

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)

Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)

Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company d/b/a NV Energy

Year/Period of Report

End of 2014/Q2

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
IDENTIFICATION**

01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		02 Year/Period of Report End of <u>2014/Q2</u>
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: right;">/ /</div>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
05 Name of Contact Person Michael Behrens		06 Title of Contact Person Mgr, External Financial Rptg
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4975	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ E. Kevin Bethel	03 Signature /s/ E. Kevin Bethel	04 Date Signed (Mo, Da, Yr) 08/28/2014
02 Title Sr VP and Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
9	Electric Plant In Service and Accum Provision For Depr by Function	208			
10	Transmission Service and Generation Interconnection Study Costs	231			
11	Other Regulatory Assets	232			
12	Other Regulatory Liabilities	278			
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301			
14	Regional Transmission Service Revenues (Account 457.1)	302	NA		
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324			
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325			
17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331	NA		
19	Transmission of Electricity by Others	332			
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338			
21	Amounts Included in ISO/RTO Settlement Statements	397	None		
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA		

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2014/Q2
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2014/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 5 of Notes to Financial Statements in this Form 3-Q for information regarding financial proceedings affecting Sierra Pacific Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 8 of Notes to Financial Statements in this Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. N/A.
12. N/A
13. On May 29, 2014, Sierra Pacific Power Company announced that Walter Spansel has been named Vice President, Transmission, effective June 2, 2014.

On June 30, 2014, Sierra Pacific Power Company announced the retirement of Michael Yackira, formerly Chief Executive Officer.

On July 1, 2014, Sierra Pacific Power Company announced that Paul Caudill has been named President, effective immediately.
14. N/A.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	3,817,811,586	3,764,444,743	
3	Construction Work in Progress (107)	200-201	87,021,455	88,869,338	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,904,833,041	3,853,314,081	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,549,271,928	1,519,672,250	
6	Net Utility Plant (Enter Total of line 4 less 5)		2,355,561,113	2,333,641,831	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0	
10	Spent Nuclear Fuel (120.4)		0	0	
11	Nuclear Fuel Under Capital Leases (120.6)		0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,355,561,113	2,333,641,831	
15	Utility Plant Adjustments (116)		0	0	
16	Gas Stored Underground - Noncurrent (117)		0	0	
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		2,507,587	2,215,655	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,890,092	1,884,063	
20	Investments in Associated Companies (123)		0	0	
21	Investment in Subsidiary Companies (123.1)	224-225	0	0	
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
23	Noncurrent Portion of Allowances	228-229	0	0	
24	Other Investments (124)		7,478,484	7,148,280	
25	Sinking Funds (125)		0	0	
26	Depreciation Fund (126)		0	0	
27	Amortization Fund - Federal (127)		0	0	
28	Other Special Funds (128)		15,886,812	17,966,929	
29	Special Funds (Non Major Only) (129)		0	0	
30	Long-Term Portion of Derivative Assets (175)		10,273	95,094	
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		23,993,064	25,541,895	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)		0	0	
35	Cash (131)		4,167,016	2,758,890	
36	Special Deposits (132-134)		6,001,000	1,000	
37	Working Fund (135)		800	850	
38	Temporary Cash Investments (136)		78,395,166	64,635,127	
39	Notes Receivable (141)		0	0	
40	Customer Accounts Receivable (142)		48,042,928	49,512,788	
41	Other Accounts Receivable (143)		29,925,065	38,168,663	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		651,991	1,143,707	
43	Notes Receivable from Associated Companies (145)		0	0	
44	Accounts Receivable from Assoc. Companies (146)		12,655,094	10,350,547	
45	Fuel Stock (151)	227	15,441,306	11,638,247	
46	Fuel Stock Expenses Undistributed (152)	227	0	0	
47	Residuals (Elec) and Extracted Products (153)	227	0	0	
48	Plant Materials and Operating Supplies (154)	227	30,627,876	29,722,069	
49	Merchandise (155)	227	0	0	
50	Other Materials and Supplies (156)	227	0	0	
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
52	Allowances (158.1 and 158.2)	228-229	0	0	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2014/Q2

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-25,176	76,317
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		1,368,088	1,233,837
57	Prepayments (165)		13,327,140	13,706,534
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		46,458,482	69,197,932
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		19,242	95,094
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		10,273	95,094
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		285,741,763	289,859,094
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		10,281,637	10,784,737
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	326,193,504	307,770,251
73	Prelim. Survey and Investigation Charges (Electric) (183)		109,224	44,005
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-2,402,345	2,867
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	112,082,308	103,750,419
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reacquired Debt (189)		25,378,926	26,611,618
82	Accumulated Deferred Income Taxes (190)	234	123,600,085	131,561,334
83	Unrecovered Purchased Gas Costs (191)		12,003,202	4,756,373
84	Total Deferred Debits (lines 69 through 83)		609,246,541	585,281,604
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,274,542,481	3,234,324,424

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2014/Q2
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,750	3,750
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		190,491,023	190,491,023
7	Other Paid-In Capital (208-211)	253	920,771,103	920,771,103
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	-56,828,762	-92,643,700
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,764,741	-1,666,112
16	Total Proprietary Capital (lines 2 through 15)		1,052,672,373	1,016,956,064
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	348,250,000	348,250,000
19	(Less) Required Bonds (222)	256-257	133,575,000	133,575,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	951,742,000	951,742,000
22	Unamortized Premium on Long-Term Debt (225)		9,271,544	10,103,097
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		607,991	655,858
24	Total Long-Term Debt (lines 18 through 23)		1,175,080,553	1,175,864,239
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		24,452,628	23,215,554
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,726,280	1,636,716
29	Accumulated Provision for Pensions and Benefits (228.3)		51,406,633	51,106,605
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		1,991,911	110,616
32	Long-Term Portion of Derivative Instrument Liabilities		74,447	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		16,212,657	16,648,089
35	Total Other Noncurrent Liabilities (lines 26 through 34)		95,864,556	92,717,580
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		74,414,915	115,481,982
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		42,233,974	33,771,321
41	Customer Deposits (235)		14,114,503	14,317,830
42	Taxes Accrued (236)	262-263	3,539,976	3,131,734
43	Interest Accrued (237)		15,129,835	15,120,221
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		13,155,794	14,149,012
48	Miscellaneous Current and Accrued Liabilities (242)		7,187,829	3,562,229
49	Obligations Under Capital Leases-Current (243)		765,640	601,622
50	Derivative Instrument Liabilities (244)		171,770	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		74,447	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		170,639,789	200,135,951
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		17,753,618	17,746,910
57	Accumulated Deferred Investment Tax Credits (255)	266-267	7,121,165	7,502,496
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	55,347,424	52,309,328
60	Other Regulatory Liabilities (254)	278	79,123,606	61,543,096
61	Unamortized Gain on Reacquired Debt (257)		172,363	177,724
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		503,662,462	499,228,449
64	Accum. Deferred Income Taxes-Other (283)		117,104,572	110,142,587
65	Total Deferred Credits (lines 56 through 64)		780,285,210	748,650,590
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,274,542,481	3,234,324,424

