THIS FI	ILING IS
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No.

Form 2 Approved OMB No.1902-0028 (Expires 10/31/2014) Form 3-Q Approved OMB No.1902-0205 (Expires 05/31/2014)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Northern Natural Gas Company

Year/Period of Report

End of

2014/Q2

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QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 2014/Q2 Northern Natural Gas Company 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street, Omaha, NE 68124 06 Title of Contact Person 05 Name of Contact Person Thomas P. Tosoni Director - Accounting and Reporting 07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street, Omaha, NE 68124 This Report Is: 10 Date of Report 08 Telephone of Contact Person, Including Area Code (Mo, Da, Yr) X An Original (1) 402-398-7993 A Resubmission (2) QUARTERLY CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 11 Name 12 Title Joseph M. Lillo Vice President - Finance 14 Date Signed 13 Signature 08/25/2014 /s/ Joseph M. Lillo Title 18, U.S.C. 1084, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious of fraudulent statements as to any matter within its jurisdiction.

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Nam		his Rep		Date of Report (Mo, Da, Yr)	Year/Period of Report
Nort	hern Natural Gas Company (1		An Original A Resubmission	(IVIO, Da, 11)	End of <u>2014/Q2</u>
	List of Schedules (Nat				
Ent	ter in column (d) the terms "none," "not applicable," or "NA" as app			mation or amounts h	ave been reported
	ertain pages. Omit pages where the responses are "none," "not a			nation of amounts i	lave been reported
	Title of Schedule		Reference	Date Revised	Remarks
Line	Tide of Scriedule		Page No.	Date Nevised	Nomano
No.	(a)		(b)	(c)	(d)
	.,				
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
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13	Natural Gas Company- Gas Revenues and Dekatherms		309		
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	(Except Amort of Acqusition Adjustments)		339		
	GAS PLANT STATISTICAL DATA				
18	Gas Account - Natural Gas		520		
19	Shipper Supplied Gas for the Current Quarter		521		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern Natural Gas Company	(2) A Resubmission	11'	2014/Q2
	Important Changes During the Quarter/Yea	ar	

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were

acquired. If the franchise rights were acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.

- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such

arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

State the estimated annual effect and nature of any important wage scale changes during the year.

- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.
- 1. None
- 2. None
- 3. None
- 4. None
- 5. No important extensions or reductions of the Respondent's transmission system occurred pursuant to Section 7 of the Natural Gas Act and Part 157 of the regulations of the Federal Energy Regulatory Commission from April 1 through June 30, 2014.

BLANKET CERTIFICATE ACTIVITIES

No important extensions or reductions of the Respondent's transmission system occurred pursuant to its blanket certificate granted on September 1, 1982, in Docket No. CP82-401-000 from April 1 through June 30, 2014.

§311 FACILITIES

No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from April 1 through June 30, 2014.

6. None

FERC FORM NO. 2 (12-96)	108.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	,
Northern Natural Gas Company	(2) _ A Resubmission	11	2014/Q2
	mportant Changes During the Quarter/Yea	r	3,000

- 7. None
- 8. None
- 9. Refer to Note 6 included in the Notes to Financial Statements on page 122.
- 10. None
- 11. None
- 12. Effective April 30, 2014, MidAmerican Energy Holdings Company changed their name to Berkshire Hathaway Energy Company.
- 13. Not applicable

Nam	e of Respondent	This Rep		Date of Report	Year/Period of Report
Nort	hern Natural Gas Company	, , , <u> </u>	An Original A Resubmission	(Mo, Da, Yr)	End of <u>2014/Q2</u>
-	Comparative Balance Sl	<u> </u>		<u> </u>	
Lina		11001 (7330	Reference	Current Year End of	Prior Year
Line No.	Title of Account		Page Number	Quarter/Year Balance	End Balance
			_	(c)	12/31
	(a)		(b)		(d)
1	UTILITY PLANT				2 424 242 747
2	Utility Plant (101-106, 114)		200-201	3,499,108,941	3,484,949,717
3	Construction Work in Progress (107)		200-201	90,774,056	45,520,166
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	3,589,882,997	3,530,469,883
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			1,281,361,734	1,253,886,542
6	Net Utility Plant (Total of line 4 less 5)	:		2,308,521,263	2,276,583,341
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (12	20.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)			0	0
10	Net Utility Plant (Total of lines 6 and 9)			2,308,521,263	2,276,583,341
11	Utility Plant Adjustments (116)		122	0	0
12	Gas Stored-Base Gas (117.1)		220	28,429,396	28,429,396
13	System Balancing Gas (117.2)		220	41,211,532	41,211,532
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	0
15	Gas Owed to System Gas (117.4)		220	(3,674,242)	(5,813,768)
16	OTHER PROPERTY AND INVESTMENTS			_	
17	Nonutility Property (121)			0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)	·		0	0
19	Investments in Associated Companies (123)		222-223	0	0
20	Investments in Subsidiary Companies (123.1)	•	224-225	. 0	. 0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances			0	0
23	Other Investments (124)		222-223	0	0
24	Sinking Funds (125)			0	0
25	Depreciation Fund (126)			0	
26	Amortization Fund - Federal (127)			0	0
27	Other Special Funds (128)			37,904,226	36,840,752
28	Long-Term Portion of Derivative Assets (175)			0	ļ
29	Long-Term Portion of Derivative Assets - Hedges (176)			0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-	29)		37,904,226	36,840,752
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)			(5,003,254)	(10,113,462)
33	Special Deposits (132-134)			1,371,814	
34	Working Funds (135)			24,400	
35	Temporary Cash Investments (136)		222-223	69,097,328	
36	Notes Receivable (141)			0	0
37	Customer Accounts Receivable (142)			59,867,195	
38	Other Accounts Receivable (143)			4,516,626	
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			0	
40	Notes Receivable from Associated Companies (145)			150,000,000	
41	Accounts Receivable from Associated Companies (146)	17.1		3,272,316	-
42	Fuel Stock (151)	*		0	
43	Fuel Stock Expenses Undistributed (152)			0	0
Ь				_	

Comparative Balance Sheet (Assets Title of Account (a) Juals (Elec) and Extracted Products (Gas) (153) Materials and Operating Supplies (154) mandise (155) Materials and Supplies (156) materials Held for Sale (157) ances (158.1 and 158.2) Noncurrent Portion of Allowances s Expense Undistributed (163) Stored Underground-Current (164.1) fied Natural Gas Stored and Held for Processing (164.2 thru 164.3) ayments (165) nees for Gas (166 thru 167) est and Dividends Receivable (171) s Receivable (172) med Utility Revenues (173)	and Other Debits)(con Reference Page Number (b) 220 220 230	Current Year End of Quarter/Year Balance (c) 0 24,789,179 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Prior Year End Balance 12/31 (d) 0 24,793,032 0 0 0 0 0 0 0 0
(a) duals (Elec) and Extracted Products (Gas) (153) Materials and Operating Supplies (154) handise (155) Materials and Supplies (156) ear Materials Held for Sale (157) ances (158.1 and 158.2) Noncurrent Portion of Allowances s Expense Undistributed (163) Stored Underground-Current (164.1) fied Natural Gas Stored and Held for Processing (164.2 thru 164.3) ayments (165) noes for Gas (166 thru 167) est and Dividends Receivable (171) s Receivable (172)	Page Number (b) 220 220	Quarter/Year Balance (c) 0 24,789,179 0 0 0 0 0 0 0 0 0 0 0 0 0	End Balance 12/31 (d) 0 24,793,032 0 0 0 0 0 0 0
Materials and Operating Supplies (154) handise (155) Materials and Supplies (156) ear Materials Held for Sale (157) ances (158.1 and 158.2) Noncurrent Portion of Allowances s Expense Undistributed (163) Stored Underground-Current (164.1) fied Natural Gas Stored and Held for Processing (164.2 thru 164.3) ayments (165) nces for Gas (166 thru 167) est and Dividends Receivable (171) s Receivable (172)	220	24,789,179 0 0 0 0 0 0 0 0 0	0 24,793,032 0 0 0 0 0 0
Materials and Supplies (156) For Materials and Supplies (156) For Materials Held for Sale (157) For Materials Held for Sale (158) For Materials Held for Materials For Materials Held (163) For Materials Held (164) For Materials Held for Processing (164.2 thru 164.3) For Materials Held for Processing (164.2 thru 164.3) For Materials And Sale (164.1) For Materials Held for Sale (164.1) For Materials And Sale (163) For Materials And Sale (163) For Materials And Sale (164.1) For Materials And Supplies (157) For Materials And	220	0 0 0 0 0 0 0	0 0 0 0 0 0
Materials and Supplies (156) Par Materials Held for Sale (157) Ances (158.1 and 158.2) Noncurrent Portion of Allowances S Expense Undistributed (163) Stored Underground-Current (164.1) Fied Natural Gas Stored and Held for Processing (164.2 thru 164.3) Anyments (165) Finces for Gas (166 thru 167) First and Dividends Receivable (171) First Receivable (172)	220	0 0 0 0 0 0 0	0 0 0 0 0
ear Materials Held for Sale (157) ances (158.1 and 158.2) Noncurrent Portion of Allowances s Expense Undistributed (163) Stored Underground-Current (164.1) filed Natural Gas Stored and Held for Processing (164.2 thru 164.3) ayments (165) nces for Gas (166 thru 167) est and Dividends Receivable (171) s Receivable (172)	220	0 0 0 0 0 0 0	0 0 0 0
ances (158.1 and 158.2)) Noncurrent Portion of Allowances s Expense Undistributed (163) Stored Underground-Current (164.1) fied Natural Gas Stored and Held for Processing (164.2 thru 164.3) ayments (165) nces for Gas (166 thru 167) est and Dividends Receivable (171) s Receivable (172)	220	0 0 0 0 0	0 0 0 0 0
Noncurrent Portion of Allowances s Expense Undistributed (163) Stored Underground-Current (164.1) fied Natural Gas Stored and Held for Processing (164.2 thru 164.3) syments (165) noces for Gas (166 thru 167) set and Dividends Receivable (171) se Receivable (172)	220	0 0 0	0 0 0
s Expense Undistributed (163) Stored Underground-Current (164.1) fied Natural Gas Stored and Held for Processing (164.2 thru 164.3) ayments (165) nces for Gas (166 thru 167) est and Dividends Receivable (171) s Receivable (172)	220	0 0	0
Stored Underground-Current (164.1) fied Natural Gas Stored and Held for Processing (164.2 thru 164.3) ayments (165) nces for Gas (166 thru 167) est and Dividends Receivable (171) s Receivable (172)	220	0	0
fied Natural Gas Stored and Held for Processing (164.2 thru 164.3) ayments (165) nces for Gas (166 thru 167) est and Dividends Receivable (171) a Receivable (172)	220	0	
ayments (165) nces for Gas (166 thru 167) est and Dividends Receivable (171) s Receivable (172)		<u> </u>	n
nces for Gas (166 thru 167) est and Dividends Receivable (171) s Receivable (172)	230	62,151,496	J
est and Dividends Receivable (171) s Receivable (172)			4,317,470
Receivable (172)		0	0
		0	0
ued Utility Revenues (173)		0	0
		0	0
ellaneous Current and Accrued Assets (174)		16,161,071	29,369,569
ative Instrument Assets (175)		82,876	2,936
) Long-Term Portion of Derivative Instrument Assets (175)		0	0
ative Instrument Assets - Hedges (176)		141,092	107,371
) Long-Term Portion of Derivative Instrument Assests - Hedges (176	1	. 0	. 0
TAL Current and Accrued Assets (Total of lines 32 thru 63)		386,472,139	496,006,391
RRED DEBITS			
nortized Debt Expense (181)		5,138,771	5,385,207
ordinary Property Losses (182.1)	230	0	0
covered Plant and Regulatory Study Costs (182.2)	230	0	0
Regulatory Assets (182.3)	232	138,807,236	146,335,720
ninary Survey and Investigation Charges (Electric)(183)		0	0
ninary Survey and Investigation Charges (Gas)(183.1 and 183.2)		38,820	38,820
ing Accounts (184)		0	0
porary Facilities (185)		0	0
ellaneous Deferred Debits (186)	233	6,298,782	5,579,808
red Losses from Disposition of Utility Plant (187)		0	0
arch, Development, and Demonstration Expend. (188)		0	0
nortized Loss on Reacquired Debt (189)		0	0
mulated Deferred Income Taxes (190)	234-235	166,751,676	186,031,895
		0	
covered Purchased Gas Costs (191)		. 0	0
covered Purchased Gas Costs (191) TAL Deferred Debits (Total of lines 66 thru 79)		317,035,285	0 343,371,450
	Active Instrument Assets - Hedges (176) Long-Term Portion of Derivative Instrument Assests - Hedges (176) FAL Current and Accrued Assets (Total of lines 32 thru 63) ERRED DEBITS Hortized Debt Expense (181) Provered Plant and Regulatory Study Costs (182.2) Regulatory Assets (182.3) Hinary Survey and Investigation Charges (Electric)(183) Hinary Survey and Investigation Charges (Gas)(183.1 and 183.2) Hinary Survey and Investigation Charges (Gas)(183.1 and 183.2)	ative Instrument Assets - Hedges (176) Long-Term Portion of Derivative Instrument Assests - Hedges (176) FAL Current and Accrued Assets (Total of lines 32 thru 63) FRRED DEBITS Lordinary Property Losses (181) Lordinary Property Losses (182.1) Lovered Plant and Regulatory Study Costs (182.2) Regulatory Assets (182.3) Loninary Survey and Investigation Charges (Electric)(183) Lordinary Survey and Investigation Charges (Gas)(183.1 and 183.2) Lordinary Facilities (184) Lorary Facilities (185) Lordinary Survey and Investigation Charges (Gas)(183.1 and 183.2) Lorary Facilities (185) Lorary Facilities (186) Lorary Facilities (188) Lorary Facilities (188) Lorary Facilities (188) Lorary Facilities (188) Lorary Facilities (188)	Attive Instrument Assets - Hedges (176) Description of Derivative Instrument Assets - Hedges (176) CAL Current and Accrued Assets (Total of lines 32 thru 63) CAL Current and Accrued A

ndent	This Report Is:	Date of Report	Year/Period of Report
ll Gas Company	, · · — -	(WO, Da, 11)	End of <u>2014/Q2</u>
Comparative Balance She		-	
Title of Account	Reference Page Number	Current Year End of	Prior Year End Balance 12/31
(a)	(b)	Balance	(d)
TARY CAPITAL			
Stock Issued (201)	250-251	1,002	1,002
Stock Issued (204)	250-251	0	0
ock Subscribed (202, 205)	252	0	0
vility for Conversion (203, 206)	252	0	0
on Capital Stock (207)	252	0	0
l-In Capital (208-211)	253	981,867,972	981,867,972
ts Received on Capital Stock (212)	252	0	0
count on Capital Stock (213)	254	0	0
oital Stock Expense (214)	254	0	0
Earnings (215, 215.1, 216)	118-119	296,140,517	378,518,263
riated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
acquired Capital Stock (217)	250-251	0	0
ted Other Comprehensive Income (219)	, 117	(597,944)	(247,925)
Proprietary Capital (Total of lines 2 thru 14)		1,277,411,547	1,360,139,312
RM DEBT			
1)	256-257	400,000,000	400,000,000
acquired Bonds (222)	256-257	0	0
from Associated Companies (223)	256-257	0	0
g-Term Debt (224)	256-257	500,000,000	500,000,000
ed Premium on Long-Term Debt (225)	258-259	0	0
amortized Discount on Long-Term Debt-Dr (226)	258-259	582,384	599,789
rrent Portion of Long-Term Debt		99,986,091	0
ong-Term Debt (Total of lines 17 thru 23)		799,431,525	899,400,211
ONCURRENT LIABILITIES			
s Under Capital Leases-Noncurrent (227)		0	0
ted Provision for Property Insurance (228.1)	·	0	0
ted Provision for Injuries and Damages (228.2)		155,113	123,566
ted Provision for Pensions and Benefits (228.3)		0	. 0
ted Miscellaneous Operating Provisions (228.4)		0	0
ted Provision for Rate Refunds (229)		0	0
	Comparative Balance She Title of Account (a) TARY CAPITAL Stock Issued (201) Stock Issued (204) Dek Subscribed (202, 205) July Francisco (203, 206) July Francisco (203, 206)	Casa Company	(1) X An Original (Mo, Da, Yi) X An Original X An Or

