

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)

Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)

Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2014/Q3

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of <u>2014/Q3</u>
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: center;">/ /</div>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Michael Behrens		06 Title of Contact Person Mgr, External Financial Rptg
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4975	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) <div style="text-align: center;">/ /</div>

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ E. Kevin Bethel	03 Signature /s/ E. Kevin Bethel	04 Date Signed (Mo, Da, Yr) 11/21/2014
02 Title Sr VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
9	Electric Plant In Service and Accum Provision For Depr by Function	208			
10	Transmission Service and Generation interconnection Study Costs	231			
11	Other Regulatory Assets	232			
12	Other Regulatory Liabilities	278			
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301			
14	Regional Transmission Service Revenues (Account 457.1)	302	NA		
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324			
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325			
17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331	NA		
19	Transmission of Electricity by Others	332			
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338			
21	Amounts Included in ISO/RTO Settlement Statements	397			
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2014/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. 8. State the estimated annual effect and nature of any important wage scale changes during the year. 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. 11. (Reserved.) 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. 13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. 14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 5 of Notes to Financial Statements in this Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 9 of Notes to Financial Statements in this Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. N/A
12. N/A.
13. None.
14. N/A.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	9,550,892,055	9,080,145,533	
3	Construction Work in Progress (107)	200-201	59,267,094	93,007,344	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,610,159,149	9,173,152,877	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,986,898,860	2,453,669,695	
6	Net Utility Plant (Enter Total of line 4 less 5)		6,623,260,289	6,719,483,182	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0	
10	Spent Nuclear Fuel (120.4)		0	0	
11	Nuclear Fuel Under Capital Leases (120.6)		0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,623,260,289	6,719,483,182	
15	Utility Plant Adjustments (116)		0	0	
16	Gas Stored Underground - Noncurrent (117)		0	0	
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		6,952,440	6,952,440	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,300,795	3,901,963	
20	Investments in Associated Companies (123)		0	0	
21	Investment in Subsidiary Companies (123.1)	224-225	-1,501,154	-1,357,737	
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
23	Noncurrent Portion of Allowances	228-229	0	0	
24	Other Investments (124)		34,175,022	33,326,545	
25	Sinking Funds (125)		0	0	
26	Depreciation Fund (126)		0	0	
27	Amortization Fund - Federal (127)		0	0	
28	Other Special Funds (128)		7,756,804	13,101,801	
29	Special Funds (Non Major Only) (129)		0	0	
30	Long-Term Portion of Derivative Assets (175)		0	0	
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		44,082,317	48,121,086	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)		0	0	
35	Cash (131)		8,735,738	6,498,666	
36	Special Deposits (132-134)		160,408	160,408	
37	Working Fund (135)		500	13,000	
38	Temporary Cash Investments (136)		411,350,837	119,775,644	
39	Notes Receivable (141)		0	0	
40	Customer Accounts Receivable (142)		217,064,783	106,925,905	
41	Other Accounts Receivable (143)		19,274,928	13,728,448	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		10,523,340	7,509,651	
43	Notes Receivable from Associated Companies (145)		0	0	
44	Accounts Receivable from Assoc. Companies (146)		15,960,994	2,294,000	
45	Fuel Stock (151)	227	20,365,356	18,593,357	
46	Fuel Stock Expenses Undistributed (152)	227	0	0	
47	Residuals (Elec) and Extracted Products (153)	227	0	0	
48	Plant Materials and Operating Supplies (154)	227	53,935,938	49,996,228	
49	Merchandise (155)	227	0	0	
50	Other Materials and Supplies (156)	227	0	0	
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
52	Allowances (158.1 and 158.2)	228-229	0	0	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-239,048	11,057
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		43,439,148	38,398,140
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		184,905,802	103,892,505
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		372	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		964,432,416	452,777,707
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		35,115,019	37,499,393
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	855,482,618	917,727,520
73	Prelim. Survey and Investigation Charges (Electric) (183)		481,113	645,050
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		624,470	-29,679
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	157,417,685	197,950,277
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		33,385,986	35,087,182
82	Accumulated Deferred Income Taxes (190)	234	367,154,178	540,785,284
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,449,661,069	1,729,665,027
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,081,436,091	8,950,047,002

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Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	end of 2014/Q3

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118-119	834,212,312	598,027,585
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-2,750,154	-3,860,360
16	Total Proprietary Capital (lines 2 through 15)		3,127,503,694	2,890,208,761
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	92,500,000	92,500,000
19	(Less) Reaquired Bonds (222)	256-257	16,825,000	16,825,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,999,495,000	3,005,000,000
22	Unamortized Premium on Long-Term Debt (225)		1,379,632	1,620,556
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		9,708,702	10,434,025
24	Total Long-Term Debt (lines 18 through 23)		3,066,840,930	3,071,861,531
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		489,080,154	489,160,633
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		2,522,429	3,285,954
29	Accumulated Provision for Pensions and Benefits (228.3)		21,731,389	22,265,784
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		25,000,516	3,257,386
32	Long-Term Portion of Derivative Instrument Liabilities		20,731,908	38,694,206
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		93,850,166	99,533,533
35	Total Other Noncurrent Liabilities (lines 26 through 34)		652,916,562	656,197,496
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		185,424,239	172,329,408
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		27,757,991	54,503,773
41	Customer Deposits (235)		56,107,027	57,575,609
42	Taxes Accrued (236)	262-263	5,647,556	9,237,162
43	Interest Accrued (237)		42,176,526	60,575,672
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		44,163,923	30,735,966
48	Miscellaneous Current and Accrued Liabilities (242)		7,789,317	531,867
49	Obligations Under Capital Leases-Current (243)		11,501,496	16,506,450
50	Derivative Instrument Liabilities (244)		28,793,821	47,487,374
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		20,731,908	38,694,206
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		388,629,988	410,789,075
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		36,336,050	32,848,309
57	Accumulated Deferred Investment Tax Credits (255)	266-267	2,756,286	3,628,981
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	84,036,298	76,735,458
60	Other Regulatory Liabilities (254)	278	82,597,351	121,829,525
61	Unamortized Gain on Reaquired Debt (257)		211,528	218,930
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,381,353,503	1,417,424,356
64	Accum. Deferred Income Taxes-Other (283)		258,253,901	268,304,580
65	Total Deferred Credits (lines 56 through 64)		1,845,544,917	1,920,990,139
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		9,081,436,091	8,950,047,002

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,957,054,669	1,784,269,029	889,854,812	817,612,092
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,167,924,975	986,517,143	473,962,240	412,242,232
5	Maintenance Expenses (402)	320-323	36,001,221	45,172,290	13,206,477	11,208,127
6	Depreciation Expense (403)	336-337	189,993,645	185,139,476	63,215,743	61,948,900
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	9,280,282	8,833,563	3,646,387	2,972,595
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,905,301	1,353,526	2,002,950	451,175
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		13,145,872	12,665,993	4,018,439	3,502,351
13	(Less) Regulatory Credits (407.4)		27,814,181	77,820	8,655,813	25,940
14	Taxes Other Than Income Taxes (408.1)	262-263	30,941,871	27,803,834	9,798,679	8,212,937
15	Income Taxes - Federal (409.1)	262-263	3,108,873	79,906	4,258,364	1,288,057
16	- Other (409.1)	262-263	123,995	1,200		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	385,323,084	429,108,177	163,004,925	220,782,500
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	248,113,355	302,390,229	64,637,819	129,286,786
19	Investment Tax Credit Adj. - Net (411.4)	266	-872,695	-831,365	-656,282	-269,254
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		16,774	40,380	1,400	8,378
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,561,932,114	1,393,335,314	663,162,890	593,018,516
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		395,122,555	390,933,715	226,691,922	224,593,576

