

THIS FILING IS

Item 1: ☒ An initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company d/b/a NV Energy

Year/Period of Report

End of 2015/Q2

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	02 Year/Period of Report End of <u>2015/Q2</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i> <div style="text-align: right; margin-right: 50px;">/ /</div>		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 6100 Neil Rd, Reno, NV 89511		
05 Name of Contact Person Michael Behrens	06 Title of Contact Person Mgr, External Financial Rptg	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4975	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> <div style="text-align: right; margin-right: 50px;">/ /</div>
QUARTERLY CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name /s/ E. Kevin Bethel	03 Signature <div style="text-align: center; margin-top: 20px;">/s/ E. Kevin Bethel</div>	04 Date Signed <i>(Mo, Da, Yr)</i> <div style="text-align: center; margin-top: 20px;">08/25/2015</div>
02 Title Sr VP and Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
9	Electric Plant In Service and Accum Provision For Depr by Function	208			
10	Transmission Service and Generation Interconnection Study Costs	231			
11	Other Regulatory Assets	232			
12	Other Regulatory Liabilities	278			
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301			
14	Regional Transmission Service Revenues (Account 457.1)	302	None		
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324			
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325			
17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331	NA		
19	Transmission of Electricity by Others	332			
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338			
21	Amounts Included in ISO/RTO Settlement Statements	397	None		
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA		

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. None.
7. None.
8. None.
9. Refer to pages 122-123, Note 7 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. N/A.
12. N/A.
13. On June 12, 2015 Mohammed N. Mughal, the company's Treasurer and Executive, Financial Strategies, resigned.
14. N/A.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2015/Q2

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,942,138,076	3,810,477,570
3	Construction Work in Progress (107)	200-201	74,084,270	127,862,662
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,016,222,346	3,938,340,232
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,567,549,520	1,531,906,107
6	Net Utility Plant (Enter Total of line 4 less 5)		2,448,672,826	2,406,434,125
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,448,672,826	2,406,434,125
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		2,353,725	2,353,726
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,880,487	1,866,244
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		5,180,957	7,472,777
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	6,347
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		5,654,195	7,966,606
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		3,052,210	1,740,204
36	Special Deposits (132-134)		6,042,027	6,001,000
37	Working Fund (135)		800	800
38	Temporary Cash Investments (136)		112,202,996	19,795,230
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		38,677,272	42,612,927
41	Other Accounts Receivable (143)		14,072,030	11,528,799
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,663,653	2,451,107
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		15,297,972	14,751,496
45	Fuel Stock (151)	227	6,320,180	6,531,625
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	34,138,137	32,006,893
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2015/Q2

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	482,059	283,910
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		1,327,421	1,296,381
57	Prepayments (165)		17,026,794	15,328,245
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		52,553,083	60,588,082
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		4,385	10,299
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	6,347
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		299,533,713	210,018,437
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		8,817,236	9,613,648
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	281,240,248	315,407,890
73	Prelim. Survey and Investigation Charges (Electric) (183)		265,949	95,383
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-375,103	182,252
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	129,832,069	130,340,351
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		22,892,606	24,139,071
82	Accumulated Deferred Income Taxes (190)	234	89,305,099	131,687,693
83	Unrecovered Purchased Gas Costs (191)		-11,382,732	9,134,859
84	Total Deferred Debits (lines 69 through 83)		520,595,372	620,601,147
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,274,456,106	3,245,020,315

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	end of 2015/Q2

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,750	3,750
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		190,491,023	190,491,023
7	Other Paid-In Capital (208-211)	253	920,771,103	920,771,103
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	-82,926,443	-110,874,975
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-2,039,850	-2,097,959
16	Total Proprietary Capital (lines 2 through 15)		1,026,299,583	998,292,942
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	348,250,000	348,250,000
19	(Less) Reaquired Bonds (222)	256-257	133,575,000	133,575,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	951,742,000	951,742,000
22	Unamortized Premium on Long-Term Debt (225)		7,608,439	8,439,992
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		512,256	560,123
24	Total Long-Term Debt (lines 18 through 23)		1,173,513,183	1,174,296,869
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		24,746,458	24,951,792
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,562,991	1,588,915
29	Accumulated Provision for Pensions and Benefits (228.3)		63,407,757	61,453,450
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		1,594,122	2,378,454
32	Long-Term Portion of Derivative Instrument Liabilities		149,120	145,800
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		11,230,157	10,595,978
35	Total Other Noncurrent Liabilities (lines 26 through 34)		102,690,605	101,114,389
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		72,460,477	90,543,350
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		63,016,038	31,616,471
41	Customer Deposits (235)		17,565,186	16,220,597
42	Taxes Accrued (236)	262-263	2,637,700	2,884,735
43	Interest Accrued (237)		15,085,070	15,067,227
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2015/Q2
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		12,739,279	14,506,604
48	Miscellaneous Current and Accrued Liabilities (242)		10,718,926	5,806,849
49	Obligations Under Capital Leases-Current (243)		889,296	857,953
50	Derivative Instrument Liabilities (244)		735,824	529,006
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		149,120	145,800
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		195,698,676	177,886,992
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		26,328,997	21,368,304
57	Accumulated Deferred Investment Tax Credits (255)	266-267	5,854,458	6,226,568
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	38,802,414	41,205,266
60	Other Regulatory Liabilities (254)	278	72,642,248	68,327,305
61	Unamortized Gain on Reaquired Debt (257)		166,467	169,660
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		539,440,182	536,353,941
64	Accum. Deferred Income Taxes-Other (283)		93,019,293	119,778,079
65	Total Deferred Credits (lines 56 through 64)		776,254,059	793,429,123
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,274,456,106	3,245,020,315

