THIS FI	ILING IS
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No.

Form 2 Approved
OMB No. 1902-0028
(Expires 09/30/2017)
Form 3-Q Approved
OMB No. 1902-0205

(Expires 11/30/2016)



# FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

**Exact Legal Name of Respondent (Company)** 

Kern River Gas Transmission Company

Year/Period of Report

End of

2015/Q3

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 2015/Q3 Kern River Gas Transmission Company 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 2755 East Cottonwood Parkway Suite 300, Salt Lake City, UT 84121 05 Name of Contact Person 06 Title of Contact Person John R. Fonda Controller 07 Address of Contact Person (Street, City, State, Zip Code) 1111 S 103rd Street, Omaha, NE 68124 10 Date of Report 08 Telephone of Contact Person, Including Area Code This Report Is: (Mo, Da, Yr) (1)X An Original 402-398-7931 (2)A Resubmission QUARTERLY CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 11 Name 12 Title Vice President Joseph Lillo 13 Signature 14 Date Signed /s/ Joseph Lillo 11/23/2015 Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Nam		This Repor		Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company  (1) X (2)			n Original Resubmission	(Mo, Da, Yr) / /	End of <u>2015/Q3</u>
	List of Schedules (Na	<u> </u>			
	er in column (d) the terms "none," "not applicable," or "NA" as appertain pages. Omit pages where the responses are "none," "not a	propriate,	, where no infor	mation or amounts h	nave been reported
	The CO best de	ı	Deference	Data Davida d	Demode
1 !	Title of Schedule		Reference Page No.	Date Revised	Remarks
Line No.	(a)		(b)	(c)	. (d)
140.	(a)		(5)	(0)	(4)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		- 11.12		
1	Important Changes During the Year		108		
2	Comparative Balance Sheet		110-113		
3	Statement of Income for the Year		114-116		
4	Statement of Accumulated Comprehensive Income and Hedging Activities		117		
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7	Notes to Financial Statements	1	122		
	BALANCE SHEET SUPPORTING SCHEDULES				
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and	Depletion	200-201		-
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10	Other Regulatory Assets		232		
11	Other Regulatory Liabilities		278		
	INCOME ACCOUNT SUPPORTING SCHEDULES				
12	Monthly Quantity & Revenue Data		299		
13	Natural Gas Company- Gas Revenues and Dekatherms		309		
14	Gas Production and Other Gas Supply Expenses		310		
15	Natural Gas Storage, Terminaling, Processing Services		311		
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses		312		
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 4	104.3. 405)			
•	(Except Amort of Acqusition Adjustments)	(1	339		
	GAS PLANT STATISTICAL DATA				
18	Gas Account - Natural Gas		520		
19	Shipper Supplied Gas for the Current Quarter		521		

Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2015/Q3	
Important	Changes During the Quarter/Yea	ır		
Give details concerning the matters indicated below. Make the inquiries. Answer each inquiry. Enter "none" or "not applicable schedule in which it appears.  1. Changes in and important additions to franchise rights: De acquired. If the franchise rights were acquired without the pay 2. Acquisition of ownership in other companies by reorganizal involved, particulars concerning the transactions, name of the authorization.  3. Purchase or sale of an operating unit or system: Briefly de authorization, if any was required. Give date journal entries canded at the season of the season of parties, rents, and other consultant leaseholds (other than leaseholds for natural gased ates, lengths of terms, names of parties, rents, and other consultant extension or reduction of transmission or distribtion ceased and cite Commission authorization, if any was required annual revenues of each class of service.  Each natural gas company must also state major new continuit contract or otherwise, giving location and approximate total gase arrangements, etc.  6. Obligations incurred or assumed by respondent as guarar ordinary commercial paper maturing on demand or not later the assumed and amount of the obligation. Cite Commission author 7. Changes in articles of incorporation or amendments to chasses the reifly the status of any materially important legal proculminated during the year.  10. Describe briefly any materially important transactions of the security holder, voting trustee, associated company or known amaterial interest.  11. Estimated increase or decrease in annual revenues caus increase or decrease for each revenue classification. State the reporting period.  13. In the event that the respondent participates in a cash maplease describe the significant events or transactions causing respondent has amounts loaned or money advanced to its par Additionally, please describe plans, if any to regain at least a 3-1. None	e" where applicable. If the answer escribe the actual consideration and ment of consideration, state that fa ation, merger, or consolidation with Commission authorizing the transatescribe the property, and the related alled for by Uniform System of Accounties lands) that have been acquired outlines. State name of Commission ution system: State territory added it. State also the approximate numbers of the performance by another an one year after date of issue: State or ization if any was required. The arter: Explain the nature and purpositant wage scale changes during the occedings pending at the end of the he respondent not disclosed elsewlessociate of any of these persons were discovered by important rate changes: State enumber of customers affected. State and voting powers of an agement program(s) and its prop the proprietary capital ratio to be leent, subsidiary, or affiliated comparison.	is given elsewhere in the distate from whom the frot. other companies: Give action, and reference to distransactions, and cite founts were submitted to a given, assigned or surn authorizing lease and cor relinquished and date for of customers added to it from purchases, deviacts, and other parties of any agreement or obtate on behalf of whom the se of such changes or a givear, and the results of the respondent that matrietary capital ratio is less than 30 percent, and	e report, refer to the ranchise rights were names of companies Commission Commission The Commission. The Commission. The Commission. The Commission of the Commission of the Commission. The Commission of the Commission of the Commission. The Commission of the Commi	
2. None				
3. None				
4. None				
5. None				
6. None				
7. None				
8. None				
9. None				
10. None				
11. None				

108.1

12. None

FERC FORM NO. 2 (12-96)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
Kern River Gas Transmission Company	(2) A Resubmission	11	2015/Q3
Ir	nportant Changes During the Quarter/Yea	ır	

