Wyoming Distribution	Wyoming Distribution		2	2	29	
						30	
						31	
						32	
						33	
						34	
			4,701	3,172,311	3,140,187		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		33,497	33,497	1
	24,312	1,019	25,331	2
		8,987	8,987	3
41,735			41,735	4
		11,179	11,179	5
35,839		6,966	42,805	6
		-1,456	-1,456	7
	374	16	390	8
		1,287	1,287	9
		57	57	10
19		30	49	11
		22	22	12
		2,274	2,274	13
		1,569	1,569	14
1,521,402		353,935	1,875,337	15
		1,106,384	1,106,384	16
	12,944	1,994	14,938	17
		605	605	18
379,807		95,961	475,768	19
		328,632	328,632	20
		19,950	19,950	21
		9,975	9,975	22
360,333		100,000	460,333	23
		233,426	233,426	24
		11,489	11,489	25
		5,825	5,825	26
				27
4		6	10	28
		15	15	29
		448,496	448,496	30
				31
				32
				33
				34
7,481,579	1,480,320	11,902,598	20,864,497	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: c**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328 Line No.: 1 Column: d**

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electric by others, of this Form 3-Q.

**Schedule Page: 328 Line No.: 1 Column: f**

Glenn Canyon/Four Corners Substation

**Schedule Page: 328 Line No.: 2 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 2 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 3 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 3 Column: m**

Distribution voltage service charge. Primary delivery service. December 2013 service.

**Schedule Page: 328 Line No.: 4 Column: a**

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328 - 330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

**Schedule Page: 328 Line No.: 4 Column: b**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328 Line No.: 4 Column: c**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328 Line No.: 4 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 5 Column: b**

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

**Schedule Page: 328 Line No.: 5 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

**Schedule Page: 328 Line No.: 5 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 6 Column: b**

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

**Schedule Page: 328 Line No.: 6 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

**Schedule Page: 328 Line No.: 6 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328 Line No.: 7 Column: b**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328 Line No.: 7 Column: c**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328 Line No.: 7 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 7 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 8 Column: b**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328 Line No.: 8 Column: c**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328 Line No.: 8 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 8 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328 Line No.: 9 Column: b**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328 Line No.: 9 Column: c**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328 Line No.: 9 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 9 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 10 Column: b**

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

**Schedule Page: 328 Line No.: 10 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 10 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 11 Column: b**

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

**Schedule Page: 328 Line No.: 11 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 11 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328 Line No.: 12 Column: b**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 12 Column: c**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 12 Column: d**

Legacy contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs



Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2014/Q1
FOOTNOTE DATA			

concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, of this Form 3-Q.

**Schedule Page: 328 Line No.: 13 Column: d**

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

**Schedule Page: 328 Line No.: 13 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328 Line No.: 14 Column: d**

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

**Schedule Page: 328 Line No.: 14 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2013 transmission and ancillary services.

**Schedule Page: 328 Line No.: 15 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 656) terminating on August 31, 2030.

**Schedule Page: 328 Line No.: 15 Column: f**

Lost Creek Hydro Plant

**Schedule Page: 328 Line No.: 15 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 16 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 656) terminating on August 31, 2030.

**Schedule Page: 328 Line No.: 16 Column: f**

Lost Creek Hydro Plant

**Schedule Page: 328 Line No.: 16 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328 Line No.: 17 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 229) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 17 Column: f**

This footnote applies to all occurrences of "Bonneville Power Adm" on page 328 - 330. Complete name is Bonneville Power Administration.

**Schedule Page: 328 Line No.: 17 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 18 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 229) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 18 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328 Line No.: 19 Column: c**

This footnote applies to all occurrences of "Benton REA" on pages 328 - 330. Complete name is Benton Rural Electric Association.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 19 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 539) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 19 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 20 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 539) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 20 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328 Line No.: 21 Column: c**

This footnote applies to all occurrences of "Umatilla Electric & Columbia" on pages 328 - 330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

**Schedule Page: 328 Line No.: 21 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 538) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 21 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 22 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 538) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 22 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328 Line No.: 23 Column: b**

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328 -330. Complete name is United States Department of the Interior Bureau of Reclamation.

**Schedule Page: 328 Line No.: 23 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328 Line No.: 23 Column: m**

Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 24 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328 Line No.: 24 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328 Line No.: 25 Column: d**

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

**Schedule Page: 328 Line No.: 25 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328 Line No.: 26 Column: d**

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

**Schedule Page: 328 Line No.: 26 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2013 transmission and ancillary services.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 27 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

**Schedule Page: 328 Line No.: 27 Column: g**

White Swan/Toppenish Substations

**Schedule Page: 328 Line No.: 27 Column: m**

Distribution voltage service charge. Primary delivery service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 28 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

**Schedule Page: 328 Line No.: 28 Column: g**

White Swan/Toppenish Substations

**Schedule Page: 328 Line No.: 28 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328 Line No.: 29 Column: d**

Legacy contract (1st Revised Rate Schedule 299) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination in June 2011.

**Schedule Page: 328 Line No.: 29 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves.

**Schedule Page: 328 Line No.: 30 Column: d**

Legacy contract (1st Revised Rate Schedule 299) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination in June 2011.

