

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2015/Q4

INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Shareholder of
Nevada Power Company:

We have audited the accompanying financial statements of Nevada Power Company (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2015, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Nevada Power Company as of December 31, 2015, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 15th, 2016

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy	02 Year/Period of Report End of <u>2015/Q4</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i> <div style="text-align: center;">/ /</div>		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Michael Behrens	06 Title of Contact Person Mgr, External Financial Rptg	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4975	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> <div style="text-align: center;">/ /</div>

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ E. Kevin Bethel	03 Signature <div style="text-align: center;">/s/ E. Kevin Bethel</div>	04 Date Signed <i>(Mo, Da, Yr)</i> 04/15/2016
02 Title Sr VP and Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	General Information	101			
2	Control Over Respondent	102			
3	Corporations Controlled by Respondent	103			
4	Officers	104			
5	Directors	105			
6	Information on Formula Rates	106(a)(b)	None		
7	Important Changes During the Year	108-109			
8	Comparative Balance Sheet	110-113			
9	Statement of Income for the Year	114-117			
10	Statement of Retained Earnings for the Year	118-119			
11	Statement of Cash Flows	120-121			
12	Notes to Financial Statements	122-123			
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)			
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
15	Nuclear Fuel Materials	202-203	NA		
16	Electric Plant in Service	204-207			
17	Electric Plant Leased to Others	213	None		
18	Electric Plant Held for Future Use	214			
19	Construction Work in Progress-Electric	216			
20	Accumulated Provision for Depreciation of Electric Utility Plant	219			
21	Investment of Subsidiary Companies	224-225			
22	Materials and Supplies	227			
23	Allowances	228(ab)-229(ab)			
24	Extraordinary Property Losses	230	None		
25	Unrecovered Plant and Regulatory Study Costs	230	None		
26	Transmission Service and Generation Interconnection Study Costs	231			
27	Other Regulatory Assets	232			
28	Miscellaneous Deferred Debits	233			
29	Accumulated Deferred Income Taxes	234			
30	Capital Stock	250-251			
31	Other Paid-in Capital	253			
32	Capital Stock Expense	254			
33	Long-Term Debt	256-257			
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261			
35	Taxes Accrued, Prepaid and Charged During the Year	262-263			
36	Accumulated Deferred Investment Tax Credits	266-267			

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

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LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Transmission Line Statistics Pages	422-423			
68	Transmission Lines Added During the Year	424-425			
69	Substations	426-427			
70	Transactions with Associated (Affiliated) Companies	429			
71	Footnote Data	450			
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 2 Line No.: 6 Column:

Nevada Power Company Rate Schedule No. 114 is a cost-based rate that does not require an annual filing with the FERC.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

E. Kevin Bethel, Senior Vice President and Chief Financial Officer
 6100 Neil Road
 Reno, NV 89511

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Nevada
 Incorporated February 9, 1929

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Nevada Power Company is a United States regulated electric utility company serving 0.9 million retail customers, including residential, commercial and industrial customers primarily in southern Nevada. Generating, transmitting, distributing and selling electricity are the principal business operations of the Company.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
 (2) ☒ No

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.			
<p>NV Energy, Inc. owns 100% of Nevada Power Company's common stock.</p> <p>NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock.</p> <p>Berkshire Hathaway Energy Company owns 100% of the membership interests of NVE Holdings, LLC.</p> <p>Berkshire Hathaway Inc. owns 89.9%, Walter Scott, Jr. (along with family members and related entities) owns 9.1% and Gregory E. Abel owns 1.0% of Berkshire Hathaway Energy Company's common stock.</p>			

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Commonsite, Inc.	Joint Venture Generating	100	
2		Plant Site		
3				
4	Nevada Electric Investment Company	Evaluation of Electric	100	
5		Projects		
6				
7				
8				
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Current Executive Officers:		
2	President and Chief Executive Officer	Paul J. Caudill	410,000
3	Senior VP and Chief Financial Officer	E. Kevin Bethel	287,593
4	Senior VP, General Counsel and Corporate Secretary	Douglas A. Cannon	201,571
5	Senior VP, Customer Satisfaction	Patrick S. Egan	240,288
6	Senior VP, Government and Community Strategy	Tony F. Sanchez III	362,385
7	Treasurer	Michael E. Cole	155,000
8			
9	Incumbent Changes		
10	Treasurer and Executive, Financial Strategies	Mohammed N. Mughal	230,000
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

All salaries consist of annual base salary only.

Schedule Page: 104 Line No.: 7 Column: b

Mr. Cole was named Treasurer effective August 31, 2015.

Schedule Page: 104 Line No.: 10 Column: b

Mr. Mughal resigned effective June 12, 2015.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Board of Directors as of December 31, 2015	
2	Paul J. Caudill - President and Chief Executive Officer	6226 W. Sahara Ave., Las Vegas, NV 89146
3	E. Kevin Bethel - Sr. VP, Chief Financial Officer	6226 W. Sahara Ave., Las Vegas, NV 89146
4	Douglas A. Cannon - Sr. VP, General Counsel, Corporate Sec.	6226 W. Sahara Ave., Las Vegas, NV 89146
5	Patrick S. Egan - Sr. VP, Customer Satisfaction	6226 W. Sahara Ave., Las Vegas, NV 89146
6	Kevin C. Geraghty	6226 W. Sahara Ave., Las Vegas, NV 89146
7	Francis P. Gonzales	6226 W. Sahara Ave., Las Vegas, NV 89146
8	John C. Owens	11 Ohm Pl, Reno, NV 89502
9	Tony F. Sanchez III-Sr. VP, Government & Community Strategy	6226 W. Sahara Ave., Las Vegas, NV 89146
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>
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Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
--	--

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2015/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. In 2015 Nevada Power Company entered into one new franchise agreement with the city of Henderson in the state of Nevada for a term of 15 years, expiring on December 12, 2029. The franchise fee equals five percent of Nevada Power Company's gross revenues from the customers located in the municipality.
2. None.
3. Following Public Utilities Commission of Nevada acceptance of the company's Emissions Reductions and Capacity Replacement Plan on December 20, 2014, Nevada Power Company acquired Las Vegas Generating Station and Sun Peak Generating Station. Las Vegas Cogeneration is a 272-megawatt, natural gas-fueled electric generating facility and Sun Peak is a 222-megawatt, natural gas-fueled electric generating facility. Both facilities are located in the Las Vegas Valley. On May 15, 2015 Nevada Power Company submitted its proposed journal entries to the commission and they were approved by the commission for Las Vegas Generating Station on November 19, 2015 and for Sun Peak Generating Station on November 20, 2015.
4. None.
5. None.
6. Refer to pages 122-123, Note 6 and Note 7 of Notes to Financial Statements in this FERC Form No. 1 for information regarding financial obligations affecting Nevada Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 14 of Notes to Financial Statements in this FERC Form No. 1 for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. NA.
12. NA.
13. On June 12, 2015 Mohammed N. Mughal, Nevada Power Company's Treasurer and Executive, Financial Strategies, resigned.

Effective August 31, 2015, Nevada Power Company announced that Michael E. Cole has been named Treasurer.

Effective August 31, 2015, Nevada Power Company announced that Mark Warden has been named Assistant Corporate Secretary.
14. NA.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	9,746,718,032	9,376,745,981	
3	Construction Work in Progress (107)	200-201	153,205,465	120,248,793	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,899,923,497	9,496,994,774	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,179,487,308	2,788,886,147	
6	Net Utility Plant (Enter Total of line 4 less 5)		6,720,436,189	6,708,108,627	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0	
10	Spent Nuclear Fuel (120.4)		0	0	
11	Nuclear Fuel Under Capital Leases (120.6)		0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,720,436,189	6,708,108,627	
15	Utility Plant Adjustments (116)		0	0	
16	Gas Stored Underground - Noncurrent (117)		0	0	
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		3,094,640	4,958,280	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		659,216	1,327,424	
20	Investments in Associated Companies (123)		0	0	
21	Investment in Subsidiary Companies (123.1)	224-225	0	-1,536,711	
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
23	Noncurrent Portion of Allowances	228-229	0	0	
24	Other Investments (124)		24,058,996	34,791,697	
25	Sinking Funds (125)		0	0	
26	Depreciation Fund (126)		0	0	
27	Amortization Fund - Federal (127)		0	0	
28	Other Special Funds (128)		0	0	
29	Special Funds (Non Major Only) (129)		0	0	
30	Long-Term Portion of Derivative Assets (175)		0	0	
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		26,494,420	36,885,842	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)		0	0	
35	Cash (131)		3,060,479	3,080,831	
36	Special Deposits (132-134)		136,645	145,689	
37	Working Fund (135)		500	500	
38	Temporary Cash Investments (136)		533,062,333	217,144,196	
39	Notes Receivable (141)		0	0	
40	Customer Accounts Receivable (142)		127,843,153	121,971,461	
41	Other Accounts Receivable (143)		14,006,679	14,916,756	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		12,469,150	13,920,367	
43	Notes Receivable from Associated Companies (145)		0	0	
44	Accounts Receivable from Assoc. Companies (146)		15,291,457	6,921,490	
45	Fuel Stock (151)	227	22,031,137	30,031,915	
46	Fuel Stock Expenses Undistributed (152)	227	0	0	
47	Residuals (Elec) and Extracted Products (153)	227	0	0	
48	Plant Materials and Operating Supplies (154)	227	57,275,074	54,525,349	
49	Merchandise (155)	227	0	0	
50	Other Materials and Supplies (156)	227	0	0	
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
52	Allowances (158.1 and 158.2)	228-229	0	0	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)			
53	(Less) Noncurrent Portion of Allowances		0	0			
54	Stores Expense Undistributed (163)	227	258,635	-199,614			
55	Gas Stored Underground - Current (164.1)		0	0			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0			
57	Prepayments (165)		52,840,233	33,709,383			
58	Advances for Gas (166-167)		0	0			
59	Interest and Dividends Receivable (171)		0	0			
60	Rents Receivable (172)		0	0			
61	Accrued Utility Revenues (173)		120,811,512	113,287,988			
62	Miscellaneous Current and Accrued Assets (174)		0	0			
63	Derivative Instrument Assets (175)		0	0			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0			
65	Derivative Instrument Assets - Hedges (176)		0	0			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0			
67	Total Current and Accrued Assets (Lines 34 through 66)		934,148,687	581,615,577			
68	DEFERRED DEBITS						
69	Unamortized Debt Expenses (181)		30,870,442	34,151,981			
70	Extraordinary Property Losses (182.1)	230a	0	0			
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0			
72	Other Regulatory Assets (182.3)	232	866,483,147	935,288,251			
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,685,081	2,749,006			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0			
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0			
76	Clearing Accounts (184)		18,404	76,776			
77	Temporary Facilities (185)		0	0			
78	Miscellaneous Deferred Debits (186)	233	178,505,704	169,352,410			
79	Def. Losses from Disposition of Utility Plt. (187)		0	0			
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0			
81	Unamortized Loss on Reaquired Debt (189)		30,240,367	32,754,675			
82	Accumulated Deferred Income Taxes (190)	234	301,787,013	454,635,002			
83	Unrecovered Purchased Gas Costs (191)		0	0			
84	Total Deferred Debits (lines 69 through 83)		1,411,590,158	1,629,008,101			
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,092,669,454	8,955,618,147			

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2015/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118-119	869,711,550	594,880,408
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-3,009,402	-3,128,225
16	Total Proprietary Capital (lines 2 through 15)		3,162,743,684	2,887,793,719
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	92,500,000	92,500,000
19	(Less) Reaquired Bonds (222)	256-257	16,825,000	16,825,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,749,540,000	2,999,495,000
22	Unamortized Premium on Long-Term Debt (225)		980,243	1,299,754
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		8,592,361	9,485,433
24	Total Long-Term Debt (lines 18 through 23)		2,817,602,882	3,066,984,321
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		481,881,911	495,380,305
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		2,473,781	2,511,098
29	Accumulated Provision for Pensions and Benefits (228.3)		63,351,776	38,953,839
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	7,526,005
32	Long-Term Portion of Derivative Instrument Liabilities		13,381,739	20,584,162
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		85,676,843	85,851,664
35	Total Other Noncurrent Liabilities (lines 26 through 34)		646,766,050	650,807,073
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		167,098,396	168,321,878
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		36,227,271	33,309,585
41	Customer Deposits (235)		58,093,417	55,404,059
42	Taxes Accrued (236)	262-263	7,779,406	7,694,882
43	Interest Accrued (237)		53,729,419	60,440,511
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,482,206,562	2,430,070,704		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,457,696,347	1,520,560,711		
5	Maintenance Expenses (402)	320-323	50,969,210	51,800,941		
6	Depreciation Expense (403)	336-337	246,534,893	253,262,341		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	15,338,875	12,971,109		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	16,187,197	4,520,308		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		48,240,224	16,910,388		
13	(Less) Regulatory Credits (407.4)		12,847,082	37,284,509		
14	Taxes Other Than Income Taxes (408.1)	262-263	42,827,406	41,152,003		
15	Income Taxes - Federal (409.1)	262-263	-5,966,829	1,532,991		
16	- Other (409.1)	262-263	200	124,195		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	428,471,426	540,386,785		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	266,765,726	410,633,179		
19	Investment Tax Credit Adj. - Net (411.4)	266	-817,463	-878,116		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		3,488	18,174		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,019,865,190	1,994,407,794		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		462,341,372	435,662,910		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,482,206,562	2,430,070,704					2
						3
1,457,696,347	1,520,560,711					4
50,969,210	51,800,941					5
246,534,893	253,262,341					6
						7
15,338,875	12,971,109					8
16,187,197	4,520,308					9
						10
						11
48,240,224	16,910,388					12
12,847,082	37,284,509					13
42,827,406	41,152,003					14
-5,966,829	1,532,991					15
200	124,195					16
428,471,426	540,386,785					17
266,765,726	410,633,179					18
-817,463	-878,116					19
						20
						21
3,488	18,174					22
						23
						24
2,019,865,190	1,994,407,794					25
462,341,372	435,662,910					26

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		462,341,372	435,662,910		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		216,046	536,514		
34	(Less) Expenses of Nonutility Operations (417.1)		60,186	107,911		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	2,149,933	1,421,482		
37	Interest and Dividend Income (419)		9,473,016	8,259,941		
38	Allowance for Other Funds Used During Construction (419.1)		4,147,443	1,129,494		
39	Miscellaneous Nonoperating Income (421)		111,578	3,596,557		
40	Gain on Disposition of Property (421.1)		9,887,382	5,592,809		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		25,925,212	20,428,886		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		90,101			
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		289,649	238,027		
46	Life Insurance (426.2)		1,262,107			
47	Penalties (426.3)		301,229	455,259		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,434,622	1,206,961		
49	Other Deductions (426.5)		3,182,972	21,357,993		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		6,560,680	23,258,240		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	92,716	82,760		
53	Income Taxes-Federal (409.2)	262-263	5,966,829	-1,532,991		
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	23,771	23,771		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)		9,552	-133,925		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,092,868	-1,560,385		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		13,271,664	-1,268,969		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		177,870,849	191,892,736		
63	Amort. of Debt Disc. and Expense (428)		4,235,151	4,777,568		
64	Amortization of Loss on Reaquired Debt (428.1)		2,524,708	2,529,762		
65	(Less) Amort. of Premium on Debt-Credit (429)		319,511	319,443		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		8,021	6,347		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		6,034,655	9,343,519		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,955,937	676,677		
70	Net Interest Charges (Total of lines 62 thru 69)		187,381,894	207,541,118		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		288,231,142	226,852,823		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		288,231,142	226,852,823		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		593,118,693	596,265,870
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Equity Earnings Subsidiary Company		2,149,933	1,421,482
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		2,149,933	1,421,482
16	Balance Transferred from Income (Account 433 less Account 418.1)		286,081,209	225,431,341
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend- Common Stock		-13,400,000	(230,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-13,400,000	(230,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		867,949,835	593,118,693
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	288,231,142	226,852,823
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	278,060,965	270,753,758
5	Unamortized Loss on Reacquired Debt	2,524,708	2,419,157
6	Regulatory Disallowance		17,197,844
7	Deferred Energy Costs	211,967,800	29,861,458
8	Deferred Income Taxes (Net)	138,463,188	121,220,926
9	Investment Tax Credit Adjustment (Net)	12,459,295	-1,012,041
10	Net (Increase) Decrease in Receivables	-22,306,323	-23,846,121
11	Net (Increase) Decrease in Inventory	5,152,866	-11,402,325
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-23,400,179	-24,646,764
14	Net (Increase) Decrease in Other Regulatory Assets	-7,021,714	-16,626,748
15	Net Increase (Decrease) in Other Regulatory Liabilities	4,551,529	2,352,901
16	(Less) Allowance for Other Funds Used During Construction	4,147,443	1,129,494
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes and Interest	-6,626,568	-1,677,441
19	Net (Increase) Decrease in Prepayments	-19,130,850	4,688,756
20			
21	Other, Net	30,110,590	111,791,950
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	888,889,006	706,798,639
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-351,103,633	-412,994,671
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	1,195,432	-580,379
30	(Less) Allowance for Other Funds Used During Construction	-4,147,443	-1,129,494
31	Other (provide details in footnote):		
32	Customer Advances for Construction	16,297,096	12,347,395
33	Contributions in Aid of Construction	17,956,169	26,352,997
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-311,507,493	-373,745,164
35			
36	Acquisition of Other Noncurrent Assets (d)		-1
37	Proceeds from Disposal of Noncurrent Assets (d)	10,470,161	
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-1,536,711	178,974
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Proceeds from Sale of Asset	5,097,998	
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-297,476,045	-373,566,191
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-262,056,340	-8,631,832
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred financing and debt issuance costs	-67,880	-677,118
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-13,400,000	-230,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-275,524,220	-239,308,950
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	315,888,741	93,923,498
87			
88	Cash and Cash Equivalents at Beginning of Period	220,371,216	126,447,718
89			
90	Cash and Cash Equivalents at End of period	536,259,957	220,371,216

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$	10,831,321
Regulatory Asset for Pension Plan		(12,383,041)
Other Liabilities		7,144,947
Pension and Benefit Liability		24,398,540
Accumulated Other Comprehensive Income		118,823
Total: Other Net	\$	30,110,590

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$	47,223,207
Regulatory Asset for Pension Plan		(2,396,464)
Other Liabilities		36,489,686
Pension and Benefit Liability		29,743,387
Accumulated Other Comprehensive Income		732,134
Total: Other Net	\$	111,791,950

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

The notes below have been excerpted from Nevada Power Company's Item 8 of Berkshire Hathaway Energy Company's ("BHE") Annual Report on Form 10-K for the year ended December 31, 2015 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Accounting for the Effects of Certain Types of Regulation

Nevada Power prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Nevada Power defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Nevada Power continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Nevada Power's ability to recover its costs. Nevada Power believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss).

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other assets on the Balance Sheets.

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on Nevada Power's assessment of the collectibility of amounts owed to Nevada Power by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. Nevada Power also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The change in the balance of the allowance for doubtful accounts, which is included in accounts receivable, net on the Balance Sheets, is summarized as follows for the years ended December 31 (in millions):

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	2015	2014
Beginning balance	\$ 14	\$ 8
Charged to operating costs and expenses, net	16	14
Write-offs, net	(17)	(8)
Ending balance	\$ 13	\$ 14

Derivatives

Nevada Power employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statements of Income.

For Nevada Power's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

Inventories

Inventories consist mainly of materials and supplies totaling \$58 million as of December 31, 2015 and 2014, and fuel, which includes coal stock, stored natural gas and fuel oil, totaling \$22 million and \$30 million as of December 31, 2015 and 2014, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the Public Utilities Commission of Nevada ("PUCN").

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Nevada Power capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Nevada Power's various regulatory authorities. Depreciation studies are

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completed by Nevada Power to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a cost of removal regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Nevada Power retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the FERC. After construction is completed, Nevada Power is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Nevada Power's AFUDC rate used during 2015 and 2014 was 8.09%.

Asset Retirement Obligations

Nevada Power recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Nevada Power's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets.

Management's methodology to assess its legal obligation includes an inventory of assets by Nevada Power's system and components and a review of rights-of-way and easements, regulatory orders, leases and federal, state and local environmental laws. Additionally, management has determined evaporative ponds, dry ash landfills, fuel storage tanks, asbestos and oils treated with Poly Chlorinated Biphenyl have met the requirements for an ARO.