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	451,930,787	429,714,970	214,224,606	205,933,097
3	Operating Expenses					
4	Operation Expenses (401)	320-323	298,812,386	268,126,971	143,779,364	133,489,470
5	Maintenance Expenses (402)	320-323	10,916,793	14,988,272	5,201,144	8,157,531
6	Depreciation Expense (403)	336-337	45,179,064	45,019,952	22,626,528	22,571,024
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	6,607,431	6,484,348	3,698,794	3,335,066
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		5,042,541	4,564,097	2,844,310	2,696,823
13	(Less) Regulatory Credits (407.4)		6,798,192	248,419	3,401,179	124,210
14	Taxes Other Than Income Taxes (408.1)	262-263	12,280,889	12,469,838	6,195,235	6,174,632
15	Income Taxes - Federal (409.1)	262-263	-1,564,061	-978,972	-896,410	-553,535
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	78,271,899	95,129,088	22,543,287	44,862,140
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	58,416,821	77,823,096	14,965,713	39,536,379
19	Investment Tax Credit Adj. - Net (411.4)	266	-381,330	-546,160	-140,168	-273,039
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		46	31	46	31
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		389,950,553	367,185,888	187,485,146	180,799,492
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		61,980,234	62,529,082	26,739,460	25,133,605

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
379,308,756	369,778,325	72,622,031	59,936,645			2
						3
242,142,710	222,973,011	56,669,676	45,153,960			4
9,840,261	13,950,737	1,076,532	1,037,535			5
39,169,945	39,171,304	6,009,119	5,848,648			6
						7
5,383,867	5,245,406	1,223,564	1,238,942			8
						9
						10
						11
5,042,541	4,487,210		76,887			12
6,069,986	203,831	728,206	44,588			13
10,938,542	11,082,925	1,342,347	1,386,913			14
-677,593	7,379,938	-886,468	-8,358,910			15
						16
70,909,020	84,260,985	7,362,879	10,868,103			17
53,736,961	76,394,866	4,679,860	1,428,230			18
-361,848	-519,730	-19,482	-26,430			19
						20
						21
46	31					22
						23
						24
322,580,452	311,433,058	67,370,101	55,752,830			25
56,728,304	58,345,267	5,251,930	4,183,815			26

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q2	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		61,980,234	62,529,082	26,739,460	25,133,605	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		-334				
34	(Less) Expenses of Nonutility Operations (417.1)		14,936	15,709	7,468	7,855	
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		4,234,780	1,481,834	2,324,293	498,739	
38	Allowance for Other Funds Used During Construction (419.1)		1,708,961	946,576	933,347	423,485	
39	Miscellaneous Nonoperating Income (421)		-130,623	1,938,271	-85,636	1,825,703	
40	Gain on Disposition of Property (421.1)		19,370	1,156,162	19,370	570,322	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		5,817,218	5,507,134	3,183,906	3,310,394	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)			-87,266	-6,436		
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		40,665	76,841	17,567	35,820	
46	Life Insurance (426.2)						
47	Penalties (426.3)		30,078	394	3,517	24	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		417,346	500,233	211,408	205,485	
49	Other Deductions (426.5)		798,541	2,131,776	365,779	1,232,889	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,286,630	2,621,978	591,835	1,474,218	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	61,890	62,724	30,945	31,362	
53	Income Taxes-Federal (409.2)	262-263	1,564,061	874,602	896,410	518,435	
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,625,951	937,326	927,355	549,797	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,904,637	1,947,830	1,664,716	1,286,379	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		26,939,722	29,671,714	13,467,240	14,833,573	
63	Amort. of Debt Disc. and Expense (428)		943,369	1,181,479	471,685	556,320	
64	Amortization of Loss on Reacquired Debt (428.1)		1,300,692	1,346,337	646,180	669,502	
65	(Less) Amort. of Premium on Debt-Credit (429)		831,553	831,553	415,776	415,776	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		1,990	-916	995	947	
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		1,820,396	997,913	982,498	276,912	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,100,703	569,921	591,051	275,919	
70	Net Interest Charges (Total of lines 62 thru 69)		29,069,933	31,796,885	14,559,781	15,643,665	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		35,814,938	32,680,027	13,844,395	10,776,319	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		35,814,938	32,680,027	13,844,395	10,776,319	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-99,585,700	(77,927,592)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		35,814,938	32,680,027
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock Dividend			(20,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(20,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-63,770,762	(65,247,565)
	APPROPRIATED RETAINED EARNINGS (Account 215)			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	35,814,938	32,680,027
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	51,786,495	51,504,300
5	Unamortized Loss on Reacquired Debt	1,300,692	1,228,337
6			
7	Deferred Energy Costs	-29,074,104	-55,651,899
8	Deferred Income Taxes (Net)	19,357,247	15,131,433
9	Investment Tax Credit Adjustment (Net)	-381,331	-546,160
10	Net (Increase) Decrease in Receivables	29,656,645	23,173,462
11	Net (Increase) Decrease in Inventory	-4,741,624	7,402,776
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-15,068,726	-11,411,384
14	Net (Increase) Decrease in Other Regulatory Assets	23,257,224	41,659,054
15	Net Increase (Decrease) in Other Regulatory Liabilities	-1,497,213	-7,423,596
16	(Less) Allowance for Other Funds Used During Construction	1,708,961	946,576
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes & interest	417,856	8,446
19	Net (Increase) Decrease in Prepayments	379,394	-315,097
20	Risk Management Assets & Liabilities	77,165	
21	Other, Net	615,317	3,727,328
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	110,191,014	100,220,451
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-96,185,209	-68,214,925
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-285,903	15,709
30	(Less) Allowance for Other Funds Used During Construction	-1,708,961	-946,576
31	Other (provide details in footnote):		
32	Customer Advances for Construction	6,708	-49,429
33	Contributions in Aid of Construction	6,388,098	17,857,075
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-88,367,345	-49,444,994
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-88,367,345	-49,444,994
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-191,782	-154,222
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred financing and debt issuance costs	-463,772	
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		-20,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-655,554	-20,154,222
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	21,168,115	30,621,235
87			
88	Cash and Cash Equivalents at Beginning of Period	67,395,867	61,054,976
89			
90	Cash and Cash Equivalents at End of period	88,563,982	91,676,211

