

THIS FILING IS

Item 1: ☐ An Initial (Original)
Submission

OR ☒ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company d/b/a NV Energy

Year/Period of Report

End of 2014/Q4

INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Shareholder of
Sierra Pacific Power Company

We have audited the accompanying financial statements of Sierra Pacific Power Company (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2014, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Sierra Pacific Power Company as of

December 31, 2014, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 16, 2015

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
IDENTIFICATION**

01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		02 Year/Period of Report End of <u>2014/Q4</u>
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: right;">/ /</div>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
05 Name of Contact Person Michael Behrens		06 Title of Contact Person Mgr, External Financial Rptg
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4975	09 This Report Is (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/23/2015

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ E. Kevin Bethel	03 Signature /s/ E. Kevin Bethel	04 Date Signed (Mo, Da, Yr) 12/23/2015
02 Title Sr VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106(a)(b)		
7	Important Changes During the Year	108-109		
8	Comparative Balance Sheet	110-113		
9	Statement of Income for the Year	114-117		
10	Statement of Retained Earnings for the Year	118-119		
11	Statement of Cash Flows	120-121		
12	Notes to Financial Statements	122-123		
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201		
15	Nuclear Fuel Materials	202-203	NA	
16	Electric Plant in Service	204-207		
17	Electric Plant Leased to Others	213	None	
18	Electric Plant Held for Future Use	214		
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies	224-225	None	
22	Materials and Supplies	227		
23	Allowances	228(ab)-229(ab)		
24	Extraordinary Property Losses	230	None	
25	Unrecovered Plant and Regulatory Study Costs	230	None	
26	Transmission Service and Generation Interconnection Study Costs	231		
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234		
30	Capital Stock	250-251		
31	Other Paid-in Capital	253		
32	Capital Stock Expense	254	None	
33	Long-Term Debt	256-257		
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261		
35	Taxes Accrued, Prepaid and Charged During the Year	262-263		
36	Accumulated Deferred Investment Tax Credits	266-267		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
37	Other Deferred Credits	269			
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA		
39	Accumulated Deferred Income Taxes-Other Property	274-275			
40	Accumulated Deferred Income Taxes-Other	276-277			
41	Other Regulatory Liabilities	278			
42	Electric Operating Revenues	300-301			
43	Regional Transmission Service Revenues (Account 457.1)	302	None		
44	Sales of Electricity by Rate Schedules	304			
45	Sales for Resale	310-311			
46	Electric Operation and Maintenance Expenses	320-323			
47	Purchased Power	326-327			
48	Transmission of Electricity for Others	328-330			
49	Transmission of Electricity by ISO/RTOs	331	None		
50	Transmission of Electricity by Others	332			
51	Miscellaneous General Expenses-Electric	335			
52	Depreciation and Amortization of Electric Plant	336-337			
53	Regulatory Commission Expenses	350-351			
54	Research, Development and Demonstration Activities	352-353			
55	Distribution of Salaries and Wages	354-355			
56	Common Utility Plant and Expenses	356			
57	Amounts included in ISO/RTO Settlement Statements	397			
58	Purchase and Sale of Ancillary Services	398			
59	Monthly Transmission System Peak Load	400			
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA		
61	Electric Energy Account	401			
62	Monthly Peaks and Output	401			
63	Steam Electric Generating Plant Statistics	402-403			
64	Hydroelectric Generating Plant Statistics	406-407	NA		
65	Pumped Storage Generating Plant Statistics	408-409	NA		
66	Generating Plant Statistics Pages	410-411			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

E. Kevin Bethel, Senior Vice President and Chief Financial Officer
6100 Neil Road
Reno, Nevada 89511

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Nevada
Incorporated January 15, 1965

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Sierra Pacific Power Company is a United States regulated electric and natural gas utility company serving 0.3 million retail electric customers, including residential, commercial and industrial customers, and 0.2 million retail and transportation natural gas customers in northern Nevada. Generating, transmitting, distributing and selling electricity are the principal business operations of the Company.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NV Energy, Inc. owns 100% of Sierra Pacific Power Company's common stock.

NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock.

Berkshire Hathway Energy Company owns 100% of the membership interests of NVE Holdings, LLC.

Berkshire Hathaway Inc. owns 89.9%, Walter Scott, Jr. (along with family members and related entities) owns 9.1% and Gregory E.

Abel owns 1.0% of Berkshire Hathaway Energy Company's common stock.

CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Pinon Pine Investment Corp	Investment in LLP	100	
2				
3	Pinon Pine Corp	Investment in LLP	100	
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Current Executive Officers:		
2	President and Chief Executive Officer	Paul J. Caudill	396,923
3	Senior VP and Chief Financial Officer	E. Kevin Bethel	287,623
4	Senior VP, General Counsel and Corporate Secretary	Douglas A. Cannon	192,704
5	Senior VP, Customer Satisfaction	Patrick S. Egan	233,192
6	Senior VP, Government and Community Strategy	Tony F. Sanchez, III	362,800
7	Treasurer and Executive, Financial Strategies	Mohammed N. Mughal	238,846
8			
9	Incumbent Changes		
10	Chief Executive Officer (retired June 30, 2014)	Michael W. Yackira	900,000
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

All salaries consist of annual base salary only.

Schedule Page: 104 Line No.: 2 Column: b

Mr. Caudill was elected Chief Executive Officer effective July 1, 2014.

Schedule Page: 104 Line No.: 10 Column: b

Mr. Yackira retired effective June 30, 2014.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Board of Directors as of December 31, 2014	
2	Paul J. Caudill - President and CEO	6226 W. Sahara Ave., Las Vegas, NV 89146
3	E. Kevin Bethel - Sr VP, Chief Financial Officer	6226 W. Sahara Ave., Las Vegas, NV 89146
4	Douglas A. Cannon - Sr VP, General Counsel, Corp. Sec.	6226 W. Sahara Ave., Las Vegas, NV 89146
5	Patrick S. Egan - Sr VP, Customer Satisfaction	6226 W. Sahara Ave., Las Vegas, NV 89146
6	Kevin C. Geraghty	6226 W. Sahara Ave., Las Vegas, NV 89146
7	Francis P. Gonzales	6226 W. Sahara Ave., Las Vegas, NV 89146
8	John C. Owens	6100 Neil Rd, Reno, NV 89511
9	Tony F. Sanchez, III-Sr VP, Government & Community Strategy	6226 W. Sahara Ave., Las Vegas, NV 89146
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	FERC Electric Rate Schedule No. 57	ER10-2107-000 & ER11-1836-000 & ER14-1420-000
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

☒ Yes
☐ No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20140421-8007	04/21/2014	N/A		Electric Rate Schedule No. 57
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 1061 Line No.: 1 Column: d

Sierra Pacific Power Company Annual FERC Form 1.

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 12/23/2015	Year/Period of Report End of 2014/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 7 and Note 8 of Notes to Financial Statements in this FERC Form No. 1 for information regarding financial proceedings affecting Sierra Pacific Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 15 of Notes to Financial Statements in this FERC Form No. 1 for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. N/A.
12. N/A.
13. Effective April 30, 2014, MidAmerican Energy Holdings Company was renamed Berkshire Hathaway Energy Company.

On May 29, 2014 Sierra Pacific Power Company announced that Walter Spansel has been named Vice President, Transmission, effective June 2, 2014.

On June 30, 2014, Sierra Pacific Power Company announced the retirement of Michael Yackira, formerly Chief Executive Officer.

On July 1, 2014, Sierra Pacific Power Company announced that Paul Caudill has been named Chief Executive Officer, effective immediately.
14. N/A.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	12/23/2015	End of 2014/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,810,477,570	3,764,444,743
3	Construction Work in Progress (107)	200-201	127,862,662	88,869,338
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,938,340,232	3,853,314,081
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,531,906,107	1,519,672,250
6	Net Utility Plant (Enter Total of line 4 less 5)		2,406,434,125	2,333,641,831
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,406,434,125	2,333,641,831
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		2,353,726	2,215,655
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,866,244	1,884,063
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		7,472,777	7,148,280
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	17,966,929
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		6,347	95,094
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		7,966,606	25,541,895
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,740,204	2,758,890
36	Special Deposits (132-134)		6,001,000	1,000
37	Working Fund (135)		800	850
38	Temporary Cash Investments (136)		19,795,230	64,635,127
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		42,612,927	49,512,788
41	Other Accounts Receivable (143)		11,528,799	38,168,663
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,451,107	1,143,707
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		14,751,496	10,350,547
45	Fuel Stock (151)	227	6,531,625	11,638,247
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	32,006,893	29,722,069
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	12/23/2015	End of 2014/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	283,910	76,317
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		1,296,381	1,233,837
57	Prepayments (165)		15,328,245	13,706,534
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		60,588,082	69,197,932
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		10,299	95,094
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		6,347	95,094
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		210,018,437	289,859,094
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		9,613,648	10,784,737
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	315,407,890	307,770,251
73	Prelim. Survey and Investigation Charges (Electric) (183)		95,383	44,005
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		182,252	2,867
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	130,340,351	103,750,419
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		24,139,071	26,611,618
82	Accumulated Deferred Income Taxes (190)	234	131,687,693	131,561,334
83	Unrecovered Purchased Gas Costs (191)		9,134,859	4,756,373
84	Total Deferred Debits (lines 69 through 83)		620,601,147	585,281,604
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,245,020,315	3,234,324,424

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	12/23/2015	end of 2014/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,750	3,750
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		190,491,023	190,491,023
7	Other Paid-In Capital (208-211)	253	920,771,103	920,771,103
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	-110,874,975	-92,643,700
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-2,097,959	-1,666,112
16	Total Proprietary Capital (lines 2 through 15)		998,292,942	1,016,956,064
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	348,250,000	348,250,000
19	(Less) Reaquired Bonds (222)	256-257	133,575,000	133,575,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	951,742,000	951,742,000
22	Unamortized Premium on Long-Term Debt (225)		8,439,992	10,103,097
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		560,123	655,858
24	Total Long-Term Debt (lines 18 through 23)		1,174,296,869	1,175,864,239
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		24,951,792	23,215,554
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,588,915	1,636,716
29	Accumulated Provision for Pensions and Benefits (228.3)		61,453,450	51,106,605
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		2,378,454	110,616
32	Long-Term Portion of Derivative Instrument Liabilities		145,800	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		10,595,978	16,648,089
35	Total Other Noncurrent Liabilities (lines 26 through 34)		101,114,389	92,717,580
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		90,543,350	115,481,982
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		31,616,471	33,771,321
41	Customer Deposits (235)		16,220,597	14,317,830
42	Taxes Accrued (236)	262-263	2,884,735	3,131,734
43	Interest Accrued (237)		15,067,227	15,120,221
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 12/23/2015	Year/Period of Report end of 2014/Q4
--	---	--	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		14,506,604	14,149,012
48	Miscellaneous Current and Accrued Liabilities (242)		5,806,849	3,562,229
49	Obligations Under Capital Leases-Current (243)		857,953	601,622
50	Derivative Instrument Liabilities (244)		529,006	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		145,800	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		177,886,992	200,135,951
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		21,368,304	17,746,910
57	Accumulated Deferred Investment Tax Credits (255)	266-267	6,226,568	7,502,496
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	41,205,266	52,309,328
60	Other Regulatory Liabilities (254)	278	68,327,305	61,543,096
61	Unamortized Gain on Reaquired Debt (257)		169,660	177,724
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		536,353,941	499,228,449
64	Accum. Deferred Income Taxes-Other (283)		119,778,079	110,142,587
65	Total Deferred Credits (lines 56 through 64)		793,429,123	748,650,590
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,245,020,315	3,234,324,424

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	942,782,974	924,275,282		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	601,065,045	571,056,841		
5	Maintenance Expenses (402)	320-323	24,088,048	30,145,256		
6	Depreciation Expense (403)	336-337	90,500,136	90,759,778		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	14,221,259	12,956,968		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		9,828,221	19,331,285		
13	(Less) Regulatory Credits (407.4)		13,531,144	496,839		
14	Taxes Other Than Income Taxes (408.1)	262-263	26,061,788	24,851,720		
15	Income Taxes - Federal (409.1)	262-263	-546,242	-2,211,315		
16	- Other (409.1)	262-263		-111,418		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	187,122,895	349,860,300		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	138,844,450	312,970,649		
19	Investment Tax Credit Adj. - Net (411.4)	266	-974,453	-1,347,993		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		273	31		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		798,990,830	781,823,903		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		143,792,144	142,451,379		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
807,960,295	802,886,667	134,822,679	121,388,615			2
						3
497,673,982	479,962,196	103,391,063	91,094,645			4
22,045,082	28,220,395	2,042,966	1,924,861			5
78,403,835	78,919,023	12,096,301	11,840,755			6
						7
11,662,088	10,457,310	2,559,171	2,499,658			8
						9
						10
						11
9,828,221	16,650,422		2,680,863			12
12,074,732	407,662	1,456,412	89,177			13
23,288,499	22,132,467	2,773,289	2,719,253			14
974,527	9,510,818	-1,520,769	-11,722,133			15
	-111,418					16
174,599,005	330,190,915	12,523,890	19,669,385			17
131,414,794	306,018,589	7,429,656	6,952,060			18
-924,681	-1,286,566	-49,772	-61,427			19
						20
						21
273	31					22
						23
						24
674,060,759	668,219,280	124,930,071	113,604,623			25
133,899,536	134,667,387	9,892,608	7,783,992			26

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		143,792,144	142,451,379		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		-334	7,810		
34	(Less) Expenses of Nonutility Operations (417.1)		29,288	31,419		
35	Nonoperating Rental Income (418)		-36,992			
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		8,531,492	3,052,435		
38	Allowance for Other Funds Used During Construction (419.1)		3,436,294	2,451,632		
39	Miscellaneous Nonoperating Income (421)		386,480	1,821,741		
40	Gain on Disposition of Property (421.1)		78,722	2,267,089		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		12,366,374	9,569,288		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		118,996	-87,266		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		81,867	127,753		
46	Life Insurance (426.2)					
47	Penalties (426.3)		30,134	30,549		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		788,911	887,554		
49	Other Deductions (426.5)		9,663,046	34,077,338		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		10,682,954	35,035,928		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	124,200	125,433		
53	Income Taxes-Federal (409.2)	262-263	546,242	-288,191		
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)		-301,475			
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		368,967	-162,758		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		1,314,453	-25,303,882		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		53,891,000	57,910,989		
63	Amort. of Debt Disc. and Expense (428)		1,885,706	2,198,746		
64	Amortization of Loss on Required Debt (428.1)		2,580,347	2,670,831		
65	(Less) Amort. of Premium on Debt-Credit (429)		1,663,105	1,663,105		
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		3,993	994		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		3,849,701	2,260,994		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,201,784	1,571,856		
70	Net Interest Charges (Total of lines 62 thru 69)		58,337,872	61,805,605		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		86,768,725	55,341,892		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		86,768,725	55,341,892		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-99,585,700	(77,927,592)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		86,768,725	55,341,892
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock Dividend		-105,000,000	(77,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-105,000,000	(77,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-117,816,975	(99,585,700)
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	86,768,725	55,341,892
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	104,721,395	103,716,746
5	Unamortized Loss on Reacquired Debt	2,580,347	2,670,831
6	Regulatory Disallowance	7,836,780	5,469,285
7	Deferred Energy Costs	-15,184,604	-67,442,069
8	Deferred Income Taxes (Net)	46,634,625	32,181,608
9	Investment Tax Credit Adjustment (Net)	-1,275,928	-1,347,993
10	Net (Increase) Decrease in Receivables	39,056,026	-5,613,684
11	Net (Increase) Decrease in Inventory	2,551,661	17,466,041
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-16,519,495	19,693,351
14	Net (Increase) Decrease in Other Regulatory Assets	7,017,793	71,582,330
15	Net Increase (Decrease) in Other Regulatory Liabilities	-1,652,653	757,285
16	(Less) Allowance for Other Funds Used During Construction	3,436,294	2,451,632
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes & Interest	-299,993	-1,087,259
19	Net (Increase) Decrease in Prepayments	-1,621,711	-2,502,643
20	Risk Management Assets & Liabilities	84,796	95,094
21	Other, net	-5,239,655	-2,405,941
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	252,021,815	226,123,242
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-200,680,719	-159,523,493
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-155,890	31,418
30	(Less) Allowance for Other Funds Used During Construction	-3,436,294	-2,451,632
31	Other (provide details in footnote):		
32	Customer Advances for Construction	3,621,394	-79,056
33	Contributions in Aid of Constuction	6,722,416	18,489,369
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-187,056,505	-138,630,130
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-187,056,505	-138,630,130
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		247,632,280
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		247,632,280
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	906,809	-251,784,501
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred financing and debt issuance costs	-730,752	
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-105,000,000	-77,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-104,823,943	-81,152,221
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-39,858,633	6,340,891
87			
88	Cash and Cash Equivalents at Beginning of Period	67,395,867	61,054,976
89			
90	Cash and Cash Equivalents at End of period	27,537,234	67,395,867

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	12/23/2015	2014/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ 4,727,370
Regulatory Asset for Pension Plan	(26,334,320)
Other Liabilities	(11,515,774)
Pension and Benefit Liability	28,314,916
Accumulated Other Comprehensive Income	(431,847)
Total: Other Net	<u>\$ (5,239,655)</u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ 8,375,289
Regulatory Asset for Pension Plan	51,135,283
Other Liabilities	8,779,427
Pension and Benefit Liability	(70,578,015)
Accumulated Other Comprehensive Income	(117,925)
Total: Other Net	<u>\$ (2,405,941)</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 12/23/2015	Year/Period of Report End of 2014/Q4
---	---	------------------------------	---

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

The notes below have been excerpted from Sierra Pacific Power Company's ("SPPC") Annual Report on Form 10-K for the year ended December 31, 2014 and are prepared in conformity with generally accepted accounting principles ("GAAP"). Accordingly, certain footnotes are not reflective of SPPC's Financial Statements contained herein.

(1) Organization and Operations

Sierra Pacific Power Company, together with its subsidiaries (collectively, the "Company"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company ("Nevada Power") and certain other subsidiaries. The Company is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

On December 19, 2013, the merger contemplated by the Agreement and Plan of Merger dated May 29, 2013 among BHE, Silver Merger Sub, Inc. ("Merger Sub"), BHE's wholly owned subsidiary, and NV Energy, whereby Merger Sub was merged into NV Energy and NV Energy became an indirect wholly owned subsidiary of BHE ("BHE Merger") was completed.

The transaction was approved by the board of directors of both NV Energy and BHE and the shareholders of NV Energy and received various regulatory approvals, including the Public Utilities Commission of Nevada ("PUCN"), subject to certain stipulations. The stipulations included, among others:

- A one-time bill credit to retail customers of the Company of \$5 million credited to retail customers over one billing cycle beginning within 30 days of the close of the BHE Merger.
- BHE and NV Energy agreed to not seek recovery of the acquisition premium, transaction and transition costs associated with the BHE Merger from customers.
- The Company will not seek to collect lost revenues as described in section 704.9524 of the Nevada Administrative Code for calendar year 2013 in 2014 rates, and will not seek collection of lost revenues in excess of 50% of what the Company could otherwise request for calendar year 2014 in 2015 rates. NV Energy also agreed to work cooperatively with PUCN staff and the Nevada Bureau of Consumer Protection ("BCP") to develop a legislative or administrative alternative to the current mechanism that would retain the objective of encouraging investment in energy efficiency and that is acceptable to NV Energy, PUCN staff and the BCP. NV Energy and the BCP also agree to work in good faith to have a legislative or administrative alternative adopted.
- Normal rate case rules and procedures apply to costs and revenues, and any under or over earnings will accrue to the Company until the next rate case filing after 2014, subject to specified adjustments for intercompany charges from BHE and its other subsidiaries as described in the PUCN Joint Application. The commitment does not preclude parties from proposing any other adjustments to test year or certification period results.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) Summary of Significant Accounting Policies

Basis of Presentation

The impacts of acquisition accounting from the BHE Merger were not reflected on the Financial Statements of the Company.

The Company accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by FERC. The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of merger related costs as non-operating rather than operating.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Accounting for the Effects of Certain Types of Regulation

The Company prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, the Company defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit the Company's ability to recover its costs. The Company believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss).

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other assets on the Balance Sheet.

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on the Company's assessment of the collectibility of amounts owed to the Company by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. The Company also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The change in the balance of the allowance for doubtful accounts, which is included in accounts receivable, net on the Balance Sheet, is summarized as follows for the years ended December 31 (in millions):

	2014	2013
Beginning balance	\$ 1	\$ 1
Charged to operating costs and expenses, net	2	2
Write-offs, net	(1)	(2)
Ending balance	\$ 2	\$ 1

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivatives

The Company employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in other current assets on the Balance Sheet.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity or natural gas purchased for resale on the Statement of Income.

For the Company's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

For the Company's derivatives designated as hedging contracts, the Company formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. The Company formally documents hedging activity by transaction type and risk management strategy.

Inventories

Inventories consist mainly of materials and supplies totaling \$32 million and \$30 million as of December 31, 2014 and 2013, respectively, and fuel, which includes coal stocks, stored natural gas and fuel oil, totaling \$8 million and \$13 million as of December 31, 2014 and 2013, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the PUCN.

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. The Company capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by the Company's various regulatory authorities. Depreciation studies are completed by the Company to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either a cost of removal regulatory liability or an ARO liability on the Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

Generally when the Company retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statement of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the Federal Energy Regulatory Commission ("FERC"). After construction is completed, the Company is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. The Company's AFUDC rate used during both 2014 and 2013 was 7.58% and 7.86% for electric, 4.96% and 5.15% for natural gas and 7.28% and 7.59% for common facilities, respectively.

Asset Retirement Obligations

The Company recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. The Company's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheet.

Management's methodology to assess its legal obligation includes an inventory of assets by the Company's system and components and a review of rights-of-way and easements, regulatory orders, leases and federal, state and local environmental laws. Additionally, management has determined evaporative ponds, dry ash landfills, fuel storage tanks, asbestos and oils treated with Poly Chlorinated Biphenyl have met the requirements for an ARO.

Impairment

The Company evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2014, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Income Taxes

Berkshire Hathaway commenced including the Company in its United States federal income tax return on December 20, 2013 in connection with the BHE Merger. Prior to December 20, 2013, the Company filed a United States federal income tax return with NV Energy. Consistent with established regulatory practice, the Company's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that the Company is required to pass on to its customers are charged or credited directly to a regulatory asset or liability. As of December 31, 2014 and 2013, these amounts were recognized as regulatory assets of \$94 million and \$96 million, respectively, and regulatory liabilities of \$8 million and \$9 million, respectively, and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

In determining the Company's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the Company's various regulatory jurisdictions. The Company's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. The Company recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of the Company's federal, state and local income tax examinations is uncertain, the Company believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on the Company's financial results.

Revenue Recognition

Revenue is recognized as electricity or natural gas is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2014 and 2013, unbilled revenue was \$57 million and \$65 million, respectively, and is included in accounts receivable, net on the Balance Sheet. Rates are established by regulators or contractual arrangements. When preliminary rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. The Company records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company primarily buys energy and natural gas to satisfy its customer load requirements. Due to changes in retail customer load requirements, the Company may not take physical delivery of the energy or natural gas. The Company may sell the excess energy or natural gas to the wholesale market. In such instances, it is the Company's policy to record such sales net in cost of fuel, energy and capacity.

Unamortized Debt Premiums, Discounts and Financing Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

New Accounting Pronouncements

In May 2014, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2014-09, which creates FASB Accounting Standards Codification ("ASC") Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. This guidance is effective for interim and annual reporting periods beginning after December 15, 2016. Early application is not permitted. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In February 2013, the FASB issued ASU No. 2013-04, which amends FASB ASC Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. The Company adopted this guidance on January 1, 2014. The adoption of this guidance did not have a material impact on the Company's disclosures included within Notes to Financial Statements.

Subsequent events

Sierra Pacific's management has evaluated the impact of events occurring after December 31, 2014, up to February 27, 2015, the date that Sierra Pacific's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 16, 2015. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Merger-Related Activities

On December 17, 2013, the PUCN approved the Joint Application related to the BHE Merger filed by BHE and NV Energy, subject to certain stipulations. The stipulations included, among others, a one-time bill credit to retail customers of the Company of \$5 million credited to retail customers over one billing cycle beginning within 30 days of the close of the BHE Merger. The bill credit was included as a reduction to operating revenue on the Statement of Income for the year ended December 31, 2013.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company incurred costs totaling \$20 million related to the BHE Merger, consisting of: (i) \$6 million for amounts payable under NV Energy's change in control policy; (ii) \$7 million for accelerated vesting and stock compensation under NV Energy's long-term incentive plan; (iii) \$6 million for investment banker fees paid by NV Energy and (iv) \$1 million for legal and other expenses. The costs were included in merger-related expenses on the Statement of Income for the year ended December 31, 2013.

(4) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	Depreciable Life	2014	2013
Utility plant in-service:			
Electric generation	40 - 125 years	\$ 1,036	\$ 1,070
Electric distribution	20 - 70 years	1,321	1,289
Electric transmission	50 - 70 years	719	685
Electric intangible plant	5 - 65 years	123	138
Natural gas distribution	40 - 70 years	366	357
Natural gas intangible plant	8 - 10 years	13	13
Common general	5 - 65 years	234	212
Utility plant in-service		3,812	3,764
Accumulated depreciation and amortization		(1,300)	(1,301)
Utility plant in-service, net		2,512	2,463
Construction work-in-progress		128	89
Property, plant and equipment, net		\$ 2,640	\$ 2,552

All of the Company's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. The Company's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2014 and 2013 were 3.0%. The Company is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate case filings.

Construction work-in-progress is related to the construction of regulated assets.

Impairment of Regulated Assets Not In Rates

The Company recorded an impairment charge of \$12 million and \$4 million in operating and maintenance on the Statement of Income for the years ended December 31, 2014 and 2013, respectively, related to the recovery of certain assets not currently in rates. Included in the 2014 impairment is \$8 million related to the settlement of the "companion filing" in the 2014 Nevada Power general rate case.

(5) Jointly Owned Utility Facilities

Under joint facility ownership agreements, the Company, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. The Company accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include the Company's share of the expenses of these facilities. The amounts shown in the table below represent the Company's share in each jointly owned facility as of December 31, 2014 (dollars in millions):

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Company Share	Facility In Service	Accumulated Depreciation	Construction Work-in-Progress
Valmy Generating Station	50%	\$ 343	\$ 213	\$ 27
ON Line Transmission Line ⁽¹⁾	1	7	—	1
Valmy Transmission	50	4	2	—
Total		<u>\$ 354</u>	<u>\$ 215</u>	<u>\$ 28</u>

- (1) ON Line, a 500-kilovolt transmission line connecting the Company and Nevada Power, was placed in-service December 2013. The Company and Nevada Power entered into a long-term transmission use agreement, in which the Company and Nevada Power have 25% interest and Great Basin Transmission South, LLC has 75% interest. Refer to Note 8 for additional information.

(6) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future rates. The Company's regulatory assets reflected on the Balance Sheet consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2014	2013
Employee benefit plans ⁽²⁾	10 years	\$ 115	\$ 90
Deferred income taxes ⁽¹⁾	29 years	94	96
Merger costs from 1999 merger	32 years	87	90
Abandoned projects	9 years	51	59
Deferred excess energy costs	1 year	32	17
Loss on reacquired debt	17 years	24	27
Legacy meters	6 years	21	24
Asset retirement obligations	15 years	12	10
Unrealized loss on regulated derivative contracts	2 years	1	13
Other	Various	39	16
Total regulatory assets		<u>\$ 476</u>	<u>\$ 442</u>
Reflected as:			
Current assets		\$ 32	\$ 15
Other assets		444	427
Total regulatory assets		<u>\$ 476</u>	<u>\$ 442</u>

- (1) Amounts represent income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously flowed through to customers and will be included in regulated rates when the temporary differences reverse.
- (2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company had regulatory assets not earning a return on investment of \$269 million as of December 31, 2014 that primarily related to deferred income taxes, merger costs from 1999 merger, loss on reacquired debt, legacy meters and asset retirement obligations. As of December 31, 2013, the Company had regulatory assets not earning a return on investment of \$232 million, that primarily related to deferred income taxes, merger costs from 1999 merger, a portion of deferred excess energy costs and unrealized loss on regulated derivative contracts.

Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. The Company's regulatory liabilities reflected on the Balance Sheet consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2014	2013
Cost of removal ⁽¹⁾	41 years	\$ 233	\$ 219
Renewable energy program	1 year	32	24
Energy efficiency program	1 year	7	12
Deferred income taxes	11 years	8	9
Other	Various	21	16
Total regulatory liabilities		<u>\$ 301</u>	<u>\$ 280</u>
Reflected as:			
Current liabilities		\$ 39	\$ 37
Other long-term liabilities		262	243
Total regulatory liabilities		<u>\$ 301</u>	<u>\$ 280</u>

(1) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices. Amounts are deducted from rate base or otherwise accrue a carrying cost.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN.

Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statement of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheet and is included in the table above as deferred excess energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy over collected. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Energy Efficiency Implementation Rates and Energy Efficiency Program Rates

In July 2010, regulations were adopted by the PUCN that authorizes an electric utility to recover lost revenue that is attributable to the measurable and verifiable effects associated with the implementation of efficiency and conservation programs approved by the PUCN through energy efficiency implementation rates ("EEIR"). As a result, the Company files annually in March to adjust energy efficiency program rates and EEIR for over- or under-collected balances, which are effective in October of the same year.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In March 2013, the Company filed applications with the PUCN for the twelve-month period ended December 31, 2012 to reset EEIR elements. In September 2013, the PUCN issued an order indicating that EEIR revenue should not contribute to the Company earning more than its authorized rate of return. As the Company earned in excess of its authorized rate of return in 2012, the PUCN disallowed approximately \$5 million in EEIR revenue (including carrying charges) and the Company recorded a charge to operating and maintenance on the Statement of Income for the year ended December 31, 2013.

The PUCN's final order approving the BHE Merger stipulated that the Company will not seek recovery of any lost revenue for calendar year 2013 and, for the calendar year 2014 in an amount that exceeds 50% of the lost revenue that the Company could otherwise request. As a result, for the year ended December 31, 2013, the Company has not recorded revenue for EEIR and has recorded a regulatory liability to refund to customers amounts collected in 2013 of \$5 million, which is included in current regulatory liabilities on the Balance Sheet as of December 31, 2013. In February 2014, the Company filed an application with the PUCN to reset the EEIR and energy efficiency program rates. In June 2014, the PUCN accepted a stipulation to adjust the EEIR, as of July 1, 2014, to collect 50% of the estimated lost revenue that the Company would otherwise be allowed to recover for the 2014 calendar year. The EEIR was effective from July through December 2014 and will reset on January 1, 2015 and remain in effect through September 2015. To the extent the Company's earned rate of return exceeds the rate of return used to set base general rates, the Company is required to refund to customers EEIR revenue collected. As a result, the Company has deferred recognition of EEIR collected and has recorded a liability of \$2 million, which is included in current regulatory liabilities on the Balance Sheet as of December 31, 2014.