**Schedule Page: 328 Line No.: 30 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves. December 2013 service.

**Schedule Page: 328 Line No.: 31 Column: b**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328 Line No.: 31 Column: c**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328 Line No.: 31 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 31 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 32 Column: d**

Network transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 735) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 32 Column: g**

Chelatchie/View 115kV

**Schedule Page: 328 Line No.: 32 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 33 Column: d**

Network transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 735) terminating on September 30, 2028.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
FOOTNOTE DATA			

<b>Schedule Page: 328 Line No.: 33 Column: g</b>
Chelatchie/View 115kV
<b>Schedule Page: 328 Line No.: 33 Column: m</b>
December 2013 transmission and ancillary services.
<b>Schedule Page: 328 Line No.: 34 Column: b</b>
Various signatories to the Volume 11 Point-to Point Transmission Tariff.
<b>Schedule Page: 328 Line No.: 34 Column: c</b>
Various signatories to the Volume 11 Point-to Point Transmission Tariff.
<b>Schedule Page: 328 Line No.: 34 Column: d</b>
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<b>Schedule Page: 328 Line No.: 34 Column: m</b>
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<b>Schedule Page: 328.1 Line No.: 1 Column: b</b>
Various signatories to the Volume 11 Point-to Point Transmission Tariff.
<b>Schedule Page: 328.1 Line No.: 1 Column: c</b>
Various signatories to the Volume 11 Point-to Point Transmission Tariff.
<b>Schedule Page: 328.1 Line No.: 1 Column: d</b>
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<b>Schedule Page: 328.1 Line No.: 1 Column: m</b>
December 2013 transmission and ancillary services.
<b>Schedule Page: 328.1 Line No.: 2 Column: b</b>
Various signatories to the Volume 11 Point-to Point Transmission Tariff.
<b>Schedule Page: 328.1 Line No.: 2 Column: c</b>
Various signatories to the Volume 11 Point-to Point Transmission Tariff.
<b>Schedule Page: 328.1 Line No.: 2 Column: d</b>
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<b>Schedule Page: 328.1 Line No.: 2 Column: m</b>
December 2013 transmission and ancillary services.
<b>Schedule Page: 328.1 Line No.: 3 Column: b</b>
Various signatories to the Volume 11 Point-to Point Transmission Tariff.
<b>Schedule Page: 328.1 Line No.: 3 Column: c</b>
Various signatories to the Volume 11 Point-to Point Transmission Tariff.
<b>Schedule Page: 328.1 Line No.: 3 Column: d</b>
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<b>Schedule Page: 328.1 Line No.: 3 Column: m</b>
Unauthorized use of transmission service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
<b>Schedule Page: 328.1 Line No.: 4 Column: b</b>
Various signatories to the Volume 11 Point-to Point Transmission Tariff.
<b>Schedule Page: 328.1 Line No.: 4 Column: c</b>
Various signatories to the Volume 11 Point-to Point Transmission Tariff.
<b>Schedule Page: 328.1 Line No.: 4 Column: d</b>
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
<b>Schedule Page: 328.1 Line No.: 4 Column: m</b>
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
<b>Schedule Page: 328.1 Line No.: 5 Column: b</b>
Various signatories to the Volume 11 Point-to Point Transmission Tariff.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2014/Q1
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 5 Column: c**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 5 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 5 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 6 Column: b**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 6 Column: c**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 6 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 6 Column: m**

Transmission resale's, purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 7 Column: b**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 7 Column: c**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 7 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 7 Column: m**

December 2013 transmission and ancillary services. Transmission resale's, purchase of point-to-point transmission.

**Schedule Page: 328.1 Line No.: 8 Column: a**

This footnote applies to all occurrences of "Cowlitz County PUD" on pages 328 - 330. Complete name is Public Utility District No. 1 of Cowlitz County.

**Schedule Page: 328.1 Line No.: 8 Column: d**

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

**Schedule Page: 328.1 Line No.: 8 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and or proportional use as defined in the contract.

**Schedule Page: 328.1 Line No.: 9 Column: d**

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

**Schedule Page: 328.1 Line No.: 9 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2013 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 10 Column: a**

This footnote applies to all occurrences of "Deseret Generation & Trans." on pages 328 - 330. Complete name is Deseret Generation and Transmission Cooperative.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 10 Column: d**

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Cooperative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 10 Column: m**

Distribution voltage service charge. Meter interrogation services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 11 Column: d**

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Cooperative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 11 Column: m**

Distribution voltage service charge. Meter interrogation services. December 2013 service.

**Schedule Page: 328.1 Line No.: 12 Column: c**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 12 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 711) terminating November 30, 2018.

**Schedule Page: 328.1 Line No.: 12 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 13 Column: d**

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agree-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

**Schedule Page: 328.1 Line No.: 13 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.1 Line No.: 14 Column: d**

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agree-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

**Schedule Page: 328.1 Line No.: 14 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2013 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 15 Column: c**

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

**Schedule Page: 328.1 Line No.: 15 Column: d**

Service Agreement 130 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating July 2014.

