

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2015/Q3

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of <u>2015/Q3</u>
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: center;">/ /</div>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Michael Behrens		06 Title of Contact Person Mgr, External Financial Rptg
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4975	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) <div style="text-align: center;">/ /</div>

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ E. Kevin Bethel	03 Signature /s/ E. Kevin Bethel	04 Date Signed (Mo, Da, Yr) 11/20/2015
02 Title Sr VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
9	Electric Plant In Service and Accum Provision For Depr by Function	208			
10	Transmission Service and Generation Interconnection Study Costs	231			
11	Other Regulatory Assets	232			
12	Other Regulatory Liabilities	278			
13	Elec Operating Revenues (individual Schedule Lines 300-301)	300-301			
14	Regional Transmission Service Revenues (Account 457.1)	302	None		
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324			
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325			
17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331	NA		
19	Transmission of Electricity by Others	332			
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338			
21	Amounts Included in ISO/RTO Settlement Statements	397			
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. Following Public Utilities Commission of Nevada acceptance of the company's Emissions Reductions and Capacity Replacement Plan on December 20, 2014, Nevada Power Company acquired Las Vegas Generating Station and Sun Peak Generating Station. Las Vegas Cogeneration is a 272-megawatt, natural gas-fueled electric generating facility and Sun Peak is a 222-megawatt, natural gas-fueled electric generating facility. Both facilities are located in the Las Vegas Valley. On May 15, 2015 Nevada Power Company submitted its proposed journal entries to the Federal Energy Regulatory Commission.
4. None.
5. None.
6. None.
7. None.
8. None.
9. Refer to pages 122-123, Note 8 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. N/A
12. N/A.
13. Effective August 31, 2015, Nevada Power Company announced that Michael E. Cole has been named Treasurer.

Effective August 31, 2015, Nevada Power Company announced that Mark Warden has been named Assistant Corporate Secretary.
14. N/A.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,480,722,481	9,376,745,981
3	Construction Work in Progress (107)	200-201	164,917,785	120,248,793
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,645,640,266	9,496,994,774
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,963,655,794	2,788,886,147
6	Net Utility Plant (Enter Total of line 4 less 5)		6,681,984,472	6,708,108,627
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,681,984,472	6,708,108,627
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		3,094,906	4,958,280
19	(Less) Accum. Prov. for Depr. and Amort. (122)		-456,710	1,327,424
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-1	-1,536,711
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		23,730,896	34,791,697
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		27,282,511	36,885,842
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		7,253,936	3,080,831
36	Special Deposits (132-134)		227,402	145,689
37	Working Fund (135)		500	500
38	Temporary Cash Investments (136)		366,296,576	217,144,196
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		209,678,144	121,971,461
41	Other Accounts Receivable (143)		12,418,610	14,916,756
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		11,003,017	13,920,367
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		32,177,229	6,921,490
45	Fuel Stock (151)	227	22,706,365	30,031,915
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	52,346,415	54,525,349
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118-119	852,257,882	594,880,408
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-3,025,912	-3,128,225
16	Total Proprietary Capital (lines 2 through 15)		3,145,273,506	2,887,793,719
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	92,500,000	92,500,000
19	(Less) Reaquired Bonds (222)	256-257	16,825,000	16,825,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,749,540,000	2,999,495,000
22	Unamortized Premium on Long-Term Debt (225)		1,060,121	1,299,754
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		8,815,629	9,485,433
24	Total Long-Term Debt (lines 18 through 23)		2,817,459,492	3,066,984,321
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		483,619,814	495,380,305
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		2,482,255	2,511,098
29	Accumulated Provision for Pensions and Benefits (228.3)		45,010,625	38,953,839
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		6,642,849	7,526,005
32	Long-Term Portion of Derivative Instrument Liabilities		15,837,569	20,584,162
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		81,271,066	85,851,664
35	Total Other Noncurrent Liabilities (lines 26 through 34)		634,864,178	650,807,073
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		184,835,989	168,321,878
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		36,411,925	33,309,585
41	Customer Deposits (235)		58,947,236	55,404,059
42	Taxes Accrued (236)	262-263	31,097,948	7,694,882
43	Interest Accrued (237)		39,104,107	60,440,511
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

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Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	11	end of 2015/Q3

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		45,295,809	33,629,489
48	Miscellaneous Current and Accrued Liabilities (242)		16,582,134	2,534,806
49	Obligations Under Capital Leases-Current (243)		15,168,942	14,335,359
50	Derivative Instrument Liabilities (244)		25,283,132	30,108,576
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		15,837,569	20,584,162
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		436,889,653	385,194,983
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		56,674,758	45,195,704
57	Accumulated Deferred Investment Tax Credits (255)	266-267	1,830,544	2,616,940
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	79,969,148	115,525,932
60	Other Regulatory Liabilities (254)	278	175,369,659	80,490,372
61	Unamortized Gain on Reacquired Debt (257)		200,447	209,523
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,438,962,257	1,428,139,351
64	Accum. Deferred Income Taxes-Other (283)		229,145,393	292,660,229
65	Total Deferred Credits (lines 56 through 64)		1,982,152,206	1,964,838,051
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		9,016,639,035	8,955,618,147

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly If applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,991,563,188	1,957,054,669	889,869,430	889,854,812
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,143,443,452	1,167,924,975	456,022,573	473,962,240
5	Maintenance Expenses (402)	320-323	40,467,995	36,001,221	13,214,524	13,206,477
6	Depreciation Expense (403)	336-337	177,072,341	189,993,645	59,304,587	63,215,743
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	11,303,133	9,280,282	3,908,616	3,646,387
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	11,828,008	2,905,301	3,942,669	2,002,950
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		36,805,943	13,145,872	11,838,497	4,018,439
13	(Less) Regulatory Credits (407.4)		1,660,620	27,814,181	599,594	8,655,813
14	Taxes Other Than Income Taxes (408.1)	262-263	30,650,278	30,941,871	11,759,525	9,798,679
15	Income Taxes - Federal (409.1)	262-263	20,113,782	3,108,873	23,232,778	4,258,364
16	- Other (409.1)	262-263		123,995		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	281,814,280	385,323,084	140,744,068	163,004,925
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	159,121,450	248,113,355	64,609,953	64,637,819
19	Investment Tax Credit Adj. - Net (411.4)	266	-786,397	-872,695	-532,708	-656,282
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		3,100	16,774	513	1,400
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)				-8,175	
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,591,927,645	1,561,932,114	658,216,894	663,162,890
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		399,635,543	395,122,555	231,652,536	226,691,922

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,991,563,188	1,957,054,669					2
						3
1,143,443,452	1,167,924,975					4
40,467,995	36,001,221					5
177,072,341	189,993,645					6
						7
11,303,133	9,280,282					8
11,828,008	2,905,301					9
						10
						11
36,805,943	13,145,872					12
1,660,620	27,814,181					13
30,650,278	30,941,871					14
20,113,782	3,108,873					15
	123,995					16
281,814,280	385,323,084					17
159,121,450	248,113,355					18
-786,397	-872,695					19
						20
						21
3,100	16,774					22
						23
						24
1,591,927,645	1,561,932,114					25
399,635,543	395,122,555					26

