

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)

Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)

Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2014/Q2

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy	02 Year/Period of Report End of <u>2014/Q2</u>	
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: center;">/ /</div>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Michael Behrens	06 Title of Contact Person Mgr, External Financial Rptg	
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4975	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) <div style="text-align: center;">/ /</div>
QUARTERLY CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name /s/ E. Kevin Bethel	03 Signature /s/ E. Kevin Bethel	04 Date Signed (Mo, Da, Yr) 08/28/2014
02 Title Sr VP and Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
9	Electric Plant In Service and Accum Provision For Depr by Function	208			
10	Transmission Service and Generation Interconnection Study Costs	231			
11	Other Regulatory Assets	232			
12	Other Regulatory Liabilities	278			
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301			
14	Regional Transmission Service Revenues (Account 457.1)	302	NA		
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324			
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325			
17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331	NA		
19	Transmission of Electricity by Others	332			
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338			
21	Amounts Included in ISO/RTO Settlement Statements	397			
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA		

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IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 5 of Notes to Financial Statements in this Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. None.
10. None.
11. N/A
12. N/A.
13. On May 29, 2014, Nevada Power Company announced that Walter Spansel has been named Vice President, Transmission, effective June 2, 2014.

On June 30, 2014, Nevada Power Company announced the retirement of Michael Yackira, formerly Chief Executive Officer.

On July 1, 2014, Nevada Power Company announced that Paul Caudill has been named President, effective immediately.
14. N/A.

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Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2014/Q2

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,214,655,874	9,080,145,533
3	Construction Work in Progress (107)	200-201	32,810,813	93,007,344
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,247,466,687	9,173,152,877
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,564,690,906	2,453,669,695
6	Net Utility Plant (Enter Total of line 4 less 5)		6,682,775,781	6,719,483,182
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,682,775,781	6,719,483,182
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,952,440	6,952,440
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,276,355	3,901,963
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-1,506,694	-1,357,737
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		34,790,059	33,326,545
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		9,538,470	13,101,801
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		46,497,920	48,121,086
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		7,613,393	6,498,666
36	Special Deposits (132-134)		160,408	160,408
37	Working Fund (135)		10,500	13,000
38	Temporary Cash Investments (136)		160,851,484	119,775,644
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		162,910,779	106,925,905
41	Other Accounts Receivable (143)		17,478,583	13,728,448
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		4,953,778	7,509,651
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		15,659,340	2,294,000
45	Fuel Stock (151)	227	18,552,437	18,593,357
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	49,603,221	49,996,228
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-293,644	11,057
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		38,607,459	38,398,140
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		177,949,810	103,892,505
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		372	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		644,150,364	452,777,707
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		35,981,348	37,499,393
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	875,969,532	917,727,520
73	Prelim. Survey and Investigation Charges (Electric) (183)		728,713	645,050
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		214,574	-29,679
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	172,731,447	197,950,277
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		34,008,035	35,087,182
82	Accumulated Deferred Income Taxes (190)	234	484,535,043	540,785,284
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,604,168,692	1,729,665,027
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,977,592,757	8,950,047,002

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118-119	666,587,664	598,027,585
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-3,158,342	-3,860,360
16	Total Proprietary Capital (lines 2 through 15)		2,959,470,858	2,890,208,761
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	92,500,000	92,500,000
19	(Less) Required Bonds (222)	256-257	16,825,000	16,825,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,999,495,000	3,005,000,000
22	Unamortized Premium on Long-Term Debt (225)		1,459,509	1,620,556
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		9,931,969	10,434,025
24	Total Long-Term Debt (lines 18 through 23)		3,066,697,540	3,071,861,531
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		499,151,670	489,160,633
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		2,767,260	3,285,954
29	Accumulated Provision for Pensions and Benefits (228.3)		19,940,101	22,265,784
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		14,633,468	3,257,386
32	Long-Term Portion of Derivative Instrument Liabilities		24,375,559	38,694,206
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		102,826,346	99,533,533
35	Total Other Noncurrent Liabilities (lines 26 through 34)		663,694,404	656,197,496
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		195,203,332	172,329,408
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		22,106,007	54,503,773
41	Customer Deposits (235)		57,296,803	57,575,609
42	Taxes Accrued (236)	262-263	6,643,886	9,237,162
43	Interest Accrued (237)		60,440,898	60,575,672
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		29,452,844	30,735,966
48	Miscellaneous Current and Accrued Liabilities (242)		5,041,522	531,867
49	Obligations Under Capital Leases-Current (243)		9,458,024	16,506,450
50	Derivative Instrument Liabilities (244)		33,242,841	47,487,374
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		24,375,559	38,694,206
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		394,510,598	410,789,075
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		35,156,228	32,848,309
57	Accumulated Deferred Investment Tax Credits (255)	266-267	3,412,569	3,628,981
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	81,227,455	76,735,458
60	Other Regulatory Liabilities (254)	278	106,928,516	121,829,525
61	Unamortized Gain on Reacquired Debt (257)		216,259	218,930
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,411,018,419	1,417,424,356
64	Accum. Deferred Income Taxes-Other (283)		255,259,911	268,304,580
65	Total Deferred Credits (lines 56 through 64)		1,893,219,357	1,920,990,139
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		8,977,592,757	8,950,047,002

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,067,199,856	966,656,937	616,738,200	563,586,837
3	Operating Expenses					
4	Operation Expenses (401)	320-323	693,962,733	574,274,910	386,031,717	326,176,739
5	Maintenance Expenses (402)	320-323	22,794,745	33,964,164	10,552,139	15,889,331
6	Depreciation Expense (403)	336-337	126,777,902	123,190,575	63,139,167	61,803,008
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	5,633,895	5,860,968	3,702,591	2,993,829
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	902,351	902,351	451,175	451,175
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		9,127,433	9,163,642	5,128,905	5,182,206
13	(Less) Regulatory Credits (407.4)		19,158,368	51,880	9,941,091	25,940
14	Taxes Other Than Income Taxes (408.1)	262-263	21,143,192	19,590,897	10,226,857	9,632,131
15	Income Taxes - Federal (409.1)	262-263	-1,149,491	-1,208,151	-557,100	-188,239
16	- Other (409.1)	262-263	123,995	1,200	123,995	1,200
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	222,318,158	208,325,677	111,221,663	117,780,024
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	183,475,536	173,103,443	75,687,013	85,722,080
19	Investment Tax Credit Adj. - Net (411.4)	266	-216,413	-562,110	-196,544	-281,055
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		15,374	32,002	6,996	15,163
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					-30,000
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		898,769,222	800,316,798	504,189,465	453,647,166
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		168,430,634	166,340,139	112,548,735	109,939,671