13. Not applicable

Comparative Balance Sheet (Assets and Other Debits)   Comparative Balance Sheet (Assets and Other Debits)	ar/Period of Report	Date of Report (Mo, Da, Yr)	port Is:		·	
Comparative Balance Sheet (Assets and Other Debits)	End of <u>2015/Q3</u>	1 ' ' ' 1		(1)	Kern River Gas Transmission Company (2)	
Line   No.   Reference   Page Number   Current Year End of Quater/Year Balance   Current Year Balance		is)				
UTILITY PLANT	Prior Year					Line
(a) (b) (b) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	End Balance	I '				No.
UTILITY PLANT	12/31 (d)	(c)	(b)		(a)	
2   Utility Plant (101-106, 114)   200-201   2,830,938,125   2   3   Construction Work in Progress (107)   200-201   6,013,016   4   TOTAL Utility Plant (Total of lines 2 and 3)   200-201   2,836,951,140   2   2   2,836,951,140   2   3   (Less) Accum. Provision for Dept., Amort., Dept. (108, 111, 115)   1,196,799,976   1		Reduction Transport Control Control	(b)			1
Construction Work in Progress (107)	2,820,261,484		200-201	<del></del>		
TOTAL Utility Plant (Total of lines 2 and 3)	3,910,408					
5         (Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)         1,198,799,976         1           6         Net Utility Plant (Total of line 4 less 5)         1,640,151,164         1           7         Nuclear Fuel (120.1 thru 120.4, and 120.6)         0         0           8         (Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)         0         0           9         Nuclear Fuel (Total of line 7 less 8)         0         0           10         Nat Utility Plant (Total of lines 6 and 9)         1,640,151,164         1           11         Utility Plant Adjustments (116)         122         0         0           12         Gas Stored-Base Gas (117.1)         220         0         0           13         System Balancing Gas (117.2)         220         0         0           14         Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)         220         0         0           15         Gas Owed to System Gas (117.4)         220         0         0           16         OTHER PROPERTY AND INVESTMENTS         220         0         0           17         Nonutility Property (121)         0         0         0         0         0           18         (Less) Accum, Provision for D	2,824,171,892		-			
Net Utility Plant (Total of line 4 less 5)	1,132,272,576		200 20.	5)		
7   Nuclear Fuel (120.1 thru 120.4, and 120.6)   0     8   (Less) Accum. Provision for Amort. of Nuclear Fuel Assemblies (120.5)   0     9   Nuclear Fuel (Total of line 7 less 8)   0   0     1,640,151,164   1     10   Net Utility Plant (Total of lines 6 and 9)   1,640,151,164   1     11   Utility Plant Adjustments (116)   122   0     12   Gas Stored-Base Gas (117.1)   220   0     13   System Balancing Gas (117.2)   220   0     14   Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)   220   0     15   Gas Owed to System Gas (117.4)   220   0     16   OTHER PROPERTY AND INVESTMENTS   220   0     17   Nonutility Property (121)   0   0     18   (Less) Accum. Provision for Depreciation and Amortization (122)   0     19   Investments in Associated Companies (123)   222-223   0     10   Investments in Associated Companies (123.1)   224-225   0     17   (For Cost of Account 123.1 See Footnote Page 224, line 40)   222-223   0     20   Other Investments (124)   222-223   0     21   (For Cost of Account 123.1 See Footnote Page 224, line 40)   222-223   0     22   Other Investments (126)   0   0     23   Other Investments (126)   0   0     24   Sinking Funds (125)   0   0     25   Depreciation Fund (126)   0   0     26   Amortization Fund (126)   0   0     27   Other Special Funds (128)   38,514,226     28   Long-Term Portion of Derivative Assets (176)   0   0     29   Long-Term Portion of Derivative Assets Hodges (176)   0   0     20   CURRENT AND ACCRUED ASSETS   0   0     38   Temporary Cash Investments (138)   222-223   17,385,188     39   Notes Receivable (141)   0   0     30   Total Other Property and Investments (158)   222-223   17,385,188     30   Notes Receivable (141)   0   0     40   Notes Receivable from Associated Companies (145)   0	1,691,899,316				THE TRANSPORT AND THE CONTROL OF THE	
8 (Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5) 9 Nuclear Fuel (Total of line 7 less 8) 10 Net Utility Plant (Total of line 6 and 9) 11 Vility Plant (Total of lines 6 and 9) 12 Cas Stored-Base Cas (17.1) 12 Cas Stored-Base Cas (17.1) 13 System Balancing Gas (117.2) 14 Cas Stored In Reservoirs and Pipelines-Noncurrent (117.3) 15 Gas Owed to System Gas (117.4) 16 OTHER PROPERTY AND INVESTMENTS 17 Nonutility Property (121) 18 (Less) Accum. Provision for Depreciation and Amortization (122) 19 Investments in Associated Companies (123) 20 Investments in Subsidiary Companies (123) 21 (For Cost of Account 123.1 See Footnote Page 224, line 40) 22 Noncurrent Portion of Allowances 23 Other Investments (124) 25 Depreciation Fund (126) 26 Amortization Fund - Federal (127) 27 Other Special Funds (128) 28 Long-Term Portion of Derivative Assets (176) 29 Long-Term Portion of Derivative Assets (176) 30 TOTAL Other Property and Investments (Total of lines 17-20, 22-29) 31 CURRENT AND ACCRUED ASSETS 32 Cash (131) 34 Working Funds (135) 35 Temporary Cash Investments (138) 36 Notes Receivable (141) 37 Customer Accounts Receivable (142) 38 Other Accounts Receivable (143) 39 (Less) Accum. Provision for Uncollectible Accounts - Credit (144) 40 Notes Receivable from Associated Companies (145)	0					
9   Nuclear Fuel (Total of line 7 less 8)	0	0		s (120.5)		
10 Net Utility Plant (Total of lines 6 and 9) 1,640,151,164 1 Utility Plant Adjustments (116) 1 System Balancing Gas (117.1) 2 System Balancing Gas (117.2) 2 CO 0 CO 1 System Balancing Gas (117.2) 2 CO 0 CO 1 System Balancing Gas (117.4) 2 CO 0 CO 1 System Balancing Gas (117.4) 2 CO 0 CO 1 System Balancing Gas (117.4) 2 CO 0 CO 1 System Gas (117.4) 2 CO 2 Co 0 CO 1 System Gas (117.4) 2 CO 2 Co 0 CO 1 System Gas (117.4) 2 CO 2 Co 0 Co 0 Co 2 Co 0	0	0		- ()		
11   Utility Plant Adjustments (116)   122   0   0   122   0   0   123   220   0   0   124   220   0   0   125   220   0   125   220	1,691,899,316	1,640,151,164				10
13   System Balancing Gas (117.2)   220   0     14   Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)   220   0     15   Gas Owed to System Gas (117.4)   220   0     16   OTHER PROPERTY AND INVESTMENTS	0		122			
13   System Balancing Gas (117.2)   220   0     14   Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)   220   0     15   Gas Owed to System Gas (117.4)   220   0     16   OTHER PROPERTY AND INVESTMENTS	0	0	220			12
14         Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)         220         0           15         Gas Owed to System Gas (117.4)         220         0           16         OTHER PROPERTY AND INVESTMENTS	0	0	220			13
15 Gas Owed to System Gas (117.4) 220 0  16 OTHER PROPERTY AND INVESTMENTS  17 Nonutility Property (121) 0  18 (Less) Accum. Provision for Depreciation and Amortization (122) 0  19 Investments in Associated Companies (123) 222-223 0  20 Investments in Subsidiary Companies (123) 224-225 0  21 (For Cost of Account 123.1 See Footnote Page 224, line 40)  22 Noncurrent Portion of Allowances 0  23 Other Investments (124) 222-223 0  24 Sinking Funds (125) 0  25 Depreciation Fund (126) 0  26 Amortization Fund - Federal (127) 0  27 Other Special Funds (128) 38,514,226  28 Long-Term Portion of Derivative Assets (175) 0  29 Long-Term Portion of Derivative Assets - Hedges (176) 0  30 TOTAL Other Property and Investments (Total of lines 17-20, 22-29) 38,514,226  31 CURRENT AND ACCRUED ASSETS  32 Cash (131) 391,935  33 Special Deposits (132-134) 1,593,105  34 Working Funds (135) 0  35 Temporary Cash Investments (136) 222-223 17,385,188  36 Notes Receivable (141) 0  37 Customer Accounts Receivable (142) 2,3,672,328  38 Other Accounts Receivable (143) 1,271,372  39 (Less) Accum. Provision for Uncollectible Accounts - Credit (144) 0  Notes Receivable from Associated Companies (145) 0	0	0	220			14
16         OTHER PROPERTY AND INVESTMENTS           17         Nonutility Property (121)         0           18         (Less) Accum. Provision for Depreciation and Amortization (122)         0           19         Investments in Associated Companies (123)         222-223         0           20         Investments in Subsidiary Companies (123.1)         224-225         0           21         (For Cost of Account 123.1 See Footnote Page 224, line 40)         224-225         0           21         (For Cost of Account 123.1 See Footnote Page 224, line 40)         0         0           22         Noncurrent Portion of Allowances         0         0           23         Other Investments (124)         222-223         0           24         Sinking Funds (125)         0         0           25         Depreciation Fund (126)         0         0           26         Amortization Fund - Federal (127)         0         0           27         Other Special Funds (128)         38,514,226         0           28         Long-Term Portion of Derivative Assets (175)         0         0           29         Long-Term Portion of Derivative Assets (176)         0         0           30         TOTAL Other Property and Investments (Total of lines 17-20,	0	0	220		The state of the s	15
18         (Less) Accum. Provision for Depreciation and Amortization (122)         0           19         Investments in Associated Companies (123)         222-223         0           20         Investments in Subsidiary Companies (123.1)         224-225         0           21         (For Cost of Account 123.1 See Footnote Page 224, line 40)         224-225         0           22         Noncurrent Portion of Allowances         0         0           23         Other Investments (124)         222-223         0           24         Sinking Funds (125)         0         0           25         Depreciation Fund (126)         0         0           26         Amortization Fund - Federal (127)         0         0           27         Other Special Funds (128)         38,514,226         0           28         Long-Term Portion of Derivative Assets - Hedges (175)         0         0           29         Long-Term Portion of Derivative Assets - Hedges (176)         0         0           30         TOTAL Other Property and Investments (Total of lines 17-20, 22-29)         38,514,226           31         CURRENT AND ACCRUED ASSETS         3           32         Cash (131)         391,935           33         Special Deposits (132-134)						16
18         (Less) Accum. Provision for Depreciation and Amortization (122)         0           19         Investments in Associated Companies (123)         222-223         0           20         Investments in Subsidiary Companies (123.1)         224-225         0           21         (For Cost of Account 123.1 See Footnote Page 224, line 40)         224-225         0           21         (For Cost of Account 123.1 See Footnote Page 224, line 40)         0         0           22         Noncurrent Portion of Allowances         0         0           23         Other Investments (124)         222-223         0           24         Sinking Funds (125)         0         0           25         Depreciation Fund (126)         0         0           26         Amortization Fund - Federal (127)         0         0           27         Other Special Funds (128)         38,514,226           28         Long-Term Portion of Derivative Assets - Hedges (176)         0         0           29         Long-Term Portion of Derivative Assets - Hedges (176)         0         0           30         TOTAL Other Property and Investments (Total of lines 17-20, 22-29)         38,514,226           31         Current And Accrue Property and Investments (Total of lines 17-20, 22-29)         391,935	0	0		· · · · · · · · · · · · · · · · · · ·	7 Nonutility Property (121)	17
20       Investments in Subsidiary Companies (123.1)       224-225       0         21       (For Cost of Account 123.1 See Footnote Page 224, line 40)       0         22       Noncurrent Portion of Allowances       0         23       Other Investments (124)       222-223       0         24       Sinking Funds (125)       0         25       Depreciation Fund - Federal (127)       0       0         26       Amortization Fund - Federal (127)       0       0         27       Other Special Funds (128)       38,514,226       0         28       Long-Term Portion of Derivative Assets (175)       0       0         29       Long-Term Portion of Derivative Assets - Hedges (176)       0       0         30       TOTAL Other Property and Investments (Total of lines 17-20, 22-29)       38,514,226         31       CURRENT AND ACCRUED ASSETS       391,935         32       Cash (131)       391,935         33       Special Deposits (132-134)       1,593,105         34       Working Funds (135)       0         35       Temporary Cash Investments (136)       222-223       17,385,188         36       Notes Receivable (141)       0       23,672,328         38       Other Accounts R	0	0		2)		18
21       (For Cost of Account 123.1 See Footnote Page 224, line 40)         22       Noncurrent Portion of Allowances       0         23       Other Investments (124)       222-223       0         24       Sinking Funds (125)       0         25       Depreciation Fund (126)       0         26       Amortization Fund - Federal (127)       0         27       Other Special Funds (128)       38,514,226         28       Long-Term Portion of Derivative Assets (175)       0         29       Long-Term Portion of Derivative Assets - Hedges (176)       0         30       TOTAL Other Property and Investments (Total of lines 17-20, 22-29)       38,514,226         31       CURRENT AND ACCRUED ASSETS         32       Cash (131)       391,935         33       Special Deposits (132-134)       1,593,105         34       Working Funds (135)       0         35       Temporary Cash Investments (136)       222-223       17,385,188         36       Notes Receivable (141)       0         37       Customer Accounts Receivable (142)       23,672,328         38       Other Accounts Receivable (143)       1,271,372         39       (Less) Accum. Provision for Uncollectible Accounts - Credit (144)       0	0	0	222-223		9 Investments in Associated Companies (123)	19
22       Noncurrent Portion of Allowances       0         23       Other Investments (124)       222-223       0         24       Sinking Funds (125)       0         25       Depreciation Fund (126)       0         26       Amortization Fund - Federal (127)       0         27       Other Special Funds (128)       38,514,226         28       Long-Term Portion of Derivative Assets (175)       0         29       Long-Term Portion of Derivative Assets - Hedges (176)       0         30       TOTAL Other Property and Investments (Total of lines 17-20, 22-29)       38,514,226         31       CURRENT AND ACCRUED ASSETS         32       Cash (131)       391,935         33       Special Deposits (132-134)       1,593,105         34       Working Funds (135)       0         35       Temporary Cash Investments (136)       222-223       17,385,188         36       Notes Receivable (141)       0         37       Customer Accounts Receivable (142)       23,672,328         38       Other Accounts Receivable (143)       1,271,372         39       (Less) Accum. Provision for Uncollectible Accounts - Credit (144)       0         40       Notes Receivable from Associated Companies (145)       0 </td <td>0</td> <td>0</td> <td>224-225</td> <td></td> <td>0 Investments in Subsidiary Companies (123.1)</td> <td>20</td>	0	0	224-225		0 Investments in Subsidiary Companies (123.1)	20
23 Other Investments (124) 222-223 0 24 Sinking Funds (125) 0 25 Depreciation Fund (126) 0 26 Amortization Fund - Federal (127) 0 27 Other Special Funds (128) 38,514,226 28 Long-Term Portion of Derivative Assets (175) 0 29 Long-Term Portion of Derivative Assets - Hedges (176) 0 30 TOTAL Other Property and Investments (Total of lines 17-20, 22-29) 38,514,226 31 CURRENT AND ACCRUED ASSETS 32 Cash (131) 391,935 33 Special Deposits (132-134) 1,593,105 34 Working Funds (135) 0 35 Temporary Cash Investments (136) 222-223 17,385,188 36 Notes Receivable (141) 0 37 Customer Accounts Receivable (142) 23,672,328 38 Other Accounts Receivable (143) 1,271,372 39 (Less) Accum. Provision for Uncollectible Accounts - Credit (144) 0 40 Notes Receivable from Associated Companies (145) 0					1 (For Cost of Account 123.1 See Footnote Page 224, line 40)	21
24       Sinking Funds (125)       0         25       Depreciation Fund (126)       0         26       Amortization Fund - Federal (127)       0         27       Other Special Funds (128)       38,514,226         28       Long-Term Portion of Derivative Assets (175)       0         29       Long-Term Portion of Derivative Assets - Hedges (176)       0         30       TOTAL Other Property and Investments (Total of lines 17-20, 22-29)       38,514,226         31       CURRENT AND ACCRUED ASSETS         32       Cash (131)       391,935         33       Special Deposits (132-134)       1,593,105         34       Working Funds (135)       0         35       Temporary Cash Investments (136)       222-223       17,385,188         36       Notes Receivable (141)       0       23,672,328         38       Other Accounts Receivable (142)       23,672,328         38       Other Accounts Receivable (143)       1,271,372         39       (Less) Accum. Provision for Uncollectible Accounts - Credit (144)       0         40       Notes Receivable from Associated Companies (145)       0	0	0			2 Noncurrent Portion of Allowances	22
25       Depreciation Fund (126)       0         26       Amortization Fund - Federal (127)       0         27       Other Special Funds (128)       38,514,226         28       Long-Term Portion of Derivative Assets (175)       0         29       Long-Term Portion of Derivative Assets - Hedges (176)       0         30       TOTAL Other Property and Investments (Total of lines 17-20, 22-29)       38,514,226         31       CURRENT AND ACCRUED ASSETS         32       Cash (131)       391,935         33       Special Deposits (132-134)       1,593,105         34       Working Funds (135)       0         35       Temporary Cash Investments (136)       222-223       17,385,188         36       Notes Receivable (141)       0         37       Customer Accounts Receivable (142)       23,672,328         38       Other Accounts Receivable (143)       1,271,372         39       (Less) Accum. Provision for Uncollectible Accounts - Credit (144)       0         40       Notes Receivable from Associated Companies (145)       0	0	0	222-223		3 Other Investments (124)	23
26 Amortization Fund - Federal (127) 27 Other Special Funds (128) 28 Long-Term Portion of Derivative Assets (175) 29 Long-Term Portion of Derivative Assets - Hedges (176) 30 TOTAL Other Property and Investments (Total of lines 17-20, 22-29) 31 CURRENT AND ACCRUED ASSETS 32 Cash (131) 33 Special Deposits (132-134) 34 Working Funds (135) 35 Temporary Cash Investments (136) 36 Notes Receivable (141) 37 Customer Accounts Receivable (142) 38 Other Accounts Receivable (143) 39 (Less) Accum. Provision for Uncollectible Accounts - Credit (144) 40 Notes Receivable from Associated Companies (145)	0	0			4 Sinking Funds (125)	24
27       Other Special Funds (128)       38,514,226         28       Long-Term Portion of Derivative Assets (175)       0         29       Long-Term Portion of Derivative Assets - Hedges (176)       0         30       TOTAL Other Property and Investments (Total of lines 17-20, 22-29)       38,514,226         31       CURRENT AND ACCRUED ASSETS       391,935         32       Cash (131)       391,935         33       Special Deposits (132-134)       1,593,105         34       Working Funds (135)       0         35       Temporary Cash Investments (136)       222-223       17,385,188         36       Notes Receivable (141)       0         37       Customer Accounts Receivable (142)       23,672,328         38       Other Accounts Receivable (143)       1,271,372         39       (Less) Accum. Provision for Uncollectible Accounts - Credit (144)       0         40       Notes Receivable from Associated Companies (145)       0	0	0			5 Depreciation Fund (126)	25
28       Long-Term Portion of Derivative Assets (175)       0         29       Long-Term Portion of Derivative Assets - Hedges (176)       0         30       TOTAL Other Property and Investments (Total of lines 17-20, 22-29)       38,514,226         31       CURRENT AND ACCRUED ASSETS         32       Cash (131)       391,935         33       Special Deposits (132-134)       1,593,105         34       Working Funds (135)       0         35       Temporary Cash Investments (136)       222-223       17,385,188         36       Notes Receivable (141)       0         37       Customer Accounts Receivable (142)       23,672,328         38       Other Accounts Receivable (143)       1,271,372         39       (Less) Accum. Provision for Uncollectible Accounts - Credit (144)       0         40       Notes Receivable from Associated Companies (145)       0	0	0	,		6 Amortization Fund - Federal (127)	26
29       Long-Term Portion of Derivative Assets - Hedges (176)       0         30       TOTAL Other Property and Investments (Total of lines 17-20, 22-29)       38,514,226         31       CURRENT AND ACCRUED ASSETS       391,935         32       Cash (131)       391,935         33       Special Deposits (132-134)       1,593,105         34       Working Funds (135)       0         35       Temporary Cash Investments (136)       222-223       17,385,188         36       Notes Receivable (141)       0         37       Customer Accounts Receivable (142)       23,672,328         38       Other Accounts Receivable (143)       1,271,372         39       (Less) Accum. Provision for Uncollectible Accounts - Credit (144)       0         40       Notes Receivable from Associated Companies (145)       0	35,744,238	38,514,226			7 Other Special Funds (128)	27
30       TOTAL Other Property and Investments (Total of lines 17-20, 22-29)       38,514,226         31       CURRENT AND ACCRUED ASSETS         32       Cash (131)       391,935         33       Special Deposits (132-134)       1,593,105         34       Working Funds (135)       0         35       Temporary Cash Investments (136)       222-223       17,385,188         36       Notes Receivable (141)       0         37       Customer Accounts Receivable (142)       23,672,328         38       Other Accounts Receivable (143)       1,271,372         39       (Less) Accum. Provision for Uncollectible Accounts - Credit (144)       0         40       Notes Receivable from Associated Companies (145)       0	0	0			8 Long-Term Portion of Derivative Assets (175)	28
31       CURRENT AND ACCRUED ASSETS         32       Cash (131)       391,935         33       Special Deposits (132-134)       1,593,105         34       Working Funds (135)       0         35       Temporary Cash Investments (136)       222-223       17,385,188         36       Notes Receivable (141)       0         37       Customer Accounts Receivable (142)       23,672,328         38       Other Accounts Receivable (143)       1,271,372         39       (Less) Accum. Provision for Uncollectible Accounts - Credit (144)       0         40       Notes Receivable from Associated Companies (145)       0	0	0			9 Long-Term Portion of Derivative Assets - Hedges (176)	29
32       Cash (131)       391,935         33       Special Deposits (132-134)       1,593,105         34       Working Funds (135)       0         35       Temporary Cash Investments (136)       222-223       17,385,188         36       Notes Receivable (141)       0         37       Customer Accounts Receivable (142)       23,672,328         38       Other Accounts Receivable (143)       1,271,372         39       (Less) Accum. Provision for Uncollectible Accounts - Credit (144)       0         40       Notes Receivable from Associated Companies (145)       0	35,744,238	38,514,226		22-29)	TOTAL Other Property and Investments (Total of lines 17-20, 22	30
33       Special Deposits (132-134)       1,593,105         34       Working Funds (135)       0         35       Temporary Cash Investments (136)       222-223       17,385,188         36       Notes Receivable (141)       0         37       Customer Accounts Receivable (142)       23,672,328         38       Other Accounts Receivable (143)       1,271,372         39       (Less) Accum. Provision for Uncollectible Accounts - Credit (144)       0         40       Notes Receivable from Associated Companies (145)       0					1 CURRENT AND ACCRUED ASSETS	31
34       Working Funds (135)       0         35       Temporary Cash Investments (136)       222-223       17,385,188         36       Notes Receivable (141)       0         37       Customer Accounts Receivable (142)       23,672,328         38       Other Accounts Receivable (143)       1,271,372         39       (Less) Accum. Provision for Uncollectible Accounts - Credit (144)       0         40       Notes Receivable from Associated Companies (145)       0	0	391,935			2 Cash (131)	32
35       Temporary Cash Investments (136)       222-223       17,385,188         36       Notes Receivable (141)       0         37       Customer Accounts Receivable (142)       23,672,328         38       Other Accounts Receivable (143)       1,271,372         39       (Less) Accum. Provision for Uncollectible Accounts - Credit (144)       0         40       Notes Receivable from Associated Companies (145)       0	1,603,985	1,593,105			3 Special Deposits (132-134)	33
36         Notes Receivable (141)         0           37         Customer Accounts Receivable (142)         23,672,328           38         Other Accounts Receivable (143)         1,271,372           39         (Less) Accum. Provision for Uncollectible Accounts - Credit (144)         0           40         Notes Receivable from Associated Companies (145)         0	0	0			4 Working Funds (135)	34
37 Customer Accounts Receivable (142)  38 Other Accounts Receivable (143)  39 (Less) Accum. Provision for Uncollectible Accounts - Credit (144)  40 Notes Receivable from Associated Companies (145)  23,672,328  1,271,372  0	26,081,436	17,385,188	222-223		5 Temporary Cash Investments (136)	35
38 Other Accounts Receivable (143)  39 (Less) Accum. Provision for Uncollectible Accounts - Credit (144)  40 Notes Receivable from Associated Companies (145)  1,271,372  0	0	0			6 Notes Receivable (141)	36
39 (Less) Accum. Provision for Uncollectible Accounts - Credit (144) 0 40 Notes Receivable from Associated Companies (145) 0	25,756,269					37
40 Notes Receivable from Associated Companies (145)	232,608	1,271,372			8 Other Accounts Receivable (143)	38
	0	0		4)	9 (Less) Accum. Provision for Uncollectible Accounts - Credit (144)	39
41 Accounts Receivable from Associated Companies (146) 6,193,067	0	<u> </u>				
	6,976,862	<del> </del>				
42 Fuel Stock (151) 0	0					
43 Fuel Stock Expenses Undistributed (152) 0	0	0	-		3 Fuel Stock Expenses Undistributed (152)	43

	e of Respondent	This Re	port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kerr	River Gas Transmission Company	(2)	A Resubmission	1.1	End of <u>2015/Q3</u>
	Comparative Balance Sheet (A	Assets ar	d Other Debits)(co	ntinued)	
Line No.	Title of Account		Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		(47)	0	0
45	Plant Materials and Operating Supplies (154)			10,526,277	10,396,000
46	Merchandise (155)			0	0
47	Other Materials and Supplies (156)			0	0
48	Nuclear Materials Held for Sale (157)			0	0
49	Allowances (158.1 and 158.2)			0	0
50	(Less) Noncurrent Portion of Allowances			0	0
51	Stores Expense Undistributed (163)			0	0
52	Gas Stored Underground-Current (164.1)		220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16	64.3)	220	0	0
54	Prepayments (165)		230	624,526	1,302,799
55	Advances for Gas (166 thru 167)			0	0
56	Interest and Dividends Receivable (171)			56,269	23,775
57	Rents Receivable (172)	<del></del>		0	0
58	Accrued Utility Revenues (173)			0	0
59	Miscellaneous Current and Accrued Assets (174)			1,283,970	1,694,359
60	Derivative Instrument Assets (175)			0	0
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0	0
62	Derivative Instrument Assets - Hedges (176)			901,308	612,082
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	s (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)			63,899,345	74,680,175
65	DEFERRED DEBITS				
66	Unamortized Debt Expense (181)			1,536,580	2,904,872
67	Extraordinary Property Losses (182.1)		230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)		230	0	0
69	Other Regulatory Assets (182.3)		232	74,891,203	76,020,598
70	Preliminary Survey and Investigation Charges (Electric)(183)			0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.	2)		334,887	335,577
72	Clearing Accounts (184)			0	0
73	Temporary Facilities (185)			0	0
74	Miscellaneous Deferred Debits (186)		233	2,136,164	2,115,986
75	Deferred Losses from Disposition of Utility Plant (187)			0	0
76	Research, Development, and Demonstration Expend. (188)			0	0
77	Unamortized Loss on Reacquired Debt (189)			0	0
78	Accumulated Deferred Income Taxes (190)		234-235	122,210,571	119,998,084
79	Unrecovered Purchased Gas Costs (191)			0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)			201,109,405	201,375,117
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 8	0)		1,943,674,140	2,003,698,846