**Schedule Page: 328.1 Line No.: 15 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.1 Line No.: 16 Column: c**

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

**Schedule Page: 328.1 Line No.: 16 Column: d**

Service Agreement 130 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating July 2014.

**Schedule Page: 328.1 Line No.: 16 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2013 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 17 Column: b**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 17 Column: c**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 17 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 17 Column: m**

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 18 Column: b**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 18 Column: c**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 18 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 18 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 19 Column: b**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 19 Column: c**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 19 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 19 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 20 Column: b**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 20 Column: c**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 20 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 20 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 21 Column: c**

Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems.

**Schedule Page: 328.1 Line No.: 21 Column: d**

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

**Schedule Page: 328.1 Line No.: 21 Column: f**

Long Hollow, Wyoming Switching Station

**Schedule Page: 328.1 Line No.: 21 Column: g**

Long Hollow, Wyoming Switching Station

**Schedule Page: 328.1 Line No.: 21 Column: m**

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

service.

**Schedule Page: 328.1 Line No.: 22 Column: c**

Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems.

**Schedule Page: 328.1 Line No.: 22 Column: d**

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

**Schedule Page: 328.1 Line No.: 22 Column: f**

Long Hollow, Wyoming Switching Station

**Schedule Page: 328.1 Line No.: 22 Column: g**

Long Hollow, Wyoming Switching Station

**Schedule Page: 328.1 Line No.: 22 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 23 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279). Agreement terminating April 30, 2019.

**Schedule Page: 328.1 Line No.: 23 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 24 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279). Agreement terminating April 30, 2019.

**Schedule Page: 328.1 Line No.: 24 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 25 Column: d**

Network transmission service under the Open Access Transmission Tariff (Service Agreement 742) terminating on April 30, 2018.

**Schedule Page: 328.1 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.1 Line No.: 26 Column: c**

Various signatories to the Volume 11 Point-to Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 26 Column: d**

Point-to-point transmission service agreements under the Open Access Transmission Tariff (Service Agreements 697, 698, 699). Agreements terminated in 2013.

**Schedule Page: 328.1 Line No.: 26 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 27 Column: d**

Legacy contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also page 332, Transmission of electricity by others, of this Form 3-Q.

**Schedule Page: 328.1 Line No.: 28 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 28 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 28 Column: d**

Legacy contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho/United States Department of Energy Supply Agreement.

**Schedule Page: 328.1 Line No.: 28 Column: m**



Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2014/Q1
FOOTNOTE DATA			

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.1 Line No.: 29 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 29 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 29 Column: d**

Legacy contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho/United States Department of Energy Supply Agreement.

**Schedule Page: 328.1 Line No.: 29 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2013 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 30 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 30 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 30 Column: d**

Legacy contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Bridger Pump Substation. Agreement terminates the agreement upon 12-months written notice.

**Schedule Page: 328.1 Line No.: 30 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.1 Line No.: 31 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 31 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 31 Column: d**

Legacy contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Bridger Pump Substation. Agreement terminates the agreement upon 12-months written notice.

**Schedule Page: 328.1 Line No.: 31 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2013 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 32 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 32 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.1 Line No.: 32 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 32 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 33 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 33 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 33 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2014/Q1
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 33 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.1 Line No.: 34 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 34 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.1 Line No.: 34 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 34 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 1 Column: a**

This footnote applies to all occurrences of "JP Morgan Ventures Energy Corp." on pages 328 - 330. Complete name is JP Morgan Ventures Energy Corporation.

**Schedule Page: 328.2 Line No.: 1 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 1 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 1 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 1 Column: m**

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 2 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 2 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 2 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 2 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 3 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 3 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 3 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 3 Column: m**

Transmission resale's, amount paid by seller. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 4 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 4 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 4 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 4 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 5 Column: b**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 5 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 5 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 5 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 6 Column: d**

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years' written notice.

**Schedule Page: 328.2 Line No.: 6 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and or proportional use as defined in the contract.

**Schedule Page: 328.2 Line No.: 7 Column: d**

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years' written notice.

**Schedule Page: 328.2 Line No.: 7 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2013 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 8 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 8 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 8 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 9 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 9 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 9 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 9 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 10 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 10 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 10 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 10 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 11 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 11 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 11 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 11 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 12 Column: a**

This footnote applies to all occurrences of "Nevada Power Company" on pages 328 - 330. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, formerly known as MidAmerican Energy Holdings Company, and PacifiCorp's indirect parent company.

**Schedule Page: 328.2 Line No.: 12 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 12 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 12 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 12 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 13 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 13 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 13 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 13 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 14 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 14 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 14 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 14 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 15 Column: c**

This footnote applies to all occurrences of "Grant County PUD" on pages 328 - 300. Complete name is Grant County Public Utility District.