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,957,054,669	1,784,269,029					2
						3
1,167,924,975	986,517,143					4
36,001,221	45,172,290					5
189,993,645	185,139,476					6
						7
9,280,282	8,833,563					8
2,905,301	1,353,526					9
						10
						11
13,145,872	12,665,993					12
27,814,181	77,820					13
30,941,871	27,803,834					14
3,108,873	79,906					15
123,995	1,200					16
385,323,084	429,108,177					17
248,113,355	302,390,229					18
-872,695	-831,365					19
						20
						21
16,774	40,380					22
						23
						24
1,561,932,114	1,393,335,314					25
395,122,555	390,933,715					26

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q3	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		395,122,555	390,933,715	226,691,922	224,593,576	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		402,386	539,365	134,129	179,788	
34	(Less) Expenses of Nonutility Operations (417.1)		87,031	132,380	24,440	41,063	
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	1,089,084	322,026	235,540	88,611	
37	Interest and Dividend Income (419)		6,510,960	6,301,031	1,452,882	2,450,069	
38	Allowance for Other Funds Used During Construction (419.1)		462,454	6,151,409	396,880	1,958,936	
39	Miscellaneous Nonoperating Income (421)		137,957	819,078	-29,319	3,578	
40	Gain on Disposition of Property (421.1)		5,491,284	136,490	4,923,409	59,755	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		14,007,094	14,137,019	7,089,081	4,699,674	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		158,948	189,645	57,426	50,961	
46	Life Insurance (426.2)						
47	Penalties (426.3)		34,443	87,110		77,516	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		922,908	1,047,565	270,125	287,659	
49	Other Deductions (426.5)		20,586,429	16,473,739	18,658,016	13,335,825	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		21,702,728	17,798,059	18,985,567	13,751,961	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	63,612	95,229	19,148	25,747	
53	Income Taxes-Federal (409.2)	262-263	-3,108,873	-1,431,099	-4,258,364	-2,904,042	
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	17,828	17,828	5,943	5,943	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-3,027,433	-1,318,042	-4,233,273	-2,872,352	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-4,668,201	-2,342,998	-7,663,213	-6,179,935	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		143,923,652	151,680,470	47,967,492	50,490,330	
63	Amort. of Debt Disc. and Expense (428)		3,591,261	4,364,730	1,190,137	1,409,755	
64	Amortization of Loss on Reacquired Debt (428.1)		1,898,451	2,947,432	632,449	837,360	
65	(Less) Amort. of Premium on Debt-Credit (429)		239,565	239,833	79,878	79,944	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		4,342	8,016	1,670	2,793	
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		5,306,008	6,056,906	1,972,143	2,836,903	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		205,838	4,762,943	276,612	1,520,402	
70	Net Interest Charges (Total of lines 62 thru 69)		154,269,627	160,038,746	51,404,061	53,971,209	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		236,184,727	228,551,971	167,624,648	164,442,432	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		236,184,727	228,551,971	167,624,648	164,442,432	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		596,265,870	629,029,374
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Equity Earnings of Subsidiary Company		1,089,084	322,026
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		1,089,084	322,026
16	Balance Transferred from Income (Account 433 less Account 418.1)		235,095,643	228,229,945
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends- Common Stock			(105,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(105,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		832,450,597	752,581,345
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	236,184,727	228,551,971
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	202,179,229	195,326,565
5	Unamortized Loss on Reacquired Debt	1,787,846	2,104,343
6	Regulatory Disallowance		11,865,977
7	Deferred Energy Costs	19,511,555	-152,534,044
8	Deferred Income Taxes (Net)	127,509,574	124,622,969
9	Investment Tax Credit Adjustment (Net)	-872,695	-831,365
10	Net (Increase) Decrease in Receivables	-207,351,960	-118,486,815
11	Net (Increase) Decrease in Inventory	-783,129	7,016,583
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	34,128,932	22,317,725
14	Net (Increase) Decrease in Other Regulatory Assets	-8,709,928	99,027,686
15	Net Increase (Decrease) in Other Regulatory Liabilities	-6,328,977	-4,749,652
16	(Less) Allowance for Other Funds Used During Construction	462,454	6,151,409
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes & Interest	-21,988,752	-19,646,957
19	Net (Increase) Decrease in Prepayments	-5,041,008	-6,598,176
20	Risk Management Assets & Liabilities	-372	-216,160
21	Other, Net	80,625,942	1,898,101
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	450,388,530	383,517,342
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-177,893,424	-150,544,261
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-601,168	950,425
30	(Less) Allowance for Other Funds Used During Construction	-462,454	-6,151,409
31	Other (provide details in footnote):		
32	Customer Advances for Construction	3,487,741	1,034,799
33	Contributions in Aid of Construction	27,762,294	20,263,394
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-146,782,103	-122,144,234
35			
36	Acquisition of Other Noncurrent Assets (d)	214,895	333,538
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	143,417	545,973
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-146,423,791	-121,264,723
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-9,527,856	-103,690,060
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred financing and debt issuance costs	-637,118	
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		-105,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-10,164,974	-208,690,060
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	293,799,765	53,562,559
87			
88	Cash and Cash Equivalents at Beginning of Period	126,447,718	200,575,251
89			
90	Cash and Cash Equivalents at End of period	420,247,483	254,137,810

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$	44,895,254
Regulatory Asset for Pension Plan		17,054,182
Other Liabilities		13,385,336
Pension and Benefit Liability		4,180,965
Accumulated Other Comprehensive Income		1,110,205
Total: Other Net	\$	<u>80,625,942</u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$	(5,865,695)
Regulatory Asset for Pension Plan		5,054,083
Other Liabilities		(1,542,266)
Pension and Benefit Liability		3,962,003
Accumulated Other Comprehensive Income		<u>289,976</u>
Total: Other Net	\$	<u>1,898,101</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2014/Q3
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Nevada Power Company's ("NPC") Annual Report on Form 10-Q for the quarter ended September 30, 2014 and are prepared in conformity with generally accepted accounting principles ("GAAP"). Accordingly, certain footnotes are not reflective of NPC's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries (collectively, the "Company"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. The Company is a United States utility company serving electric retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc.

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Company's Annual Report on Form 10-K for the year ended December 31, 2013 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Company's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2014.