	e of Respondent n River Gas Transmission Company	This Rep (1) X (2)	oort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q3
	Comparative Balance She				
Line No.	Title of Account		Reference Page Number	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31
1	PROPRIETARY CAPITAL		(b)		(d)
2	Common Stock Issued (201)		250-251	0	0
3	Preferred Stock Issued (204)		250-251	0	0
4	Capital Stock Subscribed (202, 205)		252	0	0
5	Stock Liability for Conversion (203, 206)		252	0	0
6	Premium on Capital Stock (207)		252	0	0
7	Other Paid-In Capital (208-211)		253	776,219,554	817,502,136
8	Installments Received on Capital Stock (212)		252	0	017,002,100
9	(Less) Discount on Capital Stock (213)		254	0	0
10	(Less) Capital Stock Expense (214)		254	0	0
11	Retained Earnings (215, 215.1, 216)		118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119	0	0
13	(Less) Reacquired Capital Stock (217)		250-251	0	0
14	Accumulated Other Comprehensive Income (219)		117	554,936	376,859
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)			776,774,490	817,878,995
16	LONG TERM DEBT				017,070,000
17	Bonds (221)		256-257	0	0
18	(Less) Reacquired Bonds (222)		256-257	0	0
19	Advances from Associated Companies (223)		256-257	0	0
20	Other Long-Term Debt (224)		256-257	402,701,000	466,705,994
21	Unamortized Premium on Long-Term Debt (225)		258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		258-259	0	0
23	(Less) Current Portion of Long-Term Debt		200 200	198,089,993	85,339,992
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			204,611,007	381,366,002
25	OTHER NONCURRENT LIABILITIES				001,000,000
26	Obligations Under Capital Leases-Noncurrent (227)			0	0
27	Accumulated Provision for Property Insurance (228.1)			0	0
28	Accumulated Provision for Injuries and Damages (228.2)			21,270	16,141
29	Accumulated Provision for Pensions and Benefits (228.3)			834,557	455,000
30	Accumulated Miscellaneous Operating Provisions (228.4)			0	0
31	Accumulated Provision for Rate Refunds (229)	····		0	0

	e of Respondent n River Gas Transmission Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
IXCII	· ·	(2) A Resubmission	11	End of <u>2015/Q3</u>
	Comparative Balance Sheet (Lia	bilities and Other Credits)(	continued)	
Line No.	Title of Account  (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		855,827	471,141
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		198,089,993	85,339,992
38	Notes Payable (231)		0	0
39	Accounts Payable (232)		4,352,846	6,536,526
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		313,994	844,606
42	Customer Deposits (235)		35,265,228	33,202,581
43	Taxes Accrued (236)	262-263	12,309,253	3,801,429
44	Interest Accrued (237)		112,761	91,365
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		38,104	223,019
49	Miscellaneous Current and Accrued Liabilities (242)	268	4,965,606	3,583,388
50	Obligations Under Capital Leases-Current (243)	200	0	0,000,000
51	Derivative Instrument Liabilities (244)		0	0
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge	20	0	0
55		<del>2</del> 8	255,447,785	133,622,906
	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		255,447,765	133,022,900
56	DEFERRED CREDITS  Customer Advances for Construction (252)		0	0
57	Customer Advances for Construction (252)		0	0
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253)	269	0	0
60		278	190,373,696	159,699,530
61	Other Regulatory Liabilities (254)	260	190,373,090	109,099,000
62	Unamortized Gain on Reacquired Debt (257)		0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (28 Accumulated Deferred Income Taxes - Other Property (282)	)1)	489,037,636	485,998,797
64				24,661,475
65 66	Accumulated Deferred Income Taxes - Other (283)		26,573,699 705,985,031	670,359,802
66	TOTAL Liabilities and Other Credits (Total of lines 15 24 35 55 and	66)		
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	00)	1,943,674,140	2,003,698,846

	ne of Respondent	l	This	Report Is:	Date of		ear/Period of Report
Ker	n River Gas Transmission Company		(1) (2)	X An Original A Resubmis	1 ' '	(Mo, Da, Yr) End c	
		 Stateme	-	Ш	51011	·	
Repther . Repther . If a continuous . Represent . Repther . Represent . Repther . Rept		he balance in column in column in column in column into in column into in column into into into into into into into int	e for the (h) the (i) the (ii) the (ii) the (iii) the (iiii) the (iii) the (	ne same three month requarter to date amount of the properties of the control of	counts for gas utility, and counts for gas utility, and counts for gas utility, and ther utility columnin a cabove.  7.2.  Is of a material amount in a cabove and experience of the gas of the utility to retain such the utility to retain such the utility to retain such the utility and expense a cabe included at page 1 which had an effect on	and in (j) the quarter and in (k) the quarter and in (k) the quarter similar manner to a similar manner to a transfer revenues or contract and transfer revenues or recover of any rate proceed accounts.	to date amounts for a utility department.  adde to the utility's costs to which the er amounts paid with thing affecting revenues
5. lf †	the columns are insufficient for reporting additional utility departments, so	Reference Page Numbe	e	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current Three Months Ended Quarterly Only No Fourth Quarter	Prior Three Months Ended Quarterly Only No Fourth Quarter
ine	(a)	(h)		(c)	(d)	(4)	I /A
No.	(a)	(b)		(c)	(d)	(e)	(f)
No. 1	UTILITY OPERATING INCOME						
No. 1 2	UTILITY OPERATING INCOME Gas Operating Revenues (400)	(b) 300-301		(c) 269,322,760	(d) 263,823,079	(e) 90,888,89	
No. 1 2 3	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses	300-301		269,322,760	263,823,079	90,888,88	3 89,897,712
No. 1 2 3 4	UTILITY OPERATING INCOME Gas Operating Revenues (400) Operating Expenses Operation Expenses (401)	300-301 317-325		269,322,760 31,304,363	263,823,079 33,395,945	90,888,88 9,373,70	3 89,897,712 5 11,999,226
No. 1 2 3 4 5	UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Mainlenance Expenses (402)	300-301 317-325 317-325		269,322,760 31,304,363 1,087,070	263,823,079 33,395,945 963,180	90,888,88 9,373,70 153,32	3 89,897,712 5 11,999,225 0 256,418
2 3 4 5 6	UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)	300-301 317-325 317-325 336-338		269,322,760 31,304,363	263,823,079 33,395,945 963,180 61,922,012	90,888,89 9,373,70 153,32 20,743,64	3 89,897,712 5 11,999,225 0 256,416 3 20,666,393
No. 1 2 3 4 5 6	UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)	317-325 317-325 317-325 336-338		269,322,760 31,304,363 1,087,070 62,178,508	263,823,079 33,395,945 963,180 61,922,012 0	90,888,89 9,373,70 153,32 20,743,64	3 89,897,712 5 11,999,223 0 256,418 3 20,666,393 0 (
No. 1 2 3 4 5 6 7 8	UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)	317-325 317-325 336-338 336-338 336-338		269,322,760 31,304,363 1,087,070	263,823,079 33,395,945 963,180 61,922,012 0 2,452,660	90,888,89 9,373,70 153,32 20,743,62	3 89,897,712 5 11,999,223 0 256,418 3 20,666,393 0 (
No. 1 2 3 4 5	UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)	317-325 317-325 317-325 336-338		269,322,760 31,304,363 1,087,070 62,178,508	263,823,079 33,395,945 963,180 61,922,012 0	90,888,88 9,373,70 153,32 20,743,64 847,24	3 89,897,712 5 11,999,223 0 256,416 3 20,666,393 0 0
No. 1 2 3 4 4 5 6 6 7 8 8 9	UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)	317-325 317-325 336-338 336-338 336-338		269,322,760 31,304,363 1,087,070 62,178,508	263,823,079 33,395,945 963,180 61,922,012 0 2,452,660 0	90,888,89 9,373,70 153,32 20,743,64 847,24	3 89,897,71: 5 11,999,22: 0 256,41: 3 20,666,39: 0 833,11: 0
No. 1 2 3 4 5 6 7 8 9 0 1	UTILITY OPERATING INCOME  Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)	317-325 317-325 336-338 336-338 336-338		269,322,760 31,304,363 1,087,070 62,178,508	263,823,079 33,395,945 963,180 61,922,012 0 2,452,660 0	90,888,89 9,373,70 153,32 20,743,64 847,24	3 89,897,71 5 11,999,22 0 256,41 3 20,666,39 0 5 833,11 0 0
No. 11 22 33 44 55 66 77 88 9 0	UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)	317-325 317-325 336-338 336-338 336-338		269,322,760 31,304,363 1,087,070 62,178,508 0 2,515,331 0	263,823,079 33,395,945 963,180 61,922,012 0 2,452,660 0 0	90,888,85 9,373,70 153,32 20,743,64 847,24	3 89,897,71 5 11,999,22 0 256,41 3 20,666,39 0 5 833,11 0 0 0 1 1 12,783,44
No. 1 2 3 4 4 5 6 6 7 8 9 0 1 2	UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)	317-325 317-325 336-338 336-338 336-338		269,322,760 31,304,363 1,087,070 62,178,508 0 2,515,331 0 0 42,569,771	263,823,079 33,395,945 963,180 61,922,012 0 2,452,660 0 0 38,715,281	90,888,85 9,373,70 153,32 20,743,64 847,24	3 89,897,71 5 11,999,22 0 256,41 3 20,666,39 0 833,11 0 0 0 1 1 12,783,44 0 4,653,05
No. 11 22 33 44 55 66 77 88 99 0 1 2 3 4	UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Arnort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)	300-301 317-32£ 317-32£ 336-33£ 336-33£ 336-33£		269,322,760 31,304,363 1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437	263,823,079  33,395,945  963,180  61,922,012  0  2,452,660  0  0  38,715,281  14,399,040	90,888,89 9,373,70 153,32 20,743,64 847,24 14,174,91 3,862,00	3 89,897,71 5 11,999,22 0 256,41 3 20,666,39 0 5 833,11 0 0 0 1 12,783,44 0 4,653,05 7 3,512,02
No.  1 2 3 4 5 6 7 8 9 0 1 2 3 4 5	UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)	300-301 317-32£ 317-32£ 336-33£ 336-33£ 336-33£		269,322,760 31,304,363 1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512	263,823,079  33,395,945 963,180 61,922,012 0 2,452,660 0 0 38,715,281 14,399,040 12,179,022	90,888,89 9,373,70 153,32 20,743,64 847,24 14,174,91 3,862,00 3,946,24	3 89,897,71 5 11,999,22 0 256,41 3 20,666,39 0 5 833,11 0 0 1 12,783,44 0 4,653,05 7 3,512,02 8 9,832,12
No. 1 2 3 4 5 6 0 1 2 3 4 5 6	UTILITY OPERATING INCOME  Gas Operating Revenues (400) Operating Expenses Operating Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1)	300-301 317-325 317-325 336-335 336-335 336-335 262-263 262-263		269,322,760 31,304,363 1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627	263,823,079  33,395,945 963,180 61,922,012 0 2,452,660 0 0 38,715,281 14,399,040 12,179,022 25,215,836	90,888,88 9,373,70 153,32 20,743,64 847,24 14,174,91 3,862,00 3,946,24 11,509,18	3 89,897,71 5 11,999,22 0 256,41 3 20,666,39 0 5 833,11 0 0 12,783,44 0 4,653,05 7 3,512,02 8 9,832,12 7 1,693,62
No. 11 22 33 44 55 66 7 8 9 0 1 2 3 4 5 6 7 8	UTILITY OPERATING INCOME  Gas Operating Expenses Operating Expenses Operation Expenses (401)  Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1)	300-301 317-32£ 317-32£ 336-33£ 336-33£ 336-33£ 262-263 262-263 262-263		269,322,760 31,304,363 1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260	263,823,079  33,395,945  963,180  61,922,012  0  2,452,660  0  38,715,281  14,399,040  12,179,022  25,215,836  4,097,261  64,744,340  53,472,022	90,888,85 9,373,70 153,32 20,743,64 847,24 14,174,91 3,862,00 3,946,24 11,509,15 2,047,00 17,178,60 15,642,80	3 89,897,71 5 11,999,22 0 256,41 3 20,666,39 0  5 833,11 0  0  1 12,783,44 0 4,653,05 7 3,512,02 8 9,832,12 7 1,693,62 3 17,802,31 6 15,102,58
No. 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 9	UTILITY OPERATING INCOME  Gas Operating Expenses Operating Expenses Operation Expenses (401)  Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4)	300-301 317-326 317-326 336-338 336-338 336-338 262-263 262-263 262-263 234-238		269,322,760 31,304,363 1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261	263,823,079  33,395,945  963,180  61,922,012  0  2,452,660  0  38,715,281  14,399,040  12,179,022  25,215,836  4,097,261  64,744,340  53,472,022  0	90,888,85 9,373,70 153,32 20,743,64 847,24 14,174,91 3,862,00 3,946,24 11,509,15 2,047,00 17,178,60 15,642,80	3 89,897,71 5 11,999,22 0 256,41 3 20,666,39 0 5 833,11 0 0 1 12,783,44 0 4,653,05 7 3,512,02 8 9,832,12 7 1,693,62 3 17,802,31 6 15,102,58
No. 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 20	UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.6)	300-301 317-326 317-326 336-338 336-338 336-338 262-263 262-263 262-263 234-238		269,322,760 31,304,363 1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261	263,823,079  33,395,945 963,180 61,922,012 0 2,452,660 0 0 38,715,281 14,399,040 12,179,022 25,215,836 4,097,261 64,744,340 53,472,022 0 0	90,888,88 9,373,70 153,32 20,743,64 847,24 14,174,91 3,862,00 3,946,24 11,509,18 2,047,00 17,178,60 15,642,80	3 89,897,71 5 11,999,22 0 256,41 3 20,666,39 0 5 833,11 0 0 0 1 12,783,44 0 4,653,05 7 3,512,02 8 9,832,12 7 1,693,62 3 17,802,31 6 15,102,58 0 0
No. 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 20 21	UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.6)  Losses from Disposition of Utility Plant (411.7)	300-301 317-326 317-326 336-338 336-338 336-338 262-263 262-263 262-263 234-238		269,322,760 31,304,363 1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261	263,823,079  33,395,945 963,180 61,922,012 0 2,452,660 0 0 38,715,281 14,399,040 12,179,022 25,215,836 4,097,261 64,744,340 53,472,022 0 0	90,888,88 9,373,70 153,32 20,743,64 847,24 14,174,91 3,862,00 3,946,24 11,509,18 2,047,00 17,178,60 15,642,80	3 89,897,71 5 11,999,22 0 256,41 3 20,666,39 0 5 833,11 0 0 0 1 1 12,783,44 0 4,653,05 7 3,512,02 8 9,832,12 7 1,693,62 3 17,802,31 6 15,102,58 0 0
No.  1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 2 1 2	UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.6)  Losses from Disposition of Allowances (411.8)	300-301 317-326 317-326 336-338 336-338 336-338 262-263 262-263 262-263 234-238		269,322,760 31,304,363 1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261	263,823,079  33,395,945  963,180  61,922,012  0  2,452,660  0  38,715,281  14,399,040  12,179,022  25,215,836  4,097,261  64,744,340  53,472,022  0  0  0	90,888,85 9,373,70 153,32 20,743,64 847,24 14,174,91 3,862,00 3,946,24 11,509,15 2,047,00 17,178,60 15,642,80	3 89,897,71 5 11,999,22 0 256,41 3 20,666,39 0 5 833,11 0 0 12,783,44 0 4,653,05 7 3,512,02 8 9,832,12 7 1,693,62 3 17,802,31 6 15,102,58 0 0
No. 11 22 33 44 55 66 7 88 9 00 1 22 3 44 56 67 88 9 20 21	UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.7)  (Less) Gains from Disposition of Allowances (411.9)	300-301 317-326 317-326 336-338 336-338 336-338 262-263 262-263 262-263 234-238		269,322,760 31,304,363 1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261	263,823,079  33,395,945  963,180  61,922,012  0  2,452,660  0  38,715,281  14,399,040  12,179,022  25,215,836  4,097,261  64,744,340  53,472,022  0  0  0  0	90,888,85 9,373,70 153,32 20,743,64 847,24 14,174,91 3,862,00 3,946,24 11,509,15 2,047,00 17,178,60 15,642,80	3 89,897,71 5 11,999,22 0 256,41 3 20,666,39 0 5 833,11 0 0 0 1 12,783,44 0 4,653,05 7 3,512,02 8 9,832,12 7 1,693,62 3 17,802,31 6 15,102,58 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
No. 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 2 1 2 2 2 2 2 3 2 4	UTILITY OPERATING INCOME  Gas Operating Expenses Operating Expenses (401)  Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9) Accretion Expense (411.10)	300-301 317-326 317-326 336-338 336-338 336-338 262-263 262-263 262-263 234-238		269,322,760 31,304,363 1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261 63,947,718 0 0 0 0 0 0 0 0 0	263,823,079  33,395,945  963,180  61,922,012  0  2,452,660  0  38,715,281  14,399,040  12,179,022  25,215,836  4,097,261  64,744,340  53,472,022  0  0  0  0  0  0	90,888,85 9,373,70 153,32 20,743,64 847,24 14,174,91 3,862,00 3,946,24 11,509,18 2,047,00 17,178,60 15,642,80	3 89,897,71 5 11,999,22 0 256,41 3 20,666,39 0 5 833,11 0 0 0 1 12,783,44 0 4,653,05 7 3,512,02 8 9,832,12 7 1,693,62 3 17,802,31 6 15,102,58 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
No. 11 22 33 44 55 66 7 88 9 00 1 22 3 44 56 67 88 9 20 21	UTILITY OPERATING INCOME  Gas Operating Revenues (400)  Operating Expenses  Operation Expenses (401)  Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.7)  (Less) Gains from Disposition of Allowances (411.9)	300-301 317-326 317-326 336-338 336-338 336-338 262-263 262-263 262-263 234-238		269,322,760 31,304,363 1,087,070 62,178,508 0 2,515,331 0 0 42,569,771 11,757,437 11,544,512 33,706,627 5,990,260 66,613,261	263,823,079  33,395,945  963,180  61,922,012  0  2,452,660  0  38,715,281  14,399,040  12,179,022  25,215,836  4,097,261  64,744,340  53,472,022  0  0  0  0	90,888,85 9,373,70 153,32 20,743,64 847,24 14,174,91 3,862,00 3,946,24 11,509,15 2,047,00 17,178,60 15,642,80	3 89,897,71: 5 11,999,22! 0 256,41! 3 20,666,39: 0 () 5 833,11! 0 () 0 () 1 12,783,44! 0 4,653,05( 7 3,512,02! 8 9,832,12( 7 1,693,62! 3 17,802,31! 6 15,102,58! 0 () 0 () 0 () 0 () 0 () 0 () 0 () 0 ()