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,067,199,856	966,656,937					2
						3
693,962,733	574,274,910					4
22,794,745	33,964,164					5
126,777,902	123,190,575					6
						7
5,633,895	5,860,968					8
902,351	902,351					9
						10
						11
9,127,433	9,163,642					12
19,158,368	51,880					13
21,143,192	19,590,897					14
-1,149,491	-1,208,151					15
123,995	1,200					16
222,318,158	208,325,677					17
183,475,536	173,103,443					18
-216,413	-562,110					19
						20
						21
15,374	32,002					22
						23
						24
898,769,222	800,316,798					25
168,430,634	166,340,139					26

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q2	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		168,430,634	166,340,139	112,548,735	109,939,671	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		268,257	359,577	134,129	179,788	
34	(Less) Expenses of Nonutility Operations (417.1)		62,592	91,317	27,920	43,378	
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	853,543	233,415	493,008	123,682	
37	Interest and Dividend Income (419)		5,058,078	3,850,964	2,624,401	1,102,609	
38	Allowance for Other Funds Used During Construction (419.1)		65,574	4,192,473	-196,890	1,826,455	
39	Miscellaneous Nonoperating Income (421)		167,276	815,499	18,474	426,734	
40	Gain on Disposition of Property (421.1)		567,875	76,735	101,525	59,755	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		6,918,011	9,437,346	3,146,727	3,675,645	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		101,522	138,684	46,788	74,725	
46	Life Insurance (426.2)						
47	Penalties (426.3)		34,443	9,595	967	95	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		652,784	759,906	301,992	316,607	
49	Other Deductions (426.5)		1,928,413	3,137,913	678,287	1,348,461	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,717,162	4,046,098	1,028,034	1,739,888	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	44,465	69,481	23,990	35,538	
53	Income Taxes-Federal (409.2)	262-263	1,149,491	1,472,943	557,100	313,857	
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	11,885	11,886	5,943	5,943	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,205,841	1,554,310	587,033	355,338	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,995,008	3,836,938	1,531,660	1,580,419	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		95,956,157	101,190,139	47,965,665	50,593,620	
63	Amort. of Debt Disc. and Expense (428)		2,401,125	2,954,974	1,200,989	1,469,311	
64	Amortization of Loss on Reacquired Debt (428.1)		1,266,002	2,110,072	633,586	1,055,036	
65	(Less) Amort. of Premium on Debt-Credit (429)		159,687	159,888	79,878	79,944	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		2,672	5,222	1,336	2,769	
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		3,333,864	3,220,004	1,737,005	1,226,301	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		-70,774	3,242,541	-188,759	1,405,697	
70	Net Interest Charges (Total of lines 62 thru 69)		102,865,563	106,067,538	51,644,790	52,855,858	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		68,560,079	64,109,539	62,435,605	58,664,232	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		68,560,079	64,109,539	62,435,605	58,664,232	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		596,265,870	629,029,374
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Equity Earnings of Subsidiary Company		853,543	233,415
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		853,543	233,415
16	Balance Transferred from Income (Account 433 less Account 418.1)		67,706,536	63,876,124
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock Dividend			(80,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(80,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		664,825,949	613,138,913
	APPROPRIATED RETAINED EARNINGS (Account 215)			

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Page 119

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	68,560,079	64,109,539
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	133,314,148	129,953,894
5	Unamortized Loss on Reacquired Debt	1,155,397	2,110,072
6			
7	Deferred Energy Costs	16,561,513	-106,527,141
8	Deferred Income Taxes (Net)	36,799,635	33,812,152
9	Investment Tax Credit Adjustment (Net)	-216,412	-562,110
10	Net (Increase) Decrease in Receivables	-149,713,527	-68,589,140
11	Net (Increase) Decrease in Inventory	918,669	367,529
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	12,824,513	14,035,614
14	Net (Increase) Decrease in Other Regulatory Assets	-3,301,800	61,046,801
15	Net Increase (Decrease) in Other Regulatory Liabilities	-738,448	-3,653,634
16	(Less) Allowance for Other Funds Used During Construction	65,574	4,192,473
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes & Interest	-2,728,050	-213,766
19	Net (Increase) Decrease in Prepayments	-209,319	-5,880,857
20	Risk Management Assets & Liabilities	4,475	-216,160
21	Other, Net	34,102,228	-592,557
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	147,267,527	115,007,763
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-121,072,085	-108,318,531
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-625,608	909,362
30	(Less) Allowance for Other Funds Used During Construction	-65,574	-4,192,473
31	Other (provide details in footnote):		
32	Customer Advances for Construction	2,307,919	198,399
33	Contribution in Aid of Construction	23,164,547	10,117,571
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-96,159,653	-92,900,726
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	148,957	454,085
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-96,010,696	-92,446,641
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-8,499,525	-2,177,268
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred Financing and Debt Issuance Costs	-569,239	
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		-80,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-9,068,764	-82,177,268
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	42,188,067	-59,616,146
87			
88	Cash and Cash Equivalents at Beginning of Period	126,447,718	200,575,251
89			
90	Cash and Cash Equivalents at End of period	168,635,785	140,959,105

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q2
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

NVPWR SCF Footnotes

Quarterly FERC Form 1 - June 30, 2014

Other Assets	\$ 11,166,817
Regulatory Asset for Pension Plan	16,210,724
Other Liabilities	5,145,818
Pension and Benefit Liability	876,851
Accumulated Other Comprehensive Income	702,018
Total: Other Net	<u>\$ 34,102,228</u>

Schedule Page: 120 Line No.: 21 Column: c

NVPWR SCF Footnotes

Quarterly FERC Form - June 30, 2013

Other Assets	\$ (4,594,829)
Regulatory Asset for Pension Plan	3,272,236
Other Liabilities	(1,970,979)
Pension and Benefit Liability	2,507,697
Accumulated Other Comprehensive Income	193,318
Total: Other Net	<u>\$ (592,557)</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2014/Q2
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Nevada Power Company's (NPC) Annual Report on Form 10-Q for the quarter ended June 30, 2014 and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of NPC's Financial Statements contained herein.