General Rate Case

In connection with Nevada Power's general rate case filing in May 2014, as required by the PUCN, the Company made a "companion filing" for the purpose of documenting the costs and benefits of the Company's investment in the advanced service delivery program. In October 2014, the PUCN issued an order in the companion filing issued with the general rate case order that, among other things, provided for the implementation of new rates effective January 1, 2015 to begin recovery of costs associated with advance service delivery. The recovery of advanced service delivery costs will increase annual revenue approximately \$10 million. As a result of the PUCN order in the companion filing issued with the Nevada Power general rate case order, the Company recorded \$7 million in asset impairments related to property, plant and equipment and \$1 million of regulatory asset impairments, which are included in operating and maintenance on the Statement of Income for the year ended December 31, 2014.

2013 FERC Transmission Rate Case

In May 2013, the Company, along with Nevada Power, filed an application with the FERC to establish single system transmission and ancillary service rates. The combined filing requested incremental rate relief of \$17 million annually to be effective January 1, 2014. In August 2013, the FERC granted the companies' request for a rate effective date of January 1, 2014 subject to refund, and set the case for hearing or settlement discussions. On January 1, 2014, the Company implemented the filed rates in this case subject to refund as set forth in the FERC's order.

In September 2014, the Company, along with Nevada Power, filed an unopposed settlement offer with the FERC on behalf of NV Energy and the intervening parties providing rate relief of \$4 million. The settlement offer would resolve all outstanding issues related to this case. In addition, a preliminary order from the administrative law judge granting the motion for interim rate relief was issued, which authorizes the Company to institute the interim rates effective September 1, 2014, and begin billing transmission customers under the settlement rates for service provided on and after that date. In January 2015, the FERC approved the settlement and refunds will be processed in 2015. As of December 31, 2014, the Company accrued \$2 million for amounts subject to rate refund, which is included in other current liabilities on the Balance Sheet.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(7) Credit Facility

The Company has a \$250 million secured credit facility expiring in March 2018. The credit facility, which is for general corporate purposes for the issuance of letters of credit, has a variable interest rate based on London Interbank Offered Rate ("LIBOR") or a base rate, at the Company's option, plus a spread that varies based on the Company's credit ratings for its senior secured long-term debt securities. As of December 31, 2014 and 2013, the Company had no borrowings outstanding under the credit facility. Amounts due under the Company's credit facility are collateralized by the Company's general and refunding mortgage bonds. The credit facility requires the Company's ratio of debt, including current maturities, to total capitalization not exceed 0.68 to 1.0 as of the last day of each quarter.

(8) Long-Term Debt

The Company's long-term debt consists of the following, including unamortized premiums and discounts, as of December 31 (dollars in millions):

	Par Value	2014	2013
General and Refunding Mortgage Securities:			
6.000% Series M, due 2016	\$ 450	\$ 452	\$ 453
3.375% Series T, due 2023	250	250	250
6.750% Series P, due 2037	252	258	259
Variable-rate series (2014-0.464% to 0.466%, 2013-0.459% to 0.463%):			
Pollution Control Revenue Bonds Series 2006A, due 2031	58	58	58
Pollution Control Revenue Bonds Series 2006B, due 2036	75	75	75
Pollution Control Revenue Bonds Series 2006C, due 2036	81	81	81
Capital and financial lease obligations - 2.700% to 8.814%, due through 2054	26	26	24
Total long-term debt	\$ 1,192	\$ 1,200	\$ 1,200
Reflected as:			
Current portion of long-term debt		\$ 1	\$ 1
Long-term debt		1,199	1,199
Total long-term debt		\$ 1,200	\$ 1,200

The consummation of the BHE Merger also triggered mandatory redemption requirements under financing agreements of the Company. As a result, the Company offered to purchase \$702 million of debt at 101% of par. The tender offer expired in January 2014 with no amounts tendered.

In August 2013, the Company issued and sold \$250 million of its 3.375% Series T General and Refunding Securities, due 2023. The \$248 million in net proceeds was used, together with cash on hand, to pay at maturity the \$250 million principal amount of its 5.45% Series Q General and Refunding Securities, which matured in September 2013.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Annual Payment on Long-Term Debt

The annual repayments of long-term debt and capital and financial leases for the years beginning January 1, 2015 and thereafter, excluding unamortized premiums and discounts, are as follows (in millions):

	Long-term Debt	Capital and Financial Lease Obligations	Total
2015	\$ —	\$ 3	\$ 3
2016	450	3	453
2017	—	3	3
2018	—	3	3
2019	—	3	3
Thereafter	716	46	762
Total	1,166	61	1,227
Unamortized premium	8	—	8
Amounts representing interest	—	(35)	(35)
Total	\$ 1,174	\$ 26	\$ 1,200

Utility plant of \$1.5 billion is subject to the liens of the Company's indentures under which its respective General and Refunding Mortgage Securities are issued.

Capital and Financial Lease Obligations

- The Company has master leasing agreements of which various pieces of equipment qualify as capital leases. The remaining equipment is treated as operating leases. Lease terms average seven years under the master lease agreement. Capital assets of \$3 million and \$2 million were included in property, plant and equipment, net as of December 31, 2014 and 2013, respectively.
- ON Line was placed in-service on December 31, 2013. The Company and Nevada Power entered into a long-term transmission use agreement, in which the Company and Nevada Power have 25% interest and Great Basin Transmission South, LLC has 75% interest. Refer to Note 5 for additional information. The Company's and Nevada Power's share of the long-term transmission use agreement and ownership interest is split at 5% and 95%, respectively. The term is for 41 years with the agreement ending December 31, 2054. Payments began on January 31, 2014. ON Line assets of \$22 million was included in property, plant and equipment, net as of December 31, 2014 and 2013.

(9) Fair Value Measurements

The carrying value of the Company's cash, certain cash equivalents, receivables, investments held in Rabbi trusts, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. The Company has various financial assets and liabilities, principally related to derivative contracts, that are measured at fair value on the Balance Sheet using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect the Company's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Company develops these inputs based on the best information available, including its own data.

The Company's long-term debt is carried at cost on the Balance Sheet. The fair value of the Company's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of the Company's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of the Company's long-term debt as of December 31 (in millions):

	2014		2013	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,174	\$ 1,301	\$ 1,176	\$ 1,270

(10) Other, Net

Other, net as shown on the Statement of Income for the years ended December 31 consists of the following (in millions):

	2014	2013
Interest and dividend income	\$ 1	\$ 1
Interest expense on regulatory items	8	(1)
Other	3	6
Total other, net	\$ 12	\$ 6

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(11) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2014	2013
Current – Federal	\$ —	\$ (2)
Deferred:		
Federal	48	38
State	—	(2)
Total deferred	48	36
Investment tax credits	(1)	(1)
Total income tax expense	\$ 47	\$ 33

A reconciliation of the federal statutory income rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2014	2013
Federal statutory income tax rate	35 %	35 %
Non-deductible BHE Merger related expenses	—	1
Effects of ratemaking	1	1
Other	(1)	—
Effective income tax rate	35 %	37 %

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2014	2013
Deferred income tax assets:		
Net operating loss and credit carryforwards	\$ 56	\$ 61
Employee benefit plans	22	12
Regulatory liabilities	21	9
Capital and financial lease liabilities	9	8
Customer Advances	7	—
Other	15	40
Total deferred income tax assets	\$ 130	\$ 130
Deferred income tax liabilities:		
Property related items	\$ (478)	\$ (441)
Regulatory assets	(147)	(148)
Capital and financial leases	(9)	(8)
Other	(20)	(10)
Total deferred income tax liabilities	\$ (654)	\$ (607)
Net deferred income tax liability	\$ (524)	\$ (477)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Reflected as:

Deferred income taxes - current	\$	42	\$	48
Deferred income taxes - long-term		(566)		(525)
Net deferred income tax liability	\$	(524)	\$	(477)

The following table provides the Company's federal net operating loss and tax credit carryforwards and expiration dates as of December 31, 2014 (in millions):

Net operating loss carryforwards	\$	146
Deferred income taxes on federal net operating loss carryforwards	\$	51
Expiration dates		2030-2034
Other tax credits	\$	5
Expiration dates		2015-2034

The United States federal jurisdiction is the only significant income tax jurisdiction for NV Energy. In July 2012, the United States Internal Revenue Service and the Joint Committee on Taxation concluded their examination of NV Energy with respect to its United States federal income tax returns for December 31, 2005 through December 31, 2008.

A reconciliation of the beginning and ending balances of the Company's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

	2014	2013
Beginning balance	\$ 3	\$ 3
Additions for tax positions of prior years	—	—
Reductions for tax positions of prior years	—	—
Ending balance	\$ 3	\$ 3

As of December 31, 2014 and 2013, the Company had unrecognized tax benefits totaling \$1 million that, if recognized, would have an impact on the effective tax rate. The remaining unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility. Recognition of these tax benefits, other than applicable interest and penalties, would not affect the Company's effective income tax rate.

(12) Related Party Transactions

The Company provided electricity and other services to PacifiCorp, an indirect subsidiary of BHE, of \$- million for the years ended December 31, 2014 and 2013. There were no receivables or payables associated with these services as of December 31, 2014 and 2013.

The Company provided electricity to Nevada Power of \$8 million and \$1 million for the years ended December 31, 2014 and 2013, respectively. Receivables associated with these transactions were \$4 million and \$- million as of December 31, 2014 and 2013. The Company purchased electricity from Nevada Power of \$33 million and \$36 million for the years ended December 31, 2014 and 2013, respectively. Payables associated with these transactions were \$7 million and \$3 million as of December 31, 2014 and 2013, respectively.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company incurs intercompany administrative and shared facility costs between NV Energy and Nevada Power. These transactions are governed by an intercompany service agreement and are priced at cost. NV Energy provided services to the Company of \$9 million and \$19 million for the years ending December 31, 2014 and 2013, respectively. The Company provided services to Nevada Power of \$16 million and \$- million for the years ended December 31, 2014 and 2013, respectively. Nevada Power provided services to the Company of \$20 million and \$- million for the years ended December 31, 2014 and 2013, respectively. As of December 31, 2014 and 2013, the Company's Balance Sheet included amounts due to NV Energy of \$20 million and \$28 million, respectively. As of December 31, 2014 and 2013, the Company's Balance Sheet included receivables due to Nevada Power of \$5 million and \$6 million, respectively.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of the Company and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

(13) Retirement Plan and Postretirement Benefits

The Company is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of the Company. The Company contributed \$20 million to the Qualified Pension Plan in 2013, and did not make a contribution in 2014. For the Other Postretirement Plans, the Company contributed \$- million and \$5 million for the years ended December 31, 2014 and 2013, respectively. The Company did not make any contributions to the Non-Qualified Pension Plans for the years ended December 31, 2014 and 2013. Amounts attributable to the Company were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive income (loss).

Amounts receivable from (payable to) NV Energy are included on the Balance Sheet and consist of the following as of December 31 (in millions):

	2014	2013
Qualified Pension Plan:		
Other assets	\$ —	\$ 18
Other long-term liabilities	(13)	—
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(10)	(11)
Other Postretirement Plans -		
Other long-term liabilities	(33)	(38)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(14) Asset Retirement Obligations

The Company estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

The Company does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$233 million and \$219 million as of December 31, 2014 and 2013, respectively.

The following table presents the Company's ARO liabilities by asset type as of December 31 (in millions):

	2014	2013
Evaporative ponds and dry ash landfills	\$ 2	\$ 7
Asbestos	5	6
Other	4	3
Total asset retirement obligations	\$ 11	\$ 16

The following table reconciles the beginning and ending balances of the Company's ARO liabilities for the years ended December 31 (in millions):

	2014	2013
Beginning balance	\$ 16	\$ 15
Change in estimated costs	(6)	—
Accretion	1	1
Ending balance	\$ 11	\$ 16
Reflected as:		
Other current liabilities	\$ 3	\$ —
Other long-term liabilities	8	16
	\$ 11	\$ 16

Certain of the Company's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, the Company is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. The Company's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheet.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In December 2014, the EPA released its final rule regulating the management and disposal of coal combustion byproducts resulting from the operation of coal-fueled generating facilities, including requirements for the operation and closure of surface impoundment and ash landfill facilities. The final rule will be effective 180 days after it is published in the Federal Register. Under the final rule, surface impoundments and landfills utilized for coal combustion byproducts may need to be closed unless they can meet the more stringent regulatory requirements. The Company is currently evaluating the requirements and costs of the new rule and cannot determine the impact on its ARO liabilities at this time.

(15) Commitments and Contingencies

Environmental Laws and Regulations

The Company is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact the Company's current and future operations. The Company believes it is in material compliance with all applicable laws and regulations.

Valmy Generation Station

In June 2009, the Company received a request for information from the Environmental Protection Agency Region 9 under Section 114 of the Clean Air Act requesting current and historical operations and capital project information for the Company's Valmy Generating Station located in Valmy, Nevada. The Company co-owns and operates this coal-fueled generating facility. Idaho Power Company owns the remaining 50%. The Environmental Protection Agency's Section 114 information request does not allege any incidents of non-compliance at the plant, and there have been no other new enforcement-related proceedings that have been initiated by the Environmental Protection Agency relating to the plant. The Company completed its responses to the Environmental Protection Agency in December 2009 and will continue to monitor developments relating to this Section 114 request. At this time, the Company cannot predict the impact, if any, associated with this information request.

Legal Matters

The Company is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Company does not believe that such normal and routine litigation will have a material impact on its financial results. The Company is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

Newmont Nevada Energy Investment - TS Power Plant

Newmont Nevada Energy Investment, LLC ("Newmont") owns a 203 megawatt coal-fueled power plant facility located in Eureka County, Nevada (the "TS Power Plant") that is interconnected to the Company's transmission system. As a result of system modifications required for a 500-kV transmission line connecting the Company and Nevada Power ("ON Line"), Newmont needed to install certain protection equipment at its TS Power Plant. Newmont brought suit against the Company in the Second Judicial District of Nevada seeking declaratory relief and to enjoin the operation at full capacity of certain equipment to be installed by the Company for the ON Line project, until such time as Newmont completes the design, fabrication and installation of protection equipment at its power plant to protect its generator from potential adverse effects caused by the operation of the Company's equipment at full capacity. In addition, Newmont's complaint asserted a claim under the parties' interconnection agreement seeking to recover the cost of making the necessary modifications to the TS Power Plant.

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

A hearing on Newmont's motion for a preliminary injunction was held during the week of August 12, 2013, after which the trial court concluded that it would enter an order enjoining the Company from operating its equipment at full capacity from January 1, 2014 until approximately April 8, 2014, and from approximately June 1, 2014 to June 30, 2014 (or the time Newmont has completed the installation of its protection equipment), so as to allow installation and testing of protection equipment at the TS Power Plant. The district court issued the order in December 2013. Newmont posted the required \$1 million bond and subsequently filed a complaint with the FERC to address the issue of who will pay for the protection equipment and its installation at the TS Power Plant. In April 2014, the FERC issued an order directing the Company to pay the costs of studies relating to subsynchronous resonance conducted by Newmont and the installation of the protection equipment at the TS Power Plant. The costs are a component of the ON Line construction costs and are shared between the Company and Nevada Power at 5% and 95%, respectively. The protection equipment has been installed at the TS Power Plant and the Company's facilities are now operating at full capacity. Accordingly, the \$1 million bond posted by Newmont has been released. Newmont is also seeking recovery of legal fees associated with litigating this matter. The parties have finalized a settlement in this matter and final documents dismissing the claims have been filed with the court, in November 2014. The terms of the settlement did not have a material impact on the Company.

Caughlin Fire

On November 18, 2011, a fire was reported in the hills near Reno, Nevada (the "Caughlin Fire"). In January 2012, the Reno Fire Department issued a report in which they opined that "this fire was most likely the result of an electrical event in the area," and that "something such as a tree branch hitting the power-line" was a likely cause of the fire. The Company is continuing its investigation in the matter.

Subrogation lawsuits and individual claimant lawsuits have been filed against the Company in relation to the Caughlin Fire. The subrogation lawsuits have been brought by various insurance companies, and involve similar causes of action (negligence, inverse condemnation, trespass, nuisance, subrogation and strict liability). The individual lawsuits mostly alleged similar causes of action as outlined in the subrogation claims. The Company reached settlement of all of the subrogation lawsuits in July 2014, which did not have a material impact to the Company.

In February 2015, all but one of the remaining individual plaintiffs entered into a proposed settlement agreement. This proposed settlement agreement will not have a material impact on the Company. The Company plans to vigorously defend the remaining lawsuit. The Company cannot assess or predict the outcome of the remaining lawsuit or if any other litigation may be brought on this matter.

Touch America Holdings

In January 2015, Brent Williams as Trustee of Touch America Holdings ("Touch America") filed a complaint in the United States Bankruptcy Court for the District of Delaware against the Company alleging Touch America owns certain underground communications conduit located at various places in the western United States that the Company also claims to own. The conduit at issue is believed to be located between Reno, Nevada and Spanish Fork, Utah as part of a larger duct bank system. The Company is preparing a response to the complaint which will be filed in March 2015 pursuant to applicable deadlines. The Company plans to vigorously defend the matter. The Company cannot assess or predict the outcome of the case at this time.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Commitments

The Company has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2014 are as follows (in millions):

	2015	2016	2017	2018	2019	2020 and Thereafter	Total
Contract type:							
Fuel and capacity contract commitments	\$ 253	\$ 173	\$ 114	\$ 102	\$ 90	\$ 534	\$ 1,266
Operating leases and easements	5	4	3	3	3	45	63
Maintenance, service and other contracts	7	7	8	7	8	71	108
Total commitments	\$ 265	\$ 184	\$ 125	\$ 112	\$ 101	\$ 650	\$ 1,437

Fuel and Capacity Contract Commitments

Purchased Power

The Company has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2015 to 2037. Purchased power includes contracts which meet the definition of a lease. The Company's rent expense for purchase power contracts which met the lease criteria for 2014 and 2013 were \$68 million and \$63 million, respectively, and are recorded as cost of fuel, energy and capacity on the Statement of Income.

Coal and Natural Gas

The Company has several long-term contracts for the purchase and transport of coal and natural gas. The expiration of the purchase contracts range from 2015 to 2016 and the expiration of the transportation contracts range from 2016 to 2030.

Operating Leases

The Company has non-cancelable operating leases primarily for office equipment, office space, certain operating facilities, vehicles and land. These leases generally require the Company to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. The Company also has non-cancelable easements for land. Rent expense on non-cancelable operating leases totaled \$6 million and \$5 million for the year-ended December 31, 2014 and 2013, respectively.

Maintenance, Service and Other Contracts

The Company has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements ranges from 2023 to 2039.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(16) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2014	2013
Supplemental disclosure of cash flow information -		
Interest paid, net of amounts capitalized	\$ 54	\$ 59
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	\$ 31	\$ 37
Capital and financial lease obligations incurred	\$ 1	\$ 22

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of <u>2014/Q4</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant In Service (Classified)	3,777,719,749	3,169,884,007		
4	Property Under Capital Leases	25,298,188	25,298,188		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	3,803,017,937	3,195,182,195		
9	Leased to Others				
10	Held for Future Use	7,459,633	5,683,991		
11	Construction Work in Progress	127,862,662	115,015,163		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	3,938,340,232	3,315,881,349		
14	Accum Prov for Depr, Amort, & Depl	1,531,906,107	1,260,985,614		
15	Net Utility Plant (13 less 14)	2,406,434,125	2,054,895,735		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,450,298,233	1,259,869,424		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	80,317,108			
22	Total In Service (18 thru 21)	1,530,615,341	1,259,869,424		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,290,766	1,116,190		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,290,766	1,116,190		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,531,906,107	1,260,985,614		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
376,577,977				231,257,765	3
					4
					5
					6
					7
376,577,977				231,257,765	8
					9
1,775,642					10
879,913				11,967,586	11
					12
379,233,532				243,225,351	13
160,409,020				110,511,473	14
218,824,512				132,713,878	15
					16
					17
160,234,444				30,194,365	18
					19
					20
				80,317,108	21
160,234,444				110,511,473	22
					23
					24
					25
					26
					27
174,576					28
					29
174,576					30
					31
					32
160,409,020				110,511,473	33

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization	26,156			
3	(302) Franchises and Consents	100	30		
4	(303) Miscellaneous Intangible Plant	22,194,187	3,099,486		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	22,220,443	3,099,516		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	1,582,589			
9	(311) Structures and Improvements	83,069,645	3,292,937		
10	(312) Boiler Plant Equipment	254,689,474	12,425,889		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	91,591,672	368,525		
13	(315) Accessory Electric Equipment	48,216,427	1,340,692		
14	(316) Misc. Power Plant Equipment	11,225,578	608,090		
15	(317) Asset Retirement Costs for Steam Production	7,433,621	-5,881,009		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	497,809,006	12,155,124		
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights				
19	(321) Structures and Improvements				
20	(322) Reactor Plant Equipment				
21	(323) Turbogenerator Units				
22	(324) Accessory Electric Equipment				
23	(325) Misc. Power Plant Equipment				
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)				
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights				
28	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment				
32	(335) Misc. Power PLant Equipment				
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)				
36	D. Other Production Plant				
37	(340) Land and Land Rights	17,319			
38	(341) Structures and Improvements	40,362,350	1,051,750		
39	(342) Fuel Holders, Products, and Accessories	113,944,173	-6,700,465		
40	(343) Prime Movers	20,191,214			
41	(344) Generators	306,875,232	8,663,573		
42	(345) Accessory Electric Equipment	65,593,235	1,522,398		
43	(346) Misc. Power Plant Equipment	34,662,764	11,788		
44	(347) Asset Retirement Costs for Other Production	761,986	-773,886		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	582,408,273	3,815,078		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,080,217,279	15,970,202		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			26,156	2
			130	3
		776,412	26,070,085	4
		776,412	26,096,371	5
				6
				7
			1,582,589	8
3,629,232		-367,047	82,366,303	9
23,531,125			243,584,238	10
				11
9,275,689			82,684,508	12
2,102,037		107,451	47,562,533	13
962,809		369,511	11,240,370	14
			1,552,612	15
39,500,892		109,915	470,573,153	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
			17,319	37
116,871			41,297,229	38
			107,283,708	39
			20,191,214	40
9,229,375			306,309,430	41
93,340		-721,148	66,301,145	42
			34,674,552	43
			-11,980	44
9,439,586		-721,148	576,062,617	45
48,940,478		-611,233	1,046,635,770	46

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
* ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	49,807,262	219,041		
49	(352) Structures and Improvements	19,481,628			
50	(353) Station Equipment	216,386,509	20,154,719		
51	(354) Towers and Fixtures	131,597,285	-7,175,125		
52	(355) Poles and Fixtures	80,422,662	1,135,811		
53	(356) Overhead Conductors and Devices	155,382,187	395,753		
54	(357) Underground Conduit	8,146,638			
55	(358) Underground Conductors and Devices	12,555,063	-25,725		
56	(359) Roads and Trails	446,725			
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	674,225,959	14,704,474		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	12,801,454	419,447		
61	(361) Structures and Improvements	3,373,149	3,073		
62	(362) Station Equipment	187,193,731	4,330,045		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	157,583,697	7,905,018		
65	(365) Overhead Conductors and Devices	138,128,613	1,353,489		
66	(366) Underground Conduit	77,969,581	937,451		
67	(367) Underground Conductors and Devices	311,041,284	6,682,872		
68	(368) Line Transformers	190,818,117	12,199,229		
69	(369) Services	122,069,663	4,717,441		
70	(370) Meters	37,270,558	5,523,788		
71	(371) Installations on Customer Premises	7,469,756	46,926		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	38,635,219	755,455		
74	(374) Asset Retirement Costs for Distribution Plant	1,287,877	-288,006		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,285,642,699	44,586,228		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	373,558	11,114		
87	(390) Structures and Improvements	10,495,668	618,472		
88	(391) Office Furniture and Equipment	7,441,791	1,420,056		
89	(392) Transportation Equipment	5,073,784	1,873,193		
90	(393) Stores Equipment	54,775			
91	(394) Tools, Shop and Garage Equipment	3,024,000	367,332		
92	(395) Laboratory Equipment	785,201			
93	(396) Power Operated Equipment	2,165,073			
94	(397) Communication Equipment	62,352,397	3,459,040		
95	(398) Miscellaneous Equipment	52,782			
96	SUBTOTAL (Enter Total of lines 86 thru 95)	91,819,029	7,749,207		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	-11,080	243,320		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	91,807,949	7,992,527		
100	TOTAL (Accounts 101 and 106)	3,154,114,329	86,352,947		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,154,114,329	86,352,947		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
		-332,318	49,693,985		48
74,114		-2,464	19,405,050		49
2,197,113		-107,451	234,236,664		50
		-84,012	124,338,148		51
223,922			81,334,551		52
392			155,777,548		53
			8,146,638		54
			12,529,338		55
			446,725		56
					57
2,495,541		-526,245	685,908,647		58
					59
		144,154	13,365,055		60
		542	3,376,764		61
441,502			191,082,274		62
					63
737,693			164,751,022		64
1,479,307			138,002,795		65
630,048			78,276,984		66
1,663,766			316,060,390		67
2,639,079			200,378,267		68
94,943			126,692,161		69
191,077		-3,910,956	38,692,313		70
18,608			7,498,074		71
					72
77,098			39,313,576		73
			999,871		74
7,973,121		-3,766,260	1,318,489,546		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
5,687		-54,662	324,323		86
58,760		-330,112	10,725,268		87
4,732,505		-7,627	4,121,715		88
69,709			6,877,268		89
20,609			34,166		90
339,915			3,051,417		91
			785,201		92
			2,165,073		93
533,803		-893,414	64,384,220		94
			52,782		95
5,760,988		-1,285,815	92,521,433		96
					97
			232,240		98
5,760,988		-1,285,815	92,753,673		99
65,170,128		-5,413,141	3,169,884,007		100
					101
					102
					103
65,170,128		-5,413,141	3,169,884,007		104

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	12/23/2015	2014/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 15 Column: c

Asset retirement obligation.

Schedule Page: 204 Line No.: 39 Column: c

Reclassification of FERC account due to final unitization.

Schedule Page: 204 Line No.: 44 Column: c

Asset retirement obligation.

Schedule Page: 204 Line No.: 51 Column: c

Reclassification of FERC account due to final unitization.

Schedule Page: 204 Line No.: 55 Column: c

Reclassification of FERC account due to final unitization.

Schedule Page: 204 Line No.: 74 Column: c

Asset retirement obligation.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Fiber Optics (Media Conduit)	12/1/1999	2015	2,044,655
23	Distribution Station Transformer	12/1/2010	2020	142,027
24	Red Rock Substation	12/1/2013	2024	3,497,309
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			5,683,991

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	ADD 2ND FALCON 345/120KV TRANSFORMER	1,054,497			
2	BREAKER REPLACEMENT	1,084,243			
3	4KV CONVERSION RENO #3 TO CALIFORNIA	1,107,072			
4	BOARDERTOWN TO CAL SUBSTATION 120KV	1,284,601			
5	T4/5 DISTRUBUTED CONTROL SYSTEM	1,290,533			
6	HUMBOLDT #2 XFMR REPLACEMENT	1,445,368			
7	VALLEY RD 120 KV 45 MVAR REACTOR	1,514,255			
8	BORDERTOWN TO CAL SUBSTATION 120KV	1,939,186			
9	LAHONTAN SWITCH STATION REBUILD	3,028,818			
10	Valmy Unit 2 SCRUBBER SPRAY MACHINES	3,549,594			
11	Valmy Unit 2 SCRUBBER INLET AND OUTLET	4,143,486			
12	Valmy Unit 2 COOLING TOWER REPLACEMENT	4,756,806			
13	Valmy Unit 1 UTILITY MACT	6,989,872			
14	Tracy Unit 3 BART INVESTMENT FOR CONTINUED OPERATION	8,253,032			
15	Fort Churchill Unit 2 BART INVESTMENT FOR CONTINUED OPERATION	10,417,113			
16	Fort Churchill Unit 1 BART INVESTMENT FOR CONTINUED OPERATION	11,250,660			
17	UNDER \$1,000,000 AGGREGATED	51,906,027			
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL	115,015,163			

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,269,469,260	1,268,636,741	832,519	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	73,326,102	73,326,102		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,224,926	1,224,926		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	433,582	433,582		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	1,901,088	1,653,041	248,047	
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	76,885,698	76,637,651	248,047	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	65,647,782	65,170,128	477,654	
13	Cost of Removal	4,577,767	4,577,767		
14	Salvage (Credit)	27,017	27,017		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	70,198,532	69,720,878	477,654	
16	Other Debit or Cr. Items (Describe, details in footnote):	-15,170,812	-15,684,090	513,278	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,260,985,614	1,259,869,424	1,116,190	
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	314,980,737	314,980,737		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	135,260,114	135,260,114		
25	Transmission	225,354,405	225,354,405		
26	Distribution	536,272,805	536,272,805		
27	Regional Transmission and Market Operation				
28	General	49,117,553	48,001,363	1,116,190	
29	TOTAL (Enter Total of lines 20 thru 28)	1,260,985,614	1,259,869,424	1,116,190	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 219	Line No.: 3	Column: c
Does not include common plant amortization expense.		
Schedule Page: 219	Line No.: 8	Column: c
Account 404 Amortization of Intangible Property.		
Schedule Page: 219	Line No.: 8	Column: d
Account 421000 Depreciation for Plant Held for Future Use.		
Schedule Page: 219	Line No.: 16	Column: c
Adjustments and transfers.		
Schedule Page: 219	Line No.: 16	Column: d
Adjustments and transfers.		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of <u>2014/Q4</u>
--	---	--	--

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	11,638,247	6,531,625	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	23,428,094	27,919,154	Electric/Gas	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	3,647,080	1,844,251	Electric	
8	Transmission Plant (Estimated)	109,937	78,659	Electric	
9	Distribution Plant (Estimated)	2,536,958	2,164,829	Electric/Gas	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	29,722,069	32,006,893		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	76,317	283,910	Electric/Gas	
17					
18	Liquefied Natural Gas (Acct. 164)	1,233,837	1,296,381	Gas	
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	42,670,470	40,118,809		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2015	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains	188.50	269		
46	Losses				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2016		2017		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
				188.50	4	377.00	273	45
								46