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	467,035,922	451,930,787	221,857,294	214,224,606
3	Operating Expenses					
4	Operation Expenses (401)	320-323	300,329,874	298,812,386	139,842,812	143,779,364
5	Maintenance Expenses (402)	320-323	15,029,526	10,916,793	8,712,965	5,201,144
6	Depreciation Expense (403)	336-337	45,931,550	45,179,064	23,092,922	22,626,528
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	7,320,735	6,607,431	3,760,422	3,698,794
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		7,694,688	5,042,541	4,128,733	2,844,310
13	(Less) Regulatory Credits (407.4)		5,942,153	6,798,192	3,001,119	3,401,179
14	Taxes Other Than Income Taxes (408.1)	262-263	14,481,873	12,280,889	7,166,536	6,195,235
15	Income Taxes - Federal (409.1)	262-263	-218,818	-1,564,061	-66,515	-896,410
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	64,955,740	78,271,899	27,865,611	22,543,287
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	45,417,403	58,416,821	19,154,276	14,965,713
19	Investment Tax Credit Adj. - Net (411.4)	266	-372,110	-381,330	-181,724	-140,168
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		24	46	24	46
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		403,793,478	389,950,553	192,166,343	187,485,146
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		63,242,444	61,980,234	29,690,951	26,739,460

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
386,515,556	379,308,756	80,520,366	72,622,031			2
						3
237,679,955	242,142,710	62,649,919	56,669,676			4
14,016,905	9,840,261	1,012,621	1,076,532			5
39,765,208	39,169,945	6,166,342	6,009,119			6
						7
6,021,685	5,383,867	1,299,050	1,223,564			8
						9
						10
						11
6,994,554	5,042,541	700,134				12
5,371,286	6,069,986	570,867	728,206			13
13,012,649	10,938,542	1,469,224	1,342,347			14
-9,768,591	-677,593	9,549,773	-886,468			15
						16
63,975,489	70,909,020	980,251	7,362,879			17
36,953,921	53,736,961	8,463,482	4,679,860			18
-352,511	-361,848	-19,599	-19,482			19
						20
						21
24	46					22
						23
						24
329,020,112	322,580,452	74,773,366	67,370,101			25
57,495,444	56,728,304	5,747,000	5,251,930			26

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		63,242,444	61,980,234	29,690,951	26,739,460
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)			-334		
34	(Less) Expenses of Nonutility Operations (417.1)		14,242	14,936	7,121	7,468
35	Nonoperating Rental Income (418)		36,992			
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		442,682	4,234,780	83,068	2,324,293
38	Allowance for Other Funds Used During Construction (419.1)		1,301,626	1,708,961	820,183	933,347
39	Miscellaneous Nonoperating Income (421)		29,037	-130,623	-20,080	-85,636
40	Gain on Disposition of Property (421.1)		303,486	19,370		19,370
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		2,099,581	5,817,218	876,050	3,183,906
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					-6,436
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		310,930	40,665	124,412	17,567
46	Life Insurance (426.2)					
47	Penalties (426.3)		578	30,078	564	3,517
48	Exp. for Certain Civic, Political & Related Activities (426.4)		351,762	417,346	157,925	211,408
49	Other Deductions (426.5)		748,831	798,541	371,975	365,779
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,412,101	1,286,630	654,876	591,835
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	62,310	61,890	31,155	30,945
53	Income Taxes-Federal (409.2)	262-263	218,818	1,564,061	66,515	896,410
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		281,128	1,625,951	97,670	927,355
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		406,352	2,904,637	123,504	1,664,716
61	Interest Charges					
62	Interest on Long-Term Debt (427)		26,964,664	26,939,722	13,488,471	13,467,240
63	Amort. of Debt Disc. and Expense (428)		912,279	943,369	454,922	471,685
64	Amortization of Loss on Reacquired Debt (428.1)		1,246,465	1,300,692	617,566	646,180
65	(Less) Amort. of Premium on Debt-Credit (429)		831,553	831,553	415,776	415,776
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		3,192	1,990	1,877	995
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		1,705,494	1,820,396	775,704	982,498
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		893,893	1,100,703	556,651	591,051
70	Net Interest Charges (Total of lines 62 thru 69)		29,100,264	29,069,933	14,362,359	14,559,781
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		34,548,532	35,814,938	15,452,096	13,844,395
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		34,548,532	35,814,938	15,452,096	13,844,395

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-117,816,975	(99,585,700)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		34,548,532	35,814,938
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend- Common Stock		-6,600,000	
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-6,600,000	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-89,868,443	(63,770,762)
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
Sierra Pacific Power Company d/b/a NV Energy			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	34,548,532	35,814,938
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	53,252,285	51,786,495
5	Unamortized Loss on Reacquired Debt	1,246,465	1,300,692
6			
7	Deferred Energy Costs	66,449,847	-29,074,104
8	Deferred Income Taxes (Net)	18,710,049	19,357,247
9	Investment Tax Credit Adjustment (Net)	-372,110	-381,331
10	Net (Increase) Decrease in Receivables	10,113,663	29,656,645
11	Net (Increase) Decrease in Inventory	-2,148,988	-4,741,624
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	16,796,924	-15,068,726
14	Net (Increase) Decrease in Other Regulatory Assets	-780,095	23,257,224
15	Net Increase (Decrease) in Other Regulatory Liabilities	-6,250,037	-1,497,213
16	(Less) Allowance for Other Funds Used During Construction	1,301,625	1,708,961
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes & Interest	-229,192	417,856
19	Net (Increase) Decrease in Prepayments	-1,698,549	379,394
20	Risk Management Assets & Liabilities	5,913	77,165
21	Other, Net	4,909,398	615,317
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	193,252,480	110,191,014
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-104,225,255	-96,185,209
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	14,244	-285,903
30	(Less) Allowance for Other Funds Used During Construction	-1,301,625	-1,708,961
31	Other (provide details in footnote):		
32	Customer Advances for Construction	4,960,693	6,708
33	Contributions in Aid of Construction	3,137,328	6,388,098
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-94,811,365	-88,367,345
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	2,366,792	
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-92,444,573	-88,367,345
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-379,108	-191,782
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred financing and debt issuance costs	-68,000	-463,772
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock	-6,600,000	
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-7,047,108	-655,554
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	93,760,799	21,168,115
87			
88	Cash and Cash Equivalents at Beginning of Period	27,537,234	67,395,867
89			
90	Cash and Cash Equivalents at End of period	121,298,033	88,563,982