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2014/Q2
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

SPPCO SCF Footnotes

Quarterly FERC Form - June 30, 2014

Other Assets	\$ (587,749)
Regulatory Asset for Pension Plan	(6,557,930)
Other Liabilities	4,119,010
Pension and Benefit Liability	3,740,615
Accumulated Other Comprehensive Income	(98,629)
Total: Other Net	<u><u>\$ 615,317</u></u>

Schedule Page: 120 Line No.: 21 Column: c

SPPCO SCF Footnotes

Quarterly FERC Form - June 30, 2013

Other Assets	\$ (638,545)
Regulatory Asset for Pension Plan	3,218,080
Other Liabilities	(14,572)
Pension and Benefit Liability	1,044,936
Accumulated Other Comprehensive Income	117,429
Total: Other Net	<u><u>\$ 3,727,328</u></u>

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2014/Q2
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2014/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

SIERRA PACIFIC POWER COMPANY
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Sierra Pacific Power Company's (SPPC) Annual Report on Form 10-Q for the quarter ended June 30, 2014 and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of SPPC's Financial Statements contained herein.

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION FOR PAGES 120 AND 121:

Cash paid during the period for (dollars in millions):

Interest \$ 30

Significant non-cash transactions:

Accrued construction expenses as of June 30, \$ 20

Capital lease obligations incurred \$ 2

(1) Organization and Operations

Sierra Pacific Power Company, together with its subsidiaries (collectively, the "Company"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company ("Nevada Power") and certain other subsidiaries. The Company is a United States utility company serving electric retail customers, including residential, commercial and industrial customers, primarily in northern Nevada and retail natural gas customers in Nevada. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc.

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Company's Annual Report on Form 10-K for the year ended December 31, 2013 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Company's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2014.

The Company accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by FERC. The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of merger related costs as non-operating rather than operating.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2014/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) New Accounting Pronouncements

In May 2014, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2014-09, which creates FASB Accounting Standards Codification ("ASC") Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. This guidance is effective for interim and annual reporting periods beginning after December 15, 2016. Early application is not permitted. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In February 2013, the FASB issued ASU No. 2013-04, which amends FASB ASC Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. This guidance is effective for interim and annual reporting periods beginning after December 15, 2013. The Company adopted this guidance on January 1, 2014. The adoption of this guidance did not have a material impact on the Company's disclosures included within Notes to Financial Statements.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	As of	
	June 30, 2014	December 31, 2013
Utility plant in-service:		
Electric generation	\$ 1,067	\$ 1,070
Electric distribution	1,308	1,289
Electric transmission	714	685
Electric intangible plant	124	138
Natural gas distribution	360	357
Natural gas intangible plant	13	13
Common general	233	212
Utility plant in-service	3,819	3,764
Accumulated depreciation and amortization	(1,324)	(1,301)
Utility plant in-service, net	2,495	2,463
Construction work-in-progress	87	89
Property, plant and equipment, net	\$ 2,582	\$ 2,552

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Sierra Pacific Power Company d/b/a NV Energy			2014/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Regulatory Matters

Energy Efficiency Implementation Rates

The PUCN's final order approving the merger between BHE and NV Energy stipulated that the Company will not seek recovery of any lost revenue for calendar year 2014 in an amount that exceeds 50% of the lost revenue that the Company could otherwise request. In February 2014, the Company filed an application with the PUCN to reset the energy efficiency implementation rate. In June 2014, the PUCN accepted a stipulation to adjust the energy efficiency implementation rate, as of July 1, 2014, to collect 50% of the estimated lost revenue that the Company would otherwise be allowed to recover for the 2014 calendar year. The energy efficiency implementation rate will be effective from July through December 2014 and will reset on January 1, 2015 and remain in effect through September 2015. To the extent the Company's earned rate of return exceeds the rate of return used to set base general rates, the Company is required to refund to customers energy efficiency implementation rate revenue collected. As a result, the Company has deferred recognition of energy efficiency implementation rate revenue collected and has recorded a liability of \$3 million on the Balance Sheets as of June 30, 2014.

2013 FERC Transmission Rate Case

In May 2013, the Company, along with Nevada Power, filed an application with the FERC to establish single system transmission and ancillary service rates. The combined filing requested incremental rate relief of \$17 million annually to be effective January 1, 2014. On August 5, 2013, the FERC granted the companies' request for a rate effective date of January 1, 2014 subject to refund, and set the case for hearing or settlement discussions. On January 1, 2014, the Company implemented the filed rates in this case subject to refund as set forth in FERC's order. As of June 30, 2014 the Company accrued \$1 million for amounts subject to rate refund, which is included in customer deposits and other on the Balance Sheets. At this time management is unable to determine the final revenue impact of the case.

(5) Recent Financing Transactions

Credit Facility

In June 2014, the Company amended its \$250 million secured credit facility expiring in March 2017, extending the maturity date to March 2018. The amended facility has a variable interest rate based on the London Interbank Offered Rate or a base rate, at the Company's option, plus a spread that varies based upon the Company's secured debt credit rating. The amended facility requires that the Company's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.68 to 1.0 as of the last day of each quarter.

(6) Employee Benefit Plans

The Company is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of the Company. Amounts attributable to the Company were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive income.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	June 30, 2014	December 31, 2013
Qualified Pension Plan:		
Other assets	\$ 16	\$ 18
Non-Qualified Pension Plans:		
Customer deposits and other	(1)	(1)
Other long-term liabilities	(10)	(11)
Other Postretirement Plans:		
Other long-term liabilities	(39)	(38)

(7) Fair Value Measurements

The carrying value of the Company's cash, certain cash equivalents, receivables, investments held in Rabbi trusts, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect the Company's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Company develops these inputs based on the best information available, including its own data.

The Company's long-term debt is carried at cost on the Financial Statements. The fair value of the Company's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of the Company's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of the Company's long-term debt (in millions):

	As of June 30, 2014		As of December 31, 2013	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,176	\$ 1,291	\$ 1,176	\$ 1,270

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Sierra Pacific Power Company d/b/a NV Energy			2014/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

(8) Commitments and Contingencies

Environmental Laws and Regulations

The Company is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact the Company's current and future operations. The Company believes it is in material compliance with all applicable laws and regulations.