Impairment of Long-Lived Assets

Nevada Power evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2015, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

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Income Taxes

Berkshire Hathaway includes Nevada Power in its United States federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that Nevada Power is required to pass on to its customers are charged or credited directly to a regulatory asset or liability. As of December 31, 2015 and 2014, these amounts were recognized as regulatory assets of \$149 million and \$156 million, respectively, and regulatory liabilities of \$10 million and \$3 million, respectively, and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

In determining Nevada Power's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by Nevada Power's various regulatory jurisdictions. Nevada Power's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Nevada Power recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of Nevada Power's federal, state and local income tax examinations is uncertain, Nevada Power believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Nevada Power's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

Revenue Recognition

Revenue is recognized as electricity is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2015 and 2014, unbilled revenue was \$116 million and \$111 million, respectively, and is included in accounts receivable, net on the Balance Sheets. Rates are established by regulators or contractual arrangements. When preliminary rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. Nevada Power records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

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Nevada Power primarily buys energy and natural gas to satisfy its customer load requirements. Due to changes in retail customer load requirements, Nevada Power may not take physical delivery of the energy or natural gas. Nevada Power may sell the excess energy or natural gas to the wholesale market. In such instances, it is Nevada Power's policy to record such sales net in cost of fuel, energy and capacity.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Segment Information

Nevada Power currently has one segment, which includes its regulated electric utility operations.

New Accounting Pronouncements

In November 2015, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2015-17, which amends FASB Accounting Standards Codification ("ASC") Topic 740, "Income Taxes". The amendments in this guidance require that deferred income tax liabilities and assets be classified as noncurrent in the balance sheet. This guidance is effective for interim and annual reporting periods beginning after December 15, 2016, with early adoption permitted, and may be adopted prospectively or retrospectively for each period presented to reflect the new guidance. Nevada Power early adopted this guidance as of December 31, 2015 under a retrospective method, resulting in decreases in current deferred income tax assets and noncurrent deferred income tax liabilities of \$145 million as of December 31, 2014.

In April 2015, the FASB issued ASU No. 2015-03, which amends FASB ASC Subtopic 835-30, "Interest - Imputation of Interest." The amendments in this guidance require that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability instead of as an asset. This guidance is effective for interim and annual reporting periods beginning after December 15, 2015, with early adoption permitted. This guidance must be adopted retrospectively, wherein the balance sheet of each period presented should be adjusted to reflect the new guidance. Nevada Power early adopted this guidance as of December 31, 2015 under a retrospective method, resulting in a decrease in other assets and long-term debt of \$32 million as of December 31, 2014.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

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Subsequent events

Nevada Power's management has evaluated the impact of events occurring after December 31, 2015, up to February 26, 2016, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 15, 2016. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	Depreciable Life	2015	2014
Utility plant:			
Generation	25 - 80 years	\$ 4,212	\$ 4,034
Distribution	20 - 65 years	3,118	3,018
Transmission	45 - 65 years	1,788	1,757
General and intangible plant	5 - 65 years	694	669
Utility plant		9,812	9,478
Accumulated depreciation and amortization		(2,971)	(2,599)
Utility plant, net		6,841	6,879
Other non-regulated, net of accumulated depreciation and amortization	5 - 65 years	2	4
Plant, net		6,843	6,883
Construction work-in-progress		153	120
Property, plant and equipment, net		\$ 6,996	\$ 7,003

Almost all of Nevada Power's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Nevada Power's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2015 and 2014 was 3.0% and 3.3%, respectively. Nevada Power is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate case filings.

Construction work-in-progress is related to the construction of regulated assets.

Impairment of Regulated Assets Not In Rates

Nevada Power recorded an impairment charge of \$29 million in operating and maintenance on the Statement of Income for the year ended December 31, 2014, related to the recovery of certain assets not currently in rates. Included in the 2014 impairment is \$19 million related to the settlement of the 2014 general rate case. Impairment of regulated assets not in rates was not material in 2015.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements, Nevada Power, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Nevada Power accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of

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ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Nevada Power's share of the expenses of these facilities. The amounts shown in the table below represent Nevada Power's share in each jointly owned facility as of December 31, 2015 (dollars in millions):

	Nevada Power's Share	Facility In Service	Accumulated Depreciation	Construction Work-in- Progress
Silverhawk Generating Station	75%	\$ 247	\$ 58	\$ 2
Navajo Generating Station	11	203	141	1
ON Line Transmission Line	24	144	8	1
Other Transmission Facilities	Various	68	28	—
Total		\$ 662	\$ 235	\$ 4

(5) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future rates. Nevada Power's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2015	2014
Deferred income taxes ⁽¹⁾	28 years	\$ 149	\$ 156
Merger costs from 1999 merger	28 years	143	149
Decommissioning costs	7 years	121	113
Employee benefit plans ⁽²⁾	10 years	98	85
Abandoned projects	4 years	91	107
Deferred operating costs	20 years	87	61
Asset retirement obligations	7 years	79	80
Legacy meters	17 years	64	68
Deferred energy costs	2 years	56	129
Other	Various	169	178
Total regulatory assets		\$ 1,057	\$ 1,126
Reflected as:			
Current assets		\$ —	\$ 57
Other assets		1,057	1,069
Total regulatory assets		\$ 1,057	\$ 1,126

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- (1) Amounts represent income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously flowed through to customers and will be included in regulated rates when the temporary differences reverse.
- (2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

Nevada Power had regulatory assets not earning a return on investment of \$572 million and \$788 million as of December 31, 2015 and 2014, respectively, related to deferred income taxes, merger costs from 1999 merger, asset retirement obligations, deferred operating costs, deferred excess energy costs, loss on reacquired debt, unrealized loss on regulated derivative contracts and a portion of abandoned projects. Regulatory assets not earning a return as of December 31, 2014 also included legacy meters.

Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. Nevada Power's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2015	2014
Cost of removal ⁽¹⁾	34 years	\$ 273	\$ 295
Deferred energy costs	2 years	139	—
Energy efficiency program	1 year	34	25
Other	Various	31	46
Total regulatory liabilities		<u>\$ 477</u>	<u>\$ 366</u>
Reflected as:			
Current liabilities		\$ 173	\$ 40
Other long-term liabilities		304	326
Total regulatory liabilities		<u>\$ 477</u>	<u>\$ 366</u>

- (1) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices. Amounts are deducted from rate base or otherwise accrue a carrying cost.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN.

Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and is included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

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Energy Efficiency Implementation Rates and Energy Efficiency Program Rates

The PUCN authorizes an electric utility to recover lost revenue that is attributable to the measurable and verifiable effects associated with the implementation of efficiency and conservation programs approved by the PUCN through energy efficiency implementation rates ("EEIR"). As a result, Nevada Power files annually to adjust energy efficiency program rates ("EEPR") and EEIR for over- or under-collected balances, which are effective in October of the same year.

The PUCN's final order approving the BHE Merger stipulated that Nevada Power will not seek recovery of any lost revenue for calendar year 2013 and, for the calendar year 2014 in an amount that exceeds 50% of the lost revenue that Nevada Power could otherwise request. In February 2014, Nevada Power filed an application with the PUCN to reset the EEIR and EEPR. In June 2014, the PUCN accepted a stipulation to adjust the EEIR, as of July 1, 2014, to collect 50% of the estimated lost revenue that Nevada Power would otherwise be allowed to recover for the 2014 calendar year. The EEIR was effective from July through December 2014 and reset on January 1, 2015 and was in effect through September 2015.

In February 2015, Nevada Power filed an application to reset the EEIR and EEPR. In August 2015, the PUCN accepted a stipulation for Nevada Power to calculate the base EEIR using a revised methodology for calculating lost revenue and for Nevada Power to make a \$5 million reduction to the EEPR revenue requirement to more accurately reflect the actual level of spending and to minimize any over collection from its customers. The reset of the EEIR and EEPR was effective October 1, 2015 and remains in effect through September 30, 2016. To the extent Nevada Power's earned rate of return exceeds the rate of return used to set base general rates, Nevada Power is required to refund to customers EEIR revenue collected. The current EEIR liability for Nevada Power is \$18 million and \$11 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2015 and 2014, respectively.

General Rate Case

In May 2014, Nevada Power filed a general rate case with the PUCN. In July 2014, Nevada Power made its certification filing, which requested incremental annual revenue relief in the amount of \$38 million, or an average price increase of 2%. In October 2014, Nevada Power reached a settlement agreement with certain parties agreeing to a zero increase in the revenue requirement. In October 2014, the PUCN issued an order in the general rate case filing that accepted the settlement. The order provides for increases in the fixed-monthly service charge for customers with a corresponding decrease in the base tariff general rate effective January 1, 2015. As a result of the order, Nevada Power recorded \$15 million in asset impairments related to property, plant and equipment and \$5 million of regulatory asset impairments, which are included in operating and maintenance on the Statements of Income for the year ended December 31, 2014. Additionally, Nevada Power recorded a \$5 million gain in other, net on the Statement of Income for the year ended December 31, 2014 related to the disposition of property. In October 2014, a party filed a petition for reconsideration of the PUCN order. In November 2014, the PUCN granted the petition for reconsideration and reaffirmed the order issued in October 2014.

2013 FERC Transmission Rate Case

In May 2013, the Nevada Utilities, filed an application with the FERC to establish single system transmission and ancillary service rates. The combined filing requested incremental rate relief of \$17 million annually to be effective January 1, 2014. In August 2013, the FERC granted the companies' request for a rate effective date of January 1, 2014 subject to refund, and set the case for hearing or settlement discussions. On January 1, 2014, Nevada Power implemented the filed rates in this case subject to refund as set forth in the FERC's order.

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In September 2014, the Nevada Utilities, filed an unopposed settlement offer with the FERC on behalf of NV Energy and the intervening parties providing rate relief of \$4 million. The settlement offer would resolve all outstanding issues related to this case. In addition, a preliminary order from the administrative law judge granting the motion for interim rate relief was issued, which authorizes Nevada Power to institute the interim rates effective September 1, 2014, and begin billing transmission customers under the settlement rates for service provided on and after that date. In January 2015, the FERC approved the settlement and refunds were issued.

(6) Credit Facility

Nevada Power has a \$400 million secured credit facility expiring in March 2018. The credit facility, which is for general corporate purposes for the issuance of letters of credit, has a variable interest rate based on London Interbank Offered Rate or a base rate, at Nevada Power's option, plus a spread that varies based on Nevada Power's credit ratings for its senior secured long-term debt securities. As of December 31, 2015 and 2014, Nevada Power had no borrowings outstanding under the credit facility. Amounts due under Nevada Power's credit facility are collateralized by Nevada Power's general and refunding mortgage bonds. The credit facility requires Nevada Power's ratio of debt, including current maturities, to total capitalization not exceed 0.68 to 1.0 as of the last day of each quarter.

(7) Long-Term Debt and Financial and Capital Lease Obligations

Nevada Power's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Par Value	2015	2014
General and Refunding Mortgage Securities:			
5.875% Series L, due 2015	\$ —	\$ —	\$ 250
5.950% Series M, due 2016	210	210	209
6.500% Series O, due 2018	324	323	322
6.500% Series S, due 2018	499	498	497
7.125% Series V, due 2019	500	499	499
6.650% Series N, due 2036	367	356	356
6.750% Series R, due 2037	349	345	345
5.375% Series X, due 2040	250	247	247
5.450% Series Y, due 2041	250	235	234
Variable-rate series (2015-0.672% to 1.055%, 2014-0.455% to 0.464%):			
Pollution Control Revenue Bonds Series 2006A, due 2032	38	38	38
Pollution Control Revenue Bonds Series 2006, due 2036	38	37	37
Capital and financial lease obligations - 2.750% to 11.600%, due through 2054	497	497	510
Total long-term debt and financial and capital leases	\$ 3,322	\$ 3,285	\$ 3,544
Reflected as:			
Current portion of long-term debt and financial and capital lease obligations	\$ 225	\$ 264	
Long-term debt and financial and capital lease obligations	3,060	3,280	
Total long-term debt and financial and capital leases	\$ 3,285	\$ 3,544	

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The consummation of the BHE Merger triggered mandatory redemption requirements under financing agreements of Nevada Power. As a result, Nevada Power offered to purchase \$3.0 billion of debt at 101% of par. Debt with a par value totaling \$5 million was tendered in January 2014 and paid with cash on hand. The tender offer expired in January 2014.

In March 2016, Nevada Power repaid the aggregate principal amount outstanding of \$210 million 5.950% Series M General and Refunding Mortgage Securities at 100% of the principal amount plus accrued interest with the use of cash on hand.

Annual Payment on Long-Term Debt and Financial and Capital Leases

The annual repayments of long-term debt and capital and financial leases for the years beginning January 1, 2016 and thereafter, are as follows (in millions):

	Long-term Debt	Capital and Financial Lease Obligations	Total
2016	\$ 210	\$ 73	\$ 283
2017	—	75	75
2018	823	74	897
2019	500	75	575
2020	—	74	74
Thereafter	1,292	908	2,200
Total	2,825	1,279	4,104
Unamortized premium, discount and debt issuance cost	(37)	—	(37)
Executory costs	—	(129)	(129)
Amounts representing interest	—	(653)	(653)
Total	\$ 2,788	\$ 497	\$ 3,285

The issuance of General and Refunding Mortgage Securities by Nevada Power is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2015, approximately \$8.7 billion (based on original cost) of Nevada Power's property was subject to the liens of the mortgages.

Financial and Capital Lease Obligations

- In 1984, Nevada Power entered into a 30-year capital lease for the Pearson Building with five, five-year renewal options beginning in year 2015. In February 2010, Nevada Power amended this capital lease agreement to include the lease of the adjoining parking lot and to exercise three of the five-year renewal options beginning in year 2015. There remain two additional renewal options which could extend the lease an additional ten years. Capital assets of \$27 million and \$28 million were included in property, plant and equipment, net as of December 31, 2015 and 2014, respectively.

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- In 2007, Nevada Power entered into a 20-year lease, with three 10-year renewal options, to occupy land and building for its Beltway Complex operations center in southern Nevada. Nevada Power accounts for the building portion of the lease as a capital lease and the land portion of the lease as an operating lease. Nevada Power transferred operations to the facilities in June 2009. Capital assets of \$7 million and \$8 million were included in property, plant and equipment, net as of December 31, 2015 and 2014, respectively.
- Nevada Power has long-term energy purchase contracts which qualify as capital leases. The leases were entered into between the years 1989 and 1990 and firm operation occurred through 1993. The terms of the leases are for 30 years and expire between the years 2022-2023. Capital assets of \$40 million and \$44 million were included in property, plant and equipment, net as of December 31, 2015 and 2014, respectively.
- Nevada Power has master leasing agreements of which various pieces of equipment qualify as capital leases. The remaining equipment is treated as operating leases. Lease terms average seven years under the master lease agreement. Capital assets of \$1 million were included in property, plant and equipment, net as of December 31, 2015 and 2014.
- ON Line was placed in-service on December 31, 2013. The Nevada Utilities entered into a long-term transmission use agreement, in which the Nevada Utilities have 25% interest and Great Basin Transmission South, LLC has 75% interest. Refer to Note 4 for additional information. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 95% for Nevada Power and 5% for Sierra Pacific. The term is for 41 years with the agreement ending December 31, 2054. Payments began on January 31, 2014. ON Line assets of \$410 million and \$418 million were included in property, plant and equipment, net as of December 31, 2015 and 2014, respectively.

(8) Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity, natural gas and coal market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Notes 2 and 9 for additional information on derivative contracts.

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The following table, which excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Liabilities	Other Long-term Liabilities	Total
<u>As of December 31, 2015</u>			
Commodity liabilities ⁽¹⁾	\$ (8)	\$ (14)	\$ (22)
<u>As of December 31, 2014</u>			
Commodity liabilities ⁽¹⁾	\$ (9)	\$ (21)	\$ (30)

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates and as of December 31, 2015 and 2014, a regulatory asset of \$22 million and \$30 million, respectively, was recorded related to the derivative liability of \$22 million and \$30 million, respectively.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with indexed and fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2015	2014
Electricity sales	Megawatt hours	(2)	(3)
Natural gas purchases	Decatherms	126	115

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establish limits on the amount of unsecured credit to be extended to each counterparty and evaluate the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide rights to demand cash or other security in the event of a credit rating

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downgrade ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2015, credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features was \$3 million, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(9) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
As of December 31, 2015				
Assets - investment funds	\$ 5	\$ —	\$ —	\$ 5
Liabilities - commodity derivatives	\$ —	\$ —	\$ (22)	\$ (22)
As of December 31, 2014				
Assets - investment funds	\$ 20	\$ —	\$ —	\$ 20
Liabilities - commodity derivatives	\$ —	\$ —	\$ (30)	\$ (30)

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Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. Interest rate swaps are valued using a financial model which utilizes observable inputs for similar instruments based primarily on market price curves. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of December 31, 2015, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs. Refer to Note 8 for further discussion regarding Nevada Power's risk management and hedging activities.

Nevada Power's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative liabilities measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	2015	2014
Beginning balance	\$ (30)	\$ (47)
Changes in fair value recognized in regulatory assets	—	9
Purchases	—	—
Settlements	8	8
Ending balance	\$ (22)	\$ (30)

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt as of December 31 (in millions):

	2015		2014	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,788	\$ 3,240	\$ 3,034	\$ 3,712

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(10) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2015	2014
Deferred – Federal	163	131
Investment tax credits	(1)	(1)
Total income tax expense	\$ 162	\$ 130

A reconciliation of the federal statutory income rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2015	2014
Federal statutory income tax rate	35 %	35 %
Effects of ratemaking	1	1
Effective income tax rate	36 %	36 %

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2015	2014
Deferred income tax assets:		
Federal net operating loss and credit carryforwards	\$ 15	\$ 158
Capital and financial leases	174	178
Employee benefits	30	22
Regulatory liabilities	47	37
Other	39	57
Total deferred income tax assets	305	452
Valuation allowance	(5)	(2)
Total deferred income tax assets, net	300	450
Deferred income tax liabilities:		
Property related items	(1,242)	(1,175)
Regulatory assets	(275)	(341)
Capital and financial leases	(169)	(174)
Other	(19)	(29)
Total deferred income tax liabilities	(1,705)	(1,719)
Net deferred income tax liability	\$ (1,405)	\$ (1,269)

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The following table provides Nevada Power's federal net operating loss and tax credit carryforwards and expiration dates as of December 31, 2015 (in millions):

Net operating loss carryforwards	\$	4
Deferred income taxes on federal net operating loss carryforwards	\$	1
Expiration dates		2031 - 2035
Other tax credits	\$	14
Expiration dates		2016 - 2035

The United States federal jurisdiction is the only significant income tax jurisdiction for NV Energy. In July 2012, the United States Internal Revenue Service and the Joint Committee on Taxation concluded their examination of NV Energy with respect to its United States federal income tax returns for December 31, 2005 through December 31, 2008.

(11) Related Party Transactions

Kern River Gas Transmission Company, an indirect subsidiary of BHE, provided natural gas transportation and other services to Nevada Power of \$68 million for the years ended December 31, 2015 and 2014. As of December 31, 2015 and 2014, Nevada Power's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$5 million.

Nevada Power provided electricity and other services to PacifiCorp, an indirect subsidiary of BHE, of \$3 million for the years ended December 31, 2015 and 2014. There were no receivables associated with these services as of December 31, 2015 and 2014. PacifiCorp provided electricity and the sale of renewable energy credits to Nevada Power of \$2 million and \$5 million for the years ended December 31, 2015 and 2014, respectively. Payables associated with these transactions were \$- million and \$4 million as of December 31, 2015 and 2014, respectively.

Nevada Power provided electricity to Sierra Pacific of \$69 million and \$33 million for the years ended December 31, 2015 and 2014, respectively. Receivables associated with these transactions were \$15 million and \$7 million as of December 31, 2015 and 2014, respectively. Nevada Power purchased electricity from Sierra Pacific of \$2 million and \$8 million for the years ended December 31, 2015 and 2014, respectively. Payables associated with these transactions were \$1 million and \$- million as of December 31, 2015 and 2014, respectively.

Nevada Power incurs intercompany administrative and shared facility costs with NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. Nevada Power provided services to NV Energy of \$1 million for the years ending December 31, 2015 and 2014. NV Energy provided services to Nevada Power of \$12 million and \$19 million for the years ending December 31, 2015 and 2014, respectively. Nevada Power provided services to Sierra Pacific of \$22 million and \$20 million for the years ended December 31, 2015 and 2014, respectively. Sierra Pacific provided services to Nevada Power of \$16 million for the years ended December 31, 2015 and 2014. As of December 31, 2015 and 2014, Nevada Power's Balance Sheets included amounts due to NV Energy of \$40 million and \$33 million, respectively. There were no receivables due from NV Energy as of December 31, 2015 and 2014. As of December 31, 2015 and 2014, Nevada Power's Balance Sheets included receivables due from Sierra Pacific of \$6 million and \$5 million, respectively. There were no payables due to Sierra Pacific as of December 31, 2015 and 2014.

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Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Nevada Power and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

(12) Retirement Plan and Postretirement Benefits

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power did not make any contributions to the Qualified Pension Plan, Non-Qualified Pension Plans or Other Postretirement Plans for the years ended December 31, 2015 and 2014. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

	2015	2014
Qualified Pension Plan -		
Other long-term liabilities	\$ (38)	\$ (23)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(9)
Other Postretirement Plans -		
Other long-term liabilities	(5)	1

(13) Asset Retirement Obligations

Nevada Power estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Nevada Power does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$273 million and \$295 million as of December 31, 2015 and 2014, respectively.