NPC's accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by FERC. The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of merger related costs as non-operating rather than operating.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) New Accounting Pronouncements

In May 2014, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2014-09, which creates FASB Accounting Standards Codification ("ASC") Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. This guidance is effective for interim and annual reporting periods beginning after December 15, 2016. Early application is not permitted. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In February 2013, the FASB issued ASU No. 2013-04, which amends FASB ASC Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. The Company adopted this guidance on January 1, 2014. The adoption of this guidance did not have a material impact on the Company's disclosures included within Notes to Financial Statements.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	As of	
	September 30, 2014	December 31, 2013
Utility plant in-service:		
Generation	\$ 4,169	\$ 3,789
Distribution	2,999	2,936
Transmission	1,751	1,743
General and intangible plant	683	645
Utility plant in-service	9,602	9,113
Accumulated depreciation and amortization	(2,748)	(2,217)
Utility plant in-service, net	6,854	6,896
Other non-regulated, net of accumulated depreciation and amortization	4	3
	6,858	6,899
Construction work-in-progress	59	93
Property, plant and equipment, net	\$ 6,917	\$ 6,992

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Nevada Power Company, d/b/a NV Energy			2014/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Regulatory Matters

Energy Efficiency Implementation Rates

The Public Utilities Commission of Nevada's ("PUCN") final order approving the merger between BHE and NV Energy stipulated that the Company will not seek recovery of any lost revenue for calendar year 2014 in an amount that exceeds 50% of the lost revenue that the Company could otherwise request. In February 2014, the Company filed an application with the PUCN to reset the energy efficiency implementation rate. In June 2014, the PUCN accepted a stipulation to adjust the energy efficiency implementation rate, as of July 1, 2014, to collect 50% of the estimated lost revenue that the Company would otherwise be allowed to recover for the 2014 calendar year. The energy efficiency implementation rate will be effective from July through December 2014 and will reset on January 1, 2015 and remain in effect through September 2015. To the extent the Company's earned rate of return exceeds the rate of return used to set base general rates, the Company is required to refund to customers energy efficiency implementation rate revenue collected. As a result, the Company has deferred recognition of energy efficiency implementation rate revenue collected and has recorded a liability of \$10 million on the Balance Sheets as of September 30, 2014.

General Rate Case

In May 2014, the Company filed a general rate case with the PUCN. In July 2014, the Company made its certification filing, which requested incremental annual revenue relief in the amount of \$38 million, or an average price increase of 2%. In October 2014, Nevada Power reached a settlement agreement with certain parties agreeing to a zero increase in the revenue requirement. In October 2014, the PUCN approved and issued an order in the general rate case filing that agreed to the settlement. The order provides for increases in the fixed-monthly service charge for customers with a corresponding decrease in the base tariff general rate effective January 1, 2015. As a result of the order, the Company recorded \$15 million in asset impairments related to property, plant and equipment and \$5 million of regulatory asset impairments, which are included in operating and maintenance expense on the Statements of Operations for the three- and nine-month periods ended September 30, 2014. Additionally, the Company recorded a \$5 million gain in other, net on the Statement of Operations for the three- and nine-month periods ended September 30, 2014 related to the disposition of property. In October 2014, a party filed a petition for reconsideration of the PUCN order. The Company is preparing a response to the reconsideration.

2013 Federal Energy Regulatory Commission Transmission Rate Case

In May 2013, the Company, along with Sierra Pacific, filed an application with the Federal Energy Regulatory Commission ("FERC") to establish single system transmission and ancillary service rates. The combined filing requested incremental rate relief of \$17 million annually to be effective January 1, 2014. In August 2013, the FERC granted the companies' request for a rate effective date of January 1, 2014 subject to refund, and set the case for hearing or settlement discussions. On January 1, 2014, the Company implemented the filed rates in this case subject to refund as set forth in the FERC's order.

In September 2014, the Company, along with Sierra Pacific, filed an unopposed settlement offer with the FERC on behalf of NV Energy and the intervening parties providing rate relief of \$4 million. The settlement offer would resolve all outstanding issues related to this case. In addition, a preliminary order from the administrative law judge granting the motion for interim rate relief was issued, which authorizes the Company to institute the interim rates effective September 1, 2014, and begin billing transmission customers under the settlement rates for service provided on and after that date. These will remain in effect pending the FERC's approval. As of September 30, 2014, the Company accrued \$10 million for amounts subject to rate refund, which is included in customer deposits and other on the Balance Sheets. In October 2014, the FERC judge certified the settlement and referred to the FERC for final approval. Once the FERC approves the Offer of Settlement, the Company will refund amounts that were billed to the FERC transmission customers subject to refund.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(5) Recent Financing Transactions

Credit Facility

In June 2014, the Company amended its \$500 million secured credit facility expiring in March 2017, reducing the amount available to \$400 million and extending the maturity date to March 2018. The amended facility has a variable interest rate based on the London Interbank Offered Rate or a base rate, at the Company's option, plus a spread that varies based upon the Company's secured debt credit rating. The amended facility requires that the Company's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.68 to 1.0 as of the last day of each quarter.

(6) Employee Benefit Plans

The Company is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of the Company. Amounts attributable to the Company were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive income.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	September 30, 2014	December 31, 2013
Qualified Pension Plan:		
Other assets	\$ 8	\$ 13
Non-Qualified Pension Plans:		
Accrued employee expenses	(4)	(4)
Other long-term liabilities	(5)	(8)
Other Postretirement Plans:		
Other long-term liabilities	(8)	(7)

(7) Risk Management and Hedging Activities

The Company is exposed to the impact of market fluctuations in commodity prices and interest rates. The Company is principally exposed to electricity, natural gas, coal, and other commodity price risk as it has an obligation to serve retail customer load in its service territory. The Company's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power are recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. The Company does not engage in proprietary trading activities.

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The Company has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, the Company uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production, generally at fixed prices. The Company manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, the Company may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate the Company's exposure to interest rate risk. The Company does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in the Company's accounting policies related to derivatives. Refer to Note 8 for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of the Company's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Customer Deposits and Other	Other Long-term Liabilities	Total
As of September 30, 2014			
Commodity liabilities ⁽¹⁾	\$ (8)	\$ (21)	\$ (29)
As of December 31, 2013			
Commodity liabilities ⁽¹⁾	\$ (9)	\$ (38)	\$ (47)

(1) The Company's commodity derivatives not designated as hedging contracts are included in regulated rates and as of September 30, 2014 and December 31, 2013, a regulatory asset of \$29 million and \$47 million, respectively, was recorded related to the derivative liability of \$29 million and \$47 million, respectively.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with indexed and fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	September 30, 2014	December 31, 2013
Electricity sales	Megawatt hours	(3)	(4)
Natural gas purchases	Decatherms	133	118

Credit Risk

The Company extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

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The Company analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, the Company enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, the Company exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide rights to demand cash or other security in the event of a credit rating downgrade ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2014, credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of the Company's derivative contracts in liability positions with specific credit-risk-related contingent features was \$5 million, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. The Company's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(8) Fair Value Measurements

The carrying value of the Company's cash, certain cash equivalents, receivables, investments held in Rabbi trusts, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. The Company has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect the Company's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Company develops these inputs based on the best information available, including its own data.

