

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2015/Q2

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| <u>Reference Schedules</u> | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) – The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*. 10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

| | | |
|---|---|--|
| 01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy | | 02 Year/Period of Report End of <u>2015/Q2</u> |
| 03 Previous Name and Date of Change (if name changed during year) <div style="text-align: right;">/ /</div> | | |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146 | | |
| 05 Name of Contact Person Michael Behrens | | 06 Title of Contact Person Mgr, External Financial Rptg |
| 07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511 | | |
| 08 Telephone of Contact Person, Including Area Code (775) 834-4975 | 09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) / / |

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| | | |
|--|---|--|
| 01 Name /s/ E. Kevin Bethel | 03 Signature /s/ E. Kevin Bethel | 04 Date Signed (Mo, Da, Yr) 08/25/2015 |
| 02 Title Sr VP and Chief Financial Officer | | |
| Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction. | | |

End of 2015/Q2

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Page 2

| | | | |
|--|---|-----------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report / / | Year/Period of Report End of 2015/Q2 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR | | | |
| <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. | | | |
| PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION. | | | |

| | | | |
|---|--|-----------------------|------------------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2015/Q2 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

1. None.
2. None.
3. Following Public Utilities Commission of Nevada acceptance of the company's Emissions Reductions and Capacity Replacement Plan on December 20, 2014, Nevada Power Company acquired Las Vegas Generating Station and Sun Peak Generating Station. Las Vegas Cogeneration is a 272-megawatt, natural gas-fueled electric generating facility and Sun Peak is a 222-megawatt, natural gas-fueled electric generating facility. Both facilities are located in the Las Vegas Valley. On May 15, 2015 Nevada Power Company submitted its proposed journal entries to the commission.
4. None.
5. None.
6. None.
7. None.
8. None.
9. Refer to pages 122-123, Note 8 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. N/A.
12. N/A.
13. On June 12, 2015 Mohammed N. Mughal, the company's Treasurer and Executive, Financial Strategies, resigned.
14. N/A.

| | | | |
|---------------------------------------|--|--------------------------------|-----------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 11 | End of 2015/Q2 |

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|-----------|---|-------------------------|---|---|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 9,457,789,390 | 9,376,745,981 |
| 3 | Construction Work in Progress (107) | 200-201 | 130,619,191 | 120,248,793 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 9,588,408,581 | 9,496,994,774 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 2,907,107,965 | 2,788,886,147 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 6,681,300,616 | 6,708,108,627 |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203 | 0 | 0 |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 0 | 0 |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 0 | 0 |
| 10 | Spent Nuclear Fuel (120.4) | | 0 | 0 |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 0 | 0 |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 0 | 0 |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 0 | 0 |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 6,681,300,616 | 6,708,108,627 |
| 15 | Utility Plant Adjustments (116) | | 0 | 0 |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | |
| 18 | Nonutility Property (121) | | 4,958,280 | 4,958,280 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 1,364,918 | 1,327,424 |
| 20 | Investments in Associated Companies (123) | | 0 | 0 |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | -3,286,778 | -1,536,711 |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 0 | 0 |
| 24 | Other Investments (124) | | 24,980,025 | 34,791,697 |
| 25 | Sinking Funds (125) | | 0 | 0 |
| 26 | Depreciation Fund (126) | | 0 | 0 |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 |
| 28 | Other Special Funds (128) | | 0 | 0 |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 |
| 30 | Long-Term Portion of Derivative Assets (175) | | 0 | 0 |
| 31 | Long-Term Portion of Derivative Assets - Hedges (176) | | 0 | 0 |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 25,286,609 | 36,885,842 |
| 33 | CURRENT AND ACCRUED ASSETS | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 |
| 35 | Cash (131) | | 5,178,195 | 3,080,831 |
| 36 | Special Deposits (132-134) | | 227,402 | 145,689 |
| 37 | Working Fund (135) | | 500 | 500 |
| 38 | Temporary Cash Investments (136) | | 100,360,646 | 217,144,196 |
| 39 | Notes Receivable (141) | | 0 | 0 |
| 40 | Customer Accounts Receivable (142) | | 128,544,166 | 121,971,461 |
| 41 | Other Accounts Receivable (143) | | 10,466,060 | 14,916,756 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 9,466,435 | 13,920,367 |
| 43 | Notes Receivable from Associated Companies (145) | | 0 | 0 |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 38,516,565 | 6,921,490 |
| 45 | Fuel Stock (151) | 227 | 33,159,974 | 30,031,915 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 52,635,227 | 54,525,349 |
| 49 | Merchandise (155) | 227 | 0 | 0 |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 0 | 0 |

| | | | |
|---------------------------------------|--|--------------------------------|-----------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 11 | End of 2015/Q2 |

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|-------------------------|---|---|
| 53 | (Less) Noncurrent Portion of Allowances | | 0 | 0 |
| 54 | Stores Expense Undistributed (163) | 227 | -596,596 | -199,614 |
| 55 | Gas Stored Underground - Current (164.1) | | 0 | 0 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 0 | 0 |
| 57 | Prepayments (165) | | 43,355,928 | 33,709,383 |
| 58 | Advances for Gas (166-167) | | 0 | 0 |
| 59 | Interest and Dividends Receivable (171) | | 0 | 0 |
| 60 | Rents Receivable (172) | | 0 | 0 |
| 61 | Accrued Utility Revenues (173) | | 200,253,055 | 113,287,988 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | 0 | 0 |
| 63 | Derivative Instrument Assets (175) | | 0 | 0 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 0 | 0 |
| 65 | Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 602,634,687 | 581,615,577 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | | 32,469,852 | 34,151,981 |
| 70 | Extraordinary Property Losses (182.1) | 230a | 0 | 0 |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | 0 | 0 |
| 72 | Other Regulatory Assets (182.3) | 232 | 875,728,897 | 935,288,251 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 3,505,102 | 2,749,006 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | 0 | 0 |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | 0 | 0 |
| 76 | Clearing Accounts (184) | | 577,718 | 76,776 |
| 77 | Temporary Facilities (185) | | 0 | 0 |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 166,121,292 | 169,352,410 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | 0 | 0 |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 31,492,290 | 32,754,675 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 365,077,142 | 454,635,002 |
| 83 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 |
| 84 | Total Deferred Debits (lines 69 through 83) | | 1,474,972,293 | 1,629,008,101 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 8,784,194,205 | 8,955,618,147 |

| | | | |
|---------------------------------------|--|--------------------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report (mo, da, yr) | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 1 / 1 | end of 2015/Q2 |

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|-------------------------|---|---|
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 1,000 | 1,000 |
| 3 | Preferred Stock Issued (204) | 250-251 | 0 | 0 |
| 4 | Capital Stock Subscribed (202, 205) | | 0 | 0 |
| 5 | Stock Liability for Conversion (203, 206) | | 0 | 0 |
| 6 | Premium on Capital Stock (207) | | 773,510,116 | 773,510,116 |
| 7 | Other Paid-In Capital (208-211) | 253 | 1,537,639,552 | 1,537,639,552 |
| 8 | Installments Received on Capital Stock (212) | 252 | 0 | 0 |
| 9 | (Less) Discount on Capital Stock (213) | 254 | 0 | 0 |
| 10 | (Less) Capital Stock Expense (214) | 254b | 2,930,253 | 2,930,253 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 665,832,697 | 594,880,408 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | -12,178,879 | -12,178,879 |
| 13 | (Less) Required Capital Stock (217) | 250-251 | 0 | 0 |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | 0 | 0 |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | -3,060,017 | -3,128,225 |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 2,958,814,216 | 2,887,793,719 |
| 17 | LONG-TERM DEBT | | | |
| 18 | Bonds (221) | 256-257 | 92,500,000 | 92,500,000 |
| 19 | (Less) Required Bonds (222) | 256-257 | 16,825,000 | 16,825,000 |
| 20 | Advances from Associated Companies (223) | 256-257 | 0 | 0 |
| 21 | Other Long-Term Debt (224) | 256-257 | 2,749,540,000 | 2,999,495,000 |
| 22 | Unamortized Premium on Long-Term Debt (225) | | 1,139,999 | 1,299,754 |
| 23 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 9,038,896 | 9,485,433 |
| 24 | Total Long-Term Debt (lines 18 through 23) | | 2,817,316,103 | 3,066,984,321 |
| 25 | OTHER NONCURRENT LIABILITIES | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | 487,946,352 | 495,380,305 |
| 27 | Accumulated Provision for Property Insurance (228.1) | | 0 | 0 |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 2,488,436 | 2,511,098 |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | 43,981,020 | 38,953,839 |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 0 | 0 |
| 31 | Accumulated Provision for Rate Refunds (229) | | 3,162,521 | 7,526,005 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 21,275,708 | 20,584,162 |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | 0 | 0 |
| 34 | Asset Retirement Obligations (230) | | 84,810,078 | 85,851,664 |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 643,664,115 | 650,807,073 |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Notes Payable (231) | | 0 | 0 |
| 38 | Accounts Payable (232) | | 196,707,792 | 168,321,878 |
| 39 | Notes Payable to Associated Companies (233) | | 0 | 0 |
| 40 | Accounts Payable to Associated Companies (234) | | 34,788,653 | 33,309,585 |
| 41 | Customer Deposits (235) | | 58,901,301 | 55,404,059 |
| 42 | Taxes Accrued (236) | 262-263 | 6,255,864 | 7,694,882 |
| 43 | Interest Accrued (237) | | 53,715,671 | 60,440,511 |
| 44 | Dividends Declared (238) | | 0 | 0 |
| 45 | Matured Long-Term Debt (239) | | 0 | 0 |
| | | | | |

| | | | |
|---------------------------------------|--|--------------------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report (mo, da, yr) | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | / / | end of 2015/Q2 |