Valmy Generating Station

In June 2009, the Company received a request for information from the Environmental Protection Agency Region 9 under Section 114 of the Clean Air Act requesting current and historical operations and capital project information for the Company's Valmy Generating Station, a 522-megawatt generating facility located in Valmy, Nevada. The Company owns 50% and operates this coal-fueled generating facility while Idaho Power Company owns the other 50% interest. The Environmental Protection Agency's Section 114 information request does not allege any incidents of non-compliance at the plant, and there have been no other new enforcement-related proceedings that have been initiated by the Environmental Protection Agency relating to the plant. The Company completed its response to the Environmental Protection Agency in December 2009 and will continue to monitor developments relating to this Section 114 request. At this time, the Company cannot predict the impact, if any, associated with this information request.

Legal Matters

The Company is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Company does not believe that such normal and routine litigation will have a material impact on its consolidated financial results. The Company is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

Newmont Nevada Energy Investment - TS Power Plant

Newmont Nevada Energy Investment, LLC ("Newmont") owns a 203 megawatt coal-fueled power plant facility located in Eureka County, Nevada (the "TS Power Plant") that is interconnected to the Company's transmission system. As a result of system modifications required for a 500-kilovolt transmission line connecting the Company and Nevada Power ("ON Line"), Newmont will need to install certain protection equipment at its TS Power Plant. Newmont brought suit against the Company in the Second Judicial District of Nevada seeking declaratory relief and to enjoin the operation at full capacity of certain equipment to be installed by the Company for the ON Line project, until such time as Newmont completes the design, fabrication and installation of protection equipment at its power plant to protect its generator from potential adverse effects caused by the operation of the Company's equipment at full capacity. In addition, Newmont's complaint asserted a claim under the parties' interconnection agreement seeking to recover the cost of making the necessary modifications to the TS Power Plant.

A hearing on Newmont's motion for a preliminary injunction was held during the week of August 12, 2013, after which the trial court concluded that it would enter an order enjoining the Company from operating its equipment at full capacity from January 1, 2014 until approximately April 8, 2014, and from approximately June 1, 2014 to June 30, 2014 (or the time Newmont has completed the installation of its protection equipment), so as to allow installation and testing of protection equipment at the TS Power Plant. The district court issued the order in December 2013. Newmont posted the required \$1 million bond and subsequently filed a complaint with the FERC to address the issue of who will pay for the protection equipment and its installation at the TS Power Plant. In April 2014, the FERC issued an order directing the Company to pay the costs of studies relating to subsynchronous resonance conducted by Newmont and the installation of the protection equipment at the TS Power Plant. The Company has estimated the costs to be \$11 million and recorded the related accruals as of June 30, 2014. The costs are a component of the ON Line construction costs and are shared between the Company and Nevada Power at 5% and 95%, respectively. The protection equipment has been installed at the TS Power Plant and the Sierra Pacific facilities are now operating at full capacity. Accordingly, the \$1 million bond posted by Newmont has been released. Newmont is also seeking recovery of legal fees associated with litigating this matter. At this time, the Company does not have sufficient information to assess the impact of the legal fees Newmont is seeking.

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Sierra Pacific Power Company d/b/a NV Energy			2014/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

Caughlin Fire

On November 18, 2011, a fire was reported in the hills near Reno, Nevada (the "Caughlin Fire"). In January 2012, the Reno Fire Department issued a report in which they opined that "this fire was most likely the result of an electrical event in the area," and that "something such as a tree branch hitting the power-line" was a likely cause of the fire. The Company is continuing its investigation in the matter.

To date, six subrogation lawsuits and two individual claimant lawsuits have been filed against the Company in relation to the Caughlin Fire. The subrogation lawsuits have been brought by various insurance companies, and involve similar causes of action (negligence, inverse condemnation, trespass, nuisance, subrogation and strict liability). One of the individual claimant lawsuits identifies six plaintiffs, while the other individual claimant lawsuit purports to be brought on behalf of a class of similarly affected individuals within the fire perimeter who suffered damage or loss of use of their property as a result of the Caughlin Fire and the evacuation order associated with it.

All of the cases have been consolidated before a single judge in Washoe County, Nevada. The court has not yet entered a scheduling order in this case. In July 2014, the Company reached a settlement with the Plaintiffs in the six subrogation lawsuits identified above, which did not have a material impact to the Company. At this time, management cannot assess or predict what the impact or outcome of the two individual claimant lawsuits may be, or what, if any, other litigation may be brought on this matter.

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Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2014/Q2

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(1,548,186)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		(117,926)		
4	Total (lines 2 and 3)		(117,926)		
5	Balance of Account 219 at End of Preceding Quarter/Year		(1,666,112)		
6	Balance of Account 219 at Beginning of Current Year		(1,666,112)		
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		(98,629)		
9	Total (lines 7 and 8)		(98,629)		
10	Balance of Account 219 at End of Current Quarter/Year		(1,764,741)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	3,785,050,315	3,185,089,742		
4	Property Under Capital Leases	25,186,474	25,186,474		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	3,810,236,789	3,210,276,216		
9	Leased to Others				
10	Held for Future Use	7,574,797	5,683,991		
11	Construction Work in Progress	87,021,455	77,327,894		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	3,904,833,041	3,293,288,101		
14	Accum Prov for Depr, Amort, & Depl	1,549,271,928	1,289,074,083		
15	Net Utility Plant (13 less 14)	2,355,561,113	2,004,214,018		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,473,957,242	1,288,072,216		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	74,149,479			
22	Total In Service (18 thru 21)	1,548,106,721	1,288,072,216		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,165,207	1,001,867		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,165,207	1,001,867		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,549,271,928	1,289,074,083		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
371,048,873				228,911,700	3
					4
					5
					6
					7
371,048,873				228,911,700	8
					9
1,890,806					10
1,321,655				8,371,906	11
					12
374,261,334				237,283,606	13
156,941,265				103,256,580	14
217,320,069				134,027,026	15
					16
					17
156,777,925				29,107,101	18
					19
					20
				74,149,479	21
156,777,925				103,256,580	22
					23
					24
					25
					26
					27
163,340					28
					29
163,340					30
					31
					32
156,941,265				103,256,580	33

[illegible]

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ORNI 43 to Hilltop				
3	ORNI 43 Gonder Facilities Study	2,563	186201		
4	ORNI 47 LLC SIS Gonder				
5	ORNI 47 LLC SIS Gonder				
6	TSR ORNI43 24 MW HILLTOP SIS			30,000	186201
7	ORNI43 - Gonder IPP (24MW Gonder)	221	186201		
8	TSR ORNI43 24 MW HILLTOP Facility	87,628	186201		
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company EO Facilities Study	2,580	186201		
23	Company ET Facilities Study	6,362	186201		
24	Company EV Facilities Study	2,563	186201		
25	Company EY Facilities Study	2,570	186201		
26	Company FK Facilities Study	3,123	186201		
27	Company FQ completed		186201		
28	Company FR Facilities Study	16,527	186201		
29	Company FS Facilities Study	24,362	186201		
30	Company FT SIS				
31	Company FU Facilities Study	3,385	186201		
32	Company FV Facilities Study	2,524	186201		
33	Company FW Facilities Study	3,244	186201		
34	Company FX SIS	5,051	186201		
35	Company FY SIS	9,710	186201		
36					
37					
38					
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.