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION FOR PAGES 120 AND 121:

Cash paid during the period for (dollars in millions):

Interest \$ 104

Significant non-cash transactions:

Accrued construction expenses as of June 30, \$ 13

Capital lease obligations incurred \$ 6

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries (collectively, the "Company"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. The Company is a United States utility company serving electric retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc.

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Company's Annual Report on Form 10-K for the year ended December 31, 2013 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Company's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2014.

NPC's accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by FERC. The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of merger related costs as non-operating rather than operating.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.

(2) New Accounting Pronouncements

In May 2014, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2014-09, which creates FASB Accounting Standards Codification ("ASC") Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. This guidance is effective for interim and annual reporting periods beginning after December 15, 2016. Early application is not permitted. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In February 2013, the FASB issued ASU No. 2013-04, which amends FASB ASC Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. This guidance is effective for interim and annual reporting periods beginning after December 15, 2013. The Company adopted this guidance on January 1, 2014. The adoption of this guidance did not have a material impact on the Company's disclosures included within Notes to Financial Statements.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	As of	
	June 30, 2014	December 31, 2013
Utility plant-in-service:		
Generation	\$ 3,823	\$ 3,789
Distribution	2,982	2,936
Transmission	1,769	1,743
General and intangible plant	684	645
Utility plant-in-service	9,258	9,113
Accumulated depreciation and amortization	(2,329)	(2,217)
Utility plant-in-service, net	6,929	6,896
Other non-regulated, net of accumulated depreciation and amortization	4	3
	6,933	6,899
Construction work-in-progress	33	93
Property, plant and equipment, net	\$ 6,966	\$ 6,992

(4) Regulatory Matters

Energy Efficiency Implementation Rates

The PUCN's final order approving the merger between BHE and NV Energy stipulated that the Company will not seek recovery of any lost revenue for calendar year 2014 in an amount that exceeds 50% of the lost revenue that the Company could otherwise request. In February 2014, the Company filed an application with the PUCN to reset the energy efficiency implementation rate. In June 2014, the PUCN accepted a stipulation to adjust the energy efficiency implementation rate, as of July 1, 2014, to collect 50% of the estimated lost revenue that the Company would otherwise be allowed to recover for the 2014 calendar year. The energy efficiency implementation rate will be effective from July through December 2014 and will reset on January 1, 2015 and remain in effect through September 2015. To the extent the Company's earned rate of return exceeds the rate of return used to set base general rates, the Company is required to refund to customers energy efficiency implementation rate revenue collected. As a result, the Company has deferred recognition of energy efficiency implementation rate revenue collected and has recorded a liability of \$7 million on the Balance Sheets as of June 30, 2014.

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General Rate Case

In May 2014, the Company filed a general rate case with the PUCN. In July 2014, the Company made its certification filing, which requests incremental annual revenue relief in the amount of \$38 million, or an average price increase of 2%. An order is expected by the end of 2014 and, if approved, the new rates would be effective January 1, 2015.

2013 FERC Transmission Rate Case

In May 2013, the Company, along with Sierra Pacific, filed an application with the FERC to establish single system transmission and ancillary service rates. The combined filing requested incremental rate relief of \$17 million annually to be effective January 1, 2014. On August 5, 2013, the FERC granted the companies' request for a rate effective date of January 1, 2014 subject to refund, and set the case for hearing or settlement discussions. On January 1, 2014, the Company implemented the filed rates in this case subject to refund as set forth in FERC's order. As of June 30, 2014, the Company accrued \$7 million for amounts subject to rate refund, which is included in customer deposits and other on the Balance Sheets. At this time management is unable to determine the final revenue impact of the case.

(5) Recent Financing Transactions

Credit Facility

In June 2014, the Company amended its \$500 million secured credit facility expiring in March 2017, reducing the amount available to \$400 million and extending the maturity date to March 2018. The amended facility has a variable interest rate based on the London Interbank Offered Rate or a base rate, at the Company's option, plus a spread that varies based upon the Company's secured debt credit rating. The amended facility requires that the Company's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.68 to 1.0 as of the last day of each quarter.

(6) Employee Benefit Plans

The Company is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of the Company. Amounts attributable to the Company were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive income.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	June 30, 2014	December 31, 2013
Qualified Pension Plan:		
Other assets	\$ 10	\$ 13
Non-Qualified Pension Plans:		
Customer deposits and other	(4)	(4)
Other long-term liabilities	(5)	(8)
Other Postretirement Plans:		
Other long-term liabilities	(8)	(7)

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(7) Risk Management and Hedging Activities

The Company is exposed to the impact of market fluctuations in commodity prices and interest rates. The Company is principally exposed to electricity, natural gas, coal, and other commodity price risk as it has an obligation to serve retail customer load in its service territory. The Company's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power are recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. The Company does not engage in proprietary trading activities.

The Company has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, the Company uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production, generally at fixed prices. The Company manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, the Company may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate the Company's exposure to interest rate risk. The Company does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in the Company's accounting policies related to derivatives. Refer to Note 8 for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of the Company's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Customer Deposits and Other	Other Long-term Liabilities	Total
<u>As of June 30, 2014</u>			
Commodity liabilities ⁽¹⁾	\$ (9)	\$ (24)	\$ (33)
<u>As of December 31, 2013</u>			
Commodity liabilities ⁽¹⁾	\$ (9)	\$ (38)	\$ (47)

- (1) The Company's commodity derivatives not designated as hedging contracts are included in regulated rates and as of June 30, 2014 and December 31, 2013, a regulatory asset of \$33 million and \$47 million, respectively, was recorded related to the derivative liability of \$33 million and \$47 million, respectively.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with indexed and fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	June 30, 2014	December 31, 2013
Electricity sales	Megawatt hours	(4)	(4)
Natural gas purchases	Decatherms	108	118

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Credit Risk

The Company extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

The Company analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, the Company enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, the Company exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide rights to demand cash or other security in the event of a credit rating downgrade ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2014, credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of the Company's derivative contracts in liability positions with specific credit-risk-related contingent features was \$4 million, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. The Company's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(8) Fair Value Measurements

The carrying value of the Company's cash, certain cash equivalents, receivables, investments held in Rabbi trusts, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. The Company has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect the Company's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Company develops these inputs based on the best information available, including its own data.

The Company's commodity derivative contracts are valued using a market approach that uses quoted forward commodity prices for similar assets and liabilities, which incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. Interest rate swaps are valued using a

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financial model which utilizes observable inputs for similar instruments based primarily on market price curves. The determination of the fair value for derivative instruments not only includes counterparty risk, but also the impact of the Company's nonperformance risk on its liabilities, which as of June 30, 2014 and December 31, 2013, had an immaterial impact to the fair value of its derivative instruments. As such, the Company considers its commodity derivative contracts to be valued using Level 3 inputs.