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|--|-------------------------|---|---|
| 46 | Matured Interest (240) | | 0 | 0 |
| 47 | Tax Collections Payable (241) | | 29,204,088 | 33,629,489 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 13,585,874 | 2,534,806 |
| 49 | Obligations Under Capital Leases-Current (243) | | 19,093,498 | 14,335,359 |
| 50 | Derivative Instrument Liabilities (244) | | 32,638,940 | 30,108,576 |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | 21,275,708 | 20,584,162 |
| 52 | Derivative Instrument Liabilities - Hedges (245) | | 0 | 0 |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | | 0 | 0 |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53) | | 423,615,973 | 385,194,983 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | 56,636,368 | 45,195,704 |
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 2,363,252 | 2,616,940 |
| 58 | Deferred Gains from Disposition of Utility Plant (256) | | 0 | 0 |
| 59 | Other Deferred Credits (253) | 269 | 77,960,687 | 115,525,932 |
| 60 | Other Regulatory Liabilities (254) | 278 | 127,720,309 | 80,490,372 |
| 61 | Unamortized Gain on Reacquired Debt (257) | | 205,512 | 209,523 |
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281) | 272-277 | 0 | 0 |
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | 1,426,944,791 | 1,428,139,351 |
| 64 | Accum. Deferred Income Taxes-Other (283) | | 248,952,879 | 292,660,229 |
| 65 | Total Deferred Credits (lines 56 through 64) | | 1,940,783,798 | 1,964,838,051 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) | | 8,784,194,205 | 8,955,618,147 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------------|---|---|--|--|
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 1,101,693,758 | 1,067,199,856 | 625,245,991 | 616,738,200 |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 687,420,879 | 693,962,733 | 388,059,181 | 386,031,717 |
| 5 | Maintenance Expenses (402) | 320-323 | 27,253,470 | 22,794,745 | 11,280,191 | 10,552,139 |
| 6 | Depreciation Expense (403) | 336-337 | 117,767,754 | 126,777,902 | 59,031,815 | 63,139,167 |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | | | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 7,394,517 | 5,633,895 | 3,828,882 | 3,702,591 |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | 7,885,338 | 902,351 | 3,942,669 | 451,175 |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | |
| 12 | Regulatory Debits (407.3) | | 24,967,446 | 9,127,433 | 12,969,876 | 5,128,905 |
| 13 | (Less) Regulatory Credits (407.4) | | 1,061,025 | 19,158,368 | 637,090 | 9,941,091 |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 18,890,753 | 21,143,192 | 9,956,315 | 10,226,857 |
| 15 | Income Taxes - Federal (409.1) | 262-263 | -3,118,996 | -1,149,491 | -1,624,386 | -557,100 |
| 16 | - Other (409.1) | 262-263 | | 123,995 | | 123,995 |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 141,070,211 | 222,318,158 | 87,394,697 | 111,221,663 |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 94,511,496 | 183,475,536 | 52,945,540 | 75,687,013 |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | -253,688 | -216,413 | -186,055 | -196,544 |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | 2,588 | 15,374 | 1,188 | 6,996 |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | 8,175 | | 8,175 | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 933,710,750 | 898,769,222 | 521,077,542 | 504,189,465 |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27 | | 167,983,008 | 168,430,634 | 104,168,449 | 112,548,735 |
| | | | | | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|---|--|---|--|---|--|----------|
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | |
| | | | | | | 1 |
| 1,101,693,758 | 1,067,199,856 | | | | | 2 |
| | | | | | | 3 |
| 687,420,879 | 693,962,733 | | | | | 4 |
| 27,253,470 | 22,794,745 | | | | | 5 |
| 117,767,754 | 126,777,902 | | | | | 6 |
| | | | | | | 7 |
| 7,394,517 | 5,633,895 | | | | | 8 |
| 7,885,338 | 902,351 | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| 24,967,446 | 9,127,433 | | | | | 12 |
| 1,061,025 | 19,158,368 | | | | | 13 |
| 18,890,753 | 21,143,192 | | | | | 14 |
| -3,118,996 | -1,149,491 | | | | | 15 |
| | 123,995 | | | | | 16 |
| 141,070,211 | 222,318,158 | | | | | 17 |
| 94,511,496 | 183,475,536 | | | | | 18 |
| -253,688 | -216,413 | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| 2,588 | 15,374 | | | | | 22 |
| | | | | | | 23 |
| 8,175 | | | | | | 24 |
| 933,710,750 | 898,769,222 | | | | | 25 |
| 167,983,008 | 168,430,634 | | | | | 26 |
| | | | | | | |

STATEMENT OF INCOME FOR THE YEAR (continued)

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL | | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------------|---------------------|----------------------|--|--|
| | | | Current Year (c) | Previous Year (d) | | |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 167,983,008 | 168,430,634 | 104,168,449 | 112,548,735 |
| 28 | Other Income and Deductions | | | | | |
| 29 | Other Income | | | | | |
| 30 | Nonutility Operating Income | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | | | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | | | | |
| 33 | Revenues From Nonutility Operations (417) | | 108,023 | 268,257 | 54,012 | 134,129 |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 37,494 | 62,592 | 16,331 | 27,920 |
| 35 | Nonoperating Rental Income (418) | | | | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | 2,149,933 | 853,543 | | 493,008 |
| 37 | Interest and Dividend Income (419) | | 4,191,934 | 5,058,078 | 1,909,576 | 2,624,401 |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 1,683,823 | 65,574 | 811,604 | -196,890 |
| 39 | Miscellaneous Nonoperating Income (421) | | 40,646 | 167,276 | 69,718 | 18,474 |
| 40 | Gain on Disposition of Property (421.1) | | 5,134,331 | 567,875 | 2,438,889 | 101,525 |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 13,271,196 | 6,918,011 | 5,267,468 | 3,146,727 |
| 42 | Other Income Deductions | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | 89,172 | | | |
| 44 | Miscellaneous Amortization (425) | | | | | |
| 45 | Donations (426.1) | | 205,707 | 101,522 | 107,431 | 46,788 |
| 46 | Life Insurance (426.2) | | | | | |
| 47 | Penalties (426.3) | | 1,298 | 34,443 | 1,163 | 967 |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 796,073 | 652,784 | 372,647 | 301,992 |
| 49 | Other Deductions (426.5) | | 1,047,930 | 1,928,413 | 110,184 | 678,287 |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 2,140,180 | 2,717,162 | 591,425 | 1,028,034 |
| 51 | Taxes Applicable to Other Income and Deductions | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 38,296 | 44,465 | 19,148 | 23,990 |
| 53 | Income Taxes-Federal (409.2) | 262-263 | 3,118,995 | 1,149,491 | 1,624,386 | 557,100 |
| 54 | Income Taxes-Other (409.2) | 262-263 | | | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | 11,886 | 11,885 | 5,943 | 5,943 |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | | | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | 3,169,177 | 1,205,841 | 1,649,477 | 587,033 |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 7,961,839 | 2,995,008 | 3,026,566 | 1,531,660 |
| 61 | Interest Charges | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 89,215,973 | 95,956,157 | 44,140,336 | 47,965,665 |
| 63 | Amort. of Debt Disc. and Expense (428) | | 2,128,664 | 2,401,125 | 1,053,244 | 1,200,989 |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | 1,262,385 | 1,266,002 | 631,161 | 633,586 |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | 159,755 | 159,687 | 79,878 | 79,878 |
| 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | 4,010 | 2,672 | 2,005 | 1,336 |
| 67 | Interest on Debt to Assoc. Companies (430) | | | | | |
| 68 | Other Interest Expense (431) | | 342,052 | 3,333,864 | 1,491,036 | 1,737,005 |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 1,192,751 | -70,774 | 565,484 | -188,759 |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 91,592,558 | 102,865,563 | 46,668,410 | 51,644,790 |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 84,352,289 | 68,560,079 | 60,526,605 | 62,435,605 |
| 72 | Extraordinary Items | | | | | |
| 73 | Extraordinary Income (434) | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 84,352,289 | 68,560,079 | 60,526,605 | 62,435,605 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 593,118,693 | 596,265,870 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | |
| 10 | Equity Earnings of Subsidiary Company | | 2,149,933 | 853,543 |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | 2,149,933 | 853,543 |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 82,202,356 | 67,706,536 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | | |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | Dividend- Common Stock | | -13,400,000 | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -13,400,000 | |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | | |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 664,070,982 | 664,825,949 |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |

End of 2015/Q2

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|---|--|
| 1 | Net Cash Flow from Operating Activities: | | |
| 2 | Net Income (Line 78(c) on page 117) | 84,352,289 | 68,650,079 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 133,047,609 | 133,314,148 |
| 5 | Unamortized Loss on Reacquired Debt | 1,262,385 | 1,155,397 |
| 6 | | | |
| 7 | Deferred Energy Costs | 121,075,019 | 16,561,513 |
| 8 | Deferred Income Taxes (Net) | 44,655,950 | 36,799,635 |
| 9 | Investment Tax Credit Adjustment (Net) | -253,688 | -216,412 |
| 10 | Net (Increase) Decrease in Receivables | -125,136,083 | -149,713,527 |
| 11 | Net (Increase) Decrease in Inventory | 2,381,537 | 918,669 |
| 12 | Net (Increase) Decrease in Allowances Inventory | | |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | 23,160,067 | 12,824,513 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | 1,155,163 | -3,301,800 |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | -5,907,993 | -738,448 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 1,683,823 | 65,574 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | | |
| 18 | Net Increase (Decrease) in Accrued Taxes & Interest | -8,163,858 | -2,728,050 |
| 19 | Net (Increase) Decrease in Prepayments | -9,646,545 | -209,319 |
| 20 | Risk Management Assets & Liabilities | | 4,475 |
| 21 | Other, Net | -902,093 | 34,102,228 |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 259,395,936 | 147,357,527 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -148,093,769 | -121,072,085 |
| 27 | Gross Additions to Nuclear Fuel | | |
| 28 | Gross Additions to Common Utility Plant | | |
| 29 | Gross Additions to Nonutility Plant | 37,494 | -625,608 |
| 30 | (Less) Allowance for Other Funds Used During Construction | -1,683,823 | -65,574 |
| 31 | Other (provide details in footnote): | | |
| 32 | Customer Advances for Construction | 11,440,664 | 2,307,919 |
| 33 | Contributions in Aid of Construction | 9,757,152 | 23,164,547 |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -125,174,636 | -96,159,653 |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | 10,175,831 | |
| 38 | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | 1,750,067 | 148,957 |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | Proceeds from Sale of Asset | 5,097,997 | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |
| | | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; Instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|---|--|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Other (provide details in footnote): | | |
| 54 | | | |
| 55 | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | Total of lines 34 thru 55) | -108,150,741 | -96,010,696 |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | | |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other (provide details in footnote): | | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other (provide details in footnote): | | |
| 68 | | | |
| 69 | | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | | |
| 71 | | | |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | -252,449,668 | -8,499,525 |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Other (provide details in footnote): | | |
| 77 | Deferred Financing and Debt Issuance Costs | | -569,239 |
| 78 | Net Decrease in Short-Term Debt (c) | | |
| 79 | | | |
| 80 | Dividends on Preferred Stock | | |
| 81 | Dividends on Common Stock | -13,400,000 | |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | -265,849,668 | -9,068,764 |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22,57 and 83) | -114,604,473 | 42,278,067 |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | 220,371,216 | 126,447,718 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of period | 105,766,743 | 168,725,785 |
| | | | |

| | | | |
|---------------------------------------|--|-----------------------|------------------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2015/Q2 |
| FOOTNOTE DATA | | | |