The Company's commodity derivative contracts are valued using a market approach that uses quoted forward commodity prices for similar assets and liabilities, which incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. Interest rate swaps are valued using a financial model which utilizes observable inputs for similar instruments based primarily on market price curves. The determination of the fair value for derivative instruments not only includes counterparty risk, but also the impact of the Company's nonperformance risk on its liabilities, which as of September 30, 2014 and December 31, 2013, had an immaterial impact to the fair value of its derivative instruments. As such, the Company considers its commodity derivative contracts to be valued using Level 3 inputs.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the beginning and ending balances of the Company's commodity liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Period Ended September 30, 2014	Nine-Month Period Ended September 30, 2014
Beginning balance	\$ (33)	\$ (47)
Changes in fair value recognized in regulatory assets	—	12
Purchases	1	—
Settlements	3	6
Ending balance	\$ (29)	\$ (29)

The Company's long-term debt is carried at cost on the Financial Statements. The fair value of the Company's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of the Company's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of the Company's long-term debt (in millions):

	As of September 30, 2014		As of December 31, 2013	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 3,067	\$ 3,678	\$ 3,071	\$ 3,596

(9) Commitments and Contingencies

Environmental Laws and Regulations

The Company is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact the Company's current and future operations. The Company believes it is in material compliance with all applicable laws and regulations.

In June 2013, the Nevada State Legislature passed Senate Bill No. 123, which included, in significant part:

- Accelerating the plan to retire 800 MWs of coal plants, starting as soon as December 31, 2014;
- Replacement of such coal plants by issuing requests for proposals for the procurement of 300 MWs from renewable facilities;
- Construction or acquisition and ownership of 50 MWs of electric generating capacity from renewable facilities;
- Construction or acquisition and ownership of 550 MWs of additional electric generating capacity; and
- Assuring regulatory procedures that protect reliability and supply and address financial impacts on customer and utility.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

In February 2014, the PUCN issued a final order approving draft regulations, subject to review by a Nevada Legislative commission, which became effective March 2014. In May 2014, the Company filed its Emission Reduction Capacity Replacement Plan ("ERCR Plan") proposing, among other items, the retirement of Reid Gardner Generating Station units 1, 2 and 3 in 2014 and unit 4 in 2017; the elimination of the Company's ownership interest in Navajo Generating Station in 2019; and a plan to replace the generating capacity being retired, as required by Senate Bill No. 123. The ERCR Plan includes the issuance of requests for proposals for 300-MW of renewable energy to be issued between 2014 and 2016; the acquisition of a 274-MW natural gas co-generating facility in 2014; the acquisition of a 222-MW natural gas peaking facility in 2014; the construction of a 15-MW solar photovoltaic facility expected to be placed in-service in 2015; and the construction of a 200-MW solar photovoltaic facility expected to be placed in-service in 2016. In the second quarter of 2014, the Company executed various contractual agreements to fulfill the proposed ERCR Plan, which are subject to PUCN approval. The PUCN issued an order dated October 28, 2014 removing the 200-MW solar photovoltaic facility proposed by the Company from the ERCR Plan but accepting the remaining requests. Under Nevada law, the Company may elect to accept the plan as modified by the PUCN, file a motion for reconsideration or withdraw the filing from consideration and file a new ERCR Plan. In November 2014, the Company filed a petition for reconsideration. Further, in November 2014, the PUCN issued an order staying Nevada Power's obligation to accept or withdraw the modified plan contained in the October 28, 2014 order by December 1, 2014. The Company cannot determine the outcome of this proceeding at this time.

Reid Gardner Generating Station

In October 2011, the Company received a request for information from the Environmental Protection Agency Region 9 under Section 114 of the Clean Air Act requesting current and historical operations and capital project information for the Company's Reid Gardner Generating Station located near Moapa, Nevada. The Environmental Protection Agency's Section 114 information request does not allege any incidents of non-compliance at the plant, and there have been no other new enforcement-related proceedings that have been initiated by the Environmental Protection Agency relating to the plant. The Company completed its response to the Environmental Protection Agency during the first quarter of 2012 and will continue to monitor developments relating to this Section 114 request. At this time, the Company cannot predict the impact, if any, associated with this information request.

Legal Matters

The Company is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Company does not believe that such normal and routine litigation will have a material impact on its financial results. The Company is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

November 2005 Land Investors

In 2006, November 2005 Land Investors, LLC ("NLI") purchased from the United States through the Bureau of Land Management 2,675 acres of land located in North Las Vegas, Nevada. A small portion of the land is traversed by a 500 kilovolt transmission line owned by the Company and sited pursuant to a pre-existing right-of-way grant from the Bureau of Land Management. Subsequent to NLI's purchase, a dispute arose as to whether the Company owed rent and, if it did, the amount owed to NLI under the right-of-way grant. NLI eventually "terminated" the right-of-way grant and brought claims against the Company for breach of contract, inverse condemnation and trespass. The Company counterclaimed for express condemnation of a perpetual easement over the right-of-way corridor. The matter proceeded to trial in the Eighth Judicial District Court, Clark County, Nevada ("Eighth District Court"). In September 2013, the Eighth District Court awarded NLI \$1 million for unpaid rent and \$5 million for inverse condemnation, plus interest and attorneys' fees, bringing the total judgment to \$12 million. The Eighth District Court also found the Company was entitled to judgment in its favor on its counterclaim for condemnation of the right-of-way corridor. The Company has posted the required bond of \$12 million and has appealed to the Nevada Supreme Court. Management cannot assess or predict the outcome of the case at this time.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Sierra Club and Moapa Band of Paiute Indians

In August 2013, the Sierra Club and Moapa Band of Paiute Indians filed a complaint in federal district court in Nevada against the Company and California Department of Water Resources ("CDWR"), alleging that activities at the Reid Gardner Generating Station are causing imminent and substantial harm to the environment and that placement of coal combustion residuals at the on-site landfill constitute "open dumping" in violation of the Resource Conservation and Recovery Act. The complaint also alleges that the Reid Gardner Generating Station is engaged in the unlawful discharge of pollutants in violation of the Clean Water Act. The notice was issued pursuant to the citizen suit provisions of the Resource Conservation and Recovery Act and the Clean Water Act. CDWR was named as a co-defendant in the litigation due to its prior co-ownership in Reid Gardner Generating Station unit 4. The complaint seeks various injunctive remedies, assessment of civil penalties, and reimbursement of plaintiffs' attorney and legal fees and costs. In August 2014, the court dismissed without prejudice the plaintiff's amended complaint which sought civil penalties. The Company answered the complaint and has recently engaged in discussions with the plaintiffs to determine if a settlement can be reached that avoids the costs and burden of litigation. Management cannot assess or predict the outcome of the case at this time.