Nam	e of Respondent		Th	is Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kerr	n River Gas Transmissio	n Company	(1)		(IVIO, Da, Yr)	End of <u>2015/Q3</u>
			Statement of			
_ine No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (I)
1	0	0	269,322,760	263,823,079	0	0
3			203,322,700	203,023,019	The second second second	
4	0	0	31,304,363	33,395,945	0	0
5 6	0	0	1,087,070 62,178,508	963,180 61,922,012	0	0
7	0	0	02,170,300	01,322,012	0	0
8	0	0	2,515,331		0	0
9 10	0	0	0	0	0	0
11	0	0	0	0	0	0
12	0	0	42,569,771	38,715,281	0	0
13	0	0	11,757,437	14,399,040	0	0
14 15	0	0	11,544,512 33,706,627	12,179,022 25,215,836	0	0
16	0	0	5,990,260	4,097,261	0	0
17	0	0	66,613,261	64,744,340	0	0
18 19	0	0	63,947,718 0	53,472,022	0	0
20	0	0	0	0	0	0
21	0	0	0	0	0	0
22 23	0	0	0	0	0	0
24	0	0	0		0	0
25	0	0	181,804,548	175,814,475	0	0
26	0	0	87,518,212	88,008,604	0	0

Nan	ne of Respondent			his Report Is:		Date of	Report Ye	ear/Period of Report	
Ker	ern River Gas Transmission Company			1) X An Original	-!	(Mo, Da, Yr) / /		End of 2015/Q3	
	Stat	omont of	(2	2) A Resubmis	ssion	ļ <u>'</u>	, ,	-11d 01 <u>2010/Q0</u>	
<u> </u>	Title of Account	Refere		Total		Total	Current Three	Prior Three	
	Title of Account	Page		Current Year to		Year to Date	Months Ended	Months Ended	
		Numb	oer	Date Balance		Balance	Quarterly Only	Quarterly Only	
Line	(a)	\/\! (b)		for Quarter/Year	for Q	uarter/Year	No Fourth Quarter	No Fourth Quarter	
No.		(0)		(c)		(d)	(e)	(f)	
27	Net Utility Operating Income (Carried forward from page 114)			87,518,212		88,008,604	30,419,86	30,274,661	
28	OTHER INCOME AND DEDUCTIONS								
29	Other Income								
30	Nonutility Operating Income								
31	Revenues form Merchandising, Jobbing and Contract Work (415)			0		0		0	
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)			0		0		0	
33	Revenues from Nonutility Operations (417)			0		0		1	
34	(Less) Expenses of Nonutility Operations (417.1)			0		0		1	
35	Nonoperating Rental Income (418)			0		0		1	
36	Equity in Earnings of Subsidiary Companies (418.1)	119		0		0		<del>'</del>	
37	Interest and Dividend Income (419)			45,266		879,040	17,86	-	
38	Allowance for Other Funds Used During Construction (419.1)			128,383		48,718	49,96	+	
39	Miscellaneous Nonoperating Income (421)			( 26,198)		263,504	( 38,565		
40	Gain on Disposition of Property (421.1)	-		4 17 454		0	00.00	1 *1	
41	TOTAL Other Income (Total of lines 31 thru 40)			147,451	Katalia S	1,191,262	29,26	672,593	
42	Other Income Deductions  Loss on Disposition of Property (421.2)	-				0			
44	Miscellaneous Amortization (425)	-		0		0			
45	Donations (426.1)	340		29,841		33,320	7,63	1 v	
46	Life Insurance (426.2)	340		29,041		33,320	7,030		
47	Penalties (426.3)			0		0			
48	Expenditures for Certain Civic, Political and Related Activities (426.4)	-		16,065		17,958	5,91		
49	Other Deductions (426.5)			6,205		2,261	1,37	<del></del>	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340		52,111		53,539	14,920	<del></del>	
51	Taxes Applic. to Other Income and Deductions				100	\$0,000 P		.5,507	
52	Taxes Other than Income Taxes (408.2)	262-26	63	0	100000	0		0	
53	Income Taxes-Federal (409.2)	262-26	63	4,227		80,177	38	( 935)	
54	Income Taxes-Other (409.2)	262-26	33	673		12,761	6:	2 ( 149)	
55	Provision for Deferred Income Taxes (410.2)	234-23	35	81,584		31,868	35,47		
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	35	47,957		13,146	31,10	3 2,364	
57	Investment Tax Credit Adjustments-Net (411.5)			0		0	(	0	
58	(Less) Investment Tax Credits (420)			0		0	(	0	
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)			38,527		111,660	4,810	4,131	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)			56,813		1,026,063	9,530	652,858	
61	INTEREST CHARGES								
62	Interest on Long-Term Debt (427)			18,178,053		21,619,394	5,763,82	6,924,059	
63	Amortization of Debt Disc. and Expense (428)	258-25	59	1,368,292		1,631,547	433,628	522,176	
64	Amortization of Loss on Reacquired Debt (428.1)			0		0		`	
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	59	0		0		<u> </u>	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	<b>—</b>		0		0		<u> </u>	
67	Interest on Debt to Associated Companies (430)	340		0		0		1 "	
68	Other Interest Expense (431)	340		352,494		967,691	140,50		
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)			41,232		18,001	16,04		
70	Net Interest Charges (Total of lines 62 thru 69)	-		19,857,607		24,200,631	6,321,90		
71 72	Income Before Extraordinary Items (Total of lines 27,60 and 70)			67,717,418		64,834,036	24,107,48	22,734,861	
73	EXTRAORDINARY ITEMS Extraordinary Income (434)			۸		0		0	
74	(Less) Extraordinary Deductions (435)	-		0		0		0	
75	Net Extraordinary Items (Total of line 73 less line 74)			0		0		4	
76	Income Taxes-Federal and Other (409.3)	262-26	33	0		0		<u> </u>	
77	Extraordinary Items after Taxes (Total of line 75 less line 76)	202-20		n n		0		<u> </u>	
78	Net Income (Total of lines 71 and 77)			67,717,418		64,834,036	24,107,48	1	
<u> </u>	L					. 1 1000	_ 1,101,10		

Nam	e of Respondent		Report Is:	and .	Date	of Report		Period of Report					
Kern River Gas Transmission Company  (1) X An Original (Mo, Da, Yr)  End of 2015/Q3								of 2015/Q3					
	Statement of A		L	ehensive Income	I and Heda	ing Activities		***************************************					
1. Re	port in columns (b) (c) and (e) the amounts of ac						s, where	appropriate.					
					,		,	, ,					
2. Re	port in columns (f) and (g) the amounts of other	categori	es of other ca	sh flow hedges.									
3 Fo	r each category of hedges that have been accou	nted for	as "fair value	hedges" report th	e account	s affected and the	related	amounts in a footnote					
5.10	reach category of nedges that have been accoun	illed for	as iali valuc	neuges , report tr	e account	s anected and the	related	amounts in a roothote.					
		Unrea	lized Gains	Minimum Per	nsion	Foreign Curre	ncy	Other					
Line			Losses on	liabililty Adjust		Hedges		Adjustments					
No.	Item		ble-for-sale	(net amour	nt)								
		se	ecurities	(-)		(4)		(-)					
1	(a) Balance of Account 219 at Beginning of Preceding		(b)	(c)		(d)		(e)					
1	Year												
2													
_	from Account 219 to Net Income												
3	Preceding Quarter/Year to Date Changes in Fair							,					
	Value												
4	Total (lines 2 and 3)												
5	Balance of Account 219 at End of Preceding												
	Quarter/Year												
6	Balance of Account 219 at Beginning of Current Year												
7	Current Quarter/Year to Date Reclassifications from												
	Account 219 to Net Income												
8	Current Quarter/Year to Date Changes in Fair Value												
9	Total (lines 7 and 8)												
10	Balance of Account 219 at End of Current												
	Quarter/Year												
						·							
								!					

Name of Respondent  Kern River Gas Transmission Company			This (1) (2)	Report Is: X An Origina A Resubm	Date of Report (Mo, Da, Yr) ission / /			Year/Period of Report  End of	
	Stater	nent of Accumu	lated C	Comprehensive	e Income and He	edging Acti	ivities(continue	ed)	
		1-							
- [-									
	Other Cash Flow Hedges			/ Hedges	Totals for ea		Net Income		Total
Line	Interest Rate Swaps	(Ins	ert Cateo	gory)	category of items recorde		(Carried Forwa from Page 11		Comprehensive Income
No.	<b>(f)</b>		(g)		Account 2		Line 78)	·,	moome
	.,		107		(h)		(i)		(i)
1			(	1,005,864)	( 1,0	005,864)			
2			(	234,470)		234,470)		i sa parte.	
3				1,495,407		495,407			
4				1,260,937		260,937	64,8	34,036	66,094,973
5				255,073		255,073			
6 7				376,859		376,859			
8				1,863,443) 2,041,520		363,443) 041,520			
9			<del></del>	178,077		178,077	67.7	17,418	67,895,495
10	, management and analysis			554,936		554,936			0, 1000, 100
			-10.000			100	a they can now have experienced, leave the leave the		
ŀ									

Report     Each of affected in     State     List fire	Statement of Retained earnings, unappropriated retained earnings, accredit and debit during the year should be identified as to the retained earnings according to column (b).  The purpose and amount for each reservation or appropriation of retained earnings.	and unappropriated undistributed so	1.1	
2. Each offected in 3. State 4. List fin	rt all changes in appropriated retained earnings, unappropriated retained earnings, a credit and debit during the year should be identified as to the retained earnings according to column (b).  The purpose and amount for each reservation or appropriation of retained earnings.	and unappropriated undistributed so		End of <u>2015/Q3</u>
2. Each offected in 3. State 4. List fin	credit and debit during the year should be identified as to the retained earnings according to column (b).  The purpose and amount for each reservation or appropriation of retained earnings.			
	st Account 439, Adjustments to Retained Earnings, reflecting adjustments to the op- dividends for each class and series of capital stock.		33, 436-439 inclusive). Show	w the contra primary account
_ine No.	ltem	Contra Primary Account Affected	Current Quarter Year to Date Balance	Previous Quarter Year to Date Balance
	(a)	(b)	(c)	(d)
UN	IAPPROPRIATED RETAINED EARNINGS		Tarasa sa	
1 Ba	lance-Beginning of Period			
	anges (Identify by prescribed retained earnings accounts)			
	justments to Retained Earnings (Account 439)			Company value of the co
	OTAL Credits to Retained Earnings (Account 439) (footnote details)			
	TAL Debits to Retained Earnings (Account 439) (footnote details)			
	lance Transferred from Income (Acct 433 less Acct 418.1)			
	propriations of Retained Earnings (Account 436)			
	TAL Appropriations of Retained Earnings (Account 436) (footnote details)			
	vidends Declared-Preferred Stock (Account 437)			
	OTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
	ridends Declared-Common Stock (Account 438)			
-	ortal Dividends Declared-Common Stock (Account 438) (footnote details) ansfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			<u>                                       </u>
-	lance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)			
-	PROPRIATED RETAINED EARNINGS (Account 215)	# 15 K 18 K		
	TAL Appropriated Retained Earnings (Account 215) (footnote details)			
	PROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (A	ccount		
	TAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
	TAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
	TAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1			
_	IAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	port only on an Annual Basis no Quarterly		<b>建筑设置 4.20 4.60</b> 6.00 6.00 6.00 6.00 6.00 6.00 6.00	-
2 Ba	lance-Beginning of Year (Debit or Credit)			
3 Eq	uity in Earnings for Year (Credit) (Account 418.1)			
24 (Le	ess) Dividends Received (Debit)			
5 Otl	her Changes (Explain)			
6 Ba	lance-End of Year			

	ne of Respondent n River Gas Transmission Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor					
Kei	Trivel Gas Transmission Company	(2) A Resubmission	11	End of <u>2015/Q3</u>					
		nt of Cash Flows							
epa 2) Ir	) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify eparately such items as investments, fixed assets, intangibles, etc.  () Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation etween "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.								
ctiv	Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing stivities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income xes paid.								
4) Ir Issu	ovesting Activities: Include at Other (line 25) net cash outflow to acquired in the Notes to the Financial Statements. Do not include on this suction 20; instead provide a reconciliation of the dollar amount of leas	statement the dollar amount o	f leases capitalized per th						
ine No.	Description (See Instructions for explanation of	f codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year					
1	Net Cash Flow from Operating Activities								
2	Net Income (Line 78(c) on page 116)		67,717,418	64,834,036					
3	Noncash Charges (Credits) to Income:			The second secon					
1	Depreciation and Depletion		64,693,839	64,374,672					
5	Amortization of (Specify) (footnote details)		33,526,712	27,227,83					
6	Deferred Income Taxes (Net)		2,699,170	11,291,040					
7	Investment Tax Credit Adjustments (Net)								
В	Net (Increase) Decrease in Receivables		2,445,208	834,74					
)	Net (Increase) Decrease in Inventory		( 130,277)	702,11					
0	Net (Increase) Decrease in Allowances Inventory								
1	Net Increase (Decrease) in Payables and Accrued Expenses		7,236,396	1,041,89					
2	Net (Increase) Decrease in Other Regulatory Assets	mie - talini de la compania del compania de la compania del compania de la compania del la compania de la compania dela compan	623,131	( 30,842					
3	Net Increase (Decrease) in Other Regulatory Liabilities		( 114,154)	( 93,447					
4	(Less) Allowance for Other Funds Used During Construction		128,383	48,71					
5	(Less) Undistributed Earnings from Subsidiary Companies								
6	Other (footnote details):		335,469	431,46					
7	Net Cash Provided by (Used in) Operating Activities	•							
8	(Total of Lines 2 thru 16)		178,904,529	170,564,78					
9									
0	Cash Flows from Investment Activities:								
1	Construction and Acquisition of Plant (including land):								
2	Gross Additions to Utility Plant (less nuclear fuel)	······	( 13,273,997)	( 14,864,161					
3	Gross Additions to Nuclear Fuel	MAINTENANT OF THE STATE OF THE							
4	Gross Additions to Common Utility Plant								
5	Gross Additions to Nonutility Plant								
6	(Less) Allowance for Other Funds Used During Construction		( 128,383)	( 48,718					
7	Other Net increase (decrease) in payables and accrued expenses		( 594,791)	1,746,06					
:8	Cash Outflows for Plant (Total of lines 22 thru 27)		( 13,740,405)	( 13,069,381					
29									
0	Acquisition of Other Noncurrent Assets (d)								
1	Proceeds from Disposal of Noncurrent Assets (d)								
2									
3	Investments in and Advances to Assoc. and Subsidiary Companies			****					
4	Contributions and Advances from Assoc. and Subsidiary Companies								
5	Disposition of Investments in (and Advances to)	,							
6	Associated and Subsidiary Companies								
37									
8	Purchase of Investment Securities (a)		( 921,554)						
9	Proceeds from Sales of Investment Securities (a)		457,276						

	ne of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company		(1) X An Original (2) A Resubmission	/ / /	End of <u>2015/Q3</u>
	Statement of Ca	sh Flows (continued)		
Line	Description (See Instructions for explanation of	· · · · · · · · · · · · · · · · · · ·	Current Year	Previous Year
No.	2555 April (Coo modulation of oxpaniation of	coucey	to Date	to Date
	(a)		Quarter/Year	Quarter/Year
40	Loans Made or Purchased			171
41	Collections on Loans			
42				
43	Net (Increase) Decrease in Receivables			
44	Net (Increase) Decrease in Inventory		_	
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses			
47	Other (footnote details):			
48	Net Cash Provided by (Used in) Investing Activities			
49	(Total of lines 28 thru 47)		( 14,204,683)	( 13,069,381)
50				
51	Cash Flows from Financing Activities:			
52	Proceeds from Issuance of:			July 28-9 W.
53	Long-Term Debt (b)			
54	Preferred Stock			
55	Common Stock			
56	Other Capital Contributions			
57	Net Increase in Short-term Debt (c)	· · · · · · · · · · · · · · · · · · ·		
58	Other (footnote details):			
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)			
60			4 44 2	
61	Payments for Retirement of:		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
62	Long-Term Debt (b)		( 64,004,994)	( 61,060,500)
63	Preferred Stock			· · · · · · · · · · · · · · · · · · ·
64	Common Stock			
65	Other (footnote details):	***************************************		***************************************
66	Net Decrease in Short-Term Debt (c)			
67	Distributions to Partners		( 109,000,000)	( 94,000,000)
68	Dividends on Preferred Stock			
69	Dividends on Common Stock			
70	Net Cash Provided by (Used in) Financing Activities			
71	(Total of lines 59 thru 69)		( 173,004,994)	( 155,060,500)
72				=
73	Net Increase (Decrease) in Cash and Cash Equivalents			
74	(Total of line 18, 49 and 71)		( 8,305,148)	2,434,907
75				
76	Cash and Cash Equivalents at Beginning of Period		26,237,874	9,900,337
77				
78	Cash and Cash Equivalents at End of Period		17,932,726	12,335,244