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The following table presents Nevada Power's ARO liabilities by asset type as of December 31 (in millions):

	2015	2014
Waste water remediation	\$ 42	\$ 53
Evaporative ponds and dry ash landfills	27	25
Asbestos	3	3
Other	13	5
Total asset retirement obligations	\$ 85	\$ 86

The following table reconciles the beginning and ending balances of Nevada Power's ARO liabilities for the years ended December 31 (in millions):

	2015	2014
Beginning balance	\$ 86	\$ 100
Change in estimated costs	3	(18)
Additions	3	—
Retirements	(11)	—
Accretion	4	4
Ending balance	\$ 85	\$ 86

Reflected as:

Other current liabilities	\$ 13	\$ 14
Other long-term liabilities	72	72
	\$ 85	\$ 86

In 2008, Nevada Power signed an administrative order of consent as owner and operator of Reid Gardner Generating Station Unit Nos. 1, 2 and 3 and as co-owner and operating agent of Unit No. 4. Based on the administrative order of consent, Nevada Power recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between Nevada Power and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station Unit No. 4, Nevada Power and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent. The 2014 change in estimated costs was related to refinement of expected remediation costs at the Reid Gardner Generating Station and impacts of the new coal combustion rule.

Certain of Nevada Power's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Nevada Power is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Management has identified legal obligations to retire generation plant assets specified in land leases for Nevada Power's jointly-owned Navajo Generating Station and the Higgins Generating Station. Provisions

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of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Nevada Power's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

The 2015 change in estimated costs is primarily due to changes in the amount and timing of cash flows related to the implementation of the United States Environmental Protection Agency's ("EPA") final rule regulating the management and disposal of coal combustion byproducts resulting from the operation of coal-fueled generating facilities, including requirements for the operation and closure of surface impoundment and ash landfill facilities. The final rule was published in the Federal Register in April 2015 and was effective in October 2015. In addition to impacting existing AROs, the final rule also resulted in the recognition of additional AROs.

(14) Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

In June 2013, the Nevada State Legislature passed Senate Bill No. 123 ("SB 123"), which included, in significant part:

- Accelerating the plan to retire 800 MWs of coal plants, starting as soon as December 31, 2014;
- Replacement of such coal plants by issuing requests for proposals for the procurement of 300 MWs from renewable facilities;
- Construction or acquisition and ownership of 50 MWs of electric generating capacity from renewable facilities;
- Construction or acquisition and ownership of 550 MWs of additional electric generating capacity; and
- Assuring regulatory procedures that protect reliability and supply and address financial impacts on customer and utility.

In May 2014, Nevada Power filed its Emissions Reduction Capacity Replacement Plan ("ERCR Plan") in compliance with SB 123. The filing proposed, among other items, the retirement of Reid Gardner Generating Station units 1, 2 and 3 in 2014 and unit 4 in 2017; the elimination of Nevada Power's ownership interest in Navajo Generating Station in 2019; and a plan to replace the generating capacity being retired, as required by SB 123. The ERCR Plan includes the issuance of requests for proposals for 300 MW of renewable energy to be issued between 2014 and 2016; the acquisition of a 272-MW natural gas co-generating facility in 2014; the acquisition of a 210-MW natural gas peaking facility in 2014; the construction of a 15-MW solar photovoltaic facility expected to be placed in-service in 2015; and the construction of a 200-MW solar photovoltaic facility expected to be placed in-service in 2016. In the second quarter of 2014, Nevada Power executed various contractual agreements to fulfill the proposed ERCR Plan, which are subject to the PUCN approval. The PUCN issued an order dated October 28, 2014 removing the 200-MW solar photovoltaic facility proposed by Nevada Power from the ERCR Plan but accepting the remaining requests. In November 2014, Nevada Power filed a petition for reconsideration, but in December 2014, the PUCN upheld the original order from October 2014 with respect to material matters. In December 2014, Nevada Power filed its acceptance of the modifications to the ERCR Plan.

In July 2015, Nevada Power filed an amendment to its Emissions Reduction and Capacity Replacement Plan ("ERCR Plan") with the PUCN. In September 2015, the PUCN approved the filed amendment requesting two renewable power purchase agreements with 100-MW solar photovoltaic generating facilities related to the replacement of coal plants. Each of these agreements were entered into

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by issuing requests for proposals for the procurement of energy through the competitive solicitation process that was set forth in Nevada Power's ERCR Plan in compliance with SB 123. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123. As a result, Nevada Power will not proceed with issuance of a third 100-MW request for proposal for renewable energy until such time as the PUCN determines Nevada Power has satisfactorily demonstrated a need for such electric generating capacity.

Reid Gardner Generation Station

In October 2011, Nevada Power received a request for information from the EPA Region 9 under Section 114 of the Clean Air Act requesting current and historical operations and capital project information for Nevada Power's Reid Gardner Generating Station located near Moapa, Nevada. The EPA's Section 114 information request does not allege any incidents of non-compliance at the plant, and there have been no other new enforcement-related proceedings that have been initiated by the EPA relating to the plant. Nevada Power completed its responses to the EPA during the first quarter of 2012 and will continue to monitor developments relating to this Section 114 request. At this time, Nevada Power cannot predict the impact, if any, associated with this information request.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results.

Commitments

Nevada Power has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2015 are as follows (in millions):

	2016	2017	2018	2019	2020	2021 and Thereafter	Total
Contract type:							
Fuel and capacity contract commitments	\$ 612	\$ 478	\$ 330	\$ 328	\$ 330	\$ 4,587	\$ 6,665
Fuel and capacity contract commitments (not commercially operable)	—	20	23	23	30	603	699
Operating leases and easements	11	8	8	7	7	67	108
Maintenance, service and other contracts	46	116	38	37	35	109	381
Total commitments	\$ 669	\$ 622	\$ 399	\$ 395	\$ 402	\$ 5,366	\$ 7,853

Fuel and Capacity Contract Commitments

Purchased Power

Nevada Power has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2017 to 2040. Purchased power includes contracts which meet the definition of a lease. Nevada Power's rent expense for purchase power contracts which met the lease criteria for 2015 and 2014 were \$264 million and \$245 million, respectively, and are recorded as cost of fuel, energy and capacity on the Statements of Income.

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Coal and Natural Gas

Nevada Power has a contract for the transportation of coal that extends through 2017. Additionally, gas transportation contracts expire from 2016 to 2031 and the gas supply contract expires in 2017.

Fuel and Capacity Contract Commitments - Not Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Operating Leases and Easements

Nevada Power has non-cancelable operating leases primarily for office equipment, office space, certain operating facilities, vehicles and land. These leases generally require Nevada Power to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Nevada Power also has non-cancelable easements for land. Rent expense on non-cancelable operating leases totaled \$11 million and \$10 million for the years ended December 31, 2015 and 2014, respectively.

Maintenance, Service and Other Contracts

Nevada Power has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2020 to 2026.

(15) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	<u>2015</u>	<u>2014</u>
Supplemental disclosure of cash flow information -		
Interest paid, net of amounts capitalized	\$ 186	\$ 194
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	\$ 51	\$ 30
Capital and financial lease obligations incurred	\$ (5)	\$ 7

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Cash and cash equivalents consist of the following amounts as of December 31 (in millions):

	2015	2014
Cash (131)	\$ 3	\$ 3
Temporary cash investments (136)	533	217
Total cash and cash equivalents	\$ 536	\$ 220

Date of Report
 (Mo, Da, Yr)
 / /

2015/Q4

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item	Unrealized Gains and Losses on Available-for-Sale Securities	Minimum Pension Liability adjustment (net amount)	Foreign Currency Hedges	Other Adjustments
	(a)	(b)	(c)	(d)	(e)
1	Balance of Account 219 at Beginning of Preceding Year		(3,860,360)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		732,135		
4	Total (lines 2 and 3)		732,135		
5	Balance of Account 219 at End of Preceding Quarter/Year		(3,128,225)		
6	Balance of Account 219 at Beginning of Current Year		(3,128,225)		
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		118,823		
9	Total (lines 7 and 8)		118,823		
10	Balance of Account 219 at End of Current Quarter/Year		(3,009,402)		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	9,158,795,846	9,158,795,846		
4	Property Under Capital Leases	484,699,981	484,699,981		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	9,643,495,827	9,643,495,827		
9	Leased to Others				
10	Held for Future Use	4,905,517	4,905,517		
11	Construction Work in Progress	153,205,465	153,205,465		
12	Acquisition Adjustments	98,316,688	98,316,688		
13	Total Utility Plant (8 thru 12)	9,899,923,497	9,899,923,497		
14	Accum Prov for Depr, Amort, & Depl	3,179,487,308	3,179,487,308		
15	Net Utility Plant (13 less 14)	6,720,436,189	6,720,436,189		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	3,018,654,493	3,018,654,493		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	114,747,169	114,747,169		
22	Total In Service (18 thru 21)	3,133,401,662	3,133,401,662		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,188,977	1,188,977		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,188,977	1,188,977		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	44,896,669	44,896,669		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,179,487,308	3,179,487,308		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	225,669,889	20,223,594
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	225,669,889	20,223,594
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	7,926,628	
9	(311) Structures and Improvements	207,070,755	171,406
10	(312) Boiler Plant Equipment	544,876,447	5,000,936
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	178,418,322	2,090,807
13	(315) Accessory Electric Equipment	70,918,904	133,921
14	(316) Misc. Power Plant Equipment	16,182,596	672,226
15	(317) Asset Retirement Costs for Steam Production	26,102,984	-28,091,461
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,051,496,636	-20,022,165
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	6,172,637	5,231,992
38	(341) Structures and Improvements	208,204,327	19,234,849
39	(342) Fuel Holders, Products, and Accessories	427,894,477	4,575,968
40	(343) Prime Movers	97,990,057	
41	(344) Generators	1,645,030,582	211,025,350
42	(345) Accessory Electric Equipment	290,778,137	99,532,172
43	(346) Misc. Power Plant Equipment	44,213,958	57,689,603
44	(347) Asset Retirement Costs for Other Production	-2,228,156	4,445,015
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	2,718,056,019	401,734,949
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,769,552,655	381,712,784

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
			245,893,483	4
			245,893,483	5
				6
				7
274			7,926,354	8
416,124		21,794	206,847,831	9
1,303,375		11	548,574,019	10
				11
951,193			179,557,936	12
40,285		176,213	71,188,753	13
214,515		12,338	16,652,645	14
-11,586,427			9,597,950	15
-8,660,661		210,356	1,040,345,488	16
				17
				18
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				36
			11,404,629	37
4,152,505			223,286,671	38
			432,470,445	39
		57,039,520	155,029,577	40
17,371,823		-62,569,466	1,776,114,643	41
994,020		5,926,475	395,242,764	42
		-12,338	101,891,223	43
			2,216,859	44
22,518,348		384,191	3,097,656,811	45
13,857,687		594,547	4,138,002,299	46

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	132,286,844	7,866,799		
49	(352) Structures and Improvements	3,333,971	-931,637		
50	(353) Station Equipment	615,581,822	20,228,551		
51	(354) Towers and Fixtures	51,052,762	2,012,075		
52	(355) Poles and Fixtures	290,662,352	1,647,547		
53	(356) Overhead Conductors and Devices	180,407,258	1,481,701		
54	(357) Underground Conduit	13,717,294	530,250		
55	(358) Underground Conductors and Devices	23,925,529	567,844		
56	(359) Roads and Trails	1,737,580			
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,312,705,412	33,403,130		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	85,812,272	-2,708,431		
61	(361) Structures and Improvements	1,599,231	-1,563,813		
62	(362) Station Equipment	554,125,280	8,110,974		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	69,492,236	2,131,726		
65	(365) Overhead Conductors and Devices	110,334,733	-523,715		
66	(366) Underground Conduit	154,486,140	5,330,221		
67	(367) Underground Conductors and Devices	1,236,091,470	51,828,643		
68	(368) Line Transformers	519,997,587	28,841,917		
69	(369) Services	172,961,131	7,088,200		
70	(370) Meters	105,808,872	11,606,867		
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises	3,176,160	45,795		
73	(373) Street Lighting and Signal Systems	1,029,882	12,289		
74	(374) Asset Retirement Costs for Distribution Plant	-328,215	-11,153		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,014,586,779	110,189,520		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	5,873,205	585,958		
87	(390) Structures and Improvements	116,049,912	472,146		
88	(391) Office Furniture and Equipment	53,222,564	12,285,228		
89	(392) Transportation Equipment	8,472,790	2,982,255		
90	(393) Stores Equipment	710,441			
91	(394) Tools, Shop and Garage Equipment	5,466,323	156,179		
92	(395) Laboratory Equipment	1,413,396			
93	(396) Power Operated Equipment	1,556,616	523,588		
94	(397) Communication Equipment	122,303,132	8,369,133		
95	(398) Miscellaneous Equipment	2,982,823			
96	SUBTOTAL (Enter Total of lines 86 thru 95)	318,051,202	25,374,487		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	108,438	-23,599		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	318,159,640	25,350,888		
100	TOTAL (Accounts 101 and 106)	8,640,674,375	570,879,916		
101	(102) Electric Plant Purchased (See Instr. 8)	141,512,021			
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	8,782,186,396	570,879,916		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
		300,281	140,453,924		48
			2,402,334		49
1,930,284		-6,006,043	627,874,046		50
		88,585	53,153,422		51
49,347		-118,450	292,142,102		52
29,698			181,859,261		53
			14,247,544		54
			24,493,373		55
			1,737,580		56
					57
2,009,329		-5,735,627	1,338,363,586		58
					59
1,036,678		25,415	82,092,578		60
			35,418		61
864,641			561,371,613		62
					63
542,976			71,080,986		64
159,450			109,651,568		65
442,405			159,373,956		66
2,886,003			1,285,034,110		67
4,782,650			544,056,854		68
3,731			180,045,600		69
			117,415,739		70
					71
			3,221,955		72
657			1,041,514		73
			-339,368		74
10,719,191		25,415	3,114,082,523		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
3,091,804			3,367,359		86
1,522,568		-214,082	114,785,408		87
13,631,383			51,876,409		88
507,097			10,947,948		89
43,305			667,136		90
305,748			5,316,754		91
13,008			1,400,388		92
438,905			1,641,299		93
1,548,642			129,123,623		94
		214,082	3,196,905		95
21,102,460			322,323,229		96
					97
-45,887			130,726		98
21,056,573			322,453,955		99
47,642,780		-5,115,665	9,158,795,846		100
		-141,512,021			101
					102
					103
47,642,780		-146,627,686	9,158,795,846		104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 49 Column: c

This footnote applies to all credit balances in additions column C on pages 204 and 206. Credit balance is a result of FERC account reclassifications due to final unitizations.

Schedule Page: 204 Line No.: 101 Column: b

LV Generation was purchased from Las Vegas Cogeneration Limited Partnership; Las Vegas Cogeneration II, LLC; Las Vegas Cogeneration Energy Financing, LLC and SWG Nevada Real Estate Holdings, LLC on December 20, 2014 for \$130,199,023. FERC's approval was granted November 19, 2015.

Sunpeak 3,4,5 was purchased from Archlight Energy Partners Fund III, L.P. on December 20, 2014 for \$11,312,998. FERC's approval was granted November 20, 2015.

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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
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44					
45					
46					
47	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Silverhawk	07/06/2015	2020	975,875
3	Silverhawk	07/06/2015	2020	650,584
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	McDonalda Substation	03/31/2002	2018	3,279,058
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
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39				
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41				
42				
43				
44				
45				
46				
47	Total			4,905,517

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	LZ PB2 HP SH NON-RETURN VALVE,	1,010,756
2	NETWORK INFRASTRUCTURE	1,083,362
3	CLV - FORT APACHE RD STORM DRA	1,092,792
4	BACKUP AND RECOVERY IMPROVEMNT	1,132,468
5	FSCM APPLICATION UPGRADE-RP	1,149,181
6	LYNNWOOD 69KV PCB ADDITIONS	1,168,639
7	MULTIFACTOR AUTHENTICATION	1,170,456
8	T&D CAPITAL MAINTENANCE	1,172,297
9	LC PHYSICAL SECURITY	1,186,871
10	PRE-PAY PROGRAM - SOUTH	1,201,799
11	DISASTER RECOVERY IMPROVEMENT	1,213,471
12	CPPI SUPPLY - NVE(S)	1,310,001
13	CPPI DELIVERY - NVE(S)	1,368,551
14	PECOS-ARTESIAN 138KV	1,373,519
15	IMT AT6 BUSHING REPLACEMENT	1,402,268
16	OPERATIONAL TECHNOLOGY SECURIT	1,448,840
17	SH CT-B EXHAUSTSYSTEM REPLACEM	1,566,369
18	LAS VEGAS TO RENO DWDM IMPLEME	1,671,179
19	MT. HOOD CABLE REPLACEMENT	1,749,751
20	PARK HIGHLANDS LAND RIGHTS	1,759,186
21	BANNER DATA REDUCTION	1,867,397
22	FP&A SOLUTION-NVES 2012	1,902,478
23	CK11-22 CO CATALYST, UPGRADE	1,958,063
24	DISTRIBUTION SCADA	1,978,773
25	ELDORADO BANK 3AA REPLACEMENT	1,989,028
26	ESERVICES ENHANCEMENT PROJECT	2,144,348
27	NAVAJO CABLE REPLACEMENT	2,703,221
28	GS RESTORATION RELIABILITY IMP	2,735,933
29	PARK HIGHLANDS 500 2005 LAND RIGHTS	3,851,556
30	AMI OPTIMIZATION - IT PHASE 2	4,125,561
31	SUNSET BANK 1 AND 2 ADDITIONAL	4,524,774
32	MYS SUB	4,859,796
33	SKYE CANYON LAND RIGHTS	6,486,670
34	HARRY ALLEN 525/230KV BANK ADD	20,725,584
35	TOTAL PROJECTS UNDER \$1 MILLION DOLLARS	65,120,527
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	153,205,465

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,662,746,543	2,661,608,719	1,137,824	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	259,698,438	259,698,438		
4	(403.1) Depreciation Expense for Asset Retirement Costs	-13,163,545	-13,163,545		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	51,153		51,153	
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	246,586,046	246,534,893	51,153	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	47,642,780	47,642,780		
13	Cost of Removal	3,896,232	3,896,232		
14	Salvage (Credit)	282,160	282,160		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	51,256,852	51,256,852		
16	Other Debit or Cr. Items (Describe, details in footnote):	161,767,733	161,767,733		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,019,843,470	3,018,654,493	1,188,977	
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	751,729,863	751,729,863		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	840,454,328	840,454,328		
25	Transmission	346,412,931	346,412,931		
26	Distribution	991,627,381	990,438,404	1,188,977	
27	Regional Transmission and Market Operation				
28	General	89,618,967	89,618,967		
29	TOTAL (Enter Total of lines 20 thru 28)	3,019,843,470	3,018,654,493	1,188,977	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

1. Transfers and adjustments of \$173 Million are due to Sun Peak and LV Generation Stations being transferred from account 102 to 101 after FERC approval was received in 2015.
2. Transfers and adjustments of (\$25) Million due to new ARO layers.
3. Various transfers and adjustments of \$13 Million.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Nevada Electric Investment Company	08/01/02		-1,536,711
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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41				
42	Total Cost of Account 123.1 \$	3,581,962	TOTAL	-1,536,711

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-2,149,933				1
				2
				3
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				8
				9
				10
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-2,149,933				42

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	30,031,915	22,031,137		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	47,861,096	48,281,813		
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	5,199,711	6,365,068		
8	Transmission Plant (Estimated)	15,767	184,331		
9	Distribution Plant (Estimated)	1,448,775	2,443,862		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	54,525,349	57,275,074		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	-199,614	258,635		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	84,357,650	79,564,846		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains	697.71			
46	Losses				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
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				699.04	18	1,396.75	18	45
								46

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	None						
2							
3							
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18							
19							
20	TOTAL						

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	None						
22							
23							
24							
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48							
49	TOTAL						