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy		/ /	2015/Q2
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ (1,598,667)
Regulatory Asset for Pension Plan	923,903
Other Liabilities	3,637,692
Pension and Benefit Liability	1,888,362
Accumulated Other Comprehensive Income	58,108
Total: Other Net	<u>\$ 4,909,398</u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ (587,749)
Regulatory Asset for Pension Plan	(6,557,930)
Other Liabilities	4,119,010
Pension and Benefit Liability	3,740,615
Accumulated Other Comprehensive Income	(98,629)
Total: Other Net	<u>\$ 615,317</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q2
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q2
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Sierra Pacific Power Company's ("SPPC") Quarterly Report on Form 10-Q for the quarter ended June 30, 2015 and are prepared in conformity with the generally accepted accounting principles ("GAAP"). Accordingly, certain footnotes are not reflective of SPPC's Financial Statements contained herein.

(1) Organization and Operations

Sierra Pacific Power Company, together with its subsidiaries (collectively, the "Company"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company ("Nevada Power") and certain other subsidiaries. The Company is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Company's Annual Report on Form 10-K for the year ended December 31, 2014 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Company's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2015.

The Company accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by FERC. The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of merger related costs as non-operating rather than operating.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) New Accounting Pronouncements

In April 2015, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2015-03, which amends FASB Accounting Standards Codification ("ASC") Subtopic 835-30, "Interest - Imputation of Interest." The amendments in this guidance require that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability instead of as an asset. This guidance is effective for interim and annual reporting periods beginning after December 15, 2015, with early adoption permitted. This guidance must be adopted retrospectively, wherein the balance sheet of each period presented should be adjusted to reflect the new guidance. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In July 2015, the FASB decided to defer the effective date one year to interim and annual reporting periods beginning after December 15, 2017. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		June 30, 2015	December 31, 2014
Utility plant in-service:			
Electric generation	40-125 years	\$ 1,111	\$ 1,036
Electric distribution	20-70 years	1,351	1,321
Electric transmission	50-70 years	725	719
Electric general and intangible plant	5-65 years	131	123
Natural gas distribution	40-70 years	368	366
Natural gas general and intangible plant	8-10 years	13	13
Common general	5-65 years	245	234
Utility plant in-service		3,944	3,812
Accumulated depreciation and amortization		(1,356)	(1,300)
Utility plant in-service, net		2,588	2,512
Construction work-in-progress		74	128
Property, plant and equipment, net		\$ 2,662	\$ 2,640

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q2
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the Public Utilities Commission of Nevada ("PUCN").

Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Income Statements but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Energy Efficiency Implementation Rates and Energy Efficiency Program Rates

In July 2010, regulations were adopted by the PUCN that authorizes an electric utility to recover lost revenue that is attributable to the measurable and verifiable effects associated with the implementation of efficiency and conservation programs approved by the PUCN through energy efficiency implementation rates ("EEIR"). As a result, the Company files annually in March to adjust energy efficiency program rates and EEIR for over- or under-collected balances, which are effective in October of the same year.

The PUCN's final order approving the BHE Merger stipulated that the Company would not seek recovery of any lost revenue for calendar year 2014 in an amount that exceeded 50% of the lost revenue that the Company could otherwise request. In February 2014, the Company filed an application with the PUCN to reset the EEIR and energy efficiency program rates. In June 2014, the PUCN accepted a stipulation to adjust the EEIR, as of July 1, 2014, to collect 50% of the estimated lost revenue that the Company would otherwise be allowed to recover for the 2014 calendar year. The EEIR was effective from July through December 2014, reset on January 1, 2015 and remains in effect through September 2015. To the extent the Company's earned rate of return exceeds the rate of return used to set base general rates, the Company is required to refund to customers EEIR revenue collected. As a result, the Company has deferred recognition of EEIR revenue collected and has recorded a liability of \$4 million, which is included in current regulatory liabilities on the Balance Sheets as of June 30, 2015.

General Rate Case

In connection with Nevada Power's general rate case filing in May 2014, as required by the PUCN, the Company made a "companion filing" for the purpose of documenting the costs and benefits of the Company's investment in the advanced service delivery program. In October 2014, the PUCN issued an order in the companion filing issued with the general rate case order that, among other things, provided for the implementation of new rates effective January 1, 2015 to begin recovery of costs associated with advance service delivery. The recovery of advanced service delivery costs will increase annual revenue approximately \$10 million. As a result of the PUCN order in the companion filing issued with the Nevada Power general rate case order, the Company recorded \$7 million in asset impairments related to property, plant and equipment and \$1 million of regulatory asset impairments, which are included in operating and maintenance on the Income Statements for the year ended December 31, 2014.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

2013 Federal Energy Regulatory Commission ("FERC") Transmission Rate Case

In May 2013, the Company, along with Nevada Power, filed an application with the FERC to establish single system transmission and ancillary service rates. The combined filing requested incremental rate relief of \$17 million annually to be effective January 1, 2014. In August 2013, the FERC granted the companies' request for a rate effective date of January 1, 2014 subject to refund, and set the case for hearing or settlement discussions. On January 1, 2014, the Company implemented the filed rates in this case subject to refund as set forth in the FERC's order.