**Schedule Page: 328.2 Line No.: 15 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

**Schedule Page: 328.2 Line No.: 15 Column: e**

V11-1-3,5-6,7,9

**Schedule Page: 328.2 Line No.: 15 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 16 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

**Schedule Page: 328.2 Line No.: 16 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 17 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 17 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 17 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 17 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 18 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 18 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 18 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 18 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 19 Column: d**

Transmission service under the Open Access Transmission Tariff (6th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.2 Line No.: 19 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 20 Column: d**

Transmission service under the Open Access Transmission Tariff (6th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.2 Line No.: 20 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 21 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 21 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 21 Column: d**

Legacy contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas and Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

**Schedule Page: 328.2 Line No.: 21 Column: f**

Malin to Indian Springs line segment

**Schedule Page: 328.2 Line No.: 21 Column: g**

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2014/Q1
FOOTNOTE DATA			

Malin to Indian Springs line segment

**Schedule Page: 328.2 Line No.: 21 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.2 Line No.: 22 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 22 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 22 Column: d**

Legacy contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas and Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

**Schedule Page: 328.2 Line No.: 22 Column: m**

December 2013 transmission and ancillary services. Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.2 Line No.: 23 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 23 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 23 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 23 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 24 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 24 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 24 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 24 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 25 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 25 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 25 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 26 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 26 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.2 Line No.: 26 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 26 Column: m**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

December 2013 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 27 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 27 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.2 Line No.: 27 Column: d**

Legacy contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which terminated December 2013.

**Schedule Page: 328.2 Line No.: 27 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.2 Line No.: 28 Column: c**

This footnote applies to all occurrences of "Sheridan-Johnson Rural Elect." on pages 328 - 330. Complete name is Sheridan-Johnson Rural Electric Association.

**Schedule Page: 328.2 Line No.: 28 Column: d**

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

**Schedule Page: 328.2 Line No.: 28 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.2 Line No.: 29 Column: d**

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

**Schedule Page: 328.2 Line No.: 29 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2013 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 30 Column: c**

This footnote applies to all occurrences of "CAISO" on pages 328 - 330. Complete name is California Independent System Operator Corporation.

**Schedule Page: 328.2 Line No.: 30 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

**Schedule Page: 328.2 Line No.: 30 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 31 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

**Schedule Page: 328.2 Line No.: 31 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.2 Line No.: 32 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 700) terminating on March 31, 2017.

**Schedule Page: 328.2 Line No.: 32 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 33 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 700) terminating on March 31, 2017.

**Schedule Page: 328.2 Line No.: 33 Column: m**

December 2013 transmission and ancillary services. Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 34 Column: d**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 701) terminating on March 31, 2017.

**Schedule Page: 328.2 Line No.: 34 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 1 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 701) terminating on March 31, 2017.

**Schedule Page: 328.3 Line No.: 1 Column: m**

December 2013 transmission and ancillary services. Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 2 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 702) terminating on March 31, 2017.

**Schedule Page: 328.3 Line No.: 2 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 3 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 702) terminating on March 31, 2017.

**Schedule Page: 328.3 Line No.: 3 Column: m**

December 2013 transmission and ancillary services. Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 4 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

**Schedule Page: 328.3 Line No.: 4 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 5 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

**Schedule Page: 328.3 Line No.: 5 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 6 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 6 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 6 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 6 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 7 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 7 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 7 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 7 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 8 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 8 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 8 Column: d**



Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2014/Q1
FOOTNOTE DATA			

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 9 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 9 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 9 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 9 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 10 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 10 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 10 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 10 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 11 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 11 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 11 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 11 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 12 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 12 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 12 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 12 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 13 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 13 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 13 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 13 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 14 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2014/Q1
FOOTNOTE DATA			

<b>Schedule Page: 328.3</b>	<b>Line No.: 14</b>	<b>Column: c</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 14</b>	<b>Column: d</b>
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 14</b>	<b>Column: m</b>
Scheduling, system control and dispatch service. Reactive supply and voltage control service.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 15</b>	<b>Column: b</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 15</b>	<b>Column: c</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 15</b>	<b>Column: d</b>
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 15</b>	<b>Column: m</b>
December 2013 transmission and ancillary services.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 16</b>	<b>Column: b</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 16</b>	<b>Column: c</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 16</b>	<b>Column: d</b>
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 16</b>	<b>Column: m</b>
Scheduling, system control and dispatch service. Reactive supply and voltage control service.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 17</b>	<b>Column: b</b>
This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328 - 330. Complete name is Sacramento Municipal Utility District.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 17</b>	<b>Column: d</b>
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 751) terminating September 30, 2018.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 17</b>	<b>Column: m</b>
Scheduling, system control and dispatch service. Reactive supply and voltage control service.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 18</b>	<b>Column: d</b>
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 751) terminating September 30, 2018.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 18</b>	<b>Column: m</b>
December 2013 transmission and ancillary services.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 19</b>	<b>Column: d</b>
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 752) terminating December 31, 2019.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 19</b>	<b>Column: m</b>
Extension of commencement date fee.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 20</b>	<b>Column: d</b>
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 765) terminating November 30, 2018.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 20</b>	<b>Column: m</b>
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.		
<b>Schedule Page: 328.3</b>	<b>Line No.: 21</b>	<b>Column: b</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 21 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 21 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 21 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 22 Column: a**

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 328 - 330. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, formerly known as MidAmerican Energy Holdings Company, and PacifiCorp's indirect parent company.

**Schedule Page: 328.3 Line No.: 22 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.3 Line No.: 22 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.3 Line No.: 22 Column: d**

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company d/b/a NV Energy for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating September 2022.