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nort	hern Natural Gas Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2014/Q2</u>
	Comparative Balance Sheet (Li		/11	
Line	Title of Account	Reference		Prior Year
No.	Title of Account	Page Number	er End of Quarter/Year	End Balance 12/31
	(a)	(b)	Balance	(d)
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		36,072,117	35,395,587
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		36,227,230	35,519,153
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		99,986,091	0
38	Notes Payable (231)	•	0	0
39	Accounts Payable (232)		29,045,817	32,701,386
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		2,381,157	1,802,420
42	Customer Deposits (235)		16,038,326	17,122,337
43	Taxes Accrued (236)	262-263	41,834,646	49,741,700
44	Interest Accrued (237)		13,113,888	13,113,888
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		727,617	973,833
49	Miscellaneous Current and Accrued Liabilities (242)	268	31,296,456	37,214,518
50	Obligations Under Capital Leases-Current (243)		0	0
51	Derivative Instrument Liabilities (244)	•	60,963,682	69,341,168
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		1,136,046	518,507
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedg	es	0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		296,523,726	222,529,757
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		3,560,134	3,687,894
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	0	0
61	Other Regulatory Liabilities (254)	278	27,872,571	25,965,170
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (2		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		611,620,700	602,916,623
65	Accumulated Deferred Income Taxes - Other (283)		63,252,166	66,470,974
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		706,305,571	699,040,661
		1 66)		3,216,629,094
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	d 66)	3,115,899,599	3,216,629,

	ne of Respondent	Thi (1)	s Report Is: X An Original	Date of F (Mo, Da,	Yr)	r/Period of Report
Nor	thern Natural Gas Company	(2)	A Resubmiss	sion /	/ En	d of <u>2014/Q2</u>
		Statement o	f Income	,		
. Re ther . Re ther	erly er in column (d) the balance for the reporting quarter and in column (e) the port in column (f) the quarter to date amounts for electric utility function; in utility function for the current year quarter. port in column (g) the quarter to date amounts for electric utility function; utility function for the prior year quarter. Indicated the prior year quarter. Indicated the prior year quarter.	n column (h) th	ne quarter to date amo	unts for gas utility, an	d in (j) the quarter to	
. Do . Represent . Represent . Represent . Use 0. Gusto ontirespe 1 Gi	al or Quarterly, if applicable not report fourth quarter data in columns (e) and (f) port amounts for accounts 412 and 413, Revenues and Expenses from L of the amount(s) over lines 2 thru 26 as appropriate. Include these amount amounts in account 414, Other Utility Operating Income, in the same port data for lines 8, 10 and 11 for Natural Gas companies using account a page 122 for important notes regarding the statement of income for any live concise explanations concerning unsettled rate proceedings where a mers or which may result in material refund to the utility with respect to p gency relates and the tax effects together with an explanation of the majet to power or gas purchases.	unts in columns e manner as act is 404.1, 404.2 y account there contingency e ower or gas pu or factors which nade or receive	s (c) and (d) totals. counts 412 and 413 a c., 404.3, 407.1 and 40 cof. xists such that refunds irchases. State for each affect the rights of the during the year resulted.	above. 7.2. s of a material amount ch year effected the g ne utility to retain such ulting from settlement	may need to be mad ross revenues or cos revenues or recover of any rate proceedin	le to the utility's ts to which the amounts paid with
2. If 3. Ei loca 4. E:	red or costs incurred for power or gas purches, and a summary of the ad any notes appearing in the report to stokholders are applicable to the Sta htter on page 122 a concise explanation of only those changes in account itions and apportionments from those used in the preceding year. Also, g xplain in a footnote if the previous year's/quarter's figures are different fro the columns are insufficient for reporting additional utility departments, s Title of Account	atement of Inco ting mehods m live the approp om that reporte	ome, such notes may leade during the year worriate dollar effect of suid in prior reports.	pe included at page 12 hich had an effect on uch changes.	22. net income, including	
ine	(a)	Number (b)	Date Balance for Quarter/Year (c)	Balance for Quarter/Year (d)	Quarterly Only No Fourth Quarter (e)	Quarterly Only No Fourth Quarter (f)
			· · · · · · · · · · · · · · · · · · ·			
٧o.					nest and some some	54700 5400 4400 4400 4400 4400 4400 4400
No. 1	UTILITY OPERATING INCOME		AC4 CCC 457		137,500,166	102 877 2
No. 1 2	Gas Operating Revenues (400)	300-301	461,656,157	308,938,611	137,500,166	102,877,2
No. 1 2	Cas Operating Revenues (400) Operating Expenses			308,938,611		
No. 1 2 3	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401)	317-325	195,077,230	308,938,611 80,153,413	99,948,199	45,148,5
No. 1 2 3 4	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402)	317-325 317-325	195,077,230 24,609,442	308,938,611 80,153,413 21,130,754	99,948,199 15,291,030	45,148,5 12,772,7
No. 1 2 3 4 5	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403)	317-325 317-325 336-338	195,077,230 24,609,442 29,354,917	308,938,611 80,153,413 21,130,754 28,654,019	99,948,199 15,291,030 14,651,286	45,148,5 12,772,7 14,300,0
No. 1 2 3 4 5 6	Cas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1)	317-325 317-325 336-338 336-338	195,077,230 24,609,442 29,354,917 0	308,938,611 80,153,413 21,130,754 28,654,019	99,948,199 15,291,030 14,651,286	
No. 11 22 33 44 55 66 77 88	Cas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405)	317-325 317-325 336-338 336-338 336-338	195,077,230 24,609,442 29,354,917	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249	99,948,199 15,291,030 14,651,286	45,148,6 12,772,7 14,300,0
No. 1 2 3 4 5 6 7 8 9	Cas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406)	317-325 317-325 336-338 336-338	195,077,230 24,609,442 29,354,917 0	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0	99,948,199 15,291,030 14,651,286 0 4,112,887	45,148,6 12,772,7 14,300,0
No. 1 2 3 4 5 6 6 7 8 9 10	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)	317-325 317-325 336-338 336-338 336-338	195,077,230 24,609,442 29,354,917 0	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0	99,948,199 15,291,030 14,651,286 0 4,112,887 0	45,148,6 12,772,7 14,300,0
No. 1 2 3 4 5 6 7 8 9 10	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2)	317-325 317-325 336-338 336-338 336-338	195,077,230 24,609,442 29,354,917 0	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0 0	99,948,199 15,291,030 14,651,286 0 4,112,887	45,148,6 12,772,7 14,300,0
No. 1 2 3 4 5 6 7 8 9 0 1 2	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3)	317-325 317-325 336-338 336-338 336-338	195,077,230 24,609,442 29,354,917 0	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0 0	99,948,199 15,291,030 14,651,286 0 4,112,887 0	45,148,6 12,772,7 14,300,0
No. 1 2 3 4 5 7 8 9 0 1 2 3	Cas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)	317-325 317-325 336-338 336-338 336-338 336-338	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0 0 0	99,948,199 15,291,030 14,651,286 0 4,112,887 0 0 0	45,148,6 12,772,7 14,300,0 1,774,1
No. 1 2 3 4 5 6 7 8 9 0 1 2 3 4	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1)	317-325 317-325 336-338 336-338 336-338 336-338 262-263	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 0	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 0 0 0 0 0 0 0 0	99,948,199 15,291,030 14,651,286 0 4,112,887 0 0 0 0 13,118,893	45,148,6 12,772,7 14,300,0 1,774,1
No. 1 2 3 4 5 6 7 7 3 6 7 7 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 0 27,826,942 42,988,126	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 26,994,496 32,027,257	99,948,199 15,291,030 14,651,286 0 4,112,887 0 0 0 13,118,893 (10,631,177)	45,148,6 12,772,7 14,300,6 1,774,1 13,203, (4,008,4
No. 1 2 3 4 5 6	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 0 27,826,942 42,988,126 8,241,084	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 26,994,496 32,027,257 5,417,871	99,948,199 15,291,030 14,651,286 0 4,112,887 0 0 0 13,118,893 (10,631,177) (3,101,610)	45,148,6 12,772,7 14,300,6 1,774,1 13,203, (4,008,4 (1,752,5
No. 1 2 3 4 5 6 7	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263 234-235	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171	99,948,199 15,291,030 14,651,286 0 4,112,887 0 0 0 13,118,893 (10,631,177) (3,101,610) 57,080,376	45,148,6 12,772,7 14,300,6 1,774,1 13,203, (4,008,4 (1,752,5 7,536,8
No. 1 2 3 4 5 6 7 8	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 0 27,826,942 42,988,126 8,241,084	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084	99,948,199 15,291,030 14,651,286 0 4,112,887 0 0 0 13,118,893 (10,631,177) (3,101,610)	45,148,6 12,772,7 14,300,6 1,774,1 13,203, (4,008,4 (1,752,5 7,536,8
No. 1 2 3 4 5 6 7 3 4 5 6 7 8 9	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263 234-235	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084	99,948,199 15,291,030 14,651,286 0 4,112,887 0 0 0 13,118,893 (10,631,177) (3,101,610) 57,080,376	45,148,5 12,772,7 14,300,0 1,774,1 13,203,1 (4,008,4 (1,752,5 7,536,8
No. 1 2 3 4 5 6 7 8 9 9 0 9 0 9 0 9 0 9 0 9 0 9 0 9 0 9 0	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263 234-235	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0	99,948,199 15,291,030 14,651,286 0 4,112,887 0 0 0 13,118,893 (10,631,177) (3,101,610) 57,080,376	45,148,5 12,772,7 14,300,0 1,774,1 13,203,1 (4,008,4 (1,752,5 7,536,8
No. 1 2 3 4 5 6 7 8 9 20 21	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Utility Plant (411.7)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263 234-235	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0 0	99,948,199 15,291,030 14,651,286 0 4,112,887 0 0 0 0 13,118,893 (10,631,177) (3,101,610) 57,080,376 51,553,622 0 0	45,148,5 12,772,7 14,300,0 1,774,1 13,203,1 (4,008,4
No. 1 2 3 4 5 6 7 8 9 20 21 22	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263 234-235	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0 0 0	99,948,199 15,291,030 14,651,286 0 4,112,887 0 0 0 13,118,893 (10,631,177) (3,101,610) 57,080,376	45,148,6 12,772,7 14,300,6 1,774,1 13,203, (4,008,4 (1,752,5 7,536,8
No. 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 20 21	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263 234-235	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0 0 0 0	99,948,199 15,291,030 14,651,286 0 4,112,887 0 0 0 0 13,118,893 (10,631,177) (3,101,610) 57,080,376 51,553,622 0 0	45,148,6 12,772,7 14,300,6 1,774,1 13,203, (4,008,4 (1,752,5 7,536,8
No. 1 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Pederal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9) Accretion Expense (411.10)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263 234-235	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454 103,222,980 0 0 0 0 0	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	99,948,199 15,291,030 14,651,286 0 4,112,887 0 0 0 0 0 13,118,893 (10,631,177) (3,101,610) 57,080,376 51,553,622 0 0 0 0 0 0 0	45,148,6 12,772,7 14,300,0 1,774,1 13,203, (4,008,4 (1,752,5 7,536,6 (107,6
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9)	317-325 317-325 336-338 336-338 336-338 336-338 262-263 262-263 262-263 234-235	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454	308,938,611 80,153,413 21,130,754 28,654,019 0 3,553,249 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0 0 0 0	99,948,199 15,291,030 14,651,286 0 4,112,887 0 0 0 0 13,118,893 (10,631,177) (3,101,610) 57,080,376 51,553,622 0 0	45,148,5 12,772,7 14,300,0 1,774,1 13,203,1 (4,008,44 (1,752,5 7,536,8

Nam	e of Respondent		This	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nort	hern Natural Gas Compa	any	(1)	X An Original ☐ A Resubmission	(IVIO, Da, Yr)	End of <u>2014/Q2</u>
			Statement of		. ,	
	·		Otatement of	THEOME		
						:
		•			•	
			•			
	Elec. Utility	Elec. Utility	Gas Utility	Gas Utility	Other Utility	Other Utility
ĺ	Current Year to Date	Previous Year to Date	Current Year to Date	Previous	Current Year to Date	Previous Year to Date
Line	(in dollars)	(in dollars)	(in dollars)	Year to Date	(in dollars)	(in dollars)
No.	(g)	(h)	(i)	(in dollars)	(k)	(1)
			The state of the s	(i)	The second secon	Toward Toward And Art Area (Assessment
2	0	0	461,656,157	308,938,611	0	0
	0		701,000,107	000,000,011	· ·	
3	· · · · · · · · · · · · · · · · · · ·					
3	0	. 0	195,077,230	80,153,413	0	0
4 5	0	· 0	195,077,230 24,609,442	21,130,754	0	0
4 5 6	. 0	· 0 0 0	195,077,230 24,609,442 29,354,917	21,130,754 28,654,019	0 0 0	0
4 5 6 7	. 0 . 0	· 0 0 0	195,077,230 24,609,442 29,354,917 0	21,130,754 28,654,019 0	0 0 0	0 0
4 5 6 7 8	0 0 0 0	0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431	21,130,754 28,654,019 0 3,553,249	0 0 0 0	0 0 0 0
4 5 6 7	. 0 . 0	· 0 0 0	195,077,230 24,609,442 29,354,917 0	21,130,754 28,654,019 0	0 0 0	0 0
4 5 6 7 8 9 10	0 0 0 0 0 0	0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0	21,130,754 28,654,019 0 3,553,249 0 0	0 0 0 0 0 0 0	0 0 0 0 0
4 5 6 7 8 9 10 11 12	0 0 0 0 0 0	0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0	21,130,754 28,654,019 0 3,553,249 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0	21,130,754 28,654,019 0 3,553,249 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13 14	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 0 26,994,496	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13 14 15	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 27,826,942 42,988,126	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 26,994,496 32,027,257	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13 14	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 0 26,994,496	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 0 27,826,942 42,988,126 8,241,084	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454 103,222,980 0	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454 103,222,980 0	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454 103,222,980 0 0	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454 103,222,980 0 0	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454 103,222,980 0 0	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454 103,222,980 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454 103,222,980 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454 103,222,980 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454 103,222,980 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454 103,222,980 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454 103,222,980 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454 103,222,980 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	195,077,230 24,609,442 29,354,917 0 5,979,431 0 0 0 0 0 27,826,942 42,988,126 8,241,084 114,454,454 103,222,980 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	21,130,754 28,654,019 0 3,553,249 0 0 0 0 0 0 26,994,496 32,027,257 5,417,871 30,124,171 17,205,084 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Nam	e of Respondent		This Re	port Is:		Date of F	Report	Yea	r/Period of Report
Nort	hern Natural Gas Company			An Original		(Mo, Da,	Yr) /	En	d of 2014/Q2
			(2)	A Resubmiss	sion		<u>'</u>		
	- N-10121 III.	ment of	income(c	continued)		·			
Line	Title of Account (a)	Referen Page Numbe	er (Total urrent Year to Date Balance r Quarter/Year	Prior Yea Bala for Qua	otal er to Date ance rter/Year	Current Three Months Ende Quarterly Onl No Fourth Quar	d y	Prior Three Months Ended Quarterly Only No Fourth Quarter
No.	(a)	(b)		(c)	(d)	(e)		(f)
27	Net Utility Operating Income (Carried forward from page 114)			116,347,511		98,088,465	(1,41	6,096)	13,794,993
28	OTHER INCOME AND DEDUCTIONS		Ab					`	
29	Other Income								
30	Nonutility Operating Income							Asia.	
31	Revenues form Merchandising, Jobbling and Contract Work (415)			0		0		0	- 0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)			0		0		0	0
33	Revenues from Nonutility Operations (417)			. 0		0		0	0
34	(Less) Expenses of Nonutility Operations (417.1)			0		0		0	0
35	Nonoperating Rental Income (418)			0		0		0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119		0		0		0	0
37	Interest and Dividend Income (419)			755,555		787,428		64,461	394,140
38	Allowance for Other Funds Used During Construction (419.1)			1,511,538		520,472		00,935	348,127
39	Miscellaneous Nonoperating Income (421)			4,995,671		13,098,039	2,7	36,978	12,977,462
40	Gain on Disposition of Property (421.1)			0		0		0	
41	TOTAL Other Income (Total of lines 31 thru 40)		100 OF SEC. 10	7,262,764	ini (polit decembr)	14,405,939	4,0	02,374	13,719,729
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)			0		0		0	(
44	Miscellaneous Amortization (425)			0		0		0	(
45	Donations (426.1)	340		61,881		201,809		48,729	45,228
46	Life Insurance (426.2)			0		0		0	(
47	Penalties (426.3)			0		2,252		0	
48	Expenditures for Certain Civic, Political and Related Activities (426.4)			18,198		39,954		10,167	. 29,449
49	Other Deductions (426.5)			13,718	.,	98,047		12,901	96,790
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340		93,797		342,062		71,797	171,467
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other than Income Taxes (408.2)	262-26		0		0		0	(1551000
53	Income Taxes-Federal (409.2)	262-26		(8,833,353)	(9,951,933)		71,196)	(4,551,980
54	Income Taxes-Other (409.2)	262-26		(1,966,835)	(2,268,329)	·	73,291)	(1,037,525
55	Provision for Deferred Income Taxes (410.2)	234-23		48,235,629		47,577,416		29,249	12,654,093
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	5	34,471,223		29,748,243	30,8	31,459	1,663,559
57	Investment Tax Credit Adjustments-Net (411.5)			0		0		- 0	
58	(Less) Investment Tax Credits (420)			0.004.040		5,608,911	1.6	53,303	5,401,029
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)	-		2,964,218				377,274	8,147,23
60	Net Other Income and Deductions (Total of lines 41, 50, 59)			4,204,749		8,454,966	2,0	011,214	0,147,234
	INTEREST CHARGES			22,037,500		22,037,500	11.0	18,750	11,018,75
62 63	Interest on Long-Term Debt (427) Amortization of Debt Disc, and Expense (428)	258-25	:0	177,084		169,907		88,739	84,680
64	Amortization of Loss on Reacquired Debt (428.1)	2.00-2.0		177,004		0		0	01,000
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	10	0		0		0	
66	(Less) Amortization of Premium on Debt-Credit (429.1)	200-20	-	0		0		0	
67	Interest on Debt to Associated Companies (430)	340		0		0		0	
68	Other Interest Expense (431)	340		52,937		28,352		28,357	13,28
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		_	413,515		149,437		246,456	
70	Net Interest Charges (Total of lines 62 thru 69)			21,854,006		22,086,322		389,390	11,016,15
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)			98,698,254		84,457,109		28,212)	
	EXTRAORDINARY ITEMS			,,,			\$10.00 A		
73	Extraordinary Income (434)			0		0		0	
74	(Less) Extraordinary Deductions (435)	+	 	0		0		0	
75	Net Extraordinary Items (Total of line 73 less line 74)			0		0		0	
76	Income Taxes-Federal and Other (409.3)	262-26	33	0		0		0	
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		-	0		0		0	1
	Net Income (Total of lines 71 and 77)			98,698,254		84,457,109	(9.9	28,212)	10,926,068
78									