In September 2014, the Company, along with Nevada Power, filed an unopposed settlement offer with the FERC on behalf of NV Energy and the intervening parties providing rate relief of \$4 million. The settlement offer would resolve all outstanding issues related to this case. In addition, a preliminary order from the administrative law judge granting the motion for interim rate relief was issued, which authorizes the Company to institute the interim rates effective September 1, 2014, and begin billing transmission customers under the settlement rates for service provided on and after that date. In January 2015, the FERC approved the settlement and refunds were issued.

(5) Employee Benefit Plans

The Company is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of the Company. Amounts attributable to the Company were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts payable to NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	June 30, 2015	December 31, 2014
Qualified Pension Plan -		
Other long-term liabilities	\$ (13)	\$ (13)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(10)	(10)
Other Postretirement Plans -		
Other long-term liabilities	(34)	(33)

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Sierra Pacific Power Company d/b/a NV Energy			2015/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

(6) Fair Value Measurements

The carrying value of the Company's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. The Company has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect the Company's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Company develops these inputs based on the best information available, including its own data.

The Company's long-term debt is carried at cost on the Balance Sheets. The fair value of the Company's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of the Company's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of the Company's long-term debt (in millions):

As of June 30, 2015		As of December 31, 2014	
Carrying Value	Fair Value	Carrying Value	Fair Value
\$ 1,173	\$ 1,269	\$ 1,174	\$ 1,301

Long-term debt

(7) Commitments and Contingencies

Environmental Laws and Regulations

The Company is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact the Company's current and future operations. The Company believes it is in material compliance with all applicable laws and regulations.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q2
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Valmy Generation Station

In June 2009, the Company received a request for information from the Environmental Protection Agency Region 9 under Section 114 of the Clean Air Act requesting current and historical operations and capital project information for the Company's Valmy Generating Station located in Valmy, Nevada. The Company co-owns and operates this coal-fueled generating facility. Idaho Power Company owns the remaining 50%. The Environmental Protection Agency's Section 114 information request does not allege any incidents of non-compliance at the plant, and there have been no other new enforcement-related proceedings that have been initiated by the Environmental Protection Agency relating to the plant. The Company completed its responses to the Environmental Protection Agency in December 2009 and will continue to monitor developments relating to this Section 114 request. At this time, the Company cannot predict the impact, if any, associated with this information request.

Legal Matters

The Company is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Company does not believe that such normal and routine litigation will have a material impact on its financial results. The Company is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

Caughlin Fire

On November 18, 2011, a fire was reported in the hills near Reno, Nevada (the "Caughlin Fire"). In January 2012, the Reno Fire Department issued a report in which they opined that "this fire was most likely the result of an electrical event in the area," and that "something such as a tree branch hitting the power-line" was a likely cause of the fire. The Company is continuing its investigation in the matter.

Subrogation lawsuits and individual claimant lawsuits have been filed against the Company in relation to the Caughlin Fire. The subrogation lawsuits have been brought by various insurance companies, and involve similar causes of action (negligence, inverse condemnation, trespass, nuisance, subrogation and strict liability). The individual lawsuits mostly alleged similar causes of action as outlined in the subrogation claims. The Company reached settlement of all the subrogation lawsuits in July 2014, which did not have a material impact to the Company.

In February 2015, all but one of the remaining individual plaintiffs entered into a settlement agreement. This settlement agreement did not have a material impact on the Company. The Company plans to vigorously defend the remaining lawsuit. The Company cannot assess or predict the outcome of the remaining lawsuit or if any other litigation may be brought on this matter.

Touch America Holdings

In January 2015, Brent Williams as Trustee of Touch America Holdings ("Touch America") filed a complaint in the United States Bankruptcy Court for the District of Delaware against the Company alleging Touch America owns certain underground communications conduit located at various places in the western United States that the Company also claims to own. The conduit at issue is believed to be located between Reno, Nevada and Spanish Fork, Utah as part of a larger duct bank system. In March 2015, the Company filed a response to the complaint and asserted a counterclaim to the conduit. In June 2015, the Company finalized terms and conditions with a third party quitclaiming its interest in the assets at issue in this case. The Company is seeking a dismissal by Touch America. The Company cannot assess or predict the outcome of the case at this time.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

(8) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended June 30 is as follows (in millions):

	2015	2014
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 27	\$ 30
Supplemental disclosure of non-cash investing and financing transactions:		
Accrued construction expenses	26	20
Capital lease obligations incurred	—	2

Cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	2015	2014
Cash (131)	\$ 3	\$ 4
Special deposits (134)	6	6
Temporary cash investments (136)	112	20
Total cash and cash equivalents	\$ 121	\$ 28

(9) Subsequent events

Sierra Pacific's management has evaluated the impact of events occurring after June 30, 2015, up to August 7, 2015, the date that Sierra Pacific's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through August 25, 2015. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Page 122a