3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Valmy AFUDC Adj Amort. Pd 11/85-11/20	932,881		407	34,983	897,898
2	Utah Power Co. Fixed Charges Amort Pd 5/88-6/17	104,378		557	8,029	96,349
3	PG&E Intertie Reconnector Dkt. 91-7079	223,669		566	3,273	220,396
4	Amort Pd 1/96-4/31					
5	PG&E Intertie Dkt. 91-7079	339,594		566	5,958	333,636
6	Amort Pd 7/92-11/28					
7	Merger Goodwill Dkt. 03-12002/05-10005	87,904,212		930	720,987	87,183,225
8	Amort Pd 6/04-5/44 Elec; 06/06-5/46 Gas					
9	Merger Severance/ Relocation Dkt. 13-06002/3	709,339		920/926	64,485	644,854
10	Amort Pd 1/14-12/16					
11	Merger Transition-Transaction. Dkt. 13-06002/3	777,622		930	70,693	706,929
12	Amort Pd 1/14-12/16					
13	Renewable Transmission Upgrades Dkt. 13-06002	335,067	339,851			674,918
14	Piñon Pine Combined Cycle Dkt 03-12002	23,840,256		407	392,971	23,447,285
15	Amort Pd 06/04-05/29					
16	Piñon Pine Gasifier Dkt 13-06002	433,001	1,984	407/419	39,544	395,441
17	Amort Pd 1/14-12/16					
18	Ely Energy Center Dkt. 11-06006/13-06002	9,475,065	38,512	131/407	1,508,049	8,005,528
19	Amort Pd 1/14-12/16					
20	Diessel Units Net Book Value/Decommissioning	68,549	151,788	407	124,060	96,277
21	Dkt. 13-06002 Amort Pd 1/11-12/16					
22	BTGR Impact Dkt. 13-06002 Amort Pd 1/14-12/16	2,228,488		456	202,589	2,025,899
23	BU 1245 OPEB Buy-Down Dkt. 10-06001/2	4,062,760		926	312,520	3,750,240
24	Amort Pd 7/08-6/17					
25	Regulatory Deferred Income Taxes	95,775,151	2,166	282/283	348,528	95,428,789
26	Kerotest Gas Valve Remediation Dkt. 11-12020	2,118,955	17,920	887	136,021	2,000,854
27	Dkt. Nos. 11-12020/13-06003 Amort pd 1/14-12/16					
28	Idlewild Master Meter project Dkt. 13-05060	115,570	16,608			132,178
29	Deferred Risk Management	15,994,224	585,277	244/555	833,636	15,745,865
30	NVEnergize Project Dkt. Nos. 10-03023/13-06002/3	25,639,490	2,473,420	407	756,208	27,356,702
31	Emma/Blackhawk Dkt. 13-06002 Amort pd 1/14-12/16	14,583,917		407	634,084	13,949,833
32	EnergyEfficiency Programs Dkt. 13-06002/3/14-02041	1,371,730	3,031,412	254/908	3,126,704	1,276,438
33	various amortization periods					
34	Renewable Energy Programs Dkt. 14-02041/42		2,184,992	254/557	2,184,992	
35	various amortization periods			908		
36	Energy Efficiency Implementation Dkt. 14-02041	127,793	1,498,516	440-444	1,498,516	127,793
37	Amort Pd 10/13-9/14			254		
38	Cancelled Major Projects	9,039,052				9,039,052
39	On Line Expense Deferral	443,462	464,503			907,965
40	Deferred Energy Dkt. 14-02041	27,165,832	10,490,275	557	3,906,947	33,749,160
41	various annual amortization periods					
42						
43						
44	TOTAL :	323,810,057	21,297,224		16,913,777	328,193,504

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Tax Unamortized ITC	3,909,951	190	75,475		3,834,476
2						
3	Regulatory Deferred Income Taxes	5,080,178	182	65,461		5,014,717
4						
5	Risk Management	47,282	175	104,811	76,771	19,242
6						
7	Equity Component Carry Charge	212,146	419	77,520	19,113	153,739
8	various dockets and amortization periods					
9						
10	Tracy Combined Cycle Dkt. 10-06001	4,231,203	407	36,062		4,195,141
11	Amort pd 1/2011- 7/2043					
12						
13	Piñon Pine Over-collection Dkt. 13-06002	91,215	407	8,292		82,923
14	Amort pd 1/14-12/16					
15						
16	GOB Lease Savings Dkt. 13-06002/3	4,463,131	407	405,739		4,057,392
17	Amort pd 1/14-12/16					
18						
19	ASD Labor Reduction Dkt. 13-06002/3	5,987,417				5,987,417
20						
21	Energy Efficiency/Renewable Programs	46,816,031	182	41,782,324	50,744,852	55,778,559
22	various dockets and amortization periods					
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	70,838,554		42,555,684	50,840,736	79,123,606

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	130,638,667	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	131,469,075	
5	Large (or Ind.) (See Instr. 4)	79,989,661	
6	(444) Public Street and Highway Lighting	2,259,148	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	344,356,551	
11	(447) Sales for Resale	24,779,448	
12	TOTAL Sales of Electricity	369,135,999	
13	(Less) (449.1) Provision for Rate Refunds	743,014	
14	TOTAL Revenues Net of Prov. for Refunds	368,392,985	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	351,009	
17	(451) Miscellaneous Service Revenues	598,351	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	260,310	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,057,414	
22	(456.1) Revenues from Transmission of Electricity of Others	8,548,687	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	10,915,771	
27	TOTAL Electric Operating Revenues	379,308,756	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,078,014				2
				3
1,413,468				4
1,417,334				5
7,981				6
				7
				8
				9
3,916,797				10
373,595				11
4,290,392				12
				13
4,290,392				14

Line 12, column (b) includes \$

-8,357,740

of unbilled revenues.