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015		Year/Period of Report End of 2014/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015		Year/Period of Report End of <u>2014/Q4</u>	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	None						
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ORNI 43 to Hilltop	901	186201		
3	ORNI 43 Gonder Facilities Study	4,598	186201	30,000	186201
4	ORNI 47 LLC SIS Gonder	50,419	186201		
5	ORNI 47 LLC SIS Gonder	18,598	186201		
6	TSR ORNI43 24 MW HILLTOP SIS	137	186201		
7	ORNI43 - Gonder IPP (24MW Gonder)	1,141	186201	60,000	186201
8	TSR ORNI43 24 MW HILLTOP Facility	88,549	186201	60,000	186201
9	ORNI 43 Hilltop SIS	339	186201	30,000	186201
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company EO Facilities Study	12,797	186201		
23	Company ET	13,915	186201		
24	Company EV Facilities Study	4,634	186201		
25	Company EY Facilities Study	8,169	186201	165,000	186201
26	Company FK Facilities Study	10,216	186201		
27	Company FQ	3,796	186201		
28	Company FR Facilities Study	33,257	186201	40,000	186201
29	Company FS Facilities Study	25,558	186201	40,000	186201
30	Company FT SIS	844	186201		
31	Company FU Facilities Study	10,813	186201	75,000	186201
32	Company FV	10,880	186201	75,000	186201
33	Company FW	16,519	186201	75,000	186201
34	Company FX Facilities Study	9,664	186201	40,000	186201
35	Company FY Facilities Study	23,568	186201	40,000	186201
36	Company FZ Facilities Study	7,082	186201	40,000	186201
37	Company GA Facilities Study	1,703	186201	75,000	186201
38					
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt Nos and Amort pd					
2	Valmy AFUDC Adjustment	967,864		407	139,932	827,932
3	Utah Power Co. Fixed Charges	112,407		557	32,116	80,291
4	PG&E Intertie Reconductor	226,943		566	13,092	213,851
5	PG&E Intertie	345,552		566	23,831	321,721
6	Idlewild Master Meter Project	113,845	22,362			136,207
7	Renewable Transmission Upgrades		1,369,339			1,369,339
8	BTGR Impact	2,431,078		456	810,359	1,620,719
9	BU 1245 OPEB Buy-Down	4,375,280		926	1,250,080	3,125,200
10	Regulatory Deferred Income Taxes	96,346,414	401,990	282,283	2,872,742	93,875,662
11	Kerotest Gas Valve Remediation	2,226,596	279,091	887	541,596	1,964,091
12	Piñon Pine Combined Cycle	24,233,228		407	1,571,885	22,661,343
13	Piñon Pine Gasifier	464,659	9,870	419,407	158,176	316,353
14	Deferred Risk Management	13,124,119	31,674,030	244,555	29,088,087	15,710,062
15	NV Energize	24,077,844	9,968,197	407	3,080,676	30,965,365
16	Ely Energy Center	10,060,738	63,175	131,407	3,993,460	6,130,453
17				426		
18	Merger Goodwill	88,625,200		930	2,883,950	85,741,250
19	Merger Severance/Relocation	773,825		920/926	257,942	515,883
20	Merger Transition/Transaction	848,315		930	282,772	565,543
21	Emma/Blackhawk Projects	15,218,000		407	2,536,333	12,681,667
22	Energy Efficiency Programs	1,461,525	21,659,250	254,908	21,527,172	1,593,603
23	Renewable Energy Programs		24,996,521	254,557	24,996,521	
24				908		
25	Energy Efficiency Implementation	127,793	6,366,151	254	6,126,609	367,335
26				440-444		
27	Cancelled Major Projects	9,101,561		107	62,509	9,039,052
28	Tracy Units 1 & 2 Decommissioning		961,353			961,353
29	On Line Expense Deferral		1,844,333	407	64,438	1,779,895
30	Union Pacific Liquidated Damages	525,000		232	525,000	
31	Electric Deferred Energy	11,921,885	49,206,178	557	38,400,061	22,728,002
32	Diesel Units Net Book Value/Decommissioning	60,580	537,207	407	482,069	115,718
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	307,770,251	149,359,047		141,721,408	315,407,890

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Valmy AFUDC Adjustment	85-532	11/1985 - 11/2020
3	Utah Power Co. Fixed Charges	87-1226	05/1988 - 06/2017
4	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
5	PG&E Intertie	91-7079	07/1992 - 11/2028
6	Idlewild Master Meter Project	13-05060	*
7	Renewable Transmission Upgrades	13-06002	*
8	BTGR Impact	13-06002	01/2014 - 12/2016
9	BU 1245 OPEB Buy-Down	10-06001/2	07/2008 - 06/2017
11	Kerotest Gas Valve Remediation	11-12020/13-06003	01/2014 - 12/2016
12	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
13	Piñon Pine Gasifier	13-06002	01/2014 - 12/2016
15	NV Energize	14-05005	01/2015 - 12/2016
16	Ely Energy Center	11-06006/13-06002	01/2014 - 12/2016
18	Merger Goodwill	03-12002	06/2004 - 05/2046
19	Merger Severance/Relocation	13-06002/3	01/2014 - 12/2016
20	Merger Transition/Transaction	13-06002/3	01/2014 - 12/2016
21	Emma/Blackhawk Projects	13-06002	01/2014 - 12/2016
22	Energy Efficiency Programs	13-06003/14-02041	01/2014 - 12/2016
23	Renewable Energy Programs	14-02041/2	10/2014 - 09/2015
25	Energy Efficiency Implementation	14-02041	10/2014 - 09/2015
28	Tracy Units 1 & 2 Decommissioning	13-06002	*
29	ON Line Expense Deferral	14-05004	*
31	Electric Deferred Energy	14-02041	various
32	Diesel Units Net Book Value/Decommissioning	13-06002	01/2014 - 12/2016

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Advanced Service Delivery Prog	1,798,512	989,451	143/182	2,546,567	241,396
2						
3	Pension related deferrals	89,305,650	42,133,274	219/228	15,715,804	115,723,120
4				926		
5	Asset Retirement Obligations	10,347,072	1,873,807	403	1,330	12,219,549
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	2,299,185				2,156,286
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	103,750,419				130,340,351

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	General Accounting Reserve	8,382,500	2,205,001
3	FAS109	8,783,731	7,771,939
4	Customer Advances	5,215,411	6,513,248
5	Grossups on CIAC, etc.	5,048,720	4,964,022
6	Net Operating Loss	63,955,114	58,620,070
7	Other	35,250,382	45,230,263
8	TOTAL Electric (Enter Total of lines 2 thru 7)	126,635,858	125,304,543
9	Gas		
10			
11	FAS109	455,145	407,472
12	Customer Advances	996,007	965,658
13	Grossups on CIAC, etc.	415,909	404,247
14			
15	Other	3,879,162	5,426,520
16	TOTAL Gas (Enter Total of lines 10 thru 15)	5,746,223	7,203,897
17	Other (Specify) Valuation Allowance	-820,747	-820,747
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	131,561,334	131,687,693

Notes

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: a

	Balance at Beginning of Year	Balance at End of Year
Detail of Electric - Other (Line 7)		
Bad Debt Reserve	\$ 213,870	\$ 637,248
Benefits	9,253,946	17,545,398
Capital Lease Liability	8,336,012	9,033,411
Ely Energy Center Water Rights & Farm	525,000	-
Injuries and Damages reserve	802,225	749,582
Interest Rate Swap - Gain Amort	3,536,084	2,953,997
Mark to Market	4,593,442	5,502,126
MEHC Merger Refund	1,615,729	-
Regulatory Liabilities	4,509,590	6,913,783
TRED Trust Reserve	1,864,478	1,894,712
Other	6	6
Total Electric - Other (Line 7)	\$ 35,250,382	\$ 45,230,263

Schedule Page: 234 Line No.: 15 Column: a

	Balance at Beginning of Year	Balance at End of Year
Detail of Gas - Other (Line 15)		
Bad Debt Reserve	\$ 186,428	\$ 220,640
Benefits	2,959,950	4,067,812
Injuries and Damages Reserve	(289,824)	(289,824)
Regulatory Liabilities	133,105	-
TRED Trust Reserve	889,503	1,427,892
Total Gas - Other (Line 15)	\$ 3,879,162	\$ 5,426,520

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common	20,000,000	3.75	
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1,000	3,750					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account #211	
2		
3	Miscellaneous Paid in Capital	
4	- Investment of additional capital by parent company	
5	NV Energy, Inc.	920,771,103
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	920,771,103

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of <u>2014/Q4</u>
CAPITAL STOCK EXPENSE (Account 214)				
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	TOTAL			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Long Term Debt Secured by General and Refunding Bonds:		
2	Pollution Control Refunding Revenue Bond Series 2006 Variable	49,750,000	1,115,368
3	Gas Facilities Refunding Revenue Bond Series 2006A Variable	58,700,000	1,857,966
4	Water Facilities Refunding Revenue Bond Series 2006B Variable	75,000,000	2,379,733
5	Gas and Water Facilities Refunding Revenue Bond Series 2006C Variable	84,800,000	3,543,966
6	Water Facilities Refunding Revenue Bond Series 2007A	40,000,000	1,262,236
7	Water Facilities Refunding Revenue Bond Series 2007B	40,000,000	1,133,112
8	Debt in lines 3-8 approved by the PUCN in Dkt. 05-10024 2/06		
9	Subtotal Acct. #221	348,250,000	11,292,381
10	Account 222 - Reacquired Bonds		
11	Reacq Series 2007B	-40,000,000	-1,133,112
12	Reacq Series 2006	-49,750,000	-1,115,368
13	Reacq Series 2007A	-40,000,000	-1,262,236
14	Reacq Series 2006A	-500,000	-16,722
15	Reacq Series 2006C	-3,325,000	-138,215
16	Subtotal Acct. #222	-133,575,000	-3,665,653
17	Account #224 - Other Long -Term Debt		
18	Debt Secured by General and Refunding Bonds:		
19	Series S (Wells Fargo Bank Credit Agreement)		1,756,946
20	PUC of Nevada order #09-07024		
21	General and Refunding Mortgage Notes Series M 6% Approved in Dkt. 05-10024 02/06	450,000,000	6,500,280
22			398,094 D
23			-9,256,500 P
24	General and Refunding Mortgage Notes Series P 6.75% Approved in Dkt. 05-10024 02/06	325,000,000	4,546,105
25			87,750 D
26			-11,281,215 P
27	General and Refunding Mortgage Notes Series T 3.375% Approved in Dkt.12-07002 11/12	250,000,000	1,976,075
28			525,000 D
29	Subtotal-Acct. #224	1,025,000,000	-4,747,465
30			
31			
32			
33	TOTAL	1,239,675,000	2,879,263

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
11/22/06	10/01/29	11/22/06	10/01/29	49,750,000	27	2
11/22/06	08/01/31	11/22/06	08/01/31	58,700,000	398,622	3
11/22/06	03/01/36	11/22/06	03/01/36	75,000,000	514,456	4
11/22/06	03/01/36	11/22/06	03/01/36	84,800,000	547,766	5
04/27/07	03/01/36	04/27/07	03/01/36	40,000,000	22	6
04/27/07	03/01/36	04/27/07	03/01/36	40,000,000	22	7
						8
				348,250,000	1,460,915	9
						10
				-40,000,000		11
				-49,750,000		12
				-40,000,000		13
				-500,000		14
				-3,325,000		15
				-133,575,000		16
						17
						18
03/23/12	03/23/17	03/23/12	03/23/17			19
						20
03/23/06	05/15/16	03/23/06	05/15/16	450,000,000	27,000,000	21
						22
						23
06/28/07	07/01/37	06/28/07	07/01/37	251,742,000	16,992,585	24
						25
						26
08/15/13	08/15/23	08/15/13	08/15/23	250,000,000	8,437,500	27
						28
				951,742,000	52,430,085	29
						30
						31
						32
				1,166,417,000	53,891,000	33

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 11 Column: b

SPPC purchased 100% of the \$40M Water Facilities Refunding Revenue Bonds Series 2007B in July 2008 and are the sole holders of the Bonds until such time as SPPC determines to reoffer the Bonds to investors. The Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 12 Column: b

SPPC purchased 100% of the \$49.75M Pollution Control Refunding Revenue Bonds Series 2006 in October 2008 and are the sole holder of the Bonds until such time as SPPC determines to reoffer the Bonds to investors. The Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 13 Column: b

SPPC purchased 100% of the \$40M Water Facilities Refunding Revenue Bonds Series 2007A in January 2009 and are the sole holder of the Bonds until such time as SPPC determines to reoffer the Bonds to investors. The Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 14 Column: b

SPPC purchased 0.9% of the \$58.7M Pollution Control Refunding Revenue Bonds Series 2006A in October 2009. The repurchased Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 15 Column: b

SPPC purchased 3.9% of the \$84.8M Pollution Control Refunding Revenue Bonds Series 2006C in October 2009. The repurchased Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 19 Column: b

Series S Credit Facility is considered short-term debt. The facility authorizes borrowings up to \$250 million; as of 12/31/14, total amount outstanding on the credit facility was \$0.

Schedule Page: 256 Line No.: 24 Column: b

\$73,258,000 of original \$325,000,000 redeemed December 2009.

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	86,768,725
2		
3		
4	Taxable Income Not Reported on Books	
5	Deferred Conservation Programs	2,820,297
6	Grossups on CIAC, Customer Advances, Trenching	2,510,520
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expense	47,002,517
11	Customer Advances	3,621,394
12	Other Expenses on Books Not Deducted	57,546,303
13		
14	Income Recorded on Books Not Included in Return	
15	Amortization of Gross-Ups	-2,785,833
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Deferred Fuel - Residential	-10,022,862
21	Depreciation & Property Related	-87,923,469
22	Other Deductions on Return Not in Books	-67,248,163
23		
24		
25		
26		
27	Federal Tax Net Income	32,289,431
28	Show Computation of Tax:	
29		
30	Federal Tax at 35%	11,301,301
31		
32	Transfer Payable to Net Operating Loss	-11,301,301
33	Research and Development Credit	74,073
34	Transfer FIN48 Liability to NOL	-74,073
35	Total Federal Tax Expense Recorded	
36		
37		
38	Operating (Account 409100)	-546,242
39	Nonoperating (Accounting 409200)	546,242
40	Total Federal Tax Expense Recorded in F/S	
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy		12/23/2015	2014/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 12 Column: b

Other Expenses Recorded on Books Not Deducted		
Benefits	\$	26,347,190
Bond redemp & amort		2,464,483
Caughlin Ranch Insurance Reserve		17,000,000
Goodwill		2,883,952
Miscellaneous Perm Expenses		873,983
Provision for Rate Refund		2,267,838
Regulatory Liabilities		4,401,457
Reserve for Bad Debts		1,307,400
Total Other Expenses Recorded on Books Not Deducted	\$	57,546,303

Schedule Page: 261 Line No.: 22 Column: b

Other Deductions on Return Not in Books		
Ad Valorem Taxes	\$	(9,558,338)
Capital Leases		(679,373)
Ely Energy Center Water Rights & Farm		(3,729,965)
General accounting reserve		(17,650,000)
Injuries & Damages		(150,408)
Mark to Market		(324,497)
BHE Merger Related Expenses		(4,996,669)
Regulatory Asset - Pension Plan (FAS158)		(25,932,961)
Regulatory Assets		(3,461,081)
Research and Development Credit		(764,871)
Total Other Deductions on Return Not in Books	\$	(67,248,163)

Schedule Page: 261 Line No.: 27 Column: b

Berkshire Hathaway Inc. includes Sierra Pacific Power Company in its United States Federal tax return. Sierra Pacific's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2014 - 12/31/2014:

NV Energy, Inc. Sub-Group

Commonsite, Inc.	NVE Holdings, LLC
GPSF-B	NVE Insurance Co, Inc.
Lands of Sierra, Inc.	Pinon Pine Corporation
Nevada Electric Investment Company	Pinon Pine Investment Company
Nevada Power Company dba NV Energy	Sierra Gas Holding Company
NV Energy, Inc. fka Sierra Pacific Resources	Sierra Pacific Power Company dba NV Energy

BHE Sub-Group:

Alaska Gas Transmission Company, LLC	Pinyon Pines I Holding Company, LLC	Imperial Magma LLC
American Pacific Finance Company	Pinyon Pines II Holding Company, LLC	Magma Land Company I
American Pacific Finance Company II	Pinyon Pines Wind I, LLC	Magma Power Company
AVSP 1B, LLC	Pinyon Pines Wind II, LLC	Niguel Energy Company
AVSP 2B, LLC	Quad Cities Energy Company	Norcon Holdings, Inc
Berkshire Hathaway Energy Company	S.W. Hydro, Inc.	Northern Consolidated Power, Inc
BG Energy Holding Company LLC	Salton Sea Minerals Corporation	Salton Sea Brine Processing Company
BG Energy LLC	Solar Star 3, LLC	Salton Sea Funding Corporation
BHE AC Holding, LLC	Solar Star California XIX, LLC	Salton Sea Power Company

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			

FOOTNOTE DATA

BHE America Transco, LLC	Solar Star California XX, LLC	Salton Sea Power Generation Company
BHE California Utility Holdco, LLC	Solar Star Funding, LLC	Salton Sea Power LLC
BHE Canada, LLC	Solar Star Projects Holdings, LLC	Salton Sea Royalty Company
BHE Geothermal, LLC	SSC XIX, LLC	San Felipe Energy Company
BHE Hydro, LLC	SSC XX, LLC	Saranac Energy Company, Inc
BHE Renewables, LLC	Topaz Solar Farms, LLC	SECI Holdings, Inc
BHE Solar, LLC	TPZ Holding, LLC	VPC Geothermal LLC
BHE Texas Transco, LLC	TX Jumbo Road Wind, LLC	Vulcan Power Company
BHE U.K. Electric, Inc	Wailuku Holding Company LLC	Vulcan/BN Geothermal Power Company
BHE U.K. Inc	Wailuku Investment LLC	Arizona HomeServices, LLC
BHE U.K. Power, Inc	Wailuku River Hydroelectric Power Co, Inc.	BHH KC Real Estate, LLC
BHE U.S. Transmission, LLC	Kern River Funding Corporation	California Title Company
BHE Wind, LLC	KR Acquisition 1, LLC	Capitol Title Company
Bishop Hill Energy II, LLC	KR Acquisition 2, LLC	CBSHome Commerical, LLC
Bishop Hill II Holdings, LLC	KR Holding, LLC	CBSHome Real Estate Company
CalEnergy Company, Inc	Cimmred Leasing Company	CBSHome Real Estate of Iowa, Inc
CalEnergy Generation Operating Company	Dakota Dunes Development Company	CBSHome Relocation Services, Inc
CalEnergy Holdings, Inc	DCCO, Inc	Champion Realty, Inc
CalEnergy International Services, Inc	MEC Construction Services Company	Chancellor Title Services, Inc
CalEnergy International, Inc	MHC Investment Company	Columbia Title of Florida, Inc
CalEnergy Minerals Development, LLC	MHC, Inc	Connecticut Referral Group, L.L.C.
CalEnergy Minerals LLC	MidAmerican Energy Company	CTHM, L.L.C.
CalEnergy Pacific Holdings Corp	Midwest Capital Group, Inc	CTRE, L.L.C.
CE Administrative Services, Inc	MWR Capital, Inc	Edina Financial Services, Inc
CE Black Rock Holdings LLC	Two Rivers, Inc	Edina Realty Referral Network, Inc
CE Butte Energy Holdings LLC	Northern Natural Gas Company	Edina Realty Relocation, Inc
CE Butte Energy LLC	Energy West Mining Company	Edina Realty Title, Inc
CE Electric (NY), Inc	Glenrock Coal Company	Edina Realty, Inc
CE Exploration Company	Interwest Mining Company	Esslinger-Wooten-Maxwell, Inc
CE Geothermal, Inc.	Pacific Minerals, Inc	E-W-M Referral Services, Inc.
CE Indonesia Geothermal, Inc	PacifiCorp	F&R/T LLC
CE International Investments, Inc	PPW Holdings LLC	FFR, Inc
CE Obsidian Energy LLC	Big Spring Pipeline Company	First Realty, Ltd
CE Obsidian Holding LLC	CalEnergy Operating Corporation	First Reserve Insurance, Inc
CE Red Island Energy Holdings LLC	California Energy Development Corporation	For Rent, Inc
CE Red Island Energy LLC	California Energy Management Company	FRTC, LLC
Cordova Energy Company, LLC	California Energy Yuma Corporation	Guarantee Appraisal Corporation
Cordova Funding Corporation	CE Gen Oil Company	Guarantee Real Estate
IES Holding LLC	CE Gen Pipeline Corporation	HMSV Financial Services, Inc
Intelligent Energy Solutions LLC	CE Gen Power Corporation	HN Real Estate Group N.C., Inc
Jumbo Road Holdings, LLC	CE Generation LLC	HN Real Estate Group, LLC
M & M Ranch Acquisition Company LLC	CE Leathers Company	HN Referral Corporation
M & M Ranch Holding Company LLC	CE Salton Sea Inc	HomeServices Lending, LLC
HomeServices Financial Holdings, Inc	Intero Real Estate Services, Inc.	Preferred Carolinas Title Agency, LLC
HomeServices Insurance, Inc	Intero Referral Services, Inc.	Professional Referral Organization, Inc
HomeServices Northeast, LLC	Iowa Realty Company, Inc	PW Fox Holding LLC
HomeServices of Alabama, Inc.	Iowa Realty Insurance Agency, Inc	PW Fox, LLC
HomeServices of America, Inc	Iowa Title Company	Real Estate Knowledge Services, L.L.C.
HomeServices of California, Inc	J.S. White Associates, Inc	Real Estate Links, LLC
HomeServices of Connecticut, LLC	JBRC, Inc	Real Estate Referral Network, Inc
HomeServices of Florida, Inc	Jim Huff Realty, Inc.	Reece & Nichols Alliance, Inc
HomeServices of Georgia, LLC	JRHBW Realty, Inc d/b/a/ RealtySouth	Reece & Nichols Realtors, Inc
HomeServices of Illinois Holdings, LLC	Kansas City Title, Inc	Reece Commercial, Inc.
HomeServices of Illinois Holdings, LLC	Kentucky Residential Referral, LLC	Referral Associates of Georgia, LLC
HomeServices of Iowa, Inc	Larabee School of Real Estate & Insurance, Inc	Referral Company of North Carolina, Inc
HomeServices of Kentucky, Inc	Mid-America Referral Network, Inc.	Referral Network of IL LLC
HomeServices of MOKAN, LLC	Midland Escrow Services, Inc	Relocation Advantage Partners, LLC
HomeServices of Nebraska, Inc	Midwest Realty Ventures, LLC	RHL Referral Company, LLC
HomeServices of Oregon, LLC	Nebraska Land Title & Abstract Company	Roberts Brothers, Inc
HomeServices of the Carolinas, Inc	Nebraska Referral, Inc.	Roy H. Long Realty Company, Inc
HomeServices of Washington, LLC	NMA, LLC	Rubloff Insurance Agency LLC
HomeServices Referral Network, LLC	NRS Referral Services, LLC	San Diego PCRE, Inc
HomeServices Relocation, LLC	NW Referral Services, LLC	Semonin Realtors, Inc
HomeSvc of IL LLC d/b/a Koenig & Strey GMAC	PCRE, L.L.C.	Southwest Relocation, LLC
RE		
HS Franchise Holding, LLC	PFR Staffers, LLC	Sterling Title Services, LLC

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy		12/23/2015	2014/Q4
FOOTNOTE DATA			

HSGA Real Estate Group, L.L.C.
HSR Equity Funding, Inc
Huff Commercial Group, LLC
Huff-Drees Realty, Inc
IMO Company, Inc
InsuranceSouth, LLC
Intero Franchise Services, Inc.
Intero Real Estate Holdings, Inc.
MEHC Insurance Services Ltd.
MEHC Investment, Inc
MEHC Merger Sub Inc
MidAmerican Central California Transco LLC
MidAmerican Energy Machining Services LLC
MidAmerican Funding, LLC
MidAmerican Geothermal Development Corp
MidAmerican Nuclear Energy Company LLC

Pickford Escrow Company, Inc
Pickford Holdings, LLC
Pickford Real Estate, Inc
Pickford Services Company, Inc
Pilot Butte, LLC
PNW Referral, LLC
PPW Staffers, LLC
Preferred Carolinas Realty, Inc
CE Texas Energy, LLC
CE Texas Fuel LLC
CE Texas Pipeline LLC
CE Texas Power LLC
Midwest Power Transmission Iowa LLC
NNGC Acquisition LLC
Northern Aurora Inc
Midwest Power Transmission Illinois LLC

The Escrow Firm
The Referral Company
TIAC LLC
TitleSouth, LLC
TLTC LLC
TRMC LLC
Wm Broughton, LLC
CE Texas Resources LLC
CE Turbo LLC
Conejo Energy Company
Del Ranch Company
Desert Valley Company
Elmore Company
Falcon Power Operating Company
FSRI Holdings, Inc

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

All Other Affiliates:

Berkshire Hathaway Inc.
Berkshire Hathaway Automotive Inc.
Berkshire Hathaway Credit Corporation
BH Columbia Inc.
Berkshire Hathaway Finance Corporation
Railsplitter Holdings Corporation
Acme Brick Company
Acme Brick DFW, Inc.
Acme Brick Sales Company
Acme Ochs Brick and Stone, Inc.
American Tile and Stone, Inc
Innovative Building Products, Inc
Alpha Cargo Motor Express, Inc
Acme Brick Tile & Stone, Inc. (fka Brick Acquisition Company)
Acme Building Brands, Inc
Acme Investment Company
Acme Management Company
Acme Services Company, L.P.
Denver Brick Company
Edmonds Material and Equipment Co.
Justin Industries, Inc.
AEG Processing Center No. 35, Inc.
AEG Processing Center No. 58, Inc.
Applied Processing Center No. 60, Inc.
American Employers Group, Inc.
Applied Group Insurance Holdings, Inc.
Applied Investigations Inc.
Applied Logistics, Inc.
Applied Premium Finance, Inc.
Applied Risk Services of New York, Inc.
Applied Risk Services, Inc.
AU Holding Company, Inc.
Applied Underwriters, Inc.
AU Captive Risk Assurance Co.
BH, LLC
Berkshire Indemnity Group Inc.
Combined Claims Services, Inc.
Coverage Dynamics Group, Inc.
Commercial General Indemnity, Inc.
California Insurance Company
Continental Indemnity Company
Applied Underwriters Captive Risk Assurance Company, Inc.

Bayport Systems, Inc.
Burlington Northern Santa Fe Manitoba, Inc.
Los Angeles Junction Railway Company
Star Lake Railroad Company
The BN and SF Railway de Mexico, S.A. de C.V.
The Zia Company
Santa Fe Pacific Pipeline Holdings, Inc.
Burlington Northern Santa Fe British Columbia, Ltd.
Pine Canyon Land Company
Santa Fe Pacific Insurance Company
Santa Fe Pacific Railroad Company
Western Fruit Express Company
Burlington Northern Railroad Holdings, Inc.
Winona Bridge Railroad Company

BNSF Railway International Services, Inc.
BN Leasing Corporation
Midwest Northwest Properties, Inc.
Santa Fe Pacific Pipelines, Inc.
BNSF Communications, Inc.
BNSF Spectrum, Inc.
Borsheim Jewelry Company, Inc
Brooks Sports, Inc.
Total Quality Apparel Resources
The Buffalo News, Inc.
Business Wire, Inc.
Charter Brokerage Holdings Corp.
DL Trading Holdings I, Inc.
Clayton Commercial Buildings, Inc.
CMH Hodgenville, Inc.
CMH Manufacturing, Inc.
CMH Set and Finish, Inc.
CMH Manufacturing West, Inc.
AL/TEX Homes, Inc.
BR Agency, Inc.
Giles Industries, Inc.
Southern Energy Homes, Inc.
CMH Transport, Inc.
Cavalier Homes, Inc.
Fontana Wood Products, Inc.
Fontana Wood Products of Oregon, Inc.
CMH Homes, Inc.
CMH of KY, Inc.

CSI Life Insurance Company
Roxell USA, Inc. (fka Agile Manufacturing Inc.)
CTB Credit Corp
CTB Inc.
CTB International Corp
Ironwood Plastics Inc
CTB IW INC
CTB Midwest
CTB MN Investments
Meyn LLC
International Dairy Queen, Inc.
American Dairy Queen Corporation
DQF, Inc.
DQGC, Inc.
Unified Supply Chain, Inc.
DQ Funding Corporation
Dairy Queen Of Georgia, Inc.
Golden Skillet International, Inc.
Karmelkorn Shoppes, Inc.
Orange Julius Of America
Dairy Queen Corporate Stores, Inc.
DQ Managed Stores, Inc.
DQ Wholly-Owned Stores, Inc.
DQ Joint Venture Stores, Inc.
PJR Management, Inc.
All Bilt Uniforms
Commonwealth Uniforms Inc.
Crowley Garment Mfg Co Inc.
Crowley Shirt Mfg Co Inc.
The Eagle Company
Farriors, Inc.
The Fechheimer Brothers Co.
Fulton Manufacturing Company
Great Plains Uniforms
Griffey Uniforms
Harris Uniforms
Martin Manufacturing Company
McCain Uniform Company Inc.
Metro Uniforms
Nick Bloom Uniforms
Nationwide Uniforms
Roberts Men's Shop

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Illinois Insurance Company
North American Casualty Co.
Promesa Health, Inc.
Pennsylvania Insurance Company
Strategic Staff Management, Inc.
Texas Insurance Company
The Ben Bridge Corporation
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Complementary Coatings Corporation
Eco Color Company
The Indecor Group, Inc.
Burlington Northern Santa Fe, LLC
FreightWise, Inc.
Burlington Northern Santa Fe Insurance Company, Ltd.

BNSF Logistics International, Inc.
Royal Cargo Lines
Albacor Shipping (USA) Inc.
BNSF Railway Company
FTL Regional Sales Co., Inc.
Union Sales, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc. (Sub)
Forest River Financial Services, Inc.
Forest River Housing, Inc.
Forest River, Inc.
Forest River Manufacturing LLC
Mapletree Transportation, Inc.
Priority One Financial Services, Inc.
Veritas Insurance Group, Inc.
FlightSafety Capital Corp.
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc.
FlightSafety Services Corporation
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Criterion Insurance Agency
GEICO Corporation
Government Employees Financial Corp.
GEICO Insurance Agency
GEICO Products, Inc.
International Insurance Underwriters, Inc.
Maryland Ventures, Inc..
Plaza Financial Services Co.
Plaza Resources Co.
Top Five Club, Inc.
GEICO Advantage Insurance Company
GEICO Casualty Co.
GEICO Choice Insurance Company

GEICO General Insurance Co.
Government Employees Insurance Co.
GEICO Indemnity Co.
GEICO Secure Insurance Company
General Re Corporation
Elm Street Corporation
GRD Holdings Corporation
Gen Re Intermediaries Corporation

CMH Parks, Inc.
Chatwell, Inc.
Freedom Warehouse Corp.
Vanderbilt ABS Corp.
Vanderbilt Mortgage and Finance, Inc.
Vanderbilt SPC, Inc.
Vanderbilt Property&Casualty Insurance Co., Ltd.
Homefirst Agency, Inc.
21st Communities, Inc.
21st Mortgage Corporation
Henley Holdings, LLC
21 SPC, Inc.
Clayton Homes, Inc.
CMH Capital, Inc.
CMH Services, Inc.