Schedule Page: 120 Line No.: 21 Column: b

| | |
|--|---------------------|
| Other Assets | \$ 2,289,768 |
| Regulatory Asset for Pension Plan | 2,637,845 |
| Other Liabilities | (11,010,306) |
| Pension and Benefit Liability | 5,112,392 |
| Accumulated Other Comprehensive Income | 68,208 |
| Total: Other Net | <u>\$ (902,093)</u> |

Schedule Page: 120 Line No.: 21 Column: c

| | |
|--|----------------------|
| Other Assets | \$ 11,166,817 |
| Regulatory Asset for Pension Plan | 16,210,724 |
| Other Liabilities | 5,145,818 |
| Pension and Benefit Liability | 876,851 |
| Accumulated Other Comprehensive Income | 702,018 |
| Total: Other Net | <u>\$ 34,102,228</u> |

| | | | |
|--|---|-----------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report / / | Year/Period of Report End of 2015/Q2 |
| NOTES TO FINANCIAL STATEMENTS | | | |
| <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p> | | | |

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

| | | | |
|---|--|---------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2015/Q2 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Nevada Power Company's ("NPC") Quarterly Report on Form 10-Q for the quarter ended June 30, 2015 and are prepared in conformity with the generally accepted accounting principles ("GAAP"). Accordingly, certain footnotes are not reflective of NPC's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries (collectively, the "Company"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. The Company is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Company's Annual Report on Form 10-K for the year ended December 31, 2014 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Company's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2015.

NPC's accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by FERC. The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of merger related costs as non-operating rather than operating.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

| | | | |
|---|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | | | 2015/Q2 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

(2) New Accounting Pronouncements

In April 2015, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2015-03, which amends FASB Accounting Standards Codification ("ASC") Subtopic 835-30, "Interest - Imputation of Interest." The amendments in this guidance require that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability instead of as an asset. This guidance is effective for interim and annual reporting periods beginning after December 15, 2015, with early adoption permitted. This guidance must be adopted retrospectively, wherein the balance sheet of each period presented should be adjusted to reflect the new guidance. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In July 2015, the FASB decided to defer the effective date one year to interim and annual reporting periods beginning after December 15, 2017. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

| | Depreciable Life | As of | |
|---|---------------------|------------------|----------------------|
| | | June 30, 2015 | December 31, 2014 |
| Utility plant in-service: | | | |
| Generation | 25 - 80 years | \$ 4,129 | \$ 4,034 |
| Distribution | 20 - 65 years | 3,054 | 3,018 |
| Transmission | 45 - 65 years | 1,772 | 1,757 |
| General and intangible plant | 5 - 65 years | 686 | 669 |
| Utility plant in-service | | 9,641 | 9,478 |
| Accumulated depreciation and amortization | | (2,829) | (2,599) |
| Utility plant in-service, net | | 6,812 | 6,879 |
| Other non-regulated, net of accumulated depreciation and amortization | 5 - 65 years | 4 | 4 |
| | | 6,816 | 6,883 |
| Construction work-in-progress | | 131 | 120 |
| Property, plant and equipment, net | | \$ 6,947 | \$ 7,003 |

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
|---|---|---------------------------------------|-----------------------|
| Nevada Power Company, d/b/a NV Energy | | / / | 2015/Q2 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

(4) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the Public Utilities Commission of Nevada ("PUCN").

Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Income Statements but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Energy Efficiency Implementation Rates and Energy Efficiency Program Rates

In July 2010, regulations were adopted by the PUCN that authorizes an electric utility to recover lost revenue that is attributable to the measurable and verifiable effects associated with the implementation of efficiency and conservation programs approved by the PUCN through energy efficiency implementation rates ("EEIR"). As a result, the Company files annually in March to adjust energy efficiency program rates and EEIR for over- or under-collected balances, which are effective in October of the same year.

The PUCN's final order approving the BHE Merger stipulated that the Company would not seek recovery of any lost revenue for calendar year 2014 in an amount that exceeded 50% of the lost revenue that the Company could otherwise request. In February 2014, the Company filed an application with the PUCN to reset the EEIR and energy efficiency program rates. In June 2014, the PUCN accepted a stipulation to adjust the EEIR, as of July 1, 2014, to collect 50% of the estimated lost revenue that the Company would otherwise be allowed to recover for the 2014 calendar year. The EEIR was effective from July through December 2014, reset on January 1, 2015 and remains in effect through September 2015. To the extent the Company's earned rate of return exceeds the rate of return used to set base general rates, the Company is required to refund to customers EEIR revenue collected. As a result, the Company has deferred recognition of EEIR revenue collected and has recorded a liability of \$14 million, which is included in current regulatory liabilities on the Balance Sheets as of June 30, 2015.

General Rate Case

In May 2014, the Company filed a general rate case with the PUCN. In July 2014, the Company made its certification filing, which requested incremental annual revenue relief in the amount of \$38 million, or an average price increase of 2%. In October 2014, the Company reached a settlement agreement with certain parties agreeing to a zero increase in the revenue requirement. In October 2014, the PUCN issued an order in the general rate case filing that accepted the settlement. The order provides for increases in the fixed-monthly service charge for customers with a corresponding decrease in the base tariff general rate effective January 1, 2015. As a result of the order, the Company recorded \$15 million in asset impairments related to property, plant and equipment and \$5 million of regulatory asset impairments, which are included in operating and maintenance on the Income Statements for the year ended December 31, 2014. Additionally, the Company recorded a \$5 million gain in other, net on the Income Statement for the year ended December 31, 2014 related to the disposition of property. In October 2014, a party filed a petition for reconsideration of the PUCN order. In November 2014, the PUCN granted the petition for reconsideration and reaffirmed the order issued in October 2014.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q2 |
| Nevada Power Company, d/b/a NV Energy | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

2013 Federal Energy Regulatory Commission ("FERC") Transmission Rate Case

In May 2013, the Company, along with Sierra Pacific, filed an application with the FERC to establish single system transmission and ancillary service rates. The combined filing requested incremental rate relief of \$17 million annually to be effective January 1, 2014. In August 2013, the FERC granted the companies' request for a rate effective date of January 1, 2014 subject to refund, and set the case for hearing or settlement discussions. On January 1, 2014, the Company implemented the filed rates in this case subject to refund as set forth in the FERC's order.

In September 2014, the Company, along with Sierra Pacific, filed an unopposed settlement offer with the FERC on behalf of NV Energy and the intervening parties providing rate relief of \$4 million. The settlement offer would resolve all outstanding issues related to this case. In addition, a preliminary order from the administrative law judge granting the motion for interim rate relief was issued, which authorizes the Company to institute the interim rates effective September 1, 2014, and begin billing transmission customers under the settlement rates for service provided on and after that date. In January 2015, the FERC approved the settlement and refunds were issued.

(5) Employee Benefit Plans

The Company is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of the Company. Amounts attributable to the Company were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

| | As of | |
|------------------------------|------------------|----------------------|
| | June 30, 2015 | December 31, 2014 |
| Qualified Pension Plan - | | |
| Other long-term liabilities | \$ (25) | \$ (23) |
| Non-Qualified Pension Plans: | | |
| Other current liabilities | (1) | (1) |
| Other long-term liabilities | (9) | (9) |
| Other Postretirement Plans - | | |
| Other long-term liabilities | 1 | 1 |

| | | | |
|---|--|--|---|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q2 |
| Nevada Power Company, d/b/a NV Energy | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

(6) Risk Management and Hedging Activities

The Company is exposed to the impact of market fluctuations in commodity prices and interest rates. The Company is principally exposed to electricity, natural gas and coal market fluctuations primarily through the Company's obligation to serve retail customer load in its regulated service territory. The Company's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. The Company does not engage in proprietary trading activities.

The Company has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, the Company uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. The Company manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, the Company may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate the Company's exposure to interest rate risk. The Company does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in the Company's accounting policies related to derivatives. Refer to Note 7 for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of the Company's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

| | Other Current Liabilities | Other Long-term Liabilities | Total |
|---------------------------------------|---------------------------------|-----------------------------------|---------|
| <u>As of June 30, 2015</u> | | | |
| Commodity liabilities ⁽¹⁾ | \$ (12) | \$ (21) | \$ (33) |
| <u>As of December 31, 2014</u> | | | |
| Commodity liabilities ⁽¹⁾ | \$ (9) | \$ (21) | \$ (30) |

(1) The Company's commodity derivatives not designated as hedging contracts will be included in regulated rates when settled and as of June 30, 2015 and December 31, 2014, a regulatory asset of \$33 million and \$30 million, respectively, was recorded related to the derivative liability of \$33 million and \$30 million, respectively.

| | | | |
|---|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | | | 2015/Q2 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with indexed and fixed price terms that comprise the mark-to-market values as of (in millions):

| | Unit of Measure | June 30, 2015 | December 31, 2014 |
|-----------------------|--------------------|------------------|----------------------|
| Electricity sales | Megawatt hours | (3) | (3) |
| Natural gas purchases | Decatherms | 131 | 115 |

Credit Risk

The Company is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent the Company's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, the Company analyzes the financial condition of each significant wholesale counterparty, establish limits on the amount of unsecured credit to be extended to each counterparty and evaluate the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, the Company enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, the Company exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide rights to demand cash or other security in the event of a credit rating downgrade ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2015, credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of the Company's derivative contracts in liability positions with specific credit-risk-related contingent features was \$5 million and \$4 million as of June 30, 2015 and December 31, 2014, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. The Company's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(7) Fair Value Measurements

The carrying value of the Company's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. The Company has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

| | | | |
|---|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | | | 2015/Q2 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect the Company's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Company develops these inputs based on the best information available, including its own data.