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ORNI 37_CRY500_21MW	2,910	186201	35,000	186201
3	ORNI32_MEAD230-30MWS	2,044	186201	55,000	186201
4	ORNI 43--Mead 230 24MWs	1,207	186201	55,000	186201
5	ORNI 37_CRY500_21MW	(99)	186201		
6	ORNI32_MEAD230-30MWS	640	186201	30,000	186201
7	ORNI 43--Mead 230 24MWs	822	186201	30,000	186201
8	Steamboat Hills-14MW to Mead230	3,531	186201	30,000	186201
9	ORNI32-30MW to Mead 230	3,531	186201	30,000	186201
10	Baltazor-24MW to Mead 230	3,401	186201	30,000	186201
11	Ormat-N. Valley 24 MW to Mead230	3,531	186201	30,000	186201
12	Ormat-Brady 16MW to Mead 230	3,531	186201	30,000	186201
13	Steamboat 2&3-24 MW to Mead230	3,730	186201	30,000	186201
14	ORNI 43-24MW to Mead 230	3,244	186201	30,000	186201
15	MSCG-EDE230 25 MW	3,217	186201	96,250	186201
16	MSCG-Mead 230 25MW	2,957	186201	30,000	186201
17	Liberty Utilities NITS St	4,863	186201	10,000	186201
18					
19					
20					
21	Generation Studies				
22	Company 114 Contract Executed	17,929	186201	10,000	186201
23	Company 115 Contract Executed	9,093	186201		
24	Company 116 Contract Executed	9,092	186201		
25	Company 119 Contract Executed	20,877	186201		
26	Company 120 Contract Executed	19,781	186201		
27	Company 122 Withdrawn	322	186201		
28	Company 123 Withdrawn	611	186201		
29	Company 128 Contract Executed/Susd	1,739	186201		
30	Company 129 Facilities Study	108,883	186201	100,000	186201
31	Company 133 Facilities Study	99,051	186201	100,000	186201
32	Company 135 Facilities Study	2,544	186201	75,000	186201
33	Company 138 Facilities Study	23,537	186201	175,000	186201
34	Company 139 Facilities Study	19,092	186201	175,000	186201
35	Company 140 Facilities Study	16,107	186201	75,000	186201
36	Company 141 Facilities Study	33,096	186201		
37	Company 142 Facilities Study	34,579	186201		
38	Company 143 System Impact Study	17,258	186201	200,000	186201
39	Company 144 System Impact Study	32,577	186201	150,000	186201
40	Company 145 System Impact Study	1,043	186201		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 146 System Impact Study	4,847	186201	10,000	186201
23					
24					
25					
26					
27					
28					
29					
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Refer to footnote for Dkt. Nos. and Amort. pd.						
2	Divestiture Costs	349,170		930	116,390	232,780	
3	Various Studies	3,752,555		407	1,250,852	2,501,703	
4	On Line Transmission Agreement Costs	1,066,633		923	355,544	711,089	
5	Obsolete Inventory	2,951,793		548	983,931	1,967,862	
6	Incremental Rate Case Expenses	2,220,844	329,367	928	476,142	2,074,069	
7	Reid Gardner Projects	5,738,828		407	956,472	4,782,356	
8	Voltage and Volt-Ampere Optimization		2,541,710			2,541,710	
9	Non Standard Metering Trial Program Opt Out		839,088			839,088	
10	Renewable Transmission Upgrades		1,173,376			1,173,376	
11	Regulatory Deferred Income Taxes	155,682,486	65,556	282, 283	6,816,380	148,931,662	
12	Peabody Coal Settlement	12,357,535	1,675,552	253	57,228	13,975,859	
13	Franchise Fee	78,508		408	26,169	52,339	
14	Lenzie Plant Depreciation	67,236,830		407	2,448,740	64,788,090	
15	Transmission Projects Permitting & Land Rights	3,180,173	221,624	407	1,197,450	2,204,347	
16	Deferred Risk Management	30,108,576	333,026,013	244	341,540,950	21,593,639	
17	NV Energize	67,566,489		407	3,758,056	63,808,433	
18	Merger Goodwill	144,786,124		930	4,949,953	139,836,171	
19	Merger Severance-Relocation	1,147,761		920, 926	382,587	765,174	
20	Merger Transition-Transaction	3,140,298		930	1,046,766	2,093,532	
21	Ely Energy Center	20,614,984		407	5,386,076	15,228,908	
22	Energy Efficiency Programs	40,883,079	95,999,996	254, 908	109,627,689	27,255,386	
23	Renewable Energy Programs	415,820	36,330,171	254, 557	21,918,637	14,827,354	
24	Energy Efficiency Implementation	1,038,201	22,616,835	254	23,655,036		
25				440-445			
26	Cancelled Major Projects	83,565,188		407	10,072,413	73,492,775	
27	Plant Decommissioning Costs	93,982,716	73,802,599	407	60,981,698	106,803,617	
28	ON Line Expense Deferral	39,128,949	5,746,465	407	1,803,026	43,072,388	
29	Union Pacific Damages	6,105,000		232	1,794,193	4,310,807	
30	Deferred Energy	129,134,217	3,009,849	254, 557	75,804,622	56,339,444	
31	Deferred Plant Operating Costs	136,805	35,643,716			35,780,521	
32	Mohave Station NBV-Decommissioning	12,610,714	369,404	407	3,502,242	9,477,876	
33	Sunrise Units NBV-Decommissioning	4,869,181		407	807,585	4,061,596	
34	Clark Mountain NBV-Decommissioning	1,438,794		407	479,598	959,196	
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL :	935,288,251	613,391,321		682,196,425	866,483,147	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Divestiture Costs	11-06006	01/2012 - 12/2017
3	Various Studies	11-06006	01/2012 - 12/2017
4	ON Line Transmission Agreement Costs	11-06006	01/2012 - 12/2017
5	Obsolete Inventory	11-06006/14-05004	01/2012 - 12/2017
6	Incremental Rate Case Expenses	11-06006/14-05004	01/2015 - 12/2017
7	Reid Gardner Projects	14-05004	01/2015 - 12/2020
8	Voltage and Volt-Ampere Control	12-10013	*
9	Non Standard Metering Trial Program Opt Out	12-05003	*
10	Renewable Transmission Upgrades	14-05004	*
12	Peabody Coal Settlement	08-12002	based on coal purchase timing
13	Franchise Fee	11-06006	01/2012 - 12/2017
13	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
15	Transmission Projects Permitting & Land Rights	11-06006	01/2012 - 12/2017
17	NV Energize	14-05004	01/2015 - 12/2032
18	Merger Goodwill	03-10001	04/2004 - 03/2044
19	Merger Severance-Relocation	11-06006	01/2012 - 12/2017
20	Merger Transition-Transaction	11-06006	01/2012 - 12/2017
21	Ely Energy Center	11-06006/14-05004	01/2012 - 12/2020
22	Energy Efficiency Programs	11-06006/15-02039	01/2012 - 12/2017
23	Renewable Energy Programs	15-02039	10/2015 - 09/2016
24	Energy Efficiency Implementation	15-02039	10/2015 - 09/2016
26	Cancelled Major Projects	14-05004	01/2015 - 12/2020
27	Plant Decommissioning Costs	14-05003/14-06022	*
28	ON Line Expense Deferral	14-05004	01/2015 - 12/2053
29	Union Pacific Damages	*	*
30	Deferred Energy	07-01023/15-02039	06/2007 - 05/2017
31	Deferred Plant Operating Costs	14-05003/14-06022	*
32	Mohave Station NBV-Decommissioning Costs	11-06006/14-05004	01/2012 - 12/2020
33	Sunrise Units NBV-Decommissioning	11-06006/14-05004	01/2012 - 12/2020
34	Clark Mountain NBV-Decommissioning	11-06006	01/2012 - 12/2017

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Obsolete Inventory	48,461		182/566	48,461	
2				588		
3	Advanced Service Delivery Prog	412,145		182	412,145	
4						
5	Pension related deferrals	87,172,962	17,902,862	219/228	5,451,821	99,624,003
6				926		
7						
8	Asset Retirement Obligations	79,878,090	28,059,892	403	29,311,858	78,626,124
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47	Misc. Work in Progress	1,840,752				255,577
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	169,352,410				178,505,704

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	General Accounting Reserve	18,505,458	698,590
3	FAS109	3,162,499	9,755,545
4	Customer Advances	15,818,496	21,522,480
5	Grossups on CIAC, etc	16,788,676	20,191,316
6	Net Operating Loss	162,200,825	17,154,032
7	Other	239,700,909	237,312,584
8	TOTAL Electric (Enter Total of lines 2 thru 7)	456,176,863	306,634,547
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Valuation Allowance	-1,541,861	-4,847,534
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	454,635,002	301,787,013

Notes

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

	Balance at Beginning of Year	Balance at End of Year
Detail of Electric - Other (Line 7)		
Bad Debt Reserve	\$ 4,872,128	\$ 4,603,933
Benefits	22,243,261	29,711,997
Capital Lease Liabilities	178,400,482	173,778,991
Deferred Land Gains/Amortization	9,729,177	6,425,813
Injuries and Damages Reserve	359,806	346,745
Mark to Market	10,538,002	7,557,774
Regulatory Liabilities	9,561,922	10,681,730
TRED Trust Reserve	3,996,120	4,205,599
Other	11	2
Total Electric - Other (Line 7)	\$ 239,700,909	\$ 237,312,584

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	General Accounting Reserve	18,505,458	698,590
3	FAS109	3,162,499	9,755,545
4	Customer Advances	15,818,496	21,522,480
5	Grossups on CIAC, etc	16,788,676	20,191,316
6	Net Operating Loss	162,200,825	17,154,032
7	Other	239,700,909	237,312,584
8	TOTAL Electric (Enter Total of lines 2 thru 7)	456,176,863	306,634,547
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Valuation Allowance	-1,541,861	-4,847,534
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	454,635,002	301,787,013

Notes

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

	Balance at Beginning of Year	Balance at End of Year
Detail of Electric - Other (Line 7)		
Bad Debt Reserve	\$ 4,872,128	\$ 4,603,933
Benefits	22,243,261	29,711,997
Capital Lease Liabilities	178,400,482	173,778,991
Deferred Land Gains/Amortization	9,729,177	6,425,813
Injuries and Damages Reserve	359,806	346,745
Mark to Market	10,538,002	7,557,774
Regulatory Liabilities	9,561,922	10,681,730
TRED Trust Reserve	3,996,120	4,205,599
Other	11	2
Total Electric - Other (Line 7)	<u>\$ 239,700,909</u>	<u>\$ 237,312,584</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	1,000	1.00	
4				
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
1,000	1,000					3
						4
						5
						6
						7
						8
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 3 Column: b

The Company's Restated Articles of Incorporation as of July 23, 1999 authorized one thousand shares of common stock with no par value (stated value \$1).

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account #211	
2		
3	Miscellaneous Paid in Capital	
4	- Investments of additional capital by parent	1,537,639,552
5		
6		
7		
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40	TOTAL	1,537,639,552

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1	Common Stock	2,930,253		
2				
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22	TOTAL	2,930,253		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221		
2			
3	Pollution Control Refunding Revenue Bonds Series 2006 Variable	39,500,000	1,557,750
4	Pollution Control Refunding Revenue Bonds Series 2006A	40,000,000	1,481,995
5	Pollution Control Refunding Revenue Bonds Series 2006B	13,000,000	385,955
6	Pollution Control Bonds approved by the PUCN Dkt. 05-10025 2/06		
7	Subtotal - Account 221	92,500,000	3,425,700
8			
9	Account 222		
10	Reacq Series 2006B PCRRB	-13,000,000	-385,955
11	Reacq Series 2006 PCRRB	-1,800,000	-71,656
12	Reacq Series 2006A PCRRB	-2,025,000	-75,582
13			
14	Subtotal - Account 222	-16,825,000	-533,193
15			
16	ACCOUNT 224		
17			
18	5.875% GENERAL/REFUNDING MTGE NOTES DUE 2015	250,000,000	5,464,556
19	5.95% GENERAL/REFUNDING MTGE NOTES DUE 2016 -PUCN Dkt 05-10025 2/06	210,000,000	3,834,129
20			543,900 D
21	6.65% GENERAL/REFUNDING MTGE NOTES DUE 2036 -PUCN Dkt. 05-10025 2/06	370,000,000	7,020,356
22			9,208,600 D
23	6.5% GENERAL/REFUNDING MTGE NOTES DUE 2018-PUCN Dkt. 05-10025 2/06	325,000,000	5,456,622
24			3,339,750 D
25	6.75% GENERAL/REFUNDING MTGE NOTES DUE 2037-PUCN Dkt. 05-10025 2/06	350,000,000	4,822,700
26			640,660 D
27	6.5% GENERAL/REFUNDING MTGE NOTES DUE 2018- PUCN Dkt. 07-03004 06/07	500,000,000	4,000,339
28			1,635,000 D
29			-719,173 P
30	7.125% GENERAL/REFUNDING MTGE NOTES DUE 2019- PUCN Dkt. 08-10029	500,000,000	3,988,001
31			415,000 D
32			-2,488,923 P
33	TOTAL	3,080,675,000	71,241,054

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
08/17/06	01/01/36	08/17/06	01/01/36	39,500,000	297,156	3
08/17/06	09/01/32	08/17/06	09/01/32	40,000,000	287,305	4
08/17/06	03/01/39	08/17/06	03/01/39	13,000,000		5
						6
				92,500,000	584,461	7
						8
						9
				-13,000,000		10
				-1,800,000		11
				-2,025,000		12
						13
				-16,825,000		14
						15
						16
						17
11/16/04	01/15/15	11/16/04	01/15/15		611,882	18
01/18/06	03/15/16	01/18/06	03/15/16	210,000,000	12,495,000	19
						20
04/03/06	04/01/36	04/03/06	04/01/36	367,250,000	24,422,125	21
						22
05/12/06	03/15/18	05/12/06	03/15/18	324,585,000	21,098,025	23
						24
06/28/07	07/01/37	06/28/07	07/01/37	349,050,000	23,560,875	25
						26
07/30/08	08/01/18	07/30/08	08/01/18	498,910,000	32,429,150	27
						28
						29
03/02/09	03/15/19	03/02/09	03/15/19	499,745,000	35,606,831	30
						31
						32
				2,825,215,000	177,870,849	33

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	5.375% GENERAL/REFUNDING MTGE NOTES DUE 2040- PUCN Dkt. 08-10029	250,000,000	2,727,957
2			777,500 D
3	5.45% GENERAL/REFUNDING MTGE NOTES DUE 2041	250,000,000	17,253,731
4			427,842 D
5			
6			
7			
8			
9			
10	Subtotal - account 224	3,005,000,000	68,348,547
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21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	3,080,675,000	71,241,054

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
09/14/10	09/15/40	09/14/10	09/15/40	250,000,000	13,437,500	1
						2
05/12/11	05/15/41	05/12/11	05/15/41	250,000,000	13,625,000	3
						4
						5
						6
						7
						8
						9
				2,749,540,000	177,286,388	10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				2,825,215,000	177,870,849	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 10 Column: b

NPC purchased 100% of the \$13M Pollution Control Refunding Revenue Bonds Series 2006B in July 2008 and is the sole holder of the Bonds until such time as NPC determines to reoffer the Pollution Control Bonds to investors. The Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 11 Column: b

NPC purchased 4.6% of the \$39.5M Pollution Control Refunding Revenue Bonds Series 2006 in October 2009. The repurchased Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 12 Column: b

NPC purchased 5.1% of the \$40M Pollution Control Refunding Revenue Bonds in October 2009. The repurchased Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	288,231,142
2		
3		
4	Taxable Income Not Reported on Books	
5	Customer Advances	16,297,098
6	Grossups on CIAC, Cust Adv, Trenching	18,891,077
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Deferred Fuel	211,967,800
11	Income Tax Expense	160,921,760
12	Other Expenses Recorded on Books Not Deducted	57,347,390
13		
14	Income Recorded on Books Not Included in Return	
15	Amortization of Advances and CIAC	-9,169,249
16	Equity Earnings in Subsidiary	-2,149,933
17	Land Gains/Amortization	-9,438,183
18		
19	Deductions on Return Not Charged Against Book Income	
20	Bad Debt Reserve	-1,451,217
21	Depreciation & Property Related	-168,803,186
22	Regulatory Asset - Pension Plan	-12,383,041
23	Other Deductions on Return Not in Books	-88,793,983
24		
25		
26		
27	Federal Tax Net Income	461,467,475
28	Show Computation of Tax:	
29		
30	Federal Tax at 35%	161,513,616
31		
32	Transfer Payable to Net Operating Loss	-148,246,410
33	Solar ITC Credit	-13,267,206
34	Total Federal Tax Expense Recorded	
35		
36	Operating (Account 409100)	-5,966,829
37	Nonoperating (Account 409200)	5,966,829
38	Total Federal Tax Expense Recorded in F/S	
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 12 Column: b

Other Expenses Recorded on Books Not Deducted

Ad Valorem Taxes	\$ 10,015,359
Benefits	22,743,037
Bond Redemptions	2,503,227
Capital Leases	208,662
Goodwill	4,949,952
Mark to Market	4,093,668
Nondeductible Perm Expenses	1,509,515
Regulatory Liabilities	10,725,458
TRED Trust Charges	598,512
Total Other Expenses Recorded on Books Not Deducted	<u>\$ 57,347,390</u>

Schedule Page: 261 Line No.: 23 Column: b

Other Deductions on Return Not in Books

Deferred Conservation Programs	\$ (5,915,619)
General Accounting Reserve	(50,876,766)
Injuries & Damages	(37,317)
Provision for Rate Refund	(7,526,005)
Regulatory Assets	(24,438,276)
Total Other Deductions on Return Not in Books	<u>\$ (88,793,983)</u>

Schedule Page: 261 Line No.: 27 Column: b

Berkshire Hathaway Inc. includes Nevada Power Company in its United States Federal tax return. Nevada Power Company's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file as a consolidated United States Federal tax return for the period 1/1/2015 - 12/31/2015:

NV Energy, Inc. Sub-Group

Commonsite, Inc.	NVE Holdings, LLC
GPSF-B	NVE Insurance Co, Inc.
Lands of Sierra, Inc.	Pinon Pine Corporation
Nevada Electric Investment Company	Pinon Pine Investment Company
Nevada Power Company dba NV Energy	Sierra Gas Holding Company
NV Energy, Inc. fka Sierra Pacific Resources	Sierra Pacific Power Company dba NV Energy

BHE Sub-Group:

ABA Holding, LLC	CE Red Island Energy LLC	HomeServices of Illinois Holdings, LLC
ABA Management, L.L.C.	CE Salton Sea Inc	HomeServices of Iowa, Inc
Alaska Gas Transmission Company, LLC	CE Texas Energy, LLC	HomeServices of Kentucky, Inc
Allie Beth Allman Real Estate, Ltd	CE Texas Fuel LLC	HomeServices of MOKAN, LLC
Arizona HomeServices, LLC	CE Texas Pipeline LLC	HomeServices of Nebraska, Inc
Berkshire Hathaway Energy Company	CE Texas Power LLC	HomeServices of Oregon, LLC
BG Energy Holding Company LLC	CE Texas Resources LLC	HomeServices of Texas, LLC
BHE AC Holding, LLC	CE Turbo LLC	HomeServices of the Carolinas, Inc
BHE America Transco, LLC	Champion Realty, Inc	HomeServices of Washington, LLC
BHE California Utility Holdco, LLC	Chancellor Title Services, Inc	HomeServices of Wisconsin, LLC
BHE Canada LLC	Cimmred Leasing Company	HomeServices Referral Network, LLC
BHE Geothermal, LLC	Columbia Title of Florida, Inc	HomeServices Relocation, LLC
BHE Hydro, LLC	Commonsite, Inc.	HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE
BHE Midcontinent Transmission Holdings LLC	Conejo Energy Company	HS Franchise Holding, LLC
BHE Renewables, LLC	Connecticut Referral Group, L.L.C.	HSGA Real Estate Group, L.L.C.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