The following table reconciles the beginning and ending balances of the Company's commodity liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Period Ended June 30, 2014	Six-Month Period Ended June 30, 2014
Beginning balance	\$ (35)	\$ (47)
Changes in fair value recognized in regulatory assets	—	12
Purchases	—	(1)
Settlements	2	3
Ending balance	\$ (33)	\$ (33)

The Company's long-term debt is carried at cost on the Financial Statements. The fair value of the Company's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of the Company's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of the Company's long-term debt (in millions):

	As of June 30, 2014		As of December 31, 2013	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 3,066	\$ 3,699	\$ 3,071	\$ 3,596

(9) Commitments and Contingencies

Environmental Laws and Regulations

The Company is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact the Company's current and future operations. The Company believes it is in material compliance with all applicable laws and regulations.

In June 2013, the Nevada State Legislature passed Senate Bill No. 123, which included, in significant part:

- Accelerating the plan to retire 800 megawatts ("MWs") of coal plants, starting as soon as December 31, 2014;
- Replacement of such coal plants by issuing requests for proposals for the procurement of 300 MWs from renewable facilities;
- Construction or acquisition and ownership of 50 MWs of electric generating capacity from renewable facilities;
- Construction or acquisition and ownership of 550 MWs of additional electric generating capacity; and
- Assuring regulatory procedures that protect reliability and supply and address financial impacts on customer and utility.

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In February 2014, the PUCN issued a final order approving draft regulations, subject to review by a Nevada Legislative commission and which must be filed with the Secretary of State, and the regulations became effective March 2014. In May 2014, the Company filed its Emission Reduction Capacity Replacement Plan proposing, among other items, the retirement of Reid Gardner Generating Station units 1, 2 and 3 in 2014 and unit 4 in 2017; the elimination of the Company's ownership interest in Navajo Generating Station in 2019; and a plan to replace the generation capacity being retired, as required by Senate Bill No. 123. The Emissions Reduction and Capacity Replacement Plan includes the issuance of requests for proposals for 300 MW of renewable energy to be issued between 2014 and 2016; the acquisition of a 274-MW natural gas co-generating facility in 2014; the acquisition of a 222-MW natural gas peaking facility in 2014; the construction of a 15-MW solar photovoltaic facility expected to be placed in-service in 2015; and the construction of a 200-MW solar photovoltaic facility expected to be placed in-service in 2016. In the second quarter of 2014, the Company executed various contractual agreements to fulfill the proposed Emissions Reduction and Capacity Replacement Plan, which are subject to PUCN approval.

Reid Gardner Generation Station

In October 2011, the Company received a request for information from the Environmental Protection Agency Region 9 under Section 114 of the Clean Air Act requesting current and historical operations and capital project information for the Company's Reid Gardner Generating Station located near Moapa, Nevada. The Environmental Protection Agency's Section 114 information request does not allege any incidents of non-compliance at the plant, and there have been no other new enforcement-related proceedings that have been initiated by the Environmental Protection Agency relating to the plant. The Company completed its responses to the Environmental Protection Agency during the first quarter of 2012 and will continue to monitor developments relating to this Section 114 request. At this time, the Company cannot predict the impact, if any, associated with this information request.

Legal Matters

The Company is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Company does not believe that such normal and routine litigation will have a material impact on its financial results. The Company is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

November 2005 Land Investors

In 2006, November 2005 Land Investors, LLC ("NLI") purchased from the United States through the Bureau of Land Management 2,675 acres of land located in North Las Vegas, Nevada. A small portion of the land is traversed by a 500 kilovolt transmission line owned by the Company and sited pursuant to a pre-existing right-of-way grant from the Bureau of Land Management. Subsequent to NLI's purchase, a dispute arose as to whether the Company owed rent and, if it did, the amount owed to NLI under the right-of-way grant. NLI eventually "terminated" the right-of-way grant and brought claims against the Company for breach of contract, inverse condemnation and trespass. The Company counterclaimed for express condemnation of a perpetual easement over the right-of-way corridor. The matter proceeded to trial in the Eighth Judicial District Court, Clark County, Nevada ("Eighth District Court"). In September 2013, the Eighth District Court awarded NLI \$1 million for unpaid rent and \$5 million for inverse condemnation, plus interest and attorneys' fees, bringing the total judgment to \$12 million. The Eighth District Court also found the Company was entitled to judgment in its favor on its counterclaim for condemnation of the right-of-way corridor. The Company has appealed to the Nevada Supreme Court. Management cannot assess or predict the outcome of the case at this time.

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Sierra Club and Moapa Band of Paiute Indians

In August 2013, the Sierra Club and Moapa Band of Paiute Indians filed a complaint in federal district court in Nevada against the Company and California Department of Water Resources ("CDWR"), alleging that activities at the Reid Gardner Generating Station are causing imminent and substantial harm to the environment and that placement of coal combustion residuals at the on-site landfill constitute "open dumping" in violation of the Resource Conservation and Recovery Act. The complaint also alleges that the Reid Gardner Generating Station is engaged in the unlawful discharge of pollutants in violation of the Clean Water Act. The notice was issued pursuant to the citizen suit provisions of the Resource Conservation and Recovery Act and the Clean Water Act. CDWR was named as a co-defendant in the litigation due to its prior co-ownership in Reid Gardner Generating Station unit 4. The complaint seeks various injunctive remedies, assessment of civil penalties, and reimbursement of plaintiffs' attorney and legal fees and costs. The Company answered the complaint and intends to vigorously defend the suit. Given the stage of the proceeding, management cannot predict the impact to the Company, or estimate the range of loss.