The following table presents the Company's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

| | Input Levels for Fair Value Measurements | | | |
|-------------------------------------|--|---------|---------|---------|
| | Level 1 | Level 2 | Level 3 | Total |
| <u>As of June 30, 2015</u> | | | | |
| Assets - investment funds | \$ 9 | \$ — | \$ — | \$ 9 |
| Liabilities - commodity derivatives | \$ — | \$ — | \$ (33) | \$ (33) |
| <u>As of December 31, 2014</u> | | | | |
| Assets - investment funds | \$ 20 | \$ — | \$ — | \$ 20 |
| Liabilities - commodity derivatives | \$ — | \$ — | \$ (30) | \$ (30) |

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Company transacts. When quoted prices for identical contracts are not available, the Company uses forward price curves. Forward price curves represent the Company's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Company bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by the Company. Market price quotations are generally readily obtainable for the applicable term of the Company's outstanding derivative contracts; therefore, the Company's forward price curves reflect observable market quotes. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, the Company uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of the contracts. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its

| | | | |
|---|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | | | 2015/Q2 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of the Company's nonperformance risk on its liabilities, which as of June 30, 2015 and December 31, 2014, had an immaterial impact to the fair value of its derivative contracts. As such, the Company considers its derivative contracts to be valued using Level 3 inputs. Refer to Note 6 for further discussion regarding the Company's risk management and hedging activities.

The Company's investment funds are accounted for as trading securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of the Company's commodity derivative liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

| | Three-Month Periods | | Six-Month Periods | |
|---|---------------------|---------|-------------------|---------|
| | Ended June 30, | | Ended June 30, | |
| | 2015 | 2014 | 2015 | 2014 |
| Beginning balance | \$ (32) | \$ (35) | \$ (30) | \$ (47) |
| Changes in fair value recognized in regulatory assets | (1) | — | (5) | 12 |
| Purchases | — | — | — | (1) |
| Settlements | — | 2 | 2 | 3 |
| Ending balance | \$ (33) | \$ (33) | \$ (33) | \$ (33) |

The Company's long-term debt is carried at cost on the Balance Sheets. The fair value of the Company's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of the Company's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of the Company's long-term debt (in millions):

| | As of June 30, 2015 | | As of December 31, 2014 | |
|----------------|---------------------|------------|-------------------------|------------|
| | Carrying Value | Fair Value | Carrying Value | Fair Value |
| Long-term debt | \$ 2,818 | \$ 3,316 | \$ 3,066 | \$ 3,712 |

(8) Commitments and Contingencies

Environmental Laws and Regulations

The Company is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact the Company's current and future operations. The Company believes it is in material compliance with all applicable laws and regulations.

| | | | |
|---|--|---------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2015/Q2 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

In June 2013, the Nevada State Legislature passed Senate Bill No. 123 ("SB 123"), which included, in significant part:

- Accelerating the plan to retire 800 MWs of coal plants, starting as soon as December 31, 2014;
- Replacement of such coal plants by issuing requests for proposals for the procurement of 300 MWs from renewable facilities;
- Construction or acquisition and ownership of 50 MWs of electric generating capacity from renewable facilities;
- Construction or acquisition and ownership of 550 MWs of additional electric generating capacity; and
- Assuring regulatory procedures that protect reliability and supply and address financial impacts on customer and utility.

In May 2014, the Company filed its Emissions Reduction Capacity Replacement Plan ("ERCR Plan") in compliance with SB 123 enacted by the 2013 Nevada Legislature. The filing proposed, among other items, the retirement of Reid Gardner Generating Station units 1, 2 and 3 in 2014 and unit 4 in 2017; the elimination of the Company's ownership interest in Navajo Generating Station in 2019; and a plan to replace the generating capacity being retired, as required by SB 123. The ERCR Plan includes the issuance of requests for proposals for 300-MW of renewable energy to be issued between 2014 and 2016; the acquisition of a 272-MW natural gas co-generating facility in 2014; the acquisition of a 210-MW natural gas peaking facility in 2014; the construction of a 15-MW solar photovoltaic facility expected to be placed in-service in 2015; and the construction of a 200-MW solar photovoltaic facility expected to be placed in-service in 2016. In the second quarter of 2014, the Company executed various contractual agreements to fulfill the proposed ERCR Plan, which are subject to the PUCN approval. The PUCN issued an order dated October 28, 2014 removing the 200-MW solar photovoltaic facility proposed by the Company from the ERCR Plan but accepting the remaining requests. In November 2014, the Company filed a petition for reconsideration, but in December 2014, the PUCN upheld the original order from October 2014 with respect to material matters. In December 2014, the Company filed its acceptance of the modifications to the ERCR Plan.

In July 2015, the Company filed an amendment to its ERCR Plan with the PUCN. The amendment requests PUCN approval of two renewable power purchase agreements with 100-MW solar photovoltaic generating facilities related to the replacement of coal plants. Each of these agreements were entered into by issuing requests for proposals for the procurement of energy through the competitive solicitation process that was set forth in the Company's ERCR Plan in compliance with SB 123. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123. As a result, the Company will not proceed with issuance of a third 100-MW request for proposal for renewable energy until such time as the PUCN determines the Company has satisfactorily demonstrated a need for such electric generating capacity.

Reid Gardner Generation Station

In October 2011, the Company received a request for information from the Environmental Protection Agency Region 9 under Section 114 of the Clean Air Act requesting current and historical operations and capital project information for the Company's Reid Gardner Generating Station located near Moapa, Nevada. The Environmental Protection Agency's Section 114 information request does not allege any incidents of non-compliance at the plant, and there have been no other new enforcement-related proceedings that have been initiated by the Environmental Protection Agency relating to the plant. The Company completed its responses to the Environmental Protection Agency during the first quarter of 2012 and will continue to monitor developments relating to this Section 114 request. At this time, the Company cannot predict the impact, if any, associated with this information request.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q2 |
| Nevada Power Company, d/b/a NV Energy | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Legal Matters

The Company is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Company does not believe that such normal and routine litigation will have a material impact on its financial results. The Company is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

November 2005 Land Investors

In 2006, November 2005 Land Investors, LLC ("NLI") purchased from the United States through the Bureau of Land Management 2,675 acres of land located in North Las Vegas, Nevada. A small portion of the land is traversed by a 500 kilovolt ("kV") transmission line owned by the Company and sited pursuant to a pre-existing right-of-way grant from the Bureau of Land Management. Subsequent to NLI's purchase, a dispute arose as to whether the Company owed rent and, if it did, the amount owed to NLI under the right-of-way grant. NLI eventually "terminated" the right-of-way grant and brought claims against the Company for breach of contract, inverse condemnation and trespass. The Company counterclaimed for express condemnation of a perpetual easement over the right-of-way corridor. The matter proceeded to trial in the Eighth District Court, Clark County, Nevada ("Eighth District Court"). In September 2013, the Eighth District Court awarded NLI \$1 million for unpaid rent and \$5 million for inverse condemnation, plus interest and attorneys' fees, bringing the total judgment to \$12 million. The Eighth District Court also found the Company was entitled to judgment in its favor on its counterclaim for condemnation of the right-of-way corridor. The Company posted the required bond of \$12 million and appealed to the Nevada Supreme Court. In June 2015, the parties finalized a settlement in this matter, separate from the court order above, and final documents dismissing the claims have been filed with the Eighth District Court. The settlement did not have a material impact to the Company's Financial Statements.

Park Highlands

The Company has six other rights-of-way located on the same 2,675 acres of land located in North Las Vegas, Nevada, commonly referred to as the Park Highlands properties. NLI purportedly also terminated the other six rights-of-way. On January 2, 2015, KBS SOR Park Highlands, LLC ("KBS") filed a complaint in the Eighth District Court relating to one of the six rights-of-way, specifically the right-of-way that relates to a 230-kV line that traverses the property. In the complaint, KBS raised the same claims previously raised by NLI in the litigation relating to the 500-kV line. On January 9, 2015, the Company filed an action in the Eighth District Court relating to the six rights-of-way on the Park Highlands properties. This action sought a declaratory order quieting the Company's title to the rights-of-way or in the alternative condemning an easement interest in the property. In June 2015, the parties finalized a settlement in this matter and final documents dismissing the claims have been filed with the Eighth District Court. The settlement did not have a material impact to the Company's Financial Statements.

Skye Canyon

In 2005, the Bureau of Land Management sold at auction a parcel of land commonly known as the Skye Canyon properties. The property was sold subject to preexisting rights-of-way held by the Company for the placement of electric transmission and distribution facilities. On January 9, 2015, the Company filed an action in the Eighth District Court relating to 14 rights-of-way located within the Skye Canyon properties. The action sought a declaratory order from the court that the rights-of-way held by the Company are still valid, establish the proper rent, if any, payable by the Company and to identify the proper party to whom rent is due. In June 2015, the parties finalized a settlement in this matter and final documents dismissing the claims have been filed with the Eighth District Court. The settlement did not have a material impact to the Company's Financial Statements.

| | | | |
|---|--|-----------------------|------------------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2015/Q2 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Sierra Club and Moapa Band of Paiute Indians

In August 2013, the Sierra Club and Moapa Band of Paiute Indians filed a complaint in federal district court in Nevada against the Company and the California Department of Water Resources, alleging that activities at the Reid Gardner Generating Station are causing imminent and substantial harm to the environment and that placement of coal combustion residuals at the on-site landfill constitute "open dumping" in violation of the Resource Conservation and Recovery Act. The complaint also alleges that the Reid Gardner Generating Station is engaged in the unlawful discharge of pollutants in violation of the Clean Water Act. The notice was issued pursuant to the citizen suit provisions of the Resource Conservation and Recovery Act and the Clean Water Act. The California Department of Water Resources was named as a co-defendant in the litigation due to its prior co-ownership in Reid Gardner Generating Station Unit 4. The complaint seeks various injunctive remedies, assessment of civil penalties, and reimbursement of plaintiffs' attorney and legal fees and costs. In August 2014, the court dismissed without prejudice the plaintiff's amended complaint which sought civil penalties. In June 2015, the parties reached a settlement in principle in this matter. The settlement will not have a material impact to the Company's Financial Statements.