BHE Solar, LLC	Cordova Energy Company, LLC	HSR Equity Funding, Inc
BHE Southwest Transmission Holdings LLC	Cordova Funding Corporation	HSW Affiliates Holding, LLC
BHE Texas Transco, LLC	CTHM, L.L.C.	Huff Commercial Group, LLC
BHE U.K. Electric, Inc	CTRE, L.L.C.	Huff-Drees Realty, Inc
BHE U.K. Inc	Dakota Dunes Development Company	IES Holding II LLC
BHE U.K. Power, Inc	DCCO, Inc	IES Holding LLC
BHE U.S. Transmission, LLC	Desert Valley Company	IMO Company, Inc
BHE Wind, LLC	DG-SB Project Holdings, LLC	Imperial Magma LLC
BHH Affiliates, LLC	Edina Financial Services, Inc	InsuranceSouth, LLC
BHH KC Real Estate, LLC	Edina Realty Referral Network, Inc	Intelligent Energy Solutions LLC
Big Spring Pipeline Company	Edina Realty Relocation, Inc	Intero Franchise Services, Inc.
Bishop Hill Energy II, LLC	Edina Realty Title, Inc	Intero Real Estate Holdings, Inc.
Bishop Hill II Holdings, LLC	Edina Realty, Inc	Intero Real Estate Services, Inc.
BRER Affiliates, LLC	Elmore Company	Intero Referral Services, Inc.
BRER Real Estate Services, LLC	Energy West Mining Company	Interwest Mining Company
BRER Realty Holding Company, LLC	eRealty, LLC	Iowa Realty Company, Inc
BRER Referral Services, LLC	Esslinger-Wooten-Maxwell, Inc	Iowa Realty Insurance Agency, Inc
CalEnergy Company, Inc	E-W-M Referral Services, Inc.	Iowa Title Company
CalEnergy Generation Operating Company	F&R/T LLC	J.S. White Associates, Inc
CalEnergy Holdings, Inc	Falcon Power Operating Company	JBRC, Inc
CalEnergy International Services, Inc	FFR, Inc	Jim Huff Realty, Inc.
CalEnergy International, Inc	First Realty Group, Inc.	JRHBW Realty, Inc d/b/a/ RealtySouth
CalEnergy Minerals Development, LLC	First Realty, Ltd	Jumbo Road Holdings, LLC
CalEnergy Minerals LLC	First Reserve Insurance, Inc	Kansas City Title, Inc
CalEnergy Operating Corporation	First Weber Illinois, LLC	Kentucky Residential Referral, LLC
CalEnergy Pacific Holdings Corp	First Weber, Inc.	Kern River Funding Corporation
California Energy Development Corporation	For Rent, Inc	KR Acquisition 1, LLC
California Energy Management Company	FRTC, LLC	KR Acquisition 2, LLC
California Energy Yuma Corporation	FSRI Holdings, Inc	KR Holding, LLC
Capitol Title Company	Geronimo Community Solar Gardens, LLC	Lands of Sierra, Inc.
CBSHome Commerical, LLC	Glenrock Coal Company	Larabee School of Real Estate & Insurance, Inc
CBSHome Real Estate Company	GPSF-B	M & M Ranch Acquisition Company LLC
CBSHome Real Estate of Iowa, Inc	Grande Prairie Wind, LLC	M & M Ranch Holding Company LLC
CBSHome Relocation Services, Inc	Guarantee Appraisal Corporation	Magma Land Company I
CE Administrative Services, Inc	Guarantee Real Estate	Magma Power Company
CE Black Rock Holdings LLC	HMSV Financial Services, Inc	Marshall Wind Energy, LLC
CE Butte Energy Holdings LLC	HN Real Estate Group N.C., Inc	MEC Construction Services Company
CE Butte Energy LLC	HN Real Estate Group, LLC	MEHC Insurance Services Ltd.
CE Electric (NY), Inc	HN Referral Corporation	MEHC Investment, Inc
CE Gen Oil Company	HomeServices Financial Holdings, Inc	MEHC Merger Sub Inc
CE Gen Pipeline Corporation	HomeServices Insurance, Inc	MHC Investment Company
CE Gen Power Corporation	HomeServices Lending, LLC	MHC, Inc
CE Generation LLC	HomeServices Northeast, LLC	Mid-America Referral Network, Inc.
CE Geothermal, Inc.	HomeServices of Alabama, Inc.	MidAmerican Central California Transco LLC
CE International Investments, Inc	HomeServices of America, Inc	MidAmerican Energy Company
CE Leathers Company	HomeServices of California, Inc	MidAmerican Energy Machining Services LLC
CE Obsidian Energy LLC	HomeServices of Connecticut, LLC	MidAmerican Funding, LLC
CE Obsidian Holding LLC	HomeServices of Florida, Inc	MidAmerican Nuclear Energy Company LLC
CE Red Island Energy Holdings LLC	HomeServices of Georgia, LLC	MidAmerican Wind Tax Equity Holdings, LLC
Midland Escrow Services, Inc	Pinyon Pines II Holding Company, LLC	San Diego PCRE, Inc
Midwest Capital Group, Inc	Pinyon Pines Wind I, LLC	San Felipe Energy Company
Midwest Power Transmission Arkansas LLC (f/k/a Midwest Power Transmission I	Pinyon Pines Wind II, LLC	Saranac Energy Company, Inc
Midwest Power Transmission Iowa LLC	PNW Referral, LLC	SECI Holdings, Inc
Midwest Realty Ventures, LLC	PPW Holdings LLC	Semonin Realtors, Inc
MTL Canyon Holdings LLC	PPW Staffers, LLC	Shorebreak Holdings II, LLC
MWR Capital, Inc	Preferred Carolinas Realty, Inc	Sierra Gas Holding Company
Nebraska Land Title & Abstract Company	Preferred Carolinas Title Agency, LLC	Sierra Pacific Power Company dba NV Energy
Nebraska Referral, Inc.	Priority Title Corporation	Solar Star 3, LLC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Nevada Electric Investment Company	Professional Referral Organization, Inc	Solar Star California XIX, LLC
Nevada Power Company dba NV Energy	PW Fox Holding LLC	Solar Star California XX, LLC
Niguel Energy Company	PW Fox, LLC	Solar Star Funding, LLC
NMA, LLC	Quad Cities Energy Company	Solar Star Projects Holdings, LLC
NNGC Acquisition LLC	Real Estate Knowledge Services, L.L.C.	Southwest Relocation, LLC
Norcon Holdings, Inc	Real Estate Links, LLC	SSC XIX, LLC
Northern Aurora Inc	Real Estate Referral Network, Inc	SSC XX, LLC
Northern Consolidated Power, Inc	Real Living Real Estate, LLC	The Escrow Firm
Northern Natural Gas Company	Reece & Nichols Alliance, Inc	The Referral Company
NRS Referral Services, LLC	Reece & Nichols Realtors, Inc	TIAC LLC
NV Energy, Inc. fka Sierra Pacific Resources	Reece Commercial, Inc.	TitleSouth, LLC
NVE Holdings, LLC	Referral Associates of Georgia, LLC	TLTC LLC
NVE Insurance Co, Inc.	Referral Company of North Carolina, Inc	Topaz Solar Farms, LLC
NW Referral Services, LLC	Referral Network of IL LLC	TPZ Holding, LLC
Pacific Minerals, Inc	Relocation Advantage Partners, LLC	TRMC LLC
PacifiCorp	RHL Referral Company, LLC	Two Rivers, Inc
PCRE, L.L.C.	Roberts Brothers, Inc	TX Jumbo Road Wind, LLC
PFR Staffers, LLC	Roy H. Long Realty Company, Inc	VPC Geothermal LLC
Pickford Escrow Company, Inc	Rubloff Insurance Agency LLC	Vulcan Power Company
Pickford Holdings, LLC	S.W. Hydro, Inc.	Vulcan/BN Geothermal Power Company
Pickford Real Estate, Inc	Salton Sea Funding Corporation	Wailuku Holding Company LLC
Pickford Services Company, Inc	Salton Sea Minerals Corporation	Wailuku Investment LLC
Pilot Butte, LLC	Salton Sea Power Company	Wailuku River Hydroelectric Power Co, Inc.
Pinon Pine Corporation	Salton Sea Power Generation Company	Walnut Ridge Wind, LLC
Pinon Pine Investment Company	Salton Sea Power LLC	Wm Broughton, LLC
Pinyon Pines I Holding Company, LLC	Salton Sea Royalty Company	

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

All Other Affiliates:

Acme Brick Company	TOHVT Development, Inc.	Cavalier Homes, Inc.
Acme Brick DFW, Inc.	TXVT Development, Inc.	Fontana Wood Products, Inc.
Acme Brick Sales Company	Van Enterprises, Inc.	CMH Homes, Inc.
Acme Ochs Brick and Stone, Inc.	VNDR Development, Inc.	CMH of KY, Inc.
Innovative Building Products, Inc	VT Insurance Acquisition Sub Inc.	CMH Parks, Inc.
Alpha Cargo Motor Express, Inc	The Ben Bridge Corporation	Chatwell, Inc.
Acme Brick Tile & Stone, Inc. (fka Brick Acquisition Company)	Ben Bridge Jeweler, Inc.	Freedom Warehouse Corp.
Acme Building Brands, Inc	Berkshire Hathaway Credit Corporation	Vanderbilt ABS Corp.
Acme Investment Company	BH Columbia Inc.	Vanderbilt Mortgage and Finance, Inc.
Acme Management Company	Berkshire Hathaway Finance Corporation	Vanderbilt SPC, Inc.
Acme Services Company, L.P.	Berkshire Hathaway Inc.	Vanderbilt Property&Casualty Insurance Co., Ltd.
Denver Brick Company	BH Credit LLC	Homefirst Agency, Inc.
Justin Industries, Inc.	Railsplitter Holdings Corporation	21st Communities, Inc.
AEG Processing Center No. 35, Inc.	Benjamin Moore & Co.	21st Mortgage Corporation
AEG Processing Center No. 58, Inc.	Complementary Coatings Corporation	Henley Holdings, LLC
Applied Processing Center No. 60, Inc.	Eco Color Company	21 SPC, Inc.
American Employers Group, Inc.	The Indecor Group, Inc.	Clayton Homes, Inc.
Applied Group Insurance Holdings, Inc.	Burlington Northern Santa Fe, LLC	CMH Capital, Inc.
Applied Investigations Inc.	FreightWise, Inc.	CMH Services, Inc.
Applied Logistics, Inc.	Transportation Technology Services, Inc.	Clayton Education Corp.
Applied Premium Finance, Inc.	Burlington Northern Santa Fe Insurance Company, Ltd.	Cort Business Services Corporation
Applied Risk Services of New York, Inc.	BNSF Logistics International, Inc.	Central States of Omaha Companies, Inc.
Applied Risk Services, Inc.	Royal Cargo Line, Inc.	Central States Indemnity Co. of Omaha
AU Holding Company, Inc.	Albacor Shipping (USA) Inc.	CSI Life Insurance Company
Applied Underwriters, Inc.	BNSF Railway Company	Roxell USA, Inc.
AU Captive Risk Assurance Co.	Bayport Systems, Inc.	CTB Credit Corp
BH, LLC	Burlington Northern Santa Fe Manitoba, Inc.	CTB Inc.
Berkshire Indemnity Group Inc.	Los Angeles Junction Railway Company	CTB International Corp

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Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Combined Claims Services, Inc.	Star Lake Railroad Company	Ironwood Plastics Inc
Coverage Dynamics Group, Inc.	The BN and SF Railway de Mexico, S.A. de C.V.	CTB IW INC
Commercial General Indemnity, Inc.	The Zia Company	CTB Midwest Inc
California Insurance Company	Santa Fe Pacific Pipeline Holdings, Inc.	CTB MN Investments
Continental Indemnity Company	Burlington Northern Santa Fe British Columbia, Ltd.	Meyn LLC
Applied Underwriters Captive Risk Assurance Company, Inc.	Pine Canyon Land Company	International Dairy Queen, Inc.
Illinois Insurance Company	Santa Fe Pacific Insurance Company	American Dairy Queen Corporation
North American Casualty Co.	Santa Fe Pacific Railroad Company	DQF, Inc.
Promesa Health, Inc.	Western Fruit Express Company	DQGC, Inc.
Pennsylvania Insurance Company	Burlington Northern Railroad Holdings, Inc.	Unified Supply Chain, Inc.
Strategic Staff Management, Inc.	BNSF Railway International Services, Inc.	DQ Funding Corporation
Texas Insurance Company	BN Leasing Corporation	Dairy Queen Of Georgia, Inc.
121 Development, Inc.	Midwest Northwest Properties, Inc.	Karmelkorn Shoppes, Inc.
2150 Cobb Development, Inc.	Santa Fe Pacific Pipelines, Inc.	Orange Julius Of America
2701 Camelback Development, Inc.	BNSF Communications, Inc.	Dairy Queen Corporate Stores, Inc.
6991 Development, Inc.	BNSF Spectrum, Inc.	DQ Managed Stores, Inc.
Berkshire Hathaway Automotive Inc.	Borsheim Jewelry Company, Inc	DQ Wholly-Owned Stores, Inc.
BCC Development, Inc.	Brooks Sports, Inc.	DQ Joint Venture Stores, Inc.
BHA Real Estate Holdings, LLC	Total Quality Apparel Resources	PJR Management, Inc.
Borrego Holdings, Inc.	The Buffalo News, Inc.	The Fechheimer Brothers Co.
BWVT Motors, Inc.	Business Wire, Inc.	Nationwide Uniforms
Courtesy Dealership Property, Inc.	Charter Brokerage Holdings Corp.	Fruit of the Loom, Inc.
DAA Development, Inc.	DL Trading Holdings I, Inc.	Union Underwear Co., Inc
Dynamic Development, Inc.	Clayton Commercial Buildings, Inc.	Cumberland Asset Management, Inc.
FFBH Development, Inc.	CMH Hodgenville, Inc.	Fruit of the Loom Direct, Inc.
HFVBH Development, Inc.	CMH Manufacturing, Inc.	Vanity Fair, Inc.
MPP Administrators, Inc.	CMH Set and Finish, Inc.	VFI-Mexico, Inc.
MPP Co., Inc.	CMH Manufacturing West, Inc.	The BVD Licensing Corporation
MVVT Development, Inc.	AL/TEX Homes, Inc.	Russell Athletic Corporation
Old United Casualty Company	BR Agency, Inc.	Martin Mills, Inc.
PFVT Development, Inc.	Giles Industries, Inc.	Camp Manufacturing Company
SFVT Development, Inc.	Southern Energy Homes, Inc.	Leesburg Yarn Mills, Inc.
SN Management, Inc.	CMH Transport, Inc.	Rabun Apparel, Inc.
FTL Regional Sales Co., Inc.	BH Shoe Holdings, Inc.	Marmon Crane Services, Inc.
Union Sales, Inc.	Vision Retailing, Inc.	Marmon Tubing, Fittings & Wire Products, Inc.
Fruit of the Loom Trading Company	American All Risk Insurance Services Inc.	Marmon Engineered Components Company
Fruit of the Loom, Inc. (Sub)	American Commercial Claims Administrators Inc	Marmon Retail Technologies Company
Forest River Financial Services, Inc.	Brookwood Insurance Company	Marmon Wire & Cable, Inc.
Forest River Holdings, Inc.	Berkshire Hathaway Homestate Insurance Company	Lockwood Street Urban Renewal Corporation
Forest River, Inc.	Continental Divide Insurance Company	Ecodyne Corporation
Forest River Manufacturing LLC	Cypress Insurance Company	J.L. Mining Company
Mapletree Transportation, Inc.	Oak River Insurance Company	Fontaine Truck Equipment Company LLC
Priority One Financial Services, Inc.	Redwood Fire and Casualty Insurance Company	Marmon Retail Products, Inc.
Veritas Insurance Group, Inc.	D.I. Properties Inc.	Morgantown-National Supply, Inc.
FlightSafety Capital Corp.	ITTI Group USA Holdings, Inc.	Procrane Holdings, Inc.
FlightSafety Development Corp.	Ingersoll Cutting Tool Company	RCP Investment, Inc.
FlightSafety International Inc.	ITTI Investment Holdings, Inc.	Tucker Safety Products, Inc.
FlightSafety New York, Inc.	Iscar Metals Inc.	Marmon Retail Store Equipment LLC
FlightSafety Properties, Inc.	Taegutec Inc.	Artform International Inc.
FlightSafety Services Corporation	Tool-Flo Manufacturing, Inc.	DCI Marketing Inc.
Garan Central America Corp.	Boot Royalty Company	Cannon Equipment LLC
Garan Incorporated	Chippewa Shoe Company	Marmon Merchandising Holdings, Inc.
Garan Manufacturing Corp.	Footwear Investment Company	Marmon Beverage Technologies, Inc.
Garan Services Corp	H.J. Justin & Sons, Inc.	Cornelius Renew, Inc.
Boat Owners Association of the United States	Justin Belt Company, Inc.	3Wire Group Inc.
Criterion Insurance Agency	Justin Brands, Inc.	Cornelius Inc.
GEICO Corporation	Justin Boot Company	HG-Power Plant. Inc.

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Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Government Employees Financial Corp.	J.S Justin, Inc.	Marmon Energy Services Company
GEICO Insurance Agency	Nocona Boot Company	UTLX Company
GEICO Products, Inc.	Tony Lama Company	Marmon Foodservice Technologies LLC
International Insurance Underwriters, Inc.	Johns Manville Corporation	Campbell Hausfeld Holdings. Inc.
Maryland Ventures, Inc..	Johns Manville, Inc.	Western Builders Supply, Inc.
Boat America Corporation	Seventeenth Street Realty, Inc.	Penn Coal Land, Inc.
Boat/U.S., Inc.	Johns Manville China, Ltd.	TRH Holding Corp.
Plaza Financial Services Co.	Jordan's Furniture, Inc.	CCC Lonestar LLC
Plaza Resources Co.	Albecca, Inc.	Marmon Holdings, Inc.
Top Five Club, Inc.	Active Organics, Inc.	Webb Wheel Products, Inc.
GEICO Marine Insurance Company	Lubrizol Inter-Americas Corporation	Perfection Hy-Test Company
GEICO Advantage Insurance Company	Lubrizol Advanced Materials China, Inc.	Marathon Suspension Systems, Inc.
GEICO Casualty Co.	The Lubrizol Corporation	Fontaine Trailer Company LLC
GEICO Choice Insurance Company	Chemtool Incorporated	Fontaine Modification Company
GEICO General Insurance Co.	Lubrizol Specialty Products, Inc.	Fontaine Fifth Wheel Company
Government Employees Insurance Co.	Lubrizol Advanced Materials Holding Corporation	Fontaine Commercial Trailer, Inc.
GEICO Indemnity Co.	Lubrizol Advanced Materials International, Inc.	Fontaine Engineered Products, Inc.
GEICO Secure Insurance Company	Lipotec Group Corp.	Marmon-Herrington Company
General Re Corporation	Lubrizol Enterprises, Inc.	Triangle Suspension Systems, Inc.
Elm Street Corporation	Lubrizol International Management Corporation	Fontaine Spray Suppression Company
GRD Holdings Corporation	Lubrizol Overseas Trading Corporation	TSE Brakes, Inc.
Gen Re Intermediaries Corporation	LSP Holding, Inc.	Union Tank Car Company
General Re New England Asset Management	MPP Pipeline Corporation	Uni-Form Components Co.
Genesis Management and Insurance Services Corporation	Noveon Hilton Davis, Inc.	Marmon Distribution Services, Inc.
General Star Management Company	Lubrizol Advanced Materials, Inc.	Railserve, Inc.
United States Aviation Underwriters, Incorporated	Lubrizol Oilfield Solutions, Inc.	Worldwide Containers, Inc.
General Re Financial Products Corporation	P Chem, Inc.	Exsif Worldwide, Inc.
General Reinsurance Corporation	Lubrizol Advanced Materials Gibraltar, Inc.	McLane Southern, Inc.
Faraday Capital Limited	Particle Sciences, Inc.	McLane Western, Inc.
Genesis Insurance Company	Syrgis Holdings, Inc.	McLane Beverage Distribution, Inc.
General Star Indemnity Company	Vesta Funding, Inc.	McLane Beverage Holding, Inc.
General Star National Insurance Company	Vesta Intermediate Funding, Inc.	McLane Minnesota, Inc.
General Re Life Corporation	ExtruMed, Inc.	McLane Ohio, Inc.
IdeaLife Insurance Company	SSP-SiMatrix Inc.	McLane Express, Inc.
Helzberg's Diamond Shops, Inc.	Lubricant Investments, Inc.	JDS Properties, Inc.
HDS Redevelopment Corporation	Warwick Chemicals USA, Inc.	Intrepid JSB, Inc.
H. H. Brown Shoe Company, Inc.	Marmon Water, Inc.	International Traders, Inc.
First American Carriers, Inc.	Floors, Inc.	QS Partners LLC
Meadowbrook Meat Company, Inc.	NFM of Kansas, Inc.	Brainy Toys, Inc.
McLane New Jersey, Inc.	LMG Ventures, LLC	OTC Brands, Inc.
Kahn Ventures, Inc.	Nebraska Furniture Mart, Inc.	OTC Direct, Inc.
Empire Distributors, Inc.	NFM SERVICES, LLC	Mindware Corporation
Empire Distributors of North Carolina, Inc.	Homemakers Plaza, Inc.	MW Wholesale, Inc.
Baroness Small Estates, Inc.	TXFM, Inc.	Oriental Trading Company, Inc.
Horizon Wine & Spirits - Nashville, Inc.	WMC Corp.	OTC Worldwide Holdings, Inc.
Horizon Wine & Spirits - Chattanooga, Inc.	First Berkshire Hathaway Life Insurance Company	Smilemakers, Inc.
Delta Wholesale Liquors, Inc.	Berkshire Hathaway Life Insurance Company of Nebraska	Smilemakers Canada Inc.
Salado Sales, Inc.	BHG Life Insurance Company	BH Media Group, Inc.
McLane Foodservice, Inc.	Ringwalt & Liesche Co.	BH Media Group Holdings, Inc.
McCarty-Hull Cigar Company, Inc.	Brilliant National Services, Inc.	Omaha World-Herald Company
Professional Datasolutions, Inc.	Soco West, Inc.	World Investments, Inc.
Claims Services, Inc.	Whittaker, Clark & Daniels, Inc.	WPLG, Inc.
M & C Products, Inc.	L.A. Terminals, Inc.	TPC European Holdings, LTD.
Transco, Inc.	BHG Structured Settlements, Inc.	TPC North America, Ltd.
McLane Company, Inc.	Resolute Management Inc.	The Pampered Chef, Ltd.
McLane Eastern, Inc.	International American Group Inc.	Precision Steel Warehouse - Charlotte
McLane Midwest, Inc.	Northern States Agency, Inc.	Precision Steel Warehouse, Inc.
McLane Suncast, Inc.	Finial Holdings, Inc.	Precision Brand Products, Inc.
McLane Mid-Atlantic, Inc.	GUARDco, Inc.	R.C. Willey Home Furnishings