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	e of Respondent	This I	Report Is: [X]An Origina	1	Date (of Report Da, Yr)		eriod of Report
North	nern Natural Gas Company	(2)	A Resubm		11	Ju, 11)	End	of 2014/Q2
	Statement of A	ccumula	ated Compreh	ensive Income a	nd Hedgi	ng Activities		
1. Re	port in columns (b) (c) and (e) the amounts of ac						s, where	appropriate.
2. Re	port in columns (f) and (g) the amounts of other (categorie	es of other cas	h flow hedges.				
3 For	r each category of hedges that have been accou	nted for	as "fair value h	edges", report the	e accounts	s affected and the	related a	amounts in a footnote.
0.10	readiff dategory of flouges that have been assess.	inou ioi i	ao ian valao i	ougoo , ropore un			. , . , . ,	
		Unrea	lized Gains	Minimum Pen	sion	Foreign Curre	ncy	Other
Line			osses on	liabililty Adjust		Hedges		Adjustments
No.	Item		ble-for-sale	(net amour	nt)			
	()	se	curities	(6)		(4)		(0)
	(a)		(b)	(c)		(d)		(e)
1	Balance of Account 219 at Beginning of Preceding Year							!
2	Preceding Quarter/Year to Date Reclassifications							
2	from Account 219 to Net Income							
3	Preceding Quarter/Year to Date Changes in Fair							
,	Value							
4	Total (lines 2 and 3)							
	Balance of Account 219 at End of Preceding							
	Quarter/Year							
6	Balance of Account 219 at Beginning of Current Year							
7	Current Quarter/Year to Date Reclassifications from							
	Account 219 to Net Income							
	Current Quarter/Year to Date Changes in Fair Value							
	Total (lines 7 and 8)							
10	Balance of Account 219 at End of Current							
	Quarter/Year							•
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Name of Respondent Northern Natural Gas Company			This Report Is: (1) X An Original (2) A Resubmission			Date (Mo, //	Date of Report Year/F (Mo, Da, Yr) End			eport 14/Q2		
	Staten	nent of Accumu	lated C	Compre	ehensiv	e Income a	and	! Hedging Ad	ctivities(continu	ned)		
	Other Cash Flow Hedges	Other C	ash Flow	v Hedae	s	Tota	is fo	r each	Net Incor	ne I	•	Total
Lina	Interest Rate Swaps		ert Categ					ry of	(Carried For			orehensive
Line No.	·	·		,				rded in	from Page			ncome
110.	(f)		(g)			Ac	coun	t 219	Line 78)		
							(h)		(i)			(i)
1	· · · · · · · · · · · · · · · · · · ·			(5,126)		(5,126)				
2			· · · · · · · · · · · · · · · · · · ·		14,809			14,809				
3					21,360			21,360				
4					36,169			36,169	84	1,457,109	Mark and the second	84,493,278
5				-0000-0000-000-000-000-000-000-000-000	31,043		,	31,043				
6			(47,925)		(247,925)				
7 8			,		80,518		,	80,518				
9			(30,537) 50,019)		<u>, </u>	430,537) 350,019)	00	3,698,254		98,348,235
10			(97,944)		<u> </u>	597,944)	96	3,090,204		90,040,233
10			James V	J.	37,344)		(337,344)				
	•			•					!	•		
l	•											
												•

		his Report Is:) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nort	hern Natural Gas Company (2	· — ·	1.1	End of <u>2014/Q2</u>
	Statement of Reta	ined Earnings		
2. Ea affecte 3. St 4. Lis	eport all changes in appropriated retained earnings, unappropriated retained earnings, and credit and debit during the year should be identified as to the retained earnings accould in column (b). ate the purpose and amount for each reservation or appropriation of retained earnings. st first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the ope	unt in which recorded (Accounts	433, 436-439 inclusive). Show	the contra primary account
ine No.	now dividends for each class and series of capital stock. Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	ία)	(4)	(4)	(7
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		378,518,263	307,847,429
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		98,698,254	84,457,109
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)	404	404.070.000	00,000,000
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)	131	181,076,000	80,000,000
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		206 140 547	212 204 539
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)	Below of the Santan	296,140,517	312,304,538
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)	occupt Total		
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (A	CCOUNT	· · · · · · · · · · · · · · · · · · ·	
18 19	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Appropriated retained Lamings (Accounts 215, 215.1) (Total of lines 14 and 1		296,140,517	312,304,538
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
<u></u>	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)	28% 21		
23	Equity in Earnings for Year (Credit) (Account 418.1)	55 55 (2) 1		
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

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	e of Respondent hern Natural Gas Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
NOIT		(2) A Resubmission	11	End of <u>2014/Q2</u>
		t of Cash Flows		
epa 2) Ir etw 3) O ctiv axes 4) Ir	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures rately such items as investments, fixed assets, intangibles, etc. formation about noncash investing and financing activities must be preen "Cash and Cash Equivalents at End of Period" with related amount perating Activities - Other: Include gains and losses pertaining to operities should be reported in those activities. Show in the Notes to the Figurian paid. Investing Activities: Include at Other (line 25) net cash outflow to acquire med in the Notes to the Financial Statements. Do not include on this second	ovided in the Notes to the Firnts on the Balance Sheet. rating activities only. Gains an annuals the amounts of interested on the companies. Provide a statement the dollar amount of	nancial statements. Also p nd losses pertaining to invest paid (net of amount ca a reconciliation of assets a of leases capitalized per th	rovide a reconciliation esting and financing apitalized) and income acquired with liabilities
nstri	uction 20; instead provide a reconciliation of the dollar amount of lease	es capitalized with the plant c		
ine No.	Description (See Instructions for explanation of	codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 116)		98,698,254	84,457,109
}	Noncash Charges (Credits) to Income:			
	Depreciation and Depletion		35,334,348	32,207,268
;	Amortization of (Specify) (footnote details)		5,689,232	6,182,209
3	Deferred Income Taxes (Net)		24,995,880	30,748,260
,	Investment Tax Credit Adjustments (Net)			
}	Net (Increase) Decrease in Receivables		42,640,728	28,316,94
)	Net (Increase) Decrease in Inventory		3,853	(948,593
)	Net (Increase) Decrease in Allowances Inventory			
1	Net Increase (Decrease) in Payables and Accrued Expenses		(64,737,564)	(10,739,143
2	Net (Increase) Decrease in Other Regulatory Assets		4,824,356	2,559,73
3	Net Increase (Decrease) in Other Regulatory Liabilities		705,050	(985,052
1	(Less) Allowance for Other Funds Used During Construction		1,511,538	520,47
5	(Less) Undistributed Earnings from Subsidiary Companies	_		
6	Other (footnote details):		(37,439,244)	(14,386,053
7	Net Cash Provided by (Used in) Operating Activities			
8	(Total of Lines 2 thru 16)		109,203,355	156,892,21
9				
0	Cash Flows from Investment Activities:			
1	Construction and Acquisition of Plant (including land):			
2	Gross Additions to Utility Plant (less nuclear fuel)		(68,402,481)	(30,463,516
3	Gross Additions to Nuclear Fuel			
4	Gross Additions to Common Utility Plant			
5	Gross Additions to Nonutility Plant			
3	(Less) Allowance for Other Funds Used During Construction		(1,511,538)	(520,472
7	Other (footnote details):		179,344	
8	Cash Outflows for Plant (Total of lines 22 thru 27)		(66,711,599)	(33,260,152
9	·			
0	Acquisition of Other Noncurrent Assets (d)			
1	Proceeds from Disposal of Noncurrent Assets (d)			<u> </u>
2				
3	Investments in and Advances to Assoc. and Subsidiary Companies			
4	Contributions and Advances from Assoc. and Subsidiary Companies			
5	Disposition of Investments in (and Advances to)			
6	Associated and Subsidiary Companies	· · · · · · · · · · · · · · · · · · ·		
7				
8	Purchase of Investment Securities (a)	A.482		
39	Proceeds from Sales of Investment Securities (a)		i	1

North	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	ern Natural Gas Company	(1) X An Original (2) A Resubmission	(IVIO, Da, TI)	End of <u>2014/Q2</u>
	Statement of Ca	ash Flows (continued)		
1	Description (See Instructions for explanation of		Current Year	Previous Year
Line No.	Description (See Instructions for explanation of	codes)	to Date	to Date
110.	(a)		Quarter/Year	Quarter/Year
40	Loans Made or Purchased			
41	Collections on Loans			
42				
43	Net (increase) Decrease in Receivables			
44	Net (Increase) Decrease in Inventory			
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses			
47	Other (footnote details):			
48	Net Cash Provided by (Used in) Investing Activities			
49	(Total of lines 28 thru 47)		(66,711,599)	(33,260,152)
50				
51	Cash Flows from Financing Activities:			
52	Proceeds from Issuance of:			
53	Long-Term Debt (b)			
54	Preferred Stock			
55	Common Stock			
56	Other (footnote details): Debt issuance costs			(10,000)
57	Net Increase in Short-term Debt (c)			
58	Other: Proceeds from redemption of promissory notes from BHE		80,000,000	
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		80,000,000	(10,000)
60				
61	Payments for Retirement of:	•		
62	Long-Term Debt (b)			
63	Preferred Stock			
64	Common Stock			
65	Other (footnote details): Debt issuance costs			
66	Net Decrease in Short-Term Debt (c)			
67				
68	Dividends on Preferred Stock			
69	Dividends on Common Stock		(181,076,000)	(80,000,000)
70	Net Cash Provided by (Used in) Financing Activities		\$1728- 3 824-0577-058	
71	(Total of lines 59 thru 69)		(101,076,000)	(80,010,000)
72	<u></u>		With the Parker V	
73	Net Increase (Decrease) in Cash and Cash Equivalents			
74	(Total of line 18, 49 and 71)		(58,584,244)	43,622,058
75				
76	Cash and Cash Equivalents at Beginning of Period		122,702,718	82,762,189
110				
77			64,118,474	126,384,247

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1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.

2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.

- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) General

Northern Natural Gas Company (the "Respondent") is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns subsidiaries principally engaged in the energy business. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). The Respondent owns the largest interstate natural gas pipeline system in the United States, as measured by pipeline miles, which reaches from southern Texas to Michigan's Upper Peninsula (the "System"). The System, which is interconnected with many interstate and intrastate pipelines in the national grid system, consists of two operationally integrated systems. Its traditional end-use and distribution market area in the northern part of its system, referred to as the Market Area, includes points in lowa, Nebraska, Minnesota, Wisconsin, South Dakota, Michigan and Illinois. Its natural gas supply and delivery service area in the southern part of its system, referred to as the Field Area, includes points in Kansas, Texas, Oklahoma and New Mexico. The Respondent primarily transports and stores natural gas for utilities, municipalities, gas marketing companies,

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industrial and commercial users and other end-users. The System consists of 14,700 miles of natural gas pipelines, including 6,300 miles of mainline transmission pipelines and 8,400 miles of branch and lateral pipelines, with a Market Area design capacity of 5.5 billion cubic feet ("Bcf") per day and a Field Area delivery capacity of 2.0 Bcf per day to the Market Area. Additionally, the Respondent has three underground natural gas storage facilities and two liquefied natural gas storage peaking units that have a total firm service and operational storage cycle capacity of over 73 Bcf and over 2.0 Bcf per day of peak delivery capability. The System is configured with approximately 2,300 active receipt and delivery points which are integrated with the facilities of local distribution companies ("LDC"). Many of the Respondent's LDC customers are part of combined utilities that also use natural gas as a fuel source for electric generation. The Respondent delivers over 0.9 trillion cubic feet of natural gas to its customers annually.

The Respondent has no subsidiaries and does not hold a controlling financial interest in any other entity. The unaudited Financial Statements and supporting schedules have been prepared in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission ("FERC"). The FERC-approved tariff establishes rates, terms and conditions under which the Respondent provides services to its customers. The Uniform System of Accounts is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Financial accounting and reporting differences between FERC and GAAP for the Respondent are principally related to account classifications such as but not limited to: Costs incurred and revenues collected for future plant retirement costs are classified as a regulatory liability for GAAP and as accumulated provision for depreciation for FERC; and deferred tax assets and liabilities are presented as gross assets and liabilities for FERC purposes, but are netted for GAAP.

The unaudited Financial Statements do not include all of the information and disclosures required for the Respondent's annual financial statements in its 2013 FERC Form No. 2. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the Financial Statements as of June 30, 2014 and for the six-month periods ended June 30, 2014 and 2013. The results of operations for the six-month period ended June 30, 2014 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through August 25, 2014, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's FERC Form No. 2 for the year ended December 31, 2013 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2014.

(2) New Accounting Pronouncements

In May 2014, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2014-09, which creates FASB Accounting Standards Codification ("ASC") Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally,

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the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. This guidance is effective for interim and annual reporting periods beginning after December 15, 2016. Early application is not permitted. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In February 2013, the FASB issued ASU No. 2013-04, which amends FASB ASC Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. This guidance is effective for interim and annual reporting periods beginning after December 15, 2013. The Respondent adopted this guidance on January 1, 2014. The adoption of this guidance did not have a material impact on the Respondent's disclosures included within Notes to Financial Statements.