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Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(4,505,736)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		645,376		
4	Total (lines 2 and 3)		645,376		
5	Balance of Account 219 at End of Preceding Quarter/Year		(3,860,360)		
6	Balance of Account 219 at Beginning of Current Year		(3,860,360)		
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		702,018		
9	Total (lines 7 and 8)		702,018		
10	Balance of Account 219 at End of Current Quarter/Year		(3,158,342)		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	8,592,618,464	8,592,618,464		
4	Property Under Capital Leases	508,143,946	508,143,946		
5	Plant Purchased or Sold	49,021,946	49,021,946		
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	9,149,784,356	9,149,784,356		
9	Leased to Others				
10	Held for Future Use	16,698,308	16,698,308		
11	Construction Work in Progress	32,810,813	32,810,813		
12	Acquisition Adjustments	48,173,210	48,173,210		
13	Total Utility Plant (8 thru 12)	9,247,466,687	9,247,466,687		
14	Accum Prov for Depr, Amort, & Depl	2,564,690,906	2,564,690,906		
15	Net Utility Plant (13 less 14)	6,682,775,781	6,682,775,781		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	2,447,113,225	2,447,113,225		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	92,330,710	92,330,710		
22	Total In Service (18 thru 21)	2,539,443,935	2,539,443,935		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	3,122,697	3,122,697		
29	Amortization				
30	Total Held for Future Use (28 & 29)	3,122,697	3,122,697		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	22,124,274	22,124,274		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,564,690,906	2,564,690,906		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	220,013,586	92,330,710
2	Steam Production Plant	1,035,373,298	600,118,831
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	2,714,130,751	552,287,973
7	Transmission	1,317,747,299	321,781,017
8	Distribution	2,978,077,653	888,506,083
9	Regional Transmission and Market Operation		
10	General	327,275,877	84,419,321
11	TOTAL (Total of lines 1 through 10)	8,592,618,464	2,539,443,935

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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	TSR_ORNI32_30MWs_MEAD230k SIS		186201		
3	ORNI 47 TSR to Crystal 50 Facility	8,647	186201	30,000	186201
4	Gradient TSR N-S	468	186201		
5	ORNI 43 24MW TSR to Mead	36,303	186201		
6	TSR ORNI32 30MWs - Mead230	10,103	186201	30,000	186201
7	LADWP - 400MW TSR_McCULLOUGH	49,710	186201	30,000	186201
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 59/64/82 Facilities Study		186201		
23	Company 98 Facilities Study		186201		
24	Company 114 Facilities Study	13,773	186201		
25	Company 115 Facilities Study	6,984	186201		
26	Company 116 Facilities Study	6,984	186201		
27	Company 119 Facilities Study	25,502	186201		
28	Company 120 Facilities Study	16,020	186201		
29	Company 121 Facilities Study	8,177	186201		
30	Company 122 Facilities Study	6,977	186201		
31	Company 123 Facilities Study	20,749	186201		
32	Company 126 Facilities Study	7,988	186201		
33	Company 128 Facilities Study	3,729	186201		
34	Company 129 Facilities Study	3,857	186201		
35	Company 130 SIS	1,266	186201	75,000	186201
36	Company 131 SIS	6,681	186201	75,000	186201
37	Company 132 SIS	5,668	186201	75,000	186201
38	Company 133 SIS	522	186201	75,000	186201
39					
40					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Merger Goodwill Dkt. 03-10001	148,498,589		930	1,237,488	147,261,101
2	Amort. pd 4/04-3/44					
3	Merger Transition-Transaction	3,925,372		930	261,691	3,663,681
4	Dkt. 11-06006 Amort. pd 1/12-12/17					
5	Merger Severance-Relocation	1,434,702		920/926	95,647	1,339,055
6	Dkt. 11-06006 Amort. pd 1/12-12/17					
7	Divestiture Costs Dkt. 11-06006 Amort. 1/12-12/17	436,463		930	29,098	407,365
8	Clark Mountain Units 1, 2 & 3 Costs	1,798,492		407	119,900	1,678,592
9	Dkt. 11-06006 Amort. pd 1/12-12/17					
10	Lenzie Plant Dkt 06-11022/08-12002	69,073,385		407	612,186	68,461,199
11	Amort. pd 6/07-6/42					
12	Mohave Station Costs Dkt 6-11022/08-12002	20,491,137	161,186	407	1,384,779	19,267,544
13	Dkt. 11-06006 Various amort pds thru 2017					
14	Various Studies Dkt. 11-06006	4,690,693		407	312,713	4,377,980
15	Amort. pd 1/12-12/17					
16	OnLine Transmission Agreement Costs	1,333,292		923	88,886	1,244,406
17	Dkt. 11-06006 Amort. pd 1/12-12/17					
18	Ely Energy Center Dkt. 11-06006	31,101,296	166,022	131/407	5,101,719	26,165,599
19	Amort. pd 1/12-12/17					
20	Transmission Projects Permitting & Land Rights	3,862,108	76,616	407	299,361	3,639,363
21	Dkt. 11-06006 Amort. pd 1/12-12/17					
22	Obsolete Inventory Dkt. 11-06006	1,302,169		548	86,812	1,215,357
23	Amort. pd 1/12-12/17					
24	General Rate Case Expenses Dkt. 11-06006	1,828,425	25,765			1,854,190
25	Reid Gardner Projects	5,738,828				5,738,828
26	Sunrise Units 1 & 2 NBV/Decommissioning	5,338,792	214,984	407	284,645	5,269,131
27	Dkt. 11-06006 Amort pd 1/12-12/14					
28	Regulatory Deferred Income Taxes	164,321,588	143,035	282/283	2,029,135	162,435,488
29	Peabody Coal Settlement Dkt 08-12002	12,650,397		253	112,537	12,537,860
30	Franchise Fee Dkt. 11-06006 amort pd 1/12-12/17	98,135		408	6,542	91,593
31	Deferred Risk Management	35,187,708	103,875,057	244	105,824,771	33,237,994
32	NVEnergize Project-Legacy Meters Dkt. 10-02009	64,648,231	3,287,947	407	440,022	67,496,156
33	Energy Efficiency Programs various dockets	64,117,388	25,255,028	254/908	32,999,799	56,372,617
34	Various amortization periods					
35	Energy Efficiency Implementation various dockets		461,071			461,071
36	Various amortization periods					
37	Renewable Energy Programs Dkt 14-02040	674,715	7,616,925	254/557	7,710,461	581,179
38	Amort pd 10/13-9/14					
39	Renewable Energy Credits		1,421			1,421
40	Cancelled Major Projects	83,695,863	206,143			83,902,006
41	Plant Decommissioning	106,982	1,485			108,467
42	On Line Deferral Dkt. 12-12031	9,191,337	10,364,789			19,556,126
43	Union Pacific Damages	4,854,000	596,000	232	280,000	5,170,000

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Energy Dkt. 07-01023/14-02040	148,036,823	18,354,546	557	23,957,206	142,434,163
2	Amort pd various thru 2017					
3						
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43						
44	TOTAL :	888,436,910	170,808,020		183,275,398	875,969,532