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

C & R Insurance Services, Inc.	Affiliated Agency Operations Co.	Richline Group, Inc
Medical Protective Finance Corporation	Hawthorn Life International, Ltd.	Hallmark Sweet, Inc.
The Medical Protective Company	Consolidated Health Plans Inc.	Stern/Leach Company
Medical Protective Insurance Services, Inc.	Affordable Housing Partners, Inc.	Rio Grande, Inc.
Princeton Advertising & Marketing Group, Inc.	Berkshire Hathaway Global Insurance Services, LLC	See's Candies, Inc
PLICO Financial, Inc	Berkshire Hathaway Specialty Concierge, LLC	Sees Candy Shops, Incorporated
PLICO	CoverYourBusiness.com Inc.	BHSF, Inc.
PLICO Sponsored Captive Insurance - Cell 1	Berkshire Hathaway Direct Insurance Company	ScottCare Corporation
PLICO Sponsored Captive Insurance Co.	WestGUARD Insurance Company	The Scott Fetzer Company
Alexander Road Insurance Agency, Inc.	Berkshire Hathaway Assurance Corporation	Campbell Hausfeld/Scott Fetzer Company
Princeton Insurance Company	EastGUARD Insurance Company	Adalet/Scott Fetzer Company
MedPro Group, Inc	National Liability & Fire Insurance Company	Western/Scott Fetzer Company
Princeton Risk Protection, Inc.	National Indemnity Company of Mid-America	Halex/Scott Fetzer Company
Red River Providers Association RPG	National Fire & Marine Insurance Company	Stahl/Scott Fetzer Company
Ridgeline Captive Management, Inc.	National Indemnity Company	SFEG Corp.
MedPro Risk Retention Services, Inc.	Atlanta International Insurance Company	Wayne/Scott Fetzer Company
Somerset Services, Inc	Berkshire Hathaway Specialty Insurance Company	Carefree/Scott Fetzer Company
Accurate Installations, Inc.	Columbia Insurance Company	Scott Fetzer Financial Group, Inc.
Benson, Ltd.	NorGUARD Insurance Company	UCFS Europe Company
Benson Industries, Inc.	Commercial Casualty Insurance Company	BH Finance, Inc.
BuilderMT, Inc.	Unione Italiana Reinsurance Company of America, Inc.	United Consumer Financial Services Company
Cubic Designs, Inc.	Finial Reinsurance Company	United Direct Finance, Inc.
Ellis & Watts Global Industries, Inc.	National Indemnity Company of the South	World Book, Inc.
Hohmann & Barnard, Inc.	AmGUARD Insurance Company	World Book Encyclopedia, Inc.
MiTek Holdings, Inc.	BNJ NetJets, Inc.	World Book/Scott Fetzer Company
HeatPipe Technology, Inc.	Executive Jet Management, Inc.	SHX Flooring, Inc.
Kova Solutions, Inc.	NetJets Aviation, Inc.	Shaw International Services, Inc.
MiTek Industries, Inc.	NetJets Europe Holdings, LLC	Pro Installations, Inc.
M&M Tradition Holdings Corp.	NetJets Inc.	Shaw Contract Flooring Services, Inc.
Miller-Sage, Inc.	NetJets International, Inc.	Spectra Contract Flooring Puerto Rico, Inc.
Rush Air Inc	NetJets Large Aircraft, Inc.	Shaw Industries Group, Inc.
SidePlate Systems, Inc.	NetJets Sales, Inc.	Shaw Industries, Inc.
SSS Acquisition Sub, Corp	NetJets Services, Inc.	Shaw Diversified Services, Inc.
SSS Acquisition Inc.	NetJets U.S., Inc.	Shaw Transport, Inc.
TBS USA, Inc.	NJE Holdings, LLC	Shaw Floors, Inc.
TMI Climate Solutions, Inc.	NJI Sales, Inc.	Shaw Retail Properties, Inc.
MiTek USA, Inc.	Marquis Jet Partners, Inc.	Shaw Funding Company
The Wilkins Corporation	Marquis Jet Holdings, Inc.	Star Furniture Company
121 Acquisition Co., LLC	DragonFly Aeronautics LLC	CJE II
Mouser Electronics, Inc.	United States Liability Insurance Company	AJF Warehouse Distributors, Inc.
Norvell Electronics, Inc	Mount Vernon Fire Insurance Company	XTRA Finance Corporation
Sager Electrical Supply Co. Inc	Mount Vernon Specialty Insurance Company	XTRA Intermodal, Inc.
Astrex Holding Company	Radnor Specialty Insurance Company	RENTCO Trailer Corporation
Astrex Electronics, Inc	U.S. Underwriters Insurance Co.	X-L-Co., Inc.
TTI, Inc.	Blue Chip Stamps, Inc.	XTRA Corporation
Gateway Underwriters Agency, Inc.	Montana Retail Properties, Inc.	XTRA Companies, Inc.
U.S. Investment Corporation	MS Property Company	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL TAXES:					
2	Income Tax					
3	FICA	221,812		10,538,071	10,512,104	
4	FUTA	2,353		65,436	65,859	
5	Payroll Tax-Performance	104,940		44,263		
6	subtotal	329,105		10,647,770	10,577,963	
7						
8	STATE OF NEVADA					
9	Property Taxes		159,879	30,515,906	32,965,521	
10	Las Vegas Franchise Tax		3,445,479	29,411,772	30,702,057	
11	County Franchise Tax	2,665,597		2,519,178	2,374,325	
12	Franchise Tax Balancing					
13	Unemployment	-7,343		527,021	505,684	
14	PCL Taxes	294		2,261	1,703	
15	PSC Assessment	3,457,519		7,031,916	8,731,455	
16	UEC on Company Use			4,924	4,924	
17	Commerce Tax			1,825,523		
18	Use Tax on P Card			16,194	16,194	
19	Business Tax	511,279		1,897,525	1,743,915	
20	subtotal	6,627,346	3,605,358	73,752,220	77,045,778	
21						
22	STATE OF ARIZONA					
23	Property Taxes	426,266		808,856	1,221,793	
24	Income Tax					
25	subtotal	426,266		808,856	1,221,793	
26						
27	STATE OF UTAH					
28	Income Taxes				200	
29	PCL Taxes			13,313	13,313	
30	subtotal			13,313	13,513	
31						
32	INDIAN TRIBES					
33	Possessory Interest Tax	194,432		574,738	579,440	
34						
35	STATE OF CALIFORNIA					
36	Income Tax					
37						
38						
39	ACCRUED PAYROLL TAX					
40	Non-PROD Clearing	117,733		-13,987		
41	TOTAL	7,694,882	3,605,358	85,782,910	89,438,487	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		-5,966,829			5,966,829	2
247,779		7,076,507			3,461,564	3
1,930		43,173			22,263	4
149,203					44,263	5
398,912		1,152,851			9,494,919	6
						7
						8
	2,609,494	27,710,828			2,805,078	9
	4,735,764				29,411,772	10
2,810,450		2,519,178				11
		26,169			-26,169	12
13,994		323,791			203,230	13
852					2,261	14
1,757,980					7,031,916	15
		4,924				16
1,825,523		1,825,523				17
		16,194				18
664,890		1,897,525				19
7,073,689	7,345,258	34,324,132			39,428,088	20
						21
						22
13,329		808,856				23
						24
13,329		808,856				25
						26
						27
		200			-200	28
					13,313	29
		200			13,113	30
						31
						32
189,730						33
						34
						35
		574,738				36
						37
						38
						39
103,746					-13,987	40
7,779,406	7,345,258	36,860,777			48,922,133	41

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	2,507,260			411.4	813,621	
6	10%				411.5	-9,552	
7	30%	109,680	255.1	13,267,206	411.4	3,842	
8	TOTAL	2,616,940		13,267,206		807,911	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
1,693,639	32 Years		5
9,552			6
13,373,044	32 Years		7
15,076,235			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
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			48

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross Up-Customer Advance,	47,967,647	107/186	15,053,236	24,775,065	57,689,476
2	CIAC and Trnch/Substrcr		252/456			
3						
4	Deferred Credit-Pearson Building	2,553,792	421/931	234,591		2,319,201
5	Amort pd: 2/2010-1/2029					
6						
7	General Contingency	64,993,871	various	82,273,595	32,935,752	15,656,028
8						
9	Unclaimed Funds	10,622	131	950,147	966,395	26,870
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
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45						
46						
47	TOTAL	115,525,932		98,511,569	58,677,212	75,691,575

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization

2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,428,139,351	84,969,016	22,472,315
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,428,139,351	84,969,016	22,472,315
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,428,139,351	84,969,016	22,472,315
10	Classification of TOTAL			
11	Federal Income Tax	1,428,139,351	84,969,016	22,472,315
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182310	11,857,078	182310	7,771,609	1,486,550,583	2
							3
							4
			11,857,078		7,771,609	1,486,550,583	5
							6
							7
							8
			11,857,078		7,771,609	1,486,550,583	9
							10
			11,857,078		7,771,609	1,486,550,583	11
							12
							13

NOTES (Continued)

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Bond Redemptions	11,390,803		876,129
4	FAS109 Flowthrough	77,961,765		
5	Demand Side/Deferred Conservat	426,165	10,354,919	8,284,452
6	Deferred Energy	45,196,976	43,265,824	117,454,554
7	Electric - Other	157,684,520	35,895,379	33,031,661
8				
9	TOTAL Electric (Total of lines 3 thru 8)	292,660,229	89,516,122	159,646,796
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	292,660,229	89,516,122	159,646,796
20	Classification of TOTAL			
21	Federal Income Tax	292,660,229	89,516,122	159,646,796
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						10,514,674	1
							2
							3
		182310	2,708,993	182310	43,634	75,296,406	4
						2,496,632	5
						-28,991,754	6
						160,548,238	7
							8
			2,708,993		43,634	219,864,196	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			2,708,993		43,634	219,864,196	19
							20
			2,708,993		43,634	219,864,196	21
							22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 7 Column: b

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	\$ 4,661,214	\$ 1,213,270	\$ 5,931,914	\$ (57,430)
Mark to Market	12,877,856	3,027,626	8,366,541	7,538,941
Regulatory Asset - Pension Plan (FAS158)	19,432,760	6,214,365	1,846,491	23,800,634
Regulatory Assets	120,712,697	25,440,112	16,886,715	129,266,094
Other	(7)	6	-	(1)
Total Electric - Other (Line 7)	\$ 157,684,520	\$ 35,895,379	\$ 33,031,661	\$ 160,548,238

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. pd.					
2	SO2 Allowance per Clean Air Act 1990	2,137	411	1,774	18	381
3						
4	SO2 Allowance - Navajo	2,127	411	1,714		413
5						
6	Deferred Tax Unamortized ITC	1,409,123	190	439,147	7,147,997	8,117,973
7						
8	Regulatory Deferred Income Taxes	1,753,377	182	159,878	44,073	1,637,572
9						
10	Gain on Tower Sales	27,300,000	421	9,100,000		18,200,000
11						
12	Gain on Property Sales	497,649	421	1,374,861	1,036,678	159,466
13						
14	Impact Fees	255,411	456	85,137		170,274
15						
16	Equity Component Carry Charge	9,067,345	419	1,995,433	10,416,914	17,488,826
17						
18	Energy Efficiency/Renewable Programs	39,891,921	182/440-445	28,203,558	22,168,001	33,856,364
19						
20	Refundable Depreciation-Customer Advances	311,282	407	103,760		207,522
21						
22	Cancelled IRP Project Credits				2,451,715	2,451,715
23						
24	Deferred Energy		557	12,258,101	151,431,127	139,173,026
25						
26						
27						
28						
29						
30						
31						
32						
33						
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35						
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39						
40						
41	TOTAL	80,490,372		53,723,363	194,696,523	221,463,532

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	SO2 Allowances	03-10001	6 years from sale date
4	SO2 Allowances - Navajo	03-10001	6 years from sale date
6	Deferred Tax Unamortized ITC	Various	Various
8	Regulatory Deferred Income Taxes	Various	Various
10	Gain on Tower Sales	12-03025/14-05004	01/2015 - 12/2017
12	Gain on Property Sales	14-05004	3 years from sale date
14	Impact Fees	14-05004	01/2015 - 12/2017
16	Equity Component Carry Charges	Various	Various
18	Energy Efficiency/Renewable Programs	15-02039	10/2015 - 09/2016
20	Refundable Depreciation-Customer Advances	08-12002	01/2012 - 12/2017
22	Cancelled IRP Project Credits	14-05004	*
24	Deferred Energy	15-02039	10/2015 - 09/2016

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,218,321,389	1,191,465,660
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	464,966,454	462,005,159
5	Large (or Ind.) (See Instr. 4)	638,717,100	650,851,828
6	(444) Public Street and Highway Lighting	9,612,979	9,666,929
7	(445) Other Sales to Public Authorities	4,523,108	4,797,852
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,336,141,030	2,318,787,428
11	(447) Sales for Resale	93,218,620	72,920,447
12	TOTAL Sales of Electricity	2,429,359,650	2,391,707,875
13	(Less) (449.1) Provision for Rate Refunds	8,957,342	18,616,953
14	TOTAL Revenues Net of Prov. for Refunds	2,420,402,308	2,373,090,922
15	Other Operating Revenues		
16	(450) Forfeited Discounts	6,527,584	6,044,379
17	(451) Miscellaneous Service Revenues	4,818,113	4,665,687
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,134,282	2,805,503
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	9,416,816	8,951,920
22	(456.1) Revenues from Transmission of Electricity of Others	38,907,459	34,512,293
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	61,804,254	56,979,782
27	TOTAL Electric Operating Revenues	2,482,206,562	2,430,070,704

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
9,245,835	8,922,761	781,871	770,167	2
				3
4,635,313	4,489,015	104,515	102,153	4
7,570,661	7,486,396	1,565	1,569	5
157,260	153,639	5	5	6
56,902	57,218	67	69	7
				8
				9
21,665,971	21,109,029	888,023	873,963	10
3,815,650	1,636,459			11
25,481,621	22,745,488	888,023	873,963	12
				13
25,481,621	22,745,488	888,023	873,963	14

Line 12, column (b) includes \$ 3,067,403 of unbilled revenues.

Line 12, column (d) includes 101,157 MWH relating to unbilled revenues

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$121,697

Schedule Page: 300 Line No.: 2 Column: c

Unmetered Sales:	Revenue:
440 Private Area Lighting Residential	\$93,878

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	998

Schedule Page: 300 Line No.: 2 Column: e

Unmetered Sales:	MWH:
440 Private Area Lighting Residential	758

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$395,473

Schedule Page: 300 Line No.: 4 Column: c

Unmetered Sales:	Revenue:
442 Private Area Lighting Commercial	\$331,003

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	3,377

Schedule Page: 300 Line No.: 4 Column: e

Unmetered Sales:	MWH:
442 Private Area Lighting Commercial	2,779

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$90,606

Schedule Page: 300 Line No.: 6 Column: c

Unmetered Sales:	Revenue:
444 Street Lights	\$80,550

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	932

Schedule Page: 300 Line No.: 6 Column: e

Unmetered Sales:	MWH:
444 Street Lights	760

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 3,769,703
Returned Check Charges	601,703
Misc. Damage Charges	279,868
Remaining Misc. Service Revenue Under \$250,000 Threshold	166,839
Total	<u>\$ 4,818,113</u>

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Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: c

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 3,745,194
Returned Check Charges	570,212
Remaining Misc. Service Revenue Under \$250,000 Threshold	350,281
Total	<u>\$ 4,665,687</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 9,300,414
Remaining Other Revenue Under \$250,000 Threshold	116,402
Total	<u>\$ 9,416,816</u>

Schedule Page: 300 Line No.: 21 Column: c

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 8,089,210
Open Access Impact Fee Amortization	915,220
Remaining Other Revenue Under \$250,000 Threshold	(52,510)
Total	<u>\$ 8,951,920</u>

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2	None				
3					
4					
5					
6					
7					
8					
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10					
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41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential -Acc. # 440-0					
2	RS-TOU-E Res-TOU Enhanced	2,527	211,180	185	13,659	0.0836
3	RS-CPP Res-TOU-Critical Peak	4,890	313,170	435	11,241	0.0640
4	ORS-TOU Option A-HEV	4,744	518,864	256	18,531	0.1094
5	ORS-TOU Option B	6,842	672,608	315	21,721	0.0983
6	ORS-TOU Option B-HEV	3,476	321,902	124	28,032	0.0926
7	ORM-TOU Option B	80	8,293	9	8,889	0.1037
8	RS Residential	7,042,891	910,386,982	517,840	13,601	0.1293
9	RS Residential Prepaid		41			
10	RM Residential Multi Family	2,033,113	253,580,919	259,105	7,847	0.1247
11	RS-L Large Residential Service	35,634	4,195,649	242	147,248	0.1177
12	ORS TOU Option A	42,191	4,959,590	3,156	13,369	0.1176
13	ORM-TOU-Op. A Res. Multi Family T	1,353	165,491	204	6,632	0.1223
14	RS-PAL Res Svc- Priv Area Light	803	96,663			0.1204
15	DEAA		36,204,365			
16	Unbilled	67,291	6,685,672			0.0994
17	Total Residential	9,245,835	1,218,321,389	781,871	11,825	0.1318
18	Commercial Small -Acc. # 442-4					
19	GS General Service	674,035	74,921,981	73,794	9,134	0.1112
20	OGS-TOU-Op. Gen Svc TOU	24,127	2,498,243	2,585	9,333	0.1035
21	GS-PAL Gen Svc-Priv Area Light	2,643	306,961			0.1161
22	LGS-1 Lg General Service -1	3,880,525	371,673,652	27,988	138,650	0.0958
23	SSR-3 LGS-1 Standby	1,201	118,400	4	300,250	0.0986
24	OLGS-1-TOU-Opt LGS-1-TOU	30,288	2,594,654	141	214,809	0.0857
25	GS General Service-DO		855	2		
26	LGS-1 Lg General Service-1-DO		13,551	1		
27	DEAA		12,944,322			
28	Unbilled	22,494	-106,165			-0.0047
29	Total Commercial Small	4,635,313	464,966,454	104,515	44,351	0.1003
30	Commercial Large-Acc. #442-8					
31	LGS-2-P-Primary	80,173	6,266,936	25	3,206,920	0.0782
32	LGS-2-Secondary	2,364,187	207,542,941	1,197	1,975,094	0.0878
33	LGS-3-Primary	2,507,182	200,917,499	130	19,286,015	0.0801
34	LGS-3-Secondary	1,103,199	91,578,938	159	6,938,358	0.0830
35	LGS-3-Transmission	251,142	16,361,556	3	83,714,000	0.0651
36	OLGS-39P-HLF	156,250	11,150,306	5	31,250,000	0.0714
37	LSR-2 (LGS-3P) Lg Standby	11,202	831,961	2	5,601,000	0.0743
38	LSR-2 (LGS-3T) Lg Standby	187,109	15,465,489	7	26,729,857	0.0827
39	LSR-1 (LGS-2T) Lg Standby	904	63,927	1	904,000	0.0707
40	LRS-3 (LGS-XP)	37,077	3,015,971			0.0813
41	TOTAL Billed	21,564,814	2,333,073,627	888,023	24,284	0.1082
42	Total Unbilled Rev.(See Instr. 6)	101,157	3,067,403	0	0	0.0303
43	TOTAL	21,665,971	2,336,141,030	888,023	24,398	0.1078

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LGS-X-P Extra Lg LGS Primary	331,834	27,211,485	7	47,404,857	0.0820
2	LGS-X-S Extra Lg LGS Secondary	9,376	765,368	5	1,875,200	0.0816
3	LGS-X-T Extra Lg LGS Trans	523,213	38,433,156	4	130,803,250	0.0735
4	LGS-2-S--Secondary--DO		78,908	2		
5	LGS-3-P-Primary-DO		1,230,562	8		
6	LGS-3-S--Secondary--DO		140,118	2		
7	LGS-3-T -Transmission-DO		392,980	8		
8	DEAA		20,841,879			
9	Unbilled	7,813	-3,572,880			-0.4573
10	Total Commercial Large	7,570,661	638,717,100	1,565	4,837,483	0.0844
11	Street Lighting - Acc. #444-0					
12	SL Street Lighting	156,055	9,644,849	5	31,211,000	0.0618
13	DEAA					
14	Unbilled	1,205	-31,870			-0.0264
15	Total Street Lighting	157,260	9,612,979	5	31,452,000	0.0611
16	Sales to Public Auth. Acc. # 445					
17	LGS-WP-2- Primary	13,141	959,877	11	1,194,636	0.0730
18	LGS-WP-2-Secondary	18,584	1,014,071	25	743,360	0.0546
19	LGS-WP-3-Primary	16,285	1,049,910	4	4,071,250	0.0645
20	LGS-WP-3-Secondary	6,538	355,325	2	3,269,000	0.0543
21	LGS-S-WP2-Secondary-DO		50,850	5		
22	LGS-T-WP2-Transmission-DO		32,538	1		
23	LGS-P-WP3-Primary-DO		476,451	8		
24	LGS-S-WP3-Secondary-DO		191,598	7		
25	LGS-T-WP3-Transmission-DO		202,635	4		
26	DEAA		97,207			
27	Unbilled	2,354	92,646			0.0394
28	Total Sales to Public Au	56,902	4,523,108	67	849,284	0.0795
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	21,564,814	2,333,073,627	888,023	24,284	0.1082
42	Total Unbilled Rev.(See Instr. 6)	101,157	3,067,403	0	0	0.0303
43	TOTAL	21,665,971	2,336,141,030	888,023	24,398	0.1078