(3) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.5 million and \$0.6 million for the six-month periods ended June 30, 2014 and 2013, respectively. As of June 30, 2014, the Respondent recorded in other special funds its portion of the over funded status of the pension plan and other postretirement plan of \$0.5 million and \$24.1 million, respectively. As of December 31, 2013, the Respondent recorded in other special funds its portion of the over funded status of the pension plan and other postretirement plan of \$0.5 million and \$23.4 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(4) Risk Management and Hedging Activities

The Respondent is exposed to the impact of market fluctuations in natural gas prices as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, customer usage, storage and transportation constraints. The Respondent does not engage in a material amount of proprietary trading activities.

The Respondent has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its natural gas price risk, the Respondent uses commodity derivative contracts generally at fixed prices to hedge natural gas for operational and preferred deferred delivery ("PDD") storage, fuel requirements and other transactions. The Respondent uses natural gas commodity swaps to hedge the margin on forecasted gas sales and purchases required for operational storage balancing purposes and to hedge the margin on anticipated future PDD storage contracts. The Respondent uses crude oil and natural gas commodity swaps to hedge the margin on forecasted sales of condensate.

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For certain designated markets, certain customers pay a fixed price of \$0.09 per decatherm ("dth") of volumes delivered to purchase compressor fuel and system use gas from the Respondent. The Respondent estimates it will be required to purchase an annual average of 1.3 Bcf of natural gas through October 2022 to meet these requirements based on a projected average system requirements factor of 1.4% of volumes delivered. The Respondent's contracts with these customers provide service through October 2019, with annual renewal options for one customer to continue service through October 2022. As of June 30, 2014, the Respondent had entered into swap agreements covering more than the expected contractual requirements through October 2022.

Interest rate risk exists on future debt issuances. The Respondent manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, the Respondent may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate the Respondent's exposure to interest rate risk. The Respondent does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in the Respondent's accounting policies related to derivatives. Refer to Note 5 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of the Respondent's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in thousands):

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	Derivative Assets ⁽¹⁾ Deriv		erivative	Liabilities ⁽¹⁾						
	Cı	ırrent	Nonce	ırrent	C	urrent	No	ncurrent		Total
<u>As of June 30, 2014</u>										
Not designated as hedging										
contracts ⁽²⁾ :	,									
Commodity assets	\$	162	\$	—	\$	6	\$	405	\$	573
Commodity liabilities		(79)				(7,614)		(53,760)		(61,453)
Total		83				(7,608)		(53,355)		(60,880)
Designated as cash flow hedging contracts:										
Commodity assets		141								141
Commodity liabilities				—		(1,136)				(1,136)
Total		141				(1,136)	_		_	(995)
Total derivatives - net basis ⁽³⁾	\$	224	\$		\$	(8,744)	\$	(53,355)	\$_	(61,875)
As of December 31, 2013										
Not designated as hedging contracts ⁽²⁾ :										
Commodity assets	\$	14	\$		\$	3	\$	٠	\$	17
Commodity liabilities	Ψ	(11)	Ψ		Ψ	(7,560)	Ψ	(61,784)	τ.	(69,355)
Total		3				(7,557)		(61,784)		(69,338)
Designated as cash flow hedging contracts:										
Commodity assets		102		5		_				107
Commodity liabilities						(438)		(80)		(518)
Total		102		5		(438)		(80)	_	(411)
Total derivatives - net basis ⁽³⁾	\$	105	\$	5	\$	(7,995)	\$	(61,864)	\$	(69,749)

- (1) Derivative assets are included in current and accrued assets on the Balance Sheets. Derivative liabilities are included in current and accrued liabilities on the Balance Sheets.
- (2) The Respondent's commodity derivatives not designated as hedging contracts are generally included in regulated rates, and as of June 30, 2014 and December 31, 2013, a regulatory asset of \$60.9 million and \$69.3 million, respectively, was recorded related to the net derivative liability of \$60.9 million and \$69.3 million, respectively.
- (3) The net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values included above are 18 million dth of natural gas purchases as of both June 30, 2014 and December 31, 2013, and 4 million and 6 million gallons of crude oil sales as of June 30, 2014 and December 31, 2013, respectively.

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Not Designated as Hedging Contracts

The following table reconciles the beginning and ending balances of the Respondent's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings for the six-month periods ended June 30 (in thousands):

	2014	 2013
Beginning balance	\$ 69,338	\$ 68,825
Changes in fair value recognized in regulatory assets	(5,511)	(248)
Net gains reclassified to gas operating revenues	83	-
Net losses reclassified to operating expenses	(3,030)	(4,575)
Ending balance	\$ 60,880	\$ 64,002

Designated as Hedging Contracts

The following table reconciles the beginning and ending balances of the Respondent's accumulated other comprehensive loss (income) (pre-tax) and summarizes pre-tax gains and losses on commodity derivative contracts designated and qualifying as cash flow hedges recognized in other comprehensive income (loss) ("OCI"), as well as amounts reclassified to earnings for the six-month periods ended June 30 (in thousands):

	2		2	013
Beginning balance	\$	411	\$	8
Changes in fair value recognized in OCI		715		. (35)
Net losses reclassified to gas operating revenues		(134)		(25)
Ending balance	\$	992	\$	(52)

Realized gains and losses on hedges and hedge ineffectiveness are recognized on the Statements of Income as gas operating revenues or operating expenses depending upon the nature of the item being hedged. For each of the six-month periods ended June 30, 2014 and 2013, hedge ineffectiveness was insignificant. As of June 30, 2014, the Respondent had cash flow hedges with expiration dates extending through March 2015 and the pre-tax net unrealized losses forecasted to be reclassified from accumulated other comprehensive loss into earnings over the next twelve months are \$1.0 million.

Credit Risk

The Respondent extends unsecured credit to energy marketing companies, financial institutions and other market participants in conjunction with its derivative contracts. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of natural gas and crude oil and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

	FORM	NΩ	212 0	/DEV	49 N71
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The Respondent analyzes the financial condition of each counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of counterparties, the Respondent enters into netting arrangements that may include margining and may obtain third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, the Respondent exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2014, the Respondent's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of the Respondent's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$62.6 million and \$69.9 million as of June 30, 2014 and December 31, 2013, respectively, for which the Respondent had not posted collateral. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of June 30, 2014 and December 31, 2013, the Respondent would have been required to post \$61.9 million and \$69.7 million, respectively, of collateral. The Respondent's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

(5) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Respondent has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect the Respondent's judgments about the assumptions market participants
 would use in pricing the asset or liability since limited market data exists. The Respondent develops these
 inputs based on the best information available, including its own data.

FEDO FORM NO. 0/2 O (DEV. 40.07)	400.7	!
FERC FORM NO. 2/3-Q (REV 12-07)	122.7	

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The following table presents the Respondent's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	Input Levels for Fair Value Measurements								
		Level 1	-	Level 2		Level 3	C	ther ⁽¹⁾	Total
As of June 30, 2014							•		
Assets:									
Commodity derivatives	\$		\$	714	\$		\$	(489)	\$ 225
Money market mutual funds(2)		80,550				-			 80,550
	\$	80,550	\$	714	\$		\$	(489)	\$ 80,775
Liabilities - commodity derivatives	\$		\$	(62,589)	\$		\$	489	\$ (62,100)
As of December 31, 2013 Assets:									
Commodity derivatives	\$		\$	124	\$		\$	(29)	\$ 95
Money market mutual funds(2)		143,145						_	143,145
	\$	143,145	\$	124	\$		\$	(29)	\$ 143,240
Liabilities - commodity derivatives	\$		\$	(69,873)	<u>\$</u>		\$	29	\$ (69,844)

- (1) Represents netting under master netting arrangements.
- (2) Amounts are included in cash, temporary cash investments and other special funds on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas and crude oil trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 4 for further discussion regarding the Respondent's risk management and hedging activities.

The Respondent's investments in money market mutual funds are accounted for as available-for-sale securities and are stated at fair value. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

FERC FORM NO. 2/3-Q (REV 12-07)	122.8	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Northern Natural Gas Company	(2) _ A Resubmission	11	2014/Q2				
Notes to Financial Statements							

(6) Commitments and Contingencies

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

The Respondent's storage gas migrated from its former certificated storage field boundaries near Cunningham, Kansas and was produced on leaseholds held by Nash Oil & Gas, Inc. ("Nash"), L.D. Drilling Company ("LD Drilling"), Val Energy, Inc. ("Val Energy") and luka-Carmi Development, LLC. In order to mitigate its losses, the Respondent initiated the following actions:

- In September 2009, the Respondent filed an application with the FERC to extend the boundaries of the Cunningham natural gas storage facility. In June 2010, FERC issued an order granting the Respondent certificate authority to extend the boundaries of the Cunningham natural gas storage facility by 12,320 acres. The Respondent either acquired leases or purchased the property on 3,696 acres, or 30% of the extension area. In July 2010, the Respondent filed a complaint in federal district court to acquire the remaining necessary interests by eminent domain. In March 2012, the federal district court judge issued an order granting the Respondent's motion for preliminary injunction seeking access to the extension area to construct the facilities necessary to implement its containment plan to control the migrating storage gas. Pursuant to the order, the Respondent deposited security in the form of a cash deposit of \$2.7 million and a bond of \$7.8 million with the federal district court. The federal district court established a three-person compensation commission in September 2012, to determine the value of the interests to be taken. In July 2013, the federal district court judge found the date of taking for the purpose of determining compensation to be March 30, 2012, the date the Respondent acquired access to the property. In March 2014, the federal district court found that the Respondent must compensate the defendants for all gas in the extension area, including storage gas. The condemnation hearing concluded June 4, 2014. A proposed decision by the condemnation panel will be issued on or before September 2, 2014.
- The Respondent filed a lawsuit in December 2008 against Nash, LD Drilling and Val Energy in the United States District Court for the District of Kansas ("District Court") for nuisance, conversion and unjust enrichment related to the storage gas losses from the June 2010 FERC order through February 2011 after which the third-party wells in the extension area were shut-in. Discovery has been stayed pending the conclusion of the condemnation action discussed above.
- In December 2009, the Respondent filed a lawsuit in the 13th Judicial District, District Court, Pratt County, Kansas ("Pratt County State District Court") against ONEOK Field Services Company ("ONEOK") and Lumen Energy Corporation ("Lumen") alleging conversion based on their purchase of the storage gas from the producers. In April 2010, the Pratt County State District Court granted the defendants' motion for summary judgment, finding that the Respondent does not have title to storage gas that has migrated beyond adjoining property. The Respondent appealed the decision and in March 2013, the Kansas Supreme Court determined that the Respondent lost title to storage gas when it migrated and was produced beyond one mile of the storage field certificated boundaries. The case has been remanded for a determination of the Respondent's recovery of conversion damages from ONEOK

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Northern Natural Gas Company	(2) _ A Resubmission	11	2014/Q2				
Notes to Financial Statements							

and Lumen for storage gas produced after the June 2010 FERC order. In August 2014, the Pratt County State District Court granted the producers' motion for summary judgment, finding the Respondent did not have a viable conversion claim related to the gas produced after June 2, 2010. The proceeds from June 2010 through February 2011 when the wells were shut-in will continue to be held in suspense pending appeal with the Kansas Supreme Court. The Respondent has valued these amounts at approximately \$4.7 million.

In December 2011, state court petitions were filed against the Respondent in three counties in Kansas, alleging trespass, nuisance and unjust enrichment, arising out of the migration of the Respondent's storage gas. The cases were moved to federal district court in Wichita, Kansas in December 2011, at the request of the Respondent. The case will likely remain stayed pending the outcome of the District Court action against the producers.

While it is not possible to predict with certainty the outcome of the aforementioned litigation and other contingencies, the Respondent believes that the ultimate resolution of these matters will not have a material adverse effect on the Respondent's financial results.

(7) Other Related Party Transactions

The Respondent provided gas transportation, storage and other services to MEC totaling \$32.4 million and \$31.6 million for the six-month periods ended June 30, 2014 and 2013, respectively. MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$2.9 million and \$2.7 million for the six-month periods ended June 30, 2014 and 2013, respectively. MEC also provided electricity and other services to the Respondent of \$0.4 million and \$0.3 million for the six-month periods ended June 30, 2014 and 2013, respectively. The Respondent reimbursed MEC \$26.8 million and \$26.3 million for the six-month periods ended June 30, 2014 and 2013, respectively, for payroll, healthcare benefits and other benefit payments that MEC processed on behalf of the Respondent.

BHE provides certain administrative and management services, including executive, financial, legal and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$2.3 million and \$1.8 million for the six-month periods ended June 30, 2014 and 2013, respectively. Income tax transactions with BHE resulted in net payments of \$103.6 million and \$33.6 million for the six-month periods ended June 30, 2014 and 2013, respectively.

As of June 30, 2014 and December 31, 2013, the Respondent had net accounts payable to BHE and certain subsidiaries for intercompany transactions totaling \$2.4 million and \$1.8 million, respectively.

The Respondent provides certain administrative and management services, including executive, financial, commercial, regulatory and legal, to Kern River Gas Transmission Company ("Kern River"), an indirect wholly owned subsidiary of BHE. The Respondent billed Kern River \$0.6 million for each of the six-month periods ended June 30, 2014 and 2013, for these services.

The Respondent provides risk management services to Kern River, pursuant to a service agreement dated August 1, 2008. The Respondent relinquishes all risks, liabilities, losses and profits associated with these risk management services. For the six-month period ended June 30, 2014, the Respondent did not enter into any specific risk management transactions that settled on behalf of Kern River, and for the six-month period ended June 30, 2013, the Respondent entered into insignificant specific risk management transactions that settled on behalf of Kern River.

	EODM NO	212 0	(REV 12-07)
IFERG	FURIN NO.	2/3-13	INEV 12*031

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Northern Natural Gas Company	(2) _ A Resubmission	11	2014/Q2				
Notes to Financial Statements							

The Respondent possesses demand promissory notes from BHE. The balance of the demand promissory notes as of June 30, 2014 and December 31, 2013 was \$150.0 million and \$230.0 million, respectively. The notes contain variable interest rates based on 30-day LIBOR plus a fixed spread per annum. Interest income of \$0.6 million and \$0.7 million was recorded for the six-month periods ended June 30, 2014 and 2013, respectively.

(8) Other, Net

In June 2013, the Respondent restructured a contract covering the period of July 2011 through March 2015 related to the ownership of condensate associated with previously owned assets. As a result, the Respondent recognized \$3.6 million and \$12.4 million of miscellaneous nonoperating income for the six-month periods ended June 30, 2014 and 2013, respectively.