(10) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended September 30 is as follows:

	As of September 30,	
	2014	2013
Supplemental disclosure of cash flow information:		
Interest	\$ 174	\$ 174
Supplemental disclosure of non-cash investing and financing transactions:		
Accrued construction expenses	11	119
Capital lease obligations incurred	6	-

(11) Subsequent Events

In November 2014, the Company declared and paid dividends totaling \$230 million payable to NV Energy.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	8,950,479,206	8,950,479,206		
4	Property Under Capital Leases	490,927,799	490,927,799		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	9,441,407,005	9,441,407,005		
9	Leased to Others				
10	Held for Future Use	16,698,308	16,698,308		
11	Construction Work in Progress	59,267,094	59,267,094		
12	Acquisition Adjustments	92,786,742	92,786,742		
13	Total Utility Plant (8 thru 12)	9,610,159,149	9,610,159,149		
14	Accum Prov for Depr, Amort, & Depl	2,986,898,860	2,986,898,860		
15	Net Utility Plant (13 less 14)	6,623,260,289	6,623,260,289		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	2,863,353,217	2,863,353,217		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	95,717,466	95,717,466		
22	Total In Service (18 thru 21)	2,959,070,683	2,959,070,683		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	3,206,413	3,206,413		
29	Amortization				
30	Total Held for Future Use (28 & 29)	3,206,413	3,206,413		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	24,621,764	24,621,764		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,986,898,860	2,986,898,860		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	TSR_ORNI32_30MWs_MEAD230k SIS		186201		
3	ORNI 47 TSR to Crystal 50 Facility	40,409	186201		
4	Gradient TSR N-S	30,862	186201		
5	ORNI 43 24MW TSR to Mead				
6	TSR ORNI32 30MWs - Mead230	50,021	186201	30,000	186201
7	LADWP - 400MW TSR_McCULLOUGH	378	186201		
8	ORNI 43 TSR to Mead 230	30,105	186201	30,000	186201
9	ORNI 37_CRY500_17MW	682	186201		
10	ORNI32_MEAD230-30MWS	125	186201		
11	ORNI43_MEAD230_24MWS	107	186201		
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 59/64/82 Facilities Study				
23	Company 98 Facilities Study				
24	Company 114 Facilities Study	6,836	186201		
25	Company 115 Facilities Study	3,450	186201		
26	Company 116 Facilities Study	3,352	186201		
27	Company 119 Facilities Study	13,746	186201		
28	Company 120 Facilities Study	33,134	186201	10,000	186201
29	Company 121 Facilities Study	4,183	186201		
30	Company 122 Facilities Study	3,871	186201		
31	Company 123 Facilities Study	10,038	186201		
32	Company 126 Facilities Study	4,486	186201		
33	Company 128 Facilities Study	5,369	186201		
34	Company 129 Facilities Study	14,276	186201		
35	Company 130 SIS	7,536	186201	75,000	186201
36	Company 131 SIS	77,494	186201		
37	Company 132 SIS	78,792	186201		
38	Company 133 SIS	10,891	186201	75,000	186201
39	Company 134 SIS	1,944	186201		
40	Company 135 SIS	1,169	186201		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 136 SIS	1,940	186201		
23	Company 137 SIS	5,272	186201		
24	Company 138 SIS	2,344	186201	85,000	186201
25	Company 139 SIS	2,095	186201	10,000	186201
26	Company 140 SIS				
27					
28					
29					
30					
31					
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33					
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35					
36					
37					
38					
39					
40					

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Merger Goodwill Dkt. 03-10001	147,261,101		930	1,237,489	146,023,612
2	Amort. pd 4/04-3/44					
3	Merger Transition-Transaction	3,663,681		930	261,692	3,401,989
4	Dkt. 11-06006 Amort. pd 1/12-12/17					
5	Merger Severance-Relocation	1,339,055		920/926	95,647	1,243,408
6	Dkt. 11-06006 Amort. pd 1/12-12/17					
7	Divestiture Costs Dkt. 11-06006 Amort. 1/12-12/17	407,365		930	29,097	378,268
8	Clark Mountain Units 1, 2 & 3 Costs	1,678,592		407	119,899	1,558,693
9	Dkt. 11-06006 Amort. pd 1/12-12/17					
10	Lenzie Plant Dkt. 06-11022/08-12002	68,461,199		407	612,184	67,849,015
11	Amort pd 6/07-6/42					
12	Mohave Station Costs Dkts 08-12002, 11-06006	19,267,544	246,814	407	5,659,140	13,855,218
13	14-05004 various amort pds thru 2017					
14	Various Studies Dkt. 11-06006	4,377,980		407	312,712	4,065,268
15	Amort pd 1/12-12/17					
16	OnLine Transmission Agreement Costs	1,244,406		923	88,887	1,155,519
17	Dkt. 11-06006 amort pd 1/12-12/17					
18	Ely Energy Center Dkts. 11-06006, 14-05004	26,165,599	5,110	407/426	4,580,602	21,590,107
19	Amort pd 1/12-12/20					
20	Transmission Projects Permitting & Land Rights	3,639,363	72,080	407	299,361	3,412,082
21	Dkt. 11-06006 amort pd 1/12-12/17					
22	Obsolete Inventory Dkts 11-06006/14-05004	1,215,357	1,910,058	548	86,811	3,038,604
23	Amort pd 1/12-12/17					
24	General Rate Case Expenses Dkt. 14-05004	1,854,190	242,025	426	400,000	1,696,215
25	Amort pd 1/15-12/17					
26	Reid Gardner Projects Dkt 14-05004	5,738,828				5,738,828
27	Amort pd 1/15-12/20					
28	Sunrise Units 1 & 2 NBV/Decommissioning	5,269,131	74,204	407	284,646	5,058,689
29	Dkt. 11-06006/14-05004 amort pd 1/12-12/20					
30	Regulatory Deferred Income Taxes	162,435,488	51,781	282/283	8,276,191	154,211,078
31	Peabody Coal Settlement Dkt 08-12002	12,537,860		253	99,048	12,438,812
32	Franchise Fee Dkt 11-06006 amort pd 1/12-12/17	91,593		408	6,543	85,050
33	Deferred Risk Management	33,237,994	88,968,326	244	93,412,499	28,793,821
34	NVEnergize Project-Legacy Meters Dkt. 14-05004	67,496,156	967,323	407	448,932	68,014,547
35	Amort pd 1/15-12/32					
36	Energy Efficiency Programs various dockets	56,372,617	38,084,947	254/908	45,829,716	48,627,848
37	Various amort periods					
38	Energy Efficiency Implementation Dkt. 14-02040	461,071	7,166,988	254/440	3,218,474	4,409,585
39	Amort pd 10/14-9/15					
40	Renewable Energy Programs Dkts 14-02040	581,179	3,551,455	254/557	3,602,296	530,338
41	Amort pd 10/14-9/15					
42	Renewable Energy Credits	1,421		555	1,421	
43						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Cancelled Major Projects Dkt. 14-05004	83,902,006		107	336,818	83,565,188
2	Amort pd 1/15-12/20					
3	Plant Decommissioning	108,467				108,467
4	ON Line Deferral Dkt. 14-05004	19,556,126	11,171,554	407/254	1,929,431	28,798,249
5	Amort pd 1/15-12/53			419		
6	Union Pacific Damages	5,170,000	1,180,000			6,350,000
7	Deferred Energy Dkts. 07-01023/14-02040	142,434,163	24,647,014	557	27,597,057	139,484,120
8	Amort pd various thru 2017					
9						
10						
11						
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42						
43						
44	TOTAL :	875,969,532	178,339,679		198,826,593	855,482,618