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Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 15 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304 Line No.: 27 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 8 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 26 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Arizona Electric Power Cooperative	SF	Vol. No. 11			
2	Arizona Public Service Company	SF	Vol. No. 11			
3	Arizona Public Service Company	AD	Vol. No. 11			
4	Arizona Public Service Company	AD	Vol. No. 11			
5	Black Hills Power	SF	Vol. No. 11			
6	California Independent System Operator	SF	Vol. No. 11			
7	Cargill-Alliant	SF	Vol. No. 11			
8	Central Arizona Water Conservation Dist	SF	Vol. No. 11			
9	Citigroup Energy, Inc.	SF	Vol. No. 11			
10	City of Burbank	SF	Vol. No. 11			
11	City of Burbank	SF	Vol. No. 11			
12	City of Glendale	SF	Vol. No. 11			
13	Desert Generation & Trans COOP	OS	OATT 3rd			
14	Colorado River Commision (SNWA) (SILV)	SF	Vol. No. 4			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
9,475		226,596		226,596	1
31,205		1,198,807		1,198,807	2
25			800	800	3
			-73,460	-73,460	4
20		760		760	5
17,164		620,243		620,243	6
4,950		122,200		122,200	7
1,033		31,346		31,346	8
3,840		94,340		94,340	9
13,002		372,896		372,896	10
2,160		48,656		48,656	11
2,539		66,252		66,252	12
24			719	719	13
803,000		16,636,270		16,636,270	14
0	0	0	0	0	
3,815,650	0	91,936,753	1,281,867	93,218,620	
3,815,650	0	91,936,753	1,281,867	93,218,620	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Colorado River Commision (SNWA) (SILV)	AD	Vol. No. 4			
2	Colorado River Commision (SNWA) (SILV)	OS	Vol. No. 4			
3	Shell Energy	SF	Vol. No. 11			
4	Shell Energy	SF	Vol. No. 4			
5	Shell Energy	OS	OATT 3rd			
6	EDF	OS	N/A			
7	EDF	SF	Vol. No. 11			
8	Gila River	AD	Vol. No. 11			
9	Iberdrola Renewables	SF	Vol. No. 11			
10	Iberdrola Renewables	OS	OATT 3rd			
11	Idaho Power	OS	OATT 3rd			
12	Idaho Power	SF	Vol. No. 11			
13	J Aron	SF	Vol. No. 11			
14	J.P. Morgan Ventures	SF	Vol. No. 11			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			-31	-31	1
16,351			592,182	592,182	2
16		672		672	3
4,974		118,940		118,940	4
966			19,583	19,583	5
			-91,167	-91,167	6
2,607		93,209		93,209	7
1,490			30,030	30,030	8
1,913		70,279		70,279	9
92			2,399	2,399	10
226			6,702	6,702	11
21,949		898,271		898,271	12
800		18,300		18,300	13
1,600		41,700		41,700	14
0	0	0	0	0	
3,815,650	0	91,936,753	1,281,867	93,218,620	
3,815,650	0	91,936,753	1,281,867	93,218,620	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Los Angeles Department of Water & Power	SF	Vol. No. 11			
2	Los Angeles Department of Water & Power	AD	Vol. No. 11			
3	Los Angeles Department of Water & Power	OS	OATT 3rd			
4	Macquire Cook Energy	SF	Vol. No. 11			
5	Macquire Cook Energy	OS	OATT 3rd			
6	Metropolitan Water District of Southern	SF	Vol. No. 11			
7	Morgan Stanley Capital Group	OS	N/A			
8	Morgan Stanley Capital Group	SF	Vol. No. 11			
9	Morgan Stanley Capital Group	SF	Vol. No. 11			
10	Morgan Stanley Capital Group	OS	OATT 3rd			
11	Nextera	SF	Vol. No. 11			
12	Noble Americas Gas & Power Corp.	AD	N/A			
13	ORNI 47	OS	OATT 3rd			
14	PacifiCorp	SF	Vol. No. 11			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
21,694		518,070		518,070	1
			-52,200	-52,200	2
4,404			131,515	131,515	3
1,400		32,950		32,950	4
7			167	167	5
33,916		860,362		860,362	6
			71,754	71,754	7
36,345		1,036,493		1,036,493	8
196		5,855		5,855	9
12,233			287,233	287,233	10
400		8,400		8,400	11
			-5,876	-5,876	12
3,861			90,791	90,791	13
350		12,950		12,950	14
0	0	0	0	0	
3,815,650	0	91,936,753	1,281,867	93,218,620	
3,815,650	0	91,936,753	1,281,867	93,218,620	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PacifiCorp	AD	N/A			
2	PacifiCorp	SF	Vol. No. 11			
3	PacifiCorp	OS	OATT 3rd			
4	Pacific Power and Light	OS	OATT 3rd			
5	Pacific Power and Light	SF	Vol. No. 11			
6	Portland General Electric	SF	Vol. No. 11			
7	Portland General Electric	OS	OATT 3rd			
8	Powerex	SF	Vol. No. 11			
9	Powerex	OS	OATT 3rd			
10	Public Service Company of New Mexico	SF	Vol. No. 11			
11	Salt River Project (SRP)	OS	OATT 3rd			
12	Salt River Project (SRP)	SF	Vol. No. 11			
13	Southern California Edison	SF	Vol. No. 11			
14	Southern California Edison	OS	OATT 3rd			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			-264,520	-264,520	1
51,700		1,947,599		1,947,599	2
2,789			67,762	67,762	3
15			611	611	4
226		4,808		4,808	5
50		3,000		3,000	6
47			1,979	1,979	7
3,730		89,340		89,340	8
6,311			163,729	163,729	9
3,425		157,100		157,100	10
2,186			49,539	49,539	11
6,885		218,425		218,425	12
6,070		160,930		160,930	13
7,168			231,450	231,450	14
0	0	0	0	0	
3,815,650	0	91,936,753	1,281,867	93,218,620	
3,815,650	0	91,936,753	1,281,867	93,218,620	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tenaska Power Services	OS	OATT 3rd			
2	Tenaska Power Services	SF	Vol. No. 11			
3	Tenaska Power Services	AD	N/A			
4	The Energy Authority, Inc.	OS	OATT 3rd			
5	The Energy Authority, Inc.	SF	Vol. No. 11			
6	Transalta Energy Marketing	OS	OATT 3rd			
7	Transalta Energy Marketing	SF	Vol. No. 11			
8	Transalta Energy Marketing	OS	N/A			
9	Transalta Energy Marketing	AD	N/A			
10	Tucson Electric Power Company	SF	Vol. No. 11			
11	Tucson Electric Power Company	AD	Vol. No. 11			
12	Unisource	SF	Vol. No. 11			
13	Unisource	SF	Vol. No. 11			
14	Unisource	AD	Vol. No. 11			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
42			1,173	1,173	1
130		5,200		5,200	2
			372	372	3
2			145	145	4
167		7,016		7,016	5
22			1,011	1,011	6
7,535		262,683		262,683	7
			-2,362	-2,362	8
			-3,646	-3,646	9
40,671		1,512,528		1,512,528	10
			-2,650	-2,650	11
2,060		82,565		82,565	12
9,509		271,876		271,876	13
777			8,449	8,449	14
0	0	0	0	0	
3,815,650	0	91,936,753	1,281,867	93,218,620	
3,815,650	0	91,936,753	1,281,867	93,218,620	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Western Administration (WALC & WAPA)	SF	Vol. No. 11			
2	Western Rocky Mountain Region (WRMR)	SF	Vol. No. 11			
3	Sierra Pacific Power Company (JDA)	SF	Vol. No. 11			
4	Sierra Pacific Power Company (JDA)	AD	Vol. No. 11			
5	Sierra Pacific Power Company (JDA)	SF	Rate Sch 92			
6	Sierra Pacific Power Company (JDA)	AD	Rate Sch 92			
7	Energy Imbalance Penalty Revenue Dist.	OS	Vol. No. 11			
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$ (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
44,289		1,291,410		1,291,410	1
243		8,248		8,248	2
-81,803		-3,581,833		-3,581,833	3
-7			2,775	2,775	4
2,645,184		66,361,041		66,361,041	5
			22,807	22,807	6
			-7,898	-7,898	7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
3,815,650	0	91,936,753	1,281,867	93,218,620	
3,815,650	0	91,936,753	1,281,867	93,218,620	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 310	Line No.: 3	Column: j
True-up for Prior Year.		
Schedule Page: 310	Line No.: 4	Column: j
True-up for Prior Year.		
Schedule Page: 310	Line No.: 13	Column: j
Energy Imbalance Sales.		
Schedule Page: 310.1	Line No.: 1	Column: j
True-up for Prior Year.		
Schedule Page: 310.1	Line No.: 2	Column: j
Energy Imbalance Sales.		
Schedule Page: 310.1	Line No.: 5	Column: j
Energy Imbalance Sales.		
Schedule Page: 310.1	Line No.: 6	Column: j
Carbon Credit Purchases.		
Schedule Page: 310.1	Line No.: 8	Column: j
True-up for Prior Year.		
Schedule Page: 310.1	Line No.: 10	Column: j
Energy Imbalance Sales.		
Schedule Page: 310.1	Line No.: 11	Column: j
Energy Imbalance Sales.		
Schedule Page: 310.2	Line No.: 2	Column: j
True-up for Prior Year.		
Schedule Page: 310.2	Line No.: 3	Column: j
Energy Imbalance Sales.		
Schedule Page: 310.2	Line No.: 5	Column: j
Energy Imbalance Sales.		
Schedule Page: 310.2	Line No.: 7	Column: j
Option Premium Revenue.		
Schedule Page: 310.2	Line No.: 10	Column: j
Energy Imbalance Sales.		
Schedule Page: 310.2	Line No.: 12	Column: j
True-up for Prior Year.		
Schedule Page: 310.2	Line No.: 13	Column: j
Energy Imbalance Sales.		
Schedule Page: 310.2	Line No.: 14	Column: a
This footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.		
Schedule Page: 310.3	Line No.: 1	Column: j
True-up for Prior Year.		
Schedule Page: 310.3	Line No.: 3	Column: j
Energy Imbalance Sales.		
Schedule Page: 310.3	Line No.: 4	Column: j
Energy Imbalance Sales.		
Schedule Page: 310.3	Line No.: 7	Column: j
Energy Imbalance Sales.		
Schedule Page: 310.3	Line No.: 9	Column: j
Energy Imbalance Sales.		
Schedule Page: 310.3	Line No.: 11	Column: j
Energy Imbalance Sales.		
Schedule Page: 310.3	Line No.: 14	Column: j
Energy Imbalance Sales.		
Schedule Page: 310.4	Line No.: 1	Column: j
Energy Imbalance Sales.		

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Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 310.4 Line No.: 3 Column: j

True-up for Prior Year.

Schedule Page: 310.4 Line No.: 4 Column: j

Energy Imbalance Sales.

Schedule Page: 310.4 Line No.: 6 Column: j

Energy Imbalance Sales.

Schedule Page: 310.4 Line No.: 8 Column: j

Carbon Credit Purchases.

Schedule Page: 310.4 Line No.: 9 Column: j

True-up for Prior Year.

Schedule Page: 310.4 Line No.: 11 Column: j

True-up for Prior Year.

Schedule Page: 310.4 Line No.: 14 Column: j

True-up for Prior Year.

Schedule Page: 310.5 Line No.: 3 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 310-311. Sierra Pacific Power Company is a subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.

Schedule Page: 310.5 Line No.: 4 Column: j

True-up for Prior Year.

Schedule Page: 310.5 Line No.: 6 Column: j

True-up for Prior Year.

Schedule Page: 310.5 Line No.: 7 Column: j

Energy Imbalance Penalty Revenue Distribution.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	2,275,969	3,758,324		
5	(501) Fuel	46,780,772	119,654,667		
6	(502) Steam Expenses	4,773,305	9,764,270		
7	(503) Steam from Other Sources	50,000	80,531		
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	1,712,632	2,721,430		
10	(506) Miscellaneous Steam Power Expenses	7,063,517	7,498,787		
11	(507) Rents	65,088	93,548		
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	62,721,283	143,571,557		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	1,139,566	811,838		
16	(511) Maintenance of Structures	1,389,570	3,656,470		
17	(512) Maintenance of Boiler Plant	8,878,246	10,403,818		
18	(513) Maintenance of Electric Plant	3,297,153	3,203,521		
19	(514) Maintenance of Miscellaneous Steam Plant	1,857,819	1,546,703		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	16,562,354	19,622,350		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	79,283,637	163,193,907		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant		562		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		562		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		562		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	2,451,631	3,289,064		
63	(547) Fuel	399,697,270	471,660,091		
64	(548) Generation Expenses	11,931,481	10,117,093		
65	(549) Miscellaneous Other Power Generation Expenses	10,742,499	8,999,541		
66	(550) Rents	2,153,660	2,111,739		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	426,976,541	496,177,528		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	17,121	66,376		
70	(552) Maintenance of Structures	2,631,652	1,549,793		
71	(553) Maintenance of Generating and Electric Plant	13,885,555	12,358,939		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	3,722,144	3,738,011		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	20,256,472	17,713,119		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	447,233,013	513,890,647		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	512,816,671	524,493,895		
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses	195,384,221	45,389,845		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	708,200,892	569,883,740		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,234,717,542	1,246,968,856		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	526,910	377,028		
84					
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,096,064	2,899,579		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	304,743	322,134		
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development	15			
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	178,897	46,144		
93	(562) Station Expenses	447,115	313,276		
94	(563) Overhead Lines Expenses	3,674,190	4,781,036		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	398,630	426,251		
97	(566) Miscellaneous Transmission Expenses	3,636,008	967,129		
98	(567) Rents	34,197,818	65,334,124		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	45,460,390	75,466,701		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering		15,454		
102	(569) Maintenance of Structures	4,828			
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,118,667	965,305		
108	(571) Maintenance of Overhead Lines	579,694	303,958		
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant	51,010	2,522		
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,754,199	1,287,239		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	47,214,589	76,753,940		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	2,700,692		2,848,261	
135	(581) Load Dispatching	2,272,832		2,387,194	
136	(582) Station Expenses	653,840		528,279	
137	(583) Overhead Line Expenses	1,278,460		1,119,271	
138	(584) Underground Line Expenses	664,267		1,247,596	
139	(585) Street Lighting and Signal System Expenses	1,231		45	
140	(586) Meter Expenses	2,782,805		3,684,016	
141	(587) Customer Installations Expenses	508			
142	(588) Miscellaneous Expenses	5,465,208		6,225,363	
143	(589) Rents	410,918		11,456,003	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	16,230,761		29,496,028	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	27,675		23,801	
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment	2,545,409		2,294,081	
149	(593) Maintenance of Overhead Lines	2,239,527		2,357,920	
150	(594) Maintenance of Underground Lines	1,866,330		2,662,745	
151	(595) Maintenance of Line Transformers			2,941	
152	(596) Maintenance of Street Lighting and Signal Systems			1,430	
153	(597) Maintenance of Meters	180		5,772	
154	(598) Maintenance of Miscellaneous Distribution Plant	1,990,385		1,747,908	
155	TOTAL Maintenance (Total of lines 146 thru 154)	8,669,506		9,096,598	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	24,900,267		38,592,626	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	1,383,642		1,294,211	
160	(902) Meter Reading Expenses	1,451,127		1,642,300	
161	(903) Customer Records and Collection Expenses	22,051,534		22,109,753	
162	(904) Uncollectible Accounts	14,900,922		14,985,888	
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	39,787,225		40,032,152	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ACE Searchlight	SF	Contract QF			
2	ACE Searchlight	AD	Contract QF			
3	APEX Nevada South	SF	Contract QF			
4	APEX Nevada South	AD	Contract QF			
5	Arizona Electric Power Cooperative	SF	N/A			
6	Arizona Public Service Company	SF	N/A			
7	Arizona Public Service Company	AD	N/A			
8	AVISTA	SF	N/A			
9	AVISTA	AD	N/A			
10	Black Hills Power	SF	N/A			
11	BP Energy Company	SF	N/A			
12	Central Arizona Water Conservation Dis	SF	N/A			
13	Calpine Energy	SF	N/A			
14	Cargill-Alliant	SF	N/A			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
48,388				6,560,846		6,560,846	1
-93					33,219	33,219	2
48,736				6,414,932		6,414,932	3
-25					-3,254	-3,254	4
7,455				484,475		484,475	5
14,780				418,690		418,690	6
					-15,850	-15,850	7
5,462				63,433		63,433	8
					257	257	9
105				9,975		9,975	10
400				20,000		20,000	11
2,487				145,154		145,154	12
722				24,276		24,276	13
61,600				2,464,000		2,464,000	14
7,247,857			136,951,045	308,392,212	67,473,414	512,816,671	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	CC Landfill	SF	Contract QF			
2	CC Landfill	AD	Contract QF			
3	City of Burbank	SF	N/A			
4	City of Glendale	SF	N/A			
5	Colorado River Commission	LF	P05-90			
6	Colorado River Commission	LF	P05-90			
7	Colorado River Commission	LF	P05-90			
8	Colorado River Commission	LF	P05-90			
9	Colorado River Commission	EX	P05-90			
10	Colorado River Commission	EX	P05-90			
11	Silver State Energy	EX	N/A			
12	Silver State Energy	LF	N/A			
13	Silver State Energy	OS	N/A			
14	Shell Energy	SF	N/A			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
25,608				2,375,525		2,375,525	1
12					1,193	1,193	2
2,956				62,629		62,629	3
128				2,359		2,359	4
				1,792,900		1,792,900	5
				2,147,491		2,147,491	6
192,322				487,503		487,503	7
227,305				568,265		568,265	8
			1,774,044			1,774,044	9
			2,383,055			2,383,055	10
36,155					936,445	936,445	11
				742,586		742,586	12
643,175					14,996,082	14,996,082	13
4,833				164,132		164,132	14
7,247,857			136,951,045	308,392,212	67,473,414	512,816,671	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Douglas County	SF	SPPC Sch 4			
2	City of Seattle	SF	SPPC Sch 4			
3	EDF	SF	N/A			
4	Griffith Energy LLC	OS	N/A			
5	Griffith Energy LLC	EX	N/A			
6	Iberdrola Renewables	SF	N/A			
7	Idaho Power	SF	N/A			
8	Los Angeles Dept. of Water & Power	SF	N/A			
9	Macquarie Cook	SF	N/A			
10	Morgan Stanley Capital Group	SF	N/A			
11	Morgan Stanley Capital Group	OS	N/A			
12	Mountain View Solar (NextEra)	SF	Contract QF			
13	Mountain View Solar (NextEra)	AD	Contract QF			
14	ORNI 47	EX	OATT			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
3				47		47	1
28				503		503	2
6,539				247,811		247,811	3
1,422,297					37,217,089	37,217,089	4
			47,348,395			47,348,395	5
13,557				430,664		430,664	6
33,007				490,987		490,987	7
5,550				310,620		310,620	8
2,315				49,826		49,826	9
13,649				585,148		585,148	10
					630,797	630,797	11
53,114				6,219,200		6,219,200	12
-22					-2,521	-2,521	13
414					-99,387	-99,387	14
7,247,857			136,951,045	308,392,212	67,473,414	512,816,671	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Overton Power District No.5	EX	OATT			
2	Pacific Power & Light Energy Plus	SF	N/A			
3	PacifiCorp	SF	N/A			
4	PacifiCorp	AD	N/A			
5	Patua Project, LLC	SF	N/A			
6	Portland General Electric	SF	N/A			
7	Portland General Electric	SF	SPPC Sch 4			
8	Powerex	SF	N/A			
9	Public Service Company of New Mexico	SF	N/A			
10	Puget Sound Energy	SF	N/A			
11	Puget Sound Energy	SF	SPPC Sch 4			
12	Salt River Project	SF	N/A			
13	Sempra Generation	SF	N/A			
14	Spectrum Solar (Southern Co.)	SF	Contract QF			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
19,425					482,190	482,190	1
208				2,496		2,496	2
80,001				1,764,831		1,764,831	3
					-27,909	-27,909	4
570				7,497		7,497	5
3,755				209,646		209,646	6
58				1,122		1,122	7
12,158				1,282,476		1,282,476	8
5,550				100,560		100,560	9
1,201				56,608		56,608	10
66				1,268		1,268	11
9,936				509,869		509,869	12
3,441				36,735		36,735	13
82,669				9,038,380		9,038,380	14
7,247,857			136,951,045	308,392,212	67,473,414	512,816,671	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Spectrum Solar (Southern Co.)	AD	Contract QF			
2	Talan Energy Supply	SF	N/A			
3	Tenaska Power Services Co.	SF	N/A			
4	The Energy Authority	SF	N/A			
5	The Energy Group of America	SF	SPPC Sch 4			
6	Tonopah Solar - Crescent Dunes	SF	Contract QF			
7	Transalta Energy Marketing	SF	N/A			
8	Transalta Energy Marketing	AD	N/A			
9	Tucson Electric Power Co.	SF	N/A			
10	Unisource	SF	N/A			
11	Western Admin. (WALC & WAPA)	SF	N/A			
12	Western Rocky Mountain Region (WRMR)	AD	N/A			
13	Western Rocky Mountain Region (WRMR)	SF	N/A			
14	Silver State Solar	SF	Contract QF			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-24					174,698	174,698	1
4,023				268,642		268,642	2
2,690				48,680		48,680	3
5,532				147,057		147,057	4
5				89		89	5
4,078				-3,138,050		-3,138,050	6
17,212				508,394		508,394	7
					-1,650	-1,650	8
3,784				98,958		98,958	9
465				7,420		7,420	10
17,696				223,243		223,243	11
					-11,530	-11,530	12
14,317				159,589		159,589	13
118,123				15,979,862		15,979,862	14
7,247,857			136,951,045	308,392,212	67,473,414	512,816,671	