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)						
Kern River Gas Transmission Company	(2) A Resubmission	11	2015/Q3					
Notes to Financial Statements								

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

# (1) General

Kern River Gas Transmission Company (the "Respondent") is an indirect wholly-owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns subsidiaries principally engaged in the energy business. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. The Respondent owns an interstate natural gas pipeline system that extends from supply areas in the Rocky Mountains to consuming markets in Utah, Nevada and California. The Respondent's pipeline system consists of 1,700 miles of natural gas pipelines, including 1,400 miles of mainline section and 300 miles of common facilities, with a design capacity of 2,166,575 decatherms ("Dth") per day. The Respondent owns the entire mainline section, which extends from the system's point of origination near Opal, Wyoming, through the Central Rocky Mountains area into Daggett, California. The mainline section consists of 1,300 miles of 36-inch diameter pipeline and 100 miles of various laterals that connect to the mainline. The common facilities are jointly owned by the

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2015/Q3					
Notes to Financial Statements								

Respondent and Mojave Pipeline Company ("Mojave") as tenants-in-common, and ownership may increase or decrease pursuant to the capital contributions made by each respective joint owner. The Respondent has exclusive rights to 1,613,392 Dth per day of the common facilities' capacity, and Mojave has exclusive rights to 414,001 Dth per day of capacity. Operation and maintenance of the common facilities are the responsibility of Mojave Pipeline Operating Company, an affiliate of Mojave. The Respondent reimburses Mojave for its share of the pipeline expenses. The common facilities and associated operating costs are included in the unaudited Financial Statements on a prorated basis. Except for quantities of natural gas owned for operational purposes, the Respondent does not own the natural gas that is transported through its system. The Respondent's transportation operations are subject to a regulated tariff that is on file with the Federal Energy Regulatory Commission ("FERC"). The tariff rates are designed to provide the Respondent with an opportunity to recover its costs of providing services and earn a reasonable return on its investments. The Respondent also owns Kern River Funding Corporation ("Funding"), which is an entity organized to issue and make payments on debt securities for the Respondent.

The unaudited Financial Statements have been prepared based upon the accounting regulations of the FERC pursuant to the Code of Federal Regulations, Title 18, Part 201, Uniform System of Accounts ("FERC accounting regulations"). Therefore, the unaudited Financial Statements contain certain differences from general purpose financial statements prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP"), including the recognition of income taxes and certain regulatory assets for levelized depreciation and financial statement classifications such as deferred income taxes, income tax expense and accumulated negative salvage.

The unaudited Financial Statements present the Respondent's stand-alone information. In accordance with FERC accounting regulations, the Respondent's 100% ownership of Funding is accounted for by the equity method. The Respondent's investment in Funding is included in deferred debits on the unaudited Balance Sheets.

Certain disclosures normally included in annual financial statements have been condensed or omitted, although the Respondent believes the disclosures are adequate to prevent the information presented from being misleading. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of September 30, 2015 and for the three- and nine-month periods ended September 30, 2015 and 2014. The results of operations for the three- and nine-month periods ended September 30, 2015 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through November 23, 2015, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC accounting regulations requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's Annual Report for the year ended December 31, 2014 describes the most significant accounting policies used in the preparation of the Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2015.

### (2) New Accounting Pronouncements

In May 2014, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2014-09, which creates FASB Accounting Standards Codification ("ASC") Topic 606, "Revenue from Contracts with

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2015/Q3				
Notes to Financial Statements							

Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

# (3) Regulatory Matters

In December 2009, the FERC issued an order establishing revised rates for the period of the Respondent's initial long-term contracts ("Period One rates") and required that rates be established based on a levelized rate design for eligible customers that elect to take service following the expiration of their initial contracts ("Period Two rates"). In November 2010, the FERC issued an order that established the Respondent is entitled to base its Period Two rates on a 100% equity capital structure.

In July 2011, the FERC issued an order requiring, among other things, that Period Two rates be based on a return on equity of 11.55% and a levelization period that coincides with a contract length of 10 or 15 years. The Respondent filed in compliance with the FERC's order in August 2011 and, following an order on compliance, again in September 2011. In late September 2011, the FERC issued a second order on compliance, accepting the Respondent's filing. In February 2013, the FERC issued an order that denied the requests for rehearing regarding its previous orders on Period Two rates.

In December 2013, the Respondent filed its notice of appeal with the United States Court of Appeals for the District of Columbia. The Respondent appealed the effective date of the final order for purposes of refunds and the denial of allowing a modification to Period One rates related to the rolled in shipper group rate credit. The shipper group appealed the appropriate rate of return to be utilized in designing Period Two rates in conjunction with the use of a 100% equity capital structure. In June 2015, the United States Court of Appeals for the District of Columbia denied both appeals.

### (4) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly-owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.2 million for each of the three-month periods ended September 30, 2015 and 2014, and \$0.6 million and \$0.7 million for the nine-month periods ended September 30, 2015 and 2014, respectively. As of September 30, 2015 and December 31, 2014, the Respondent recorded in other special funds its portion of the over funded status of the pension and other postretirement plans of \$3.4 million and \$3.1 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative services agreement. Offsetting regulatory liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) <u>X</u> An Original	(Mo, Da, Yr)						
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2015/Q3					
Notes to Financial Statements								

costs that will be included in regulated rates.

# (5) Fair Value Measurements

The carrying value of cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent uses a three level hierarchy for determining fair value and a financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The Respondent's investments in money market mutual funds are accounted for as available-for-sale securities, are stated at fair value, and are included in special deposits, temporary cash investments and other special funds on the Balance Sheets. The fair value of the Respondent's money market mutual funds, which approximates cost, was \$52.9 million and \$59.5 million as of September 30, 2015 and December 31, 2014, respectively. The Respondent also has investments in investment funds that are accounted for as trading securities, are stated at fair value and are included in other special funds on the Balance Sheets. The fair value of the Respondent's investment funds was \$0.4 million as of September 30, 2015. The Respondent had no investment funds as of December 31, 2014. The Respondent considers these money market mutual funds and investment funds to be valued using Level 1 inputs, which are determined by using, when available, a readily observable quoted market price or net asset value of an identical security in an active market.

# (6) Commitments and Contingencies

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material effect on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

In June 2015, a customer with a natural gas transportation contract with annual revenues of \$5.1 million, filed for Chapter 11 bankruptcy protection. In September 2015, the bankruptcy court approved the rejection of the Respondent's contracts, including this transportation contract. The Respondent holds \$19.8 million of cash in an escrow account as credit support for the transportation contract and construction. The Respondent believes that the bankruptcy resolution will not have a material impact on its financial results.

# (7) Other Related Party Transactions

BHE provides certain administrative and management services, including executive, financial, legal, and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$0.2 million for each of the three-month periods ended September 30, 2015 and 2014, and \$0.4 million and \$1.3 million for the nine-month periods ended September 30, 2015 and 2014, respectively. Income tax transactions with BHE resulted in net payments of \$12.7 million and \$10.3 million for the three-month periods ended September 30, 2015 and 2014, respectively, and \$37.5 million and \$35.5 million for the nine-month periods ended September 30, 2015 and 2014, respectively.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
,	(1) <u>X</u> An Original	(Mo, Da, Yr)	,					
Kern River Gas Transmission Company	(2) A Resubmission	11	2015/Q3					
Notes to Financial Statements								

MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$0.3 million for each of the three-month periods ended September 30, 2015 and 2014, and \$0.8 million and \$0.9 million for the nine-month periods ended September 30, 2015 and 2014, respectively.

Northern Natural Gas Company ("Northern"), an indirect wholly-owned subsidiary of BHE, provides certain administrative and management services, including executive, financial, regulatory, legal, commercial and tax, to the Respondent. The Respondent was billed \$0.3 million for each of the three-month periods ended September 30, 2015 and 2014, and \$0.9 million for each of the nine-month periods ended September 30, 2015 and 2014 for these services.

As of September 30, 2015 and December 31, 2014, the Respondent had accounts payable to affiliates of \$0.3 million and \$0.8 million, respectively, which are reflected in accounts payable to associated companies on the Balance Sheets. The Respondent also had insignificant accounts receivable from affiliates as of September 30, 2015 and \$0.7 million as of December 31, 2014, which are included in accounts receivable from associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to PacifiCorp, an indirect subsidiary of BHE, of \$0.8 million for each of the three-month periods ended September 30, 2015 and 2014, and \$2.3 million and \$2.4 million for the nine-month periods ended September 30, 2015 and 2014, respectively. PacifiCorp provided electricity and other services to the Respondent of \$0.2 million for each of the three-month periods ended September 30, 2015 and 2014, and \$0.6 million and \$0.5 million for the nine-month periods ended September 30, 2015 and 2014, respectively. PacifiCorp provides certain administrative and management services, including information technology, legislative and financial, to the Respondent. Expenses incurred by PacifiCorp and billed to the Respondent are based on the individual services and expense items provided and were insignificant for each of the three-month periods ended September 30, 2015 and 2014, and \$0.1 million for each of the nine-month periods ended September 30, 2015 and 2014. As of September 30, 2015 and December 31, 2014, the Respondent had net accounts receivable from PacifiCorp for intercompany transactions totaling \$0.3 million, which is reflected in accounts receivable from associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to Nevada Power Company ("Nevada Power"), an indirect wholly-owned subsidiary of BHE, of \$18.1 million and \$18.0 million for the three-month periods ended September 30, 2015 and 2014, respectively, and \$51.5 million and \$51.2 million for the nine-month periods ended September 30, 2015 and 2014, respectively. Nevada Power provided electricity and other services to the Respondent, which were insignificant for each of the three-month periods ended September 30, 2015 and 2014, and \$0.1 million and \$0.2 million for the nine-month periods ended September 30, 2015 and 2014, respectively. As of September 30, 2015 and December 31, 2014, the Respondent had net accounts receivable from Nevada Power for intercompany transactions totaling \$5.9 million and \$5.3 million, respectively, which is reflected in accounts receivable from associated companies on the Balance Sheets.

# (8) Subsequent Event

The Respondent distributed \$4.0 million to its partners in November 2015.

Nam	Name of Respondent  This Report Is:  Date of Report  Year/Period of Report  (1) X An Original  (Mo, Da, Yr)							
Kerr	n River Gas Transmission Company	End of <u>2015/Q3</u>						
	Summary of Utility Plant and Accumulated Provi	sions	for Depreciation, Amo	rtization and Depletic	'n			
Line No.	ltem 🤙 (a)				Total Company For the Current Quarter/Year			
1	UTILITY PLANT							
2	In Service		· .					
3	Plant in Service (Classified)				2,799,753,272			
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified				31,184,853			
7	Experimental Plant Unclassified							
8	TOTAL Utility Plant (Total of lines 3 thru 7)				2,830,938,125			
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress				6,013,015			
12	Acquisition Adjustments							
13	TOTAL Utility Plant (Total of lines 8 thru 12)				2,836,951,140			
14	Accumulated Provisions for Depreciation, Amortization, & Depletion				1,196,799,976			
15	Net Utility Plant (Total of lines 13 and 14)				1,640,151,164			
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMOF	RTIZATION AND DEPLE	ETION				
17	In Service:							
18	Depreciation				1,155,893,363			
19	Amortization and Depletion of Producing Natural Gas Land and La	nd Rig	jhts					
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant				40,906,613			
22	TOTAL In Service (Total of lines 18 thru 21)				1,196,799,976			
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	TOTAL Leased to Others (Total of lines 24 and 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	TOTAL Held for Future Use (Total of lines 28 and 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of line	s 22, 26, 30, 31, and 32	2)	1,196,799,976			
,								
		*						

Name of Respondent			This I	Rep	ort Is: An Original	Date of (Mo, Da	Report , Yr)	Year/Period of Report
Kern River Gas Transmission Company			(2)		A Resubmission	I	1	End of <u>2015/Q3</u>
	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)							
1		Coo			Other (enecify)			Common
Line No.	Electric (c)	Gas (d)			Other (specify) (e)			Common (f)
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3		2,799,753,2	72					
4		2,199,100,2	12					
5			+					
6		31,184,8	53					N
7								
8		2,830,938,1	25					
9								
10					_			
11		6,013,0	15				<b>4</b> 12-7-112-1	
12		0.000.054.4	40					
13 14		2,836,951,1 1,196,799,9						
15		1,640,151,1						
16		.,,-		1081				
17								
18		1,155,893,3	63		The state of the s		100,200,00	
19								
20			- 1	4,46		NA STATE OF THE		
21	** - ***	40,906,6						
22	##	1,196,799,9	76	3653)	de di wasa wasan ilijini, wa nya Awas			
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32		1 106 700 0	76					
33		1,196,799,9	10					

Nan	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Ker	n River Gas Transmission Company	(1) X An Original (2) A Resubmission	(WIO, Da, 11)	End of <u>2015/Q3</u>				
	Gas Plant in Service and Accumulated Provision for Depreciation by Function							
1. Report below the original cost of plant in service by function. In addition to Account 101,								
include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.								
Line	Item		Plant in Service	Accumulated				
No.			Balance at	Depreciation				
			End of Quarter	And Amortization				
				Balance at End of Quarter				
	(a)		(b)	(c)				
1	Intangible Plant		27,104,015	9,967,425				
2	Productions-Manufactured Gas							
3	Production and Gathering-Natural Gas							
4	Products Extraction-Natural Gas							
5	Underground Gas Storage							
6	Other Storage Plant							
7	Base Load LNG Terminaling and Processing Plant							
8	Transmission		2,789,187,998	1,180,522,528				
9	Distribution							
10	General		14,646,112	6,310,023				
11	TOTAL (total of lines 1 thru 10)		2,830,938,125	1,196,799,976				
l								

	n River Gas Transmission Company		(1)	X An Original A Resubmi	[   (Mo, l	Da, Yr)	End of 2015/Q3
		Other Re	gulatory Assets	(Account 182.	3)	•	
oth	Report below the details called for concerning of her accounts). For regulatory assets being amortized, show pe			ted through the ra	temaking actions o	f regulatory agend	cies (and not includable
3. N 4. F 5. P	Minor items (5% of the Balance at End of Year Report separately any "Deferred Regulatory Corovide in a footnote, for each line item, the regulation order, court decision).	for Account 182.3 or mmission Expenses	amounts less tha " that are also rep	orted on pages 3	50-351, Regulatory	Commission Exp	enses.
ine No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deeme Unrecoverable (f)	ed Quarter/Year
1	Levelized depreciation	46,009,714	1,686,01	2			47,695,726
	Income taxes related to equity AFUDC	23,633,400	32,00	0 407.3/.4	474,70	0	23,190,700
4 5	Federal tax rate change	58,350		407.3	9,37	5	48,975
6 7	Muddy Creek compressor station restage	160,050		407.3	24,22	5	135,825
8 9	Fillmore compressor station restage	31,300		407.3	4,50	0	26,800
0							
1	Deferred regulatory commission expense	222,518		928	91,32	6	131,192
3	Deferred FERC annual charge	316,463	1,196,22	928	316,46	3	1,196,229
	State tax rate change - apportionment	2,407,632	31,03	3 410.1	53,27	9	2,385,386
_	Daggett electrical surcharge	449,340	80,37	928	449,34	0	80,370
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38 39		:					
0	Total	73,288,767	3,025,64	4	1,423,2	08	0 74,891,203
-							

	ne of Respondent n River Gas Transmission Company		Tr (1 (2		(Mo, D	of Report Da, Yr)	Year/Period of Report
	. 7	Other Re		ities (Account 25	i4)	L	
nclu 2.   3.   4.	Report below the details called for concerning of dable in other amounts).  For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision).	other regulatory liab period of amortizat for Account 254 or	oilities which are o ion in column (a). amounts less tha	created through the	ratemaking actions ever is less) may be efund the regulatory	grouped by classe	es.
_ine No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
	Office lease accrual	705,262		38,051			667,211
2 3 4	Employee benefits	3,308,133	128	234,597		321,478	3,395,014
	Levelized depreciation	174,793,348		WALTER CONSTRUCTION		11,518,123	186,311,471
9 10 11							
12 13							
14 15 16							
17 18							
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25 26							
27 28 29							
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32 33 34							
35 36 37							
38 39							
40 41 42							
43							
44 <b>4</b> 5	Total	178,806,743		272,648		11,839,601	190,373,696