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Nam	Name of Respondent This Report Is: Date of Report Year/Period of Report (1) X An Original (Mo, Da, Yr)						
		X An Original A Resubmission	/ /	End of <u>2014/Q2</u>			
	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion						
	Cummary of Cumy Francisco Total Constitution 101 Depression 1917 Depression 1917						
Line	Item				Total Company		
No.	(a)			•	For the Current		
					Quarter/Year		
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)				3,383,169,004		
4	Property Under Capital Leases						
5	Plant Purchased or Sold						
6	Completed Construction not Classified				115,836,756		
7	Experimental Plant Unclassified						
8	TOTAL Utility Plant (Total of lines 3 thru 7)				3,499,005,760		
9	Leased to Others						
10	Held for Future Use				103,181		
11	Construction Work in Progress				90,774,056		
12	Acquisition Adjustments		·				
13	TOTAL Utility Plant (Total of lines 8 thru 12)				3,589,882,997		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion				1,281,361,734		
15	Net Utility Plant (Total of lines 13 and 14)				2,308,521,263		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION	AMOF	RTIZATION AND DEPLI	ETION			
17	In Service:						
18	Depreciation				1,191,062,913		
19	Amortization and Depletion of Producing Natural Gas Land and La	and Rig	ıhts				
20	Amortization of Underground Storage Land and Land Rights				7,373,726		
21	Amortization of Other Utility Plant		•		82,821,914		
22	TOTAL In Service (Total of lines 18 thru 21)				1,281,258,553		
23	Leased to Others						
24	Depreciation						
25	Amortization and Depletion						
26	TOTAL Leased to Others (Total of lines 24 and 25)						
27	Held for Future Use						
28	Depreciation				103,181		
29	Amortization						
30	TOTAL Held for Future Use (Total of lines 28 and 29)				103,181		
31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment						
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Tota	l of line	es 22, 26, 30, 31, and 32	2)	1,281,361,734		
	·			•			
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Name of Respondent		This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Northern Natural Gas Company		(2)	A Resubmission	11	End of <u>2014/Q2</u>	
	Summary of Utility Plant and Accumulated Provisions for Depreclation, Amortization and Depletion (continued)					
Line	Electric	Gas		Other (specify)		Common
No.	(c)	(d)		(e)		(f)
1			75 -3			
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6		115,836,7	56			
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13		3,589,882,9				
14		1,281,361,7 2,308,521,2				
15 16		2,300,021,2	03			
17				A STATE OF THE STA		
18		1,191,062,9	13			
19	107,37,67	1,101,000,0				
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21	* * *	82,821,9		· :		
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1		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Northern Natural Gas Company		(1) X An Original (2) A Resubmission		End of <u>2014/Q2</u>		
Gas Plant in Service and Accumulated Provision for Depreciation by Function						
incl	Report below the original cost of plant in service by function. In addition ude Account 102, and Account 106. Report in column (b) the original or in column(c) the accumulated provision for depreciation and amortized	to Account 101, cost of plant in service				
.,	ltem		Plant in Service	Accumulated		
Line No.	tem		Balance at End of Quarter	Depreciation And Amortization Balance at End of Quarter		
	. (a)		(b)	(c)		
1	Intangible Plant		126,822,166	57,246,949		
2	Productions-Manufactured Gas			, , , , , , , , , , , , , , , , , , , ,		
3	Production and Gathering-Natural Gas		8,076,198	(13,328,101)		
4	Products Extraction-Natural Gas		409,398,624	149,595,471		
5	Underground Gas Storage		81,928,602			
6 7	Other Storage Plant Base Load LNG Terminaling and Processing Plant		1,481,880			
8	Transmission		2,778,117,975			
9	Distribution					
10	General		93,180,315			
11	TOTAL (total of lines 1 thru 10)		. 3,499,005,760	. 1,281,258,553		

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	e of Respondent hern Natural Gas Company		(1) (2)	Report Is: X An Original A Resubmi	ssion	te of Report o, Da, Yr) / /	1	ar/Period of Report nd of <u>2014/Q2</u>
n oth 2. F 3. M 4. F 5. P	Report below the details called for concerning of er accounts). For regulatory assets being amortized, show perfine filters (5% of the Balance at End of Year to Report separately any "Deferred Regulatory Corovide in a footnote, for each line item, the regulation order, court decision).	ther regulatory asse griod of amortization for Account 182.3 or mmission Expenses	in column (a). amounts less thar " that are also repo	ed through the rate \$250,000, which orded on pages 35	emaking action never is less) m 50-351, Regulat	ay be grouped	d by classe ion Expens	s. es.
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Perio Amount Recove	d During ered Amoun Unrec	tten off g Period t Deemed coverable (f)	Balance at End of Current Quarter/Year (g)
1	Deferred regulatory commission expense	2,206,791	31,251	928	36	7,196		1,870,846
2			202.22					27,028,306
3	Asset retirement obligation	26,125,403	902,903					27,028,300
5	Deferred FERC annual charge	541,659		928	27	0,829		270,830
6								
7	Deferred income taxes for AFUDC equity	16,482,489	595,692	421	7	3,502		17,004,679
9	Deferred migration costs	378,683		921	16	2,293		216,390
10	Deletion inglation code							·
11	Deferred system upgrade costs	315,228		921	13	5,098		180,130
12			4	000 000	4 70	0.404		07 700 000
13 14	Smartpigging/hydrostatic testing .	27,782,079	. 1,750,340	833,863	. 1,/3	3,431	•	27,798,988
15 16	Unrealized loss on derivatives, net	64,431,013	477,617	483,803	4,02	7,823		60,880,807
17	Fuel, unaccounted for, and other trackers	328,875	2,919,819					3,248,694
18				400		0.470		207.500
19 20	Interest rate lock	317,036		428		9,470		307,566
21	Encroachment revaluation	15,596,679	(15,596,679)					
22			The constitution of the second second					
23								
24								
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39								
40	Total	154,505,935	(8,919,057		6,7	79,642	(138,807,236

Nan	ne of Respondent		Th	is Report Is:	Date o	f Report	rear/Period of Report
Nor	thern Natural Gas Company		(1)	X An Original A Resubmi	I I	a, Yr) - //	End of 2014/Q2
		Other Re		ties (Account 25			
includ 2. F 3. F 4. F	Report below the details called for concerning of dable in other amounts). For regulatory liabilities being amortized, show winor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision).	other regulatory liab period of amortizat for Account 254 or	oilities which are co ion in column (a). amounts less thar	reated through the i	ratemaking actions ver is less) may be	grouped by classe	98.
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
	Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	1,806,745				446,690	2,253,435
	Interest rate lock	234,922	428	53,252			181,670
4							
	Employee benefits	24,235,357	128	188,012	,	540,070	24,587,415
6 7	Encroachment revaluation					850,051	850,051
8						Separate Sep	
	Carlton resolution credits	2,692,617	131	2,788,884		96,267	
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45	Total	28,969,641		3,030,148		1,933,078	27,872,571
	1						

	e of Respondent hern Natural Gas Company		This Report Is: (1) X An Or (2) A Res	riginal (Mo	te of Report D, Da, Yr)	Year/Period of Report End of 2014/Q2				
	Moni	bly Quantity & E								
4 D.	Monthly Quantity & Revenue Data by Rate Schedule I. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.									
2. To 3. Re eport 4. Re ess re	otal Quantities and Revenues in whole numbers eport revenues and quantities of gas by rate schedule. Where Dth of gas withdrawn from storage and revenues by rate sch evenues in Column (c) include transition costs from upstream evenues reflected in Columns (c) and (d). Include in Column (transportation servicedule. pipelines. Revenue (es are bundled with stora Other) in Column (e) incl	age services, reflect only	r transportation Dth. Whe					
5. Er	iter footnotes as appropriate.				1	T				
ine No.	ltem	Month 1 Quantity	Month 1 Revenue Costs and Take-or-Pay	Month 1 Revenue (GRI & ACA)	Month 1 Revenue (Other)	Month 1 Revenue (Total)				
	(a)	(b)	(c)	(d)	(e)	(f)				
1	Total Sales (480-488)	1,383,627			6,649,65	6,649,657				
	Transportation of Gas for Others (489.2 and 4893)		7.40							
	CS-1	1,498,255			23,37	23,373				
	TF	27,799,183		32,58	9,206,27	9,238,856				
	TFX	43,785,308		53,58	17,989,25	5 18,042,837				
	GS-T	378		2	1 20					
	TI	3,065,565		4,31	371,79	376,112				
8	SMS	2,336,233			864,61	864,615				
9	Less: CS-1 units	-1,498,255								
10	Less: SMS units in other rate schedules	-2,336,233								
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Vam	ame of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) This Report Is: (Mo, Da, Yr)											
Nort	hern Natural	Gas Company					Original esubmission	(IVIO, Da, Yr) //	Er	d of <u>2014/Q2</u>		
				Monthly Qua	intity & Reven	ue Data by R	ate Schedule					
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage,												
eport 4. Re	Dth of gas with venues in Colu	drawn from storag mn (c) include trar	e and revenues by nsition costs from u	rate schedule. pstream pipelines.	Revenue (Other)	n Column (e) ind		charges received by				
		• • •	and (d). Include in C	Column (e), revenu	e for Accounts 490)-495.						
b. En	ter footnotes as		Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3		
ine	Month 2 Quantity	Month 2 Revenue Costs and	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	Quantity	Revenue Costs and	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)		
Vo.	(g)	Take-or-Pay (h)	(i)	(j)	(k)	(1)	Take-or-Pay (m)	(n)	(0)	(p)		
1	2,069,891			9,754,095	9,754,09	6,741,438			29,835,0	73 29,835,073		
2				and the second				e e e				
3	1,309,399			19,463	19,46	+		20.01	24,8			
4	22,995,034		27,556	7,885,876	7,913,43			30,842 42,914	9,147,7			
5 6	39,927,905		48,227	. 15,577,953	15,626,18	30,040,235		42,314	14,200,	14,270,100		
7	2,139,123		2,157	100,938	103,09	1,946,316		2,943	132,8	72 135,815		
8	2,533,364			868,942	868,94				869,0			
9	-1,309,399					-1,451,144						
0	-2,533,364			*****		-2,613,047						
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Name of Respondent Northern Natural Gas Co	mpany		This Report Is: (1) X An Original (2) A Resubmission			Report , Yr) /	Year/Period of Report End of <u>2014/Q2</u>		
Line No.	Monthly Item	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	hedule (contin Month 1 Revenue (GRI & ACA		Month 1 Revenue (Other)	Month 1 Revenue (Total)		
47	(a)			-					
	·								
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	·								

Nam	ne of Respondent		This Report Is	;;	Date of Rep (Mo, Da, Yr)	ort	Year/Period of Report
Nort	thern Natural Gas Company		(1) X An C		(IVIO, Da, Yr)	·	End of <u>2014/Q2</u>
		antity ? Davas	(2) A Re Data by Rate Sc	esubmission			
	<u></u>			· · · · · · · · · · · · · · · · · · ·		onth 1	Month 1
	Item	Month 1 Quantity	Month 1 Revenue Costs	Month 1 Revenue	L L	onth 1 evenue	Revenue
Line		Quantity	and	(GRI & AC	1	Other)	(Total)
No.			Take-or-Pay	(GNI & AC	^(A)	Juleij	(Total)
		(b)	(c)	(d)		(e)	(f)
	(a)	(6)	(0)	(u)		(0)	W
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57							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
58							
59							
60							
61							
62		,					
63	Total Transportation (Other than Gathering)	74,650,434			90,501	28,455,51	9 28,546,020
	Storage (489.4)	7 11000/101					
	FDD-1	8,279,335				2,143,65	59 2,143,659
	IDD-1	631,637				223,84	
	PDD-1	310,000				521,66	
68		0,0,000					
69		• •	-			•	
70							****
71							
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84							
85						-1	
86							
87							
88							
89							
90	Total Storage	9,220,972				2,889,1	62 2,889,162
91	Gathering (489.1)						
92	Gathering (1881)	. 47 117				100 m 200 m 100 m	
93	Gathering-Interruptible	109,100				1,7	20 1,720
94	Total Gathering (489.1)	109,100				1,7	
95	Additional Revenues	130,700				-11	
96	Products Sales and Extraction (490-492)	399	**************************************			4,4	12 4,412
97	Rents (493-494)			+		5,3	
98	Other Gas Revenues (495)		, , , , , , , , , , , , , , , , , , ,	 		344,1	
99	(Less) Provision for Rate Refunds			1		2141	3.,,,,,
100	Total Additional Revenues	399				353,9	82 353,982
100	rotar Additional Moyondoo	000				300,0	220,000

	e of Respon hern Natura	ndent I Gas Company					Original esubmission	Date of Repo (Mo, Da, Yr)	ort Year/ End	Period of Repo
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Mon Month 2 Revenue (GRI & ACA)	Month 2 Revenue (Other)	& Revenue Da Month 2 Revenue (Total) (k)	Month 3 Quantity (I)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA)	Month 3 Revenue (Other)	Month 3 Revenue (Total)
47										
							·			
•		•			•		•		•	
					·				·	
				,						

	e of Respond hern Natural	dent Gas Company			(nis Report is 1) XAn O	riginal	(Mo, Da, Yr)	ont team	of 2014/02
IVOIT	- Italia					· largered	submission	//	Enq	of <u>2014/Q2</u>
					Revenue Dat					
Line	Month 2 Quantity	Month 2 Revenue Costs and	Month 2 Revenue (GRI & ACA)	Month 2 Revenue (Other)	Month 2 Revenue (Total)	Month 3 Quantity	Month 3 Revenue Costs and	Month 3 Revenue (GRI & ACA)	Month 3 Revenue (Other)	Month 3 Revenue (Total)
No.	(g)	Take-or-Pay (h)	(i)	(i)	(k)	(1)	Take-or-Pay (m)	(n)	(0)	(p)
48						7				
49										1
50			~							
51										
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58										
59										
60										
61										
62				04 (50 470	01.501.446	04 005 007		70.000	24 400 500	24,486,297
63 64	65,062,062		77,940	24,453,172	24,531,112	64,095,887		76,699	24,409,598	24,400,297
65	3,587,615			2,147,799	2,147,799	276,568			6,719,870	6,719,870
66	2,897,829			313,624					440,787	440,787
67				288,398					334,344	334,344
68										
. 69							·			
70										
71										
72	***			**						
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83 84	-									
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85 86										
87			 							
88									T	
89										
90	6,485,444			2,749,821	2,749,82	3,718,010			7,495,001	7,495,001
91	9. 7 % T M	TO THE STATE OF TH								
92										
93	109,300)		96	3 9	108,459	9			
94	109,300			96	9	6 108,459	9			
95		135								
96	. 591			7,480			5		4,25	
97				5,374					5,974	
98				80,613	80,61	3			104,432	104,432
99					<u> </u>	<u> </u>				
100	591	1		93,467	93,46	7 389	5	1	114,663	114,663

ı	e of Respondent hern Natural Gas Company		This Report Is (1) X An O (2) A Re	: riginal submission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q2
Line No.	Monthly Qu Item	uantity & Revenue Month 1 Quantity	Month 1 Revenue Costs and Take-or-Pay	hedule (contin Month 1 Revenue (GRI & ACA	Month 1 Revenue	Month 1 Revenue (Total)
	(a)	(b)	(c)	(d)	(e)	(1)
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	85,364,532		1	90,501 38,350,	040 38,440,541
	·	· .				
			·			
	· .					