Clayton Education Corp.
Cort Business Services Corporation
Central States of Omaha Companies, Inc.
Central States Indemnity Co. of Omaha
Continental Divide Insurance Company
Cypress Insurance Company
Oak River Insurance Company
Redwood Fire and Casualty Insurance Company
D.I. Properties Inc.
IMC Group USA Holdings, Inc.
Ingersoll Cutting Tool Company
IMC Investment Holding Inc
Iscar Metals Inc.
Taegutec Inc.
Tool-Flo Manufacturing, Inc.
Boot Royalty Company
Chippewa Shoe Company
Footwear Investment Company
H.J. Justin & Sons, Inc.
Justin Belt Company, Inc.
Justin Brands, Inc.
Justin Boot Company
J.S Justin, Inc.
Nocona Boot Company
Tony Lama Company
Johns Manville Corporation
Johns Manville, Inc.
Seventeenth Street Realty, Inc.
Johns Manville China, Ltd.
Jordan's Furniture, Inc.
Albecca, Inc.
Active Organics, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol Advanced Materials China, Inc.
The Lubrizol Corporation
Chemtool Incorporated
Lubrizol Advanced Materials FCC, Inc.
Lubrizol Specialty Products, Inc. FKA Phillips Specialty Products, Inc
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials International, Inc.
Lipotec Group Corp.
Lubrizol Enterprises, Inc.
Lubrizol International Management Corporation
Lubrizol Overseas Trading Corporation
LSP Holding, Inc.
MPP Pipeline Corporation

Silver State Uniforms
Simon's Incorporated
Sol Frank Uniforms Inc.
Uniforms of Texas
Universal Uniforms
Waynesburg Shirt Company Inc.
Zuckerbergs Uniforms
Fruit of the Loom, Inc.
Union Underwear Co., Inc
Cumberland Asset Management, Inc.
Fruit of the Loom Direct, Inc.
Vanity Fair, Inc.
VFI-Mexico, Inc.
The BVD Licensing Corporation
Russell Athletic Corporation

Martin Mills, Inc.
Camp Manufacturing Company
Leesburg Yarn Mills, Inc.
Rabun Apparel, Inc.
Ecodyne Corporation
J.L. Mining Company
Fontaine Truck Equipment Company
Marmon Retail Products, Inc.
Morgantown-National Supply, Inc.
Procrane Holdings, Inc.
RCP Investment, Inc.
Tucker Safety Products, Inc.
Artform International Inc.
DCI Marketing Inc.
Marmon Merchandising Holdings, Inc.
Marmon Beverage Technologies, Inc.
Cornelius Renew, Inc.
3Wire Group Inc.
Cornelius Inc.
HG-Power Plant. Inc.
Marmon Energy Services Company
UTLX Company
Penn Coal Land, Inc.
Penn Pocahontas Coal Co.
TRH Holding Corp.
Precision Millwork Settings LLC
Marmon Holdings, Inc.
Webb Wheel Products, Inc.
Perfection Hy-Test Company
Marathon Suspension Systems, Inc.
Fontaine Trailer Company
Fontaine Modification Company
Fontaine Fifth Wheel Company
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Marmon-Herrington Company
Triangle Suspension Systems, Inc.
Fontaine Spray Suppression Company
TSE Brakes, Inc.
Union Tank Car Company
Uni-Form Components Co.
Marmon Distribution Services, Inc.
Railserve, Inc.
Tiger-Sunbelt Industries, Inc.
Worldwide Containers, Inc.
Exsif Worldwide, Inc.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

General Re New England Asset Management	Noveon Hilton Davis, Inc.	Marmon Beverage Technologies Espana, S.A. (fka IMI Cornelius Expana SA)
Genesis Management and Insurance Services Corporation	Lubrizol Advanced Materials, Inc.	McLane Southern, Inc.
General Star Management Company	Lubrizol Oilfield Solutions, Inc.	McLane Western, Inc.
United States Aviation Underwriters, Incorporated	P Chem, Inc.	McLane Beverage Distribution, Inc.
General Re Financial Products Corporation	Lubrizol Advanced Materials Gibraltar, Inc.	McLane Beverage Holding, Inc.
General Reinsurance Corporation	Syrgis Holdings, Inc.	McLane Minnesota, Inc.
Faraday Capital Limited	Vesta Funding, Inc.	McLane Express, Inc.
Genesis Insurance Company	Vesta Intermediate Funding, Inc.	JDS Properties, Inc.
General Star Indemnity Company	ExtruMed, Inc.	Intrepid JSB, Inc.
General Star National Insurance Company	SSP-SiMatrix Inc.	International Traders, Inc.
Helzberg's Diamond Shops, Inc.	Lubricant Investments, Inc.	First American Carriers, Inc.
HDS Redevelopment Corporation	Warwick Chemicals USA, Inc.	Meadowbrook Meat Company, Inc.
H. H. Brown Shoe Company, Inc.	Marmon Water, Inc.	McLane New Jersey, Inc.
BH Shoe Holdings, Inc.	Marmon Crane Services, Inc.	Kahn Ventures, Inc.
Vision Retailing, Inc.	Marmon Electrical & Plumbing Distribution Products, Inc.	Empire Distributors, Inc.
American All Risk Insurance Services Inc.	Marmon Engineered Components Company	Empire Distributors of North Carolina, Inc.
American Commercial Claims Administrators Inc	Marmon Retail Technologies Company	Horizon Wine & Spirits - Nashville, Inc.
Brookwood Insurance Company	Marmon Wire & Cable, Inc.	Horizon Wine & Spirits - Chattanooga, Inc.
Berkshire Hathaway Homestate Insurance Company	Lockwood Street Urban Renewal Corporation	Delta Wholesale Liquors, Inc.
Salado Sales, Inc.	Northern States Agency, Inc.	World Investments, Inc.
McLane Foodservice, Inc.	Finial Holdings, Inc.	World Marketing, Inc.
McCarty-Hull Cigar Company, Inc.	CLAL U.S. Holdings, Inc.	World Publishing Enterprises, Inc.
Professional Datasolutions, Inc.	GUARD Financial Group, Inc.	World Technologies, Inc.
Claims Services, Inc.	GUARD Insurance Group, Inc.	TPC European Holdings, LTD.
M & C Products, Inc.	GUARDco, Inc.	TPC North America, Ltd.
Transco, Inc.	Affiliated Agency Operations Co.	The Pampered Chef, Ltd.
McLane Company, Inc.	InterGUARD, Ltd.	Precision Steel Warehouse - Charlotte
McLane Eastern, Inc.	Hartford Life International, Ltd.	Precision Steel Warehouse, Inc.
McLane Midwest, Inc.	Consolidated Health Plans Inc.	Precision Brand Products, Inc.
McLane Suncoast, Inc.	Affordable Housing Partners, Inc.	R.C. Willey Home Furnishings
McLane Mid-Atlantic, Inc.	Berkshire Hathaway Specialty Concierge, LLC	Richline Group, Inc
C & R Insurance Services, Inc.	Boat Owners Association of the United States	Hallmark Sweet, Inc.
Medical Protective Finance Corporation	VT Insurance Acquisition Sub Inc.	Stern/Leach Company
The Medical Protective Company	VT Real Estate Acquisition Sub Inc	Rio Grande, Inc.
Medical Protective Insurance Services, Inc.	American Centennial Insurance Company	See's Candies, Inc
Princeton Advertising & Marketing Group, Inc.	WestGUARD Insurance Company	Sees Candy Shops, Incorporated
Alexander Road Insurance Agency, Inc.	Berkshire Hathaway Assurance Corporation	BHSF, Inc.
Princeton Insurance Company	EastGUARD Insurance Company	Ambucor Health Solutions, Inc.
Medical Protective Corporation	National Liability & Fire Insurance Company	ScottCare Corporation
Princeton Risk Protection, Inc.	National Indemnity Company of Mid-America	The Scott Fetzer Company
MedPro Risk Retention Services, Inc.	National Fire & Marine Insurance Company	Campbell Hausfeld/Scott Fetzer Company
Somerset Services, Inc	National Indemnity Company	Adalet/Scott Fetzer Company
Accurate Installations, Inc.	Atlanta International Insurance Company	Western/Scott Fetzer Company
Benson, Ltd.	Berkshire Hathaway Specialty Insurance Company	Halex/Scott Fetzer Company
Benson Industries, Inc.	Columbia Insurance Company	Stahl/Scott Fetzer Company
Cubic Designs, Inc.	NorGUARD Insurance Company	France/Scott Fetzer Company
Hohmann & Barnard, Inc.	Commercial Casualty Insurance Company	Wayne/Scott Fetzer Company
MiTek Holdings, Inc.	Unione Italiana Reinsurance Company of America, Inc.	Carefree/Scott Fetzer Company
HeatPipe Technology, Inc.	Seaworthy Insurance Company	Scott Fetzer Financial Group, Inc.
Kova Solutions, Inc.	Finial Reinsurance Company	UCFS Europe Company
MiTek Industries, Inc.	National Indemnity Company of the South	BH Finance, Inc.
Miller-Sage, Inc.	AmGUARD Insurance Company	United Consumer Financial Services Company
Rush Air Inc	BNJ NetJets, Inc.	United Direct Finance, Inc.
SidePlate Systems, Inc.	Executive Jet Management, Inc.	World Book, Inc.
SSS Acquisition Inc.	NetJets Aviation, Inc.	World Book Encyclopedia, Inc.
TBS USA, Inc.	NetJets Europe Holdings, LLC	World Book/Scott Fetzer Company
TMI Climate Solutions, Inc.	NetJets Inc.	SHX Leasing, Inc.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

MiTek USA, Inc.
 121 Acquisition Co., LLC
 Floors, Inc.
 NFM of Kansas, Inc.
 LMG Ventures, LLC
 Nebraska Furniture Mart, Inc.
 NFM SERVICES, LLC
 Homemakers Plaza, Inc.
 TXFM, Inc.
 WMC Corp.
 First Berkshire Hathaway Life Insurance Company
 Berkshire Hathaway Life Insurance Company of
 Nebraska
 BHG Life Insurance Company
 Ringwalt & Liesche Co.
 Brilliant National Services, Inc.
 Soco West, Inc.
 Whittaker, Clark & Daniels, Inc.
 L.A. Terminals, Inc.
 Boat America Corporation
 Boat/U.S., Inc.
 BHG Structured Settlements, Inc.
 Resolute Management Inc.
 International American Group Inc.
 International American Management Company
 Mount Vernon Fire Insurance Company
 Mount Vernon Specialty Insurance Company
 U.S. Underwriters Insurance Co.
 Blue Chip Stamps, Inc.
 AJF Warehouse Distributors, Inc.

NetJets International, Inc.
 NetJets Large Aircraft, Inc.
 NetJets Sales, Inc.
 NetJets Services, Inc.
 NetJets U.S., Inc.
 NJE Holdings, LLC
 NJI Sales, Inc.
 Marquis Jet Partners, Inc.
 Marquis Jet Holdings, Inc.
 Brainy Toys, Inc.
 OTC Brands, Inc.
 OTC Direct, Inc.
 Mindware Corporation
 MW Wholesale, Inc.
 Oriental Trading Company, Inc.
 OTC Worldwide Holdings, Inc.
 Smilemakers, Inc.
 Smilemakers Canada Inc.
 Ace Mailing Services, Inc.
 BH Media Group, Inc.
 BH Media Group Holdings, Inc.
 LEE Distributing Services, Inc.
 Mail Tech, LTD.
 Omaha World-Herald Company
 XTRA Finance Corporation
 XTRA Intermodal, Inc.
 RENTCO Trailer Corporation
 Montana Retail Properties, Inc.

SHX Flooring, Inc.
 Shaw International Services, Inc.
 Pro Installations, Inc.
 Shaw Contract Flooring Installation Services, Inc.
 Shaw Contract Flooring Services, Inc.
 Spectra Contract Flooring Puerto Rico, Inc.
 Shaw Industries Group, Inc.
 Shaw Industries, Inc.
 Shaw Diversified Services, Inc.
 Shaw Transport, Inc.
 Queen Carpet Corporation
 Shaw Floors, Inc.
 Shaw Retail Properties, Inc.
 Shaw Funding Company
 Star Furniture Company
 CJE II
 Mouser Electronics, Inc.
 Sager Electrical Supply Co. Inc
 Astrex Holding Company
 Astrex Electronics, Inc
 TTL, Inc.
 Gateway Underwriters Agency, Inc.
 U.S. Investment Corporation
 United States Liability Insurance Company
 X-L-Co., Inc.
 XTRA Corporation
 XTRA Companies, Inc.
 MS Property Company

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL TAXES					
2	Federal Income Tax	1				
3	FICA	2,840		7,326,324	7,161,085	
4	FUTA	1,002		46,298	45,531	
5	Payroll Tax-Performance			66,119		
6	subtotal	3,843		7,438,741	7,206,616	
7						
8	STATE OF NEVADA					
9	Ad Valorem	548,068	254,667	20,100,989	20,133,269	
10	County Franchise	279,263		38,129	161,281	
11	Unemployment	2,566		83,674	88,309	
12	Business Tax	417,554		1,120,895	1,195,984	
13	PUCN Mill Assessment	1,347,035		2,735,059	2,714,565	
14	Sales Tax on P Card			33,644	33,644	
15	subtotal	2,594,486	254,667	24,112,390	24,327,052	
16						
17	STATE OF CALIFORNIA					
18	Ad Valorem	457,339		891,685	903,369	
19	Unemployment					
20	Income Tax	8,800			8,800	
21	subtotal	466,139		891,685	912,169	
22						
23	NEVADA INDIAN TRIBES					
24	Possessory Interest Tax			388,568	388,568	
25	subtotal			388,568	388,568	
26						
27	ACCRUED PAYROLL TAX	67,266		10,689		
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	3,131,734	254,667	32,842,073	32,834,405	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
1		974,527			974,527	2
168,079		3,754,139			3,572,186	3
1,769		23,574			22,724	4
66,119					66,119	5
235,968		4,752,240			2,686,502	6
						7
						8
261,121		17,130,696			2,970,294	9
156,111		37,687			442	10
-2,069		86,955			-3,282	11
342,465		941,551			179,343	12
1,367,529					2,735,059	13
		33,644				14
2,125,157		18,230,533			5,881,856	15
						16
						17
445,655		891,685				18
						19
						20
445,655		891,685				21
						22
						23
		388,568				24
		388,568				25
						26
77,955					10,689	27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
2,884,735		24,263,026			8,579,047	41

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	12/23/2015	2014/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: I

	GAS	OTHER	TOTAL
FEDERAL			
Income Tax	\$ (1,520,769)	\$ 546,242	\$ (974,527)
FICA	520,559	3,051,627	3,572,186
FUTA	3,269	19,455	22,724
Payroll tax - Performance Pay	-	66,119	66,119
TOTAL FEDERAL	(996,941)	3,683,443	2,686,502
STATE OF NEVADA			
Property Tax	2,057,619	912,675	2,970,294
County Franchise	442	-	442
Unemployment	12,057	(15,339)	(3,282)
Business Tax	179,343	-	179,343
PUCN Mill Assessment	-	2,735,059	2,735,059
TOTAL STATE OF NEVADA	2,249,461	3,632,395	5,881,856
ACCRUED PAYROLL TAX	-	10,689	10,689
TOTAL	\$ 1,252,520	\$ 7,326,527	\$ 8,579,047

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	876			411.4	876	
4	7%						
5	10%	6,656,354			411.4 / 411.5	1,186,515	
6							
7							
8	TOTAL	6,657,230				1,187,391	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12	4%	258			411.4	104	
13	10%	845,008			411.4 / 411.5	88,433	
14	Total Gas	845,266				88,537	
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
5,469,839	44 Years		5
			6
			7
5,469,839			8
			9
			10
			11
154	63 Years		12
756,575	63 Years		13
756,729	Total Gas		14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross Up-Customer Advance,	15,613,226	107/186	6,849,751	6,574,438	15,337,913
2	CIAC and Trnch/Substrcr		252/456/495			
3						
4	General Contingency	36,560,223	various	30,260,223		6,300,000
5						
6	Risk Management Liability		242	845,282	15,112,543	14,267,261
7						
8	Fuel Oil Sales		501	7,143,256	12,304,998	5,161,742
9						
10	Minor Items	135,879	232/930	54,353	56,824	138,350
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	52,309,328		45,152,865	34,048,803	41,205,266

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182310	3,587,725	182310	2,959,403	492,330,536	2
		182310	785,932	182310	496,398	44,023,405	3
							4
			4,373,657		3,455,801	536,353,941	5
							6
							7
							8
			4,373,657		3,455,801	536,353,941	9
							10
			4,373,657		3,455,801	536,353,941	11
							12
							13

NOTES (Continued)

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4	Bond Redemptions	9,729,963		862,569
5	FAS109 Flowthroughs	39,500,104		
6	Deferred Energy	3,928,582	14,021,613	12,046,081
7	Electric - Other	41,523,861	30,780,093	24,661,028
8				
9	TOTAL Electric (Total of lines 3 thru 8)	94,682,510	44,801,706	37,569,678
10	Gas			
11				
12	Bond Redemptions	-478,100		
13	FAS109 Flowthroughs	8,221,155		
14	Deferred Energy	1,908,808	5,023,583	3,491,113
15	Gas - Other	5,808,214	3,211,039	787,149
16				
17	TOTAL Gas (Total of lines 11 thru 16)	15,460,077	8,234,622	4,278,262
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	110,142,587	53,036,328	41,847,940
20	Classification of TOTAL			
21	Federal Income Tax	110,142,587	53,036,328	41,847,940
22	State Income Tax			
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						8,867,394	4
		182310	39,500,107	182310	38,201,474	38,201,471	5
						5,904,114	6
						47,642,926	7
							8
			39,500,107		38,201,474	100,615,905	9
							10
							11
						-478,100	12
		182310	8,221,155	182310	7,966,892	7,966,892	13
						3,441,278	14
						8,232,104	15
							16
			8,221,155		7,966,892	19,162,174	17
							18
			47,721,262		46,168,366	119,778,079	19
							20
			47,721,262		46,168,366	119,778,079	21
							22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 7 Column: a

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	\$ -	\$ 6,738,815	\$ 3,410,124	\$ 3,328,691
Caughlin Ranch Insurance Reserve	8,155,000	-	5,950,000	2,205,000
Deferred Conservation		7,252,367	8,214,683	
	(12,168,335)			(13,130,651)
Mark to Market	5,042,512	1,325,023	336,048	6,031,488
Pension Liability - Reg Asset (FAS158)	16,540,428	8,246,383	304,416	24,482,396
Regulatory Assets	23,954,256	7,217,504	6,445,755	24,726,005
Other	-	-	2	(2)
Total Electric - Other (Line 7)	\$ 41,523,861	\$ 30,780,093	\$ 24,661,028	\$ 47,642,926

Schedule Page: 276 Line No.: 15 Column: a

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Gas - Other (Line 15)				
Ad Valorem Taxes	\$ -	\$ 317,253	\$ 300,525	\$ 16,728
Deferred Conservation	407,976	118,319	163,771	362,524
Pension Liability - Reg Asset (FAS158)	4,639,788	1,180,457	45,888	5,774,357
Regulatory Assets	760,449	1,595,010	276,966	2,078,494
Other	1	-	-	1
Total Gas - Other (Line 15)	\$ 5,808,214	\$ 3,211,039	\$ 787,149	\$ 8,232,104

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. pd					
2	Deferred Tax Unamortized ITC	4,039,809	190	725,394	38,355	3,352,770
3						
4	Regulatory Deferred Income Taxes	5,199,068	182	421,027	48,600	4,826,641
5						
6	Risk Management	95,094	175	297,815	213,019	10,298
7						
8	Equity Component Carry Charge	282,657	419	237,622	76,233	121,268
9						
10	Tracy Combined Cycle	4,267,263	407	144,245		4,123,018
11						
12	Piñon Pine Over Collection	99,508	407	33,170		66,338
13						
14	GOB Lease Savings	4,868,870	407	1,622,957		3,245,913
15						
16	Tracy Units 1 & 2 Net Book Value				7,732,713	7,732,713
17						
18	ASD Labor Reduction	5,987,417				5,987,417
19						
20	Emma/Blackhawk Credits				256,453	256,453
21						
22	Energy Efficiency/Renewable Programs	36,706,197	182/440-444	6,949,360	8,847,639	38,604,476
23						
24	Refundable Depreciation-Customer Advances	(2,787)	407	2,786	5,573	
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	61,543,096		10,434,376	17,218,585	68,327,305

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
8	Equity Component Carry Charges	Various	Various
10	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
12	Piñon Pine Over Collection	13-06002	01/2014 - 12/2016
14	GOB Lease Savings	13-06002/3	01/2014 - 12/2016
16	Tracy Units 1 & 2 Net Book Value	13-06002	*
18	ASD Labor Reduction	14-05005	01/2015 - 12/2016
20	Emma/Blackhawk Credits	13-06002	*
22	Energy Efficiency/Renewable Programs	13-07021/14-02041	Various
24	Refundable Depreciation-Customer Advances	10-06001/2	01/2011 - 12/2013

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of, 2014/Q4
--	---	--	--

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	273,176,478	265,668,888
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	279,897,226	288,102,833
5	Large (or Ind.) (See Instr. 4)	180,159,772	177,007,560
6	(444) Public Street and Highway Lighting	4,626,908	3,999,740
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	737,760,384	734,779,021
11	(447) Sales for Resale	51,533,984	50,367,908
12	TOTAL Sales of Electricity	789,294,368	785,146,929
13	(Less) (449.1) Provision for Rate Refunds	1,868,219	5,427,066
14	TOTAL Revenues Net of Prov. for Refunds	787,426,149	779,719,863
15	Other Operating Revenues		
16	(450) Forfeited Discounts	704,641	685,396
17	(451) Miscellaneous Service Revenues	1,338,676	3,546,648
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	632,977	571,711
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	2,169,514	965,917
22	(456.1) Revenues from Transmission of Electricity of Others	15,694,038	17,398,932
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	20,534,146	23,166,804
27	TOTAL Electric Operating Revenues	807,960,295	802,886,667

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,268,295	2,369,782	284,301	281,282	2
				3
2,943,874	2,947,651	46,180	45,816	4
2,868,915	2,818,104	116	111	5
15,991	16,006	111	111	6
				7
				8
				9
8,097,075	8,151,543	330,708	327,320	10
785,333	1,034,029	20	20	11
8,882,408	9,185,572	330,728	327,340	12
				13
8,882,408	9,185,572	330,728	327,340	14

Line 12, column (b) includes \$ -2,138,461 of unbilled revenues.

Line 12, column (d) includes -35,011 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/23/2015	2014/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 6 Column: b

<u>Unmetered Sales:</u>	<u>Revenue:</u>
444 Street Lights	\$4,526,908

Schedule Page: 300 Line No.: 6 Column: c

<u>Unmetered Sales:</u>	<u>Revenue:</u>
444 Street Lights	\$3,999,740

Schedule Page: 300 Line No.: 6 Column: d

<u>Unmetered Sales:</u>	<u>MWH:</u>
444 Street Lights	15,991

Schedule Page: 300 Line No.: 6 Column: e

<u>Unmetered Sales:</u>	<u>MWH:</u>
444 Street Lights	16,006

Schedule Page: 300 Line No.: 17 Column: b

Misc. Service Revenue - Service Charges	\$1,017,516
Remaining Other Revenue Under \$250,000 Threshold	321,160
Total	<u>\$1,338,676</u>

Schedule Page: 300 Line No.: 17 Column: c

<u>Description:</u>	<u>Amount</u>
Misc. Service Revenue - Service Charges	\$3,256,725
Remaining Other Revenue Under \$250,000 Threshold	290,123
Total	<u>\$3,546,848</u>

Schedule Page: 300 Line No.: 21 Column: b

<u>Description:</u>	<u>Amount</u>
Other Electric Revenue - Amort CIAC and C/A Gross-Ups	\$2,533,924
Other Electric Revenue - Amort Impact Fee	(810,359)
Other Misc. Service Revenue	492,173
Remaining Other Revenue Under \$250,000 Threshold	(51,924)
Total	<u>\$2,163,814</u>

Schedule Page: 300 Line No.: 21 Column: c

Other Electric Revenue - Amort CIAC and C/A Gross-Ups	\$2,599,076
Other Electric Revenue - Amort Impact Fee	(2,075,002)
Remaining Other Revenue Under \$250,000 Threshold	439,843
Total	<u>\$963,917</u>

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
--

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Nevada					
2	D-1	1,889,543	220,049,051	212,360	8,898	0.1165
3	DM-1	378,572	38,827,626	69,907	5,415	0.1026
4	OD-1-TOU	3,903	442,110	484	8,064	0.1133
5	ODM-1-TOU	206	20,023	40	5,150	0.0972
6	OLS-R	1,885	338,055			0.1793
7	D-1-TOU-E	6,714	705,028	721	9,312	0.1050
8	D-1-CPP-DOM	6,813	718,440	753	9,048	0.1055
9	OD-1-TOU-HEV	430	44,490	36	11,944	0.1035
10	DEAA		12,404,018			
11	Unbilled	-19,771	-372,363			0.0188
12	Subtotal - Res Acct 440-0	2,268,295	273,176,478	284,301	7,978	0.1204
13	GS-1	624,477	67,605,673	40,434	15,444	0.1083
14	OGS-1-TOU	13,552	1,180,444	239	56,703	0.0871
15	SSR-2 (GS-1)	10	2,775	5	2,000	0.2775
16	GS-2	108,114	10,276,716	276	391,717	0.0951
17	GS-2-TOU	29,816	2,317,788	8	3,727,000	0.0777
18	SSR-3 (GS-2)		4,465			
19	OGS-2-TOU	11,329	924,367	25	453,160	0.0816
20	LSR-1 (GS-2-TOU)	327	33,239			0.1016
21	WP	7,267	674,081	1	7,267,000	0.0928
22	IS-1	28,864	2,083,499	385	74,971	0.0722
23	IS-2	178,855	11,462,408	949	188,467	0.0641
24	WCS-1 Wireless Com Level-1	83	6,866	1	83,000	0.0827
25	OLS-C	3,337	550,818			0.1651
26	GS-2S	1,300,783	115,606,566	3,307	393,342	0.0889
27	GS-2P	20,425	1,258,215	24	851,042	0.0616
28	GS-2T	8,268	628,130	13	636,000	0.0760
29	GS-2S-TOU	396,329	33,837,535	120	3,302,742	0.0854
30	GS-2P-TOU	28,597	1,947,033	8	3,574,625	0.0681
31	GS-2T-TOU	13,313	973,170	3	4,437,667	0.0731
32	SSR-3P	31	21,149	2	15,500	0.6822
33	SSR-3T		9,353	2		
34	OGS-2S-TOU	175,057	13,750,634	372	470,583	0.0785
35	OGS-2P-TOU	942	95,587	1	942,000	0.1015
36	LSR-IT (GS-2-T)	2,737	262,685	5	547,400	0.0960
37	DEAA		15,375,752			
38	Unbilled	-8,639	-991,722			0.1148
39	Subtotal - Sm Comm Acct. 442-4	2,943,874	279,897,226	46,180	63,748	0.0951
40	GS-3	83,755	6,552,464	6	13,959,167	0.0782
41	TOTAL Billed	8,132,086	739,898,845	330,708	24,590	0.0910
42	Total Unbilled Rev.(See Instr. 6)	-35,011	-2,138,461	0	0	0.0611
43	TOTAL	8,097,075	737,760,384	330,708	24,484	0.0911

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LSR LG (GS3)	7	26,669	1	7,000	3.8099
2	GS-4 Large Transmission	406,140	25,062,296	5	81,228,000	0.0617
3	GS-3 (NG)	-39	-14,987			0.3843
4	GS-4T (NG)	1,118,160	44,358,263	3	372,720,000	0.0397
5	GS-3S-NG	15,401	781,804	1	15,401,000	0.0508
6	GS-3P-NG	6,042	337,026			0.0558
7	GS-3T-NG	7,913	321,994	1	7,913,000	0.0407
8	GS-3S	492,040	40,416,238	49	10,041,633	0.0821
9	GS-3P	478,019	36,040,487	28	17,072,107	0.0754
10	GS-3T	265,376	16,110,492	10	26,537,600	0.0607
11	LSR-2T (GS-3-T)	2,702	747,398	9	300,222	0.2766
12	DO-GS-4		1,580,586	3		
13	DEAA		8,613,418			
14	Unbilled	-6,601	-774,376			0.1173
15	Subtotal - Lg Comm Acct. 442.8	2,868,915	180,159,772	116	24,732,026	0.0628
16	S/L	15,991	4,444,038	111	144,063	0.2779
17	DEAA		82,870			
18	Subtotal - Street Lights	15,991	4,526,908	111	144,063	0.2831
19	Total Nevada	8,097,075	737,760,384	330,708	24,484	0.0911
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	8,132,086	739,898,845	330,708	24,590	0.0910
42	Total Unbilled Rev.(See Instr. 6)	-35,011	-2,138,461	0	0	0.0611
43	TOTAL	8,097,075	737,760,384	330,708	24,484	0.0911

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 10 Column: a

The DEAA revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

Schedule Page: 304 Line No.: 37 Column: a

The DEAA revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 13 Column: a

The DEAA revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 17 Column: a

The DEAA revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Arizona Public Service Company	SF	Vol. No. 7			
2	California Independent System Operator	OS	Contract			
3	Cargill	SF	Vol. No. 7			
4	Cargill	OS	OATT			
5	City of Fallon	OS	Vol. No.1			
6	Shell Energy	SF	Vol. No.7			
7	Shell Energy	OS	Vol. No. 1			
8	Desert G&T	OS	OATT			
9	Exelon Generation Company	SF	Vol. No. 7			
10	Idaho Power Company	SF	Vol. No.7			
11	Idaho Power Company	SF	Vol. No. 7			
12	Macquarie Cook	SF	Vol. No. 7			
13	Morgan Stanley Capital Group	SF	Vol. No. 7			
14	Morgan Stanley Capital Group	OS	OATT			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
66		2,990		2,990	1
		-12,573		-12,573	2
280		8,443		8,443	3
28			-1,908	-1,908	4
82			-89,335	-89,335	5
270		9,684		9,684	6
1,962			-416,650	-416,650	7
			-4	-4	8
1		37		37	9
41			953	953	10
			-2,453	-2,453	11
2			55	55	12
1,453		53,389		53,389	13
2,003			-11,011	-11,011	14
604,651	272,400	44,737,861	0	45,010,261	
180,682	0	7,449,586	-925,863	6,523,723	
785,333	272,400	52,187,447	-925,863	51,533,984	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Mt. Wheeler	SF	Vol. No. 7			
2	Nevada Power - Related PPA Solar One	AD	Vol. No. 7			
3	Joint Dispatch Sales to Nevada Power	SF	Vol. No. 7			
4	Joint Dispatch Sales from Nevada Power	SF	Vol. No. 7			
5	Joint Dispatch Transfer Payment Nevada	SF	Vol. No. 7			
6	Joint Disptach Option Premium	OS	N/A			
7	Northern California Power Agency	OS	OATT			
8	Nobel Americas Gas and Power	OS	OATT			
9	Ormat - Omi 47 Wild Rose	OS	OATT			
10	PPM Energy, LLC	OS	OATT			
11	PacifiCorp	SF	Vol. No. 7			
12	PacifiCorp	AD	Vol. No. 7			
13	PacifiCorp	OS	OATT			
14	Pacific Gas & Electric Company	OS	OATT			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
-681			-309,862	-309,862	1
6			-770	-770	2
-323		-10,941		-10,941	3
103,444		6,672,786		6,672,786	4
33,159		677,343		677,343	5
			1,736	1,736	6
			-58	-58	7
			-136	-136	8
16,025			18,865	18,865	9
37			-1,706	-1,706	10
252		11,426		11,426	11
140		4,285		4,285	12
3,377			-36,366	-36,366	13
17			-894	-894	14
604,651	272,400	44,737,861	0	45,010,261	
180,682	0	7,449,586	-925,863	6,523,723	
785,333	272,400	52,187,447	-925,863	51,533,984	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Iberdrola	SF	Vol. No. 7			
2	Patua Power	OS	OATT			
3	Plumas Sierra	OS	OATT			
4	Portland General	SF	Vol. No. 7			
5	Portland General	OS	OATT			
6	Powerex	OS	OATT			
7	Southern California Edison	AD	Vol. No. 7			
8	Southern California Edison	SF	Vol. No. 7			
9	Southern California Edison	OS	OATT			
10	Tenaska Power Services	OS	OATT			
11	Transalta Energy Marketing (US), Inc.	OS	OATT			
12	Truckee Donner PUD	OS	OATT			
13	Tuscon Electric Power Company	SF	Vol. No. 7			
14	Unisource Energy	SF	Vol. No. 7			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
351		13,040		13,040	1
16,073			55,553	55,553	2
			-59	-59	3
130		5,590		5,590	4
265			1,884	1,884	5
1,598			-30,849	-30,849	6
			902	902	7
141		9,461		9,461	8
			-4	-4	9
20			433	433	10
313			-5,214	-5,214	11
55			-78,686	-78,686	12
26		1,026		1,026	13
44		2,300		2,300	14
604,651	272,400	44,737,861	0	45,010,261	
180,682	0	7,449,586	-925,863	6,523,723	
785,333	272,400	52,187,447	-925,863	51,533,984	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	12/23/2015	End of 2014/Q4

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	WAPA Desert Southwestern Region	SF	Vol. No. 7			
2	Energy Imbalance Penalty	OS	Vol. No. 7			
3	Pershing Hawthorne	RQ	Vol. No. 7			
4	Liberty Utilities - CalPeco	RQ	Vol. No. 7			
5	Liberty Utilities - CalPeco	RQ	Vol. No. 7			
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
25		1,300		1,300	1
			-20,279	-20,279	2
7,256		425,484		425,484	3
597,395		44,312,377		44,312,377	4
	272,400			272,400	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
604,651	272,400	44,737,861	0	45,010,261	
180,682	0	7,449,586	-925,863	6,523,723	
785,333	272,400	52,187,447	-925,863	51,533,984	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 4 Column: j

Cargill - Prior period adjustment.