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	SO2 Allowance per Clean Air Act 1990	7,534	411	3,829	62	3,767
2	Order #552 Dkt. 03-10001 amort. 6 yrs					
3						
4	SO2 Allowance - Navajo	6,463	411	3,166		3,297
5	Dkt. 03-10001 amort. 6 yrs					
6						
7	Deferred Tax Unamortized ITC	1,943,369	190	105,832		1,837,537
8						
9	Regulatory Deferred Income Taxes	1,760,411	182	36,102	167,173	1,891,482
10						
11	Gain on Tower Sales Dkt. 12-03025	27,300,000				27,300,000
12						
13	Gain on Property Sales	5,573,170	421	84,546		5,488,624
14						
15	Impact Fees various dockets	869,295	456	260,753	102,585	711,127
16	various amort pds					
17						
18	Risk Management Regulatory Liability	2,352	175	3,096	1,116	372
19						
20	Equity Component Carry Charge	8,911,778	419	250,646	247,694	8,908,826
21	various dockets and amortization periods					
22						
23	Energy Efficiency/ Renewable Programs	67,868,819	182	56,093,056	48,644,559	60,420,322
24	various dockets and amortization periods					
25						
26	Refundable Depreciation-Customer Advances	389,102	407	25,940		363,162
27	Dkt. 11-06006 amort pd 1/12-12/17					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	114,632,293		56,866,966	49,163,189	106,928,516

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.

2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.

4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	508,668,153	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	218,590,955	
5	Large (or Ind.) (See Instr. 4)	275,794,631	
6	(444) Public Street and Highway Lighting	4,845,792	
7	(445) Other Sales to Public Authorities	1,983,784	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,009,883,315	
11	(447) Sales for Resale	38,501,589	
12	TOTAL Sales of Electricity	1,048,384,904	
13	(Less) (449.1) Provision for Rate Refunds	7,500,514	
14	TOTAL Revenues Net of Prov. for Refunds	1,040,884,390	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,118,557	
17	(451) Miscellaneous Service Revenues	2,252,821	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,381,254	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	4,094,670	
22	(456.1) Revenues from Transmission of Electricity of Others	16,468,164	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	26,315,466	
27	TOTAL Electric Operating Revenues	1,067,199,856	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for Important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,761,464				2
				3
2,113,252				4
3,642,364				5
76,908				6
21,159				7
				8
				9
9,615,147				10
717,266				11
10,332,413				12
				13
10,332,413				14

Line 12, column (b) includes \$

7,127,714

of unbilled revenues.

Line 12, column (d) includes

54,749

MWH relating to unbilled revenues

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q2
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:	Revenue:
440 PAL Residential	\$41,007

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:	MWH:
440 PAL Residential	333

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:	Revenue:
442 PAL Commercial	\$160,161

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:	MWH:
442 PAL Commercial	1,343

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$40,276

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	380

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 1,830,499
Remaining Misc. Service Revenue Under \$250,000 Threshold	422,322
Total	<u>\$ 2,252,821</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 3,596,481
Open Access Impact Fee Amortization	419,669
Remaining Other Revenue Under \$250,000 Threshold	78,520
Total	<u>\$ 4,094,670</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	82,542,146			
3	Steam Power Generation - Maintenance (510-515)	9,390,044			
4	Total Power Production Expenses - Steam Power	91,932,190			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	226,058,644			
12	Other Power Generation - Maintenance (551-554.1)	6,559,680			
13	Total Power Production Expenses - Other Power	232,618,324			
14	Other Power Supply Expenses				
15	Purchased Power (555)	227,858,400			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	26,494,113			
18	Total Other Power Supply Expenses (line 15-17)	254,352,513			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	578,903,027			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	221,308			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,541,695			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	155,103			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	27,154			
32	(562) Station Expenses	205,849			
33	(563) Overhead Line Expenses	2,165,188			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	172,741			
36	(566) Miscellaneous Transmission Expenses	-60,080			
37	(567) Rents	22,563,238			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	26,992,196			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering	15,454			
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	739,220			
48	(571) Maintenance Overhead Lines	206,271			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	857			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	961,802			
53	Total Transmission Expenses (Lines 39 and 52)	27,953,998			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	7,539,478			
74	Distribution Maintenance Expenses (590-598)	4,201,429			
75	Total Distribution Expenses (Lines 73 and 74)	11,740,907			