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	SO2 Allowance per Clean Air Act 1990	3,767	411	815		2,952
2	Order #552 Dkt. 03-10001 amort. 6 yrs					
3						
4	SO2 Allowance - Navajo	3,297	411	585		2,712
5	Dkt. 03-10001 amort. 6 yrs					
6						
7	Deferred Tax Unamortized ITC	1,837,537	190	353,383		1,484,154
8						
9	Regulatory Deferred Income Taxes	1,891,482	182	118,957		1,772,525
10						
11	Gain on Tower Sale Dkt. 12-03025	27,300,000				27,300,000
12						
13	Gain on Property Sales amort 3 years	5,488,624	421	4,906,429		582,195
14						
15	Impact Fees various dockets	711,127	456	201,067	4,231	514,291
16	various amort pds					
17						
18	Risk Management Regulatory Liability	372	175			372
19						
20	Equity Component Carry Charge	8,908,826	419	270,649	290,855	8,929,032
21	various dockets and amortization periods					
22						
23	Energy Efficiency /Implementation Programs	60,420,322	182	136,531,879	117,783,453	41,671,896
24	various dockets and amortization periods					
25						
26	Refundable Depreciation-Customer Advances	363,162	407	25,940		337,222
27	Dkt 11-06006 amort. 1/12-12/17					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	106,928,516		142,409,704	118,078,539	82,597,351

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	985,145,215	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	555,527,201	
5	Large (or Ind.) (See Instr. 4)	525,910,127	
6	(444) Public Street and Highway Lighting	6,660,127	
7	(445) Other Sales to Public Authorities	3,777,968	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,877,320,728	
11	(447) Sales for Resale	55,719,573	
12	TOTAL Sales of Electricity	1,933,040,301	
13	(Less) (449.1) Provision for Rate Refunds	14,516,942	
14	TOTAL Revenues Net of Prov. for Refunds	1,918,523,359	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,069,249	
17	(451) Miscellaneous Service Revenues	3,448,355	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,008,703	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	6,352,700	
22	(456.1) Revenues from Transmission of Electricity of Others	22,652,243	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	38,531,310	
27	TOTAL Electric Operating Revenues	1,957,054,669	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
7,436,100				2
				3
3,474,428				4
5,742,673				5
108,968				6
46,059				7
				8
				9
16,808,226				10
1,141,920				11
17,950,146				12
				13
17,950,146				14

Line 12, column (b) includes \$ 79,307,698 of unbilled revenues.

Line 12, column (d) includes 484,527 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q3
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:	Revenue:
440 PAL Residential	\$67,739

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:	MWH:
440 PAL Residential	547

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:	Revenue:
442 PAL Commercial	\$241,637

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:	MWH:
442 PAL Commercial	2,028