Schedule Page: 310 Line No.: 5 Column: j

City of Fallon - Energy imbalance losses.

Schedule Page: 310 Line No.: 7 Column: j

Shell Energy - Energy imbalance losses.

Schedule Page: 310 Line No.: 8 Column: j

Desert G&T - Energy imbalance losses.

Schedule Page: 310 Line No.: 10 Column: j

Idaho Power Company - NRSB Sales

Schedule Page: 310 Line No.: 11 Column: j

Idaho Power - Energy imbalance losses.

Schedule Page: 310 Line No.: 12 Column: j

Macquarie Cook - Energy imbalances losses.

Schedule Page: 310 Line No.: 14 Column: j

Morgan Stanley - Energy imbalance losses.

Schedule Page: 310.1 Line No.: 1 Column: j

Mt. Wheeler - Energy imbalance losses.

Schedule Page: 310.1 Line No.: 2 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on pages 310-311. Nevada Power Company is an indirect subsidiary of Berkshire Hathaway Energy Company.

Schedule Page: 310.1 Line No.: 2 Column: j

Nevada Solar One - Related PPA Nevada Power - Prior period adjustment.

Schedule Page: 310.1 Line No.: 6 Column: j

Nevada Power - Joint dispatch option premium portion.

Schedule Page: 310.1 Line No.: 7 Column: j

Northern California Power Agency - Energy imbalance losses.

Schedule Page: 310.1 Line No.: 8 Column: j

Nobel Americas Gas and Power - Energy imbalance losses.

Schedule Page: 310.1 Line No.: 9 Column: j

Ormat - Orni 47 Wild Rose - Energy imbalance losses.

Schedule Page: 310.1 Line No.: 10 Column: j

PPM Energy, LLC - Energy imbalance losses.

Schedule Page: 310.1 Line No.: 11 Column: a

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company

Schedule Page: 310.1 Line No.: 12 Column: a

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company.

Schedule Page: 310.1 Line No.: 13 Column: j

PacifiCorp - Energy imbalance losses. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company.

Schedule Page: 310.1 Line No.: 14 Column: j

Pacific Gas & Electric Company - Energy imbalance losses.

Schedule Page: 310.2 Line No.: 2 Column: j

Patua Power - Energy imbalance losses.

Schedule Page: 310.2 Line No.: 3 Column: j

Plumas Sierra - Energy imbalance losses.

Schedule Page: 310.2 Line No.: 5 Column: j

Portland General - Energy imbalance losses.

Schedule Page: 310.2 Line No.: 6 Column: j

Powerex - Energy imbalance losses.

Schedule Page: 310.2 Line No.: 7 Column: j

Southern California Edison - Prior period adjustment.

Schedule Page: 310.2 Line No.: 9 Column: j

Southern California Edison - Energy imbalance losses.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 310.2 Line No.: 10 Column: j
Tenaska Power Services - Energy imbalance losses.
Schedule Page: 310.2 Line No.: 11 Column: j
Transalta Energy Marketing - Imbalances losses.
Schedule Page: 310.2 Line No.: 12 Column: j
Truckee Donner PUD - Energy imbalance losses.
Schedule Page: 310.3 Line No.: 2 Column: j
Energy imbalance penalty distribution.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	733,643	1,237,400
5	(501) Fuel	74,825,950	75,970,028
6	(502) Steam Expenses	2,333,171	2,134,471
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,259,941	1,400,180
10	(506) Miscellaneous Steam Power Expenses	7,581,030	9,991,285
11	(507) Rents	474	
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	86,734,209	90,733,364
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,557	278
16	(511) Maintenance of Structures	531,691	957,755
17	(512) Maintenance of Boiler Plant	3,536,598	4,076,167
18	(513) Maintenance of Electric Plant	1,051,575	1,655,398
19	(514) Maintenance of Miscellaneous Steam Plant	604,478	923,513
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	5,725,899	7,613,111
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	92,460,108	98,346,475
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	1,705,826		1,839,712	
63	(547) Fuel	161,023,133		112,269,762	
64	(548) Generation Expenses	4,198,141		983,274	
65	(549) Miscellaneous Other Power Generation Expenses	4,219,716		3,709,833	
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	171,146,816		118,802,581	
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	11,069		8,244	
70	(552) Maintenance of Structures	570,202		940,996	
71	(553) Maintenance of Generating and Electric Plant	1,876,677		5,271,848	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	639,352		917,078	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	3,097,300		7,138,166	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	174,244,116		125,940,747	
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	142,555,217		154,301,875	
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses	9,001,835		-306,787	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	151,557,052		153,995,088	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	418,261,276		378,282,310	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	397,826		264,959	
84					
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,245,899		2,840,082	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	244,007		232,638	
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	31,701		68,334	
93	(562) Station Expenses	619,349		367,601	
94	(563) Overhead Lines Expenses	1,655,967		1,785,760	
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	137,671		412,840	
97	(566) Miscellaneous Transmission Expenses	577,624		6,208,048	
98	(567) Rents	3,247,534		936,047	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	9,157,578		13,116,309	
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	11,706		45,677	
102	(569) Maintenance of Structures			4,368	
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	897,086		460,402	
108	(571) Maintenance of Overhead Lines	1,705,134		791,260	
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant	149		1,213	
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,614,075		1,302,920	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	11,771,653		14,419,229	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	1,921,233	2,672,368		
135	(581) Load Dispatching	750,781	676,918		
136	(582) Station Expenses	866,286	505,644		
137	(583) Overhead Line Expenses	3,877,603	2,391,249		
138	(584) Underground Line Expenses	837,668	942,983		
139	(585) Street Lighting and Signal System Expenses	123,012	89,395		
140	(586) Meter Expenses	1,191,454	1,320,362		
141	(587) Customer Installations Expenses	40,169	57,941		
142	(588) Miscellaneous Expenses	3,247,494	4,449,602		
143	(589) Rents	952,039	983,675		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	13,807,739	14,090,137		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	476	350		
147	(591) Maintenance of Structures	45			
148	(592) Maintenance of Station Equipment	1,488,314	1,739,061		
149	(593) Maintenance of Overhead Lines	5,273,233	5,269,909		
150	(594) Maintenance of Underground Lines	500,898	793,898		
151	(595) Maintenance of Line Transformers				
152	(596) Maintenance of Street Lighting and Signal Systems	315,437	485,177		
153	(597) Maintenance of Meters	12,048	14,217		
154	(598) Maintenance of Miscellaneous Distribution Plant	418,858	576,733		
155	TOTAL Maintenance (Total of lines 146 thru 154)	8,009,309	8,879,345		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	21,817,048	22,969,482		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	548,187	719,186		
160	(902) Meter Reading Expenses	1,104,058	1,799,311		
161	(903) Customer Records and Collection Expenses	6,723,922	8,963,118		
162	(904) Uncollectible Accounts	2,215,492	1,947,447		
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	10,591,659	13,429,062		

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Arizona Public Service	SF	WSPP			
2	Avista Energy Inc	SF	WSPP			
3	Avista Energy Inc	OS	OATT			
4	Barrick	OS	OATT			
5	Bonneville Power Administration	OS	NRSG			
6	Bonneville Power Administration	SF	WSPP			
7	California Independent System Operator	RQ	Contract			
8	CalPeco Liberty Utilities	RQ	Contract			
9	Cargill	AD	WSPP			
10	Cargill	SF	WSPP			
11	Chelan County PUD	SF	WSPP			
12	City of Fallon	EX	OATT			
13	Constellation Energy Commodities	SF	WSPP			
14	Constellation Energy Commodities	OS	NRSG			
Total						

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
360				10,800		10,800	1
335				2,845		2,845	2
38					1,390	1,390	3
-4,748					271,218	271,218	4
-214					-2,082	-2,082	5
220				3,090		3,090	6
				7,754		7,754	7
				1,486,752		1,486,752	8
					730	730	9
45,844				1,031,494		1,031,494	10
14					503	503	11
2,403					111,277	111,277	12
7				266		266	13
4					160	160	14
3,082,727				145,988,957	-3,433,740	142,555,217	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Shell Energy	SF	WSPP			
2	Douglas County PUD	OS	NRSG			
3	Energy Group of America	SF	WSPP			
4	Grant County PUD	OS	NRSG			
5	Idaho Power Company	SF	WSPP			
6	Idaho Power Company	OS	OATT			
7	JP Morgan	SF	WSPP			
8	Morgan Stanley Capital Group	SF	WSPP			
9	Morgan Stanley Capital Group	AD	WSPP			
10	Mt. Wheeler	EX	OATT			
11	Nevada Power Joint Dispatch for SPPCo	SF	WSPP			
12	Nevada Power Joint Dispatch for SPPCo	SF	WSPP			
13	SPPCo Joint Dispatch for Nevada Power	SF	WSPP			
14	Newmont Mining	SF	WSPP			
	Total					

PURCHASED POWER (Account 555) (Continued)
 (Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,093				21,527		21,527	1
1				35		35	2
				80		80	3
16				590		590	4
1,143				27,219		27,219	5
51				1,916		1,916	6
178				3,115		3,115	7
220				5,448		5,448	8
					230	230	9
9,937				437,758		437,758	10
182,691				5,137,003		5,137,003	11
394,964				27,578,729		27,578,729	12
-35,374				-775,134		-775,134	13
1,559,460				42,994,393		42,994,393	14
3,082,727				145,988,957	-3,433,740	142,555,217	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Newmont Mining	AD	WSPP			
2	Northwest Energy	OS	NRSG			
3	PPL Energyplus, LLC	SF	WSPP			
4	PacifiCorp	SF	WSPP			
5	PacifiCorp	OS	NRSG			
6	Iberdrola	SF	WSPP			
7	Patua Power	SF	WSPP			
8	Patua Power	EX	OATT			
9	Portland General Electric	SF	WSPP			
10	Portland General Electric	OS	NRSG			
11	Puget Sound Energy	OS	NRSG			
12	Seattle City Light	OS	NRSG			
13	Snohomish County PUD	SF	WSPP			
14	Tacoma Power	OS	NRSG			
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-161					-3,743	-3,743	1
39				1,432		1,432	2
190				7,210		7,210	3
871				20,125		20,125	4
240				8,903		8,903	5
755				17,818		17,818	6
3,786				85,667		85,667	7
-3,941				-145,494		-145,494	8
25				125		125	9
8				171		171	10
10				97		97	11
7							12
1				44		44	13
9				330		330	14
3,082,727				145,988,957	-3,433,740	142,555,217	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Transalta Energy Marketing (US)	SF	WSPP			
2	Truckee Donner PUD	EX	OATT			
3	Tuscon Electric Power Company	SF	WSPP			
4	WAPA Desert Southwest Region	SF	WSPP			
5	WAPA Rocky Mountain Region	SF	WSPP			
6	Western Administration Upper	EX	OATT			
7	US Geothermal Armor II	LU	LCPP86			
8	Brady Power Partners	LU	LCPP86			
9	Brady Power Partners	AD	LCPP86			
10	Homestretch LLC	LU	LCPP86			
11	Homestretch LLC	AD	LCPP86			
12	Nevada Power - Related PPA Desert Peak	AD	Contract			
13	Nevada Power - Related PPA Blue Mounta	AD	Contract			
14	Nevada Power - Related PPA Lockwood	AD	Contract			
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
130				3,250		3,250	1
7,012				301,055		301,055	2
100				3,800		3,800	3
292				6,963		6,963	4
-269				-6,411		-6,411	5
1				44		44	6
76,889				7,031,072		7,031,072	7
51,963				3,506,341		3,506,341	8
85					-2,608	-2,608	9
10,522				1,494,212		1,494,212	10
111					9,803	9,803	11
					1,708	1,708	12
439					33,949	33,949	13
70					2,014	2,014	14
3,082,727				145,988,957	-3,433,740	142,555,217	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-9					-1,535	-1,535	1
9,588				243,789		243,789	2
-10					-1,287	-1,287	3
					1,306	1,306	4
268					2,098	2,098	5
134,896				8,007,352		8,007,352	6
164				6,700		6,700	7
					-1,192	-1,192	8
-2					-53	-53	9
31				3,409		3,409	10
108,342				6,241,227		6,241,227	11
					-34,569	-34,569	12
316					21,290	21,290	13
149,159				7,746,616		7,746,616	14
3,082,727				145,988,957	-3,433,740	142,555,217	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
37,704				7,166,443		7,166,443	1
6					1,016	1,016	2
54				1,317		1,317	3
					53	53	4
					565	565	5
				31,130		31,130	6
					27,411	27,411	7
74					4,603	4,603	8
68,473				4,215,307		4,215,307	9
					-18,447	-18,447	10
				-162,983		-162,983	11
144,139				9,754,116		9,754,116	12
44					-6,894	-6,894	13
-16					-445	-445	14
3,082,727				145,988,957	-3,433,740	142,555,217	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Truckee Carson Irrigation District	LU	LCSP86			
2	Steamboat Hills LP	LU	LCSP86			
3	Steamboat Hills LP	AD	LCSP86			
4	TMWA Hydro Facility	LU	LCSP86			
5	TMWA Hydro Facility	AD	LCSP86			
6	Landmark Power Exchange	SF	N/A			
7	International Continental Exchange	SF	N/A			
8	Renewable Energy Credit Sales	OS	N/A			
9	Renewable Energy Credit Sales	OS	N/A			
10	Renewable Energy Credit Sales	OS	N/A			
11	Western Energy Coordinating	SF	N/A			
12	Twin Eagle	SF	N/A			
13						
14						
Total						

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
10,960				493,234		493,234	1
81,173				9,771,726		9,771,726	2
9					2,456	2,456	3
28,324				2,126,670		2,126,670	4
213					14,719	14,719	5
					100	100	6
				23,149		23,149	7
					-1,751,410	-1,751,410	8
					-1,125,000	-1,125,000	9
					-993,074	-993,074	10
				7,141		7,141	11
				180		180	12
							13
							14
3,082,727				145,988,957	-3,433,740	142,555,217	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 3 Column: I

Avista - NRSB Purchases.

Schedule Page: 326 Line No.: 4 Column: I

Barrick - Energy imbalance purchases and losses.

Schedule Page: 326 Line No.: 5 Column: I

Bonneville Power Administration - NRSB reserve purchases.

Schedule Page: 326 Line No.: 9 Column: I

Cargill - Prior period adjustment

Schedule Page: 326 Line No.: 11 Column: I

Chelan County PUD - NRSB Purchases.

Schedule Page: 326 Line No.: 12 Column: I

City of Fallon - Energy imbalances purchases and losses.

Schedule Page: 326 Line No.: 14 Column: I

Constellation Energy Commodities Group - NRSB purchases.

Schedule Page: 326.1 Line No.: 2 Column: k

Douglas County PUD - NRSB reserve purchases.

Schedule Page: 326.1 Line No.: 4 Column: k

Grant County PUD - NRSB reserve purchases.

Schedule Page: 326.1 Line No.: 6 Column: k

Idaho Power Company - NRSB reserve purchases.

Schedule Page: 326.1 Line No.: 9 Column: I

Morgan Stanley Capital Group - Prior period adjustment.

Schedule Page: 326.1 Line No.: 10 Column: k

Mt. Wheeler - Energy imbalance purchases and losses.

Schedule Page: 326.1 Line No.: 11 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on pages 326-327. Nevada Power Company is a principal subsidiary of NV Energy, Inc.

Schedule Page: 326.2 Line No.: 1 Column: I

Newmont Mining - Prior period adjustment.

Schedule Page: 326.2 Line No.: 2 Column: k

Northwest Energy - NRSB purchases.

Schedule Page: 326.2 Line No.: 4 Column: a

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company.

Schedule Page: 326.2 Line No.: 5 Column: a

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company.

Schedule Page: 326.2 Line No.: 5 Column: k

PacifiCorp - NRSB reserve purchases.

Schedule Page: 326.2 Line No.: 8 Column: k

Patua Power - Energy imbalance purchase and losses.

Schedule Page: 326.2 Line No.: 10 Column: k

Portland General Electric - NRSB reserve purchases.

Schedule Page: 326.2 Line No.: 11 Column: k

Pugent Sound Energy - NRSB reserve purchases.

Schedule Page: 326.2 Line No.: 12 Column: k

Seattle City and Light - NRSB reserve purchases.

Schedule Page: 326.2 Line No.: 14 Column: k

Tacoma Power - NRSB reserve purchases.

Schedule Page: 326.3 Line No.: 2 Column: k

Truckee Donner PUD - Energy imbalances purchases and losses.

Schedule Page: 326.3 Line No.: 6 Column: k

Western Administration Upper - NRSB reserve purchases.

Schedule Page: 326.3 Line No.: 9 Column: I

Brady Power Partners - Prior period adjustment.

Schedule Page: 326.3 Line No.: 11 Column: I

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Homestretch LLC - Prior period adjustment

Schedule Page: 326.3 Line No.: 12 Column: I

Nevada Power - Related PPA Prior period adjustment.

Schedule Page: 326.3 Line No.: 13 Column: I

Nevada Power Related PPA Blue Mountain - Prior period adjustment.

Schedule Page: 326.3 Line No.: 14 Column: I

Nevada Power - Related PPA Lockwood - Prior period adjustment.

Schedule Page: 326.4 Line No.: 1 Column: I

Nevada Power - Related PPA McGinnis Hills Prior period adjustment.

Schedule Page: 326.4 Line No.: 3 Column: I

Frank Hooper Hydro - Prior period adjustment.

Schedule Page: 326.4 Line No.: 4 Column: I

Nevada Power Related PPA - Galena 2 Prior period adjustment.

Schedule Page: 326.4 Line No.: 5 Column: I

Galena 3 - Orni 14 Prior period adjustment.

Schedule Page: 326.4 Line No.: 8 Column: I

Kingston Hydro Prior period adjustment.

Schedule Page: 326.4 Line No.: 9 Column: I

Mill Creek Hydro - Prior period adjustment

Schedule Page: 326.4 Line No.: 12 Column: I

Beowawe - Prior period adjustment.

Schedule Page: 326.4 Line No.: 13 Column: I

Burdette Geothermal - Prior period adjustment.

Schedule Page: 326.5 Line No.: 2 Column: I

Nevada Solar One - Prior period adjustment.

Schedule Page: 326.5 Line No.: 4 Column: I

RO Hydro - Prior period adjustment.

Schedule Page: 326.5 Line No.: 5 Column: I

Sparks, City of - Prior period adjustment.

Schedule Page: 326.5 Line No.: 7 Column: I

Nevada Power - Related PPA Spring Valley - Prior period adjustment.

Schedule Page: 326.5 Line No.: 8 Column: I

Soda Lake Geothermal - Prior period adjustment.

Schedule Page: 326.5 Line No.: 10 Column: I

Steamboat I and IA - Prior period adjustment.

Schedule Page: 326.5 Line No.: 13 Column: I

Steamboat II & III - Prior period adjustment.

Schedule Page: 326.5 Line No.: 14 Column: I

Nevada Power - Related PPA Stillwater - Prior period adjustment.

Schedule Page: 326.6 Line No.: 3 Column: I

Steamboat Hills, LP - Prior period adjustment.

Schedule Page: 326.6 Line No.: 5 Column: I

TMWA - Prior period adjustment.

Schedule Page: 326.6 Line No.: 6 Column: I

Landmark Power Exchange - Broker Fees.

Schedule Page: 326.6 Line No.: 8 Column: I

Renewable Energy Credit Sales - Nevada Power

Schedule Page: 326.6 Line No.: 9 Column: I

Renewable Energy Credit Sales - Shell Energy

Schedule Page: 326.6 Line No.: 10 Column: I

Renewable Energy Credit Sales - Apple, Inc.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')			
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>			

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	BC Power Exchange Corporation	BC Hydro Authority	California Independent System Ope	NF
2	BC Power Exchange Corporation	Various	Various	NF
3	BC Power Exchange Corporation	Unknown	Unknown	NF
4	BC Power Exchange Corporation	BC Hydro Authority	California Independent System Ope	NF
5	BC Power Exchange Corporation	Western Area Power Adminsitration	BC Hydro Authority	NF
6	BC Power Exchange Corporation	BC Hydro Authority	California Independent System Ope	NF
7	BC Power Exchange Corporation	Nevada Power Marketing	California Independent System Ope	NF
8	BC Power Exchange Corporation	Various	California Independent System Ope	NF
9	BC Power Exchange Corporation	Various	California Independent System Ope	NF
10	BC Power Exchange Corporation	BC Hydro Authority	California Independent System Ope	NF
11	BC Power Exchange Corporation	Various	California Independent System Ope	NF
12	BC Power Exchange Corporation	BC Hydro Authority	PacifiCorp	NF
13	BC Power Exchange Corporation	BC Hydro Authority	PacifiCorp	NF
14	BC Power Exchange Corporation	Various	Various	NF
15	BC Power Exchange Corporation	BC Hydro Authority	California Independent System Ope	NF
16	BC Power Exchange Corporation	Various	Various	NF
17	BC Power Exchange Corporation	Various	California Independent System Ope	NF
18	BC Power Exchange Corporation	Various	California Independent System Ope	SFP
19	BC Power Exchange Corporation	Various	California Independent System Ope	NF
20	BC Power Exchange Corporation	California Independent System Ope	BC Hydro Authority	NF
21	BC Power Exchange Corporation	Various	Various	NF
22	BC Power Exchange Corporation	Arizona Power Authority	BC Hydro Authority	NF
23	BC Power Exchange Corporation	Various	California Independent System Ope	NF
24	BC Power Exchange Corporation	California Independent System Ope	BC Hydro Authority	NF
25	BC Power Exchange Corporation	Various	California Independent System Ope	NF
26	BC Power Exchange Corporation	BC Hydro Authority	California Independent System Ope	NF
27	BC Power Exchange Corporation	BC Hydro Authority	California Independent System Ope	NF
28	BC Power Exchange Corporation	Various	California Independent System Ope	NF
29	BC Power Exchange Corporation	California Independent System Ope	BC Hydro Authority	NF
30	BC Power Exchange Corporation	Various	Various	NF
31	BC Power Exchange Corporation	Unknown	Unknown	NF
32	BC Power Exchange Corporation	Various	Various	NF
33	BC Power Exchange Corporation	Various	California Independent System Ope	NF
34	BC Power Exchange Corporation	BC Hydro Authority	California Independent System Ope	NF
	TOTAL			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Eldorado 230	Summit120		1	1	1
V1-1,2,8	Gon.Pav	Hilltop345		60	60	2
V1-1,2,8	Gon.Pav	Hilltop345		13	13	3
V1-1,2,8	Gon.Pav	Hilltop345		58	58	4
V1-1,2,8	Gon.Pav	Hilltop345		65	65	5
V1-1,2,8	Gon.Pav	Silverpeak55		46	46	6
V1-1,2,8	Gon.Pav	Silverpeak55		16	16	7
V1-1,2,8	Gon.Pav	Summit120		974	974	8
V1-1,2,8	Hilltop345	Silverpeak55		560	560	9
V1-1,2,8	Hilltop345	Summit120		175	175	10
V1-1,2,8	Hilltop345	Summit120		862	862	11
V1-1,2,8	M345	Gon.IPP		20	20	12
V1-1,2,8	M345	Gon.Pav		35	35	13
V1-1,2,8	M345	Gon.Pav		1,597	1,597	14
V1-1,2,8	M345	Hilltop345		106	106	15
V1-1,2,8	M345	Hilltop345		851	851	16
V1-1,2,8	M345	Silverpeak55		1,216	1,216	17
V1-1,2,7	M345	Summit120		1,800	1,800	18
V1-1,2,8	M345	Summit120		20,607	20,607	19
V1-1,2,8	Mead230	Hilltop345		25	25	20
V1-1,2,8	Mead230	Hilltop345		204	204	21
V1-1,2,8	Mead230	M345		13	13	22
V1-1,2,8	Mead230	M345		105	105	23
V1-1,2,8	Mead230	M345		181	181	24
V1-1,2,8	Mead230	Summit120		1,048	1,048	25
V1-1,2,8	Moenkopi500	Silverpeak55		16	16	26
V1-1,2,8	Moenkopi500	Summit120		20	20	27
V1-1,2,8	Moenkopi500	Summit120		10	10	28
V1-1,2,8	Navajo500	Hilltop345		50	50	29
V1-1,2,8	Navajo500	Hilltop345		940	940	30
V1-1,2,8	Navajo500	M345		10	10	31
V1-1,2,8	RedButte	Hilltop345		175	175	32
V1-1,2,8	RedButte	Hilltop345		203	203	33
V1-1,2,8	RedButte	Hilltop345		48	48	34
			909	2,704,105	2,699,120	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	5	1	6	1
	225	32	257	2
	81	11	92	3
	508	66	574	4
	325	46	371	5
	288	39	326	6
	140	18	158	7
	6,865	912	7,777	8
	3,775	509	4,284	9
	1,381	182	1,563	10
	5,111	597	5,709	11
	75	11	86	12
	306	40	346	13
	8,443	1,186	9,629	14
	663	89	752	15
	6,364	841	7,204	16
	7,807	1,052	8,859	17
	10,500	1,445	11,945	18
	143,098	19,275	162,374	19
	219	29	247	20
	1,740	227	1,967	21
	81	11	92	22
	713	96	809	23
	1,584	206	1,790	24
	7,929	1,052	8,981	25
	100	15	113	26
	125	17	142	27
	50	7	57	28
	188	27	214	29
	7,213	956	8,169	30
	63	8	71	31
	994	136	1,128	32
	1,269	171	1,440	33
	240	34	274	34
10,343,312	2,811,874	2,538,866	15,694,038	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')			
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>			