(9) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended June 30 is as follows (in millions):

| | 2015 | 2014 |
|--|-------------|-------------|
| Supplemental disclosure of cash flow information: | | |
| Interest paid, net of amounts capitalized | \$ 97 | \$ 104 |
| Supplemental disclosure of non-cash investing and financing transactions: | | |
| Accrued construction expenses | 31 | 13 |
| Capital lease obligations incurred | (2) | 6 |

Cash and cash equivalents consist of the following amounts as of June 30 (in millions):

| | 2015 | 2014 |
|----------------------------------|-------------|-------------|
| Cash (131) | \$ 5 | \$ 3 |
| Temporary cash investments (136) | 100 | 217 |
| Total cash and cash equivalents | \$ 105 | \$ 220 |

(10) Subsequent events

Nevada Power's management has evaluated the impact of events occurring after June 30, 2015, up to August 7, 2015, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through August 25, 2015. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

| Name of Respondent Nevada Power Company, d/b/a NV Energy | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---|-----------------|---------------------------------------|---|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | |
| Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function. | | | | | |
| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | Electric (c) | | |
| 1 | Utility Plant | | | | |
| 2 | In Service | | | | |
| 3 | Plant in Service (Classified) | 8,722,212,904 | 8,722,212,904 | | |
| 4 | Property Under Capital Leases | 495,488,087 | 495,488,087 | | |
| 5 | Plant Purchased or Sold | 142,095,859 | 142,095,859 | | |
| 6 | Completed Construction not Classified | | | | |
| 7 | Experimental Plant Unclassified | | | | |
| 8 | Total (3 thru 7) | 9,359,796,850 | 9,359,796,850 | | |
| 9 | Leased to Others | | | | |
| 10 | Held for Future Use | 5,205,798 | 5,205,798 | | |
| 11 | Construction Work in Progress | 130,619,191 | 130,619,191 | | |
| 12 | Acquisition Adjustments | 92,786,742 | 92,786,742 | | |
| 13 | Total Utility Plant (8 thru 12) | 9,588,408,581 | 9,588,408,581 | | |
| 14 | Accum Prov for Depr, Amort, & Depl | 2,907,107,965 | 2,907,107,965 | | |
| 15 | Net Utility Plant (13 less 14) | 6,681,300,616 | 6,681,300,616 | | |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | | | |
| 17 | In Service: | | | | |
| 18 | Depreciation | 2,763,536,024 | 2,763,536,024 | | |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | | | |
| 20 | Amort of Underground Storage Land/Land Rights | | | | |
| 21 | Amort of Other Utility Plant | 106,802,811 | 106,802,811 | | |
| 22 | Total In Service (18 thru 21) | 2,870,338,835 | 2,870,338,835 | | |
| 23 | Leased to Others | | | | |
| 24 | Depreciation | | | | |
| 25 | Amortization and Depletion | | | | |
| 26 | Total Leased to Others (24 & 25) | | | | |
| 27 | Held for Future Use | | | | |
| 28 | Depreciation | 1,163,400 | 1,163,400 | | |
| 29 | Amortization | | | | |
| 30 | Total Held for Future Use (28 & 29) | 1,163,400 | 1,163,400 | | |
| 31 | Abandonment of Leases (Natural Gas) | | | | |
| 32 | Amort of Plant Acquisition Adj | 35,605,730 | 35,605,730 | | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 2,907,107,965 | 2,907,107,965 | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
|------------|------------------------|------------------------|------------------------|---------------|-------------|
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| | | | | | 18 |
| | | | | | 19 |
| | | | | | 20 |
| | | | | | 21 |
| | | | | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| | | | | | 33 |

| | | | |
|---------------------------------------|--|--------------------------------|-----------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | / / | End of 2015/Q2 |

ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

| Line No. | Item (a) | Plant in Service Balance at End of Quarter (b) | Accumulated Depreciation and Amortization Balance at End of Quarter (c) |
|----------|--|---|--|
| 1 | Intangible Plant | 235,610,292 | 106,802,811 |
| 2 | Steam Production Plant | 1,041,970,930 | 742,817,511 |
| 3 | Nuclear Production Plant | | |
| 4 | Hydraulic Production - Conventional | | |
| 5 | Hydraulic Production - Pumped Storage | | |
| 6 | Other Production | 2,741,171,398 | 628,804,774 |
| 7 | Transmission | 1,328,176,580 | 342,391,768 |
| 8 | Distribution | 3,049,864,853 | 958,739,195 |
| 9 | Regional Transmission and Market Operation | | |
| 10 | General | 325,418,851 | 90,782,776 |
| 11 | TOTAL (Total of lines 1 through 10) | 8,722,212,904 | 2,870,338,835 |

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | ORNI 37-CRYS500-21MW | 2,611 | 186201 | 10,000 | 186201 |
| 3 | ORNI 32-MEAD230-30MW | 1,845 | 186201 | 30,000 | 186201 |
| 4 | ORNI 43-MEAD230-24MW | 1,008 | 186201 | | |
| 5 | LIBERTY UTILITIES NITS | | 186201 | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | Company 128 Contract Exec/Suspend | 208 | 186201 | | |
| 23 | Company 129 Facilities Study | 3,521 | 186201 | | |
| 24 | Company 133 Facilities Study | 2,125 | 186201 | 100,000 | 186201 |
| 25 | Company 135 Facilities Study | 9 | 186201 | | |
| 26 | Company 138 Facilities Study | 3,399 | 186201 | | |
| 27 | Company 139 Facilities Study | 3,299 | 186201 | | |
| 28 | Company 140 Facilities Study | 6,252 | 186201 | | |
| 29 | Company 141 Facilities Study | 33,096 | 186201 | | |
| 30 | Company 142 Facilities Study | 34,579 | 186201 | | |
| 31 | Company 143 System Impact Study | | 186201 | | |
| 32 | Company 144 System Impact Study | 8,430 | 186201 | 75,000 | 186201 |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| | | | | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|--|---|
| | | | | Written off During the Quarter /Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Refer to footnote for Dkt. Nos. and Amort. pd. | | | | | |
| 2 | Divestiture Costs | 320,073 | | 930 | 29,098 | 290,975 |
| 3 | Various Studies | 3,439,843 | | 407 | 312,714 | 3,127,129 |
| 4 | On Line Transmission Agreement Costs | 977,747 | | 923 | 88,886 | 888,861 |
| 5 | Obsolete Inventory | 2,705,810 | | 548 | 245,982 | 2,459,828 |
| 6 | Incremental Rate Case Expenses | 2,120,806 | 16,644 | 928 | 120,282 | 2,017,168 |
| 7 | Reid Gardner Projects | 5,499,710 | | 407 | 239,118 | 5,260,592 |
| 8 | Voltage and Volt-Ampere Optimization | 748,219 | 920,567 | | | 1,668,786 |
| 9 | Regulatory Deferred Income Taxes | 155,260,931 | | 282, 283 | 1,721,112 | 153,539,819 |
| 10 | Peabody Coal Settlement | 12,324,755 | 11,913 | 253 | | 12,336,668 |
| 11 | Franchise Fee | 71,966 | | 408 | 6,543 | 65,423 |
| 12 | Lenzie Plant Depreciation | 66,624,645 | | 407 | 612,185 | 66,012,460 |
| 13 | Transmission Projects Permitting & Land Rights | 2,943,543 | 57,912 | 407 | 299,361 | 2,702,094 |
| 14 | Deferred Risk Management | 32,416,166 | 95,587,663 | 244 | 95,364,889 | 32,638,940 |
| 15 | NV Energize | 66,626,975 | | 407 | 939,514 | 65,687,461 |
| 16 | Merger Goodwill | 143,548,636 | | 930 | 1,237,488 | 142,311,148 |
| 17 | Merger Severance-Relocation | 1,052,114 | | 920, 926 | 95,646 | 956,468 |
| 18 | Merger Transition-Transaction | 2,878,606 | | 930 | 261,691 | 2,616,915 |
| 19 | Ely Energy Center | 19,268,465 | | 407 | 1,346,518 | 17,921,947 |
| 20 | Energy Efficiency Programs | 37,476,156 | 24,302,233 | 254, 908 | 27,709,157 | 34,069,232 |
| 21 | Renewable Energy Programs | 304,226 | 7,691,157 | 254, 557 | 7,838,514 | 156,869 |
| 22 | Energy Efficiency Implementation | 1,084,054 | 4,036,167 | 254,440-45 | 3,989,382 | 1,130,839 |
| 23 | Cancelled Major Projects | 81,047,085 | | 407 | 2,518,104 | 78,528,981 |
| 24 | Reid Gardner NBV-Decommissioning Costs | 93,944,563 | 21,854,874 | 407 | 5,675,234 | 110,124,203 |
| 25 | ON Line Expense Deferral | 39,934,630 | 1,141,380 | 407 | 92,581 | 40,983,429 |
| 26 | Union Pacific Damages | 6,105,000 | | | | 6,105,000 |
| 27 | Deferred Energy | 74,135,287 | 2,150,180 | 254, 557 | 11,314,175 | 64,971,292 |
| 28 | Deferred Plant Operating Costs | 4,784,491 | 5,665,346 | | | 10,449,837 |
| 29 | Mohave Station NBV-Decommissioning | 11,834,497 | 65,010 | 407 | 857,357 | 11,042,150 |
| 30 | Sunrise Units NBV-Decommissioning | 4,667,285 | | 407 | 201,897 | 4,465,388 |
| 31 | Clark Mountain NBV-Decommissioning | 1,318,894 | | 407 | 119,899 | 1,198,995 |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL : | 875,465,178 | 163,501,046 | | 163,237,327 | 875,728,897 |

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
|---------------------------------------|---|---------------------------------------|-----------------------|
| Nevada Power Company, d/b/a NV Energy | | / / | 2015/Q2 |
| FOOTNOTE DATA | | | |

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

| Line No. | Description | PUCN Docket Numbers | Amortization Period |
|----------|--|------------------------|-------------------------------|
| 2 | Divestiture Costs | 11-06006 | 01/2012 - 12/2017 |
| 3 | Various Studies | 11-06006 | 01/2012 - 12/2017 |
| 4 | ON Line Transmission Agreement Costs | 11-06006 | 01/2012 - 12/2017 |
| 5 | Obsolete Inventory | 11-06006/14-05004 | 01/2012 - 12/2017 |
| 6 | Incremental Rate Case Expenses | 11-06006/14-05004 | 01/2015 - 12/2017 |
| 7 | Reid Gardner Projects | 14-05004 | 01/2015 - 12/2020 |
| 8 | Voltage and Volt-Ampere Control | 12-10013 | * |
| 10 | Peabody Coal | 08-12002 | based on coal purchase timing |
| 11 | Franchise Fee | 11-06006 | 01/2012 - 12/2017 |
| 12 | Lenzie Plant Depreciation | 06-11022/08-12002 | 06/2007 - 06/2042 |
| 13 | Transmission Projects Permitting & Land Rights | 11-06006 | 01/2012 - 12/2017 |
| 15 | NV Energize | 14-05004 | 01/2015 - 12/2032 |
| 16 | Merger Goodwill | 03-10001 | 04/2004 - 03/2044 |
| 17 | Merger Severance-Relocation | 11-06006 | 01/2012 - 12/2017 |
| 18 | Merger Transition-Transaction | 11-06006 | 01/2012 - 12/2017 |
| 19 | Ely Energy Center | 11-06006/14-05004 | 01/2012 - 12/2020 |
| 20 | Energy Efficiency Programs | 11-06006/14-02040 | 01/2012 - 12/2017 |
| 21 | Renewable Energy Programs | 14-02040 | 10/2014 - 09/2015 |
| 22 | Energy Efficiency Implementation | 14-02040 | 10/2014 - 09/2015 |
| 23 | Cancelled Major Projects | 14-05004 | 01/2015 - 12/2020 |
| 24 | Reid Gardner NBV-Decommissioning Costs | 14-05003 | * |
| 25 | ON Line Expense Deferral | 14-05004 | 01/2015 - 12/2053 |
| 27 | Deferred Energy | 07-01023/14-04020 | 06/2007 - 05/2017 |
| 28 | Deferred Plant Operating Costs | 14-05003/14-06022 | * |
| 29 | Mohave Station NBV-Decommissioning Costs | 11-06006/14-05004 | 01/2012 - 12/2020 |
| 30 | Sunrise Units NBV-Decommissioning | 11-06006/14-05004 | 01/2012 - 12/2020 |
| 31 | Clark Mountain NBV-Decommissioning | 11-06006 | 01/2012 - 12/2017 |