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$60,393

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	570

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 2,770,184
Returned Check Charges	412,922
Remaining Misc. Service Revenue Under \$250,000 Threshold	265,249
Total	<u>\$ 3,448,355</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 5,744,303
Open Access Impact Fee Amortization	620,738
Remaining Other Revenue Under \$250,000 Threshold	(12,281)
Total	<u>\$ 6,352,760</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2	N/A				
3					
4					
5					
6					
7					
8					
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43					
44					
45					
46	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	120,207,948			
3	Steam Power Generation - Maintenance (510-515)	15,133,535			
4	Total Power Production Expenses - Steam Power	135,341,483			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)	159			
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power	159			
11	Other Power Generation - Operation (546-550.1)	378,800,094			
12	Other Power Generation - Maintenance (551-554.1)	10,624,442			
13	Total Power Production Expenses - Other Power	389,424,536			
14	Other Power Supply Expenses				
15	Purchased Power (555)	427,902,191			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	37,763,634			
18	Total Other Power Supply Expenses (line 15-17)	465,665,825			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	990,432,003			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	306,615			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,208,502			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	235,544			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	38,548			
32	(562) Station Expenses	234,795			
33	(563) Overhead Line Expenses	3,638,800			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	345,542			
36	(566) Miscellaneous Transmission Expenses	600,538			
37	(567) Rents	32,851,088			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	40,459,972			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering	15,454			
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	887,153			
48	(571) Maintenance Overhead Lines	249,275			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	1,492			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,153,374			
53	Total Transmission Expenses (Lines 39 and 52)	41,613,346			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	13,064,816			
74	Distribution Maintenance Expenses (590-598)	6,516,662			
75	Total Distribution Expenses (Lines 73 and 74)	19,581,478			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	29,536,327			
2	(907-910) Customer Service and Information Expenses	37,023,526			
3	(911-917) Sales Expenses	105,635			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	26,090,053			
7	921 Office Supplies and Expenses	8,293,208			
8	(Less) 922 Administrative Expenses Transferred-Credit	5,096,428			
9	923 Outside Services Employed	6,451,220			
10	924 Property Insurance	1,191,690			
11	925 Injuries and Damages	3,768,940			
12	926 Employee Pensions and Benefits	20,376,758			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	8,964,876			
15	(Less) 929 Duplicate Charges-Credit	809,152			
16	930.1 General Advertising Expenses	620,331			
17	930.2 Miscellaneous General Expenses	7,463,476			
18	931 Rents	5,745,701			
19	TOTAL Operation (Total of lines 6 thru 18)	83,060,673			
20	Maintenance				
21	935 Maintenance of General Plant	2,573,208			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	85,633,881			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	
2	Colorado River Commission	Western Area Power Admin	Basic Management Inc	OS	
3	Colorado River Commission	Western Area Power Admin	Colorado River Commission	OS	
4	Overton Power District No. 5	Various	Overton Power District No. 5	OLF	
5	Overton Power District No. 5	Various	Overton Power District No. 5	OS	
6	Arizona Electric Power Coop	Various	Valley Electric Association	SFP	
7	Arizona Electric Power Coop	Various	Valley Electric Association	OS	
8	British Columbia Power	Various	Various	AD	
9	British Columbia Power	Arizona Public Service	California Independent System Ope	OS	
10	British Columbia Power	Various	California Independent System Ope	SFP	
11	British Columbia Power	British Columbia Hydro Authority	California Independent System Ope	NF	
12	British Columbia Power	British Columbia Hydro Authority	California Independent System Ope	NF	
13	British Columbia Power	British Columbia Hydro Authority	Arizona Public Service	NF	
14	British Columbia Power	British Columbia Hydro Authority	California Independent System Ope	NF	
15	British Columbia Power	Various	California Independent System Ope	NF	
16	British Columbia Power	British Columbia Hydro Authority	California Independent System Ope	NF	
17	British Columbia Power	British Columbia Hydro Authority	Various	NF	
18	British Columbia Power	Various	California Independent System Ope	NF	
19	British Columbia Power	Various	Various	NF	
20	British Columbia Power	British Columbia Hydro Authority	PacifiCorp	NF	
21	British Columbia Power	Various	California Independent System Ope	NF	
22	British Columbia Power	British Columbia Hydro Authority	PacifiCorp	NF	
23	British Columbia Power	Various	Various	NF	
24	British Columbia Power	British Columbia Hydro Authority	California Independent System Ope	NF	
25	British Columbia Power	Various	California Independent System Ope	NF	
26	Coral Power LLC	Various	Various	NF	
27	Coral Power LLC	Newmont	California Independent System Ope	NF	
28	MacQuarie Cook Power Inc	Salt River Project	California Independent System Ope	NF	
29	Morgan Stanley Capital Group Inc	Various	California Independent System Ope	NF	
30	Morgan Stanley Capital Group Inc	Various	California Independent System Ope	NF	
31	Morgan Stanley Capital Group Inc	Various	California Independent System Ope	NF	
32	Morgan Stanley Capital Group Inc	Nevada Power Marketing	Western Area Power Administration	NF	
33	Morgan Stanley Capital Group Inc	Chelan County PUD	PacifiCorp	NF	
34	Morgan Stanley Capital Group Inc	Various	Various	AD	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS 61	Mead Substation	Clark Substation	8,477			1
V4-E	Mead Substation	Clark Substation	188			2
RS 69	Mead Substation	Clark Substation				3
RS 51	Mead Substation	Tortoise Sub	144			4
V4-B	Mead Substation	Tortoise Sub	48			5
V1-1,2,7	Mead Substation	NWEST Sub		13,000	13,000	6
RS 134	Mead Substation	Mercury/JA Flats Sub				7
V1-1,2,8	Various	Various				8
V1-1,2	Moenkopi500	Eldorado 230		39	39	9
V1,1,2,8	RedButte	Eldorado 230		42,120	42,120	10
V1,1,2,8	Gon.Pav	Moenkopi500		8	8	11
V1,1,2,8	Hilltop345	Eldorado 230		183	183	12
V1,1,2,8	Hilltop345	Mead230		104	104	13
V1,1,2,8	Hilltop345	Moenkopi500		50	50	14
V1,1,2,8	M345	Eldorado 230		5,956	5,956	15
V1,1,2,8	M345	McCulloug500		315	315	16
V1,1,2,8	M345	Mead230		247	247	17
V1,1,2,8	M345	Moenkopi500		1,305	1,305	18
V1,1,2,8	M345	RedButte		1,406	1,406	19
V1,1,2,8	Mead230	RedButte		675	675	20
V1,1,2,8	Moenkopi500	Eldorado 230		50	50	21
V1,1,2,8	Moenkopi500	RedButte		79	79	22
V1,1,2,8	RedButte	Eldorado 230		4,285	4,285	23
V1,1,2,8	RedButte	Mead230		125	125	24
V1,1,2,8	RedButte	Moenkopi500		126	126	25
V1,1,2,8	M345	Mead230		14,244	14,244	26
V1,1,2,8	Northsys	Mead230		48	48	27
V1,1,2,8	McCulloug500	Eldorado 230		100	100	28
V1,1,2,8	M345	Eldorado 230		10,416	10,416	29
V1,1,2,8	Gon.Pav	Eldorado 230		50	50	30
V1,1,2,8	M345	Mead230		275	275	31
V1,1,2,8	M345	RedButte		75	75	32
V1,1,2,8	Mead230	RedButte		46	46	33
V1,1,2,8	Various	Various				34
			10,732	251,710	251,710	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
4,239			4,239	1
9,158		88	9,247	2
		41,482	41,482	3
	292,140		292,140	4
249,277		13,389	262,667	5
	-30,249		-30,249	6
		-6,346	-6,346	7
	-1,047,464	-80,569	-1,128,033	8
				9
	235,150	32,609	267,750	10
	40	6	46	11
	1,601	209	1,810	12
	723	97	820	13
	438	57	495	14
	38,514	5,218	43,732	15
	2,756	359	3,115	16
	1,686	226	1,912	17
	9,004	1,211	10,215	18
	8,945	1,213	10,158	19
	3,375	479	3,854	20
	250	36	286	21
	395	56	451	22
	22,791	3,199	25,990	23
	625	89	714	24
	630	89	719	25
	96,433	12,950	109,382	26
	180	25	205	27
	500	71	571	28
	47,995	6,743	54,738	29
	438	57	495	30
	1,825	247	2,072	31
	375	53	428	32
	403	52	455	33
	-917	-151	-1,068	34
5,030,414	304,394	849,273	6,184,079	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Ormat Technologies	ORNI 47 Wildrose	Los Angeles Dept of Water & Power	LFP	
2	Ormat Technologies	Various	Various	AD	
3	PacifiCorp Electric Operations	Various	PacifiCorp	SFP	
4	PacifiCorp Electric Operations	PacifiCorp	Various	SFP	
5	PacifiCorp Electric Operations	Various	PacifiCorp	NF	
6	PacifiCorp Electric Operations	PacifiCorp	Various	NF	
7	PacifiCorp Electric Operations	Various	Various	AD	
8	Panda Gila River	Los Angeles Department of Water a	Western Area Power Administration	NF	
9	Portland General Electric	Portland General Electric	California Independent System Ope	NF	
10	PPM Energy Inc.	Bonneville Power Administration	California Independent System Ope	NF	
11	PPM Energy Inc.	Bonneville Power Administration	Various	NF	
12	PPM Energy Inc.	Bonneville Power Administration	Tucson Electric Power Company	NF	
13	PPM Energy Inc.	Various	California Independent System Ope	NF	
14	PPM Energy Inc.	Various	Various	NF	
15	PPM Energy Inc.	Los Angeles Department of Water a	California Independent System Ope	NF	
16	Salt River Project	Salt River Project Marketing	Salt River Project System	LFP	
17	Salt River Project	Salt River Project Marketing	Salt River Project System	AD	
18	TransAlta Energy Marketing	California Independent System Ope	Salt River Project System	NF	
19	Utah Associated Municipal Power Systems	Various	Pacificorp	NF	
20	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	OS	
21	Nevada Power Company	Various	Southern Nv Water Authority	OS	
22	Southern Nevada Water Authority	Southern Nv Water Authority-Silve	Various	LFP	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,7	Northsys	Mead230		59,616	59,616	1
V1-1,2,7	Various	Various				2
V1,1,2,7	Mead230	RedButte		7,200	7,200	3
V1,1,2,7	RedButte	Mead230		16,200	16,200	4
V1,1,2,8	Mead230	RedButte		11,203	11,203	5
V1,1,2,8	RedButte	Mead230		3,596	3,596	6
V1	Various	Various				7
V1,1,2,8	Navajo500	Mead230		14	14	8
V1,1,2,8	M345	Moenkopi500		148	148	9
V1,1,2,8	Hilltop345	Eldorado 230		639	639	10
V1,1,2,8	Hilltop345	Mead230		311	311	11
V1,1,2,8	Hilltop345	Navajo500		157	157	12
V1,1,2,8	M345	Eldorado 230		1,141	1,141	13
V1,1,2,8	M345	Mead230		293	293	14
V1,1,2,8	Mead230	Eldorado 230		50	50	15
V1-1,2,7	RedButte	Navajo500		55,200	55,200	16
V1-1,2,7	RedButte	Navajo500				17
V1,1,2,8	Summit120	Mead230		15	15	18
V1,1,2,8	Mead500	RedButte		600	600	19
V1 1,2,3,5,6,8	Harry Allen 500	Mead 230	1,500			20
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230				21
V1 1,2,8	Harry Allen 500	Mead 230	375			22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			10,732	251,710	251,710	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	264,240	45,690	309,840	1
	-70,470	-11,028	-81,498	2
	42,000	5,781	47,781	3
	73,500	10,438	83,938	4
	85,713	11,338	97,051	5
	20,071	2,757	22,828	6
	-1,584	-261	-1,845	7
	70	10	80	8
	1,295	169	1,464	9
	5,404	707	6,111	10
	1,799	249	2,048	11
	785	111	896	12
	7,396	1,004	8,400	13
	1,894	254	2,147	14
	438	57	495	15
	244,667	35,385	280,052	16
	-65,250	-10,205	-75,456	17
	94	13	106	18
	3,750	504	4,254	19
3,590,000		503,615	4,093,615	20
280,240		93,636	373,876	21
897,500		125,804	1,023,404	22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
5,030,414	304,394	849,273	6,184,079	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

Basic Management Inc - five year written notice to terminate.