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	BC Power Exchange Corporation	Western Area Power Administration	BC Hydro Authority	NF
2	BC Power Exchange Corporation	Grant County PUD	California Independent System Ope	NF
3	BC Power Exchange Corporation	Various	California Independent System Ope	NF
4	BC Power Exchange Corporation	California Independent System Ope	BC Hydro Authority	NF
5	BC Power Exchange Corporation	California Independent System Ope	Chelan Power District	NF
6	BC Power Exchange Corporation	California Independent System Ope	Various	NF
7	BC Power Exchange Corporation	California Independent System Ope	BC Hydro Authority	NF
8	BC Power Exchange Corporation	California Independent System Ope	BC Hydro Authority	NF
9	BC Power Exchange Corporation	California Independent System Ope	BC Hydro Authority	NF
10	BC Power Exchange Corporation	California Independent System Ope	Various	NF
11	BC Power Exchange Corporation	Unknown	Unknown	NF
12	BC Power Exchange Corporation	Various	Various	AD
13	BC Power Exchange Corporation	Various	Various	AD
14	BC Power Exchange Corporation	Various	Various	AD
15	Bonneville Power Administration	Bonneville Power Administration	Nevada Power Company Marketing	NF
16	Cargill Power Markets LLC	Various	California Independent System Ope	NF
17	Cargill Power Markets LLC	California Independent System Ope	Southwest Power Pool	NF
18	Cargill Power Markets LLC	Various	Bonneville Power Authority	NF
19	Coral Power LLC	PacifiCorp	Newmont	NF
20	Coral Power LLC	Unknown	Unknown	NF
21	Coral Power LLC	PacifiCorp	Newmont	NF
22	Coral Power LLC	PacifiCorp	Newmont	SFP
23	Coral Power LLC	Unknown	Unknown	NF
24	Coral Power LLC	Bonneville Power Administration	Newmont	NF
25	Coral Power LLC	Various	Newmont	SFP
26	Coral Power LLC	Various	Newmont	NF
27	Coral Power LLC	PacifiCorp	Newmont	NF
28	Coral Power LLC	Idaho Power Company	Newmont	SFP
29	Coral Power LLC	Various	Newmont	SFP
30	Coral Power LLC	Various	Newmont	NF
31	Coral Power LLC	California Independent System Ope	Various	NF
32	Coral Power LLC	Various	Newmont	NF
33	Coral Power LLC	Newmont	Various	NF
34	Coral Power LLC	Sierra Pacific Marketing	Newmont	NF
	TOTAL			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	RedButte	M345		28	28	1
V1-1,2,8	RedButte	Silverpeak55		32	32	2
V1-1,2,8	RedButte	Summit120		73	73	3
V1-1,2,8	Silverpeak55	Hilltop345		10	10	4
V1-1,2,8	Summit120	Gon.Pav		25	25	5
V1-1,2,8	Summit120	Gon.Pav		102	102	6
V1-1,2,8	Summit120	Gon.Pav		40	40	7
V1-1,2,8	Summit120	Hilltop345		60	60	8
V1-1,2,8	Summit120	M345		304	304	9
V1-1,2,8	Summit120	M345		73	73	10
V1-1,2,8	Summit120	M345		63	63	11
V1-1,2,8	Various	Various				12
V1-1,2,7,8	Various	Various				13
V1-1,2,8	Various	Various				14
V1-1,2,8	Hilltop345	Northsys		1	1	15
V1-1,2,8	M345	Summit120		254	254	16
V1-1,2,8	Summit120	Gon.Pav		159	159	17
V1-1,2,8	Mead230	M345		1,800	1,800	18
V1-1,2,8	Gon.lpp	Northsys		180	180	19
V1-1,2,8	Gon.Pav	M345		15	15	20
V1-1,2,8	Gon.Pav	Northsys		4,305	4,305	21
V1-1,2,7	Gon.Pav	Northsys		936	936	22
V1-1,2,8	Hilltop345	M345		9	9	23
V1-1,2,8	Hilltop345	Northsys		119	119	24
V1-1,2,7	Hilltop345	Northsys		600	600	25
V1-1,2,8	Hilltop345	Northsys		2,322	2,322	26
V1-1,2,8	M345	Gon.lpp		38	38	27
V1-1,2,7	M345	Northsys		1,872	1,872	28
V1-1,2,7	M345	Northsys		121,896	121,896	29
V1-1,2,8	M345	Northsys		78,051	78,051	30
V1-1,2,8	Mead230	M345		260	260	31
V1-1,2,8	Mead230	Northsys		13,456	13,456	32
V1-1,2,8	Northsys	M345		140	140	33
V1-1,2,8	Northsys	M345		30	30	34
			909	2,704,105	2,699,120	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	175	24	199	1
	160	23	183	2
	508	68	576	3
	63	8	71	4
	156	21	177	5
	638	86	724	6
	350	46	396	7
	375	51	426	8
	1,705	231	1,936	9
	579	76	655	10
	1,103	144	1,246	11
	-5,135	10,677	5,542	12
	-118,192	-10,235	-128,427	13
	-219	-29	-247	14
	5	1	6	15
	1,588	213	1,801	16
	994	134	1,127	17
	10,500	1,445	11,945	18
	938	132	1,070	19
	94	13	106	20
	28,644	3,869	32,512	21
	4,780	668	5,448	22
	79	10	89	23
	744	100	844	24
	3,500	482	3,982	25
	16,318	2,187	18,504	26
	190	27	217	27
	7,800	1,119	8,919	28
	595,920	86,337	682,257	29
	445,394	61,646	507,040	30
	1,625	218	1,843	31
	114,740	14,996	129,736	32
	748	102	849	33
	263	34	297	34
10,343,312	2,811,874	2,538,866	15,694,038	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")				
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>				
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Coral Power LLC	Newmont	California Independent System Ope	NF
2	Coral Power LLC	Various	Newmont	NF
3	Coral Power LLC	Various	Various	AD
4	Coral Power LLC	Various	Various	AD
5	Coral Power LLC	Various	Various	AD
6	Coral Power LLC	Various	Various	AD
7	Coral Power LLC	Various	Various	AD
8	Deseret Generation & Transmission for Mt.	PacifiCorp	Mt. Wheeler Power	LFP
9	Macquarie Cook Power	Nevada Power Marketing	California Independent System Ope	NF
10	Macquarie Cook Power	Unknown	Unknown	NF
11	Macquarie Cook Power	Salt River Project	California Independent System Ope	NF
12	Morgan Stanley Capital Group Inc.	PacifiCorp	Mt. Wheeler Power	NF
13	Morgan Stanley Capital Group Inc.	LA Dept of Water and Power	California Independent System Ope	SFP
14	Morgan Stanley Capital Group Inc.	Pacificorp	California Independent System Ope	NF
15	Morgan Stanley Capital Group Inc.	PacifiCorp	California Independent System Ope	NF
16	Morgan Stanley Capital Group Inc.	California Independent System Ope	Pacificorp	NF
17	Morgan Stanley Capital Group Inc.	Unknown	Unknown	NF
18	Morgan Stanley Capital Group Inc.	Global Wind Associates	California Independent System Ope	NF
19	Morgan Stanley Capital Group Inc.	Various	Various	NF
20	Morgan Stanley Capital Group Inc.	Bonneville Power Administration	PacifiCorp	NF
21	Morgan Stanley Capital Group Inc.	Various	California Independent System Ope	NF
22	Morgan Stanley Capital Group Inc.	Idaho Power Company	California Independent System Ope	SFP
23	Morgan Stanley Capital Group Inc.	Constellation Energy Control & Di	California Independent System Ope	SFP
24	Morgan Stanley Capital Group Inc.	Various	Various	SFP
25	Morgan Stanley Capital Group Inc.	Various	California Independent System Ope	SFP
26	Morgan Stanley Capital Group Inc.	Various	California Independent System Ope	NF
27	Morgan Stanley Capital Group Inc.	Various	PacifiCorp	NF
28	Morgan Stanley Capital Group Inc.	Various	California Independent System Ope	NF
29	Morgan Stanley Capital Group Inc.	California Independent System Ope	Newmont	NF
30	Morgan Stanley Capital Group Inc.	California Independent System Ope	Alberta Electric System Operator	NF
31	Morgan Stanley Capital Group Inc.	PacifiCorp	California Independent System Ope	NF
32	Morgan Stanley Capital Group Inc.	Sierra Pacific Marketing	California Independent System Ope	NF
33	Morgan Stanley Capital Group Inc.	California Independent System Ope	PacifiCorp	NF
34	Morgan Stanley Capital Group Inc.	Various	Various	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Northsys	Summit120		60	60	1
V1-1,2,8	RedButte	Northsys		4,594	4,594	2
V1-1,2,8	Various	Various				3
V1-1,2,7,8	Various	Various				4
V1-1,2,8	Various	Various				5
V1-1,2,8	Various	Various				6
V1-7,8	Various	Various				7
V1-1,2,7	Gon.IPP	Northsys		5	5	8
V1-1,2,8	Northsys	Gon.Pav		100	100	9
V1-1,2,8	Navajo500	Gon.Pav		26	26	10
V1-1,2,8	Mead230	Gon.Pav		47	47	11
V1-1,2,8	Gon.IPP	Northsys		6	6	12
V1-1,2,7	Gon.IPP	Summit120		1,248	1,248	13
V1-1,2,8	Gon.IPP	Summit120		571	571	14
V1-1,2,8	Gon.Pav	Summit120		624	624	15
V1-1,2,8	Hilltop345	Gon.Pav		1,350	1,350	16
V1-1,2,8	Hilltop345	Summit120		1	1	17
V1-1,2,8	M345	Gon.IPP		91	91	18
V1-1,2,8	M345	Gon.Pav		529	529	19
V1-1,2,8	M345	Gon.Pav		40	40	20
V1-1,2,8	M345	Hilltop345		194	194	21
V1-1,2,7	M345	Summit120		600	600	22
V1-1,2,7	M345	Summit120		1,200	1,200	23
V1-1,2,7	M345	Summit120		3,336	3,336	24
V1-1,2,7	M345	Summit120		8,448	8,448	25
V1-1,2,8	M345	Summit120		5,601	5,601	26
V1-1,2,8	Mead230	Gon.Pav		500	500	27
V1-1,2,8	Mead230	Hilltop345		187	187	28
V1-1,2,8	Mead230	M345		30	30	29
V1-1,2,8	Mead230	M345		139	139	30
V1-1,2,8	Mead230	Silverpeak55		15	15	31
V1-1,2,8	Northsys	Summit120		45	45	32
V1-1,2,8	Summit120	Gon.Pav		25	25	33
V1-1,2	Various	Various				34
			909	2,704,105	2,699,120	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	225	32	257	1
	31,030	4,183	35,213	2
	56	9	66	3
	-24,416	-3,343	-27,759	4
	-4,477		-4,477	5
	17,880	1,894	19,774	6
	-142,389		-142,389	7
	13,233	1,925	15,158	8
	375	53	428	9
	163	22	184	10
	294	39	333	11
	38	5	43	12
	7,280	1,002	8,282	13
	2,855	405	3,260	14
	3,688	507	4,195	15
	9,722	1,737	11,459	16
	4	1	4	17
	341	98	439	18
	3,027	412	3,440	19
	700	51	751	20
	2,970	387	3,357	21
	2,500	409	2,909	22
	7,000	964	7,964	23
	18,460	2,565	21,025	24
	47,520	6,582	54,102	25
	39,123	4,806	43,931	26
	2,500	355	2,855	27
	939	133	1,072	28
	250	33	282	29
	1,216	158	1,375	30
	131	17	148	31
	394	51	445	32
	125	18	143	33
		-16,524	-16,524	34
10,343,312	2,811,874	2,538,866	15,694,038	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	-97,887	-57,889	-155,776	1
	117,810		117,810	2
	107,100		107,100	3
	825	111	936	4
	1,050	149	1,199	5
	11,218	1,506	12,723	6
	2,880	408	3,288	7
	6,778	897	7,675	8
	33,625	4,478	38,103	9
	38,900	5,186	44,086	10
	-33,772	-4,678	-38,450	11
	33,600	4,625	38,225	12
	14,100	3,427	17,527	13
	-184,300	-28,399	-212,699	14
	1,123,800	196,078	1,319,878	15
	27,510	3,879	31,389	16
	253	61	314	17
	11,357	1,509	12,866	18
	67,696	9,080	76,775	19
	858	112	969	20
	313	42	355	21
	313	42	355	22
	438	57	495	23
	469	63	532	24
	150	26	176	25
	69	9	78	26
	3,113	458	3,570	27
	2,259	296	2,555	28
	7,398	984	8,381	29
	12,238	1,634	13,873	30
	500	71	571	31
	1,211	171	1,382	32
	350	26	376	33
	1,925	67	1,992	34
10,343,312	2,811,874	2,538,866	15,694,038	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Morgan Stanley Capital Group Inc.	Various	Various	AD	
2	Mt Wheeler Power Company	Deseret Power	Mt. Wheeler Power	LFP	
3	Myotis Power Parketing TSA	Unknown	Unknown	LFP	
4	Northern California Power Agency	California Independent System Ope	Plumas Sierra Rural Electric CoOp	NF	
5	Northern California Power Agency	idaho Power Company	Plumas Sierra Rural Electric Coop	NF	
6	ORNI 47	ORNI47 Wildrose	Los Angeles Dept of Water & Power	NF	
7	ORNI 47	ORNI47 Wildrose	Los Angeles Dept of Water & Power	SFP	
8	Pacific Gas & Electric Company-Utility	California Independent System Ope	California Independent System Ope	NF	
9	PacifiCorp	PacifiCorp	PacifiCorp	NF	
10	PacifiCorp	PacifiCorp	PacifiCorp	NF	
11	PacifiCorp	Various	Various	AD	
12	PacifiCorp	PacifiCorp	PacifiCorp	SFP	
13	Patua Project LLC	Patua	Sacramento Municipal Utility Dist	AD	
14	Patua Project LLC	Patua	Sacramento Municipal Utility Dist	AD	
15	Patua Project LLC	Patua	Sacramento Municipal Utility Dist	LFP	
16	Plumas Sierra Rural Electric Cooperative	Idaho Power Company	Plumas Sierra Rural Electric Coop	NF	
17	Plumas Sierra Rural Electric Cooperative	Idaho Power Company	NV Energy Company	NF	
18	Portland General Electric	Portland General Electric	California independent System Ope	NF	
19	Portland General Electric	Portland General Electric	California Independent System Ope	NF	
20	Portland General Electric	California Independent System Ope	Portland General Electric	NF	
21	Portland General Electric	California Independent System Ope	Portland General Electric	NF	
22	Portland General Electric	California Independent System Ope	Portland General Electric	NF	
23	Portland General Electric	Unknown	Unknown	NF	
24	PPM Energy Inc	Unknown	Unknown	NF	
25	PPM Energy Inc	Bonneville Power Administration	California Independent System Ope	NF	
26	PPM Energy Inc	Grant County Public Utility Distr	California Independent System Ope	NF	
27	PPM Energy Inc	Bonneville Power Administration	California Independent System Ope	NF	
28	PPM Energy Inc	Bonneville Power Administration	California Independent System Ope	NF	
29	PPM Energy Inc	Bonneville Power Administration	California Independent System Ope	NF	
30	PPM Energy Inc	Various	California Independent System Ope	NF	
31	PPM Energy Inc	California Independent System Ope	PacifiCorp	NF	
32	PPM Energy Inc	California Independent System Ope	Idaho Power Company	NF	
33	PPM Energy Inc	Salt River Project	California Independent System Ope	NF	
34	PPM Energy Inc	Western Area Power Administration	Modesto Irrigation District	NF	
	TOTAL				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,7,8	Various	Various				1
V1-7	Gon.IPP	Machacek230		33	33	2
V1-7	Eagle120	Hilltop345		30	30	3
V1-1,2,8	Summit120	Marble60		140	140	4
V1-1,2,8	M345	Marble60		210	210	5
V1-1,2,8	Wildrose	Gon.IPP		1,616	1,616	6
V1-1,2,7	Wildrose	Gon.IPP		576	576	7
V1-1,2,8	Northsys	Summit120		612	612	8
V1-1,2,8	Hilltop345	Gon.Pav		4,550	4,550	9
V1-1,2,8	RedButte	Hilltop345		5,305	5,305	10
V1						11
V1-1,2,7	M345	Gon.Pav		5,760	5,760	12
V1, 1,2,3,7	Northsys	Hilltop345				13
V1, 1,2,3,7	Northsys	Hilltop345				14
V1, 1,2,3,7	Northsys	Hilltop345		262,800	262,800	15
V1-1,2,8	M345	Marble60		5,772	5,772	16
V1-1,2,8	M345	Northsys		88	88	17
V1-1,2,8	Hilltop345	Summit120		1,125	1,125	18
V1-1,2,8	M345	Summit120		10,215	10,215	19
V1-1,2,8	Mead230	Hilltop345		98	98	20
V1-1,2,8	Summit120	Hilltop345		50	50	21
V1-1,2,8	Summit120	M345		50	50	22
V1-1,2,8	Summit120	M345		50	50	23
V1-1,2,8	Hilltop345	M345		75	75	24
V1-1,2,8	Hilltop345	Silverpeak55		30	30	25
V1-1,2,8	Hilltop345	Summit120		11	11	26
V1-1,2,8	Hilltop345	Summit120		510	510	27
V1-1,2,8	M345	Silverpeak55		281	281	28
V1-1,2,8	M345	Summit120		1,059	1,059	29
V1-1,2,8	M345	Summit120		1,823	1,823	30
V1-1,2,8	Mead 230	Hilltop345		100	100	31
V1-1,2,8	Mead230	M345		323	323	32
V1-1,2,8	Mead230	Summit120		20	20	33
V1-1,2,8	RedButte	M345		220	220	34
			909	2,704,105	2,699,120	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	96	13	109	1
		181	181	2
	60,690		60,690	3
	88	12	99	4
	6,900	987	7,887	5
	100	17	117	6
	3,959	482	4,441	7
	131	17	148	8
	40,794	5,587	46,381	9
	875	64	939	10
	175	25	200	11
	2,468	330	2,798	12
	210	27	237	13
	236	31	267	14
	19	3	21	15
	70	10	80	16
	2,490	335	2,825	17
	40	6	46	18
	31	4	35	19
4,114,060		1,503,297	5,617,357	20
441,714		187,196	628,910	21
628,485		110,739	739,224	22
481,174		371,764	852,938	23
1,095,651			1,095,651	24
3,582,228			3,582,228	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
10,343,312	2,811,874	2,538,866	15,694,038	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	PPM Energy Inc	California Independent System Ope	Bonneville Power Administration	NF	
2	PPM Energy Inc	Various	Various	AD	
3	Ram Power	Unknown	Unknown	OLF	
4	Southern California Edison	California Independent System Ope	California Independent System Ope	NF	
5	Tenaska Power Services	Idaho Power Company	California Independent System Ope	SFP	
6	Transalta Energy Marketing (U.S.), Inc.	PacifiCorp	California Independent System Ope	NF	
7	Transalta Energy Marketing (U.S.), Inc.	Various	California Independent System Ope	NF	
8	Transalta Energy Marketing (U.S.), Inc.	California Independent System Ope	California Independent System Ope	NF	
9	Transalta Energy Marketing (U.S.), Inc.	Various	California Independent System Ope	NF	
10	Transalta Energy Marketing (U.S.), Inc.	Arizona Public Service	California Independent System Ope	NF	
11	Transalta Energy Marketing (U.S.), Inc.	Arizona Public Service	California Independent System Ope	NF	
12	Transalta Energy Marketing (U.S.), Inc.	Various	California Independent System Ope	NF	
13	Transalta Energy Marketing (U.S.), Inc.	Salt River Project	California Independent System Ope	NF	
14	Transalta Energy Marketing (U.S.), Inc.	PacifiCorp	California Independent System Ope	NF	
15	Transalta Energy Marketing (U.S.), Inc.	California Independent System Ope	Tucson Electric Power Company	NF	
16	Transalta Energy Marketing (U.S.), Inc.	California Independent System Ope	PacifiCorp	NF	
17	Transalta Energy Marketing (U.S.), Inc.	California Independent System Ope	Puget Sound Energy	NF	
18	Transalta Energy Marketing (U.S.), Inc.	California Independent System Ope	Avista/Washington Water Power	NF	
19	Transalta Energy Marketing (U.S.), Inc.	California Independent System Ope	Nevada Power Company Marketing	NF	
20	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	
21	City Of Fallon	Utah Associated Municipal Power S	City Of Fallon	FNO	
22	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO	
23	Mt. Wheeler Power NITS	Deseret Generation and Transmissi	Mt. Wheeler Power	FNO	
24	Bonneville - Hamey	Bonneville Power Admin	Hamey Electric	OLF	
25	Bonneville - WREC	Bonneville Power Admin	Wells Rural Electric	OLF	
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Summit120	M345		11	11	1
V1-1,2	Various	Various				2
V1-7	Northsys	Silverpeak55		17	17	3
V1-1,2,8	Summit120	Silverpeak55		14	14	4
V1-1,2,8	M345	Summit120		1,680	1,680	5
V1-1,2,8	Gon.Pav	Summit120		20	20	6
V1-1,2,8	Hilltop345	Summit120		577	577	7
V1-1,2,8	M345	Silverpeak55		15	15	8
V1-1,2,8	M345	Summit120		6,138	6,138	9
V1-1,2,8	McCulloug500	Summit120		50	50	10
V1-1,2,8	Mead230	Hilltop345		35	35	11
V1-1,2,8	Mead230	Summit120		356	356	12
V1-1,2,8	Navajo500	Summit120		24	24	13
V1-1,2,8	RedButte	Summit120		27	27	14
V1-1,2,8	Summit120	Gon.Pav		5	5	15
V1-1,2,8	Summit120	Hilltop345		14	14	16
V1-1,2,8	Summit120	M345		400	400	17
V1-1,2,8	Summit120	M345		8	8	18
V1-1,2,8	Summit120	Northsys		5	5	19
V1	M345	Barrick	527	1,108,625	1,124,560	20
V1	Gonder.Pav	Fallon	55	92,722	88,095	21
V1	Gon.IPP	Truckee Donner	80	164,445	156,475	22
V1	Gonder.Pav	Mt. Wheeler	49	556,134	548,216	23
RS 15	Hilltop345	SPPC	91	23,345	23,272	24
RS 27	Hilltop345	SPPC	107	156,931	156,599	25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			909	2,704,105	2,699,120	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328	Line No.: 1	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 2	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 3	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 4	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 5	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 6	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 7	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 8	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 9	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 10	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 11	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 12	Column: c
This footnote applies to all occurrences of PacifiCorp on Page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company.		
Schedule Page: 328	Line No.: 12	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 13	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 14	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 15	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 16	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 17	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 18	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 19	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 20	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 21	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 22	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 23	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 24	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 25	Column: m
Ancillary Service Provided		
Schedule Page: 328	Line No.: 26	Column: m

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/23/2015	2014/Q4
FOOTNOTE DATA			

Ancillary Service Provided

Schedule Page: 328 Line No.: 27 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 28 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 29 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 30 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 31 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 32 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 33 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 34 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 8 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 9 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 10 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 12 Column: m

True up Accrual for Revenue Reserve for FERC Rate Settlement

Schedule Page: 328.1 Line No.: 13 Column: m

Accrual for Revenue Reserve for FERC Rate Settlement

Schedule Page: 328.1 Line No.: 14 Column: m

Out of Period Adjustment March Accrual difference to actual

Schedule Page: 328.1 Line No.: 15 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 16 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 17 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 18 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 19 Column: m

Ancillary Service Provided

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328.1	Line No.: 20	Column: m	
Ancillary Service Provided			
Schedule Page: 328.1	Line No.: 21	Column: m	
Ancillary Service Provided			
Schedule Page: 328.1	Line No.: 22	Column: m	
Ancillary Service Provided			
Schedule Page: 328.1	Line No.: 23	Column: m	
Ancillary Service Provided			
Schedule Page: 328.1	Line No.: 24	Column: m	
Ancillary Service Provided			
Schedule Page: 328.1	Line No.: 25	Column: m	
Ancillary Service Provided			
Schedule Page: 328.1	Line No.: 26	Column: m	
Ancillary Service Provided			
Schedule Page: 328.1	Line No.: 27	Column: m	
Ancillary Service Provided			
Schedule Page: 328.1	Line No.: 28	Column: m	
Ancillary Service Provided			
Schedule Page: 328.1	Line No.: 29	Column: m	
Ancillary Service Provided			
Schedule Page: 328.1	Line No.: 30	Column: m	
Ancillary Service Provided			
Schedule Page: 328.1	Line No.: 31	Column: m	
Ancillary Service Provided			
Schedule Page: 328.1	Line No.: 32	Column: m	
Ancillary Service Provided			
Schedule Page: 328.1	Line No.: 33	Column: m	
Ancillary Service Provided			
Schedule Page: 328.1	Line No.: 34	Column: m	
Ancillary Service Provided			
Schedule Page: 328.2	Line No.: 1	Column: m	
Ancillary Service Provided			
Schedule Page: 328.2	Line No.: 2	Column: m	
Ancillary Service Provided			
Schedule Page: 328.2	Line No.: 3	Column: m	
Out of Period Adjustment			
Schedule Page: 328.2	Line No.: 4	Column: m	
Out of Period Adjustment April & May 2014 credit rebills			
Schedule Page: 328.2	Line No.: 5	Column: m	
Accrual for Revenue Reserve for FERC Rate Settlement			
Schedule Page: 328.2	Line No.: 6	Column: m	
Out of Period Adjustment March Accrual difference to actual			
Schedule Page: 328.2	Line No.: 7	Column: m	
Accrual for Revenue Reserve for FERC Rate Settlement			
Schedule Page: 328.2	Line No.: 8	Column: m	
Ancillary Service provided			
Schedule Page: 328.2	Line No.: 9	Column: m	
Ancillary Service provided			
Schedule Page: 328.2	Line No.: 10	Column: m	
Ancillary Service provided			
Schedule Page: 328.2	Line No.: 11	Column: m	
Ancillary Service provided			
Schedule Page: 328.2	Line No.: 12	Column: m	
Ancillary Service provided			
Schedule Page: 328.2	Line No.: 13	Column: m	
FERC FORM NO. 1 (ED. 12-87)			

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	12/23/2015	2014/Q4
FOOTNOTE DATA			

Ancillary Service provided

Schedule Page: 328.2 Line No.: 14 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 15 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 16 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 17 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 18 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 19 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 20 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 21 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 22 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 23 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 24 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 25 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 26 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 27 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 28 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 29 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 30 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 31 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 32 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 33 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 34 Column: m

Accrual for Revenue Reserve for FERC Rate Settlement

Schedule Page: 328.3 Line No.: 1 Column: m

Accrual for Revenue Reserve for FERC Rate Settlement

Schedule Page: 328.3 Line No.: 2 Column: l

Deferral of Transmission Service Agreement

Schedule Page: 328.3 Line No.: 3 Column: l

Deferral of Transmission Service Agreement

Schedule Page: 328.3 Line No.: 4 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 5 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 6 Column: m

Ancillary Service provided

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328.3	Line No.: 7	Column: m
Ancillary Service provided		
Schedule Page: 328.3	Line No.: 8	Column: m
Ancillary Service provided		
Schedule Page: 328.3	Line No.: 9	Column: m
Ancillary Service provided		
Schedule Page: 328.3	Line No.: 10	Column: m
Ancillary Service provided		
Schedule Page: 328.3	Line No.: 11	Column: m
Revenue Reserved for pending FERC Rate Settlement.		
Schedule Page: 328.3	Line No.: 12	Column: m
Ancillary Service provided		
Schedule Page: 328.3	Line No.: 13	Column: m
True up Accrual for Revenue Reserve for FERC Rate Settlement		
Schedule Page: 328.3	Line No.: 14	Column: m
Accrual for Revenue Reserve for FERC Rate Settlement		
Schedule Page: 328.3	Line No.: 15	Column: m
Long Term Firm point to point transmission service		
Schedule Page: 328.3	Line No.: 16	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 17	Column: m
Ancillary Service Provided-loss returns		
Schedule Page: 328.3	Line No.: 18	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 19	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 20	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 21	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 22	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 23	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 24	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 25	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 26	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 27	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 28	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 29	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 30	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 31	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 32	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 33	Column: m
Ancillary Service Provided		
Schedule Page: 328.3	Line No.: 34	Column: m

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 1 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 2 Column: m

Out of Period Adjustment

Schedule Page: 328.4 Line No.: 3 Column: l

Deferral of Long Term Point to Point Transmission Service

Schedule Page: 328.4 Line No.: 4 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 5 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 6 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 7 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 8 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 9 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 10 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 11 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 12 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 13 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 14 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 15 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 16 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 17 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 18 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 19 Column: m

Ancillary Service Provided

Schedule Page: 328.4 Line No.: 20 Column: m

Barrick GoldStrike Transmission Contract Term date is 10/30/2050. Ancillary services provided.

Schedule Page: 328.4 Line No.: 21 Column: m

City of Fallon - Transmission contract termination date is 2025. City of Fallon - Ancillary services provided.

Schedule Page: 328.4 Line No.: 22 Column: m

Truckee Donner PUD - Transmission contract termination date is 2027. Truckee Donner PUD - Ancillary services provided.

Schedule Page: 328.4 Line No.: 23 Column: m

Mt. Wheeler Network Transmission Service contract began August 1, 2012.

Schedule Page: 328.4 Line No.: 24 Column: k

Bonneville-Harney transmission contract termination date is 2024.

Schedule Page: 328.4 Line No.: 25 Column: k

Bonneville-Wells transmission contract termination 2018. Local Facility Charge per the General Transfer Agreement with BPA.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP	85	85		2,820	20,611	23,431
2	CA Ind Sys Oper Corp	OS					116,343	116,343
3	Idaho Power Company	NF	227	227	12,356	3,976	-27,102	-10,770
4	PacifiCorp	NF	612	612	1,929	184		2,113
5	Wells Rural	OS			6,554			6,554
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		924	924	20,839	6,980	109,852	137,671

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

O&M charges.

Schedule Page: 332 Line No.: 2 Column: a

Complete name for "CA Ind Sys Oper Corp" is California Independent System Operator Corporation.

Schedule Page: 332 Line No.: 2 Column: g

Prior period adjustment.

Schedule Page: 332 Line No.: 3 Column: g

Idaho Power - FERC transmission refund.

Schedule Page: 332 Line No.: 4 Column: a

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	243,288			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	General Management Expense	5,903,341			
7	Director's Fees	10,632			
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	6,157,261			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			1,653,041		1,653,041
2	Steam Production Plant	13,867,706				13,867,706
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	19,407,961				19,407,961
7	Transmission Plant	11,764,017				11,764,017
8	Distribution Plant	22,732,353				22,732,353
9	Regional Transmission and Market Operation					
10	General Plant	5,554,065				5,554,065
11	Common Plant-Electric	5,077,733		10,009,047		15,086,780
12	TOTAL	78,403,835		11,662,088		90,065,923

B. Basis for Amortization Charges

The company began amortizing it's limited term common plant in 1996 pursuant to a Nevada Public Service Commission order in Docket Number 85-532.

The rate used in calculating the amortization charge is based on rates developed during depreciation studies. The calculation of the rate is based upon the straight line methodology. The rate is applied to the depreciable plant balance of the limited common plant in Section "C".

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015		Year/Period of Report End of 2014/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Plant						
13	310	566			4.54	Square	15.00
14	311	82,366	125.00	-16.00	3.11	125-L1	12.50
15	312	243,584	60.00	-14.00	2.95	60-R15	12.40
16	314	82,685	65.00	-14.00	3.76	65-L1	11.60
17	315	47,563	60.00	-13.00	1.73	60-S1.5	11.60
18	316	11,240	50.00	-13.00	2.83	50-R1.5	12.20
19	317	1,553					
20	Subtotal	469,557					
21							
22	Other Production Plt						
23	341	41,297		-16.00	3.39	Square	25.40
24	342	107,284		-16.00	3.37	Square	25.90
25	343	20,191		-5.00	3.38	Square	12.00
26	344	306,309		-16.00	3.42	Square	25.60
27	345	66,301		-16.00	2.91	Square	22.20
28	346	34,675		-3.00	3.57	Square	23.90
29	347	-12					
30	Subtotal	576,045					
31							
32	Transmission Plant						
33	350	48,337	70.00		1.40	70-R4	58.50
34	352	19,405	55.00	-5.00	1.99	55-R4	42.80
35	353	234,237	55.00	-5.00	1.74	55-R2.5	42.80
36	354	124,338	70.00	-5.00	1.36	70-R3	55.20
37	355	81,335	70.00	-40.00	1.94	70-R3	54.60
38	356	155,778	65.00	-30.00	1.88	65-R4	49.50
39	357	8,147	60.00		1.62	60-S4	46.20
40	358	12,529	50.00		1.88	50-S3	38.60
41	359	447	70.00		1.11	70-R4	29.70
42	Subtotal	684,553					
43							
44	Distribution Plant						
45	360	8,764	65.00		1.48	65-R4	46.00
46	361	3,377	55.00	-5.00	1.93	55-R3	44.30
47	362	191,082	65.00	-10.00	1.46	65-R3	50.30
48	364	164,751	65.00	-50.00	2.12	65-R1	51.60
49	365	138,003	55.00	-50.00	2.30	55-R3	37.30
50	366	78,277	70.00	-10.00	1.37	70-R4	50.80

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015		Year/Period of Report End of 2014/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used In Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	367	316,060	65.00	-50.00	2.21	65-R3	52.40
13	368	200,378	52.00	-10.00	1.84	52-R.5	43.50
14	369	126,692	70.00	-25.00	1.56	70-R2	58.20
15	370	38,692	20.00		5.02	20-R5	19.50
16	371	7,498	35.00	-20.00	1.03	35-R2	22.60
17	373	39,314	50.00	-50.00	3.06	50-R2	37.00
18	374	1,000					
19	Subtotal	1,313,888					
20							
21	General Plant						
22	303	26,096	10.00		3.48	10-SQ	5.80
23	389	129	65.00		1.75	65-R4	49.60
24	390	10,725	60.00	-5.00	1.60	60-R3	46.50
25	391.1	1,878	20.00		5.00	20-SQ	13.90
26	391.2	1,979	5.00		20.00	5-SQ	1.50
27	391.3	264					
28	392	6,877	14.00	10.00	5.50	14-L1	6.30
29	393	34	20.00		5.00	20-SQ	2.20
30	394	3,051	25.00		4.00	25-SQ	3.20
31	395	785	15.00		6.67	15-SQ	8.10
32	396	2,165	14.00	10.00	5.58	14-L1	7.60
33	397	64,384	15.00		6.67	15-SQ	9.60
34	398	53	5.00		20.00	5-SQ	4.50
35	399.1	232					
36	Subtotal	118,652					
37	Total Plant	3,162,695					
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 10 Column: b

Does not include transportation depreciation expense, which is booked to the fleet clearing account 184030 and charged to construction work in progress and operations and maintenance.