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q3	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		399,635,543	395,122,555	231,652,536	226,691,922	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		162,035	402,386	54,012	134,129	
34	(Less) Expenses of Nonutility Operations (417.1)		53,825	87,031	16,331	24,440	
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	2,149,933	1,089,084		235,540	
37	Interest and Dividend Income (419)		6,337,297	6,510,960	2,145,363	1,452,882	
38	Allowance for Other Funds Used During Construction (419.1)		2,917,367	462,454	1,233,543	396,880	
39	Miscellaneous Nonoperating Income (421)		89,977	137,957	49,331	-29,319	
40	Gain on Disposition of Property (421.1)		7,510,857	5,491,284	2,376,525	4,923,409	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		19,113,641	14,007,094	5,842,443	7,089,081	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		90,101		929		
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		250,018	158,948	44,311	57,426	
46	Life Insurance (426.2)		1,262,107		1,262,107		
47	Penalties (426.3)		130,791	34,443	129,492		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,126,112	922,908	330,039	270,125	
49	Other Deductions (426.5)		1,870,417	20,586,429	822,487	18,658,016	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,729,546	21,702,728	2,589,365	18,985,567	
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	63,382	63,612	25,086	19,148	
53	Income Taxes-Federal (409.2)	262-263	4,243,030	-3,108,873	1,124,034	-4,258,364	
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	17,828	17,828	5,943	5,943	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		4,324,240	-3,027,433	1,155,063	-4,233,273	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		10,059,855	-4,668,201	2,098,015	-7,663,213	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		133,535,330	143,923,652	44,319,356	47,967,492	
63	Amort. of Debt Disc. and Expense (428)		3,181,908	3,591,261	1,053,244	1,190,137	
64	Amortization of Loss on Reacquired Debt (428.1)		1,893,546	1,898,451	631,161	632,449	
65	(Less) Amort. of Premium on Debt-Credit (429)		239,633	239,565	79,878	79,878	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		6,016	4,342	2,005	1,670	
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		2,632,440	5,306,008	2,290,388	1,972,143	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,079,651	205,838	886,899	276,612	
70	Net Interest Charges (Total of lines 62 thru 69)		138,917,924	154,269,627	47,325,367	51,404,061	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		270,777,474	236,184,727	186,425,184	167,624,648	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		270,777,474	236,184,727	186,425,184	167,624,648	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		593,118,693	596,265,870
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Equity Earnings of Subsidiary Company (Acct. 418.1)		2,149,933	1,089,084
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		2,149,933	1,089,084
16	Balance Transferred from Income (Account 433 less Account 418.1)		268,627,541	235,095,643
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend- Common Stock		-13,400,000	
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-13,400,000	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		850,496,167	832,450,597
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2015/Q3

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	270,777,474	236,184,727		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	200,203,482	202,179,229		
5	Unamortized Loss on Reacquired Debt	1,893,546	1,787,846		
6					
7	Deferred Energy Costs	173,632,388	19,511,555		
8	Deferred Income Taxes (Net)	120,931,668	127,509,574		
9	Investment Tax Credit Adjustment (Net)	-786,396	-872,695		
10	Net (Increase) Decrease in Receivables	-187,321,306	-207,351,960		
11	Net (Increase) Decrease in Inventory	14,316,768	-783,129		
12	Net (Increase) Decrease in Allowances Inventory				
13	Net Increase (Decrease) in Payables and Accrued Expenses	26,925,741	34,128,932		
14	Net (Increase) Decrease in Other Regulatory Assets	2,062,967	-8,709,928		
15	Net Increase (Decrease) in Other Regulatory Liabilities	-10,673,688	-6,328,977		
16	(Less) Allowance for Other Funds Used During Construction	2,917,367	462,454		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Net Increase (Decrease) in Accrued Taxes & Interest	2,066,662	-21,988,752		
19	Net (Increase) Decrease in Prepayments	-14,838,749	-5,041,008		
20	Risk Managment Assets & Liabilities		-372		
21	Other, Net	33,817,221	80,625,942		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	630,090,411	450,388,530		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-244,819,882	-177,893,424		
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	79,240	-601,168		
30	(Less) Allowance for Other Funds Used During Construction	-2,917,367	-462,454		
31	Other (provide details in footnote):				
32	Customer Advances for Construction	11,479,054	3,487,741		
33	Contributions in Aid of Construction	13,584,730	27,762,294		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-216,759,491	-146,782,103		
35					
36	Acquisition of Other Noncurrent Assets (d)		214,895		
37	Proceeds from Disposal of Noncurrent Assets (d)	10,175,832			
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies	-1,536,710	143,417		
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43	Proceeds from Sale of Asset	5,097,998			
44	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-203,022,371	-146,423,791
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-260,192,962	-9,527,856
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred financing and debt issuance costs	-67,880	-637,118
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-13,400,000	
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-273,660,842	-10,164,974
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	153,407,198	293,799,765
87			
88	Cash and Cash Equivalents at Beginning of Period	220,371,216	126,447,718
89			
90	Cash and Cash Equivalents at End of period	373,778,414	420,247,483

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$	5,818,289
Regulatory Asset for Pension Plan		3,956,767
Other Liabilities		18,173,847
Pension and Benefit Liability		5,766,005
Accumulated Other Comprehensive Income		102,313
Total: Other Net	\$	33,817,221

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$	44,895,254
Regulatory Asset for Pension Plan		17,054,182
Other Liabilities		13,385,336
Pension and Benefit Liability		4,180,965
Accumulated Other Comprehensive Income		1,110,205
Total: Other Net	\$	80,625,942

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q3
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Nevada Power Company's ("NPC") Quarterly Report on Form 10-Q for the quarter ended September 30, 2015 and are prepared in conformity with the generally accepted accounting principles ("GAAP"). Accordingly, certain footnotes are not reflective of NPC's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries (collectively, the "Company"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. The Company is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Company's Annual Report on Form 10-K for the year ended December 31, 2014 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Company's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2015.

NPC's accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by FERC. The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of merger related costs as non-operating rather than operating.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) New Accounting Pronouncements

In April 2015, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2015-03, which amends FASB Accounting Standards Codification ("ASC") Subtopic 835-30, "Interest - Imputation of Interest." The amendments in this guidance require that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability instead of as an asset. This guidance is effective for interim and annual reporting periods beginning after December 15, 2015, with early adoption permitted. This guidance must be adopted retrospectively, wherein the balance sheet of each period presented should be adjusted to reflect the new guidance. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		September 30, 2015	December 31, 2014
Utility plant in-service:			
Generation	25 - 80 years	\$ 4,158	\$ 4,034
Distribution	20 - 65 years	3,083	3,018
Transmission	45 - 65 years	1,781	1,757
General and intangible plant	5 - 65 years	690	669
Utility plant in-service		9,712	9,478
Accumulated depreciation and amortization		(2,937)	(2,599)
Utility plant in-service, net		6,775	6,879
Other non-regulated, net of accumulated depreciation and amortization	5 - 65 years	4	4
Plant in-service, net		6,779	6,883
Construction work-in-progress		164	120
Property, plant and equipment, net		\$ 6,943	\$ 7,003

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the Public Utilities Commission of Nevada ("PUCN").

Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statement of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Energy Efficiency Implementation Rates and Energy Efficiency Program Rates

In July 2010, regulations were adopted by the PUCN that authorizes an electric utility to recover lost revenue that is attributable to the measurable and verifiable effects associated with the implementation of efficiency and conservation programs approved by the PUCN through energy efficiency implementation rates ("EEIR"). As a result, the Company files annually to adjust energy efficiency program rates ("EEPR") and EEIR for over- or under-collected balances, which are effective in October of the same year.

The PUCN's final order approving the BHE Merger stipulated that the Company would not seek recovery of any lost revenue for calendar year 2014 in an amount that exceeded 50% of the lost revenue that the Company could otherwise request. In February 2014, the Company filed an application with the PUCN to reset the EEIR and EEPR. In June 2014, the PUCN accepted a stipulation to adjust the EEIR, as of July 1, 2014, to collect 50% of the estimated lost revenue that the Company would otherwise be allowed to recover for the 2014 calendar year. The EEIR was effective from July through December 2014, reset on January 1, 2015 and was in effect through September 2015. To the extent the Company's earned rate of return exceeds the rate of return used to set base general rates, the Company is required to refund to customers EEIR revenue collected.

In February 2015, the Company filed an application to reset the EEIR and EEPR. In August 2015, the PUCN accepted a stipulation for the Company to calculate the base EEIR using a revised methodology for calculating lost revenue and for the Company to make a \$5 million reduction to the EEPR revenue requirement to more accurately reflect the actual level of spending and to minimize any over collection from its customers. The reset of the EEIR and EEPR was effective October 1, 2015 and remains in effect through September 30, 2016. The current EEIR liability is \$11 million, which is included in current regulatory liabilities on the Balance Sheets as of September 30, 2015.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

General Rate Case

In May 2014, the Company filed a general rate case with the PUCN. In July 2014, the Company made its certification filing, which requested incremental annual revenue relief in the amount of \$38 million, or an average price increase of 2%. In October 2014, the Company reached a settlement agreement with certain parties agreeing to a zero increase in the revenue requirement. In October 2014, the PUCN issued an order in the general rate case filing that accepted the settlement. The order provides for increases in the fixed-monthly service charge for customers with a corresponding decrease in the base tariff general rate effective January 1, 2015. As a result of the order, the Company recorded \$15 million in asset impairments related to property, plant and equipment and \$5 million of regulatory asset impairments, which are included in operating and maintenance on the Statements of Income for the three- and nine-month periods ended September 30, 2014. Additionally, the Company recorded a \$5 million gain in other, net on the Statements of Income for the three- and nine-month periods ended September 30, 2014 related to the disposition of property. In October 2014, a party filed a petition for reconsideration of the PUCN order. In November 2014, the PUCN granted the petition for reconsideration and reaffirmed the order issued in October 2014.

2013 Federal Energy Regulatory Commission ("FERC") Transmission Rate Case

In May 2013, the Company, along with Sierra Pacific, filed an application with the FERC to establish single system transmission and ancillary service rates. The combined filing requested incremental rate relief of \$17 million annually to be effective January 1, 2014. In August 2013, the FERC granted the companies' request for a rate effective date of January 1, 2014 subject to refund, and set the case for hearing or settlement discussions. On January 1, 2014, the Company implemented the filed rates in this case subject to refund as set forth in the FERC's order.

In September 2014, the Company, along with Sierra Pacific, filed an unopposed settlement offer with the FERC on behalf of NV Energy and the intervening parties providing rate relief of \$4 million. The settlement offer would resolve all outstanding issues related to this case. In addition, a preliminary order from the administrative law judge granting the motion for interim rate relief was issued, which authorizes the Company to institute the interim rates effective September 1, 2014, and begin billing transmission customers under the settlement rates for service provided on and after that date. In January 2015, the FERC approved the settlement and refunds were issued.

(5) Employee Benefit Plans

The Company is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of the Company. Amounts attributable to the Company were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	September 30, 2015	December 31, 2014
Qualified Pension Plan -		
Other long-term liabilities	\$ (26)	\$ (23)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(9)
Other Postretirement Plans -		
Other long-term liabilities	1	1

(6) Risk Management and Hedging Activities

The Company is exposed to the impact of market fluctuations in commodity prices and interest rates. The Company is principally exposed to electricity, natural gas and coal commodity price risk primarily through the Company's obligation to serve retail customer load in its regulated service territory. The Company's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. The Company does not engage in proprietary trading activities.

The Company has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, the Company uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. The Company manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, the Company may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate the Company's exposure to interest rate risk. The Company does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in the Company's accounting policies related to derivatives. Refer to Note 7 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of the Company's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	Other Current Liabilities	Other Long-term Liabilities	Total
<u>As of September 30, 2015</u>			
Commodity liabilities ⁽¹⁾	\$ (9)	\$ (16)	\$ (25)
<u>As of December 31, 2014</u>			
Commodity liabilities ⁽¹⁾	\$ (9)	\$ (21)	\$ (30)

- (1) The Company's commodity derivatives not designated as hedging contracts will be included in regulated rates when settled and as of September 30, 2015 and December 31, 2014, a regulatory asset of \$25 million and \$30 million, respectively, was recorded related to the derivative liability of \$25 million and \$30 million, respectively.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with indexed and fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	September 30, 2015	December 31, 2014
Electricity sales	Megawatt hours	(3)	(3)
Natural gas purchases	Decatherms	157	115

Credit Risk

The Company is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent the Company's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, the Company analyzes the financial condition of each significant wholesale counterparty, establish limits on the amount of unsecured credit to be extended to each counterparty and evaluate the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, the Company enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, the Company exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide rights to demand cash or other security in the event of a credit rating downgrade ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2015, credit ratings from the three recognized credit rating agencies were investment grade.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The aggregate fair value of the Company's derivative contracts in liability positions with specific credit-risk-related contingent features was \$4 million as of September 30, 2015 and December 31, 2014, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. The Company's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(7) Fair Value Measurements

The carrying value of the Company's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. The Company has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect the Company's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Company develops these inputs based on the best information available, including its own data.