**Schedule Page: 328.3 Line No.: 22 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.3 Line No.: 23 Column: b**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.3 Line No.: 23 Column: c**

Operation, maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.3 Line No.: 23 Column: d**

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company d/b/a NV Energy for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating September 2022.

**Schedule Page: 328.3 Line No.: 23 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2013 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 24 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 24 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 24 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 24 Column: m**

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 25 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 25 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 25 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 25 Column: m**

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2014/Q1
FOOTNOTE DATA			

December 2013 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 26 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 26 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 26 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 26 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 27 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 27 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 27 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 27 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 28 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (11th Revised Service Agreement 170) terminating on May 31, 2014.

**Schedule Page: 328.3 Line No.: 28 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 29 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (11th Revised Service Agreement 170) terminating on May 31, 2014.

**Schedule Page: 328.3 Line No.: 29 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 30 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 30 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 30 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 30 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 31 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 31 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 31 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 31 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 32 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 32 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 32 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 32 Column: m**

Transmission resale's, amount paid by seller. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 33 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 33 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 33 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 33 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.3 Line No.: 34 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.3 Line No.: 34 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating April 30, 2029.

**Schedule Page: 328.3 Line No.: 34 Column: e**

V11-1-3,5-6,7,9

**Schedule Page: 328.3 Line No.: 34 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.4 Line No.: 1 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 1 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating April 30, 2029.

**Schedule Page: 328.4 Line No.: 1 Column: e**

V11-1-3,5-6,7,9

**Schedule Page: 328.4 Line No.: 1 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 2 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 2 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 2 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 2 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 3 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 3 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 3 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 3 Column: m**

December 2013 transmission and ancillary services.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 4 Column: a**

This footnote applies to all occurrences of "Tri-State Generation & Trans." on pages 328 - 330. Complete name is Tri-State Generation and Transmission Association, Inc.

**Schedule Page: 328.4 Line No.: 4 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 4 Column: d**

Legacy contract (2nd Revised Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating October 1, 2014.

**Schedule Page: 328.4 Line No.: 5 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 5 Column: d**

Legacy contract (2nd Revised Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating October 1, 2014.

**Schedule Page: 328.4 Line No.: 5 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 6 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 6 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

**Schedule Page: 328.4 Line No.: 6 Column: m**

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.4 Line No.: 7 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 7 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

**Schedule Page: 328.4 Line No.: 7 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 8 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 8 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 8 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 9 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 9 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 9 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 9 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 10 Column: b**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 10 Column: c**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 10 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 10 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 11 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

**Schedule Page: 328.4 Line No.: 11 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328.4 Line No.: 12 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

**Schedule Page: 328.4 Line No.: 12 Column: m**

Distribution voltage service charge. Primary delivery service. December 2013 transmission and ancillary services. Refunds for transmission and ancillary services pursuant to FERC Docket No. ER11-3646.

**Schedule Page: 328.4 Line No.: 13 Column: c**

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328 - 330. Complete name is Weber Basin Water Conservancy District.

**Schedule Page: 328.4 Line No.: 13 Column: d**

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement termination any time after April 1, 2040 with four years written notification.

**Schedule Page: 328.4 Line No.: 13 Column: m**

Energy consumption charge for deliveries at and below 138kV.

**Schedule Page: 328.4 Line No.: 14 Column: d**

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement termination any time after April 1, 2040 with four years written notification.

**Schedule Page: 328.4 Line No.: 14 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 15 Column: b**

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328 - 330. Complete name is Utah Associated Municipal Power Systems.

**Schedule Page: 328.4 Line No.: 15 Column: d**

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.4 Line No.: 15 Column: m**

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.4 Line No.: 16 Column: d**

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2014/Q1
FOOTNOTE DATA			

<b>Schedule Page: 328.4</b>	<b>Line No.: 16</b>	<b>Column: m</b>
December 2013 transmission and ancillary services.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 17</b>	<b>Column: b</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 17</b>	<b>Column: c</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 17</b>	<b>Column: d</b>
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 17</b>	<b>Column: m</b>
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 18</b>	<b>Column: b</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 18</b>	<b>Column: c</b>
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 18</b>	<b>Column: d</b>
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 18</b>	<b>Column: m</b>
December 2013 transmission and ancillary services.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 19</b>	<b>Column: d</b>
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 19</b>	<b>Column: m</b>
Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 20</b>	<b>Column: d</b>
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 20</b>	<b>Column: m</b>
December 2013 transmission and ancillary services.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 21</b>	<b>Column: c</b>
This footnote applies to all occurrences of "Portland General Electric Co" on pages 328 - 330. Complete name is Portland General Electric Company.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 21</b>	<b>Column: d</b>
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Agreement terminating January 31, 2032.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 21</b>	<b>Column: f</b>
Pelton Reregulating Station		
<b>Schedule Page: 328.4</b>	<b>Line No.: 21</b>	<b>Column: m</b>
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and or proportional use as defined in the contract.		
<b>Schedule Page: 328.4</b>	<b>Line No.: 22</b>	<b>Column: d</b>
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Agreement terminating January 31, 2032.		



Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2014/Q1
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 22 Column: f**

Pelton Reregulating Station

**Schedule Page: 328.4 Line No.: 22 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and or proportional use as defined in the contract. December 2013 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 23 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.4 Line No.: 23 Column: d**

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

**Schedule Page: 328.4 Line No.: 23 Column: m**

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

**Schedule Page: 328.4 Line No.: 24 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.4 Line No.: 24 Column: d**

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

**Schedule Page: 328.4 Line No.: 24 Column: m**

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. December 2013 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 25 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.4 Line No.: 25 Column: d**

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

**Schedule Page: 328.4 Line No.: 25 Column: m**

Charges for low-voltage transmission of power and energy.

**Schedule Page: 328.4 Line No.: 26 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.4 Line No.: 26 Column: d**

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

**Schedule Page: 328.4 Line No.: 26 Column: m**

Charges for low-voltage transmission of power and energy. December 2013 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 27 Column: c**

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328.4 Line No.: 27 Column: d**

Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2014/Q1
FOOTNOTE DATA			

Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, of this Form 3-Q.

**Schedule Page: 328.4 Line No.: 28 Column: d**

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Agreement 175).

**Schedule Page: 328.4 Line No.: 28 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 29 Column: d**

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Agreement 175).

**Schedule Page: 328.4 Line No.: 29 Column: m**

December 2013 transmission and ancillary services.

**Schedule Page: 328.4 Line No.: 30 Column: m**

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to FERC account 456.1, Revenues from transmission of electricity for others, during the period and estimates for amounts subject to refund per FERC Docket No. ER11-3643 charged to FERC account 456.1, Revenues from transmission of electricity for others, during the period.









Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Westport Field Svc LLC	LFP			-926,377			-926,377
2	Western Area Power Admn	AD			12,584		3,444	16,028
3	Western Area Power Admn	FNS			1,654,843			1,654,843
4	Western Area Power Admn	LFP	301,078	301,078	855,625			855,625
5	Western Area Power Admn	NF	110,716	110,716	204,974			204,974
6	Western Area Power Admn	OS					396,746	396,746
7	Western Area Power Admn	OS						
8	Western Area Power Admn	SFP	212,321	212,321	470,587			470,587
9	Accrual						-32,027	-32,027
10								
11								
12								
13								
14								
15								
16								
	TOTAL		5,181,084	5,303,783	32,697,661	2,662,841	4,440,958	39,801,460

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: b**

Arizona Public Service Company - contract termination dates: January 11, 2041 and May 31, 2047.

**Schedule Page: 332 Line No.: 3 Column: g**

Ancillary services.

**Schedule Page: 332 Line No.: 4 Column: b**

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328, Transmission of electricity for others, of this Form 3-Q.

**Schedule Page: 332 Line No.: 9 Column: b**

Big Horn Rural Electric Company - contract termination date: March 10, 2015.

**Schedule Page: 332 Line No.: 9 Column: g**

Use of facilities.

**Schedule Page: 332 Line No.: 10 Column: b**

0Settlement adjustment.

**Schedule Page: 332 Line No.: 12 Column: g**

Ancillary services.

**Schedule Page: 332 Line No.: 14 Column: b**

Settlement adjustment.

**Schedule Page: 332 Line No.: 14 Column: g**

Ancillary services.

**Schedule Page: 332 Line No.: 16 Column: b**

Bonneville Power Administration - contract termination dates: November 1, 2014; November 1, 2015; July 1, 2016; December 1, 2016; April 1, 2017; July 1, 2017; November 1, 2017; October 1, 2018; December 1, 2018; October 1, 2027; November 1, 2033; and evergreen.

**Schedule Page: 332.1 Line No.: 2 Column: b**

Bonneville Power Administration - contract termination dates: October 3, 2014; December 31, 2018; September 30, 2027; and evergreen.

**Schedule Page: 332.1 Line No.: 2 Column: g**

Use of facilities.

**Schedule Page: 332.1 Line No.: 3 Column: g**

Ancillary services. Use of facilities.

**Schedule Page: 332.1 Line No.: 4 Column: b**

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, of this Form 3-Q.

**Schedule Page: 332.1 Line No.: 6 Column: a**

This footnote applies to all occurrences of "CA Ind. Sys. Operator" on page 332. Complete name is California Independent System Operator Corporation.

**Schedule Page: 332.1 Line No.: 6 Column: b**

Settlement adjustment.

**Schedule Page: 332.1 Line No.: 6 Column: g**

Ancillary services.

**Schedule Page: 332.1 Line No.: 7 Column: g**

Ancillary services.

**Schedule Page: 332.1 Line No.: 9 Column: b**

Settlement adjustment.

**Schedule Page: 332.1 Line No.: 10 Column: b**

Deseret Generation and Transmission Cooperative - contract termination dates: January 1,



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
FOOTNOTE DATA			

2018 and September 1, 2018.

**Schedule Page: 332.1 Line No.: 13 Column: g**

Ancillary services.

**Schedule Page: 332.1 Line No.: 15 Column: g**

Use of facilities.

**Schedule Page: 332.1 Line No.: 16 Column: a**

Hermiston Generating Company, L.P. operates the Hermiston Generating Plant, which is jointly owned. PacifiCorp owns 50% of the plant.

**Schedule Page: 332.1 Line No.: 16 Column: g**

Use of facilities.