	ə of Respon nern Natural	dent Gas Company				· · · · · · · · · · · · · · · · · · ·	esubmission	Date of Repo (Mo, Da, Yr) / /	rt Year/P End c	eriod of Report of <u>2014/Q2</u>
Line No.	Month 2 Quantity	Month 2 Revenue Costs and Take-or-Pay	Month 2 Revenue (GRI & ACA)	thly Quantity & Month 2 Revenue (Other)	Month 2 Revenue Date Month 2 Revenue (Total)	Month 3 Quantity	Month 3 Revenue Costs and Take-or-Pay	Month 3 Revenue (GRI & ACA)	Month 3 Revenue (Other)	Month 3 Revenue (Total)
	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
101	73,727,288		77,940	37,050,651	37,128,59	1 74,664,179		76,699	61,854,335	61,931,034
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Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report		
Nort	hern Natural Gas Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2014/Q2</u>		
	Natural Gas Company G	Gas Revenues and Dekathern				
1 Da	eport below in columns (b), (d) and (f) natural gas operating revenues					
1. 17.6	port below in columns (b), (d) and (i) natural gas operating revenues	or each prescribed account ye	ar to date			
2. In	column (f) report the quantity of Dekatherms sold of natural gas year	to date.				
Line	Title of Account		Total Operating Revenues	Dekatherms of Natural Gas		
No.	(a)		Year to Date	Year to Date		
	()		Current Qtr	Current Qtr		
			(b)	(c)		
1	(480) Residential Sales					
2	(481) Commercial and Industrial Sales		5,684,715	976,489		
3	(482) Other Sales to Public Authorities					
4	(483) Sales for Resale		92,694,295	15,315,877		
5	(484) Interdepartmental Sales					
6	Total Sales (Lines 1 to 5)		98,379,010	16,292,366		
7	485 Intracompany Transfers					
8	487 Forfeited Discounts					
9	488 Miscellaneous Service Revenues 489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities		6,480	572,637		
10 11 .	489.2 Revenues from Transportation of Gas of Others Through Gamering Facilities 489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities		313,367,932	539,135,619		
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities					
13	489.4 Revenues from Storing Gas of Others	-	23,329,702	84,421,731		
14	490 Sales of Prod. Ext. from Natural Gas					
15	491 Revenues from Natural Gas Proc. by Others					
16	492 Incidental Gasoline and Oil Sales		129,254			
17	493 Rent from Gas Property		33,170			
18	494 Interdepartmental Rents		26,410,609			
19 20	495 Other Gas Revenues Subtotal:		461,656,157			
20 21	496 (Less) Provision for Rate Refunds		101,000,107			
22	TOTAL		461,656,157			
		•				
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Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Norti	hern Natural Gas Company	(1) X An Original	(Mo, Da, Yr) / /	End of 2014/Q2
		(2) A Resubmission	11	2114 01 <u>2011/42</u>
	Gas Production and	Other Gas Supply Expenses		
Repo	rt the amount of gas production and other gas supply expenses year	to date		
Line	Account		Year to Date	
No.			·	
	(a)		(b)	
1	Production Expenses			
2	Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			
4	Natural Gas Production and Gathering		4.000	
5	(750-760) Operation		1,069	
6	(761-769) Maintenance Total Natural Gas Production and Gathering (lines 5 and 6)		1,069	
7 8	Production Extraction		1,009	
9	(770-783) Operation			
10	(784-791) Maintenance			
11	Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses		*****	
13	Other Gas Supply Expenses			
14	Operation			
15	(800) Natural Gas Well Head Purchases			
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers	,		,
17	(801) Natural Gas Field Line Purchases			
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases		88,086,823	
20	(804) Natural Gas City Gate Purchases			
21	(804.1) Liquefied Natural Gas Purchases		/ 7,072,627)	
22	(805) Other Gas Purchases (805.1) (Less) Purchase Gas Cost Adjustments	111111111111111111111111111111111111111	(7,072,627)	
	Total Purchased Gas (lines 15 through 23)		81,014,196	
24 25	(806) Exchange Gas		19,032,346	
26	Purchased Gas Expenses			
27	(807.1) Well Expense - Purchased Gas			***
28	(807.2) Operation of Purchased Gas Measuring Stations			
29	(807.3) Maintenance of Purchased Gas Measuring Stations			
30	(807.4) Purchased Gas Calculations Expenses		140.00	
31	(807.5) Other Purchased Gas Expenses			
32	Total Purchased Gas Expenses (lines 27 thru 31)			
33	(808.1) Gas Withdrawn from Storage-Debit	· · · · · · · · · · · · · · · · · · ·	172,816,228	,
34	(808.2) (Less) Gas Delivered to Storage - Credit		174,346,270	
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit			
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit			
37	Gas Used in Utility Operation - Credit		72,051,431	
38 39	(810) Gas Used for Compressor Station Fuel - Credit (811) Gas Used for Products Extraction - Credit		72,031,431	
40	(812) Gas Used for Other Utility Operations - Credit		16,764,486	
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)		88,815,917	
42	(813) Other Gas Supply Expense		29,614,364	
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42	, less 41)	39,314,947	
44	Total Production Expenses (Lines 3,7,11,12, and 43)	· · · · · · · · · · · · · · · · · · ·	39,316,016	
	The state of the s			
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Name of	f Respondent	This Report Is:	Date of Report	Year/Period of Report
	n Natural Gas Company	(1) X An Original	(Mo, Da, Yr)	End of <u>2014/Q2</u>
		(2) A Resubmission		
		Terminaling, Processing Service		
Report th	ne amount of natural gas storage, terminaling, processing, trans	smission and distribution expense	s year to date.	
Line	Account		Year to Date	
No.			Quarter	
	(a)		(b)	
	NATURAL GAS STORAGE, TERMINALING AND PROCESSING	: EYDENGEG		
2	UNDERGROUND STORAGE EXPENSES	LAFLINOLO		
3	(814-826) Operations		9,862,935	
4	(830-837) Maintenance		6,017,177	
5	Total Underground Storage Expenses (Lines 3 and 4)		15,880,112	
6	OTHER STORAGE EXPENSES			
7	(840-842.3) Operations		4,640,564	
8	(843.1-843.9) Maintenance		2,068,543	
9	Total Other Storage Expenses (lines 7 and 8)		6,709,107	
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING	3		
11	(844.1-846.2) Operations			1
12	(847.1-847.8) Maintenance	1 and 10\		
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 1 TRANSMISSION EXPENSES	1 and 12)		
14	Transmission Operation Expenses			
16	(850) Operation Supervision and Engineering	The state of the s	2,819,953	
17	(851) System Control and Load Dispatching		4,036,665	
18	(852) Communication System Expenses		724,333	-
19	(853) Compressor Station Labor and Expenses		5,248,610	
20	(854) Gas for Compressor Station Fuel		69,189,544	
21	(855) Other Fuel and Power for Compressor Stations		1,360,641	
22	(856) Mains Expenses		17,305,824	
23	(857) Measuring and Regulating Station Expenses		2,260,638	
24	(858) Transmission and Compression of Gas by Others		4 400 000	
25	(859) Other Expenses		1,162,869	
26	(860) Rents		55,294 104,164,371	
27	Total Transmission Operation Expenses (Lines 16 through 26)		104,104,371	
28	Transmission Maintenance Expenses (861) Maintenance Supervision and Engineering		37	
29 30	(862) Maintenance of Structures and Improvements		400,860	
31	(863) Maintenance of Mains		6,985,328	
32	(864) Maintenance of Compressor Station Equipment		7,437,500	
33	(865) Maintenance of Measuring and Regulating Equipment		1,270,006	:
34	(866) Maintenance of Communication Equipment		58,229	
35	(867) Maintenance of Other Equipment		371,762	
36	Total Transmission Maintenance Expenses (Lines 29 through 35	i) .	16,523,722	
37	Total Transmission Expenses (lines 27 and 36)		120,688,093	
38	DISTRIBUTION EXPENSES			
39	(870-881) Operation Expenses			
40	(885-894) Maintenance			
41	Total Distribution Expenses (Lines 39 and 40)			
42	Total (lines 5,9,13,37 and 41)		143,277,312	
			•	1

Name o	f Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Norther	n Natural Gas Company	(1) X An Original (2) A Resubmission	(IVIO, Da, Yr)	End of <u>2014/Q2</u>
	Gas Customer Accounts, Service, Sa	_ ` · ·		
Report t	he amount of expenses for customer accounts, service, sales, and		orar Exponess	
	eral expenses year to date.	administrativo		
J-11				
· ·				
_ine	Account		Year to Date	
No.	7-1		Quarter	
	(a)		(b)	
			. (5)	
1	(901-905) Customer Accounts Expenses			
2	(907-910) Customer Service and Information Expenses		4,006	
3	(911-916) Sales Expenses		610,947	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations			
6	920 Administrative and General Salaries		16,380,127	
7	921 Office Supplies and Expenses		5,011,555	:
8	(Less) 922 Administrative Expenses Transferred-Credit		775,444	
9	923 Outside Services Employed		7,486,619	
10	924 Property Insurance		570,558 614,911	
11 12	925 Injuries and Damages 926 Employee Pensions and Benefits		5,642,536	
13	927 Franchise Requirements		5,042,030	
14	928 Regulatory Commission Expenses		1,274,489	
15	(Less) 929 Duplicate Charges-Credit		1,274,400	
16	930.1 General Advertising Expenses			
17	930.2 Miscellaneous General Expenses		40,695	
18	931 Rents		232,345	
19	TOTAL Operation (Total of lines 6 through 18)		36,478,391	
20	Maintenance		- Me	
21	932 Maintenance of General Plant			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 2	21)	36,478,391	
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	,			
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Name	e of Respondent		Report Is:	Date of Report	Year/Period of Report
Norti	nern Natural Gas Company	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2014/Q2</u>
	Depreciation, Depletion and Amortization of Gas I		<u> </u>	, 404.2, 404.3, 405) (Exc	ept
	Amort of Acqu			, , , , , , , , , , , , , , , , , , , ,	
I. Re	eport the year to date amounts of depreciation expense, asset	retire	ement cost depreciation	on,	
leple	etion and amortization, except amortization of acquisition adju-	stmei	nts for the accounts		
ndic	ated and classified according to the plant functional groups de	escrib	ed.		
1			. 1	İ	
ine.	Functional Classification		Depreciation	Depreciation Expense	Amortization and
No.			Expense	for Asset Retirement	Depletion of
	(a)		(Account 403) (b)	Costs (Account 403.1)	Other Gas Plant (Accounts 404.1,
ŀ			(4)	(c)	404.2 and 404.3)
					(d)
1	Intangible Plant		0	0	2,939,021
2	Production Plant, Manufacturing Plant		0	0	0
3	Production and Gathering Plant - Natural Gas		2,103,952	0	0
4	Products Extraction - Natural Gas		0	0	0
5	Underground Gas Storage Plant		2,735,974	0	247,668
6	Other Storage Plant		508,368	0	0
7	Base Load LNG Terminaling and Processing Plant		74,328	0	0
8	Processing Plant		. 0	0	2,792,742
9	Transmission Plant Distribution Plant		20,065,104	0	2,792,742
11	General Plant		3,867,191	0	0
12	Common Plant		0	0	0
13	TOTAL GAS (Lines 1 through 12)		29,354,917	0	5,979,431
\neg		•		•	
•	•				

Nam	ne of Respondent			This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nort	thern Natural Gas Compa			(1) X An Original (2) A Resubmission	on //	End of <u>2014/Q2</u>
	Deprec	lation, Depletion and An		lant (Accts 403, 403.1, sition Adjustments)	404.1, 404.2, 404.3, 405) (E	kcept
depl	etion and amortizatior	amounts of depreciation, except amortization of coording to the plant fur	on expense, asset r	retirement cost depre tments for the accour	ciation, its	
	1			1		
Line No.	Amortization of Other Gas Plant (Account 405)	Total				
1	(e)	(b) to (e) 2,939,021				
2	0	0				
3	0	2,103,952				
4	0	0				
5	0	2,983,642		. •		
6	0	508,368				
7	0	74,328	 			
8	0	0	· · · · · · · · · · · · · · · · · · ·	•		
9	0	22,857,846				
10	0	0				
11	0	3,867,191				
12	0	0				
13	. 0	35,334,348				
		·				
	·	·				
		·				
				·		
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Vamo	e of Respondent	This F				of Report Da, Yr)	Yea	ar/Period of Report
North	nern Natural Gas Company	(1) (2)	$\overline{}$	An Original A Resubmissio		/ / /	Eı	nd of <u>2014/Q2</u>
	Gas Account	ļ						
Natur Enter Enter Indica If the Indica cel dis ceived ere no Indica peline	surpose of this schedule is to account for the quantity of natural gas received and delivered by the ral gas means either natural gas unmixed or any mixture of natural and manufactured gas. In column (c) the year to date Dth as reported in the schedules indicated for the items of receipts a in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of reste in a footnote the quantities of bundled sales and transportation gas and specify the line on which respondent operates two or more systems which are not interconnected, submit separate pages for steep to footnote the quantities of gas not subject to Commission regulation which did not incur FERC stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported through any interstate portion of the transported through any interstate portion of the reporting pipeline. The specific gas purchase expense account(s) and related to which the aggregate late in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting year, (2) the system supply quantities of gas that are stored by the reporting year, and (3) contract storage quantities.	and delive eceipts an h such quarthis purp C regulato sported or e reportin volumes r uring the re orting pipel	ries. Id deli Iantitie Ipose. Iry cos Ir sold Ig pipe Ireporti Ine di	is are listed. Its by showing (1) the through its local distrance, and (3) the gath and on line No. 3 relating year and also repr	ibution facilities or i ering line quantities 3. orted as sales,trans ar which the reporti	intrastate facilities and s that were not destine portation and compres ing pipeline intends to	which to for in sion vo	the reporting pipeline terstate market or that slumes by the reporting transport in a future
ine	ltem			1	f. Page No. of RC Form Nos. 2/2-A)	Total Amour of Dth Year to Date		Current Three Months Ended Amount of Dth
	(a)				(b)	(c)		Quarterly Only
1 Na	ame of System:							
2	GAS RECEIVED						energy and the same	
3	Gas Purchases (Accounts 800-805)						7,465	
	Gas of Others Received for Gathering (Account 489.1)				303		2,637	326,859
	Gas of Others Received for Transmission (Account 489.2)				305	539,13	5,619	203,808,383
-	Gas of Others Received for Distribution (Account 489.3)				301	24.22	0 627	. 92 444 277
	Gas of Others Received for Contract Storage (Account 489.4)				307	31,33	9,037	23,411,377
3	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	11)			200			
}	Exchanged Gas Received from Others (Account 806)				328	2.00	0 155	101 262
0	Gas Received as Imbalances (Account 806)				328	3,2	2,455	481,363
1	Receipts of Respondent's Gas Transported by Others (Account 858)				332	40.0	0 464	7,040,451
2	Other Gas Withdrawn from Storage (Explain)						0,161 3,126	
3	Gas Received from Shippers as Compressor Station Fuel							
4	Gas Received from Shippers as Lost and Unaccounted for					1,50	35,638	413,191
5	Other Receipts (Specify) (footnote details)					C40.00	20 720	244 656 200
6	Total Receipts (Total of lines 3 thru 15)				MANAGARAN	642,26	00,730	241,656,208
7	GAS DELIVERED					46.00	20.000	10 104 057
8	Gas Sales (Accounts 480-484)				000		2,366	
9	Deliveries of Gas Gathered for Others (Account 489.1)	·			303		2,637	
0	Deliveries of Gas Transported for Others (Account 489.2)				305 301	539,13	33,018	203,808,383
1	Deliveries of Gas Distributed for Others (Account 489.3)					67.01	57,083	12,012,978
2	Deliveries of Contract Storage Gas (Account 489.4)	24)			307	37,23	000,000	12,012,370
3	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49)			328			<u> </u>
4	Exchange Gas Delivered to Others (Account 806)				328	31	 37,131	367,13
5	Gas Delivered as Imbalances (Account 806)				332	31	37,131	307,13
6	Deliveries of Gas to Others for Transportation (Account 858)				332	17.3	10 72/	10,287,27
7	Other Gas Delivered to Storage (Explain)				509		18,734 05,526	
8	Gas Used for Compressor Station Fuel				509	Viaindus-i	37,798	 Lorenzessa-dorentapida supregnazione englistration
9	Other Deliveries and Gas Used for Other Operations					642,0		
0	Total Deliveries (Total of lines 18 thru 29)			1 (0.00)		042,0		2-1,007,040
1	GAS LOSSES AND GAS UNACCOUNTED FOR					2	29,844	288,36
2	Gas Losses and Gas Unaccounted For					2	.0,044	200,30
13	TOTALS Take Deliveries Cost Lesses & Unaccounted For (Total of lines 20 and 22)					642,2	SS 729	3 241,656,20
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)					042,2	00,100	241,000,200

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ĺ	le of Respondent	(1) X An Or	iginal	(Mo	, Da, Yr)	real/relied of Report
Non	hern Natural Gas Company		submission		1 /	End of <u>2014/Q2</u>
	Shipper Supplied (Gas for the Curren	t Quarter			
accc spec 2. O and The 3. O serv 23-2 debi 4. In 5. R 6. O 7. O 8. O 9. O 9. O	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operaturit(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting bific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for dekatherms must be reported in column (d) unless the company has discounted or negotiated ratin lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff telice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted. The dollar amounts must be reported in column (h) unless the company has discounted or negoted and credited in columns (m) and (n). dicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). eport in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negon lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper support lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Columnines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Columnines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported numbers in the second of the provided and provided and provided and provided in columns (in the provided and full explanation of the allocation process used in reported numbers in the second of the provided and provided and provided in columns (in the provided and full explanation of the allocation process used in reported numbers in the second in the provided and provided in the provided in the provided in the provided in the provided in the provided in the provided in the provided in the provided in the provided in the provide	grecognition given to the gas and conditions for gathering. The dekatherms must be tes which should be reported rms and conditions for gathe nated for. The dollar amount gotiated rates which should be offiated rate agreement. lifed gas broken out by functif tumn (o) for the dispositions tumn (n) for the sources of gas	s used to meet the g, production/ extra e broken out by fu d in columns (b) and ering, production/ ex ts must be broker be reported in column - tional category and of gas listed in colu	deficiency action/procunctional d (c). ktraction/p o out by f mns (f) and whether r umn (a).	, including the accounting ressing, transmission, dis categories on Lines 2-6 rocessing, transmission, unctional categories on d (g). The accounting she	basis of the gas and the cribution and storage service , 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and build disclose the account(s)
Line No.	Item . (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated F Dth (c)	Rate	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)					
2	Gathering				<u>.</u>	
3	Production/Extraction/Processing					
4	Transmission	881,564		80,444	1,041,096	2,003,104
5	Distribution					
6	Storage .				-	
7	Total Shipper Supplied Gas	881,564		80,444	1,041,096	2,003,104
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)					
9	Gathering					
10	Production/Extraction/Processing					
11	Transmission	904,608		82,629	1,068,223	2,055,460
12	Distribution					
13	Storage	521			49,532	50,053
14	Total gas used in compressors	905,129		82,629	1,117,755	2,105,513
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)					
16 .	Gathering					
17	Production/Extraction/Processing					
18	Transmission	131,299		11,993	155,046	298,338
19	Distribution					
20	Storage	438			41,721	42,159
21	Other Deliveries (specify) (footnote details)					
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	131,737	2 () () () () () () () () () (11,993	196,767	340,497
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)					
24	Gathering					
25	Production/Extraction/Processing	005.000		00.000	996 007	649,000
26	Transmission	285,220		26,053	336,807	648,080
27	Distribution					
28	Storage Other Legacy (specify) (feetpate details)					
29	Other Losses (specify) (footnote details)				l	1
30	Total Gas Lost And Unaccounted For	285,220		26,053	336,807	648,080