The following table presents the Company's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of September 30, 2015</u>				
Assets - investment funds	\$ 9	\$ —	\$ —	\$ 9
Liabilities - commodity derivatives	\$ —	\$ —	\$ (25)	\$ (25)
<u>As of December 31, 2014</u>				
Assets - investment funds	\$ 20	\$ —	\$ —	\$ 20
Liabilities - commodity derivatives	\$ —	\$ —	\$ (30)	\$ (30)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Company transacts. When quoted prices for identical contracts are not available, the Company uses forward price curves. Forward price curves represent the Company's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Company bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by the Company. Market price quotations are generally readily obtainable for the applicable term of the Company's outstanding derivative contracts; therefore, the Company's forward price curves reflect observable market quotes. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, the Company uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of the contracts. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of the Company's nonperformance risk on its liabilities, which as of September 30, 2015 and December 31, 2014, had an immaterial impact to the fair value of its derivative contracts. As such, the Company considers its derivative contracts to be valued using Level 3 inputs. Refer to Note 6 for further discussion regarding the Company's risk management and hedging activities.

The Company's investment funds are accounted for as trading securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of the Company's commodity derivative liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2015	2014	2015	2014
Beginning balance	\$ (33)	\$ (33)	\$ (30)	\$ (47)
Changes in fair value recognized in regulatory assets	2	—	(3)	12
Purchases	—	1	—	—
Settlements	6	3	8	6
Ending balance	<u>\$ (25)</u>	<u>\$ (29)</u>	<u>\$ (25)</u>	<u>\$ (29)</u>

The Company's long-term debt is carried at cost on the Balance Sheets. The fair value of the Company's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of the Company's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of the Company's long-term debt (in millions):

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	As of September 30, 2015		As of December 31, 2014	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,818	\$ 3,314	\$ 3,066	\$ 3,712

(8) Commitments and Contingencies

Environmental Laws and Regulations

The Company is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact the Company's current and future operations. The Company believes it is in material compliance with all applicable laws and regulations.

In June 2013, the Nevada State Legislature passed Senate Bill No. 123 ("SB 123"), which included, in significant part:

- Accelerating the plan to retire 800 megawatts ("MW") of coal plants, starting as soon as December 31, 2014;
- Replacement of such coal plants by issuing requests for proposals for the procurement of 300 MWs from renewable facilities;
- Construction or acquisition and ownership of 50 MWs of electric generating capacity from renewable facilities;
- Construction or acquisition and ownership of 550 MWs of additional electric generating capacity; and
- Assuring regulatory procedures that protect reliability and supply and address financial impacts on customer and utility.

In May 2014, the Company filed its Emissions Reduction Capacity Replacement Plan ("ERCR Plan") in compliance with SB 123 enacted by the 2013 Nevada Legislature. The filing proposed, among other items, the retirement of Reid Gardner Generating Station units 1, 2 and 3 in 2014 and unit 4 in 2017; the elimination of the Company's ownership interest in Navajo Generating Station in 2019; and a plan to replace the generating capacity being retired, as required by SB 123. The ERCR Plan includes the issuance of requests for proposals for 300-MW of renewable energy to be issued between 2014 and 2016; the acquisition of a 272-MW natural gas co-generating facility in 2014; the acquisition of a 210-MW natural gas peaking facility in 2014; the construction of a 15-MW solar photovoltaic facility expected to be placed in-service in 2015; and the construction of a 200-MW solar photovoltaic facility expected to be placed in-service in 2016. In the second quarter of 2014, the Company executed various contractual agreements to fulfill the proposed ERCR Plan, which are subject to the PUCN approval. The PUCN issued an order dated October 28, 2014 removing the 200-MW solar photovoltaic facility proposed by the Company from the ERCR Plan but accepting the remaining requests. In November 2014, the Company filed a petition for reconsideration, but in December 2014, the PUCN upheld the original order from October 2014 with respect to material matters. In December 2014, the Company filed its acceptance of the modifications to the ERCR Plan.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

In July 2015, the Company filed an amendment to its ERCR Plan with the PUCN. In September 2015, the PUCN approved the filed amendment requesting two renewable power purchase agreements with 100-MW solar photovoltaic generating facilities related to the replacement of coal plants. Each of these agreements were entered into by issuing requests for proposals for the procurement of energy through the competitive solicitation process that was set forth in the Company's ERCR Plan in compliance with SB 123. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123. As a result, the Company will not proceed with issuance of a third 100-MW request for proposal for renewable energy until such time as the PUCN determines the Company has satisfactorily demonstrated a need for such electric generating capacity.

Reid Gardner Generation Station

In October 2011, the Company received a request for information from the Environmental Protection Agency Region 9 under Section 114 of the Clean Air Act requesting current and historical operations and capital project information for the Company's Reid Gardner Generating Station located near Moapa, Nevada. The Environmental Protection Agency's Section 114 information request does not allege any incidents of non-compliance at the plant, and there have been no other new enforcement-related proceedings that have been initiated by the Environmental Protection Agency relating to the plant. The Company completed its responses to the Environmental Protection Agency during the first quarter of 2012 and will continue to monitor developments relating to this Section 114 request. At this time, the Company cannot predict the impact, if any, associated with this information request.

Legal Matters

The Company is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Company does not believe that such normal and routine litigation will have a material impact on its financial results. The Company is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

November 2005 Land Investors

In 2006, November 2005 Land Investors, LLC ("NLI") purchased from the United States through the Bureau of Land Management 2,675 acres of land located in North Las Vegas, Nevada. A small portion of the land is traversed by a 500 kilovolt ("kV") transmission line owned by the Company and sited pursuant to a pre-existing right-of-way grant from the Bureau of Land Management. Subsequent to NLI's purchase, a dispute arose as to whether the Company owed rent and, if it did, the amount owed to NLI under the right-of-way grant. NLI eventually "terminated" the right-of-way grant and brought claims against the Company for breach of contract, inverse condemnation and trespass. The Company counterclaimed for express condemnation of a perpetual easement over the right-of-way corridor. The matter proceeded to trial in the Eighth District Court, Clark County, Nevada ("Eighth District Court"). In September 2013, the Eighth District Court awarded NLI \$1 million for unpaid rent and \$5 million for inverse condemnation, plus interest and attorneys' fees, bringing the total judgment to \$12 million. The Eighth District Court also found the Company was entitled to judgment in its favor on its counterclaim for condemnation of the right-of-way corridor. The Company posted the required bond of \$12 million and appealed to the Nevada Supreme Court. In June 2015, the parties finalized a settlement in this matter, separate from the court order above, and final documents dismissing the claims have been filed with the Eighth District Court. The settlement did not have a material impact to the Company's Financial Statements.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Park Highlands

The Company has six other rights-of-way located on the same 2,675 acres of land located in North Las Vegas, Nevada, commonly referred to as the Park Highlands properties. NLI purportedly also terminated the other six rights-of-way. On January 2, 2015, KBS SOR Park Highlands, LLC ("KBS") filed a complaint in the Eighth District Court relating to one of the six rights-of-way, specifically the right-of-way that relates to a 230-kV line that traverses the property. In the complaint, KBS raised the same claims previously raised by NLI in the litigation relating to the 500-kV line. On January 9, 2015, the Company filed an action in the Eighth District Court relating to the six rights-of-way on the Park Highlands properties. This action sought a declaratory order quieting the Company's title to the rights-of-way or in the alternative condemning an easement interest in the property. In June 2015, the parties finalized a settlement in this matter and final documents dismissing the claims have been filed with the Eighth District Court. The settlement did not have a material impact to the Company's Financial Statements.