Varr	ne of Respondent		This Re	port Is:	Date of (Mo, D	f Report	Year/Period of Report
Keri	n River Gas Transmission Company		(1) [X (2) [	An Original A Resubmission		/ /	End of 2015/Q3
	Mont	hlv Quantity & I		a by Rate Schedule	<u> </u>		
1. R	eference to account numbers in the USofA is provided in parer					nts.	
	otal Quantities and Revenues in whole numbers						
3. Re	eport revenues and quantities of gas by rate schedule. Where	transportation servic	es are bundled v	vith storage services, ref	lect only trans	sportation Dth. Wher	n reporting storage, report
	gas withdrawn from storage and revenues by rate schedule.						· .
	evenues in Column (c) include transition costs from upstream p			n (e) includes reservation	n charges rece	eived by the pipeline	plus usage charges, less
	ues reflected in Columns (c) and (d). Include in Column (e), rev nter footnotes as appropriate.	venue for Accounts 4	<del>1</del> 50-495.				
o. ⊑l	Item	Month 1	Month 1	Month	1	Month 1	Month 1
	i.e.iii	Quantity	Revenue Co		I	Revenue	Revenue
ine			and	(GRI & AC	CA)	(Other)	(Total)
No.	(a)	(b)	Take-or-Pa	•		(0)	(6)
	(a)	(b)	(c)	(d)		(e)	(f)
1 2	Total Sales (480-488)  Transportation of Gas for Others (489.2 and 4893)					46,13	7 46,137
	KRF - 1 Firm Mainline	74,640,131			104,496	29,985,78	4 30,090,280
	KRI - 1 Interruptible Mainline	897,722			1,257	127,59	
	KRF - L1 Firm High Desert	3,122,467			4,372	355,99	
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1	ne of Respon	dent Transmission C	Company			This Report Is (1) X An ( (2) A Re	s: Original esubmission	Date of Report (Mo, Da, Yr)		Period of Repor
				Monthly Qua	antity & Reven	ue Data by R	ate Schedule			
2. To 3. R repor 4. R less r	otal Quantities a eport revenues t Dth of gas with evenues in Colu	and Revenues in wand quantities of good rawn from storagumn (c) include traced in Columns (c)	gas by rate schedule ge and revenues by	e. Where transport rate schedule. pstream pipelines.	ation services are	bundled with sto in Column (e) in	orage services, refl	ed for discounts. ect only transportation charges received by		
Line No.	Month 2 Quantity	Month 2 Revenue Costs and	Month 2 Revenue (GRI & ACA)	Month 2 Revenue (Other)	Month 2 Revenue (Total)	Month 3 Quantity	Month 3 Revenue Costs and	Month 3 Revenue (GRI & ACA)	Month 3 Revenue (Other)	Month 3 Revenue (Total)
INO.	(g)	Take-or-Pay (h)	(i)	(j)	(k)	(1)	Take-or-Pay (m)	(n)	(o)	(p)
1				46,137	46,13	<del></del>			46,137	46,13
2										: Analysis in the
3	76,432,589		107,006	30,049,754	30,156,760			102,648	28,840,512	28,943,16
4	635,823		890	99,017	99,90			1,785	107,811	109,59
5	3,103,390		4,345	355,995	360,340	3,093,527		4,331	343,023	347,35
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Nan	ne of Respondent		This Report Is	:	Dat	te of Report o, Da, Yr)	Year/Period of Report
Ker	n River Gas Transmission Company		(1) X An O (2) A Re	riginal submission	(MC	), Da, Yr) / /	End of <u>2015/Q3</u>
	Monthly O	uantity & Povoni	ue Data by Rate Sc		inuod)		
	Item	Month 1	Month 1	Month		Month 1	Month 1
	item	Quantity	Revenue Costs	Revenu		Revenue	Revenue
ine	*:		and	(GRI & A		(Other)	(Total)
No.	14		Take-or-Pay	,	•	1	, ,
	(a)	(b)	(c)	(d)		(e)	(f)
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	Total Transportation (Other than Gathering)	78,660,320		5	110,125	30,469,3	73 30,579,498
	Storage (489.4)		10 July 10 Jul				
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	Total Storage						
	Gathering (489.1)				1 (N. 60 a. 10)		
	Gathering-Firm						
	Gathering-Interruptible						
	Total Gathering (489.1)						
	Additional Revenues		e esta prima				
	Products Sales and Extraction (490-492)			*			
	Rents (493-494)						
	Other Gas Revenues (495)			······································		51,2	89 51,289
	(Less) Provision for Rate Refunds					- 1)-	,200
	Total Additional Revenues					51,2	89 51,289
	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	78,660,320			110,125		
	· ·			•			

Nam	e of Respon	dent			·	This Report Is	s:	Date of Repo (Mo, Da, Yr)	rt Year	Period of Report
		Fransmission C			1		esubmission	1/		of <u>2015/Q3</u>
			Mon	thly Quantity 8	& Revenue Da	ta by Rate Sc	hedule (conti	nued)		
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (I)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other)	Month 3 Révenue (Total) (p)
40	(9)	(1)	(1)	V/	(10)	(1)	(117	(1)	(0)	(P)
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63	80,171,802		112,241	30,504,766	30,617,00	77,687,950		108,764	29,291,340	29,400,110
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100	80,171,802		112,241	51,289 30,602,192				108,764	51,28 29,388,77	
101	00,171,002	1	112,241	30,002,192	30,7 14,43	000,100,11 إ	T .	100,704	20,000,77	در, <sub>حق,451,00</sub>

Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Ken	n River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2015/Q3</u>
	Natural Gas Company C	ias Revenues and Dekathern		
4 5				
1. K	eport below in columns (b), (d) and (f) natural gas operating revenues f	or each prescribed account ye	ar to date	
2. In	column (f) report the quantity of Dekatherms sold of natural gas year t	o date.		
		i.e		W
Line	Title of Account		Total Operating	Dekatherms of
No.			Revenues	Natural Gas
	(a)		Year to Date	Year to Date
			Current Qtr	Current Qtr
			(b)	(c)
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales			
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale			
5	(484) Interdepartmental Sales			
6	Total Sales (Lines 1 to 5)			
7	485 Intracompany Transfers			
8	487 Forfeited Discounts			
9	488 Miscellaneous Service Revenues		415,233	
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities			
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilit		268,441,190	680,655,859
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities	8		
13	489.4 Revenues from Storing Gas of Others			<u></u>
14	490 Sales of Prod. Ext. from Natural Gas			
15	491 Revenues from Natural Gas Proc. by Others			
16	492 Incidental Gasoline and Oil Sales			
17	493 Rent from Gas Property			
18	494 Interdepartmental Rents		400 227	
19	495 Other Gas Revenues		466,337	
20	Subtotal:		269,322,760	
21 22	496 (Less) Provision for Rate Refunds TOTAL		269,322,760	
22	TOTAL		209,322,700	
	# · · · · ·			
	1			

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Kerr	n River Gas Transmission Company	(1) X An Original	(Mo, Da, Yr) / /	End of 2015/Q3
<u> </u>		(2) A Resubmission	, , ,	200 01 <u>2010/00</u>
<u> </u>		Other Gas Supply Expenses		
Repo	ort the amount of gas production and other gas supply expenses year	to date		
				V +
	· i			•
				,
Line	Account		Year to Date	
No.				
	(a)		(b)	
1	Production Expenses			
2	Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			
4	Natural Gas Production and Gathering			
5	(750-760) Operation			
6	(761-769) Maintenance			
7	Total Natural Gas Production and Gathering (lines 5 and 6)			
8	Production Extraction			
9	(770-783) Operation (784-791) Maintenance			
11	Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses			
13	Other Gas Supply Expenses			
14	Operation Operation			
15	(800) Natural Gas Well Head Purchases			
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers			
17	(801) Natural Gas Field Line Purchases			
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases			
20	(804) Natural Gas City Gate Purchases			
21	(804.1) Liquefied Natural Gas Purchases			
22	(805) Other Gas Purchases		1,154,099	
23	(805.1) (Less) Purchase Gas Cost Adjustments			
24	Total Purchased Gas (lines 15 through 23)		1,154,099	
25	(806) Exchange Gas		( 1,154,099)	
26	Purchased Gas Expenses			
27 28	(807.1) Well Expense - Purchased Gas	70.000		
29	(807.2) Operation of Purchased Gas Measuring Stations (807.3) Maintenance of Purchased Gas Measuring Stations			
30	(807.4) Purchased Gas Calculations Expenses			
31	(807.5) Other Purchased Gas Expenses			
32	Total Purchased Gas Expenses (lines 27 thru 31)			
33	(808.1) Gas Withdrawn from Storage-Debit			
34	(808.2) (Less) Gas Delivered to Storage - Credit			
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit			
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit			
37	Gas Used in Utility Operation - Credit			
38	(810) Gas Used for Compressor Station Fuel - Credit		33,685,559	
39	(811) Gas Used for Products Extraction - Credit			
40	(812) Gas Used for Other Utility Operations - Credit			
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)		33,685,559	
42	(813) Other Gas Supply Expense		( 00 005 550)	
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42,	less 41)	( 33,685,559)	
44	Total Production Expenses (Lines 3,7,11,12, and 43)		( 33,685,559)	

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Kern F	River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2015/Q3
	Notinal Cas Storage	Terminaling, Processing Service		
D		······································		
кероп	the amount of natural gas storage, terminaling, processing, tran	ismission and distribution expense	es year to date.	
				Ç
Line	Account		Year to Date	
No.			Quarter	
	(a)		(b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING	G EXPENSES		
2	UNDERGROUND STORAGE EXPENSES			
3	(814-826) Operations (830-837) Maintenance			
5	Total Underground Storage Expenses (Lines 3 and 4)			
6	OTHER STORAGE EXPENSES	· · · · · · · · · · · · · · · · · · ·		
7	(840-842.3) Operations			
8	(843.1-843.9) Maintenance			
9	Total Other Storage Expenses (lines 7 and 8)			
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSIN	G		
11	(844.1-846.2) Operations			
12	(847.1-847.8) Maintenance			
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 1	11 and 12)		
14	TRANSMISSION EXPENSES			
15	Transmission Operation Expenses			
16	(850) Operation Supervision and Engineering		8,400,162	
17	(851) System Control and Load Dispatching		953,189	
18	(852) Communication System Expenses		839,290	
19	(853) Compressor Station Labor and Expenses		2,645,370	
20	(854) Gas for Compressor Station Fuel		33,685,559	
21	(855) Other Fuel and Power for Compressor Stations		544,002	
22	(856) Mains Expenses		4,170,458 695,598	
23	(857) Measuring and Regulating Station Expenses (858) Transmission and Compression of Gas by Others		093,390	
25	(859) Other Expenses			
26	(860) Rents			
27	Total Transmission Operation Expenses (Lines 16 through 26)	10-30-30-30-30-30-30-30-30-30-30-30-30-30	51,933,628	
28	Transmission Maintenance Expenses			
29	(861) Maintenance Supervision and Engineering		439,161	
30	(862) Maintenance of Structures and Improvements			
31	(863) Maintenance of Mains		91,285	
32	(864) Maintenance of Compressor Station Equipment		511,926	
33	(865) Maintenance of Measuring and Regulating Equipment		44,698	
34	(866) Maintenance of Communication Equipment			
35	(867) Maintenance of Other Equipment			
36	Total Transmission Maintenance Expenses (Lines 29 through 35	5)	1,087,070	
37	Total Transmission Expenses (lines 27 and 36)		53,020,698	
38	DISTRIBUTION EXPENSES			
39	(870-881) Operation Expenses			
40	(885-894) Maintenance			
41	Total Distribution Expenses (Lines 39 and 40)		E2 020 600	
42	Total (lines 5,9,13,37 and 41)		53,020,698	
1 1			1	I

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kerr	n River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2015/Q3</u>
	Gas Customer Accounts, Service, Sa	<u>' '                                  </u>		
Done			erai Experises	
	ort the amount of expenses for customer accounts, service, sales, and general expenses year to date.	administrative		
and g	general expenses year to date.			
Line	Account		Year to Date	
No.			Quarter	
	(a)		41.5	
			(b)	
1	(901-905) Customer Accounts Expenses			
2	(907-910) Customer Service and Information Expenses			
3	(911-916) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations			
6	920 Administrative and General Salaries		4,267,960	
7	921 Office Supplies and Expenses		1,606,252	
8	(Less) 922 Administrative Expenses Transferred-Credit		103,815	
9	923 Outside Services Employed		2,531,532 458,976	
10 11	924 Property Insurance 925 Injuries and Damages		110,645	
12	926 Employee Pensions and Benefits		2,177,009	
13	927 Franchise Requirements	——————————————————————————————————————	2,111,000	
14	928 Regulatory Commission Expenses		1,358,739	
15	(Less) 929 Duplicate Charges-Credit		,	
16	930.1 General Advertising Expenses			
17	930.2 Miscellaneous General Expenses			
18	931 Rents		648,996	
19	TOTAL Operation (Total of lines 6 through 18)		13,056,294	
20	Maintenance			
21	932 Maintenance of General Plant	4)	42.050.004	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 2	1)	13,056,294	
				·

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Kern	River Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2015/Q3</u>
	Depreciation, Depletion and Amortization of Gas	Plant (Accts 403, 403.1, 404. usition Adjustments)	1, 404.2, 404.3, 405) (Ex	cept
deple	port the year to date amounts of depreciation expense, asset tion and amortization, except amortization of acquisition adjusted and classified according to the plant functional groups de	retirement cost depreciation	on,	
ine No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)
1	Intangible Plant	0	0	1,153,312
2	Production Plant, Manufacturing Plant	0	0	0
3	Production and Gathering Plant - Natural Gas	0	0	0
4	Products Extraction - Natural Gas	0	0	0
5	Underground Gas Storage Plant	0	0	0
6	Other Storage Plant	0	0	0
7	Base Load LNG Terminaling and Processing Plant	0	0	0
8	Processing Plant	0	0	0
9	Transmission Plant	61,179,527	0	1,362,019
10	Distribution Plant	0	0	0
11	General Plant	998,981	0	0
12	Common Plant TOTAL GAS (Lines 1 through 12)	62,178,508	0	0 2,515,331

	of Respondent			This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Kern	River Gas Transmissio		(	(2) A Resubmission	11	End of <u>2015/Q3</u>						
	Deprec	iation, Depletion and An		ant (Accts 403, 403.1, 404 ition Adjustments)	4.1, 404.2, 404.3, 405) (Ex	ccept						
deple	Report the year to date amounts of depreciation expense, asset retirement cost depreciation, pletion and amortization, except amortization of acquisition adjustments for the accounts licated and classified according to the plant functional groups described.											
Line No.	Amortization of Other Gas Plant (Account 405)	Total										
1	(e)	(b) to (e) 1,153,312										
2	0	0										
3	0	0										
4	0	0										
5	0	0										
6	0	0										
7	0	0										
8	0	0										
9	0	62,541,546	,									
10	0	0										
11	0	998,981										
12	0	0										
13	0	64,693,839										