Nam	e of Responden	t				This Report Is: (1) X An Original And Andria	inal	Date of Report (Mo, Da, Yr)	Year/Pe	riod of Report
Nort	hern Natural Ga	s Company				(1) X An Original (2) A Result	inal bmission	(IVIO, Da, 11) //	End of	2014/Q2
			Ship	per Supplied		e Current Quarte		rd)		
	· ·									
	,									
									•	
										!
		A	nted (D-II-III)	·	· · · · · · · · · · · · · · · · · · ·	V-t P. Pa	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	له ا		
	Na-111-4	Amount Collect		Month 1	Manth 4	Volume (in Dth Month 1) Not Collecte Month 1		Month 1	Month 1
Line	Month 1 Discounted Rate	Month 1 Negotiated Rate	Month 1 Recourse rate	Month 1 Total	Month 1 Waived	Discounted	Negotiate	1	Account(s) Debited (n)	Account(s) Credited (o)
No.	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)	Dth (k)	Dth (I)	Dth (m)		
1	.,,	157				13.76		100		
2										
3										
4	5,284,532	482,704	6,240,335	12,007,571	·				805	805
5										
6		400 70 1		40.007.571						
7	5,284,532	482,704	6,240,335	12,007,571	20122332157		5.00			
8										
9									an green and the	
10							1			
11	5,461,661	498,884	6,449,500	12,410,045					854	810
12										_
13	3,143		299,057	302,200					819	810
14	5,464,804	498,884	6,748,557	12,712,245						
15			37 (a =)			e de				
40							0			
16 17							-			
18	792,728	72,410	936,108	1,801,246			 		See footnote	812
19	102,720	12,110	200,100	1,001,210		_	1			
20	2,647		251,892	254,539			1		See footnote	812
21					·		1			
22	795,375	72,410	1,188,000	2,055,785						
23										
24										
25										
26	1,720,651	157,169	2,031,862	3,909,682					813	812
27									 	
28		-			-		+]
29	4 700 GE4	157 100	2 024 062	3 000 693			-			
30	1,720,651	157,169	2,031,862	3,909,682	1		1			

	ne of Respondent	This (1)	Report Is	: riginal	Date (Mo	e of Report , Da, Yr)	Year/Period of Report
Nort	thern Natural Gas Company	(2)		submission		11	End of <u>2014/Q2</u>
	Shipper Supplied Gas fo	or the Cur	rent Qua	rter (continu	ied)		
		Month	1 1	Month	1	Month 1	Month 1
Line	Item	Discounte		Negotiated		Recourse Rate	Total
No.	(a)	Dth (Dth (c)		Dth (d)	Dth (e)
	NET EXCESS OR (DEFICIENCY)		lander og er skaler. Skaler og er skaler Skaler og er skaler.				
	Other Losses				45.4527e00000		
	Gathering						
	Production/Extraction						
34	Transmission	(439,563)	(40,231)	(518,980)	(998,774)
	Distribution						
36	Storage	(959)			(91,253)	(92,212)
	Total Net Excess Or (Deficiency)	(440,522)	(40,231)	(610,233)	(1,090,986)
	DISPOSITION OF EXCESS GAS:						
	Gas sold to others						
40	Gas used to meet imbalances						
	Gas added to system gas					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Gas returned to shippers						
	Other (list)						
44							
45							
46							
47							
48				,			
49					•		
50							
51	Total Disposition Of Excess Gas						
	GAS ACQUIRED TO MEET DEFICIENCY:						
53	System gas		C-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	- 10 de 40 5 m gms	4.35.000		
54	Purchased gas						
55	Other (list)						
56	Gas to be recovered from shippers		440,522		40,231	610,233	1,090,986
57							
58	·						
59							
60	·						-
61							
62							
63 ·							
64							
65	Total Gas Acquired To Meet Deficiency		440,522		40,231	610,233	1,090,986
	SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT			_			
66	Forwardhaul Volume in Dths for the Quarter	20	3,808,383				
67	Backhaul Volume in Dths for the Quarter						
68	TOTAL (Lines 66 and 67)	20	3,808,383				

	e of Responden hern Natural Ga					This Report Is: (1) X An Orig	inal	(Mo, Da, Yr)	Year/Pe	eriod of Report 5 <u>2014/Q2</u>
			Chir	anar Cumpliad	Goo for th	(2) A Resulte Current Quarte	bmission	/ /	Elia oi	2014/QZ
			Silit	oper Supplied	Gas for ti					····
		Amount Collec				Volume (in Dth			Month 1	Month 1
Line	Month 1	Month 1	Month 1	Month 1	Month 1	4	Month 1	Month 1 d Total	Account(s)	Account(s)
No.	Discounted Rate	1	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (I)	Dth (m)	Debited (n)	Credited (o)
	Amount (f)	Amount (g)	Amount(ii)	Afficulat (I)	Diti ()	Dar (k)	Dui (i)	Dur (m)	# S A T	
31										Cara a resident
32										
33					:					
34	(2,690,508)	(245,759)	(3,177,135)	(6,113,402)						
35										
36	(5;790)		(550,949)	(556,739)						
37	(2,696,298)	(245,759)	(3,728,084)	(6,670,141)						
38			199					4,45		
39										
40					· · · · · · · · · · · · · · · · · · ·					
41				·			_			
42										
43										
45										
46							<u> </u>			
47										
48	•		·							
49										
50			,				<u> </u>			
51										
52							2.0			
53										
54										
55	0.000.000	245,759	3,728,084	6,670,141			1		182.3	805
56 57	2,696,298	240,709	3,720,004	0,070,141					102.0	000
58										
59									-	
60										
61										
62										
63										
64	,									
65	2,696,298	245,759	3,728,084	6,670,141						

	e of Respondent	(1) X	An Ori	ginal		Da, Yr)	real/reliod of Neport
Nort	hern Natural Gas Company	(2)	-	ubmission		11	End of <u>2014/Q2</u>
	Shipper Supplied 0	Gas for the	Current	Quarter			
acco spec 2. O and The 3. O serv 23-2 debi 4. In 5. Ro 6. O 7. O 8. O 9. O	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline opera- point(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting ific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms the use of that gas for compressor fuel, other operational purposes and lost and unaccounted fo dekatherms must be reported in column (d) unless the company has discounted or negotiated rat in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff ter ice and the use of that gas for compressor fuel, other operational purposes and lost and unaccoun- g. The dollar amounts must be reported in column (h) unless the company has discounted or neg- ted and credited in columns (m) and (n). dicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). eport in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a nego- in lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supp- in lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Colu- in lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Colu- in lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported numbers in	and conditions for. The dekatherm es which should broms and condition inted for. The dollapotiated rates which the detailed gas broken or urmn (o) for the diarmn (n) for the source.	r gathering s must be se reported s for gather amounts ch should b ment. ut by functions spositions of	used to meet the , production/ extr broken out by in columns (b) ar ring, production/ s must be broke the reported in columns onal category and of gas listed in co	deficiency, action/proce functional c ad (c). extraction/pr an out by fu umns (f) and	including the accounting essing, transmission, distategories on Lines 2-6 rocessing, transmission, unctional categories on 3 (g). The accounting she	tribution and storage service, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and buld disclose the account(s)
Line No.	ltem (a)	Month 2 Discounted r Dth (p)	ate	Month : Negotiated Dth (q)	Rate	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)						
2	Gathering						
3	Production/Extraction/Processing						
4	Transmission	4	17,977		94,515	648,752	1,161,244
5	Distribution						
6	Storage	•					
7	Total Shipper Supplied Gas	4	17,977	Communication (Communication)	94,515	648,752	1,161,244
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)						
9	Gathering						
	Production/Extraction/Processing						
11	Transmission	3	27,360		74,040	508,186	909,586
12	Distribution						
13	Storage		306			29,129	29,435
14	Total gas used in compressors	3	27,666		74,040	537,315	939,021
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				1000		
16	Gathering						
17	Production/Extraction/Processing				10.1	101 175	005.000
18	Transmission		84,692		19,155	131,475	235,322
19	Distribution						00.004
20	Storage		315			29,946	30,261
21	Other Deliveries (specify) (footnote details)		05.007		19,155	161,421	265,583
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		85,007		19,155	101,421	200,000
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering						
24	Production/Extraction/Processing						
25 26	Transmission	/ 1	37,244)	1	31,041)	(213,054)	(381,339)
27	Distribution	(1,	,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		01,041)	1 210,004)	(301,000)
28	Storage				Air.		
29	Other Losses (specify) (footnote details)						
30	Total Gas Lost And Unaccounted For	<i>[</i> 1:	37,244)	(31,041)	(213,054)	(381,339)
	Total Oas Lost And Onaccounted For		;1		, - 1 1)	1,,-,-,	<u> </u>

Northern Natural Gas Company (1) X An Original (2) A Resubmission Shipper Supplied Gas for the Current Quarter (continue)	Date of Report (Mo, Da, Yr) / / ed)	End of	<u>2014/Q2</u>
	ed)		
			·
Amount Collected (Dollars) Volume (in Dth) Not Collecte	ed	Month 2	Month 2
Line No. Amount (t) Amount (u) Month 2	ed Total	Account(s) Debited (bb)	Account(s) Credited (cc)
2			
3		005	005
4 1,954,744 442,112 3,034,496 5,431,352		805	805
5 6	•		*
7 1,954,744 442,112 3,034,496 5,431,352			
8			
10			
11 1,532,675 346,651 2,379,287 4,258,613		854	810
12			
13 1,434 136,472 137,906		819	810
14 1,534,109 346,651 2,515,759 4,396,519			
16			
17			
18 396,792 89,744 615,971 1,102,507		See footnote	812
19			
20 1,475 140,301 141,776		See footnote	812
21 22 398,267 89,744 756,272 1,244,283			
22 336,267 69,744 736,272 1,244,263			
24		St. St.	
25			
26 (661,318) (149,573) (1,026,615) (1,837,506)		813	812
27		-	
28			
29			

	e of Respondent	This Report Is:	iainal	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nor	hern Natural Gas Company		submission	11	End of <u>2014/Q2</u>
	Shipper Supplied Gas t		ter (continued)		
		Month 2	Month 2	Month 2	Month 2
Line	ltom.	Discounted rate	Negotiated Rate		Total
No.	Item (a)	Discourred rate Dth (p)	Dth (q)	Dth (r)	Dth (s)
		(1)			
31	NET EXCESS OR (DEFICIENCY) Other Losses	A Committee of the Comm			
	Gathering				
	Production/Extraction				
34	Transmission	143,169	32,3	361 222,145	397,675
35	Distribution	110,100	02,	222,710	
36	Storage	(621)		(59,075)	(59,696)
37	Total Net Excess Or (Deficiency)	142,548	32,		337,979
	DISPOSITION OF EXCESS GAS:	112,010	02)	901 Table 10	
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
41	Gas returned to shippers	142,548	32,	361 163,070	337,979
43	OIL (IL-4)	142,040		100,010	007,070
44	Other (list)				
45					
ļ					
46					
47					
48					
49		•			
50					007.070
E4	T (ID) - ''' - OCF - O	142 549	32	361 163070	1 337.474 1
51	Total Disposition Of Excess Gas	142,548	. 32,	361 163,070	337,979
52	GAS ACQUIRED TO MEET DEFICIENCY:	142,548	. 32,	361 163,070	337,979
52 53	GAS ACQUIRED TO MEET DEFICIENCY: System gas	142,548	. 32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	142,548	. 32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55	GAS ACQUIRED TO MEET DEFICIENCY: System gas	142,548	. 32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	142,548	. 32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	142,548	. 32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	142,548	. 32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58 59	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	142,548	. 32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58 59 60	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas		. 32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58 59 60 61	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	142,548	. 32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58 59 60 61 62	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas		32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58 59 60 61 62 63	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas		. 32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)		32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58 59 60 61 62 63	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas		32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)		. 32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)		32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)		32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)		32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)		32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)		. 32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)		32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)		32,	361 163,070	CONTRACTOR STATEMENTS
52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)		32,	361 163,070	CONTRACTOR STATEMENTS

Name of Respondent Northern Natural Gas Company					This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr)		End of 2014/Q2			
			Ship	per Supplied	Gas for th	e Current Quarte	r (continue	ed)		
	,	Amount Colle	cted (Dollars)		Volume (in Dth) Not Collected				Month 2	Month 2
Line No.	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiate Dth (z)		Account(s) Debited (bb)	Account(s) Credited (cc)
04										
31 32										
33										
34	686,595	155,290	1,065,853	1,907,738	·					
35		,								
36	(2,909)		(276,773)	(279,682)						
37	683,686	155,290	789,080	1,628,056						
38				100		4		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
39									ļ	
40										
41	683,686	155,290	789,080	1,628,056					805	182.3
43	003,000	100,200	109,000	1,020,000					000	102.0
44	1201									
45										
46	-									
47				-						
48	•		·							
49										
50										
51	683,686	155,290	789,080	1,628,056				* * * * * * * * * * * * * * * * * * *		
52 53										
54										
55			,				-			
56										
57										
58				•						
59										
60										
61										
62 63					· · · · · · · · · · · · · · · · · · ·					
64										
65										
					-					