Skye Canyon

In 2005, the Bureau of Land Management sold at auction a parcel of land commonly known as the Skye Canyon properties. The property was sold subject to preexisting rights-of-way held by the Company for the placement of electric transmission and distribution facilities. On January 9, 2015, the Company filed an action in the Eighth District Court relating to 14 rights-of-way located within the Skye Canyon properties. The action sought a declaratory order from the court that the rights-of-way held by the Company are still valid, establish the proper rent, if any, payable by the Company and to identify the proper party to whom rent is due. In June 2015, the parties finalized a settlement in this matter and final documents dismissing the claims have been filed with the Eighth District Court. The settlement did not have a material impact to the Company's Financial Statements.

Sierra Club and Moapa Band of Paiute Indians

In August 2013, the Sierra Club and Moapa Band of Paiute Indians filed a complaint in federal district court in Nevada against the Company and the California Department of Water Resources, alleging that activities at the Reid Gardner Generating Station are causing imminent and substantial harm to the environment and that placement of coal combustion residuals at the on-site landfill constitute "open dumping" in violation of the Resource Conservation and Recovery Act. The complaint also alleges that the Reid Gardner Generating Station is engaged in the unlawful discharge of pollutants in violation of the Clean Water Act. The notice was issued pursuant to the citizen suit provisions of the Resource Conservation and Recovery Act and the Clean Water Act. The California Department of Water Resources was named as a co-defendant in the litigation due to its prior co-ownership in Reid Gardner Generating Station Unit 4. The complaint seeks various injunctive remedies, assessment of civil penalties, and reimbursement of plaintiffs' attorney and legal fees and costs. In August 2014, the federal district court dismissed without prejudice the plaintiff's amended complaint which sought civil penalties. In June 2015, the parties reached a settlement in principle in this matter. In October 2015, the settlement was accepted by the federal district court and did not have a material impact to the Company's Financial Statements.

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(9) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended September 30 is as follows (in millions):

	2015	2014
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 156	\$ 174
Supplemental disclosure of non-cash investing and financing transactions:		
Accrued construction expenses	37	11
Capital lease obligations incurred	(4)	(1)

Cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	2015	2014
Cash (131)	\$ 7	\$ 3
Temporary cash investments (136)	366	217
Total cash and cash equivalents	\$ 373	\$ 220

(10) Subsequent events

Nevada Power's management has evaluated the impact of events occurring after September 30, 2015, up to November 6, 2015, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through November 20, 2015. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	8,753,065,208	8,753,065,208		
4	Property Under Capital Leases	487,869,155	487,869,155		
5	Plant Purchased or Sold	142,095,859	142,095,859		
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	9,383,030,222	9,383,030,222		
9	Leased to Others				
10	Held for Future Use	4,905,517	4,905,517		
11	Construction Work in Progress	164,917,785	164,917,785		
12	Acquisition Adjustments	92,786,742	92,786,742		
13	Total Utility Plant (8 thru 12)	9,645,640,266	9,645,640,266		
14	Accum Prov for Depr, Amort, & Depl	2,963,655,794	2,963,655,794		
15	Net Utility Plant (13 less 14)	6,681,984,472	6,681,984,472		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	2,811,722,677	2,811,722,677		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	110,711,427	110,711,427		
22	Total In Service (18 thru 21)	2,922,434,104	2,922,434,104		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,178,751	1,178,751		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,178,751	1,178,751		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	40,042,939	40,042,939		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,963,655,794	2,963,655,794		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	237,762,134	110,711,427
2	Steam Production Plant	1,035,176,458	745,825,590
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	2,738,186,831	646,347,025
7	Transmission	1,335,780,113	349,064,621
8	Distribution	3,082,464,891	975,785,503
9	Regional Transmission and Market Operation		
10	General	323,694,781	94,699,938
11	TOTAL (Total of lines 1 through 10)	8,753,065,208	2,922,434,104

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ORNI37_CRY500_21MW	3,834	186201		
3	ORNI32_MEAD230_30MW	634	186201	30,000	186201
4	ORNI43_MEAD230_24MW	817	186201	30,000	186201
5	MSCG_EDE230_25MW			66,250	186201
6	LIBERTY UTILITIES NITS	501	186201		
7					
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17					
18					
19					
20					
21	Generation Studies				
22	Company 128 Contract Executed/Susp	289	186201		
23	Company 133 Facility Study	100,127	186201		
24	Company 138 Facility Study	2,786	186201		
25	Company 139 Facility Study	2,591	186201		
26	Company 140 SIS	1,874	186201		
27	Company 143 SIS	4,272	186201	75,000	186201
28	Company 144 SIS	11,668	186201	75,000	186201
29					
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40					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt. Nos. and Amort. pd					
2	Divestiture Costs	290,975		930	29,097	261,878
3	Various Studies	3,127,129		407	312,714	2,814,415
4	On Line Transmission Agreement Costs	888,861		923	88,886	799,975
5	Obsolete Inventory	2,459,828		548	245,983	2,213,845
6	Incremental Rate Case Expenses	2,017,168	214,484	928	119,035	2,112,617
7	Reid Gardner Projects	5,260,592		407	239,118	5,021,474
8	Voltage and Volt-Ampere Optimization	1,668,786	575,516			2,244,302
9	Non Standard Metering Trial Program Opt Out		839,088			839,088
10	Regulatory Deferred Income Taxes	153,539,819		282,283	3,549,627	149,990,192
11	Peabody Coal Settlement	12,336,668		253	24,448	12,312,220
12	Franchise Fee	65,423		408	6,542	58,881
13	Lenzie Plant Depreciation	66,012,460		407	612,185	65,400,275
14	Transmission Projects Permitting & Land Rights	2,702,094	52,998	407	299,364	2,455,728
15	Deferred Risk Management	32,638,940		244	7,355,808	25,283,132
16	NV Energize	65,687,461		407	939,514	64,747,947
17	Merger Goodwill	142,311,148		930	1,237,489	141,073,659
18	Merger Severance-Relocation	956,468		920,926	95,647	860,821
19	Merger Transition-Transaction	2,616,915		930	261,692	2,355,223
20	Ely Energy Center	17,921,947		407	1,346,520	16,575,427
21	Energy Efficiency Programs	34,069,232	29,312,142	254,908	32,719,065	30,662,309
22	Renewable Energy Programs	156,869	13,198,962	254,557	1,802,780	11,553,051
23	Energy Efficiency Implementation	1,130,839	4,085,608	254,	4,009,703	1,206,744
24				440-445		
25	Cancelled Major Projects	78,528,981		407	2,518,103	76,010,878
26	Reid Gardner NBV-Decommissioning Costs	110,124,203	4,190,791	407	4,653,507	109,661,487
27	ON Line Expense Deferral	40,983,429	1,125,602	407	92,582	42,016,449
28	Union Pacific Damages	6,105,000		232	1,794,193	4,310,807
29	Deferred Energy	64,971,292		254,557	5,445,900	59,525,392
30	Deferred Plant Operating Costs	10,449,837	7,359,126			17,808,963
31	Mohave Station NBV-Decommissioning	11,042,150	44,699	407	857,354	10,229,495
32	Sunrise Units NBV-Decommissioning	4,465,388		407	201,896	4,263,492
33	Clark Mountain NBV-Decommissioning	1,198,995		407	119,899	1,079,096
34						
35						
36						
37						
38						
39						
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41						
42						
43						
44	TOTAL :	875,728,897	60,999,016		70,978,651	865,749,262