**Schedule Page: 332.2 Line No.: 2 Column: b**

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

**Schedule Page: 332.2 Line No.: 4 Column: e**

Credit for unreserved use.

**Schedule Page: 332.2 Line No.: 4 Column: g**

Ancillary services. Use of facilities. PacifiCorp's portion of specified costs of certain facilities.

**Schedule Page: 332.2 Line No.: 5 Column: b**

Idaho Power Company - Legacy contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also page 328, Transmission of electricity for others, of this Form 3-Q.

**Schedule Page: 332.2 Line No.: 7 Column: b**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 7 Column: g**

Use of facilities.

**Schedule Page: 332.2 Line No.: 8 Column: g**

Use of facilities.

**Schedule Page: 332.2 Line No.: 9 Column: b**

Morgan City Corporation - contract termination date: Evergreen.

**Schedule Page: 332.2 Line No.: 10 Column: a**

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, formerly known as MidAmerican Energy Holdings Company, and PacifiCorp's indirect parent company.

**Schedule Page: 332.2 Line No.: 10 Column: b**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 10 Column: e**

Tariff change settlement.

**Schedule Page: 332.2 Line No.: 10 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 12 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 15 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 1 Column: b**

Platte River Power Authority - contract termination date: October 31, 2017.

**Schedule Page: 332.3 Line No.: 2 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 3 Column: b**

Portland General Electric Company - contract termination date: Upon two years written

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q1
FOOTNOTE DATA			

notice.

**Schedule Page: 332.3 Line No.: 3 Column: g**

Use of facilities.

**Schedule Page: 332.3 Line No.: 4 Column: b**

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332.3 Line No.: 6 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 7 Column: a**

This footnote applies to all occurrences of "Sierra Pacific Power Co" on page 332. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, formerly known as MidAmerican Energy Holdings Company, and PacifiCorp's indirect parent company.

**Schedule Page: 332.3 Line No.: 7 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 9 Column: b**

Surprise Valley Electrification Corp. - contract termination date: Evergreen.

**Schedule Page: 332.3 Line No.: 9 Column: g**

Use of facilities.

**Schedule Page: 332.3 Line No.: 10 Column: b**

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332.3 Line No.: 12 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 13 Column: b**

Tucson Electric Power Company - contract termination date: December 1, 2015.

**Schedule Page: 332.3 Line No.: 15 Column: g**

Ancillary services.

**Schedule Page: 332.4 Line No.: 1 Column: b**

Westport Field Services, LLC - contract termination date: Evergreen.

**Schedule Page: 332.4 Line No.: 1 Column: e**

Reimbursement for third-party service provided.

**Schedule Page: 332.4 Line No.: 2 Column: b**

Settlement adjustment.

**Schedule Page: 332.4 Line No.: 2 Column: g**

Ancillary services.

**Schedule Page: 332.4 Line No.: 4 Column: b**

Western Area Power Administration - contract termination date: May 31, 2022.

**Schedule Page: 332.4 Line No.: 6 Column: g**

Ancillary services. Use of facilities.

**Schedule Page: 332.4 Line No.: 7 Column: b**

Western Area Power Administration - Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, of this Form 3-Q.

**Schedule Page: 332.4 Line No.: 9 Column: g**

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 565, Transmission of electricity by others, during this period.

[illegible]

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FOOTNOTE DATA			

**Schedule Page: 338 Line No.: 11 Column: b**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the three-month period ended March 31, 2014, depreciation expense associated with transportation equipment was \$3,412,272.

**Schedule Page: 338 Line No.: 11 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	3,242,368			
3	Net Sales (Account 447)	( 1,949)			
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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21					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	3,240,419			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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**MONTHLY PEAKS AND OUTPUT**

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	6,362,990	988,995	8,455	6	800
2	February	5,642,410	917,443	8,712	6	800
3	March	5,817,092	1,006,675	7,633	18	800
4	Total	17,822,492	2,913,113	24,800		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2014/Q1
FOOTNOTE DATA			

**Schedule Page: 399 Line No.: 3 Column: d**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 3 Column: e**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 3 Column: f**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for January and February are Pacific Standard Time and monthly peak hours for March are Pacific Daylight Time.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q1
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	14,394	6	800	8,655	111	3,715		276	1,637
2	February	14,945	6	800	8,912	148	3,715		512	1,658
3	March	13,650	18	800	7,857	110	3,715		483	1,485
4	Total for Quarter 1	42,989			25,424	369	11,145		1,271	4,780
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	42,989			25,424	369	11,145		1,271	4,780



Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2014/Q1
FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 1 Column: d**  
Pacific Standard Time.

**Schedule Page: 400 Line No.: 2 Column: d**  
Pacific Standard Time.

**Schedule Page: 400 Line No.: 3 Column: d**  
Pacific Standard Time.

**Schedule Page: 400 Line No.: 4 Column: e**  
1st Quarter 2014 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes estimates of the behind-the-meter generation for Q1.