Line 12, column (d) includes

-55,330

MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2014/Q2
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 6 Column: b

<u>Unmetered Sales:</u>	<u>Revenue:</u>
444 Street Lights	\$2,259,148

Schedule Page: 300 Line No.: 6 Column: d

<u>Unmetered Sales:</u>	<u>MWH:</u>
444 Street Lights	7,981

Schedule Page: 300 Line No.: 17 Column: b

<u>Description:</u>	<u>Amount</u>
Misc. Service Revenue - Service Charges	\$534,457
Remaining Other Revenue Under \$250,000 Threshold	163,894
Total	<u>\$698,351</u>

Schedule Page: 300 Line No.: 21 Column: b

<u>Description:</u>	<u>Amount</u>
Other Electric Revenue - Amort CIAC and C/A Gross-Ups	\$1,242,068
Other Electric Revenue - Amort Impact Fee	(405,180)
Remaining Other Revenue Under \$250,000 Threshold	220,526
Total	<u>\$1,057,414</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	40,694,654			
3	Steam Power Generation - Maintenance (510-515)	3,199,319			
4	Total Power Production Expenses - Steam Power	43,893,973			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	83,601,250			
12	Other Power Generation - Maintenance (551-554.1)	1,516,242			
13	Total Power Production Expenses - Other Power	85,117,492			
14	Other Power Supply Expenses				
15	Purchased Power (555)	74,013,485			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	-1,051,580			
18	Total Other Power Supply Expenses (line 15-17)	72,961,905			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	201,973,370			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	244,463			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,246,349			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	117,486			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	18,405			
32	(562) Station Expenses	312,502			
33	(563) Overhead Line Expenses	791,977			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	144,203			
36	(566) Miscellaneous Transmission Expenses	179,586			
37	(567) Rents	1,844,642			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	4,899,613			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering	11,706			
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	382,990			
48	(571) Maintenance Overhead Lines	445,495			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant				
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	840,191			
53	Total Transmission Expenses (Lines 39 and 52)	5,739,804			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	6,171,900			
74	Distribution Maintenance Expenses (590-598)	3,291,296			
75	Total Distribution Expenses (Lines 73 and 74)	9,463,196			