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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	18,474,075			
2	(907-910) Customer Service and Information Expenses	23,030,440			
3	(911-917) Sales Expenses	69,942			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	16,326,201			
7	921 Office Supplies and Expenses	5,566,252			
8	(Less) 922 Administrative Expenses Transferred-Credit	3,282,623			
9	923 Outside Services Employed	4,381,555			
10	924 Property Insurance	807,300			
11	925 Injuries and Damages	2,757,009			
12	926 Employee Pensions and Benefits	13,910,230			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	5,942,280			
15	(Less) 929 Duplicate Charges-Credit	537,004			
16	930.1 General Advertising Expenses	172,699			
17	930.2 Miscellaneous General Expenses	5,017,651			
18	931 Rents	3,841,750			
19	TOTAL Operation (Total of lines 6 thru 18)	54,903,300			
20	Maintenance				
21	935 Maintenance of General Plant	1,681,788			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	56,585,088			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	
2	Colorado River Commission	Western Area Power Admin	Basic Management Inc	OS	
3	Colorado River Commission	Western Area Power Admin	Colorado River Commission	OS	
4	Overton Power District No. 5	Various	Overton Power District No. 5	OLF	
5	Overton Power District No. 5	Various	Overton Power District No. 5	OS	
6	Arizona Electric Power Coop	Various	Valley Electric Association	SFP	
7	Arizona Electric Power Coop	Various	Valley Electric Association	OS	
8	British Columbia Power	Various	Various	AD	
9	British Columbia Power	Various	Various	SFP	
10	British Columbia Power	Various	California Independent System Ope	NF	
11	British Columbia Power	Various	Various	NF	
12	British Columbia Power	British Columbia Hydro Authority	Tucson Electric Power Company	NF	
13	British Columbia Power	Various	California Independent System Ope	NF	
14	British Columbia Power	Various	Various	NF	
15	British Columbia Power	British Columbia Hydro Authority	Various	NF	
16	British Columbia Power	Various	California Independent System Ope	NF	
17	British Columbia Power	British Columbia Hydro Authority	Tucson Electric Power Company	NF	
18	British Columbia Power	Various	Various	NF	
19	British Columbia Power	Various	California Independent System Ope	NF	
20	British Columbia Power	Various	California Independent System Ope	NF	
21	British Columbia Power	California Independent System Ope	British Columbia Hydro Authority	NF	
22	British Columbia Power	California Independent System Ope	British Columbia Hydro Authority	NF	
23	British Columbia Power	Various	British Columbia Hydro Authority	NF	
24	British Columbia Power	Various	California Independent System Ope	NF	
25	British Columbia Power	Various	California Independent System Ope	NF	
26	British Columbia Power	Various	California Independent System Ope	SFP	
27	British Columbia Power	Various	California Independent System Ope	SFP	
28	British Columbia Power	Various	Various	NF	
29	Coral Power LLC	Various	Various	NF	
30	Eagle Energy Partners	California Independent System Ope	Gila River Maricopa Arizona	NF	
31	Morgan Stanley Capital Group Inc	Various	California Independent System Ope	NF	
32	Morgan Stanley Capital Group Inc	Various	Various	NF	
33	Morgan Stanley Capital Group Inc	Various	California Independent System Ope	NF	
34	Morgan Stanley Capital Group Inc	Various	Various	AD	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS 61	Mead Substation	Clark Substation	8,616			1
V4-E	Mead Substation	Clark Substation	24,283			2
RS 69	Mead Substation	Clark Substation				3
RS 51	Mead Substation	Tortoise Sub	144			4
V4-B	Mead Substation	Tortoise Sub	45			5
V1-1,2,7	Mead Substation	NWEST Sub		32,448	32,448	6
RS 134	Mead Substation	Mercury/JA Flats Sub				7
V1-1,2,8	Various	Various				8
V1-1,2,7	RedButte	Mead230		46,200	46,200	9
V1-1,2,8	M345	Eldorado230		15,987	15,987	10
V1-1,2,8	M345	Moenkopi500		23,882	23,882	11
V1-1,2,8	Eldorado230	Mead230		38	38	12
V1-1,2,8	Gon.Pav	Eldorado230		50	50	13
V1-1,2,8	Hilltop345	Eldorado230		3,308	3,308	14
V1-1,2,8	Hilltop345	Mead230		182	182	15
V1-1,2,8	Hilltop345	Moenkopi500		2,680	2,680	16
V1-1,2,8	M345	Mead230		2	2	17
V1-1,2,8	McCulloug500	Mead230		252	252	18
V1-1,2,8	Mead230	Eldorado230		2,775	2,775	19
V1-1,2,8	Mead230	Moenkopi500		169	169	20
V1-1,2,8	Mead230	Navajo500		100	100	21
V1-1,2,8	Mead230	RedButte		8	8	22
V1-1,2,8	Moenkopi500	Eldorado230		280	280	23
V1-1,2,8	RedButte	Eldorado230		981	981	24
V1-1,2,8	RedButte	Moenkopi500		65	65	25
V1-1,2,7	RedButte	Eldorado230		402,600	402,600	26
V1-1,2,7	RedButte	Mead230		46,200	46,200	27
V1-1,2,8	Various	Various				28
V1-1,2,8	M345	Mead230		28,332	28,332	29
V1-1,2,8	Summit120	Mead230		17	17	30
V1-1,2,8	M345	Eldorado230		25,334	25,334	31
V1-1,2,8	M345	Mead230		1,594	1,594	32
V1-1,2,8	Mead230	Eldorado230		89	89	33
V1-1,2,8	Various	Various				34
			34,963	765,781	765,781	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
4,308			4,308	1
125,786		1,214	127,000	2
		41,482	41,482	3
	292,140		292,140	4
233,644		8,945	242,589	5
	139,230		139,230	6
		44,994	44,994	7
	-1,675,360	-41,634	-1,716,994	8
	264,000	36,468	300,468	9
	91,880	12,705	104,585	10
	142,866	19,605	162,471	11
	333	43	376	12
	438	57	495	13
	20,346	2,785	23,131	14
	1,135	155	1,290	15
	17,874	2,416	20,290	16
	18	2	20	17
	2,205	287	2,492	18
	19,676	2,635	22,312	19
	920	129	1,049	20
	500	71	571	21
	70	9	79	22
	1,888	255	2,142	23
	6,709	903	7,612	24
	790	51	841	25
	1,963,500	283,371	2,246,871	26
	225,500	32,698	258,198	27
	205	89	294	28
	199,929	26,794	226,723	29
	149	19	168	30
	158,963	21,653	180,615	31
	11,041	1,484	12,525	32
	745	98	843	33
	607	-607		34
5,651,303	2,449,669	999,966	9,100,934	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Ormat Technologies	ORNI 47 Wildrose	Los Angeles Dept of Water & Power	LFP
2	Ormat Technologies	Various	Various	AD
3	PacifiCorp	PacifiCorp	PacifiCorp	SFP
4	PacifiCorp	Various	PacifiCorp	NF
5	PacifiCorp Electric Operations	Various	Various	AD
6	PPM Energy Inc.	PacifiCorp	California Independent System Ope	NF
7	PPM Energy Inc.	Bonneville Power Administration	California Independent System Ope	NF
8	PPM Energy Inc.	Bonneville Power Administration	California Independent System Ope	NF
9	PPM Energy Inc.	Various	Tucson Electric Power Company	Nf
10	PPM Energy Inc.	Various	California Independent System Ope	NF
11	PPM Energy Inc.	Bonneville Power Administration	Tucson Electric Power Company	NF
12	Salt River Project	Salt River Project Marketing	Salt River Project System	SFP
13	Salt River Project	Salt River Project Marketing	Salt River Project System	NF
14	Salt River Project	Salt River Project Marketing	Salt River Project System	AD
15	Southern California Edison	PacifiCorp	California Independent System Ope	NF
16	Tenaska Power Services	Idaho Power Company	Tucson Electric Power Company	NF
17	Utah Associated Municipal Power Systems	PacifiCorp	Nevada Power Company	NF
18	Broadway Generation Company	APEX LS	California ISO	AD
19	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	OS
20	Nevada Power Company	Various	Southern Nv Water Authority	OS
21	Southern Nevada Water Authority	Southern Nv Water Authority-Silve	Various	LFP
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,7	Northsys	Mead230		58,968	58,968	1
V1-1,2,7	Various	Various				2
V1-1,2,7	Mead230	RedButte		6,600	6,600	3
V1-1,2,8	Mead230	RedButte		9,438	9,438	4
V1-1,2,8	Various	Various				5
V1-1,2,8	Gon.Pav	Mead230		8	8	6
V1-1,2,8	Hilltop345	Eldorado230		190	190	7
V1-1,2,8	Hilltop345	Mead230		40	40	8
V1-1,2,8	Hilltop345	Navajo500		909	909	9
V1-1,2,8	M345	Eldorado230		900	900	10
V1-1,2,8	M345	Navajo500		135	135	11
V1-1,2,7	RedButte	Navajo500		54,600	54,600	12
V1-1,2,8	RedButte	Navajo500		100	100	13
V1-1,2,7	RedButte	Navajo500				14
V1-1,2,8	M345	Eldorado230		235	235	15
V1-1,2,8	M345	Moenkopi500		25	25	16
V1-1,2,8	RedButte	Mead230		60	60	17
V1 1,2,3,5,6,8	Harry Allen 500	Mead 230				18
V1 1,2,3,5,6,8	Harry Allen 500	Mead 230	1,500			19
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230				20
V1 1,2,8	Harry Allen 500	Mead 230	375			21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			34,963	765,781	765,781	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	289,170	49,110	338,280	1
	-70,470	-11,022	-81,492	2
	38,500	5,299	43,799	3
	82,583	10,759	93,342	4
		-415,555	-415,555	5
	40	6	46	6
	1,588	208	1,796	7
	200	28	228	8
	4,905	687	5,592	9
	7,875	1,026	8,901	10
	1,181	154	1,335	11
	267,750	38,642	306,392	12
	500	71	571	13
	-65,250	-10,206	-75,456	14
	2,056	268	2,324	15
	219	29	247	16
	525	68	593	17
		-87,092	-87,092	18
3,981,965		678,313	4,660,277	19
293,100		97,816	390,916	20
1,012,500		142,181	1,154,680	21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
5,651,303	2,449,669	999,966	9,100,934	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q2
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: k