Schedule Page: 336 Line No.: 12 Column: b

Depreciable plant base (Column b) is based upon depreciable plant in service at December 31, 2014.

Schedule Page: 336 Line No.: 12 Column: c

Avg. Service life, Net Salvage, Depr. rates, Curve type, and Avg. remaining life (columns c through g) are based on the most recent depreciation study approved by the Public Utilities Commission of Nevada December 2013 in Docket #13-06004.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mill Tax assessment pursuant to Chapter 704				
2	of the Nevada Revised Statutes	2,735,059		2,735,059	
3					
4					
5	Annual FERC Charges pursuant to Title 180 Code				
6	of Federal Regulations Part 382	284,045		284,045	
7					
8	Federal Issues		585,501	585,501	
9					
10					
11	Public Utilities Commission of Nevada		1,158,284	1,158,284	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	3,019,104	1,743,785	4,762,889	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	2,410,291					1
Gas	928	324,768					2
							3
							4
							5
Electric	928	284,045					6
							7
Electric	928	545,845					8
Gas	928	39,656					9
							10
Electric	928	1,000,179					11
Gas	928	158,105					12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		4,762,889					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

- Classifications:
- A. Electric R, D & D Performed Internally:

(1) Generation

 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

(2) Transmission

- a. Overhead
 - b. Underground
 - (3) Distribution
 - (4) Regional Transmission and Market Operation
 - (5) Environment (other than equipment)
 - (6) Other (Classify and include items in excess of \$50,000.)
 - (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric RD&D performed internally	
2	(1) e. Unconventional Generation	Wind Energy Programs
3	(1) e. Unconventional Generation	Solar Energy Programs
4	(1) e. Unconventional Generation	Gas Solar Thermal Water Heater Energy Programs
5	(1) a.ii Hydroelectric	Waterpower Energy Programs
6		
7	B. (2) Electric RD&D performed externally	Edison Electric Institute membership dues
8		EEL-Avian Power Line Interaction Committee
9		
10	Total	
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
1,676,953		182.3	1,676,953		2
13,237,744		182.3	13,327,744		3
203,816		182.3	203,816		4
105,122		182.3	105,122		5
					6
		930.2	243,288		7
		921	2,500		8
					9
15,223,635			15,559,423		10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	10,468,144		
4	Transmission	3,570,533		
5	Regional Market			
6	Distribution	6,046,287		
7	Customer Accounts	4,032,635		
8	Customer Service and Informational	1,086,458		
9	Sales	290,984		
10	Administrative and General	11,535,941		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	37,030,982		
12	Maintenance			
13	Production	2,380,844		
14	Transmission	733,918		
15	Regional Market			
16	Distribution	2,159,738		
17	Administrative and General	473,312		
18	TOTAL Maintenance (Total of lines 13 thru 17)	5,747,812		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	12,848,988		
21	Transmission (Enter Total of lines 4 and 14)	4,304,451		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	8,206,025		
24	Customer Accounts (Transcribe from line 7)	4,032,635		
25	Customer Service and Informational (Transcribe from line 8)	1,086,458		
26	Sales (Transcribe from line 9)	290,984		
27	Administrative and General (Enter Total of lines 10 and 17)	12,009,253		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	42,778,794	10,120,622	52,899,416
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)	-34		
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission	2,330,670		
36	Distribution			
37	Customer Accounts	1,569,132		
38	Customer Service and Informational	151,293		
39	Sales			
40	Administrative and General	2,136,905		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	6,187,966		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	698,077		
49	Administrative and General	48,033		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	746,110		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,	-34		
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)	2,330,670		
57	Distribution (Lines 36 and 48)	698,077		
58	Customer Accounts (Line 37)	1,569,132		
59	Customer Service and Informational (Line 38)	151,293		
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)	2,184,938		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	6,934,076	1,640,466	8,574,542
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	49,712,870	11,761,088	61,473,958
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	26,770,099	8,321,858	35,091,957
69	Gas Plant	2,288,106	711,290	2,999,396
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	29,058,205	9,033,148	38,091,353
72	Plant Removal (By Utility Departments)			
73	Electric Plant	1,558,586	368,731	1,927,317
74	Gas Plant	1,031,705	244,081	1,275,786
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,590,291	612,812	3,203,103
77	Other Accounts (Specify, provide details in footnote):			
78	Job Orders, Regulatory Asset and Non-operating	1,849,742	437,612	2,287,354
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,849,742	437,612	2,287,354
96	TOTAL SALARIES AND WAGES	83,211,108	21,844,660	105,055,768

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account No.	Property Group	Plant	Depreciation
303	Intangible Software	\$136,849,929	\$80,317,107
389	Land & Land Rights	9,648,663	146,644
390	Structures & Improvements	38,517,922	11,474,034
391.1	Office Furniture & Equipment	10,870,733	5,848,441
391.2	Computers	16,686,016	7,451,379
392	Transportation Equipment	114,360	(165,789)
393	Stores Equipment	-	-
394	Tools, Shop & Garage Equipment	524,854	510,925
395	Laboratory Equipment	-	-
396	Power Operated Equipment	124,897	95,248
397	Communications Equipment	17,908,521	4,800,885
398	Miscellaneous Equipment	11,870	(3,005)
118	Residential Program	-	-
		=====	=====
	Total Common Plant in Service	231,257,765	110,475,869
102	Plant Purchased or Sold	-	-
105	Plant Held for Future Use	-	-
107	Construction Work in Progress	11,967,586	-
108	Retirement Work in Progress	-	35,604
		=====	=====
	Total Common Utility Plant	\$243,225,351	\$110,511,473

(1) See above for Common Plant classified by account. Common Plant is not allocated to departments.

(2) See above for accumulated depreciation and amortization on Common Plant by utility account.

Accumulated depreciation for Common Plant is not allocated to departments.

(3) Expenses other than depreciation and amortization are not shown above but are allocated thru factors including payroll and gross plant ratios.

403/404 Depreciation/Amortization allocated thru payroll ratios:

Electric \$15,086,779

Gas \$2,155,254

\$17,242,033

(4) Common Plant classification approved by the Nevada Public Service Commission under order I & S no. 561 December 31, 1969.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				7,754
3	Net Sales (Account 447)				12,573
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				20,327

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 397 Line No.: 2 Column: e

California Independent System Operator - Prior period adjustments.

Schedule Page: 397 Line No.: 3 Column: e

California Independent System Operator - Prior period adjustments.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 4 Column: d

Amount Includes \$20,279 of Imbalance Penalty charges.

Schedule Page: 398 Line No.: 7 Column: b

Includes Scheduling, System Control and Dispatch of 341,434 MWh and Reactive Supply and Voltage Control of 341,434 MWh.

Schedule Page: 398 Line No.: 7 Column: d

Includes Scheduling, System Control and Dispatch of \$46,115 and Reactive supply and Voltage Control of \$227,008.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,561	6	18	1,263	171	30	97		
2	February	1,559	3	19	1,263	169	30	97		
3	March	1,460	3	19	1,174	159	30	97		
4	Total for Quarter 1				3,700	499	90	291		
5	April	1,405	16	21	1,140	117	30	118		
6	May	1,596	27	17	1,250	196	30	120		
7	June	1,936	30	18	1,589	197	30	120		
8	Total for Quarter 2				3,979	510	90	358		
9	July	2,110	1	16	1,761	199	30	120		
10	August	2,335	28	17	1,982	203	30	120		
11	September	1,876	2	17	1,522	204	30	120		
12	Total for Quarter 3				5,265	606	90	360		
13	October	1,486	6	20	1,183	176	30	97		
14	November	1,537	24	19	1,239	171	30	97		
15	December	1,708	30	19	1,371	205	35	97		
16	Total for Quarter 4				3,793	552	95	291		
17	Total Year to Date/Year				16,737	2,167	365	1,300		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 4 Column: b

Change due to rounding.

Schedule Page: 400 Line No.: 8 Column: b

Change due to rounding.

Schedule Page: 400 Line No.: 12 Column: b

Change due to rounding.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015		Year/Period of Report End of 2014/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,097,075		
3	Steam	2,046,258	23	Requirements Sales for Resale (See instruction 4, page 311.)	604,651		
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	180,682		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	39,516		
7	Other	3,993,327	27	Total Energy Losses	220,650		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	9,142,574		
9	Net Generation (Enter Total of lines 3 through 8)	6,039,585					
10	Purchases	3,082,727					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	2,704,105					
17	Delivered	2,699,120					
18	Net Transmission for Other (Line 16 minus line 17)	4,985					
19	Transmission By Others Losses	15,277					
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	9,142,574					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	750,937	23,738	1,263	6	1800
30	February	670,197	29,063	1,263	3	1900
31	March	783,919	5,765	1,174	3	1900
32	April	673,518	1,926	1,140	16	2100
33	May	730,133	6,193	1,250	27	1700
34	June	766,092	4,909	1,589	30	1800
35	July	891,627	2,388	1,761	14	1600
36	August	700,826	8,098	1,982	28	1700
37	September	916,630	6,678	1,522	2	1700
38	October	789,398	49,898	1,183	6	2000
39	November	720,301	23,535	1,239	24	1900
40	December	748,996	18,491	1,371	30	1900
41	TOTAL	9,142,574	180,682			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 32 Column: d
Amount revised from original filing. Incorrect peak megawatts had been reported.

Schedule Page: 401 Line No.: 33 Column: d
Amount revised from original filing. Incorrect peak megawatts had been reported.

Schedule Page: 401 Line No.: 34 Column: d
Amount revised from original filing. Incorrect peak megawatts had been reported.

Schedule Page: 401 Line No.: 35 Column: d
Amount revised from original filing. Incorrect peak megawatts had been reported.

Schedule Page: 401 Line No.: 36 Column: d
Amount revised from original filing. Incorrect peak megawatts had been reported.

Schedule Page: 401 Line No.: 37 Column: d
Amount revised from original filing. Incorrect peak megawatts had been reported.

Schedule Page: 401 Line No.: 38 Column: d
Amount revised from original filing. Incorrect peak megawatts had been reported.

Schedule Page: 401 Line No.: 39 Column: d
Amount revised from original filing. Incorrect peak megawatts had been reported.

Schedule Page: 401 Line No.: 40 Column: d
Amount revised from original filing. Incorrect peak megawatts had been reported.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: FT CHURCHILL 1, 2 (b)	Plant Name: VALMY 1, 2 (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM	STEAM
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR	OUTDOOR
3	Year Originally Constructed	1968	1981
4	Year Last Unit was Installed	1971	1985
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	230.00	283.50
6	Net Peak Demand on Plant - MW (60 minutes)	220	267
7	Plant Hours Connected to Load	3719	13852
8	Net Continuous Plant Capability (Megawatts)	230	284
9	When Not Limited by Condenser Water	230	284
10	When Limited by Condenser Water	230	284
11	Average Number of Employees	27	89
12	Net Generation, Exclusive of Plant Use - KWh	175859000	1870399000
13	Cost of Plant: Land and Land Rights	110978	1109664
14	Structures and Improvements	9306177	66627755
15	Equipment Costs	57751457	280099737
16	Asset Retirement Costs	-472123	-616367
17	Total Cost	66696489	347220789
18	Cost per KW of Installed Capacity (line 17/5) Including	289.9847	1224.7647
19	Production Expenses: Oper, Supv, & Engr	177750	714678
20	Fuel	11019981	55840698
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	170414	3409124
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	2319875	2782098
27	Rents	0	474
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	1557
30	Maintenance of Structures	127608	354042
31	Maintenance of Boiler (or reactor) Plant	301903	2689296
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	705434	653218
34	Total Production Expenses	14822965	66445185
35	Expenses per Net KWh	0.0843	0.0355
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	BBL
38	Quantity (Units) of Fuel Burned	1998678	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1032889	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.514	0.000
41	Average Cost of Fuel per Unit Burned	5.514	0.000
42	Average Cost of Fuel Burned per Million BTU	5.338	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.063	0.000
44	Average BTU per KWh Net Generation	11739.018	0.000

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: CLARK MOUNTAIN 3-4 (d)	Plant Name: TRACY 1,2,3 (e)	Plant Name: (f)	Line No.
COMBUSTION AND GAS	STEAM		1
CONVENTIONAL	OUTDOOR		2
1994	1963		3
1994	1974		4
170.00	243.00	0.00	5
147	108	0	6
424	2833	0	7
195	243	0	8
195	243	0	9
0	243	0	10
0	54	0	11
15773000	111633000	0	12
0	361947	0	13
4770212	6432370	0	14
54166971	47220455	0	15
2357	2641102	0	16
58939540	56655874	0	17
346.7032	233.1517	0	18
5682	40497	0	19
1420845	7963036	0	20
0	0	0	21
0	33062	0	22
0	0	0	23
0	0	0	24
27184	522	0	25
0	237138	0	26
0	0	0	27
0	0	0	28
44	305	0	29
10363	59056	0	30
0	252341	0	31
59963	0	0	32
0	153915	0	33
1524081	8739872	0	34
0.0966	0.0783	0.0000	35
GAS	GAS		36
MCF	MCF		37
283185	1368647	0	38
1027179	1024893	0	39
5.017	5.818	0.000	40
5.017	5.818	0.000	41
4.885	5.677	0.000	42
0.090	0.071	0.000	43
18441.768	12565.433	0.000	44

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: TRACY 4&5-PIÑON PINE (b)	Plant Name: TRACY 8-10 (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	GAS TURBINE	GAS TURBINE
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1996	2008
4	Year Last Unit was Installed	1996	2008
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	120.00	623.00
6	Net Peak Demand on Plant - MW (60 minutes)	102	550
7	Plant Hours Connected to Load	5125	25751
8	Net Continuous Plant Capability (Megawatts)	120	623
9	When Not Limited by Condenser Water	120	623
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	313601000	3552320000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	245804	36257486
15	Equipment Costs	70794359	407497641
16	Asset Retirement Costs	-49525	35188
17	Total Cost	70990638	443790315
18	Cost per KW of Installed Capacity (line 17/5) Including	591.5887	712.3440
19	Production Expenses: Oper, Supv, & Engr	113406	1387455
20	Fuel	15162399	144434640
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	682872	9926816
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	870	9850
30	Maintenance of Structures	136536	414289
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	1052802	1819567
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	17148885	157992617
35	Expenses per Net KWh	0.0547	0.0445
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
38	Quantity (Units) of Fuel Burned	2716298	25952593
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1025329	1025525
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.582	5.565
41	Average Cost of Fuel per Unit Burned	5.582	5.565
42	Average Cost of Fuel Burned per Million BTU	5.444	5.427
43	Average Cost of Fuel Burned per KWh Net Gen	0.048	0.041
44	Average BTU per KWh Net Generation	8881.030	7492.297

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: c

Valmy is jointly owned with Idaho Power. Each company has a 50% interest. Data reported in column (c) represents Sierra Pacific's share.

Schedule Page: 403 Line No.: -1 Column: e

Tracy Units 1&2 were retired December 31, 2014.

Schedule Page: 402 Line No.: 11 Column: b

There are 27 employees including 2 support employees who divide their time between Ft. Churchill and Tracy.

Schedule Page: 403 Line No.: 11 Column: d

There are no employees at Clark Mountain 3-4. Manpower for these units is reported under Tracy 1-3.

Schedule Page: 403 Line No.: 11 Column: e

There are 54 employees including 2 support employees who divide their time between Tracy and Ft. Churchill.

Schedule Page: 402.1 Line No.: 11 Column: b

Included in the Tracy 1-3 employee count.

Schedule Page: 402.1 Line No.: 11 Column: c

Included in the Tracy 1-3 employee count.

GENERATING PLANT STATISTICS (Small Plants)						
--	--	--	--	--	--	--

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	INTERNAL COMBUSTION:					
2	BRUNSWICK	1960	6.00	6.0		806,851
3	GABBS	1969				
4						
5	Total Internal Combustion		6.00	6.0		806,851
6						
7	RENEWABLES:					
8	OHM-SOLAR	2008	0.75		29	690,611
9	SIERRA PLAZA PV	2007	0.76		29	737,046
10	SIERRA PLAZA WIND	2007	0.10		1	107,617
11						
12	Total Renewables		1.61		59	1,535,274
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
134,476	2,894	4,922	20,241	OIL		2
		2,562				3
						4
134,476	2,894	7,484	20,241			5
						6
						7
920,815				SOLAR		8
969,798				SOLAR		9
1,076,170				WIND		10
						11
2,966,783						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 3 Column: a

Gabbs was retired 1/1/13.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HUMBOLDT	IDAHO-NV BORDER	345.00	345.00	T-STEEL	100.74		1
2	VALMY	COYOTE CREEK	345.00	345.00	T-STEEL	41.31		1
3	EAST TRACY	VALMY 2 SOUTH OF 3422	345.00	345.00	T-STEEL	161.76		1
4	EAST TRACY	OREANA	345.00	345.00	T-STEEL	86.01		1
5	OREANA	VALMY	345.00	345.00	T-STEEL	74.10		1
6	COYOTE CREEK	HUMBOLDT	345.00	345.00	T-STEEL	28.62		1
7	VALMY	FALCON	345.00	345.00	T-STEEL	35.78		1
8	EAST TRACY	WEST TRACY	345.00	345.00	T-STEEL	0.90		1
9	NORTH VALLEY ROAD	EAST TRACY	345.00	345.00	T-STEEL	18.01		1
10	NORTH VALLEY ROAD	EAST TRACY (105 DBL)	345.00	345.00	P-STEEL	1.29		
11	EAST TRACY	NANIWA	345.00	345.00	H-STEEL	0.40		1
12	FALCON	ROBINSON SUMMIT	345.00	345.00	H-STEEL	159.78		1
13	FALCON	ROBINSON SUMMIT	345.00	345.00	H-STEEL	4.29		1
14	WEST TRACY	MIRA LOMA	345.00	345.00	T-STEEL	13.00		1
15	ROBINSON	GONDER	345.00	345.00	H-STEEL	4.12		1
16	ROBINSON	GONDER	345.00	345.00	H-STEEL	19.56		1
17	HILL TOP	FT SAGE	345.00	345.00	H-WOOD	116.63		1
18	FORT SAGE	BORDERTOWN	345.00	345.00	H-WOOD	32.74		1
19	BORDERTOWN	NORTH VALLEY ROAD	345.00	345.00	H-WOOD	14.40		1
20	345 KV SUBTOTAL					913.54		18
21								
22	UT-NV BOARDER	OSCEOLA	230.00	230.00	P-WOOD	24.75		1
23	MACHACEK	GONDER	230.00	230.00	P-WOOD	66.49		1
24	FRONTIER	MACHACEK	230.00	230.00	P-WOOD	48.67		1
25	FRONTIER	ROUND MT	230.00	230.00	P-WOOD	57.19		1
26	ROUND MTN	ANACONDA MOLY	230.00	230.00	P-WOOD	26.90		1
27	ROUND MTN	ANACONDA MOLY	230.00	230.00	H-WOOD	4.20		1
28	ROUND MTN	ANACONDA MOLY	230.00	230.00	P-WOOD	0.70		1
29	AUSTIN	FRONTIER	230.00	230.00	P-WOOD	13.00		1
30	FT CHURCH	SALTWELLS TP	230.00	230.00	P-WOOD	36.00		1
31	SALT WELLS TAP	SALT WELLS SUB	230.00	230.00	H-WOOD	4.90		1
32	SALTWELLS TP	AUSTIN	230.00	230.00	P-WOOD	86.00		1
33	OSCEOLA	GONDER	230.00	230.00	P-WOOD	27.55		1
34	OSCEOLA	SPRING VALLEY	230.00	230.00	P-WOOD	0.08		1
35	230 KV SUBTOTAL					396.43		13
36					TOTAL	2,151.03		31

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR								1
2-795 ACSR								2
2-795 ACSR								3
2-795 ACSR								4
2-795 ACSR								5
2-795 ACSR								6
2-795 ACSR								7
2-795 ACSR								8
2-795 ACSR								9
								10
954 ACSR								11
2-954 ACSR								12
2-954 ACSR								13
2-795 ACSR								14
2-954 ACSR								15
2-954 ACSR								16
2-954 ACSR								17
2-954 ACSR								18
2-954 ACSR								19
								20
								21
795 ACSR								22
795 ACSR								23
795 ACSR								24
795 ACSR								25
795 ACSR								26
795 ACSR								27
795 AA								28
795 ACSR								29
795 ACSR								30
795 ACSR								31
795 ACSR								32
795 ACSR								33
795 ACSR								34
								35
	39,441,447	370,809,404	410,250,851	5,121,323	1,716,988	3,247,535	10,085,846	36

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	120 KV LINES		120.00	120.00		673.23		
3								
4	60 KV LINES		69.00	69.00		49.36		
5								
6	55 KV LINES		57.50	57.50		118.47		
7								
8								
9	All LINE COSTS							
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,151.03		31

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
	39,441,447	370,809,404	410,250,851	5,121,323	1,716,988	3,247,535	10,085,846	9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	39,441,447	370,809,404	410,250,851	5,121,323	1,716,988	3,247,535	10,085,846	36

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 15 Column: f

The Harry Allen To Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power, Sierra Pacific Power and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows:GBT 75% and Nevada Power and Sierra Pacific 25%. Nevada Power and Sierra Pacific's 25% Ownership is split 95% and 5% respectively. Nevada Power is an affiliated company. Operation and maintenance costs reported for this line reflect Sierra Pacific's share.

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: c

No new lines added in 2014 for Sierra Pacific Power Company. All changes to page 421 are from data corrections only.

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	26' DROP SUBSTATION	DISTRIBUTION	60.00	2.30	
2	ADOBE SUBSTATION	DISTRIBUTION	120.00	24.90	
3	ADOBE SUBSTATION	DISTRIBUTION	120.00	24.90	
4	AIRPORT SUBSTATION	DISTRIBUTION	24.90	4.16	
5	AIRPORT SUBSTATION	DISTRIBUTION	120.00	24.90	
6	AIRPORT SUBSTATION	DISTRIBUTION	120.00	24.90	
7	ALHAMBRA SUBSTATION	DISTRIBUTION	60.00	4.16	
8	ALKALI SUBSTATION	DISTRIBUTION	55.00	7.20	
9	ALPINE MEADOWS	DISTRIBUTION			
10	AMERICAN CANYON SUBSTATION	DISTRIBUTION	63.00	4.16	
11	ANACONDA SUBSTATION	DISTRIBUTION		24.90	
12	ANACONDA MOLY SUBSTATION	TRANSMISSION	230.00		
13	ANACONDA MOLY SUBSTATION	TRANSMISSION	230.00	125.00	24.90
14	ANTELOPE VALLEY SUBSTATION	DISTRIBUTION	63.00	24.94	2.40
15	ANTELOPE VALLEY SUBSTATION	DISTRIBUTION	63.00	24.90	
16	ATOMIC SUBSTATION	DISTRIBUTION	5.53	4.16	
17	ATOMIC SUBSTATION	DISTRIBUTION	5.53	4.16	
18	AUSTIN SUBSTATION	TRANSMISSION/DIST	230.00		
19	AUSTIN SUBSTATION	TRANSMISSION/DIST	230.00	25.00	13.80
20	AUSTIN SUBSTATION	TRANSMISSION/DIST	230.00		
21	AUSTIN SUBSTATION	TRANSMISSION/DIST	230.00		
22	BANNOCK SUBSTATION	TRANSMISSION	120.00		
23	BARRICK SUBSTATION	TRANSMISSION	120.00	4.16	
24	BATTLE MT SUBSTATION	TRANSMISSION/DIST	60.00	14.40	
25	BATTLE MT SUBSTATION	TRANSMISSION/DIST	65.00	24.90	
26	BATTLE MT SUBSTATION	TRANSMISSION/DIST	120.00	60.00	
27	BATTLE MT SUBSTATION	TRANSMISSION/DIST	60.00		
28	BELLA VISTA SUBSTATION	DISTRIBUTION	120.00	24.90	
29	BELLA VISTA SUBSTATION	DISTRIBUTION	120.00	24.90	
30	BEOWOWE	DISTRIBUTION			
31	BETZE	DISTRIBUTION			
32	BOMB DISPOSAL SUBSTATION	DISTRIBUTION	60.00	34.50	
33	BORDERTOWN SUBSTATION	TRANSMISSION	345.00		
34	BORDERTOWN SUBSTATION	TRANSMISSION	345.00		
35	BOULDER BASIN SUBSTATION	TRANSMISSION	125.00	62.50	
36	BOULDER BASIN SUBSTATION	TRANSMISSION	125.00		
37	BOULDER BASIN SUBSTATION	TRANSMISSION	60.00		
38	BRADYS SUBSTATION	TRANSMISSION/DIST	123.00	24.90	
39	BRIDGE ST. SUBSTATION	DISTRIBUTION	66.00	23.00	13.80
40	BRIDGE ST. SUBSTATION	DISTRIBUTION	66.00	23.00	13.80

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
30	1					2
34	1					3
5	1					4
47	1					5
60	1					6
1	3					7
167	1					8
						9
7	1					10
28	1					11
			Reactor	1	15	12
150	1		Capacitor	1	7	13
9	1					14
14	1					15
3	3					16
1		1				17
			Line Reactor	1	15	18
22	1		Tertiary Reactor	1	8	19
			Line Reactor	1	25	20
			Capacitor	1	45	21
						22
12	1					23
7	1					24
5	1					25
67	1					26
			Capacitor	1	7	27
60	1					28
42	1					29
						30
						31
1	1					32
			Phase Shifter	1	300	33
			Shunt Reactor	1	35	34
24	1					35
			Capacitor	1	16	36
	1					37
6	1					38
10	1					39
13	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BRUNSWICK SUBSTATION	TRANSMISSION/DIST	120.00	13.20	
2	BRUNSWICK SUBSTATION	TRANSMISSION/DIST	4.36	67.00	
3	BRUNSWICK SUBSTATION	TRANSMISSION/DIST	66.00	24.90	2.40
4	BRUNSWICK SUBSTATION	TRANSMISSION/DIST	125.00	62.50	13.80
5	BRUNSWICK SUBSTATION	TRANSMISSION/DIST	120.00		
6	BUCKEYE SUBSTATION	TRANSMISSION/DIST	120.00	63.00	13.80
7	BUCKEYE SUBSTATION	TRANSMISSION/DIST	120.00	13.20	
8	BUCKEYE SUBSTATION	TRANSMISSION/DIST	60.00		
9	BUCKEYE SUBSTATION	TRANSMISSION/DIST	120.00		
10	BUENA VISTA SUBSTATION	DISTRIBUTION	24.90	12.47	
11	C PUNCH SUBSTATION	DISTRIBUTION	67.00	14.40	24.90
12	CAITHNESS SUBSTATION	DISTRIBUTION	123.00	12.30	
13	CALIFORNIA SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
14	CALIFORNIA SUBSTATION	TRANSMISSION/DIST	120.00	60.00	
15	CALIFORNIA SUBSTATION	TRANSMISSION/DIST	125.00		
16	CALIFORNIA SUBSTATION	TRANSMISSION/DIST	125.00		
17	CANDELARIA SUBSTATION	DISTRIBUTION	120.00	24.90	
18	CARSON SUBSTATION	DISTRIBUTION	67.00	12.47	
19	CARSON SUBSTATION	DISTRIBUTION	120.00	13.20	
20	CARSON SUBSTATION	DISTRIBUTION	120.00	13.20	
21	CARSON SUBSTATION	DISTRIBUTION	120.00		
22	CARSON SUBSTATION	DISTRIBUTION	120.00		
23	CENTERVILLE SUBSTATION	DISTRIBUTION			
24	COAL CANYON SUBSTATION	DISTRIBUTION	63.00	12.47	
25	COALDALE SUBSTATION	DISTRIBUTION	55.00	7.20	
26	COEUR SUBSTATION	DISTRIBUTION	63.00	4.16	
27	CORTEZ SWITCH SUBSTATION	TRANSMISSION	63.00	4.16	
28	COYOTE CREEK SUBSTATION	TRANSMISSION	345.00	125.00	24.90
29	COYOTE CREEK SUBSTATION	TRANSMISSION	345.00	125.00	24.90
30	CRESCENT VALLEY SUBSTATION	DISTRIBUTION	67.00	24.90	
31	CROOK ROAD SUBSTATION	TRANSMISSION	60.00		
32	CURRY STREET SUBSTATION	DISTRIBUTION	67.00	13.20	
33	CURRY STREET SUBSTATION	DISTRIBUTION	67.00	13.20	
34	DAYTON SUBSTATION	DISTRIBUTION	120.00	24.90	7.20
35	DAYTON SWITCH SUBSTATION	TRANSMISSION	120.00		
36	DESERT PEAK SUBSTATION	TRANSMISSION/DIST	120.00	13.80	
37	DONNER LAKE SUBSTATION	DISTRIBUTION			
38	DONNER SUMMIT SUBSTATION	TRANSMISSION	120.00		
39	DOVE SUBSTATION	TRANSMISSION	120.00		
40	DOWNS SUBSTATION	DISTRIBUTION	120.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
5	1					2
14	1					3
75	1					4
			Capacitor	1	19	5
47	1					6
25	1					7
			Capacitor	1	6	8
			Capacitor	1	20	9
24	3					10
1	1					11
33	1					12
28	1					13
15	1					14
			Phase Shifter	1	150	15
			Phase Shifter	1	150	16
7	1					17
6	1					18
25	1					19
25	1					20
			Capacitor	1	16	21
			Capacitor	1	20	22
						23
	1					24
	3					25
11	1					26
5	1		Capacitor	2	2	27
150	1					28
150	1					29
2	3					30
						31
14	1					32
11	1					33
14	1					34
						35
25	1					36
						37
						38
						39
28	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DRESSER MINERAL SUBSTATION	DISTRIBUTION	60.00	0.48	
2	DRESSER MINERAL SWITCH SUBSTATION	DISTRIBUTION	60.00		
3	DUN GLEN SUBSTATION	TRANSMISSION	120.00		
4	DUTCH FLAT SUBSTATION	DISTRIBUTION	65.35	24.90	
5	DUTCH FLAT SUBSTATION	DISTRIBUTION	60.00	23.90	
6	E. TRACY SUBSTATION	TRANSMISSION	345.00	125.00	24.90
7	E. TRACY SUBSTATION	TRANSMISSION	345.00		
8	E. TRACY SUBSTATION	TRANSMISSION	345.00		
9	EAGLE SUBSTATION	TRANSMISSION/DIST	120.00	12.47	
10	EAGLE SUBSTATION	TRANSMISSION/DIST	120.00	63.00	13.20
11	EAGLE SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
12	EAGLE PITCHER SUBSTATION	DISTRIBUTION	60.00	12.47	
13	EIGHT MILE CREEK	TRANSMISSION	120.00		
14	EL RANCHO SUBSTATION	DISTRIBUTION	22.90	4.36	
15	ELKO SUBSTATION (WEST YARD)	DISTRIBUTION	69.00	2.40	7.50
16	ELKO SUBSTATION (EAST YARD)	DISTRIBUTION	69.00	24.90	5.00
17	EMERSON SUBSTATION	DISTRIBUTION	120.00	13.20	
18	EMPIRE SWITCH STATION	TRANSMISSION	60.00	7.20	12.40
19	EXCELSIOR SUBSTATION	TRANSMISSION	120.00		
20	FAIRVIEW SUBSTATION	DISTRIBUTION	120.00	13.20	
21	FALCON SUBSTATION	TRANSMISSION	345.00	125.00	24.90
22	FALCON SUBSTATION	TRANSMISSION	345.00		
23	FALLON SUBSTATION	DISTRIBUTION	60.00	34.50	
24	FALLON SUBSTATION	DISTRIBUTION	67.00	13.20	
25	FALLON SUBSTATION	DISTRIBUTION	33.00	2.30	
26	FALLON SUBSTATION	DISTRIBUTION	63.00	13.20	
27	FERNLEY SUBSTATION	DISTRIBUTION	67.00	13.20	
28	FLEISH SUBSTATION	DISTRIBUTION	41.40	25.00	
29	FLEISH SUBSTATION	DISTRIBUTION	41.40	25.00	
30	FLEISH SUBSTATION	DISTRIBUTION	41.40	25.00	
31	FLETCHER SUBSTATION	DISTRIBUTION	67.00	14.40	
32	FOOTCO SUBSTATION	DISTRIBUTION	60.00	4.60	
33	FOOTCO SUBSTATION	DISTRIBUTION	60.00	4.80	
34	FRONTIER SUBSTATION	TRANSMISSION	230.00	0.24	
35	FT. CHURCHILL SUBSTATION	TRANSMISSION	120.00	69.00	4.16
36	FT. CHURCHILL SUBSTATION	TRANSMISSION	13.80	4.16	
37	FT. CHURCHILL SUBSTATION	TRANSMISSION	120.00	125.00	13.80
38	FT. CHURCHILL SUBSTATION	TRANSMISSION	13.80	4.16	2.40
39	FT. CHURCHILL SUBSTATION	TRANSMISSION	63.00	24.90	
40	FT. CHURCHILL SUBSTATION	TRANSMISSION	120.00	63.00	13.20