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Page 122b

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	3,909,562,270	3,288,296,889		
4	Property Under Capital Leases	25,116,172	25,116,172		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	3,934,678,442	3,313,413,061		
9	Leased to Others				
10	Held for Future Use	7,459,634	5,683,991		
11	Construction Work in Progress	74,084,270	61,676,821		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	4,016,222,346	3,380,773,873		
14	Accum Prov for Depr, Amort, & Depl	1,567,549,520	1,285,718,098		
15	Net Utility Plant (13 less 14)	2,448,672,826	2,095,055,775		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,479,840,367	1,284,482,965		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	86,277,071			
22	Total In Service (18 thru 21)	1,566,117,438	1,284,482,965		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,432,082	1,235,133		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,432,082	1,235,133		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,567,549,520	1,285,718,098		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
379,095,821				242,169,560	3
					4
					5
					6
					7
379,095,821				242,169,560	8
					9
1,775,643					10
1,499,932				10,907,517	11
					12
382,371,396				253,077,077	13
163,581,820				118,249,602	14
218,789,576				134,827,475	15
					16
					17
163,384,871				31,972,531	18
					19
					20
				86,277,071	21
163,384,871				118,249,602	22
					23
					24
					25
					26
					27
196,949					28
					29
196,949					30
					31
					32
163,581,820				118,249,602	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	11	End of 2015/Q2

ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	26,421,123	20,449,544
2	Steam Production Plant	543,844,781	314,391,717
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	577,751,608	144,815,500
7	Transmission	692,232,582	230,407,778
8	Distribution	1,347,962,767	542,908,283
9	Regional Transmission and Market Operation		
10	General	100,084,028	31,510,143
11	TOTAL (Total of lines 1 through 10)	3,288,296,889	1,284,482,965

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ORNI 43-Hilltop 24 MW SIS	1,065	186201		
3	Steamboat Hills-Gonder 230	(267)	186201		
4	Steamboat Hills-Gonder 230	(267)	186201		
5	ORNI43 Gonder	5,553	186201	30,000	186201
6	BPA-NITS Applications	704	186201		
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company EO Restudy	12,189	186201		
23	Company EV Contract Negotiations	593	186201		
24	Company EY Restudy	7,563	186201		
25	Company FK Executed Contract	3,191	186201	100,000	186201
26	Company FU Facilities Study	1,796	186201		
27	Company FV Executed Contract	178	186201		
28	Company FW Executed Contract	260	186201		
29	Company FX Delayed by Customer	1,989	186201		
30	Company FZ Facilities Study	6,675	186201		
31	Company GA Facilities Study	189	186201		
32	Company GE SIS	411	186201	75,000	186201
33	Company GF SIS	304	186201		
34	Company GG SIS	(31)	186201		
35	Company GH SIS	67	186201		
36	Company GI SIS	67	186201		
37	Company GK SIS	537	186201		
38	Company GL SIS	2,376	186201	75,000	186201
39	Company GM SIS	2,252	186201	75,000	186201
40	Company GN SIS	1,867	186201		

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company GO SIS	3,534	186201		
23	Company GP SIS	4,714	186201	75,000	186201
24	Company GQ SIS	3,181	186201	75,000	186201
25	Company GR SIS	5,227	186201	75,000	186201
26	Company GS Facilities Study	6,648	186201	40,000	186201
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2015/Q2

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt Nos and Amort pd					
2	Valmy AFUDC Adjustment	792,949		407	34,983	757,966
3	Utah Power Co. Fixed Charges	72,262		557	8,029	64,233
4	PG&E Intertie Reconductor	210,577		566	3,274	207,303
5	PG&E Intertie	315,763		566	5,958	309,805
6	Idlewild Master Meter Project	138,267	1,339	107	11,175	128,431
7	Renewable Transmission Upgrades	1,103,235	21,150			1,124,385
8	BTGR Impact	1,418,129		456	202,590	1,215,539
9	BU 1245 OPEB Buy-Down	2,812,680		926	312,520	2,500,160
10	Regulatory Deferred Income Taxes	93,251,796	36,625	282, 283	640,166	92,648,255
11	Kerotest Gas Valve Remediation	1,916,734	79,582	887	135,399	1,860,917
12	Piñon Pine Combined Cycle	22,268,371		407	392,971	21,875,400
13	Piñon Pine Gasifier	276,809		407	39,544	237,265
14	Deferred Risk Management	15,944,981	2,301,522	244, 555	2,627,156	15,619,347
15	NV Energize	28,987,399		407	1,977,661	27,009,738
16	Ely Energy Center	5,642,892		407	487,561	5,155,331
17	Merger Goodwill	85,020,262		930	720,987	84,299,275
18	Meger Severance/Relocation	451,398		920, 926	64,486	386,912
19	Merger Transition/Transaction	494,850		930	70,693	424,157
20	Emma/Blackhawk Projects	12,047,583		407	634,083	11,413,500
21	Energy Efficiency Programs	1,323,956	7,334,476	254, 908	7,390,885	1,267,547
22	Renewable Energy Programs		6,660,925	254, 557	6,660,925	
23				908		
24	Energy Efficiency Implementation	665,666	904,853	254	714,056	856,463
25				440-444		
26	Cancelled Major Projects	9,039,052				9,039,052
27	Tracy Units 1 & 2 Decommissioning	848,351	496,135	254	1,344,486	
28	ON Line Expense Deferral	2,238,223	470,259			2,708,482
29	Diesel Units Net Book Value/Decommissioning	123,218	128,393	407	120,826	130,785
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	287,405,403	18,435,259		24,600,414	281,240,248