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Divestiture Costs	11-06006	01/2012 - 12/2017
3	Various Studies	11-06006	01/2012 - 12/2017
4	ON Line Transmission Agreement Costs	11-06006	01/2012 - 12/2017
5	Obsolete Inventory	11-06006/14-05004	01/2012 - 12/2017
6	Incremental Rate Case Expenses	11-06006/14-05004	01/2015 - 12/2017
7	Reid Gardner Projects	14-05004	01/2015 - 12/2020
8	Voltage and Volt-Ampere Control	12-10013	*
9	Non Standard Metering Trial Program Opt Out Costs	12-05003	*
11	Peabody Coal	08-12002	based on coal purchase timing
12	Franchise Fee	11-06006	01/2012 - 12/2017
13	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
14	Transmission Projects Permitting & Land Rights	11-06006	01/2012 - 12/2017
16	NV Energize	14-05004	01/2015 - 12/2032
17	Merger Goodwill	03-10001	04/2004 - 03/2044
18	Merger Severance-Relocation	11-06006	01/2012 - 12/2017
19	Merger Transition-Transaction	11-06006	01/2012 - 12/2017
20	Ely Energy Center	11-06006/14-05004	01/2012 - 12/2020
21	Energy Efficiency Programs	11-06006/14-02040	01/2012 - 12/2017
22	Renewable Energy Programs	14-02040/15-02039	10/2014 - 09/2015; 10/2015-9/2016
23	Energy Efficiency Implementation	14-02040	10/2014 - 09/2015
25	Cancelled Major Projects	14-05004	01/2015 - 12/2020
26	Reid Gardner NBV-Decommissioning Costs	14-05003	*
27	ON Line Expense Deferral	14-05004	01/2015 - 12/2053
29	Deferred Energy	07-01023/14-04020	06/2007 - 05/2017
30	Deferred Plant Operating Costs	14-05003/14-06022	*
31	Mohave Station NBV-Decommissioning Costs	11-06006/14-05004	01/2012 - 12/2020
32	Sunrise Units NBV-Decommissioning	11-06006/14-05004	01/2012 - 12/2020
33	Clark Mountain NBV-Decommissioning	11-06006	01/2012 - 12/2017

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. pd.					
2	SO2 Allowance per Clean Air Act 1990	736	411	178		558
3						
4	SO2 Allowance - Navajo	958	411	335		623
5						
6	Deferred Tax Unamortized ITC	1,272,522	190	286,843		985,679
7						
8	Regulatory Deferred Income Taxes	1,698,692	182	99,279		1,599,413
9						
10	Gain on Tower Sales	22,750,000	421	2,275,000		20,475,000
11						
12	Gain on Property Sales	328,558	421	84,546		244,012
13						
14	Impact Fees	212,843	456	21,284		191,559
15						
16	Equity Component Carry Charge	12,883,175	419	208,963	2,407,951	15,082,163
17						
18	Energy Efficiency/Renewable Programs	31,209,639	182,440-445	5,825,527	6,814,661	32,198,773
19						
20	Refundable Depreciation-Customer Advances	259,402	407	25,940		233,462
21						
22	Cancelled IRP Project Credits	191,691			143,165	334,856
23						
24	Deferred Energy	56,912,093	182,557	1,277,277	48,388,745	104,023,561
25						
26						
27						
28						
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38						
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40						
41	TOTAL	127,720,309		10,105,172	57,754,522	175,369,659

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	SO2 Allowances	03-10001	6 years from sale date
4	SO2 Allowances - Navajo	03-10001	6 years from sale date
10	Gain on Tower Sales	12-03025/14-05004	01/2015 - 12/2017
12	Gain on Property Sales	14-05004	3 years from sale date
14	Impact Fees	14-05004	01/2015 - 12/2017
16	Equity Component Carry Charges	Various	Various
18	Energy Efficiency/Renewable Programs	14-02040/15-02039	10/2014-09/2015;10/2015-9/2016
20	Refundable Depreciation-Customer Advances	08-12002	01/2012 - 12/2017
22	Deferred Energy	14-02040/15-02039	10/2014-09/2015;10/2015-9/2016

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	995,159,540	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	359,785,124	
5	Large (or Ind.) (See Instr. 4)	523,841,139	
6	(444) Public Street and Highway Lighting	6,955,762	
7	(445) Other Sales to Public Authorities	3,448,110	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,889,189,675	
11	(447) Sales for Resale	63,813,487	
12	TOTAL Sales of Electricity	1,953,003,162	
13	(Less) (449.1) Provision for Rate Refunds	6,720,398	
14	TOTAL Revenues Net of Prov. for Refunds	1,946,282,764	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,469,120	
17	(451) Miscellaneous Service Revenues	3,541,240	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,677,955	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	5,690,070	
22	(456.1) Revenues from Transmission of Electricity of Others	28,902,039	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	45,280,424	
27	TOTAL Electric Operating Revenues	1,991,563,188	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
7,586,148				2
				3
3,559,866				4
5,790,042				5
110,439				6
42,479				7
				8
				9
17,088,974				10
2,559,947				11
19,648,921				12
				13
19,648,921				14

Line 12, column (b) includes \$ 72,542,143 of unbilled revenues.

Line 12, column (d) includes 522,511 MWH relating to unbilled revenues

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 300	Line No.: 2	Column: b
Unmetered Sales:		Revenue:
440 Private Area	Lighting-Residential	\$75,052

Schedule Page: 300	Line No.: 2	Column: d
Unmetered Sales:		MWH:
440 Private Area	Lighting-Residential	610

Schedule Page: 300	Line No.: 4	Column: b
Unmetered Sales:		Revenue:
442 Private Area	Lighting-Commercial	\$232,690

Schedule Page: 300	Line No.: 4	Column: d
Unmetered Sales:		MWH:
442 Private Area	Lighting-Commercial	1,943

Schedule Page: 300	Line No.: 5	Column: b
Unmetered Sales:		Revenue:
444 Street Lights		\$60,594

Schedule Page: 300	Line No.: 5	Column: d
Unmetered Sales:		MWH:
444 Street Lights		570

Schedule Page: 300	Line No.: 17	Column: b
Description:		Amount:
Misc. Service Revenue - Service Charges		\$ 2,800,789
Returned Check Charges		439,283
Remaining Misc. Service Revenue Under \$250,000 Threshold		301,168
Total		<u>\$ 3,541,240</u>