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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)			Year to Date Quarter (b)	
1	(901-905) Customer Accounts Expenses			5,361,688	
2	(907-910) Customer Service and Information Expenses			2,745,002	
3	(911-917) Sales Expenses			258,822	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries			6,855,702	
7	921 Office Supplies and Expenses			2,927,809	
8	(Less) 922 Administrative Expenses Transferred-Credit			2,585,808	
9	923 Outside Services Employed			1,981,083	
10	924 Property Insurance			298,544	
11	925 Injuries and Damages			1,178,292	
12	926 Employee Pensions and Benefits			7,690,665	
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses			1,892,090	
15	(Less) 929 Duplicate Charges-Credit			426,887	
16	930.1 General Advertising Expenses			59,059	
17	930.2 Miscellaneous General Expenses			5,015,579	
18	931 Rents			561,750	
19	TOTAL Operation (Total of lines 6 thru 18)			25,447,878	
20	Maintenance				
21	935 Maintenance of General Plant			993,213	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)			26,441,091	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	BC Power Exchange Corporation	Various	California Independent System Ope	SFP
2	BC Power Exchange Corporation	BC Hydro Authority	California Independent System Ope	NF
3	BC Power Exchange Corporation	Various	California Independent System Ope	NF
4	BC Power Exchange Corporation	Various	Various	NF
5	BC Power Exchange Corporation	Various	Various	NF
6	BC Power Exchange Corporation	Various	California Independent System Ope	NF
7	BC Power Exchange Corporation	California Independent System Ope	BC Hydro Authority	NF
8	BC Power Exchange Corporation	Various	California Independent System Ope	NF
9	BC Power Exchange Corporation	Various	California Independent System Ope	NF
10	BC Power Exchange Corporation	BC Hydro Authority	California Independent System Ope	NF
11	BC Power Exchange Corporation	Various	California Independent System Ope	NF
12	BC Power Exchange Corporation	California Independent System Ope	BC Hydro Authority	NF
13	BC Power Exchange Corporation	California Independent System Ope	Various	NF
14	BC Power Exchange Corporation	Various	Various	AD
15	Coral Power LLC	Various	Newmont	SFP
16	Coral Power LLC	Pacificorp	Newmont	SFP
17	Coral Power LLC	Various	Newmont	SFP
18	Coral Power LLC	Pacificorp	Newmont	NF
19	Coral Power LLC	Various	Newmont	NF
20	Coral Power LLC	Unknown	Unknown	NF
21	Coral Power LLC	Various	Newmont	NF
22	Coral Power LLC	Pacificorp	Newmont	NF
23	Coral Power LLC	Various	Newmont	NF
24	Coral Power LLC	Various	Newmont	NF
25	Coral Power LLC	Various	Newmont	NF
26	Coral Power LLC	Various	Various	AD
27	Coral Power LLC	Various	Various	AD
28	Morgan Stanley Capital Group Inc.	LA Dept of Water and Power	California Independent System Ope	SFP
29	Morgan Stanley Capital Group Inc.	Various	Various	SFP
30	Morgan Stanley Capital Group Inc.	Pacificorp	California Independent System Ope	NF
31	Morgan Stanley Capital Group Inc.	California Independent System Ope	Pacificorp	NF
32	Morgan Stanley Capital Group Inc.	Various	Various	NF
33	Morgan Stanley Capital Group Inc.	Various	California Independent System Ope	NF
34	Morgan Stanley Capital Group Inc.	Various	California Independent System Ope	NF
	TOTAL			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,7	M345	Summit120		1,800	1,800	1
V1-1,2,8	Gon.Pav	Hilltop345		58	58	2
V1-1,2,8	Hilltop345	Summit120		169	169	3
V1-1,2,8	M345	Gon.Pav		1,597	1,597	4
V1-1,2,8	M345	Hilltop345		556	556	5
V1-1,2,8	M345	Summit120		5,854	5,854	6
V1-1,2,8	Mead230	Hilltop345		25	25	7
V1-1,2,8	Mead230	Summit120		234	234	8
V1-1,2,8	Moenkopi500	Summit120		10	10	9
V1-1,2,8	RedButte	Hilltop345		48	48	10
V1-1,2,8	RedButte	Summit120		73	73	11
V1-1,2,8	Summit120	Gon.Pav		40	40	12
V1-1,2,8	Summit120	M345		49	49	13
V1-1,2,8	Various	Various				14
V1-1,2,7	M345	Northsys		121,896	121,896	15
V1-1,2,7	Gon.Pav	Northsys		528	528	16
V1-1,2,7	Hilltop345	Northsys		600	600	17
V1-1,2,8	Gon.lpp	Northsys		180	180	18
V1-1,2,8	Gon.Pav	Northsys		4,264	4,264	19
V1-1,2,8	Hilltop345	M345		9	9	20
V1-1,2,8	Hilltop345	Northsys		2,322	2,322	21
V1-1,2,8	M345	Gon.lpp		38	38	22
V1-1,2,8	M345	Northsys		60,116	60,116	23
V1-1,2,8	Mead230	Northsys		13,456	13,456	24
V1-1,2,8	RedButte	Northsys		4,594	4,594	25
V1-1,2,8	Various	Various				26
V1-1,2,8	Various	Various				27
V1-1,2,7	Gon.lpp	Summit120		1,248	1,248	28
V1-1,2,7	M345	Summit120		3,336	3,336	29
V1-1,2,8	Gon.Pav	Summit120		483	483	30
V1-1,2,8	Hilltop345	Gon.Pav		375	375	31
V1-1,2,8	M345	Gon.Pav		198	198	32
V1-1,2,8	M345	Hilltop345		46	46	33
V1-1,2,8	M345	Summit120		2,620	2,620	34
			793	950,531	939,377	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	10,500	1,445	11,945	1
	508	66	574	2
	1,235	165	1,400	3
	8,443	1,186	9,629	4
	4,670	811	5,281	5
	42,110	5,629	47,739	6
	219	29	247	7
	1,538	208	1,746	8
	50	7	57	9
	240	34	274	10
	508	68	576	11
	350	46	396	12
	429	56	485	13
	-219	-29	-247	14
	595,920	86,337	682,257	15
	3,080	424	3,504	16
	3,500	482	3,982	17
	938	132	1,070	18
	28,453	3,844	32,296	19
	79	10	89	20
	16,318	2,187	18,504	21
	190	27	217	22
	350,456	48,708	399,165	23
	114,740	14,996	129,736	24
	31,030	4,183	35,213	25
	4,477		-4,477	26
	17,880	1,894	19,774	27
	7,280	1,002	8,282	28
	18,460	2,565	21,025	29
	2,951	404	3,356	30
	3,019	397	3,416	31
	1,106	154	1,260	32
	380	50	430	33
	18,025	2,422	20,447	34
2,659,908	1,570,688	660,822	4,891,412	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Morgan Stanley Capital Group Inc.	Various	Pacificorp	NF	
2	Morgan Stanley Capital Group Inc.	Various	California Independent System Ope	NF	
3	Morgan Stanley Capital Group Inc.	California Independent System Ope	Newmont	NF	
4	Morgan Stanley Capital Group Inc.	Various	Various	AD	
5	Northern California Power Agency	Idaho Power Company	Plumas Sierra Rural Electric Coop	NF	
6	ORNI 47	ORNI47 Wildrose	Los Angeles Dept of Water & Power	NF	
7	Patua Project LLC	Patua	Sacramento Municipal Utility Dist	LFP	
8	Patua Project LLC	Patua	Sacramento Municipal Utility Dist	AD	
9	Plumas Sierra Rural Electric Cooperative	Idaho Power Company	Plumas Sierra Rural Electric Coop	NF	
10	Plumas Sierra Rural Electric Cooperative	Idaho Power Company	NV Energy Company	NF	
11	Portland General Electric	Portland General Electric	California Independent System Ope	NF	
12	Portland General Electric	Portland General Electric	California Independent System Ope	NF	
13	Portland General Electric	Unknown	Unknown	NF	
14	PPM Energy Inc	Bonneville Power Administration	California Independent System Ope	NF	
15	PPM Energy Inc	Bonneville Power Administration	California Independent System Ope	NF	
16	PPM Energy Inc	California Independent System Ope	Pacificorp	NF	
17	PPM Energy Inc	California Independent System Ope	Bonneville Power Administration	NF	
18	Ram Power	Unknown	Unknown	OLF	
19	Transalta Energy Marketing (U.S.), Inc.	Various	California Independent System Ope	NF	
20	Transalta Energy Marketing (U.S.), Inc.	California Independent System Ope	California Independent System Ope	NF	
21	Transalta Energy Marketing (U.S.), Inc.	Various	California Independent System Ope	NF	
22	Transalta Energy Marketing (U.S.), Inc.	Arizona Public Service	California Independent System Ope	NF	
23	Transalta Energy Marketing (U.S.), Inc.	Various	California Independent System Ope	NF	
24	Transalta Energy Marketing (U.S.), Inc.	Salt River Project	California Independent System Ope	NF	
25	Transalta Energy Marketing (U.S.), Inc.	Pacificorp	California Independent System Ope	NF	
26	Transalta Energy Marketing (U.S.), Inc.	California Independent System Ope	Pacificorp	NF	
27	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	
28	City Of Fallon	Utah Associated Municipal Power S	City Of Fallon	FNO	
29	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO	
30	Mt. Wheeler Power NITS	Deseret Generation and Transmissi	Mt. Wheeler Power	FNO	
31	Bonneville - Harney	Bonneville Power Admin	Harney Electric	OLF	
32	Bonneville - WREC	Bonneville Power Admin	Wells Rural Electric	OLF	
33					
34					
	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q2	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	Mead230	Gon.Pav		500	500	1	
V1-1,2,8	Mead230	Hilltop345		187	187	2	
V1-1,2,8	Mead230	M345		25	25	3	
V1-1,2,7,8	Various	Various				4	
V1-1,2,8	M345	Marble60		210	210	5	
V1-1,2,8	Wildrose	Gon.lpp		1,616	1,616	6	
V1, 1,2,3,7	Northsys	Hilltop345		65,520	65,520	7	
V1, 1,2,3,7	Northsys	Hilltop345				8	
V1-1,2,8	M345	Marble60		2,480	2,480	9	
V1-1,2,8	M345	Northsys		50	50	10	
V1-1,2,8	Hilltop345	Summit120		425	425	11	
V1-1,2,8	M345	Summit120		4,092	4,092	12	
V1-1,2,8	Summit120	M345		50	50	13	
V1-1,2,8	Hilltop345	Summit120		300	300	14	
V1-1,2,8	M345	Summit120		349	349	15	
V1-1,2,8	Mead 230	Hilltop345		100	100	16	
V1-1,2,8	Summit120	M345		11	11	17	
V1-7	Northsys	Silverpeak55		17	17	18	
V1-1,2,8	Hilltop345	Summit120		195	195	19	
V1-1,2,8	M345	Silverpeak55		15	15	20	
V1-1,2,8	M345	Summit120		1,864	1,864	21	
V1-1,2,8	Mead230	Hilltop345		35	35	22	
V1-1,2,8	Mead230	Summit120		286	286	23	
V1-1,2,8	Navajo500	Summit120		24	24	24	
V1-1,2,8	RedButte	Summit120		27	27	25	
V1-1,2,8	Summit120	Hilltop345		14	14	26	
V1	M345	Barrick	113	260,289	251,027	27	
V1	Gonder.Pav	Fallon	12	20,498	19,593	28	
V1	Gon.IPP	Truckee Donner	20	43,284	41,546	29	
V1	Gonder.Pav	Mt. Wheeler	13	137,840	137,956	30	
RS 15	Hilltop345	Northsys	447	35,093	35,540	31	
RS 27	Hilltop345	Northsys	188	148,313	148,501	32	
						33	
						34	
			793	950,531	939,377		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	2,500	355	2,855	1
	939	133	1,072	2
	219	29	247	3
	-97,887	-57,889	-155,776	4
	1,050	149	1,199	5
	11,218	1,506	12,723	6
	321,300	54,567	375,866	7
	-78,300	-12,246	-90,546	8
	12,575	1,761	14,336	9
	75	36	111	10
	3,157	420	3,577	11
	30,675	4,077	34,752	12
	438	57	495	13
	2,063	278	2,340	14
	2,960	387	3,347	15
	500	71	571	16
	96	13	109	17
	60,690		60,689	18
	1,230	168	1,398	19
	131	17	148	20
	12,391	1,676	14,067	21
	175	25	200	22
	2,068	276	2,344	23
	210	27	237	24
	236	31	267	25
	70	10	80	26
969,184		323,734	1,292,918	27
109,918		44,565	154,483	28
136,733		21,090	157,823	29
158,165		95,760	253,925	30
391,098			391,097	31
894,810			894,810	32
				33
				34
2,659,908	1,570,688	660,822	4,891,412	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2014/Q2
FOOTNOTE DATA			