Basic Management Inc - five year written notice to terminate.

Schedule Page: 328 Line No.: 2 Column: m

Colorado River Commission-Volume 4 refers to Nevada Power Company Electric Service Coordination Tariff, First Revised Volume No. 4. Ancillary services provided.

Schedule Page: 328 Line No.: 3 Column: m

Colorado River Commission-Power Scheduling Service.

Schedule Page: 328 Line No.: 4 Column: a

Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.

Schedule Page: 328 Line No.: 5 Column: m

Ancillary Services provided.

Schedule Page: 328 Line No.: 6 Column: l

Ancillary services provided.

Schedule Page: 328 Line No.: 7 Column: m

Ancillary services provided.

Schedule Page: 328 Line No.: 8 Column: m

Accrual Revenue Reserved for FERC rate settlement.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 15 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 16 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 17 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 18 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 19 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 20 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 21 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 22 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 23 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 24 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 25 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 26 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q2
FOOTNOTE DATA			

Ancillary Service provided.

Schedule Page: 328 Line No.: 27 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 28 Column: m

Out of period adjustment for accruals.

Schedule Page: 328 Line No.: 29 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 32 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 33 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 34 Column: m

Out of Period Adjustment.

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary Service provided. Contract Expires 12/31/2033.

Schedule Page: 328.1 Line No.: 2 Column: m

Accrual Revenue Reserved for FERC rate settlement. Contract Expires 12/31/2033.

Schedule Page: 328.1 Line No.: 3 Column: a

This footnote applies to all occurrences of "PacifiCorp" on pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company.

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 5 Column: m

Accrual Revenue Reserved for FERC rate settlement.

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 8 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 9 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 10 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 12 Column: m

Ancillary Service provided. Contract Expires 12/1/2018.

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary Service Provided. Contract Expires 12/1/2018.

Schedule Page: 328.1 Line No.: 14 Column: m

Accrual Revenue Reserved for FERC rate settlement. Contract Expires 12/1/2018.

Schedule Page: 328.1 Line No.: 15 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 16 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 17 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 18 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q2
FOOTNOTE DATA			

Accrual Reversal-Contract Assigned to Southern California Public Power Authority on March 26, 2014.

Schedule Page: 328.1 Line No.: 19 Column: m

Long Term Firm transmission service under Open Access Transmission Tariff Volume 1: Scheduling, system control and dispatch service, reactive supply and voltage control service, regulation and frequency response. Contract expires 7/30/2023.

Schedule Page: 328.1 Line No.: 20 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 21 Column: m

Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 - Contract Termination date 04/30/19.

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q2	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	672	672	2,708	22	22,489	25,219
2	Idaho Power	LFP				16,061	4,101	20,162
3	Pacificorp	OS				676	105	781
4	Salt River Project	NF	394	394	741	1,786	894	3,421
5	Western Area Power Admn	NF	450	450	682	341	29,117	30,140
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		1,516	1,516	4,131	18,886	56,706	79,723

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q2
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g
Transmission Losses.
Schedule Page: 332 Line No.: 2 Column: g
Transmission Losses.
Schedule Page: 332 Line No.: 3 Column: a
Pacificorp is an indirect subsidiary of Berkshire Hathaway Energy Company.
Schedule Page: 332 Line No.: 3 Column: g
Transmission Losses.
Schedule Page: 332 Line No.: 4 Column: g
Transmission Losses.
Schedule Page: 332 Line No.: 5 Column: g
Transmission Losses.

[illegible]

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q2</u>
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	(15,568)	(6,664)		
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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46	TOTAL	(15,568)	(6,664)		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2	
MONTHLY PEAKS AND OUTPUT						
<p>(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.</p> <p>(2) Report on column (b) by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).</p> <p>(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	1,610,572	105,640	3,393	21	1700
6	May	1,985,589	82,831	4,776	27	1700
7	June	2,474,819	74,787	5,477	30	1800
8	Total	6,070,980	263,258	13,646		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q2		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,310	7	20	2,567	30	677			36
2	February	3,219	6	19	2,482	28	677			32
3	March	3,192	25	20	2,463	37	677			15
4	Total for Quarter 1	9,721			7,512	95	2,031			83
5	April	4,125	21	17	3,393	32	677			23
6	May	5,532	27	17	4,776	32	677			47
7	June	6,250	30	18	5,477	34	677			62
8	Total for Quarter 2	15,907			13,646	98	2,031			132
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	25,628			21,158	193	4,062			215

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 8 Column: j

Overton Power District is grandfathered under the pre-order 888 Tariff.