Nan	ne of Respondent	This Re			of Report	Year/Period of Report
Ker	n River Gas Transmission Company	(1) <u>[X</u>	☐An Original ☐A Resubmis		Da, Yr) / /	End of <u>2015/Q3</u>
	Gas Accoun		<del></del>	51011		
2. Natu 3. Ente 4. Ente 5. Indic 6. If the 7. Indic local d receive were n 8. Indic 9. Indic pipeline reportin	purpose of this schedule is to account for the quantity of natural gas received and delivered by the ural gas means either natural gas unmixed or any mixture of natural and manufactured gas. For in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts are in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts are in a footnote the quantities of bundled sales and transportation gas and specify the line on white respondent operates two or more systems which are not interconnected, submit separate pages for each by footnote the quantities of gas not subject to Commission regulation which did not incur FER distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported through any interstate portion of the reporting pipeline.  The sale in a footnote the specific gas purchase expense account(s) and related to which the aggregate rate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, die during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting year, and (3) contract storage quantities.  In a footnote the volumes of pipeline production field sales that are included in both the company's tot es.	and deliveries receipts and deliveries receipts and decided the such quant for this purpose C regulatory on sported or so the reporting period the reporting properting pipeline reporting pipeline	letiveries. ities are listed. e. costs by showing (1) old through its local of ipeline, and (3) the outer on line No. 3 re- rting year and also induring the reporting	istribution facilities or pathering line quantition late. eported as sales,tran year which the repor	intrastate facilities and when that were not destined for sportation and compression ting pipeline intends to sell	ich the reporting pipeline or interstate market or that or that on the state of the
Line No.	Item			Ref. Page No. of FERC Form Nos. 2/2-A)	Total Amount of Dth Year to Date	Current Three  Months Ended Amount of Dth
	(a)			(b)	(c)	Quarterly Only
01 N	ame of System: Kern River Gas Transmission Mainline and Common	Facilities		(**/	(-)	
2	GAS RECEIVED					2
3	Gas Purchases (Accounts 800-805)					
4	Gas of Others Received for Gathering (Account 489.1)			303		
5	Gas of Others Received for Transmission (Account 489.2)			305	657,525,8	39 227,207,578
6	Gas of Others Received for Distribution (Account 489.3)			301		
7	Gas of Others Received for Contract Storage (Account 489.4)			307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	91)				
9	Exchanged Gas Received from Others (Account 806)			328	( 44,83	DOM:
10	Gas Received as Imbalances (Account 806)			328	( 28,56	( 6,890)
11 12	Receipts of Respondent's Gas Transported by Others (Account 858)			332		
13	Other Gas Withdrawn from Storage (Explain)  Gas Received from Shippers as Compressor Station Fuel				12,911,5	75 4,671,273
14	Gas Received from Shippers as Compressor Station Fuel Gas Received from Shippers as Lost and Unaccounted for				1,489,2	
15	Other Receipts (Specify) (footnote details)				proprieto como como de concesso de como como como como como como como com	66)
16	Total Receipts (Total of lines 3 thru 15)				671,853,0	6.5CF
17	GAS DELIVERED				5 11 5 11 5 11 11	202,000,100
18	Gas Sales (Accounts 480-484)				***************************************	
19	Deliveries of Gas Gathered for Others (Account 489.1)			303		
20	Deliveries of Gas Transported for Others (Account 489.2)			305	657,525,8	39 227,207,578
21	Deliveries of Gas Distributed for Others (Account 489.3)			301		
22	Deliveries of Contract Storage Gas (Account 489.4)			307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	91)				
24	Exchange Gas Delivered to Others (Account 806)			328	10,1	56 48,116
25	Gas Delivered as Imbalances (Account 806)			328	( 10,34	18,527
26	Deliveries of Gas to Others for Transportation (Account 858)			332		
27	Other Gas Delivered to Storage (Explain)				10.000	70
28	Gas Used for Compressor Station Fuel			509	12,906,7	77704
29 30	Other Deliveries and Gas Used for Other Operations  Total Deliveries / Total of lines 18 thru 20)				242,2	27.00
31	Total Deliveries (Total of lines 18 thru 29)  GAS LOSSES AND GAS UNACCOUNTED FOR				670,674,6	80 232,000,199
32	Gas Losses and Gas Unaccounted For				1,178,3	39 335,297
33	TOTALS			Programmer	1,170,3	333,297
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)				671,853,0	19 232,335,496
					1	

Nam	e of Respondent	This Report Is:		Date	of Report	Ye	ar/Period of Report
Kerr	n River Gas Transmission Company	(1) X An Origin		(IVIO, I	Da, Yr)	E	nd of <u>2015/Q3</u>
-		(2) A Resubr					
-	Gas Account - Nati	urai Gas (continue	<del>,                                      </del>		T =		0 17
Lina	H		Ref. Pag		Total Amoun	nt	Current Three
Line No.	ltem .	ı	(FERC Fo		of Dth Year to Date	^	Months Ended Amount of Dth
110.	(a)	. %	2/2- (b	-	1	3	Quarterly Only
04.11	(a)	1-81-05	(L	<u>''</u>	(c)		Quarterly Only
	ame of System: Kern River High Desert Lateral		4-2-4-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2				
2	GAS RECEIVED						
3	Gas Purchases (Accounts 800-805)	*	20	.0			
4	Gas of Others Received for Gathering (Account 489.1)		30		00.45	0.500	0.040.004
5	Gas of Others Received for Transmission (Account 489.2)		30		23,15	8,580	9,319,384
6	Gas of Others Received for Distribution (Account 489.3)		30		ļ		*****
7	Gas of Others Received for Contract Storage (Account 489.4)	41	30	17			WEEK .
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	1)	200		ļ	F F 40	/ 540,004)
9	Exchanged Gas Received from Others (Account 806)		32		60	35,540	( 546,924)
10	Gas Received as Imbalances (Account 806)		32		<u> </u>		
11	Receipts of Respondent's Gas Transported by Others (Account 858)		33	<u>Z</u>	<u> </u>		
12	Other Gas Withdrawn from Storage (Explain)						
13	Gas Received from Shippers as Compressor Station Fuel				<del> </del>	2 000)	-
14	Gas Received from Shippers as Lost and Unaccounted for				1 3	3,929)	
15	Other Receipts (Specify) (footnote details)				02.00	20.404	0.770.400
16	Total Receipts (Total of lines 3 thru 15)				23,82	20,191	8,772,460
17	GAS DELIVERED					Ça .	Language And Andrews
18	Gas Sales (Accounts 480-484)	<del></del>	200	.0			
19	Deliveries of Gas Gathered for Others (Account 489.1)		30		00.45		0.040.004
20	Deliveries of Gas Transported for Others (Account 489.2)		30		23,15	8,580	9,319,384
21	Deliveries of Gas Distributed for Others (Account 489.3)		30		<u> </u>		
22	Deliveries of Contract Storage Gas (Account 489.4)	41	30	1	<del> </del>		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1)			0.5	-0 = 40	( 544.004)
24	Exchange Gas Delivered to Others (Account 806)		32		1 65	6,548	( 544,831)
25	Gas Delivered as Imbalances (Account 806)		32				
26	Deliveries of Gas to Others for Transportation (Account 858)		33	2			
27	Other Gas Delivered to Storage (Explain)			in.			-
28	Gas Used for Compressor Station Fuel	water as a second	50	9	, ,	2 2041	/ 70\
29	Other Deliveries and Gas Used for Other Operations					3,301)	( 78)
30	Total Deliveries (Total of lines 18 thru 29)		***	Signalus (151 s	23,01	11,827	8,774,475
31	GAS LOSSES AND GAS UNACCOUNTED FOR					8,364	/ 2.045)
32	Gas Losses and Gas Unaccounted For TOTALS					0,304	( 2,015)
33	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)				23.82	20,191	8,772,460
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		<b>!</b>		23,02	.0, 191	0,772,400
1							
[							
1							

Man	ne of Respondent	This Re	nort le	. 1	Data	e of Report	Year/Period of Report					
	า River Gas Transmission Company		An O			, Da, Yr)	•					
		(2)		submission		/ /	End of <u>2015/Q3</u>					
	Shipper Supplied											
accc spec 2. O and The 3. O serv 23-2 debi 4. In 5. R 6. O 7. O 8. O 9. O	Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific eccount(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the pecific account(s) charged or credited.  2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).  3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/extraction/processing, transmission, distribution and storage envice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 3-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) ebited and credited in columns (m) and (g).  3. Indicate in a footnote the basis for valuing the gas reported in Columns (h), (g) and (h).  4. Report in columns (j), (k) and (j) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.  4. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas l											
ne lo.	Item (a)	Month 1 Discounted r	ate	Month 1 Negotiated I Dth (c)		Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)					
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)											
<u>`</u>	Gathering			Postmissis and the second age of the								
3	Production/Extraction/Processing											
	Transmission	54	19,158		44,259	1,214,484	1,807,901					
	Distribution											
;	Storage											
,	Total Shipper Supplied Gas	5	19,158		44,259	1,214,484	1,807,901					
<u>~</u>	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)											
	Gathering						_					
0	Production/Extraction/Processing											
1	Transmission	41	55,089		34,518	1,018,186	1,517,793					
_	Distribution											
	Storage											
4	Total gas used in compressors	4	55,089		34,518	1,018,186	1,517,793					
	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)											
	Gathering											
	Production/Extraction/Processing  Transmission			······			0					
8	Transmission	·			-							
	Distribution											
	Storage Other Deliveries (appoint) (featagle details)											
	Other Deliveries (specify) (footnote details)			******								
2	Total Gas Used For Other Deliveries And Gas Used For Other Operations					Q.						
3 4	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering											
	Production/Extraction/Processing											
5	Transmission		14,848		7,020	117,643	169,511					
10 17	Distribution		14,040		1,020	117,040	ווט,פטו					
8	Storage			7								
	Other Losses (specify) (footnote details)	***************************************										
			44,848	:	7,020	117,643	169,511					
<u> </u>	Total Gas Lost And Unaccounted For		77,040		1,020	טדט, זוו	100,011					

	ne of Responder					This (1)	Report Is: X An Orig	jinal	Date of R (Mo, Da,	eport Yr)		eriod of Report
Ker	n River Gas Tra	nsmission Com	pany			(2)	A Resu	bmission	1		End of	2015/Q3
			Shi	pper Supplied	Gas for th	ne Curi	rent Quarte	er (continu	ed)			
•							-					
	Tr.						de p					
											•	
	1	A	. ( . ( //5 .    )	***				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
	No. of a	Amount Colle		14	3.4 (I- A		/olume (in Dth				Month 1	Month 1
Line	Month 1 Discounted Rate	Month 1	Month 1 Recourse rate	Month 1 Total	Month 1 Waived		Month 1 Discounted	Month 1 Negotiate		- 1	Account(s) Debited (n)	Account(s) Credited (o)
No.	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)		Dth (k)	Dth (I)	Dth (r	1	Debited (11)	Ordanica (0)
1		107									\$0.00 m	
2						200					A	
3												
4	1,466,252	118,172	3,242,672	4,827,096								
5												
6												
7	1,466,252	118,172	3,242,672	4,827,096	Shirt of San Assessment Control							
8												
9											y'	
10				,								
11	1,241,788	92,163	2,718,557	4,052,508		+					854	810
12	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							·	**
13												
14	1,241,788	92,163	2,718,557	4,052,508								
15												
16												
17												
18												
19						-						
20 21												
22											Ü	
23							Watan in also m		the other many or			
24												
25										+-		
26	119,744	18,743	314,107	452,594		$\neg \dagger$		<u>                                     </u>				
27												
28												
29												
30	119,744	18,743	314,107	452,594								

Nan	ne of Respondent	This Report Is:	s: Date of Report Original (Mo, Da, Yr)		e of Report	Year/Period of Report
Ker	n River Gas Transmission Company	(1) X An O	riginal submission	(IVIO	), Da, Yr)       / /	End of 2015/Q3
	Chinney Cymuliad Con fe	``` L		۸۵۱		
	Shipper Supplied Gas fo	or the Current Qual	rter (continu	ea)		1
Line		Month 1	Month '	1	Month 1	Month 1
No.	ltem	Discounted rate	Negotiated	Rate	Recourse Rate	Total
,);,	(a)	Dth (b)	Dth (c)		Dth (d)	Dth (e)
	NET EXCESS OR (DEFICIENCY)					71.43 • 1.43
31	Other Losses					
	Gathering				:	
	Production/Extraction	20.004		0.704	70.055	100 507
34	Transmission	39,221		2,721	78,655	120,597
	Distribution					
36	Storage					
37	Total Net Excess Or (Deficiency)	39,221		2,721	78,655	120,597
38	DISPOSITION OF EXCESS GAS:	4.776				
39	Gas sold to others					
40	Gas used to meet imbalances					
41	Gas added to system gas		<del></del>			
	Gas returned to shippers					
	Other (list)				•••	
	Line pack	39,221		2,721	78,655	120,597
45		00,221	<del>_</del>	2,121	70,000	120,007
46						
47						
48						
49						
50						
	Total Disposition Of Excess Gas	39,221		2,721	78,655	120,597
	GAS ACQUIRED TO MEET DEFICIENCY:					
53	System gas					
	Purchased gas					
55	Other (list)					
56						
57						
58						
59						
60						
61						
62						
63						
64						
	Total Gas Acquired To Meet Deficiency					
	SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT				I	
	Forwardhaul Volume in Dths for the Quarter	226,885,864				
	Backhaul Volume in Dths for the Quarter	9,634,208				
	TOTAL (Lines 66 and 67)	236,520,072				
	TOTAL (Lines 00 and 07)	200,020,012				

	ne of Responder n River Gas Trar		pany		(	This Report Is:	1	eriod of Report f <u>2015/Q3</u>		
			Shi	pper Supplied		2) A Resu Current Quarte	bmission er (continue	d) / /	Lilu	1 2010/00
	I									
		Amount Colle					) Not Collected		Month 1	Month 1
Line	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Account(s)	Account(s)
No.	Discounted Rate  Amount (f)	Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (I)	Total Dth (m)	Debited (n)	Credited (o)
	Amount (i)	Amount (g)	Amount (ii)	Alliount (I)	Dai (j)	Dar (k)	Dur (I)	Dui (iii)		
31										
32										
33										
34	104,720	7,266	210,008	321,994						
35		,								
36										
37	104,720	7,266	210,008	321,994						
38	1	50 m			, 10 mg					
39										
40										
41										
42										
43										
44	104,720	7,266	210,008	321,994	- 100/000					
45										
46										
47										
48					SEMBER DE L					
49										
50	404.700	7.000	040.000	. 204.004					ye's .	
51	104,720	7,266	210,008	321,994						
52 53										
54										
55										
56										
57										
58										
59									,	
60										
61										
62		,								
63										
64										
65									11	
						•				

Nam	e of Respondent	This Rep	ort Is:		Date	e of Report	Year/Period of Report				
	n River Gas Transmission Company	(1) 🗓	An Or	riginal	(Mo	, Da, Yr) / /	End of 2015/Q3				
	Chinney Countied			submission			End of <u>2010/Q0</u>				
4.0	Shipper Supplied				.aauntina s	acception given to guah a	lianceitian and the anceitia				
accc spee 2. O and The 3. O serv 23-2 debi 4. In 5. R 6. O 7. O 8. O 9. O	Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the pecific account(s) charged or credited.  On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in columns (t) and (c).  On lines 7, 14, 22 and 30 report only the dellar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 3-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) abited and credited in columns (m) and (n).  Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).  Report in columns (f), (k) and (f) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.  On lines 32-37 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).  On lines 33 through 51 report the dekatherms, the dollar amount and the account(s) credited										
ine Vo.	Item (a)	Month 2 Discounted rate Dth (p)	e	Month 2 Negotiated I Dth (q)		Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)				
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)						to and the				
	Gathering					2 (2 mm) 2 (2 mm) 48 (2 mm) 2 mm) 1 mm					
3	Production/Extraction/Processing										
4	Transmission	527	,000		41,165	1,116,846	1,685,011				
5	Distribution										
6	Storage										
7	Total Shipper Supplied Gas	527	,000		41,165	1,116,846	1,685,011				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)										
	Gathering										
10	Production/Extraction/Processing					•					
11	Transmission	508	3,325		35,921	1,063,306	1,607,552				
12	Distribution					-					
13	Storage										
14	Total gas used in compressors	508	3,325		35,921	1,063,306	1,607,552				
	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)	A COL									
	Gathering	****	$\dashv$								
	Production/Extraction/Processing	·······									
18	Transmission										
	Distribution	,									
20	Storage										
21	Other Deliveries (specify) (footnote details)										
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations					5 4 54 5 7					
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)										
24	Gathering										
	Production/Extraction/Processing		2005		4.050	70.405	145 440				
26	Transmission	30	),995		4,959	79,495	115,449				
	Distribution						-				
28	Storage										
29	Other Losses (specify) (footnote details)		2005		4.050	70.405	145 440				
30	Total Gas Lost And Unaccounted For	30	0,995		4,959	79,495	115,449				