Schedule Page: 300	Line No.: 21	Column: b
Description:		Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups		\$ 6,684,172
Remaining Other Revenue Under \$250,000 Threshold		5,898
Total		<u>\$ 6,690,070</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q3</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	None				
2					
3					
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43					
44					
45					
46	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	50,769,462			
3	Steam Power Generation - Maintenance (510-515)	13,271,121			
4	Total Power Production Expenses - Steam Power	64,040,583			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	332,409,993			
12	Other Power Generation - Maintenance (551-554.1)	16,871,316			
13	Total Power Production Expenses - Other Power	349,281,309			
14	Other Power Supply Expenses				
15	Purchased Power (555)	412,798,591			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	156,359,229			
18	Total Other Power Supply Expenses (line 15-17)	569,157,820			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	982,479,712			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	392,500			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,815,177			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	228,868			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development	15			
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	150,436			
32	(562) Station Expenses	165,354			
33	(563) Overhead Line Expenses	2,697,289			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	296,655			
36	(566) Miscellaneous Transmission Expenses	2,196,624			
37	(567) Rents	25,518,331			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	33,461,249			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	873,404			
48	(571) Maintenance Overhead Lines	287,710			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	9,320			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,170,434			
53	Total Transmission Expenses (Lines 39 and 52)	34,631,683			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	12,029,241			
74	Distribution Maintenance Expenses (590-598)	6,761,510			
75	Total Distribution Expenses (Lines 73 and 74)	18,790,751			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	British Columbia Power	Various	CAISO	SFP	
2	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
3	British Columbia Power	Various	Various	NF	
4	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
5	British Columbia Power	Unknown	Unknown	NF	
6	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
7	British Columbia Power	British Columbia Hydro Authority	Public Service Company of New Mex	NF	
8	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
9	British Columbia Power	Unknown	Unknown	NF	
10	British Columbia Power	Various	CAISO	NF	
11	Coral Power LLC	Various	CAISO	NF	
12	Coral Power LLC	Newmont	CAISO	NF	
13	Idaho Power Company	Various	Idaho Power Company	SFP	
14	Morgan Stanley Capital Group Inc	Various	CAISO	SFP	
15	Morgan Stanley Capital Group Inc	Various	CAISO	SFP	
16	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
17	Morgan Stanley Capital Group Inc	Western Wind Associates	CAISO	NF	
18	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
19	Ormat Technologies	ORNI 47 Wildrose	Los Angeles Dept of Water & Power	LFP	
20	Ormat Technologies	ORNI Wildrose II	Los Angeles Dept of Water & Power	SFP	
21	Ormat Technologies	ORNI Wildrose II	Los Angeles Dept of Water & Power	NF	
22	PacifiCorp Electric Operations	Various	PacifiCorp	SFP	
23	PacifiCorp Electric Operations	PacifiCorp	Various	SFP	
24	PacifiCorp Electric Operations	Various	PacifiCorp	NF	
25	PacifiCorp Electric Operations	PacifiCorp	Various	NF	
26	PacifiCorp Electric Operations	PacifiCorp	Tucson Electric Power Company	NF	
27	Portland General Electric	Portland General Electric	CAISO	NF	
28	Portland General Electric	Portland General Electric	Various	NF	
29	Portland General Electric	Portland General Electric	Tucson Electric Power Company	NF	
30	Portland General Electric	Portland General Electric	CAISO	NF	
31	PPM Energy Inc.	Various	CAISO	NF	
32	PPM Energy Inc.	Various	Tucson Electric Power Company	NF	
33	Salt River Project	Salt River Project Marketing	Salt River Project System	LFP	
34	Southern California Edison	PacifiCorp	CAISO	NF	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,7	RedButte	Eldorado230		74,400	74,400	1
V1-1,2,8	Hilltop345	Eldorado230		42	42	2
V1-1,2,8	M345	Eldorado230		13,222	13,222	3
V1-1,2,8	M345	McCullough500		396	396	4
V1-1,2,8	M345	Mead230		25	25	5
V1-1,2,8	M345	Navajo500		80	80	6
V1-1,2,8	M345	RedButte		35	35	7
V1-1,2,8	Mead230	Eldorado230		35	35	8
V1-1,2,8	Mead230	RedButte		992	992	9
V1-1,2,8	RedButte	Eldorado230		1,764	1,764	10
V1-1,2,8	M345	Mead230		7,777	7,777	11
V1-1,2,8	Northsys	Mead230		531	531	12
V1-1,2,7	Mead230	RedButte		37,200	37,200	13
V1-1,2,7	M345	Eldorado230		3,864	3,864	14
V1-1,2,7	RedButte	Eldorado230		7,152	7,152	15
V1-1,2,8	M345	Eldorado230		121,497	121,497	16
V1-1,2,8	Gon.Pav	Eldorado230		84	84	17
V1-1,2,8	RedButte	Eldorado230		1,483	1,483	18
V1-1,2,7	Northsys	Mead230		59,616	59,616	19
V1-1,2,7	Northsys	Crystal500		15,120	15,120	20
V1-1,2,8	Northsys	Crystal500		5	5	21
V1-1,2,7	Mead230	RedButte		12,000	12,000	22
V1-1,2,7	RedButte	Mead230		21,600	21,600	23
V1-1,2,8	Mead230	RedButte		9,350	9,350	24
V1-1,2,8	RedButte	Mead230		6,200	6,200	25
V1-1,2,8	RedButte	Navajo500		4,739	4,739	26
V1-1,2,8	Hilltop345	Mead230		355	355	27
V1-1,2,8	M345	Mead230		1,206	1,206	28
V1-1,2,8	M345	Navajo500		1,250	1,250	29
V1-1,2,8	RedButte	Mead230		20	20	30
V1-1,2,8	M345	Eldorado230		1,824	1,824	31
V1-1,2,8	M345	Navajo500		520	520	32
V1-1,2,7	RedButte	Navajo500		55,200	55,200	33
V1-1,2,8	RedButte	Mead230		2,705	2,705	34
			10,696	464,421	464,421	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	265,000	38,500	303,500	1
	250	35	285	2
	74,070	10,056	84,126	3
	11	2	13	4
	6	1	7	5
	393	56	449	6
	131	19	150	7
	131	19	150	8
	6,200	833	7,033	9
	11,068	1,496	12,566	10
	36,193	4,994	41,187	11
	3,094	418	3,512	12
	132,500	19,250	151,750	13
	14,740	2,084	16,824	14
	28,810	4,110	32,920	15
	518,099	73,527	591,626	16
	525	74	596	17
	8,444	1,143	9,587	18
	214,380	37,866	252,246	19
	55,650	8,085	63,735	20
	24	3	27	21
	50,000	7,170	57,170	22
	88,250	12,617	100,867	23
	57,938	7,792	65,730	24
	36,125	4,883	41,008	25
	19,771	2,760	22,531	26
	2,219	298	2,517	27
	7,538	1,013	8,551	28
	7,687	1,035	8,722	29
	125	17	142	30
	10,525	1,424	11,949	31
	3,250	437	3,687	32
	198,500	28,875	227,375	33
	12,919	1,778	14,697	34
5,581,925	2,278,772	1,153,780	9,014,477	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Talen Energy Marketing LLC	Various	Various	NF
2	Tenaska Energy Management	Newmont	Tucson Electric Power Company	NF
3	The Energy Authority	Various	CAISO	NF
4	TransAlta Energy Marketing	Bonneville Power Administration	CAISO	NF
5	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	OS
6	Southern Nevada Water Authority	Various	Southern Nevada Water Authority	OS
7	Southern Nevada Water Authority	Southern Nevada Water Authority	Various	LFP
8	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF
9	Colorado River Commission	Western Area Power Admin	Basic Management Inc	OS
10	Colorado River Commission	Western Area Power Admin	Colorado River Commission	OS
11	Overton Power District No. 5	Various	Overton Power District No. 5	OLF
12	Overton Power District No. 5	Various	Overton Power District No. 5	OS
13				
14				
15				
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32				
33				
34				
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	M345	Mead230		950	950	1
V1-1,2,8	M345	Mead230		750	750	2
V1-1,2,8	M345	Eldorado230		382	382	3
V1-1,2,8	Hilltop345	Mead230		50	50	4
V1 1,2,3,5,6,8	Harry Alien 500	Mead 230	1,500			5
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	121			6
V1 1,2,8	Harry Allen 500	Mead 230	375			7
RS 61	Mead Substation	Clark Substation	8,476			8
V4-E	Mead Substation	Clark Substation	4			9
RS 69	Mead Substation	Clark Substation				10
RS 51	Mead Substation	Tortoise Sub	184			11
V4-B	Mead Substation	Tortoise Sub	36			12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			10,696	464,421	464,421	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	5,938	798	6,736	1
	4,688	630	5,318	2
	2,387	321	2,708	3
	187	27	214	4
3,975,000		577,500	4,552,500	5
377,572		99,778	477,350	6
993,750		144,375	1,138,125	7
4,238			4,238	8
2,243		22	2,265	9
		44,711	44,711	10
	401,006		401,006	11
229,122		12,949	242,071	12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
5,581,925	2,278,772	1,153,780	9,014,477	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q3
FOOTNOTE DATA			