Nam	e of Respondent	(1) X An Or	iginal		Da, Yr)	real/Period of Report		
Northern Natural Gas Company (1) A Resubmission / / End of 2014						End of <u>2014/Q2</u>		
Shipper Supplied Gas for the Current Quarter								
accc spec 2. O and The 3. O serv 23-2 debi 4. In 5. R 6. O 7. O 8. O 9. O	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in columns (in) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n). 4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). 5. Report in columns (j), (k) and (j) the amount of fuel walved, discounted or reduced as part of a negotiated rate agreement. 6. On lines 32-37 report the dekatherms, the dollar amount and the account(s) credited in Column (n) for the dispositions of gas itsed in c							
Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated F Dth (ee)	Rate	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)							
2	Gathering							
3	Production/Extraction/Processing							
4	Transmission	380,396		69,140	378,194	827,730		
5	Distribution							
6	Storage							
7	Total Shipper Supplied Gas	380,396	v ne trata de la Arra de California.	69,140	378,194	827,730 .		
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)							
9	Gathering				-			
10	Production/Extraction/Processing							
11	Transmission	228,831		41,574	227,486	497,891		
12	Distribution							
13	Storage	133			12,652	12,785		
14	Total gas used in compressors	228,964		41,574	240,138	510,676		
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)							
16	Gathering							
17	Production/Extraction/Processing			45.004	00.400	470,000		
18	Transmission	82,677		15,021	82,192	179,890		
19	Distribution	070			25 026	26,108		
20	Storage	272			25,836	20,100		
21	Other Deliveries (specify) (footnote details)	82,949		15,021	108,028	205,998		
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	82,949		10,021	100,020	200,330		
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering							
24	Production/Extraction/Processing							
26	Transmission	9,937		1,805	9,879	21,621		
27	Distribution	9,901		1,000	3,070	21/021		
28	Storage							
29	Other Losses (specify) (footnote details)							
30		9,937		1,805	9,879	21,621		
30	Total Gas Lost And Unaccounted For	0,007		1,000	0,070	11,021		

	ne of Responden		·			This	Report Is:	inal	Date of I (Mo, Da,	Report	Year/Pe	riod of Report
Nort	thern Natural Ga	s Company				(1) (2)	X An Orig	inal omission	(IVIO, Da,		End of	2014/Q2
			Shi	pper Supplied	Gas for th				ed)			
٠												
	Γ	Amount Colle	oted (Dollars)			,	Johnna (in Date	Not Callact	od	ı		
	Month 3	Month 3	Month 3	Month 3	Month 3		Volume (in Dth Month 3	Month 3		h 3	Month 3 Account(s)	Month 3 Account(s)
Line No.	Discounted Rate	Negotiated Rate	Recourse rate	Total	Waived		Discounted	Negotiate	d Tot	al	Debited (pp)	Credited (qq)
1	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)		Dth (mm)	Dth (nn)	Dth (00)		
2												
3												****
4	1,713,632	311,332	1,703,565	3,728,529							805	805
5 6												
7	1,713,632	311,332	1,703,565	3,728,529			· · · · · · · · · · · · · · · · · · ·		1.			
8												
9												
10											To a constant of the later	
11	1,031,546	187,411	1,025,486	2,244,443							854	810
12 13	599		57,034	57,633			·				819	810
14	1,032,145		1,082,520	2,302,076								
15			90 M		1.4				N. Carlo			
16												
17												
18	371,944	67,575	369,759	809,278							See footnote	812
19 20	1,224		116,468	117,692			**				See footnote	812
21	1,224		110,400	.117,092	-,-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						Oee lootilote	012
22	373,168	67,575	486,227	926,970								اهراده.
23												
24 25						-						
26	44,882	8,154	44,618	97,654							813	812
27												
28												
29 30	44,882	8,154	44,618	97,654								
JU	1 44,002	1 0,104	1 77,010	1 21,004	l	1		1	1			

ı	e of Respondent hern Natural Gas Company	This Report Is: Date (Mo (2) A Resubmission		Date of Report (Mo, Da, Yr) / / End of 2014	
	Shipper Supplied Gas 1				
Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction .				
34	Transmission	58,951	10,740	58,637	128,328
35	Distribution				
36	Storage	(405)		(38,488)	(38,893)
37	Total Net Excess Or (Deficiency)	58,546	10,740	20,149	89,435
	DISPOSITION OF EXCESS GAS:				
	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers	58,546	10,740	20,149	89,435
43	Other (list)				
44		MP.			
45					
46			·		
47					
48					
49		·			
50		58,546	10,740	20,149	89,435
F4				LU, 170	00,700
51	Total Disposition Of Excess Gas	30,340			
52	GAS ACQUIRED TO MEET DEFICIENCY:	00,040			
52 53	GAS ACQUIRED TO MEET DEFICIENCY: System gas	30,040			
52 53 54	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	50,040			
52 53 54 55	GAS ACQUIRED TO MEET DEFICIENCY: System gas	50,040			
52 53 54 55 56	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	50,040			
52 53 54 55 56 57	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	50,570			
52 53 54 55 56 57 58	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	50,570			
52 53 54 55 56 57 58 59	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	00,000			
52 53 54 55 56 57 58 59 60	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	50,040			
52 53 54 55 56 57 58 59	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	00,000			
52 53 54 55 56 57 58 59 60 61	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	50,070			
52 53 54 55 56 57 58 59 60 61 62	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)	00,000			
52 53 54 55 56 57 58 59 60 61 62 63	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)	00,070			

	Name of Respondent Northern Natural Gas Company					This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr)			e of Report o, Da, Yr) / /	Year/Period of Report End of 2014/Q2			
			Shi	per Supplied	Gas for th		rent Quarte	r (continue	ed)		-		
		Amount Colle	cted (Dollars)		Volume (in Dth) Not Collected					Month:	3	Month 3	
Line No.	Month 3 Discounted Rate	1	Month 3 Recourse rate	Month 3 Total	Month 3 Waived		Month 3 Discounted	Month 3 Negotiated	d	Month 3 Total	Account Debited (Account(s) Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Oth (II)		Dth (mm)	Dth (nn)		Dth (oo)			
31		29424 G									1.4.4.1		
32						_							
33				-					_				
34	265,260	48,192	263,702	577,154		\dashv			_				
35	,												
36	(1,823)		(173,502)	(175,325)									
37	263,437	48,192	90,200	401,829									
38													
39													
40													
41							,					005	100.0
42	263,437	48,192	90,200	401,829		\perp					<u> </u>	805	182.3
43						+							
44									_				
45 46							··· · · · · · · · · · · · · · · · · ·						
47						-+						-	
48	•				•		•	,					
49				•									· · · · · · · · · · · · · · · · · · ·
50													
51	263,437	48,192	90,200	401,829									
52													
53													
54													
55													
56			+										
57						-							
58													
59 60								-					
61													
62													
63	•												
64													
65													my dis

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
'	(1) X An Original	(Mo, Da, Yr)	
Northern Natural Gas Company	(2) _ A Resubmission	11	2014/Q2
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 32 Column: c

The book overdraft position reflected in Cash is offset with investment amounts at the same financial institution, which are included in Temporary Cash Investments. The financial institution holds the right to offset the amounts.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Northern Natural Gas Company	(2) _ A Resubmission	11	2014/Q2
	FOOTNOTE DATA		

Schedule Page: 117 Line No.: 5 Column: g
The \$31,043 pertains to natural gas commodity swaps.

Schedule Page: 117 Line No.: 10 Column: g
The (\$597,944) pertains to natural gas and crude oil commodity swaps.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Northern Natural Gas Company	(2) _ A Resubmission	1.1	2014/Q2
	FOOTNOTE DATA		

Schedule Page: 118	Line No.: 1	2 Column: c			
2014			2013		
Dividends			Dividends		
January 16, 2014	\$	101,076,000	January 15, 2013	\$	80,000,000
February 27, 2014		80,000,000	Total	\$	80,000,000
Total	\$	181,076,000		,	

Name of Respondent	This Report is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern Natural Gas Company			2014/Q2
	FOOTNOTE DATA		
Schedule Page: 120 Line No.: 5 Colum	ın: b		
		2014	2013
Regulatory assets	\$	5,512,148 \$	6,012,302
Debt discount and expense		177,084_	169,907_
Total	\$	5,689,232 \$	6,182,209
Schedule Page: 120 Line No.: 16 Colui	mn: b		
Donotalo i agoi i zo Dino itan io Cola.		2014	2013
Gas balancing activities	\$	28,819,255) \$	(8,495,814)
Price risk management activities	1 ((8,457,423)	(4,822,747)
Prepayments and other assets		(162,566)	(1,067,492)
Total	\$(37,439,244) \$	(14,386,053)
Schedule Page: 120 Line No.: 27 Colu	mn: b		
		2014	2013

(12,395) 191,739 179,344 (941,837) (2,375,271) (3,317,108)

Removal costs, net Net increase (decrease) in payables and accrued expenses

Total

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	∣(1) <u>X</u> An Original	(Mo, Da, Yr)	
Northern Natural Gas Company	(2) A Resubmission	11	2014/Q2
	FOOTNOTE DATA		

Schedule Page: 210 Line No.: 3 Column: c

The accumulated depreciation reserve for production and gathering is related to Respondent's pipeline facilities located in the Gulf of Mexico offshore the coasts of Texas and Louisiana. The balance is comprised of the following:

Plant Reserve Accumulated Depreciation Cost of Plant Retired Accumulated Plant Reserve	\$ 32,644,104 (38,651,732) (\$ 6,007,628)
Negative Salvage Accumulated Provision Cost of Removal Negative Salvage Provision	\$ 1,499,335 (603,629) \$ 895,706
Asset Retirement Obligation Accumulated Depreciation on ARO Capitalized	\$ 3,209,717
Asset Retirement Obligation (ARO) Allowance Accumulated ARO Allowance Accumulated Cost of ARO Retirements Unrecovered Net ARO Costs	\$ 21,649,062 (\$ 33,074,958) (\$ 11,425,896)
Accumulated Provision for Depreciation Gas Gathering	(\$ 13,328,101) ========

The ARO allowance is booked to the accumulated depreciation reserves for transmission and production and gathering plant based on cost incurred to settle asset retirement obligations for each classification.

Schedule Page: 210 Line No.: 8 Column: c

Total includes \$879,434 accumulated annual ARO allowance, \$1,352,040 of accumulated cost of transmission ARO retirements, and \$16,038,124 of accumulated depreciation on capitalized ARO. The ARO allowance is booked to the accumulated depreciation reserve for gas transmission and production and gathering based on the cost incurred to settle asset retirement obligations for each classification.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
'	(1) X An Original	(Mo, Da, Yr)	
Northern Natural Gas Company	(2) _ A Resubmission	11	2014/Q2
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Authorization

Line No.	Description	Regulatory Citation	Amortization Period
1	Deferred regulatory commission expense	RP04-155	Over 60 months
3	Asset retirement obligation	RP04-155	
5	Deferred FERC annual charge	18 CFR Sec 154.402	12 months ending September
7	Deferred income taxes associated with AFUDC equity	RP04-155	Based on life of plant
9	Deferred migration costs	RP04-155	120 months through 10/2014
11	Deferred system upgrade costs	RP04-155	120 months through 10/2014
13	Smartpigging/hydrostatic testing	RP04-155	Over 84 months
15	Unrealized loss on derivatives, net	Orders 552 & 627	
17	Fuel and storage, unaccounted for gas, and electrical	RP97-275	
	compression trackers (1)		
19	Interest rate lock (ref. \$200M Sr Notes due 6-1-2021)	Not applicable	Through 05/2021
21	Encroachment revaluation	Orders 552 & 627	-

(1) Refer to footnote 4 - Regulatory Matters in the Notes to Financial Statements on page 122 of the 2013 FERC Form No. 2 for more information regarding regulatory trackers.

Schedule Page: 232 Line No.: 21 Column: c

Represents valuation changes.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
'	(1) X An Original	(Mo, Da, Yr)	
Northern Natural Gas Company	(2) _ A Resubmission	11	2014/Q2
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Authorization

Line No.	Description	Regulatory Citation	Amortization Period
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	
3	Interest rate lock (ref. \$100M Sr. Notes due 5-1-2015)	Not applicable	Through 04/2015
5	Employee benefits	A107-1-000 & Order 710	
7	Encroachment revaluation	Orders 552 & 627	
9	Carlton resolution credits	RP01-382	

Schedule Page: 278 Line No.: 7
Represents valuation changes. Column: f

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· '	(1) X An Original	(Mo, Da, Yr)	
Northern Natural Gas Company	(2) _ A Resubmission	11	2014/Q2
	FOOTNOTE DATA		
•			
Schedule Page: 520 Line No.: 3 Column: c			
The 14,097,465 Dth represents gas purchases reco	orded to FERC account 803	J.	
, in a figure of the first of t		-	
Schedule Page: 520 Line No.: 12 Column: 6			
The 42,870,161 Dth represents gas withdrawn from	n storage (includes third par	ty and company ow	ned gas).
Schedule Page: 520 Line No.: 27 Column: 0			
The 17,318,734 Dth represents gas injected into st		and company owned	l gas).
The Trio Teire Participrocente gas injected into et	orage (morages am a party s		
Schedule Page: 520 Line No.: 29 Column: 6			
		<u>Amount (Dth)</u>	
Drip Shrinkage		7,461	
Work Order Adjustment		1,603	
Gas Used in other O&M Operations	· <u>-</u>	1,978,734	
Total		1,987,798	
Ochodula Danas FOO Line No. 2 Caluman d			
Schedule Page: 520 Line No.: 3 Column: d The 1,686,697 Dth represents gas purchases reco	rded to FERC account 803		
The 1,000,007 Durrepresents gas purchases recon	ded to 1 Erro docodin oco.		
Schedule Page: 520 Line No.: 12 Column: 0			
The 7,949,451 Dth represents gas withdrawn from	storage (includes third party	y and company own	ed gas).
0-1-1-1- B 500 1 in No. 07 Only			
Schedule Page: 520 Line No.: 27 Column: of The 10,287,273 Dth represents gas injected into st		and company owner	t ase)
The 10,201,213 Diff represents gas injected into st	orage (molddes umd party a	and company owner	i gasj.
Schedule Page: 520 Line No.: 29 Column: 6	d ·		
-		Amount (Dth)	
Drip Shrinkage		1,375	
Work Order Adjustment		1,603	
Gas Used in other O&M Operations		812,078	
Total		815,056	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern Natural Gas Company	(2) _ A Resubmission	(WO, Ba, 11)	2014/Q2
	FOOTNOTE DATA		

Schedule Page: 521 Line No.: 22 Column: e

Gas used for other operation purposes:

		Month 1		Month 1
		Gas Used (Dth)		Amount (\$)
LNG Compressor Station Fuel	842.1	43,266		261,223
Line Operations	856	255,072		1,540,023
Purification Underground Storage	821	13,650		82,413
Other Underground Storage Operations	817	21,772		131,451
Other Compressor Station Fuel	819	6,737		40,675
·		340,497	\$ [2,055,785

Volume of gas used for other deliveries and gas used for other operations does not equal the volume reported on line 29 page 520. The variance is due to the exclusion of drip shrinkage and gas associated with work orders which are not considered shipper supplied gas.

Schedule Page: 521 Line No.: 22 Column: s

Gas used for other operation purposes:

		<u>Month 2</u>		Month 2
		Gas Used (Dth)		Amount (\$)
LNG Compressor Station Fuel	842.1	56,983		266,971
Line Operations	856	178,339		835,536
Purification Underground Storage	821	8,655		40,550
Other Underground Storage Operations	817	15,639		73,270
Other Compressor Station Fuel	819	5,967		27,956
·		265,583	\$ _	1,244,283
			_	

Volume of gas used for other deliveries and gas used for other operations does not equal the volume reported on line 29 page 520. The variance is due to the exclusion of drip shrinkage and gas associated with work orders which are not considered shipper supplied gas.

Schedule Page: 521 Line No.: 22 Column: gg

Gas used for other operation purposes:

		Month 3	Month 3
		Gas Used (Dth)	Amount (\$)
LNG Compressor Station Fuel	842.1	49,695	224,020
Line Operations	856	130,195	585,258
Purification Underground Storage	821	7,210	32,502
Other Underground Storage Operations	817	14,318	64,544
Other Compressor Station Fuel	819	4,580	20,646
		205,998	\$ 926,970

Volume of gas used for other deliveries and gas used for other operations does not equal the volume reported on line 29 page 520. The variance is due to the exclusion of drip shrinkage and gas associated with work orders which are not considered shipper supplied gas.

FERC FORM NO. 2 (12-96)	Page 552.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
,	(1) X An Original	(Mo, Da, Yr)		
Northern Natural Gas Company	(2) _ A Resubmission	1.1	2014/Q2	
FOOTNOTE DATA				

Schedule Page: 521 Line No.: 1 Column:

The Respondent is a reticulated pipeline and backhaul volume service is not offered under the tariff, all volumes are reported as forwardhaul volume.

Forwardhaul volumes exclude deliveries to pooling and deferred delivery points other than Ogden, Iowa.

Schedule Page: 521 Line No.: 44 Column: a

All excess gas is to be returned to shippers and is recorded in a volumetric tracker.

Schedule Page: 521 Line No.: 56 Column: a

All deficiency gas is to be recovered from shippers and is recorded in a volumetric tracker.

Schedule Page: 521 Line No.: 64 Column: a

For Balance Sheet accounts carried and resolved volumetrically, the Respondent carries the balance priced at the end of the month Northern Natural Gas Demarcation index as published in Gas Daily.

The Respondent allocated discounted, negotiated and recourse amounts for lines 11,18,and 26 based on the throughput amounts shown for transmission shipper supplied gas on line 4.

The Respondent allocated discounted and recourse amounts for lines 13 and 20 based on the prior year annual percent of storage shipper supplied gas on line 6.

	·