Name of Respondent	This Report is: - (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q2
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Valmy AFUDC Adjustment	85-532	11/1985 - 11/2020
3	Utah Power Co. Fixed Charges	87-1226	05/1988 - 06/2017
4	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
5	PG&E Intertie	91-7079	07/1992 - 11/2028
6	Idlewild Master Meter Project	13-05060	*
7	Renewable Transmission Upgrades	13-06002	*
8	BTGR Impact	13-06002	01/2014 - 12/2016
9	BU 1245 OPEB Buy-Down	10-06001/2	07/2008 - 06/2017
11	Kerotest Gas Valve Remediation	11-12020/13-06003	01/2014 - 12/2016
12	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
13	Piñon Pine Gasifier	13-06002	01/2014 - 12/2016
15	NV Energize	14-05005	01/2015 - 12/2016
16	Ely Energy Center	11-06006/13-06002	01/2014 - 12/2016
17	Merger Goodwill	03-12002	06/2004 - 05/2046
18	Merger Severance/Relocation	13-06002/3	01/2014 - 12/2016
19	Merger Transition/Transaction	13-06002/3	01/2014 - 12/2016
20	Emma/Blackhawk Projects	13-06002	01/2014 - 12/2016
21	Energy Efficiency Programs	13-06003/14-02041	01/2014 - 12/2016
22	Renewable Energy Programs	14-02041/2	10/2014 - 09/2015
24	Energy Efficiency Implementation	14-02041	10/2014 - 09/2015
27	Tracy Units 1 & 2 Decommissioning	13-06002	*
28	ON Line Expense Deferral	14-05004	*
29	Diesel Units Net Book Value/Decommissioning	13-06002	01/2014 - 12/2016

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. pd.					
2	Deferred Tax Unamortized ITC	3,250,254	190	103,830	5,979	3,152,403
3						
4	Regulatory Deferred Income Taxes	4,743,104	182	88,920	4,997	4,659,181
5						
6	Risk Management	49,527	175	65,670	20,528	4,385
7						
8	Equity Component Carry Charge	163,481	182/419	32,235	60,294	191,540
9						
10	Tracy Combined Cycle	4,086,956	407	36,061		4,050,895
11						
12	Pifion Pine Over Collection	58,046	407	8,292		49,754
13						
14	GOB Lease Savings	2,840,174	407	405,739		2,434,435
15						
16	Tracy Units 1 & 2 Net Book Value	7,736,262	182	1,214,110	4,665	6,526,817
17						
18	ASD Labor Reduction	5,238,990	407	748,427		4,490,563
19						
20	Emma/Blackhawk Credits	10,000				10,000
21						
22	Energy Efficiency/Renewable Programs	31,223,398	182/440-444	7,355,377		23,868,021
23						
24	Deferred Fuel & Purchased Power	2,184,434	182/557	2,406,138	23,425,958	23,204,254
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	61,584,626		12,464,799	23,522,421	72,642,248

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q2
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
8	Equity Component Carry Charges	Various	Various
10	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
12	Piñon Pine Over Collection	13-06002	01/2014 - 12/2016
14	GOB Lease Savings	13-06002/3	01/2014 - 12/2016
16	Tracy Units 1 & 2 Net Book Value	13-06002	*
18	ASD Labor Reduction	14-05005	01/2015 - 12/2016
20	Emma/Blackhawk Credits	13-06002	*
22	Energy Efficiency/Renewable Programs	13-07021/14-02041	Various
24	Deferred Fuel & Purchased Power	14-02041	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	134,140,181	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	133,098,381	
5	Large (or Ind.) (See Instr. 4)	83,706,439	
6	(444) Public Street and Highway Lighting	2,273,403	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	353,218,404	
11	(447) Sales for Resale	20,512,000	
12	TOTAL Sales of Electricity	373,730,404	
13	(Less) (449.1) Provision for Rate Refunds	1,559,413	
14	TOTAL Revenues Net of Prov. for Refunds	372,170,991	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	319,980	
17	(451) Miscellaneous Service Revenues	641,032	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	317,440	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,104,214	
22	(456.1) Revenues from Transmission of Electricity of Others	11,961,899	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	14,344,565	
27	TOTAL Electric Operating Revenues	386,515,556	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,079,994				2
				3
1,414,775				4
1,491,575				5
8,023				6
				7
				8
				9
3,994,367				10
344,828				11
4,339,195				12
				13
4,339,195				14

Line 12, column (b) includes \$ 4,161,398 of unbilled revenues.

Line 12, column (d) includes 43,514 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2015/Q2
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$2,273,403

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	8,023

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	(\$ 481,699)
Remaining Misc. Service Revenue Under \$250,000 Threshold	159,333
Total	(\$ 641,032)

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue Amortize CIAC and C/A Gross-Ups	(\$ 1,278,661)
Other Electric Revenue-Amortize Impact Fee	405,180
Remaining Other Revenue Under \$250,000 Threshold	(230,733)
Total	(\$ 1,104,214)

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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15					
16					
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36					
37					
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	25,371,369
3	Steam Power Generation - Maintenance (510-515)	6,097,486
4	Total Power Production Expenses - Steam Power	31,468,855
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	59,290,750
12	Other Power Generation - Maintenance (551-554.1)	1,701,275
13	Total Power Production Expenses - Other Power	60,992,025
14	Other Power Supply Expenses	
15	Purchased Power (555)	76,590,261
16	System Control and Load Dispatching (556)	
17	Other Expenses (557)	33,365,262
18	Total Other Power Supply Expenses (line 15-17)	109,955,523
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	202,416,403
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	211,106
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,188,231
26	(561.3) Load Dispatch-Transmission Service and Scheduling	150,146
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	15
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	89,013
32	(562) Station Expenses	239,194
33	(563) Overhead Line Expenses	1,113,686
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	4,041
36	(566) Miscellaneous Transmission Expenses	734,749
37	(567) Rents	2,088,113
38	(567.1) Operation Supplies and Expenses (Non-Major)	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	5,818,294			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	635,373			
48	(571) Maintenance Overhead Lines	1,067,561			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant				
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,702,934			
53	Total Transmission Expenses (Lines 39 and 52)	7,521,228			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	7,693,780			
74	Distribution Maintenance Expenses (590-598)	3,508,684			
75	Total Distribution Expenses (Lines 73 and 74)	11,202,464			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	3,844,396
2	(907-910) Customer Service and Information Expenses	4,909,542
3	(911-917) Sales Expenses	263,421
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	7,206,247
7	921 Office Supplies and Expenses	3,389,185
8	(Less) 922 Administrative Expenses Transferred-Credit	3,300,179
9	923 Outside Services Employed	2,329,140
10	924 Property Insurance	247,097
11	925 Injuries and Damages	868,181
12	926 Employee Pensions and Benefits	6,653,856
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	1,696,587
15	(Less) 929 Duplicate Charges-Credit	319,646
16	930.1 General Advertising Expenses	222,053
17	930.2 Miscellaneous General Expenses	990,531
18	931 Rents	549,828
19	TOTAL Operation (Total of lines 6 thru 18)	20,532,880
20	Maintenance	
21	935 Maintenance of General Plant	1,006,526
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	21,539,406