Schedule Page: 328	Line No.: 1	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 2	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 3	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 4	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 5	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 6	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 7	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 8	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 9	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 10	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 11	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 12	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 13	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 14	Column: m
Out of Period Adjustment March accrual difference to actual.		
Schedule Page: 328	Line No.: 15	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 16	Column: b
This footnote applies to all occurrences of "PacifiCorp" on page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company.		
Schedule Page: 328	Line No.: 16	Column: m
Ancillary Service Provided.		
Schedule Page: 328	Line No.: 17	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 18	Column: m
Ancillary Service Provided.		
Schedule Page: 328	Line No.: 19	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 20	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 21	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 22	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 23	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 24	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 25	Column: m
Ancillary Service provided.		
Schedule Page: 328	Line No.: 26	Column: l

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2014/Q2
FOOTNOTE DATA			

Accrual for Revenue Reserve for FERC Rate Settlement.

Schedule Page: 328 Line No.: 27 Column: m

Out of Period Adjustment March accrual difference to actual

Schedule Page: 328 Line No.: 28 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 29 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 32 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 33 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 34 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 4 Column: m

Accrual for Revenue Reserve FERC Rate Settlement.

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary Service provided. Contract Expires 9/30/2018.

Schedule Page: 328.1 Line No.: 8 Column: m

Accrual for Revenue Reserve for FERC Rate Settlement. Contract Expires 9/30/2018.

Schedule Page: 328.1 Line No.: 9 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 10 Column: m

Ancillary Service Provided-Loss Returns.

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 12 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 14 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 15 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 16 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 17 Column: m

Ancillary Service provided.

Schedule Page: 328.1 Line No.: 18 Column: m

Deferral of Long Term Point to Point Transmission Service.

Schedule Page: 328.1 Line No.: 19 Column: m

Ancillary Service provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2014/Q2
FOOTNOTE DATA			

Schedule Page: 328.1	Line No.: 20	Column: m	Ancillary Service provided.
Schedule Page: 328.1	Line No.: 21	Column: m	Ancillary Service provided.
Schedule Page: 328.1	Line No.: 22	Column: m	Ancillary Service provided.
Schedule Page: 328.1	Line No.: 23	Column: m	Ancillary Service provided.
Schedule Page: 328.1	Line No.: 24	Column: m	Ancillary Service provided.
Schedule Page: 328.1	Line No.: 25	Column: m	Ancillary Service provided.
Schedule Page: 328.1	Line No.: 26	Column: m	Ancillary Service provided.
Schedule Page: 328.1	Line No.: 27	Column: m	Barrick Goldstrike Transmission Contract Term Date is 10/30/2050. Ancillary Services provided.
Schedule Page: 328.1	Line No.: 28	Column: m	City of Fallon - Transmission contract termination date is 2025. City of Fallon - Ancillary Services provided.
Schedule Page: 328.1	Line No.: 29	Column: m	Truckee Donner PUD - Transmission Contract termination date is 2027. Truckee Donner PUD - Ancillary Services provided.
Schedule Page: 328.1	Line No.: 30	Column: m	Mt. Wheeler Network Transmission Service Contract began August 1, 2012 termination date is 2017. Mt. Wheeler Power - Ancillary Services provided.
Schedule Page: 328.1	Line No.: 31	Column: k	Bonneville-Harney transmission contract termination date is 2024.
Schedule Page: 328.1	Line No.: 32	Column: k	Bonneville-Wells transmission contract termination 2018. Local facility charge per the General Transfer Agreement with BPA.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q2	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP	85	85		2,820	9,865	12,685
2	CAISO	OS					117,968	117,968
3	Idaho Power	NF	37	37			-14,194	-14,194
4	Pacificorp	NF	12	12			184	184
5	Wells Rural	OS			1,143			1,143
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		134	134	1,143	2,820	113,823	117,786

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2014/Q2
FOOTNOTE DATA			

Schedule Page: 332	Line No.: 1	Column: g	O&M charges.
Schedule Page: 332	Line No.: 2	Column: g	Prior period adjustment.
Schedule Page: 332	Line No.: 3	Column: g	Prior period adjustment
Schedule Page: 332	Line No.: 4	Column: a	Pacificorp is an indirect subsidiary of Berkshire Hathaway Energy Company.
Schedule Page: 332	Line No.: 4	Column: g	Prior period adjustment.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
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45					
46	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	673,518	1,926	1,403	16	2100
6	May	730,133	6,193	1,607	27	1700
7	June	766,092	4,909	1,949	30	1800
8	Total	2,169,743	13,028	4,959		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,565	6	18	1,263	171	30	101		
2	February	1,563	3	19	1,263	169	30	101		
3	March	1,464	3	19	1,174	159	30	101		
4	Total for Quarter 1	4,592			3,700	499	90	303		
5	April	1,405	16	21	1,140	117	30	118		
6	May	1,596	27	17	1,250	196	30	120		
7	June	1,936	30	18	1,589	197	30	120		
8	Total for Quarter 2	4,937			3,979	510	90	358		
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	9,529			7,679	1,009	180	661		