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|---------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Refer to footnote for Dkt. Nos. and Amort. pd. | | | | | |
| 2 | SO2 Allowance per Clean Air Act 1990 | 1,321 | 411 | 603 | 18 | 736 |
| 3 | | | | | | |
| 4 | SO2 Allowance - Navajo | 1,542 | 411 | 584 | | 958 |
| 5 | | | | | | |
| 6 | Deferred Tax Unamortized ITC | 1,372,705 | 190 | 103,927 | 3,744 | 1,272,522 |
| 7 | | | | | | |
| 8 | Regulatory Deferred Income Taxes | 1,739,920 | 182 | 42,723 | 1,495 | 1,698,692 |
| 9 | | | | | | |
| 10 | Gain on Tower Sales | 25,025,000 | 421 | 2,275,000 | | 22,750,000 |
| 11 | | | | | | |
| 12 | Gain on Property Sales | 413,103 | 421 | 84,545 | | 328,558 |
| 13 | | | | | | |
| 14 | Impact Fees | 234,127 | 456 | 21,284 | | 212,843 |
| 15 | | | | | | |
| 16 | Equity Component Carry Charge | 10,881,205 | 419 | 231,557 | 2,233,527 | 12,883,175 |
| 17 | | | | | | |
| 18 | Energy Efficiency/Renewable Programs | 36,950,933 | 182,440,445 | 10,150,049 | 4,408,755 | 31,209,639 |
| 19 | | | | | | |
| 20 | Refundable Depreciation-Customer Advances | 285,342 | 407 | 25,940 | | 259,402 |
| 21 | | | | | | |
| 22 | Cancelled IRP Project Credits | 334,856 | 131 | 143,165 | | 191,691 |
| 23 | | | | | | |
| 24 | Deferred Energy | | 182,557 | 3,398,356 | 60,310,449 | 56,912,093 |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 77,240,054 | | 16,477,733 | 66,957,988 | 127,720,309 |

| | | | |
|---------------------------------------|--|---------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2015/Q2 |
| FOOTNOTE DATA | | | |

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

| Line No. | Description | PUCN Docket Numbers | Amortization Period |
|----------|---|------------------------|------------------------|
| 2 | SO2 Allowances | 03-10001 | 6 years from sale date |
| 4 | SO2 Allowances - Navajo | 03-10001 | 6 years from sale date |
| 10 | Gain on Tower Sales | 12-03025/14-05004 | 01/2015 - 12/2017 |
| 12 | Gain on Property Sales | 14-05004 | 3 years from sale date |
| 14 | Impact Fees | 14-05004 | 01/2015 - 12/2017 |
| 16 | Equity Component Carry Charges | Various | Various |
| 18 | Energy Efficiency/Renewable Programs | 14-02040 | Various |
| 20 | Refundable Depreciation-Customer Advances | 08-12002 | 01/2012 - 12/2017 |
| 22 | Deferred Energy | 14-02040/15-02039 | Various |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) |
|----------|---|---|--|
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 524,168,571 | |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 222,886,175 | |
| 5 | Large (or Ind.) (See Instr. 4) | 275,784,068 | |
| 6 | (444) Public Street and Highway Lighting | 4,918,762 | |
| 7 | (445) Other Sales to Public Authorities | 2,044,879 | |
| 8 | (446) Sales to Railroads and Railways | | |
| 9 | (448) Interdepartmental Sales | | |
| 10 | TOTAL Sales to Ultimate Consumers | 1,029,802,455 | |
| 11 | (447) Sales for Resale | 45,002,754 | |
| 12 | TOTAL Sales of Electricity | 1,074,805,209 | |
| 13 | (Less) (449.1) Provision for Rate Refunds | 3,205,556 | |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 1,071,599,653 | |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | 2,501,197 | |
| 17 | (451) Miscellaneous Service Revenues | 2,312,275 | |
| 18 | (453) Sales of Water and Water Power | | |
| 19 | (454) Rent from Electric Property | 1,134,645 | |
| 20 | (455) Interdepartmental Rents | | |
| 21 | (456) Other Electric Revenues | 4,258,425 | |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 19,887,563 | |
| 23 | (457.1) Regional Control Service Revenues | | |
| 24 | (457.2) Miscellaneous Revenues | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 30,094,105 | |
| 27 | TOTAL Electric Operating Revenues | 1,101,693,758 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD | | AVG.NO. CUSTOMERS PER MONTH | | Line No. |
|--------------------------------------|--|------------------------------------|-------------------------------------|----------|
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | |
| | | | | 1 |
| 3,813,840 | | | | 2 |
| | | | | 3 |
| 2,130,862 | | | | 4 |
| 3,636,784 | | | | 5 |
| 76,458 | | | | 6 |
| 22,178 | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| 9,680,122 | | | | 10 |
| 1,765,508 | | | | 11 |
| 11,445,630 | | | | 12 |
| | | | | 13 |
| 11,445,630 | | | | 14 |

Line 12, column (b) includes \$ 85,495,013 of unbilled revenues.

Line 12, column (d) includes 661,566 MWH relating to unbilled revenues

| | | | |
|---------------------------------------|--|-----------------------|------------------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2015/Q2 |
| FOOTNOTE DATA | | | |

Schedule Page: 300 Line No.: 2 Column: b

| | |
|---------------------|----------|
| Unmetered Sales: | Revenue: |
| 440 PAL Residential | \$51,063 |

Schedule Page: 300 Line No.: 2 Column: d

| | |
|---------------------|------|
| Unmetered Sales: | MWH: |
| 440 PAL Residential | 415 |

Schedule Page: 300 Line No.: 4 Column: b

| | |
|--------------------|-----------|
| Unmetered Sales: | Revenue: |
| 442 PAL Commercial | \$157,623 |

Schedule Page: 300 Line No.: 4 Column: d

| | |
|--------------------|-------|
| Unmetered Sales: | MWH: |
| 442 PAL Commercial | 1,301 |

Schedule Page: 300 Line No.: 5 Column: b

| | |
|-------------------|----------|
| Unmetered Sales: | Revenue: |
| 444 Street Lights | \$40,916 |

Schedule Page: 300 Line No.: 5 Column: d

| | |
|-------------------|------|
| Unmetered Sales: | MWH: |
| 444 Street Lights | 380 |

Schedule Page: 300 Line No.: 17 Column: b

| | |
|---|---------------------|
| Description: | Amount: |
| Misc. Service Revenue - Service Charges | \$ 1,853,135 |
| Returned Check Charges | 268,788 |
| Remaining Misc. Service Revenue Under \$250,000 Threshold | 190,352 |
| Total | <u>\$ 2,312,275</u> |

Schedule Page: 300 Line No.: 21 Column: b

| | |
|--|---------------------|
| Description: | Amount: |
| Other Electric Revenue - CIAC Amortization and Gross-Ups | \$ 4,238,383 |
| Remaining Other Revenue Under \$250,000 Threshold | 20,042 |
| Total | <u>\$ 4,258,425</u> |

| | | | |
|---------------------------------------|--|--------------------------------|-----------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | / / | End of 2015/Q2 |

| ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES | |
|---|-----|
| 1 | 1 |
| 2 | 2 |
| 3 | 3 |
| 4 | 4 |
| 5 | 5 |
| 6 | 6 |
| 7 | 7 |
| 8 | 8 |
| 9 | 9 |
| 10 | 10 |
| 11 | 11 |
| 12 | 12 |
| 13 | 13 |
| 14 | 14 |
| 15 | 15 |
| 16 | 16 |
| 17 | 17 |
| 18 | 18 |
| 19 | 19 |
| 20 | 20 |
| 21 | 21 |
| 22 | 22 |
| 23 | 23 |
| 24 | 24 |
| 25 | 25 |
| 26 | 26 |
| 27 | 27 |
| 28 | 28 |
| 29 | 29 |
| 30 | 30 |
| 31 | 31 |
| 32 | 32 |
| 33 | 33 |
| 34 | 34 |
| 35 | 35 |
| 36 | 36 |
| 37 | 37 |
| 38 | 38 |
| 39 | 39 |
| 40 | 40 |
| 41 | 41 |
| 42 | 42 |
| 43 | 43 |
| 44 | 44 |
| 45 | 45 |
| 46 | 46 |
| 47 | 47 |
| 48 | 48 |
| 49 | 49 |
| 50 | 50 |
| 51 | 51 |
| 52 | 52 |
| 53 | 53 |
| 54 | 54 |
| 55 | 55 |
| 56 | 56 |
| 57 | 57 |
| 58 | 58 |
| 59 | 59 |
| 60 | 60 |
| 61 | 61 |
| 62 | 62 |
| 63 | 63 |
| 64 | 64 |
| 65 | 65 |
| 66 | 66 |
| 67 | 67 |
| 68 | 68 |
| 69 | 69 |
| 70 | 70 |
| 71 | 71 |
| 72 | 72 |
| 73 | 73 |
| 74 | 74 |
| 75 | 75 |
| 76 | 76 |
| 77 | 77 |
| 78 | 78 |
| 79 | 79 |
| 80 | 80 |
| 81 | 81 |
| 82 | 82 |
| 83 | 83 |
| 84 | 84 |
| 85 | 85 |
| 86 | 86 |
| 87 | 87 |
| 88 | 88 |
| 89 | 89 |
| 90 | 90 |
| 91 | 91 |
| 92 | 92 |
| 93 | 93 |
| 94 | 94 |
| 95 | 95 |
| 96 | 96 |
| 97 | 97 |
| 98 | 98 |
| 99 | 99 |
| 100 | 100 |