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	BC Power Exchange Corporation	Various	CAISO	SFP
2	BC Power Exchange Corporation	BC Hydro Authority	CAISO	NF
3	BC Power Exchange Corporation	Various	CAISO	NF
4	BC Power Exchange Corporation	Various	CAISO	NF
5	BC Power Exchange Corporation	CAISO	Various	NF
6	Bonneville Power Administration	Unknown	Unknown	NF
7	Coral Power LLC	PacifiCorp	PacifiCorp	NF
8	Coral Power LLC	Various	Barrick Goldstike	NF
9	Coral Power LLC	CAISO	Various	NF
10	Coral Power LLC	CAISO	Barrick Goldstike	NF
11	Coral Power LLC	Newmont	Various	NF
12	Mt. Wheeler Power	Unknown	Unknown	LFP
13	Macquarie Cook Power	Arizona Public Service	CAISO	NF
14	Morgan Stanley Capital Group Inc.	CAISO	Various	NF
15	Morgan Stanley Capital Group Inc.	Various	CAISO	NF
16	Morgan Stanley Capital Group Inc.	Various	CAISO	NF
17	Morgan Stanley Capital Group Inc.	CAISO	Various	NF
18	PacifiCorp	PacifiCorp	PacifiCorp	NF
19	PacifiCorp	PacifiCorp	PacifiCorp	NF
20	Patua Project LLC	Patua	Sacramento Municipal Utility Dist	LFP
21	Pacific Gas & Electric Company-Utility	CAISO	CAISO	NF
22	Portland General Electric	CAISO	Portland General Electric	NF
23	PPM Energy Inc.	CAISO	Various	NF
24	PPM Energy Inc.	CAISO	Bonneville Power Administration	NF
25	PPM Energy Inc.	CAISO	Various	NF
26	PPM Energy Inc.	Salt River Project	Various	NF
27	PPM Energy Inc.	Salt River Project	Various	NF
28	PPM Energy Inc.	CAISO	Idaho Power Company	NF
29	PPM Energy Inc.	CAISO	Various	NF
30	Puget Sound Energy Market	CAISO	Puget Sound Energy Inc	NF
31	Puget Sound Energy Market	CAISO	Puget Sound Energy Inc	NF
32	Southern California Edison	CAISO	CAISO	NF
33	Tenaska Power Services	Various	CAISO	NF
34	The Energy Authority North	CAISO	Various	NF
	TOTAL			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,7	M345	Summit120		10,608	10,608	1
V1-1,2,8	M345	Hilltop345		1,598	1,598	2
V1-1,2,8	M345	Summit120		12,235	12,235	3
V1-1,2,8	RedButte	Summit120		33	33	4
V1-1,2,8	Summit120	M345		470	470	5
V1-1,2,8	Hilltop345	Northsys		4	4	6
V1-1,2,8	Gon.Pav	M345		90	90	7
V1-1,2,8	M345	Northsys		240	240	8
V1-1,2,8	Mead230	M345		2,748	2,748	9
V1-1,2,8	Mead230	Northsys		16	16	10
V1-1,2,8	Northsys	M345		521	521	11
V1-1,2,7	Gon.lpp	Northsys				12
V1-1,2,8	Mead230	Summit120		75	75	13
V1-1,2,8	Eldorado230	M345		520	520	14
V1-1,2,8	M345	Summit120		250	250	15
V1-1,2,8	Mead230	Summit120		528	528	16
V1-1,2,8	Summit120	M345		440	440	17
V1-1,2,8	Gon.Pav	Hilltop345		1,877	1,877	18
V1-1,2,8	RedButte	Hilltop345		282	282	19
V1, 1,2,3,7	Northsys	Hilltop345		65,520	65,520	20
V1-1,2,8	Northsys	Summit120		232	232	21
V1-1,2,8	Summit120	M345		262	262	22
V1-1,2,8	McCullough500	M345		50	50	23
V1-1,2,8	Mead230	Hilltop345		400	400	24
V1-1,2,8	Mead230	M345		182	182	25
V1-1,2,8	Navajo500	Hilltop345		50	50	26
V1-1,2,8	Navajo500	M345		75	75	27
V1-1,2,8	Silverpeak55	M345		20	20	28
V1-1,2,8	Summit120	M345		369	369	29
V1-1,2,8	Mead230	M345		67	67	30
V1-1,2,8	Mead230	Hilltop345		2	2	31
V1-1,2,8	Summit120	Silverpeak55		3	3	32
V1-1,2,8	Moenkopi500	Summit120		50	50	33
V1-1,2,8	Eldorado230	M345		939	939	34
			451	722,284	775,755	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 455) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	43,560	6,233	49,793	1
	9,788	1,318	11,105	2
	62,836	8,587	71,423	3
	199	27	226	4
	2,663	361	3,023	5
	25	3	28	6
	563	76	638	7
	1,100	152	1,252	8
	14,353	1,958	16,311	9
	60	8	68	10
	3,256	438	3,694	11
	4,326,833	-9,625	4,317,207	12
	469	63	532	13
	2,013	283	2,296	14
	1,188	164	1,351	15
	3,300	444	3,744	16
	2,535	343	2,878	17
	11,731	1,577	13,308	18
	1,763	237	1,999	19
	238,200	42,075	280,275	20
	1,365	184	1,549	21
	1,373	187	1,560	22
	188	27	214	23
	1,500	212	1,712	24
	1,138	153	1,290	25
	313	42	355	26
	469	63	532	27
	75	11	86	28
	2,127	288	2,414	29
	419	56	475	30
	13	2	14	31
	11	2	13	32
	313	42	355	33
	4,271	591	4,862	34
2,908,889	4,746,582	546,972	8,202,433	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Transalta Energy Marketing (U.S.), Inc.	Bonneville Power Administration	CAISO	NF
2	Transalta Energy Marketing (U.S.), Inc.	Various	Various	NF
3	Transalta Energy Marketing (U.S.), Inc.	CAISO	Various	NF
4	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO
5	City Of Fallon	Utah Associated Municipal Power S	City Of Fallon	FNO
6	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO
7	Mt. Wheeler Power NITS	Deseret Generation and Transmissi	Mt. Wheeler Power	FNO
8	Bonneville - Harney	Bonneville Power Admin	Harney Electric	OLF
9	Bonneville - WREC	Bonneville Power Admin	Wells Rural Electric	OLF
10				
11				
12				
13				
14				
15				
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32				
33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2015/Q2