**Schedule Page: 400 Line No.: 4 Column: f**  
1st Quarter 2014 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 4 Column: g**  
1st Quarter 2014 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

**Schedule Page: 400 Line No.: 4 Column: i**  
1st Quarter 2014 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 4 Column: j**  
1st Quarter 2014 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

# INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Allowances .....	228-229
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	i
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
expense .....	254
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
work in progress - common utility plant .....	356
work in progress - electric .....	216
work in progress - other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

Schedule
Page No.

## Deferred

credits, other .....	269
debits, miscellaneous .....	233
income taxes accumulated - accelerated	
amortization property .....	272-273
income taxes accumulated - other property .....	274-275
income taxes accumulated - other .....	276-277
income taxes accumulated - pollution control facilities .....	234

Definitions, this report form .....	iii
-------------------------------------	-----

## Depreciation and amortization

of common utility plant .....	356
of electric plant .....	219
	336-337

Directors .....	105
-----------------	-----

Discount - premium on long-term debt .....	256-257
--	---------

Distribution of salaries and wages .....	354-355
--	---------

Dividend appropriations .....	118-119
-------------------------------	---------

Earnings, Retained .....	118-119
--------------------------	---------

Electric energy account .....	401
-------------------------------	-----

## Expenses

electric operation and maintenance .....	320-323
electric operation and maintenance, summary .....	323
unamortized debt .....	256
Extraordinary property losses .....	230

## Filing requirements, this report form

General information .....	101
---------------------------	-----

Instructions for filing the FERC Form 1 .....	i-iv
---	------

## Generating plant statistics

hydroelectric (large) .....	406-407
pumped storage (large) .....	408-409
small plants .....	410-411
steam-electric (large) .....	402-403

Hydro-electric generating plant statistics .....	406-407
--	---------

Identification .....	101
----------------------	-----

Important changes during year .....	108-109
-------------------------------------	---------

## Income

statement of, by departments .....	114-117
statement of, for the year (see also revenues) .....	114-117
deductions, miscellaneous amortization .....	340
deductions, other income deduction .....	340
deductions, other interest charges .....	340

Incorporation information .....	101
---------------------------------	-----

SchedulePage No.

Interest	
charges, paid on long-term debt, advances, etc .....	256-257
Investments	
nonutility property .....	221
subsidiary companies .....	224-225
Investment tax credits, accumulated deferred .....	266-267
Law, excerpts applicable to this report form .....	iv
List of schedules, this report form .....	2-4
Long-term debt .....	256-257
Losses-Extraordinary property .....	230
Materials and supplies .....	227
Miscellaneous general expenses .....	335
Notes	
to balance sheet .....	122-123
to statement of changes in financial position .....	122-123
to statement of income .....	122-123
to statement of retained earnings .....	122-123
Nonutility property .....	221
Nuclear fuel materials .....	202-203
Nuclear generating plant, statistics .....	402-403
Officers and officers' salaries .....	104
Operating	
expenses-electric .....	320-323
expenses-electric (summary) .....	323
Other	
paid-in capital .....	253
donations received from stockholders .....	253
gains on resale or cancellation of reacquired	
capital stock .....	253
miscellaneous paid-in capital .....	253
reduction in par or stated value of capital stock .....	253
regulatory assets .....	232
regulatory liabilities .....	278
Peaks, monthly, and output .....	401
Plant, Common utility	
accumulated provision for depreciation .....	356
acquisition adjustments .....	356
allocated to utility departments .....	356
completed construction not classified .....	356
construction work in progress .....	356
expenses .....	356
held for future use .....	356
in service .....	356
leased to others .....	356
Plant data .....	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation .....	219
construction work in progress .....	216
held for future use .....	214
in service .....	204-207
leased to others .....	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary) .....	201
Pollution control facilities, accumulated deferred	
income taxes .....	234
Power Exchanges .....	326-327
Premium and discount on long-term debt .....	256
Premium on capital stock .....	251
Prepaid taxes .....	262-263
Property - losses, extraordinary .....	230
Pumped storage generating plant statistics .....	408-409
Purchased power (including power exchanges) .....	326-327
Reacquired capital stock .....	250
Reacquired long-term debt .....	256-257
Receivers' certificates .....	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes .....	261
Regulatory commission expenses deferred .....	233
Regulatory commission expenses for year .....	350-351
Research, development and demonstration activities .....	352-353
Retained Earnings	
amortization reserve Federal .....	119
appropriated .....	118-119
statement of, for the year .....	118-119
unappropriated .....	118-119
Revenues - electric operating .....	300-301
Salaries and wages	
directors fees .....	105
distribution of .....	354-355
officers' .....	104
Sales of electricity by rate schedules .....	304
Sales - for resale .....	310-311
Salvage - nuclear fuel .....	202-203
Schedules, this report form .....	2-4
Securities	
exchange registration .....	250-251
Statement of Cash Flows .....	120-121
Statement of income for the year .....	114-117
Statement of retained earnings for the year .....	118-119
Steam-electric generating plant statistics .....	402-403
Substations .....	426
Supplies - materials and .....	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
	272-277
reconciliation of net income with taxable income for .....	261
Transformers, line - electric .....	429
Transmission	
lines added during year .....	424-425
lines statistics .....	422-423
of electricity for others .....	328-330
of electricity by others .....	332
Unamortized	
debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257
Unrecovered Plant and Regulatory Study Costs .....	230