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

| Line No. | Account (a) | Year to Date Quarter (b) |
|----------|--|--------------------------------|
| 1 | (901-905) Customer Accounts Expenses | 16,945,006 |
| 2 | (907-910) Customer Service and Information Expenses | 27,532,713 |
| 3 | (911-917) Sales Expenses | 74,339 |
| 4 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | |
| 5 | Operations | |
| 6 | 920 Administrative and General Salaries | 15,851,583 |
| 7 | 921 Office Supplies and Expenses | 5,644,974 |
| 8 | (Less) 922 Administrative Expenses Transferred-Credit | 4,985,415 |
| 9 | 923 Outside Services Employed | 648,086 |
| 10 | 924 Property Insurance | 505,085 |
| 11 | 925 Injuries and Damages | 2,152,657 |
| 12 | 926 Employee Pensions and Benefits | 12,300,325 |
| 13 | 927 Franchise Requirements | |
| 14 | 928 Regulatory Commission Expenses | 5,006,589 |
| 15 | (Less) 929 Duplicate Charges-Credit | 640,908 |
| 16 | 930.1General Advertising Expenses | 780,952 |
| 17 | 930.2Miscellaneous General Expenses | 4,904,900 |
| 18 | 931 Rents | 3,612,447 |
| 19 | TOTAL Operation (Total of lines 6 thru 18) | 45,781,275 |
| 20 | Maintenance | |
| 21 | 935 Maintenance of General Plant | 1,551,520 |
| 22 | TOTAL Administrative and General Expenses (Total of lines 19 and 21) | 47,332,795 |
| | | |

| Name of Respondent Nevada Power Company, d/b/a NV Energy | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | British Columbia Power | Various | CAISO | SFP | |
| 2 | British Columbia Power | British Columbia Hydro Authority | CAISO | NF | |
| 3 | British Columbia Power | British Columbia Hydro Authority | CAISO | NF | |
| 4 | British Columbia Power | Various | CAISO | NF | |
| 5 | British Columbia Power | Various | Various | NF | |
| 6 | British Columbia Power | Unknown | Unknown | NF | |
| 7 | British Columbia Power | British Columbia Hydro Authority | Nevada Power Marketing | NF | |
| 8 | British Columbia Power | Arizona Public Service | CAISO | NF | |
| 9 | British Columbia Power | Various | CAISO | NF | |
| 10 | British Columbia Power | Various | Various | AD | |
| 11 | Coral Power LLC | Various | CAISO | NF | |
| 12 | Coral Power LLC | Newmont | CAISO | NF | |
| 13 | Los Angeles Wholesale Marketing | PacifiCorp | Los Angeles Dept of Water and Pow | SFP | |
| 14 | Macquarie Cook Power Inc | CAISO | Various | NF | |
| 15 | Morgan Stanley Capital Group Inc | Various | CAISO | SFP | |
| 16 | Morgan Stanley Capital Group Inc | Various | CAISO | NF | |
| 17 | Morgan Stanley Capital Group Inc | Various | CAISO | NF | |
| 18 | Morgan Stanley Capital Group Inc | Various | CAISO | NF | |
| 19 | Morgan Stanley Capital Group Inc | Various | CAISO | NF | |
| 20 | Morgan Stanley Capital Group Inc | CAISO | Various | NF | |
| 21 | Ormat Technologies | ORNI 47 Wildrose | Los Angeles Dept of Water & Power | LFP | |
| 22 | PacifiCorp Electric Operations | Various | PacifiCorp | NF | |
| 23 | PacifiCorp Electric Operations | PacifiCorp | Tucson Electric Power Company | NF | |
| 24 | PacifiCorp Electric Operations | Unknown | Unknown | NF | |
| 25 | Portland General Electric | Unknown | Unknown | NF | |
| 26 | PPM Energy Inc. | Bonneville Power Administration | CAISO | NF | |
| 27 | PPM Energy Inc. | Grant County Public Utility Distr | CAISO | NF | |
| 28 | PPM Energy Inc. | Various | CAISO | NF | |
| 29 | PPM Energy Inc. | Bonneville Power Administration | CAISO | NF | |
| 30 | Salt River Project | Salt River Project Marketing | Salt River Project System | LFP | |
| 31 | Southern California Edison | PacifiCorp | CAISO | NF | |
| 32 | Tenaska Energy Management | CAISO | Southwest Power Pool | NF | |
| 33 | Tenaska Energy Management | Newmont | Nevada Power Marketing | NF | |
| 34 | The Energy Authority | Various | CAISO | NF | |
| | TOTAL | | | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawathours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|--|---|--|----------------------------------|-----------------------------------|------------------------------------|-------------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| V1-1,2,7 | RedButte | Eldorado230 | | 474,600 | 474,600 | 1 |
| V1-1,2,8 | Gon.Pav | Eldorado230 | | 54 | 54 | 2 |
| V1-1,2,8 | Hilltop345 | Moenkopi500 | | 15 | 15 | 3 |
| V1-1,2,8 | M345 | Eldorado230 | | 6,147 | 6,147 | 4 |
| V1-1,2,8 | M345 | Mead230 | | 101 | 101 | 5 |
| V1-1,2,8 | M345 | Moenkopi500 | | 15 | 15 | 6 |
| V1-1,2,8 | M345 | RedButte | | 24 | 24 | 7 |
| V1-1,2,8 | Navajo500 | Eldorado230 | | 150 | 150 | 8 |
| V1-1,2,8 | RedButte | Eldorado230 | | 1,296 | 1,296 | 9 |
| V1-1,2,8 | Various | Various | | | | 10 |
| V1-1,2,8 | M345 | Mead230 | | 22,391 | 22,391 | 11 |
| V1-1,2,8 | Northsys | Mead230 | | 1,064 | 1,064 | 12 |
| V1-1,2,7 | RedButte | Navajo500 | | 7,200 | 7,200 | 13 |
| V1-1,2,8 | Summit120 | Mead230 | | 628 | 628 | 14 |
| V1-1,2,7 | RedButte | Eldorado230 | | 10,800 | 10,800 | 15 |
| V1-1,2,8 | M345 | Eldorado230 | | 70,260 | 70,260 | 16 |
| V1-1,2,8 | RedButte | Eldorado230 | | 1,818 | 1,818 | 17 |
| V1-1,2,8 | Gon.Pav | Eldorado230 | | 285 | 285 | 18 |
| V1-1,2,8 | M345 | Mead230 | | 450 | 450 | 19 |
| V1-1,2,8 | Summit120 | RedButte | | 31 | 31 | 20 |
| V1-1,2,7 | Northsys | Mead230 | | 58,968 | 58,968 | 21 |
| V1-1,2,8 | Mead230 | RedButte | | 9,761 | 9,761 | 22 |
| V1-1,2,8 | RedButte | Navajo500 | | 100 | 100 | 23 |
| V1-1,2,8 | RedButte | Southsys | | 1 | 1 | 24 |
| V1-1,2,8 | Mead230 | RedButte | | 50 | 50 | 25 |
| V1-1,2,8 | Hilltop345 | Eldorado230 | | 180 | 180 | 26 |
| V1-1,2,8 | Hilltop345 | Mead230 | | 10 | 10 | 27 |
| V1-1,2,8 | M345 | Eldorado230 | | 1,096 | 1,096 | 28 |
| V1-1,2,8 | M345 | Mead230 | | 135 | 135 | 29 |
| V1-1,2,7 | RedButte | Navajo500 | | 54,600 | 54,600 | 30 |
| V1-1,2,8 | RedButte | Mead230 | | 1,215 | 1,215 | 31 |
| V1-1,2,8 | M345 | Mead230 | | 100 | 100 | 32 |
| V1-1,2,8 | Summit120 | Moenkopi500 | | 95 | 95 | 33 |
| V1-1,2,8 | Mead230 | Eldorado230 | | 460 | 460 | 34 |
| | | | 9,694 | 724,852 | 724,852 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | 1,722,500 | 250,250 | 1,972,750 | 1 |
| | 338 | 45 | 383 | 2 |
| | 94 | 13 | 106 | 3 |
| | 31,591 | 4,317 | 35,908 | 4 |
| | 624 | 84 | 708 | 5 |
| | 94 | 13 | 106 | 6 |
| | 150 | 20 | 170 | 7 |
| | 938 | 126 | 1,064 | 8 |
| | 6,153 | 847 | 7,000 | 9 |
| | -2,252 | -315 | -2,567 | 10 |
| | 103,664 | 14,310 | 117,974 | 11 |
| | 6,115 | 827 | 6,942 | 12 |
| | 30,000 | 4,302 | 34,302 | 13 |
| | 3,875 | 521 | 4,396 | 14 |
| | 44,250 | 6,329 | 50,579 | 15 |
| | 298,193 | 42,309 | 340,501 | 16 |
| | 7,535 | 1,078 | 8,613 | 17 |
| | 1,159 | 162 | 1,321 | 18 |
| | 1,938 | 270 | 2,207 | 19 |
| | 154 | 21 | 175 | 20 |
| | 214,380 | 37,868 | 252,248 | 21 |
| | 61,006 | 8,199 | 69,205 | 22 |
| | 625 | 84 | 709 | 23 |
| | 4 | 1 | 4 | 24 |
| | 313 | 42 | 355 | 25 |
| | 675 | 95 | 770 | 26 |
| | 63 | 8 | 71 | 27 |
| | 4,923 | 682 | 5,604 | 28 |
| | 844 | 113 | 957 | 29 |
| | 198,500 | 28,875 | 227,375 | 30 |
| | 4,684 | 660 | 5,344 | 31 |
| | 625 | 84 | 709 | 32 |
| | 531 | 72 | 603 | 33 |
| | 2,488 | 342 | 2,830 | 34 |
| 5,435,378 | 3,152,304 | 1,255,307 | 9,842,984 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | TransAlta Energy Marketing | Various | Various | NF |
| 2 | TransAlta Energy Marketing | Avista | Nevada Power Marketing | NF |
| 3 | UNS Electric | Unknown | Unknown | AD |
| 4 | Southern California Public Power Authority | APEX LS | Los Angeles Dept of Water & Power | OS |
| 5 | Southern Nevada Water Authority | Various | Southern Nevada Water Authority | OS |
| 6 | Southern Nevada Water Authority | Southern Nevada Water Authority | Various | LFP |
| 7 | Basic Management Inc | Western Area Power Admin | Basic Management Inc | OLF |
| 8 | Colorado River Commission | Western Area Power Admin | Basic Management Inc | OS |
| 9 | Colorado River Commission | Western Area Power Admin | Colorado River Commission | OS |
| 10 | Overton Power District No. 5 | Various | Overton Power District No. 5 | OLF |
| 11 | Overton Power District No. 5 | Various | Overton Power District No. 5 | OS |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|--|---|--|----------------------------------|-----------------------------------|------------------------------------|-------------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| V1-1,2,8 | M345 | Mead230 | | 725 | 725 | 1 |
| V1-1,2,8 | Hilltop345 | Mead230 | | 13 | 13 | 2 |
| V1-1,2,8 | Unknown | Unknown | | 14 | 14 | 3 |
| V1 1,2,3,5,6,8 | Harry Allen 500 | Mead 230 | 1,500 | | | 4 |
| V1 1,2,3,5,6,H | Harry Allen 500 | Mead 230 | 121 | | | 5 |
| V1 1,2,8 | Harry Allen 500 | Mead 230 | 375 | | | 6 |
| RS 61 | Mead Substation | Clark Substation | 7,471 | | | 7 |
| V4-E | Mead Substation | Clark Substation | 22 | | | 8 |
| RS 69 | Mead Substation | Clark Substation | | | | 9 |
| RS 51 | Mead Substation | Tortoise Sub | 184 | | | 10 |
| V4-B | Mead Substation | Tortoise Sub | 21 | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | 9,694 | 724,852 | 724,852 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | 4,531 | 609 | 5,140 | 1 |
| | 81 | 11 | 92 | 2 |
| | -88 | -8 | -96 | 3 |
| 3,975,000 | | 577,500 | 4,552,500 | 4 |
| 284,586 | | 76,591 | 361,177 | 5 |
| 993,751 | | 144,375 | 1,138,126 | 6 |
| 3,735 | | | 3,735 | 7 |
| 11,375 | | 110 | 11,485 | 8 |
| | | 44,711 | 44,711 | 9 |
| | 401,006 | | 401,006 | 10 |
| 166,931 | | 8,754 | 175,686 | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| | | | | 27 |
| | | | | 28 |
| | | | | 29 |
| | | | | 30 |
| | | | | 31 |
| | | | | 32 |
| | | | | 33 |
| | | | | 34 |
| 5,435,378 | 3,152,304 | 1,255,307 | 9,842,984 | |