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	M345	Summit120		2	2	1
V1-1,2,8	Mead230	M345		175	175	2
V1-1,2,8	Summit120	M345		890	890	3
V1	M345	Barrick	151	256,740	314,792	4
V1	Gonder.Pav	Fallon	13	21,695	20,874	5
V1	Gon.IPP	Truckee Donner	15	37,264	35,053	6
V1	Gonder.Pav	Mt. Wheeler	21	132,376	130,073	7
RS 15	Hilltop345	SPPC	26	33,358	33,437	8
RS 27	Hilltop345	SPPC	225	139,028	139,703	9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
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						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			451	722,284	775,755	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	8	1	9	1
	1,094	147	1,241	2
	5,470	736	6,206	3
1,227,697		328,192	1,555,889	4
109,474		46,519	155,993	5
100,488		17,727	118,215	6
168,924		97,068	265,992	7
401,253			401,253	8
901,053			901,053	9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
2,908,889	4,746,582	546,972	8,202,433	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q2
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 2 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 3 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 4 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 5 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 6 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 7 Column: c

This footnote applies to all occurrences of "PacifiCorp" on Page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

Schedule Page: 328 Line No.: 7 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 8 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 9 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 10 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 11 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 12 Column: m

Termination of Mt. Hope TSA per FERC Agreement.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 14 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 15 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 16 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 17 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 18 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 19 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 20 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 21 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 22 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 23 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 24 Column: m

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q2
FOOTNOTE DATA			

Ancillary Service Provided

Schedule Page: 328 Line No.: 25 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 26 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 27 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 28 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 29 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 30 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 31 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 32 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 33 Column: m

Ancillary Service Provided

Schedule Page: 328 Line No.: 34 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 4 Column: a

Barrick Goldstrike-Transmission contract termination date is 10/30/2050.

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 5 Column: a

City of Fallon-Transmission contract termination date is 2025.

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 6 Column: a

Truckee Donner PUD-Transmission contract termination date is 2027.

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 7 Column: a

Mt. Wheeler Network-Transmission Service contract termination date is 06/01/2017.

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary Service Provided

Schedule Page: 328.1 Line No.: 8 Column: a

Bonneville-Harney-transmission contract termination date is 2024.

Schedule Page: 328.1 Line No.: 9 Column: a

Bonneville-Wells-transmission contract termination 2018. Local facility charge per the General Transfer Agreement with BPA.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2			
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP				530	3,582	4,112
2	CAISO	OS					-1,560	-1,560
3	Wells Rural Electric Co	OS			2,168			2,168
4	Nevada Power Company	LFP			-6,916			-6,916
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				-4,748	530	2,022	-2,196

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q2
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: f

Prior period adjustment from December 2013.

Schedule Page: 332 Line No.: 1 Column: g

O&M Charges

Schedule Page: 332 Line No.: 2 Column: a

Complete name is California Independent System Operator Corporation.

Schedule Page: 332 Line No.: 2 Column: g

Prior period adjustment from February 2015. Generator Interconnection Process forfeited deposit allocation.

Schedule Page: 332 Line No.: 4 Column: a

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is Sierra Pacific Power's parent company.

Schedule Page: 332 Line No.: 4 Column: e

Prior period adjustment from February 2014.

[illegible]

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
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MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	771,827	10,892	1,469	3	1000
6	May	762,331	4,523	1,586	29	1700
7	June	752,064	3,829	1,817	17	1700
8	Total	2,286,222	19,244	4,872		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q2
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,635	2	19	1,285	221	30	99		
2	February	1,581	23	19	1,242	211	30	98		
3	March	1,539	2	19	1,222	188	30	99		
4	Total for Quarter 1				3,749	620	90	296		
5	April	1,513	3	10	1,163	199	30	121		
6	May	1,605	29	17	1,238	216	30	121		
7	June	2,076	30	16	1,711	213	30	122		
8	Total for Quarter 2				4,112	628	90	364		
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				7,861	1,248	180	660		