3.75

	ne of Responder		<del>Van Til van de Valente en een een v</del> an de van de een een een een een een een een een			This Report Is: (1) X An Orig	in al	Date of Report (Mo, Da, Yr)	Year/P	eriod of Repor
Ken	n River Gas Tra	nsmission Com	ipany			(1) X An Orig (2) A Resu	jinal bmission	(IVIO, Da, YI) //	End o	f <u>2015/Q3</u>
			Shi	pper Supplied		Current Quarte				
•								<u> </u>		
				,	•					\$ 1. 1, 1.
								A LINE OF TARE LEW TO A CASE OF THE CONTROL OF THE		
		Amount Colle				Volume (in Dth			Month 2	Month 2
Line	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2		Account(s)	Account(s)
No.	Discounted Rate		Recourse rate Amount (v)	Total Amount (w)	Waived Dth (x)	Discounted Dth (y)	Negotiate Oth (z)	d Total Dth (aa)	Debited (bb)	Credited (cc)
1	Amount (t)	Amount (u)	Amount (v)	Alliount (w)	Diff (A)	Dui (y)	Dill (2)	Dui (da)		
2										
3										
4	1,428,170	111,557	3,026,653	4,566,380	***************************************					
5	.,,									
6										
7	1,428,170	111,557	3,026,653	4,566,380						
8										
									· 	
9										
10									ļ	
11	1,377,561	97,346	2,881,559	4,356,466					854	810
12							,			
13	4.077.504	07.040	2,881,559	4.050,400						
14	1,377,561	97,346	2,881,009	4,356,466					- 	
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25			0	0,1-27-						
26	83,996	13,439	215,431	312,866						
27										
28										
29	93,000	13,439	215,431	242.000			-			
30	83,996	13,439	Z 15,43T	312,866	1					

Nam	e of Respondent	This Report Is	: . ,	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kerr	n River Gas Transmission Company	(1) X An O (2) A Re	riginal submission	(IVIO, Da, 11)	End of <u>2015/Q3</u>
	Shipper Supplied Gas	<u> </u>		)	1
Line	u	Month 2	Month 2	Month 2	Month 2
No.	item	Discounted rate Dth (p)	Negotiated Rat Dth (q)	e Recourse Rate  Dth (r)	Total
	(a) W.	Dui (p)		Dur (I)	ev Dth (s)
_	NET EXCESS OR (DEFICIENCY)		State of the second		
	Other Losses				
	Gathering				
	Production/Extraction				,
	Transmission	( 12,320)		285 ( 25,955)	( 37,990)
	Distribution				
	Storage				
	Total Net Excess Or (Deficiency)	( 12,320)	2.00 mm	285 ( 25,955)	( 37,990)
	DISPOSITION OF EXCESS GAS:				
	Gas sold to others				
	Gas used to meet imbalances	way	,		
	Gas added to system gas				
	Gas returned to shippers				
	Other (list)				
44	Line pack			285	285
45					
46					
47					
48					
49					
50					
	Total Disposition Of Excess Gas			285	285
52	GAS ACQUIRED TO MEET DEFICIENCY:				
	System gas				
	Purchased gas				
	Other (list)				
56	Line pack	12,320		25,955	38,275
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency	12,320		25,955	38,275

	ne of Responden n River Gas Trar		pany			This Report Is: (1) X An Orig (2) A Resu		eriod of Report of <u>2015/Q3</u>		
			Shi	pper Supplied	Gas for th	e Current Quarte	er (continu	ed)		
		Amount Collec	cted (Dollars)			Volume (in Dth	) Not Collecte	d	Month 2	Month 2
Line No.	Month 2 Discounted Rate		Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiate Dth (z)	Month 2	Account(s) Debited (bb)	Account(s) Credited (cc)
	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dui (x)	Dui (y)	Dill (2)	Dill (aa)		
31										
32										
33									-	
34	( 33,387)	772	( 70,337)	( 102,952)						
35	, ,		, ,							
36										
37	( 33,387)	772	( 70,337)	( 102,952)					20	
38	4 2 2 2									4.4
39									Several S	
40										
41										
42										
43										
44		772		772						
45										
46										
47										
48										
49										
50		770		770		_				
51		772		772						
52 53					1,200					,
54										
55										
56	33,387		70,337	103,724						·
57	50,001		1 0,001	100,121						
58					<del>.</del>					
59										
60	-									
61										
62										
63										
64										
65	33,387		70,337	103,724						
								(		

Nan	ne of Respondent	This Report Is	;   D	ate of Report	Year/Period of Report						
Ker	n River Gas Transmission Company	(1) X An O	J	/lo, Da, Yr) / /	End of 2015/Q3						
<u> </u>	Shinner Sunnling	(2) A Re	submission	, ,							
acc spe 2. C and The 3. C sen 23-: deb 4. Ii 5. F 6. C 7. C 8. C 9. C	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.  2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (t) and (g).  3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).  4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).  5. Report in columns (f), (k) and (g) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.  6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.  7. On lines 39 throu										
Line No.	ltem (c)	Month 3 Discounted rate	Month 3 Negotiated Rate	Month 3 Recourse Rate	Month 3 Total						
А	(a)	Dth (dd)	Dth (ee)	Dth (ff)	Dth (gg)						
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) Gathering										
3	Production/Extraction/Processing										
4	Transmission	516,077	35,09	8 1,091,312	1,642,487						
5	Distribution	310,077	55,05	0 1,091,312	1,042,407						
6	Storage		<del></del>								
7	Total Shipper Supplied Gas	516,077	35,09	8 1,091,312	1,642,487						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE	310,077	00,00	1,001,012	1,042,401						
	520)										
9	Gathering										
10	Production/Extraction/Processing		-								
11	Transmission	491,424	30,35	1 1,028,912	1,550,687						
12	Distribution										
13	Storage										
14	Total gas used in compressors	491,424	30,35	1 1,028,912	1,550,687						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)										
16	Gathering										
17	Production/Extraction/Processing										
18	Transmission										
19	Distribution										
20	Storage										
21	Other Deliveries (specify) (footnote details)										
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations										
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	And the state of t									
24	Gathering										
25	Production/Extraction/Processing										
26	Transmission	13,348	1,80	8 33,166	48,322						
27	Distribution										
28	Storage										
29	Other Losses (specify) (footnote details)										
30	Total Gas Lost And Unaccounted For	13,348	1,80	8 33,166	48,322						

	ne of Responder					This R	eport Is: X An Orig	inal	Date o	f Report a, Yr)	Year/P	eriod of Report
Ker	n River Gas Tra	nsmission Com	ipany			(2)	A Resu	bmission	` .	11	End o	f <u>2015/Q3</u>
			Shi	pper Supplied	Gas for th	ne Curre	nt Quarte	er (continu	ed)			
•												
			H 1							• •		
			in at							¥ ,		
	<u> </u>	Amount Collo	atad (Dallam)			\/-	(:- D#	) NI=4 O=II==4=			<u> </u>	
	Manth 0	Amount Colle		Month 3	Month 3		•	) Not Collecte		- uth 2	Month 3	Month 3
Line	Month 3 Discounted Rate	Month 3	Month 3 Recourse rate	Total	Waived		Month 3 scounted	Month 3 Negotiate		onth 3 otal	Account(s) Debited (pp)	Account(s) Credited (qq)
No.	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)		th (mm)	Dth (nn)		h (00)	Debited (pp)	Oroditod (qq)
1												
2									Taged Solves (Co.		Tage Mages	
3												·
4	1,295,353	88,096	2,739,193	4,122,642								
5												
6												
7	1,295,353	88,096	2,739,193	4,122,642								
8												
											• .	
9												
10	1,233,474	76,181	2,582,569	3,892,224						·····	854	810
11 12	1,200,474	70,101	2,302,303	3,032,224							034	010
13									_			
14	1,233,474	76,181	2,582,569	3,892,224								
15												
16	\$20, Aug State \$1, 10											
17												
18												
19												
20												
21												
22	milyani, jida Sanisa ing						Market 1 and 1					
23												
24		,										
25	33,503	4,538	83,247	121,288								
26	33,503	4,038	03,247	121,200								
27 28												
29							•					
30	33,503	4,538	83,247	121,288								
	1	1	1	1	1			.1				

Item (a) CESS OR (DEFICIENCY) sses g on/Extraction ssion on t Excess Or (Deficiency) ITION OF EXCESS GAS:	(2) A Re Gas for the Current Qua  Month 3 Discounted rate Dth (dd)  11,305	submission  rter (continued)  Month 3  Negotiated Rate  Dth (ee)  2,939	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
CESS OR (DEFICIENCY) sses  g on/Extraction ssion on  tt Excess Or (Deficiency)	Discounted rate Dth (dd)	Negotiated Rate	Recourse Rate	Total Dth (gg)
sses g on/Extraction ssion on t Excess Or (Deficiency)	11,305			
g on/Extraction ssion on t Excess Or (Deficiency)	11,305	2 939		
on/Extraction ssion on t Excess Or (Deficiency)	11,305	2 939		
ssion on ut Excess Or (Deficiency)	11,305	2 939		
on t Excess Or (Deficiency)	11,305	2 939		
t Excess Or (Deficiency)		2,000	29,234	43,478
ITION OF EXCESS GAS:	11,305	2,939	29,234	43,478
to others				
d to meet imbalances				
ed to system gas				
rned to shippers			<u> </u>	
st)				
k	11,305	2,939	29,234	43,478
sposition Of Excess Gas	11.305	2.939	29.234	43,478
gas	The state of the s	Principal Control of the Control of	Agree of the country of the country	
ed gas				
st)				
7				
100000000000000000000000000000000000000				
		Workson Etc. 11		
es Acquired To Most Deficiency				
stj.k.	position Of Excess Gas RUIRED TO MEET DEFICIENCY:	11,305  Dosition Of Excess Gas  PUIRED TO MEET DEFICIENCY:  Bas  digas  )	11,305 2,939  11,305 2,939  position Of Excess Gas 11,305 2,939  pulled TO MEET DEFICIENCY: as digas	11,305 2,939 29,234  11,305 2,939 29,234  Dosition Of Excess Gas 11,305 2,939 29,234  RUIRED TO MEET DEFICIENCY:  18 19 19 19 19 19 19 19 19 19 19 19 19 19

	e of Responder n River Gas Trar		panv			This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/i	Period of Report of <u>2015/Q3</u>
			-	nner Sunnlied	Gae for th	(2) A Resune Current Quarte	bmission	/ /	End	01 <u>2015/Q3</u>
				pper Supplied	Gas ioi ti	le Current Quarte		u)		
		Amount Colle	cted (Dollars)			Volume (in Dth		l	Month 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3	1	Month 3	Month 3	Account(s)	Account(s)
No.	Discounted Rate	1	Recourse rate	Total	Waived	i	Negotiated	1	Debited (pp)	Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)	Dth (mm)	Dth (nn)	Dth (oo)		
									Şeş k	
31							-			
32 33										
34	28,376	7,377	73,377	109,130						
35	20,070	1,011	70,077	100,100						
36										
37	28,376	7,377	73,377	109,130						
38						277.29.271.				
39		# #								e (, e
40										
41	,		, , ,							
42										
43										
44	28,376	7,377	73,377	109,130						
45										
46										
47										
48									***************************************	
49										
50	00.070	7.077	70.077	100 100				<u></u>	\$ 1.50 T	
51	28,376	7,377	73,377	109,130	NÁME WIER					
52						스러 (10명) 10명 (10명) 1				
53										
54 55								-		
56										
57								1		
58										
59										
60							1			
61										
62										
63										
64										
65										

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2015/Q3
• .	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 33 Column: c	The second secon			
<u>Description</u>	As o	of September 30, 2015	As o	of December 31, 2014
Other Special Deposits - Cash and Cash Equivalents- Funds Held for Retainage Other Special Deposits - Restricted Cash - Customer Deposits	\$	155,603 582,791	\$	156,438 592,874
Other Special Deposits - Escrows Total	\$	854,711 1,593,105	\$	854,673 1,603,985

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2015/Q3
	FOOTNOTE DATA		

	Schedule Page: 117	Line No.: 5	Column: g
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The \$255,073 pertains to natural gas commodity swaps.

Schedule Page: 117 Line No.: 10 Column: g
The \$554,936 pertains to natural gas commodity swaps.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2015/Q3
1 -	FOOTNOTE DATA		

Schedule Page: 118 Line No.: 1 Column: d

The 2014 Retained Earnings amounts have been combined with Other Paid-In Capital to conform to the current year presentation.

Name of Respondent		This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/	Period of Report
Kern River Gas Transmission Company		(2) _ A Resubmission	11''		2015/Q3
photography and the state of th	4	FOOTNOTE DATA		2	
	or Angel			37	
Schedule Page: 120 Line No.:	5 Column: b				
<u>Des</u> Amortization of Regulatory Assets	<u>cription</u> and Liabilities	\$	<b>2015</b> 32,158,420	\$	<b><u>2014</u></b> 25,596,288
Amortization of Debt Discount and		·	1,368,292	•	1,631,547
Total	·	\$	33,526,712	\$	27,227,835
Schedule Page: 120 Line No.:	16 Column: b		and an area of the second seco		0.000
<u>Des</u>	cription_		<u>2015</u>		<u>2014</u>
VEBA contributions Prepaids and other assets Price risk management activities		\$	(343,787) 679,256 -	\$	(343,787) 831,721 (56,470)
Total		\$	335,469	\$	431,464
Schedule Page: 120 Line No.:	27 Column: b		· And the second second		
Net Increase (Decrease) in Payable Salvage Proceeds, net of removal of Total		Expenses \$	2015 (794,719) 199,928 (594,791)	\$ 	2014 (812,828) 2,558,890 1,746,062

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2015/Q3
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 1 Column: a

# **Regulatory Authorization**

Line	Description	Regulatory Citation	Amortization Period
No.			
1	Levelized depreciation:		
	Original system certificate	CP89-2048	(1)
	2002 Expansion certificate	CP01-31, CP01-106	(1)
	Apex Expansion certificate	CP10-14	(1)
	High Desert Expansion certificate	CP01-405	(1)
	Big Horn Expansion certificate	CP03-159	(1)
3	Income taxes related to equity AFUDC	RP04-274	(1)
5	Federal tax rate change	RP92-226	Over 276 months through 12/2016
7	Muddy Creek compressor station restage	CP01-106	Over 180 months through 02/2017
9	Fillmore compressor station restage	CP01-106	Over 180 months through 02/2017
11	Deferred regulatory commission expense	RP04-274	Over 60 months
13	Deferred FERC annual charge	18 CFR SEC 154.402	Over 12 months ending September
15	State tax rate change - apportionment	18 CFR SEC 154.305	
17	Daggett electrical surcharge	CP01-31	

<sup>(1)</sup> Based on levelized depreciation rates in effect

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2015/Q3
v. //	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 5 Column: a

## **Regulatory Authorization**

Line No.	Description	Regulatory Citation	Amortization Period
1	Office lease accrual Employee benefits	RP04-274 A107-1-000, RP99-274	Over 180 months through 12/2018
<ul><li>5 Levelized depreciation:</li><li>2003 Expansion certificate</li><li>2010 Expansion certificate</li></ul>		CP01-422 CP08-429	(1) (1)

(1) Based on levelized depreciation rates in effect

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
Kern River Gas Transmission Company	(1) <u>X</u> An Original (2) _ A Resubmission	(Mo, Da, Yr) / /	2015/Q3			
FOOTNOTE DATA						

Schedule Page: 520	Line No.: 5	Column: c		
Line 5 page 520			657,525,839	
Line 10 page 520			(28,560)	
Line 5 page 520a			23,158,580	
Line 6, column C on pa	age 309		680,655,859	

The Respondent bills on net scheduled receipt quantities; therefore, it is necessary to include shipper imbalances with gross scheduled quantities to match the billable quantity booked to Account 489.2.

#### Schedule Page: 520 Line No.: 9 Column: c

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

#### Schedule Page: 520.1 Line No.: 9 Column: c

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

#### Schedule Page: 520 Line No.: 10 Column: c

Gas received as imbalances represents transportation service agreement imbalances which are the difference between scheduled deliveries and net scheduled receipts.

### Schedule Page: 520 Line No.: 15 Column: c

Line pack activity

#### Schedule Page: 520 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

## Schedule Page: 520.1 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

### Schedule Page: 520 Line No.: 25 Column: c

Gas delivered as imbalances represents transportation service agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

#### Schedule Page: 520 Line No.: 29 Column: c

Line pack activity

## Schedule Page: 520.1 Line No.: 29 Column: c

Line pack activity

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(2) _ A Resubmission	11'	2015/Q3
	FOOTNOTE DATA	v ° L	

Schedule Page: 521 Line No.: 4 Column: n

The Respondent accounts for gas used in compressors by debiting account 854 and crediting account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and loss rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

#### Schedule Page: 521 Line No.: 4 Column: o

The Respondent accounts for gas used in compressors by debiting account 854 and crediting account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and loss rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

## Schedule Page: 521 Line No.: 11 Column: e

Monthly quantities of gas used for compressor station fuel are determined for each type of transportation service agreement by multiplying the total gas used each day by the ratio of the shipper supplied gas by type of agreement divided by the total shipper supplied gas each day.

#### Schedule Page: 521 Line No.: 18 Column: e

Line pack activity is not shipper supplied gas and therefore is excluded from page 521.

#### Schedule Page: 521 Line No.: 26 Column: e

Monthly quantities of lost and unaccounted for gas are determined for each type of transportation service agreement by multiplying the total lost and unaccounted for gas each day by the ratio of the total scheduled receipts by type of agreement divided by the total scheduled receipts each day.