Schedule Page: 328 Line No.: 2 Column: m

Colorado River Commission-Volume 4 refers to Nevada Power Company Electric Service Coordination Tariff, First Revised Volume No. 4. Ancillary services provided.

Schedule Page: 328 Line No.: 3 Column: m

Colorado River Commission-Power Scheduling Service

Schedule Page: 328 Line No.: 4 Column: l

Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.

Schedule Page: 328 Line No.: 5 Column: m

Overton Power District No. 5- Ancillary services provided.

Schedule Page: 328 Line No.: 6 Column: l

Arizona Power Coop -Reverse June accrual.

Schedule Page: 328 Line No.: 7 Column: m

Arizona Power Coop -Reverse June accrual.

Schedule Page: 328 Line No.: 8 Column: m

Accrual Revenue Reserved for FERC rate settlement

Schedule Page: 328 Line No.: 9 Column: m

Secondary Service Provided-No transmission charge

Schedule Page: 328 Line No.: 10 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 11 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 12 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 13 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 14 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 15 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 16 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 17 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 18 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 19 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 20 Column: c

This footnote applies to all occurrences of PacifiCorp on Page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company.

Schedule Page: 328 Line No.: 20 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 21 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 22 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 23 Column: m

Ancillary Service Provided

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q3
FOOTNOTE DATA			

Schedule Page: 328	Line No.: 24	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 25	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 26	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 27	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 28	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 29	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 30	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 31	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 32	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 33	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 34	Column: m
Difference between Sept accrual and billing		
Schedule Page: 328.1	Line No.: 1	Column: m
Ancillary Service Provided. Contract expires 12/1/2033.		
Schedule Page: 328.1	Line No.: 2	Column: a
Ancillary service provided. Contract expires 12/1/2033.		
Schedule Page: 328.1	Line No.: 2	Column: m
Accrual Revenue Reserved for FERC rate settlement		
Schedule Page: 328.1	Line No.: 3	Column: m
Ancillary Service Provided		
Schedule Page: 328.1	Line No.: 4	Column: m
Ancillary Service Provided		
Schedule Page: 328.1	Line No.: 5	Column: m
Ancillary Service Provided		
Schedule Page: 328.1	Line No.: 6	Column: m
Ancillary Service Provided		
Schedule Page: 328.1	Line No.: 7	Column: m
Difference between Sept accrual and billing		
Schedule Page: 328.1	Line No.: 8	Column: m
Ancillary Service Provided		
Schedule Page: 328.1	Line No.: 9	Column: m
Ancillary Service Provided		
Schedule Page: 328.1	Line No.: 10	Column: m
Ancillary Service Provided		
Schedule Page: 328.1	Line No.: 11	Column: m
Ancillary Service Provided		
Schedule Page: 328.1	Line No.: 12	Column: m
Ancillary Service Provided		
Schedule Page: 328.1	Line No.: 13	Column: m
Ancillary Service Provided		
Schedule Page: 328.1	Line No.: 14	Column: m
Ancillary Service Provided		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q3
FOOTNOTE DATA			

Schedule Page: 328.1	Line No.: 15	Column: m
Ancillary Service Provided		
Schedule Page: 328.1	Line No.: 16	Column: m
Ancillary Service Provided. Contract expires 12/1/2018.		
Schedule Page: 328.1	Line No.: 17	Column: a
Ancillary Service Provided. Contract expires 12/1/2018.		
Schedule Page: 328.1	Line No.: 17	Column: m
Accrual Revenue Reserved for FERC rate settlement.		
Schedule Page: 328.1	Line No.: 18	Column: m
Ancillary Service Provided		
Schedule Page: 328.1	Line No.: 19	Column: m
Ancillary Service Provided		
Schedule Page: 328.1	Line No.: 20	Column: m
Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service, reactive supply and voltage control service.		
Schedule Page: 328.1	Line No.: 21	Column: m
Network transmission service under the Open Access Transmission Tarriff Volume 1.		
Schedule Page: 328.1	Line No.: 22	Column: m
Long Term Firm transmission service under Open Access Transmission Tarriff Volume 1 - Contract Termination date 04/30/19.		

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q3	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	200	200	19,524	200	12,792	32,516
2	Idaho Power	LFP	202	202	53,446	19,722	13,056	86,824
3	PactiCorp	OS				2,195	508	2,703
4	Salt River Project	NF				10,718	1,836	12,553
5	Wwstern Area Power Admn	NF	2,113	2,113	1,077	3,650	33,473	38,205
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		2,515	2,515	74,047	36,485	62,269	172,801

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q3
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g
Transmission Losses.
Schedule Page: 332 Line No.: 2 Column: g
Transmission Losses.
Schedule Page: 332 Line No.: 3 Column: a
PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company.
Schedule Page: 332 Line No.: 3 Column: g
Transmission Losses.
Schedule Page: 332 Line No.: 4 Column: g
Transmission Losses.
Schedule Page: 332 Line No.: 5 Column: g
Transmission Losses.

[illegible]

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	(15,568)	(6,664)	(45,995)	
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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44					
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46	TOTAL	(15,568)	(6,664)	(45,995)	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	2,860,208	127,469	5,572	1	1800
10	August	2,668,716	150,188	5,243	1	1600
11	September	2,446,395	146,997	4,883	2	1600
12	Total	7,975,319	424,654	15,698		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q3
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,310	7	20	2,567	30	677			36
2	February	3,219	6	19	2,482	28	677			32
3	March	3,192	25	20	2,463	37	677			15
4	Total for Quarter 1	9,721			7,512	95	2,031			83
5	April	4,125	21	17	3,393	32	677			23
6	May	5,532	27	17	4,776	32	677			47
7	June	6,250	30	18	5,477	34	677			62
8	Total for Quarter 2	15,907			13,646	98	2,031			132
9	July	6,350	1	16	5,572	38	677			63
10	August	6,004	1	16	5,243	34	677			50
11	September	5,643	2	16	4,883	36	677			47
12	Total for Quarter 3	17,997			15,698	108	2,031			160
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	43,625			36,856	301	6,093			375

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2014/Q3
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 12 Column: j

Overton Power District is grandfathered under the pre-order 888 Tariff.