Schedule Page: 328	Line No.: 1	Column: c	This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.
Schedule Page: 328	Line No.: 1	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 2	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 3	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 4	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 5	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 6	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 7	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 8	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 9	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 10	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 11	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 12	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 13	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 14	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 15	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 16	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 17	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 18	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 19	Column: a	TSR No. 12-00014 Termination date 2019.
Schedule Page: 328	Line No.: 19	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 20	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 21	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 22	Column: a	This footnote applies to all occurrences of "PacifiCorp" on page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
Schedule Page: 328	Line No.: 22	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 23	Column: m	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 33 Column: a

TSR 14-00099 assigned from Enel Greenpower. Termination date December 1, 2018.

Schedule Page: 328 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 5 Column: a

Long Term Firm Transmission Service under Open Access Transmission Tariff Volume 1. Scheduling, system control and dispatch service, reactive supply and voltage control service provided.

Schedule Page: 328.1 Line No.: 5 Column: m

Long Term Firm Transmission Service under Open Access Transmission Tariff Volume 1. Scheduling, system control and dispatch service, reactive supply and voltage control service provided.

Schedule Page: 328.1 Line No.: 6 Column: a

Network Transmission Service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 6 Column: m

Network Transmission Service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 7 Column: a

Long Term Firm Transmission Service Under Open Access Transmission Tariff Volume 1. Contract termination April 30, 2019.

Schedule Page: 328.1 Line No.: 7 Column: m

Long Term Firm Transmission Service under Open Access Transmission Tariff Volume 1. Contract termination April 30, 2019.

Schedule Page: 328.1 Line No.: 8 Column: a

Basic Management Inc. - five year written notice to terminate.

Schedule Page: 328.1 Line No.: 8 Column: n

Basic Management Inc. - five year written notice to terminate.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 9 Column: m

Colorado River Commission - Volume 4 refers to Nevada Power Company Electric Service Coordination Tariff, First Revised Volume No. 4. Ancillary service provided.

Schedule Page: 328.1 Line No.: 10 Column: m

Colorado River Commission - Power scheduling service.

Schedule Page: 328.1 Line No.: 11 Column: a

Overton Power District No. 5 - Transmission service charge. Agreement is effective until Overton's State Allocation of Federal Power is terminated.

Schedule Page: 328.1 Line No.: 11 Column: n

Overton Power District No. 5 - Transmission service charge. Agreement is effective until Overton's State Allocation of Federal Power is terminated.

Schedule Page: 328.1 Line No.: 12 Column: m

Overton Power District No. 5 - Ancillary service provided.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	200	200	12,545	106	8,074	20,725
2	Bonneville Power Admin	LFP	1,450	1,450	7,250	17	1,183	8,450
3	Idaho Power	LFP	5,602	5,602	25,715	712	7,806	34,233
4	PacifiCorp	OS	3,620	3,620	24,693	1,161	7,509	32,863
5	Salt River Project	NF	7,500	7,500	28,662	3,380	11,004	43,046
6	Western Area Power Admn	NF	888	888	1,554	55	21,866	23,475
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		19,260	19,260	100,419	5,431	56,942	162,792

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q3
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g
Transmission Losses. Imbalance Penalty.
Schedule Page: 332 Line No.: 2 Column: g
Transmission Losses.
Schedule Page: 332 Line No.: 3 Column: g
Transmission Losses. Imbalance Penalty.
Schedule Page: 332 Line No.: 4 Column: a
PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
Schedule Page: 332 Line No.: 4 Column: g
Transmission Losses. Imbalance Penalty.
Schedule Page: 332 Line No.: 5 Column: g
Transmission Losses.
Schedule Page: 332 Line No.: 6 Column: g
Transmission Losses.

[illegible]

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)	(225,157)	(416,349)	(612,255)	
4	Transmission Rights				
5	Ancillary Services	(380)	14,060	82,000	
6	Other Items (list separately)				
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45					
46	TOTAL	(225,537)	(402,289)	(530,255)	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	2,810,712	236,204	5,717	1	1600
10	August	2,939,908	260,723	5,770	17	1600
11	September	2,547,937	297,512	5,188	10	1600
12	Total	8,298,557	794,439	16,675		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q3
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,357	18	19	2,611	31	677			38
2	February	3,195	23	19	2,471	26	677			21
3	March	3,651	30	18	2,919	32	677			23
4	Total for Quarter 1				8,001	89	2,031			82
5	April	4,276	30	17	3,541	35	677			23
6	May	5,175	31	17	4,430	33	677			35
7	June	6,649	30	16	5,864	44	677			64
8	Total for Quarter 2				13,835	112	2,031			122
9	July	6,294	1	16	5,519	42	677			56
10	August	6,297	17	16	5,515	45	677			60
11	September	5,721	10	16	4,946	45	677			53
12	Total for Quarter 3				15,980	132	2,031			169
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				37,816	333	6,093			373