| | | | |
|---------------------------------------|--|-----------------------|------------------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2015/Q2 |
| FOOTNOTE DATA | | | |

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary Services Provided

Schedule Page: 328 Line No.: 2 Column: m

Ancillary Services Provided

Schedule Page: 328 Line No.: 3 Column: m

Ancillary Services Provided

Schedule Page: 328 Line No.: 4 Column: m

Ancillary Services Provided

Schedule Page: 328 Line No.: 5 Column: m

Ancillary Services Provided

Schedule Page: 328 Line No.: 6 Column: m

Ancillary Services Provided

Schedule Page: 328 Line No.: 7 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 8 Column: m

Ancillary Services Provided

Schedule Page: 328 Line No.: 9 Column: m

Ancillary Services Provided

Schedule Page: 328 Line No.: 10 Column: m

Out of period adjustment March accrual to actual.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary Services Provided

Schedule Page: 328 Line No.: 12 Column: m

Ancillary Services Provided

Schedule Page: 328 Line No.: 13 Column: b

This footnote applies to all occurrences of PacifiCorp on pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 14 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 15 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 16 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 17 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 18 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 19 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 20 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 21 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 22 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 23 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 24 Column: m

| | | | |
|---------------------------------------|--|---------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2015/Q2 |
| FOOTNOTE DATA | | | |

Ancillary Service Provided

Schedule Page: 328 Line No.: 25 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 26 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 27 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 28 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 29 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 30 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 31 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 32 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 33 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 34 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 3 Column: m

Out of period adjustment bill credit from 2014.

Schedule Page: 328.1 Line No.: 4 Column: a

Long Term Firm Transmission Service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service, reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 4 Column: m

Long Term Firm Transmission Service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service, reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 5 Column: m

Network Transmission Service under the Open Access Transmission Tarriff Volume 1.

Schedule Page: 328.1 Line No.: 6 Column: a

Long Term Firm Transmission Service under Open Access Transmission Tarriff Volume 1 - Contract Termination date 04/30/19.

Schedule Page: 328.1 Line No.: 6 Column: m

Long Term Firm Transmission Service under Open Access Transmission Tarriff Volume 1 - Contract Termination date 04/30/19.

Schedule Page: 328.1 Line No.: 7 Column: a

Basic Management Inc - five year written notice to terminate.

Schedule Page: 328.1 Line No.: 7 Column: n

Basic Management Inc - five year written notice to terminate.

Schedule Page: 328.1 Line No.: 8 Column: m

Colorado River Commission-Volume 4 refers to Nevada Power Company Electric Service Coordination Tariff, First Revised Volume No. 4. Ancillary services provided.

Schedule Page: 328.1 Line No.: 9 Column: m

Colorado River Commission-Power Scheduling Service

Schedule Page: 328.1 Line No.: 10 Column: a

Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.

| | | | |
|---------------------------------------|--|---------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2015/Q2 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.1 Line No.: 10 Column: n

Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.

Schedule Page: 328.1 Line No.: 11 Column: m

Overton Power District No. 5 - Ancillary services provided.

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Arizona Public Service | NF | | | | | 5,516 | 5,516 |
| 2 | Idaho Power | LFP | 3,210 | 3,210 | 8,055 | 7,280 | 1,504 | 16,839 |
| 3 | PacifiCorp | OS | | | | | -28 | -28 |
| 4 | Salt River Project | NF | 6,640 | 6,640 | 19,738 | 2,432 | 4,571 | 26,741 |
| 5 | Sierra Pacific Power Co | LFP | 5 | 5 | 6,916 | | | 6,916 |
| 6 | Western Area Power Admn | NF | 103 | 103 | 301 | | 16,686 | 16,987 |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| | TOTAL | | 9,958 | 9,958 | 35,010 | 9,712 | 28,249 | 72,971 |

| | | | |
|---------------------------------------|--|--|---|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q2 |
| Nevada Power Company, d/b/a NV Energy | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 332 Line No.: 1 Column: g

Transmission Losses.

Schedule Page: 332 Line No.: 2 Column: g

Transmission Losses.

Schedule Page: 332 Line No.: 3 Column: a

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 332 Line No.: 3 Column: g

Energy Imbalances and penalty refunds.

Schedule Page: 332 Line No.: 4 Column: g

Transmission Losses.

Schedule Page: 332 Line No.: 5 Column: a

Sierra Pacific Power Company is a subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.

Schedule Page: 332 Line No.: 5 Column: e

Transfer 2014 costs from Sierra Pacific Power Company to Nevada Power Company related to transmission of energy during an ON Line outage.

Schedule Page: 332 Line No.: 6 Column: g

Transmission Losses.

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s) (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|-------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|----------------------------------|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | | | | |
| 3 | Net Sales (Account 447) | (225,157) | (416,349) | | |
| 4 | Transmission Rights | | | | |
| 5 | Ancillary Services | (360) | 14,060 | | |
| 6 | Other Items (list separately) | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | (225,517) | (402,289) | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

| Line No. | Month (a) | Total Monthly Energy (MWH) (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | |
|----------|-----------|--------------------------------|---|------------------------------|------------------|----------|
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 1 | January | | | | 0 | 0 |
| 2 | February | | | | 0 | 0 |
| 3 | March | | | | 0 | 0 |
| 4 | Total | | | | | |
| 5 | April | 1,831,090 | 374,020 | 3,701 | 30 | 1700 |
| 6 | May | 2,078,917 | 357,509 | 4,639 | 31 | 1700 |
| 7 | June | 2,760,228 | 220,684 | 5,671 | 20 | 1800 |
| 8 | Total | 6,670,235 | 952,213 | 14,011 | | |
| 9 | July | | | | 0 | 0 |
| 10 | August | | | | 0 | 0 |
| 11 | September | | | | 0 | 0 |
| 12 | Total | | | | | |
| | | | | | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

| Line No. | Month | Monthly Peak MW - Total | Day of Monthly Peak | Hour of Monthly Peak | Firm Network Service for Self | Firm Network Service for Others | Long-Term Firm Point-to-point Reservations | Other Long-Term Firm Service | Short-Term Firm Point-to-point Reservation | Other Service |
|----------|-------------------------|-------------------------|---------------------|----------------------|-------------------------------|---------------------------------|--|------------------------------|--|---------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | January | 3,357 | 18 | 19 | 2,611 | 31 | 677 | | | 38 |
| 2 | February | 3,195 | 23 | 19 | 2,471 | 26 | 677 | | | 21 |
| 3 | March | 3,651 | 30 | 18 | 2,919 | 32 | 677 | | | 23 |
| 4 | Total for Quarter 1 | | | | 8,001 | 89 | 2,031 | | | 82 |
| 5 | April | 4,276 | 30 | 17 | 3,541 | 35 | 677 | | | 23 |
| 6 | May | 5,175 | 31 | 17 | 4,430 | 33 | 677 | | | 35 |
| 7 | June | 6,649 | 30 | 16 | 5,864 | 44 | 677 | | | 64 |
| 8 | Total for Quarter 2 | | | | 13,835 | 112 | 2,031 | | | 122 |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | | | | | | |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | | | | | | |
| 17 | Total Year to Date/Year | | | | 21,836 | 201 | 4,062 | | | 204 |

| | | | |
|---------------------------------------|--|---------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Nevada Power Company, d/b/a NV Energy | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2015/Q2 |
| FOOTNOTE DATA | | | |

Schedule Page: 400 Line No.: 8 Column: j

Overton Power District is grandfathered under the pre-order 888 tariff.

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Nevada Power Company, d/b/a NV Energy | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q2 |
|---|---|---------------------------------------|---|

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

| Line No. | Month | Monthly Peak MW - Total | Day of Monthly Peak | Hour of Monthly Peak | Imports into ISO/RTO | Exports from ISO/RTO | Through and Out Service | Network Service Usage | Point-to-Point Service Usage | Total Usage |
|----------|-------------------------|-------------------------|---------------------|----------------------|----------------------|----------------------|-------------------------|-----------------------|------------------------------|-------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | January | | | | | | | | | |
| 2 | February | | | | | | | | | |
| 3 | March | | | | | | | | | |
| 4 | Total for Quarter 1 | | | | | | | | | |
| 5 | April | | | | | | | | | |
| 6 | May | | | | | | | | | |
| 7 | June | | | | | | | | | |
| 8 | Total for Quarter 2 | | | | | | | | | |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | | | | | | |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | | | | | | |
| 17 | Total Year to Date/Year | | | | | | | | | |
| | | | | | | | | | | |