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1	1					1
						2
						3
11	1					4
14	1					5
280	1		Tertiary Reactor	1	45	6
			Line Reactor	1	35	7
			Line Reactor	1	35	8
14	1					9
84	1					10
28	1					11
3	1					12
			Capacitor	1	12	13
5	1					14
1	1					15
2						16
28	1					17
	1					18
120			Breaker	1	120	19
28	1					20
150	1					21
			Reactor	1	48	22
12	3					23
7	1					24
1	3					25
14	1					26
5	1					27
1	1					28
1	1					29
1	1					30
2	3					31
1	3					32
1	3					33
	1					34
11	1					35
7	1					36
150	1					37
7	1					38
5	1					39
56	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FT. CHURCHILL SUBSTATION	TRANSMISSION	230.00	125.00	13.80
2	FT. SAGE	TRANSMISSION	345.00		
3	GABBS SUBSTATION	DISTRIBUTION	68.80	34.00	4.16
4	GARLIC SUBSTATION	DISTRIBUTION	63.00	24.90	14.40
5	GERLACH SUBSTATION	DISTRIBUTION	60.00	7.20	
6	GLENBROOK SUBSTATION	DISTRIBUTION	63.00	14.40	2.40
7	GLENDALE SUBSTATION	DISTRIBUTION	120.00	24.90	
8	GLENDALE SUBSTATION	DISTRIBUTION	120.00	24.90	
9	GLENDALE SUBSTATION	DISTRIBUTION		24.90	
10	GOLCONDA SUBSTATION	DISTRIBUTION	63.00	13.20	
11	GOLD QUARRY SUBSTATION	DISTRIBUTION	120.00	24.90	
12	GOLDFIELD SUBSTATION	DISTRIBUTION	67.00	13.20	
13	GONDER SUBSTATION	TRANSMISSION	345.00	230.00	24.90
14	GONDER SUBSTATION	TRANSMISSION	230.00		
15	GONDER SUBSTATION	TRANSMISSION	230.00		
16	GONDER SUBSTATION	TRANSMISSION	345.00		
17	GONDER SUBSTATION	TRANSMISSION	345.00		
18	GONDER SUBSTATION	TRANSMISSION	230.00	69.00	13.80
19	GONDER SUBSTATION	TRANSMISSION	230.00	69.00	13.80
20	GOOSEBERRY MINE SUBSTATION	DISTRIBUTION	62.50	0.48	
21	GRASS VALLEY SUBSTATION	DISTRIBUTION	120.00	60.00	24.90
22	GREG STREET SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
23	GREG STREET SUBSTATION	TRANSMISSION/DIST	120.00	24.90	7.20
24	GREG STREET SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
25	HAWTHORNE SUBSTATION	DISTRIBUTION	60.00	12.47	
26	HAZEN SUBSTATION	DISTRIBUTION	67.00	13.20	
27	HEYBOURNE SUBSTATION	DISTRIBUTION	60.00	13.20	
28	HIGH STREET SUBSTATION	DISTRIBUTION	24.90	4.16	
29	HIGH STREET SUBSTATION	DISTRIBUTION	24.90	4.16	
30	HIGHLAND SUBSTATION	DISTRIBUTION	24.90	4.16	
31	HIGHLAND SUBSTATION	DISTRIBUTION	24.90	4.16	
32	HILLTOP	TRANSMISSION	345.00		
33	HOLCOMB SUBSTATION	DISTRIBUTION	24.90	4.16	
34	HOT SPRINGS SUBSTATION	DISTRIBUTION	60.00	4.16	
35	HUMBOLDT HOUSE SUBSTATION	TRANSMISSION	34.60	6.60	
36	HUMBOLDT SUBSTATION	DISTRIBUTION	345.00	125.00	24.90
37	HUMBOLDT SUBSTATION	DISTRIBUTION	345.00		
38	HUMBOLDT SUBSTATION	DISTRIBUTION	345.00	125.00	24.90
39	HUMBOLDT SUBSTATION	DISTRIBUTION	120.00		
40	HUNTER LAKE SUBSTATION	DISTRIBUTION	24.90	4.16	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
150	1					1
			Line Reactor	1	35	2
5	3					3
5	1					4
	1					5
5	1					6
40	1					7
60	1					8
			Capacitor	1	9	9
5	1					10
20	2					11
1	3					12
300	1		Tertiary Capacitor	2	38	13
			Reactor	1	15	14
			Reactor	1	30	15
			Reactor	1	48	16
			Reactor	1	48	17
	1		Tertiary Reactor	1	8	18
	1		Tertiary Reactor	1	8	19
3	1					20
28	1					21
47	1					22
47	1					23
60	1					24
13	1					25
1	3					26
40	1					27
3	1					28
3	1					29
3	1					30
3	1					31
			Line Reactor	1	35	32
8	3					33
3	1					34
	1					35
150	1		Tertiary Reactor	1	21	36
			Line Reactor	1	48	37
150	1					38
			Capacitor	1	54	39
3	1					40

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HUNTER LAKE SUBSTATION	DISTRIBUTION	24.90	4.16	
2	HUNTER LAKE SUBSTATION	DISTRIBUTION	24.90	4.16	
3	HYCROFT SUBSTATION	DISTRIBUTION			
4	IMCO MILL	DISTRIBUTION	60.00	4.16	
5	IMLAY SUBSTATION	DISTRIBUTION	65.20	13.20	7.62
6	INCLINE SUBSTATION	DISTRIBUTION	120.00	14.40	
7	IRON POINT SUBSTATION	DISTRIBUTION	67.00	7.62	
8	J.C. PENNEYS SUBSTATION	DISTRIBUTION	65.00	12.47	
9	J.C. PENNEYS SUBSTATION	DISTRIBUTION	65.00	12.47	
10	JERRITT SWITCH SUBSTATION	TRANSMISSION	120.00		
11	KAISER SUBSTATION	DISTRIBUTION	120.00	13.80	
12	KAISER SWITCH SUBSTATION	TRANSMISSION	120.00		
13	KENNEMETAL SUBSTATION	DISTRIBUTION	67.00	7.20	
14	KINGSBURY SUBSTATION	DISTRIBUTION	60.00	14.00	
15	KINGSBURY SUBSTATION	DISTRIBUTION	60.00	14.40	
16	KINGSBURY SUBSTATION	DISTRIBUTION	60.00	14.40	
17	KINKAID SUBSTATION	DISTRIBUTION	57.00	12.47	
18	LAHONTON SUBSTATION	TRANSMISSION	60.00		
19	LAST CHANCE SUBSTATION	DISTRIBUTION	120.00	24.90	
20	LIMERICK SUBSTATION	DISTRIBUTION	67.00	13.20	
21	LONE MOUNTAIN SUBSTATION	DISTRIBUTION	120.00	13.20	
22	LONELY SUBSTATION	DISTRIBUTION		12.47	
23	LOVELOCK SUBSTATION	DISTRIBUTION	65.00	13.80	
24	LOWER SMOKY VALLEY SUBSTATION	DISTRIBUTION	55.00	12.00	
25	LOYALTON SUBSTATION	TRANSMISSION	60.00		
26	LUCKY BOY SUBSTATION	DISTRIBUTION	66.00		
27	LUNING SUBSTATION	DISTRIBUTION	36.30	7.20	
28	MACHACEK SUBSTATION	TRANSMISSION	230.00	69.00	13.80
29	MACHACEK SUBSTATION	DISTRIBUTION	230.00	69.00	13.80
30	MAGGIE CREEK SUBSTATION	TRANSMISSION	120.00		
31	MANHATTAN SUBSTATION	DISTRIBUTION	60.00	24.90	
32	MARBLE SUBSTATION	TRANSMISSION	67.00	24.90	
33	MARIGOLD SUBSTATION	DISTRIBUTION	115.00	4.16	
34	MARK TWAIN SUBSTATION	DISTRIBUTION	120.00	24.90	
35	MCCARRAN SUBSTATION	DISTRIBUTION	22.90	4.36	
36	MCCOY SUBSTATION	DISTRIBUTION	63.00	24.90	
37	MILL CITY SUBSTATION	DISTRIBUTION	22.00		
38	MILL IRON SUBSTATION	DISTRIBUTION	67.00	24.90	
39	MILL STREET SUBSTATION	DISTRIBUTION	25.00	4.16	
40	MILL STREET SUBSTATION	DISTRIBUTION	22.90	4.36	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
5	1					2
						3
3	1					4
3	3					5
34	1					6
100	1					7
7	1					8
7	1					9
						10
14	1					11
						12
3	3					13
4	1					14
13	1					15
4	1					16
	3					17
			Capacitor	1	5	18
36	1					19
	3					20
5						21
28	1					22
3	1					23
	3					24
			Capacitor	1	3	25
	1					26
1	3					27
45	1		Tertiary Reactor	1	8	28
45	1					29
			Capacitor	1	12	30
4	1					31
1	3					32
1	3					33
47	1					34
5	1					35
5	1					36
	3					37
	3					38
4	1					39
3	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MILLERS SUBSTATION	TRANSMISSION	125.00	62.50	13.80
2	MINA SUBSTATION	DISTRIBUTION	55.00	12.47	
3	MINDEN SUBSTATION	DISTRIBUTION	67.00	13.20	
4	MIRA LOMA SUBSTATION	TRANSMISSION/DIST	345.00	125.00	24.90
5	MIRA LOMA SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
6	MIRA LOMA SUBSTATION	TRANSMISSION/DIST	345.00	125.00	24.90
7	MOANA SUBSTATION	DISTRIBUTION	22.90	4.36	
8	MOANA SUBSTATION	DISTRIBUTION	23.50	4.33	
9	MT. ROSE SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
10	MT. ROSE SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
11	MT. ROSE SUBSTATION	TRANSMISSION/DIST		24.90	
12	MULLER SUBSTATION	DISTRIBUTION	120.00	13.20	
13	NEVADA ST. SUBSTATION	DISTRIBUTION	63.00	12.47	
14	NEVADA CEMENT	DISTRIBUTION	65.20	4.36	
15	NIGHTINGALE SUBSTATION	DISTRIBUTION	120.00	12.47	
16	NORTH TRUCKEE SUBSTATION	TRANSMISSION	125.00	62.50	13.80
17	NORTH VALLEY RD. SUBSTATION	TRANSMISSION	345.00		
18	NORTH VALLEY RD. SUBSTATION	TRANSMISSION	345.00	125.00	24.90
19	NORTH VALLEY RD. SUBSTATION	TRANSMISSION	345.00	120.00	
20	NORTH VALMY SUBSTATION	TRANSMISSION	345.00	125.00	24.90
21	NORTH VALMY SUBSTATION	TRANSMISSION	345.00	125.00	24.90
22	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
23	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
24	NORTH VALMY SUBSTATION	TRANSMISSION	120.00	24.90	7.20
25	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
26	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
27	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
28	NORTHWEST SUBSTATION	DISTRIBUTION	120.00	24.90	12.47
29	NORTHWEST SUBSTATION	DISTRIBUTION	120.00	24.90	7.20
30	NORTHWEST SUBSTATION	DISTRIBUTION		24.90	
31	OREANA SUBSTATION	TRANSMISSION	125.00	62.50	13.80
32	OSCEOLA SUBSTATION	TRANSMISSION	230.00		
33	OSGOOD SUBSTATION	DISTRIBUTION	120.00	24.90	
34	OVERLAND SUBSTATION	DISTRIBUTION	120.00	13.20	
35	PARRAN SUBSTATION	DISTRIBUTION	34.60	7.20	
36	PATRICK SUBSTATION	DISTRIBUTION	120.00	24.90	14.40
37	PEGASUS SUBSTATION	DISTRIBUTION	60.00	24.90	
38	PETTIT RANCH SUBSTATION	DISTRIBUTION	60.00	2.30	
39	PETTIT RANCH SUBSTATION	DISTRIBUTION	67.00		
40	PICKARD SUBSTATION	DISTRIBUTION	22.90	4.36	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
36	1					1
	3					2
9	1					3
280	1		Tertiary Reactor	1	45	4
60	1					5
280	1					6
3	1					7
2	1					8
40	1					9
34	1					10
			Capacitor	1	6	11
28	1					12
8	1					13
11	2					14
25	1					15
75	1					16
			Line Reactor	1	35	17
280	1					18
280	1					19
	1					20
	1					21
			Line Reactor	1	48	22
			Line Reactor	1	35	23
	1					24
			Line Reactor	1	35	25
			Line Reactor	1	35	26
			Line Reactor	1	35	27
47	1					28
47	1					29
			Capacitor	1	9	30
39	1					31
			Line Reactor	1	-25	32
14	1					33
28	1					34
	1					35
60	1					36
3	1					37
	1					38
2		1				39
9	3					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PINENUT SUBSTATION	DISTRIBUTION	63.00	13.80	
2	PIT SUBSTATION	DISTRIBUTION	120.00	4.16	
3	PURGATORY SUBSTATION	DISTRIBUTION	60.00		
4	PYRAMID SUBSTATION	DISTRIBUTION	22.90	4.39	
5	PYRAMID SUBSTATION	DISTRIBUTION	22.90	4.36	
6	QUARRY SUBSTATION	DISTRIBUTION	67.00	13.20	
7	RAGTOWN SUBSTATION	DISTRIBUTION	60.00		
8	RAILROAD SUBSTATION	DISTRIBUTION	66.00	7.20	
9	RAIN SUBSTATION	DISTRIBUTION	24.90	4.16	
10	RAY COUCH SUBSTATION	DISTRIBUTION	67.00	13.20	
11	RAY COUCH SUBSTATION	DISTRIBUTION	63.00	13.20	
12	RED HOUSE SUBSTATION	DISTRIBUTION	120.00	14.40	14.40
13	REESE RIVER SUBSTATION	DISTRIBUTION	63.00	24.90	
14	RENO SUBSTATION	DISTRIBUTION	23.50	4.36	
15	RENO SUBSTATION	DISTRIBUTION	24.90	4.16	
16	RENO SUBSTATION	DISTRIBUTION	120.00	24.90	7.20
17	RENO SUBSTATION	DISTRIBUTION	120.00	24.90	7.20
18	RENO SUBSTATION	DISTRIBUTION		24.90	
19	RENO SUBSTATION	DISTRIBUTION		24.90	
20	ROBINSON SUMMIT SUBSTATION	TRANSMISSION	525.00	345.00	34.50
21	ROCHESTER SUBSTATION	DISTRIBUTION	60.00		
22	ROSE CREEK SUBSTATION	DISTRIBUTION	67.00	24.90	
23	ROUND HILL SUBSTATION	DISTRIBUTION	120.00	14.40	5.20
24	ROUND MOUNTAIN SUBSTATION	DISTRIBUTION	230.00	24.90	
25	RUSTY SPIKE SUBSTATION	DISTRIBUTION	120.00	24.90	14.40
26	RYE PATCH SUBSTATION	DISTRIBUTION	60.00	2.40	
27	SALT WELLS SUBSTATION	TRANSMISSION	230.00	13.80	
28	SANDIA SUBSTATION	DISTRIBUTION	125.00	62.50	13.80
29	SANDIA SUBSTATION	DISTRIBUTION	66.00	13.80	
30	SANTA FE SUBSTATION	DISTRIBUTION	120.00	14.40	
31	SCHEELITE SUBSTATION	DISTRIBUTION	60.00	12.50	2.40
32	SETTY SUBSTATION	DISTRIBUTION	63.00	24.90	
33	SILVER LAKE SUBSTATION	DISTRIBUTION	66.00	23.00	
34	SILVER LAKE SUBSTATION	DISTRIBUTION	120.00	63.00	
35	SILVER LAKE SUBSTATION	DISTRIBUTION	120.00	24.90	14.40
36	SILVER PEAK SUBSTATION	TRANSMISSION	60.00	60.00	
37	SILVER PEAK SUBSTATION	TRANSMISSION	67.00		
38	SILVER PEAK SUBSTATION	TRANSMISSION	60.00	24.90	
39	SILVER PEAK SUBSTATION	TRANSMISSION	60.00	60.00	
40	SILVER PEAK SUBSTATION	TRANSMISSION	55.00		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
29	1					1
12	1					2
						3
3	1					4
3	1					5
1	1					6
						7
	1					8
5	1					9
6	1					10
14	1					11
	1					12
7	1					13
7	1					14
7	1					15
47	1					16
47	1					17
			Capacitor	1	10	18
			Capacitor	1	12	19
525	2					20
						21
7	1					22
25	1					23
10	2					24
47	1					25
	2					26
						27
28	1					28
2	1					29
7	1					30
	3					31
14	1					32
13	1					33
75	1					34
47	1					35
15	1		Phase Shifter	1	15	36
2	1					37
7	1					38
15	1		Phase Shifter	1	15	39
			Capacitor	1	4	40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SILVER SPRINGS SUBSTATION	DISTRIBUTION	67.00	13.20	
2	SMITH VALLEY SUBSTATION	DISTRIBUTION	23.00		
3	SONOMA HEIGHTS SUBSTATION	DISTRIBUTION	65.00	24.90	
4	SOUTH SIDE SUBSTATION	DISTRIBUTION	34.50	4.16	
5	SPANISH SPRINGS SUBSTATION	DISTRIBUTION	120.00	24.90	
6	SPANISH SPRINGS SUBSTATION	DISTRIBUTION	120.00	24.90	
7	SPANISH SPRINGS SUBSTATION	DISTRIBUTION		24.90	
8	SPARKS INDUSTRIAL SUBSTATION	DISTRIBUTION	22.00	4.33	
9	STAGECOACH SUBSTATION	DISTRIBUTION	63.00	24.90	7.20
10	STAR PEAK SUBSTATION	TRANSMISSION	120.00		
11	STEAD SUBSTATION	DISTRIBUTION	63.00	24.90	13.80
12	STEAD SUBSTATION	DISTRIBUTION	66.00	23.00	13.80
13	STEAD SUBSTATION	DISTRIBUTION	22.90	4.36	
14	STEAMBOAT SUBSTATION	TRANSMISSION/DIST	120.00	24.90	7.20
15	STEAMBOAT SUBSTATION	TRANSMISSION/DIST	120.00	24.90	12.47
16	STEAMBOAT SUBSTATION	TRANSMISSION/DIST		24.90	
17	STICKLEMAN SUBSTATION	DISTRIBUTION	55.00	12.47	
18	STONE CABIN SUBSTATION	DISTRIBUTION	55.00	0.21	
19	SUGARLOAF SUBSTATION	DISTRIBUTION	120.00	24.90	
20	SUTRO SUBSTATION	DISTRIBUTION	22.90	4.36	
21	SWEETWATER SUBSTATION	DISTRIBUTION	60.00	24.90	
22	T LAZY S SUBSTATION	DISTRIBUTION	63.00	24.90	
23	TABLE MOUNTAIN SUBSTATION	TRANSMISSION	120.00		
24	TENABO SWITCHING STATION	TRANSMISSION	60.00		
25	THORNE SUBSTATION	TRANSMISSION	125.00	62.50	13.80
26	THORNE SUBSTATION	TRANSMISSION	125.00	62.50	13.80
27	TIADS INTERCONNECTION	DISTRIBUTION			
28	TIADS SUBSTATION	TRANSMISSION			
29	TITANIUM WEST #1 SUBSTATION	DISTRIBUTION	67.00	4.16	
30	TITANIUM WEST #2 SUBSTATION	DISTRIBUTION	67.00	4.16	
31	TONKIN SPRINGS SUBSTATION	DISTRIBUTION	63.00	4.16	
32	TOPAZ SUBSTATION	DISTRIBUTION	22.90	13.20	
33	TOULON SUBSTATION	DISTRIBUTION	67.00	7.60	
34	TRACY #1 SUBSTATION	DISTRIBUTION	120.00	2.40	
35	TRACY #1 SUBSTATION	DISTRIBUTION	120.00	13.80	
36	TRACY #2 SUBSTATION	DISTRIBUTION	2.40	0.48	
37	TRACY #2 SUBSTATION	DISTRIBUTION	120.00	13.80	
38	TRACY #3 SUBSTATION	DISTRIBUTION	120.00	4.16	
39	TRACY #3 SUBSTATION	DISTRIBUTION	13.80	4.16	
40	TRACY #3 SUBSTATION	DISTRIBUTION	120.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
7	1					1
						2
8	1					3
2	1					4
60	1					5
60	1					6
			Capacitor	2	10	7
2	1					8
34	1					9
						10
14	1					11
10	1					12
5	1					13
47	1					14
47	1					15
			Capacitor	1	10	16
	3					17
						18
60	1					19
5	1					20
1	3					21
5	1					22
						23
						24
36	1					25
22	1					26
						27
						28
5	1					29
4	2					30
7	1					31
3	1					32
	3					33
6	1					34
59	1					35
1	1					36
81	1					37
8	1					38
7	1					39
140	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TRACY 120 YARD SUBSTATION	TRANSMISSION	125.00	62.50	13.80
2	TRACY 120 YARD SUBSTATION	TRANSMISSION	63.00	23.00	13.80
3	TRI CENTER	DISTRIBUTION	345.00		
4	TROLLEY SWITCH STATION	TRANSMISSION	120.00		
5	TRUCKEE SUBSTATION	DISTRIBUTION	61.43	14.40	
6	TRUCKEE SUBSTATION	DISTRIBUTION	60.00		
7	TYBO SUBSTATION	DISTRIBUTION	63.00	4.16	
8	US GYPSUM SUBSTATION	DISTRIBUTION	64.00	0.48	
9	UNIVERSITY SUBSTATION	DISTRIBUTION	22.90	4.36	
10	UNIVERSITY SUBSTATION	DISTRIBUTION	22.90	4.36	
11	VALLEY ROAD SUBSTATION	TRANSMISSION/DIST	125.00	68.75	15.00
12	VALLEY ROAD SUBSTATION	TRANSMISSION/DIST	125.00	68.75	15.00
13	VALLEY ROAD SUBSTATION	TRANSMISSION/DIST	125.00	68.75	15.00
14	VALLEY ROAD SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
15	VALLEY ROAD SUBSTATION	TRANSMISSION/DIST	120.00	24.90	6.95
16	VALLEY ROAD SUBSTATION	TRANSMISSION/DIST	23.50	4.16	
17	VALLEY ROAD SUBSTATION	TRANSMISSION/DIST	24.90		
18	VERDI SUBSTATION	DISTRIBUTION	24.90	2.30	
19	VIRGINIA CITY SUBSTATION	DISTRIBUTION	63.00	24.90	4.80
20	WADSWORTH SUBSTATION	TRANSMISSION	65.20	13.20	
21	WELLS SUBSTATION	DISTRIBUTION			
22	WEST 7TH ST. SUBSTATION	DISTRIBUTION	24.90	4.36	
23	WEST SIDE SUBSTATION	DISTRIBUTION	63.00	13.20	
24	WEST TONOPAH SUBSTATION	DISTRIBUTION	60.00	12.47	
25	WEST TRACY SUBSTATION	TRANSMISSION	345.00	18.00	
26	WEST TRACY SUBSTATION	TRANSMISSION	345.00	18.00	
27	WEST TRACY SUBSTATION	TRANSMISSION	345.00	18.00	
28	WHEELER SUBSTATION	DISTRIBUTION	22.90	4.36	
29	WINNEMUCCA G.T. SUBSTATION	TRANSMISSION	67.00	13.80	
30	WINNEMUCCA SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
31	WINNEMUCCA SUBSTATION	TRANSMISSION/DIST	120.00	62.50	13.80
32	WINNEMUCCA SUBSTATION	TRANSMISSION/DIST	120.00		
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
75	1					1
10	1					2
						3
						4
5	1					5
			Capacitor	1	8	6
2	1					7
2	1					8
5	1					9
5	1					10
19	1					11
19	1					12
19	1					13
47	1					14
47	1					15
6	1					16
			Capacitor	1	8	17
3	1					18
6	1					19
5	1					20
						21
5	1					22
8	1					23
7	1					24
200	1					25
200	1					26
200	1					27
5	1					28
15	1					29
28	1					30
39	1					31
			Capacitor	1	15	32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 1 Column: b

All Substations are Unattended.

Schedule Page: 426 Line No.: 1 Column: c

Columns c, d, and e are at the transformer level to distinguish between different voltage transformers.

Schedule Page: 426 Line No.: 1 Column: f

<u>Capacity Summary by Function</u>	<u>Total Capacity in MVa</u>
Distribution	1,754
Transmission	2,138
Both	584
Total	4,476

Column f is at the substation level and is the max MVa the substation is capable of handling. Total substations are as follows:

Transmission:	52
Distribution:	151
Transmission & Distribution:	13
Distribution, customer owned:	7

Total: 223

Schedule Page: 426 Line No.: 30 Column: b

CUSTOMER OWNED

Schedule Page: 426 Line No.: 31 Column: b

CUSTOMER OWNED

Schedule Page: 426.1 Line No.: 12 Column: b

CUSTOMER OWNED

Schedule Page: 426.3 Line No.: 11 Column: b

CUSTOMER OWNED

Schedule Page: 426.4 Line No.: 26 Column: b

CUSTOMER OWNED

Schedule Page: 426.8 Line No.: 3 Column: b

CUSTOMER OWNED

Schedule Page: 426.8 Line No.: 21 Column: b

CUSTOMER OWNED

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report End of 2014/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	A & G Salaries	NV Energy, Inc.	920	4,378,410	
3	Salaries Overheads	NV Energy, Inc.	920,926,408	2,751,828	
4	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921,931	1,415,892	
5	Administrative services under the IASA	NV Energy, Inc.	925,923	811,942	
6	NV Energy, Inc. Subtotal			9,358,072	
7					
8	A & G Salaries	Nevada Power Company	920	10,579,690	
9	Salaries Overheads	Nevada Power Company	920,926,408	8,957,622	
10	Employee Expenses Incurred on Behalf of Affiliate	Nevada Power Company	921	627,113	
11	Nevada Power Company Subtotal			20,164,425	
12					
13	Administrative services under the IASA	Berkshire Hathaway Energy	925,426,923	375,190	
14	Administrative services under the IASA	MidAmerican Energy	426,923	288,254	
15	Administrative services under the IASA	MidAmerican Holding Company	426	11,547	
16	Administrative services under the IASA	MidAmerican Renewable	923	2,173	
17	Administrative services under the IASA	PacifiCorp	923	66,068	
18	Grand Total			30,265,729	
19					
20	Non-power Goods or Services Provided for Affiliate				
21	A & G Salaries	Nevada Power Company	920	8,750,588	
22	Salaries Overheads	Nevada Power Company	920,926,408	7,249,345	
23	Employee Expenses Incurred on Behalf of Affiliate	Nevada Power Company	921	321,771	
24	Nevada Power Company Subtotal			16,321,704	
25					
26	A & G Salaries	NV Energy, Inc.	920	30,938	
27	Salaries Overheads	NV Energy, Inc.	920,926,408	17,175	
28	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	281	
29	NV Energy, Inc. Subtotal			48,394	
30	Grand Total			16,370,098	
31					
32					
33					
34					
35					
36					
37	Service Agreement Footnote				
38	Intercompany Administrative Services Agreement				
39					
40					
41					
42					

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 37 Column: a

Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

EXHIBIT II

Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Business Support Services	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

EXHIBIT III

Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	--Year End Customers The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/23/2015	Year/Period of Report 2014/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 38 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on these selected companies.

Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.

Processes: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

SchedulePage No.

Interest

charges, paid on long-term debt, advances, etc 256-257

Investments

nonutility property 221

subsidiary companies 224-225

Investment tax credits, accumulated deferred 266-267

Law, excerpts applicable to this report form iv

List of schedules, this report form 2-4

Long-term debt 256-257

Losses-Extraordinary property 230

Materials and supplies 227

Miscellaneous general expenses 335

Notes

to balance sheet 122-123

to statement of changes in financial position 122-123

to statement of income 122-123

to statement of retained earnings 122-123

Nonutility property 221

Nuclear fuel materials 202-203

Nuclear generating plant, statistics 402-403

Officers and officers' salaries 104

Operating

expenses-electric 320-323

expenses-electric (summary) 323

Other

paid-in capital 253

donations received from stockholders 253

gains on resale or cancellation of reacquired

capital stock 253

miscellaneous paid-in capital 253

reduction in par or stated value of capital stock 253

regulatory assets 232

regulatory liabilities 278

Peaks, monthly, and output 401

Plant, Common utility

accumulated provision for depreciation 356

acquisition adjustments 356

allocated to utility departments 356

completed construction not classified 356

construction work in progress 356

expenses 356

held for future use 356

in service 356

leased to others 356

Plant data 336-337

401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

INDEX (continued)

Schedule

Page No.

Taxes

accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261

Transformers, line - electric	429
-------------------------------------	-----

Transmission

lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332

Unamortized

debt discount	256-257
debt expense	256-257
premium on debt	256-257

Unrecovered Plant and Regulatory Study Costs	230
--	-----