PURCHASED POWER (Account 555)
(Including power exchanges)

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-163					-21,946	-21,946	1
76,772				3,613,765		3,613,765	2
223					11,047	11,047	3
243,116				19,851,575		19,851,575	4
765					62,114	62,114	5
99,819				6,624,933		6,624,933	6
303					19,595	19,595	7
175,613				12,484,117		12,484,117	8
226					16,911	16,911	9
43,278				2,055,639		2,055,639	10
241					11,466	11,466	11
74,416				4,783,753		4,783,753	12
215					14,097	14,097	13
137,599				12,465,067		12,465,067	14
7,247,857			136,951,045	308,392,212	67,473,414	512,816,671	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tuscarora (ORNI 42)	AD	Contract QF			
2	WNRE-Lockwood	SF	Contract QF			
3	WNRE-Lockwood	AD	Contract QF			
4	McGinniss Hills	SF	Contract QF			
5	McGinniss Hills	AD	Contract QF			
6	Spring Valley Wind	SF	Contract QF			
7	Spring Valley Wind	AD	Contract QF			
8	NCA #1 (Garnet Valley)	LU	Contract QF			
9	NCA #1 (Garnet Valley)	AD	Contract QF			
10	NCA #1 (Garnet Valley)	EX	Contract QF			
11	NCA #1 (Garnet Valley)	AD	Contract QF			
12	NCA #2 (Black Mountain)	LU	Contract QF			
13	NCA #2 (Black Mountain)	AD	Contract QF			
14	NCA #2 (Black Mountain)	EX	Contract QF			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
259					23,271	23,271	1
25,518				2,108,697		2,108,697	2
80					3,581	3,581	3
667,052				53,010,326		53,010,326	4
-1,078					-94,119	-94,119	5
309,518				31,044,646		31,044,646	6
4,547					449,121	449,121	7
722,729				30,523,022		30,523,022	8
-104					-457	-457	9
			37,051,923			37,051,923	10
					-472	-472	11
723,934				32,076,293		32,076,293	12
5					616	616	13
			18,878,444			18,878,444	14
7,247,857			136,951,045	308,392,212	67,473,414	512,816,671	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NCA #2 (Black Mountain)	AD	Contract QF			
2	Saguaro Power Company	LU	Contract QF			
3	Saguaro Power Company	AD	Contract QF			
4	Saguaro Power Company	EX	Contract QF			
5	Saguaro Power Company	AD	Contract QF			
6	Nevada Solar One	OS	Contract QF			
7	Sunpower	OS	N/A			
8	Stillwater	OS	N/A			
9	SPPC Energy Credits	OS	N/A			
10	Procaps Laboratory Solar	OS	N/A			
11	Solar Star - NAFB	OS	N/A			
12	Western Energy Coordinating	OS	N/A			
13	California Independent System Operator	OS	N/A			
14	Colorado River Commission	OS	N/A			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					294	294	1
751,576				28,602,834		28,602,834	2
85					3,313	3,313	3
			29,515,184			29,515,184	4
					2,572	2,572	5
73,882				14,183,062		14,183,062	6
					1,064,302	1,064,302	7
					2,706,763	2,706,763	8
					583,810	583,810	9
					167,107	167,107	10
					6,576,948	6,576,948	11
					15,568	15,568	12
					129,168	129,168	13
					447,682	447,682	14
7,247,857			136,951,045	308,392,212	67,473,414	512,816,671	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Market Information Fees	OS	N/A			
2	Miscellaneous Charges	OS	N/A			
3	Renewable RFP BID deposits offset	OS	N/A			
4	Test Energy	OS	N/A			
5	WAPA (MEAD Interconnection)	OS	N/A			
6	Sierra Pacific Power Company (JDA)	SF	N/A			
7	Sierra Pacific Power Company (JDA)	SF	Vol No 11			
8	EIM - CAISO	OS	N/A			
9	SPPC Portion EIM - CAISO	OS	N/A			
10						
11						
12						
13						
14						
Total						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					28,255	28,255	1
					6,359	6,359	2
					-15,048	-15,048	3
2,965				61,152		61,152	4
					951,627	951,627	5
6,565				52,573		52,573	6
-99,189				-2,877,159		-2,877,159	7
-77,216				-3,718,352		-3,718,352	8
4,405				846,920		846,920	9
							10
							11
							12
							13
							14
7,247,857			136,951,045	308,392,212	67,473,414	512,816,671	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 326	Line No.: 2	Column: I
True-up for Prior Year.		
Schedule Page: 326	Line No.: 4	Column: I
True-up for Prior Year.		
Schedule Page: 326	Line No.: 7	Column: I
True-up for Prior Year.		
Schedule Page: 326	Line No.: 9	Column: I
True-up for Prior Year.		
Schedule Page: 326.1	Line No.: 2	Column: I
True-up for Prior Year.		
Schedule Page: 326.1	Line No.: 11	Column: I
Energy Imbalance Purchases.		
Schedule Page: 326.1	Line No.: 13	Column: I
Tolling Agreement.		
Schedule Page: 326.2	Line No.: 4	Column: I
Tolling Agreement.		
Schedule Page: 326.2	Line No.: 11	Column: I
Option Premium.		
Schedule Page: 326.2	Line No.: 13	Column: I
True-up for Prior Year.		
Schedule Page: 326.2	Line No.: 14	Column: I
Energy Imbalance Purchase.		
Schedule Page: 326.3	Line No.: 1	Column: I
Energy Imbalance Purchase.		
Schedule Page: 326.3	Line No.: 3	Column: a
This footnote applies to all occurrences of "PacifiCorp" on pages 326-327. PacificCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.		
Schedule Page: 326.3	Line No.: 4	Column: I
True-up for Prior Year.		
Schedule Page: 326.4	Line No.: 1	Column: I
True-up for Prior Year.		
Schedule Page: 326.4	Line No.: 8	Column: I
True-up for Prior Year.		
Schedule Page: 326.4	Line No.: 12	Column: I
True-up for Prior Year.		
Schedule Page: 326.5	Line No.: 1	Column: I
True-up for Prior Year.		
Schedule Page: 326.5	Line No.: 3	Column: I
True-up for Prior Year.		
Schedule Page: 326.5	Line No.: 5	Column: I
True-up for Prior Year.		
Schedule Page: 326.5	Line No.: 7	Column: I
True-up for Prior Year.		
Schedule Page: 326.5	Line No.: 9	Column: I
True-up for Prior Year.		
Schedule Page: 326.5	Line No.: 11	Column: I
True-up for Prior Year.		
Schedule Page: 326.5	Line No.: 13	Column: I
True-up for Prior Year.		
Schedule Page: 326.6	Line No.: 1	Column: I
True-up for Prior Year.		
Schedule Page: 326.6	Line No.: 3	Column: I
True-up for Prior Year.		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 326.6	Line No.: 5	Column: l	True-up for Prior Year.
Schedule Page: 326.6	Line No.: 7	Column: l	True-up for Prior Year.
Schedule Page: 326.6	Line No.: 9	Column: l	True-up for Prior Year.
Schedule Page: 326.6	Line No.: 11	Column: l	True-up for Prior Year.
Schedule Page: 326.6	Line No.: 13	Column: l	True-up for Prior Year.
Schedule Page: 326.7	Line No.: 1	Column: l	True-up for Prior Year.
Schedule Page: 326.7	Line No.: 3	Column: l	True-up for Prior Year.
Schedule Page: 326.7	Line No.: 5	Column: l	True-up for Prior Year.
Schedule Page: 326.7	Line No.: 7	Column: l	Purchased Energy Credits.
Schedule Page: 326.7	Line No.: 8	Column: l	Purchased Energy Credits.
Schedule Page: 326.7	Line No.: 9	Column: l	Purchased Energy Credits.
Schedule Page: 326.7	Line No.: 10	Column: l	Purchased Energy Credits.
Schedule Page: 326.7	Line No.: 11	Column: l	Purchased Energy Credits.
Schedule Page: 326.7	Line No.: 12	Column: l	Energy Credit fees.
Schedule Page: 326.7	Line No.: 13	Column: l	Purchase adjustments and ancillary fees and adjustments.
Schedule Page: 326.7	Line No.: 14	Column: l	Administrative fees.
Schedule Page: 326.8	Line No.: 1	Column: l	Market information fees.
Schedule Page: 326.8	Line No.: 2	Column: l	Market information fees.
Schedule Page: 326.8	Line No.: 3	Column: l	Reclassification of renewable request for proposal bid deposits to operating and maintenance and administrative and general expenses to offset the independent evaluator expenses for PUCN approved request for proposal.
Schedule Page: 326.8	Line No.: 4	Column: k	Test Energy for Nellis 2 Solar Facility.
Schedule Page: 326.8	Line No.: 5	Column: l	Economy Energy.
Schedule Page: 326.8	Line No.: 6	Column: a	Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.
Schedule Page: 326.8	Line No.: 6	Column: k	Sierra Pacific Power Company - Joint dispatch purchases on behalf of Nevada Power Company.
Schedule Page: 326.8	Line No.: 7	Column: k	Sierra Pacific Power Company - Joint dispatch purchases on behalf of Sierra Pacific Power Company.
Schedule Page: 326.8	Line No.: 8	Column: k	Energy Imbalance Market - Net charges and credits.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 326.8 Line No.: 9 Column: k

Energy Imbalance Market - Sierra Pacific Power Company's portion.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	British Columbia Power	Various	Various	AD	
2	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
3	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
4	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
5	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
6	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
7	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
8	British Columbia Power	Various	CAISO	NF	
9	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
10	British Columbia Power	Various	Various	NF	
11	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
12	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
13	British Columbia Power	Various	Various	NF	
14	British Columbia Power	Various	CAISO	NF	
15	British Columbia Power	Various	Various	NF	
16	British Columbia Power	Various	CAISO	NF	
17	British Columbia Power	Various	CAISO	NF	
18	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
19	British Columbia Power	Various	Various	NF	
20	British Columbia Power	Unknown	Unknown	NF	
21	British Columbia Power	Various	CAISO	NF	
22	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
23	British Columbia Power	British Columbia Hydro Authority	Nevada Power Marketing	NF	
24	British Columbia Power	British Columbia Hydro Authority	Public Service Company of New Mex	NF	
25	British Columbia Power	Unknown	Unknown	NF	
26	British Columbia Power	Various	CAISO	NF	
27	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
28	British Columbia Power	CAISO	Alberta Electric System Operator	NF	
29	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
30	British Columbia Power	Unknown	Unknown	NF	
31	British Columbia Power	Various	CAISO	NF	
32	British Columbia Power	Arizona Public Service	CAISO	NF	
33	British Columbia Power	Various	Various	NF	
34	British Columbia Power	Various	CAISO	NF	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Various	Various				1
V1-1,2,8	Eldorado230	Moenkopi500		5	5	2
V1-1,2,8	Gon.Pav	Eldorado230		106	106	3
V1-1,2,8	Gon.Pav	Eldorado230		54	54	4
V1-1,2,8	Gon.Pav	McCullough500		19	19	5
V1-1,2,8	Gon.Pav	Mead230		40	40	6
V1-1,2,8	Hilltop345	Eldorado230		42	42	7
V1-1,2,8	Hilltop345	Eldorado230		6,406	6,406	8
V1-1,2,8	Hilltop345	McCullough500		125	125	9
V1-1,2,8	Hilltop345	Mead230		110	110	10
V1-1,2,8	Hilltop345	Moenkopi500		15	15	11
V1-1,2,8	Hilltop345	RedButte		98	98	12
V1-1,2,8	M345	Eldorado230		30,450	30,450	13
V1-1,2,8	M345	Eldorado230		6,147	6,147	14
V1-1,2,8	M345	Eldorado230		13,222	13,222	15
V1-1,2,8	M345	Eldorado230		20,186	20,186	16
V1-1,2,8	M345	McCullough500		1,695	1,695	17
V1-1,2,8	M345	McCullough500		398	398	18
V1-1,2,8	M345	Mead230		2,079	2,079	19
V1-1,2,8	M345	Moenkopi500		15	15	20
V1-1,2,8	M345	Moenkopi500		1,433	1,433	21
V1-1,2,8	M345	Navajo500		80	80	22
V1-1,2,8	M345	RedButte		24	24	23
V1-1,2,8	M345	RedButte		35	35	24
V1-1,2,8	M345	Mead230		25	25	25
V1-1,2,8	Mead230	Eldorado230		1,818	1,818	26
V1-1,2,8	Mead230	Eldorado230		37	37	27
V1-1,2,8	Mead230	RedButte		7	7	28
V1-1,2,8	Mead230	Eldorado230		35	35	29
V1-1,2,8	Mead230	RedButte		992	992	30
V1-1,2,8	Navajo500	Eldorado230		70	70	31
V1-1,2,8	Navajo500	Eldorado230		150	150	32
V1-1,2,8	RedButte	Eldorado230		1,323	1,323	33
V1-1,2,8	RedButte	Eldorado230		9,903	9,903	34
			10,367	2,474,816	2,474,816	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)

(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	10	-11	-1	1
	31	4	35	2
	483	67	549	3
	338	45	383	4
	71	10	81	5
	250	34	284	6
	250	35	285	7
	36,325	4,921	41,246	8
	594	82	676	9
	413	58	471	10
	94	13	106	11
	613	82	695	12
	140,095	19,540	159,635	13
	31,591	4,317	35,908	14
	74,070	10,056	84,126	15
	111,348	15,119	126,467	16
	8,096	1,114	9,210	17
	19	3	21	18
	10,656	1,457	12,113	19
	94	13	106	20
	7,206	987	8,193	21
	394	56	449	22
	150	20	170	23
	131	19	150	24
	6	1	7	25
	9,593	1,307	10,900	26
	231	31	262	27
	26	4	30	28
	131	19	150	29
	6,200	833	7,033	30
	263	37	300	31
	938	126	1,064	32
	6,806	930	7,736	33
	58,366	7,893	66,260	34
21,954,255	12,152,961	4,800,255	38,907,459	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
2	British Columbia Power	Various	Various	NF	
3	British Columbia Power	British Columbia Hydro Authority	Various	NF	
4	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
5	British Columbia Power	Various	Various	NF	
6	British Columbia Power	Various	CAISO	SFP	
7	British Columbia Power	CAISO	Alberta Electric System Operator	SFP	
8	British Columbia Power	Various	CAISO	SFP	
9	British Columbia Power	Various	Various	SFP	
10	Coral Power LLC	Idaho Power Company	CAISO	NF	
11	Coral Power LLC	Various	CAISO	NF	
12	Coral Power LLC	Various	Barrick Goldstrike	NF	
13	Coral Power LLC	Newmont	CAISO	NF	
14	Coral Power LLC	PacifiCorp	Public Service Company of New Mex	NF	
15	Coral Power LLC	Various	Various	NF	
16	Deseret Generation and Transmission	Unknown	Unknown	AD	
17	Idaho Power Company	Various	Idaho Power Company	SFP	
18	Los Angeles Wholesale Marketing	PacifiCorp	Los Angeles Dept of Water and Pow	SFP	
19	MacQuarie Cook Power Inc	Various	CAISO	NF	
20	Macquarie Cook Power Inc	CAISO	Various	NF	
21	Morgan Stanley Capital Group Inc	CAISO	Various	NF	
22	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
23	Morgan Stanley Capital Group Inc	Western Wind Associates	CAISO	NF	
24	Morgan Stanley Capital Group Inc	Western Wind Associates	CAISO	NF	
25	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
26	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
27	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
28	Morgan Stanley Capital Group Inc	Various	Various	NF	
29	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
30	Morgan Stanley Capital Group Inc	Unknown	Unknown	NF	
31	Morgan Stanley Capital Group Inc	Western Wind Associates	CAISO	NF	
32	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
33	Morgan Stanley Capital Group Inc	Chelan County PUD	CAISO	NF	
34	Morgan Stanley Capital Group Inc	CAISO	Grant County Power District	NF	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	RedButte	McCullough500		1,045	1,045	1
V1-1,2,8	RedButte	Mead230		14	14	2
V1-1,2,8	RedButte	Mead230		259	259	3
V1-1,2,8	RedButte	Navajo500		51	51	4
V1-1,2,8	Various	Various				5
V1-1,2,7	M345	Eldorado 230		104,160	104,160	6
V1-1,2,7	Mead230	RedButte		528	528	7
V1-1,2,7	RedButte	Eldorado230		592,800	592,800	8
V1-1,2,7	RedButte	Mead230		21,000	21,000	9
V1-1,2,8	Gon. Pav	Mead230		60	60	10
V1-1,2,8	M345	Mead230		42,975	42,975	11
V1-1,2,8	Mead230	RedButte		913	913	12
V1-1,2,8	Northsys	Mead230		7,953	7,953	13
V1-1,2,8	RedButte	Navajo500		200	200	14
V1-1,2,8	Various	Various				15
V1-1,2,8	Unknown	Unknown				16
V1-1,2,7	Mead230	RedButte		37,200	37,200	17
V1-1,2,7	RedButte	Navajo500		7,200	7,200	18
V1-1,2,8	M345	Mead230		686	686	19
V1-1,2,8	Summit120	Mead230		628	628	20
V1-1,2,8	Eldorado230	RedButte		148	148	21
V1-1,2,8	Gon.Pav	Eldorado230		4,683	4,683	22
V1-1,2,8	Gon.Pav	Eldorado230		84	84	23
V1-1,2,8	Gon.Pav	Mead230		26	26	24
V1-1,2,8	Hilltop345	Eldorado230		100	100	25
V1-1,2,8	M345	Eldorado230		385,598	385,598	26
V1-1,2,8	M345	Mead230		450	450	27
V1-1,2,8	M345	Mead230		4,865	4,865	28
V1-1,2,8	M345	Moenkopi500		9,101	9,101	29
V1-1,2,8	M345	Navajo500		52	52	30
V1-1,2,8	Mead230	Eldorado230		26	26	31
V1-1,2,8	Mead230	Eldorado230		157	157	32
V1-1,2,8	Moenkopi500	Eldorado230		630	630	33
V1-1,2,8	Moenkopi500	RedButte		100	100	34
			10,367	2,474,816	2,474,816	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	4,844	669	5,512	1
	53	7	60	2
	1,519	205	1,724	3
	301	41	342	4
	-1,706	-229	-1,936	5
	371,000	53,900	424,900	6
	2,200	315	2,515	7
	2,148,751	312,161	2,460,912	8
	76,250	11,106	87,356	9
	225	32	257	10
	199,546	27,559	227,105	11
	5,224	707	5,931	12
	43,079	5,859	48,937	13
	750	106	856	14
	-1,781	-220	-2,001	15
	508	-508		16
	132,500	19,250	151,750	17
	30,000	4,302	34,302	18
	4,198	565	4,763	19
	3,875	521	4,396	20
	925	124	1,049	21
	20,054	2,791	22,845	22
	525	71	596	23
	163	22	184	24
	625	84	709	25
	1,631,535	231,973	1,863,508	26
	1,938	270	2,207	27
	20,306	2,905	23,212	28
	38,201	5,425	43,627	29
	195	28	223	30
	163	22	184	31
	839	114	953	32
	2,363	334	2,696	33
	500	69	569	34
21,954,255	12,152,961	4,800,255	38,907,459	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group Inc	Salt River Project Marketing	CAISO	NF
2	Morgan Stanley Capital Group Inc	Various	CAISO	NF
3	Morgan Stanley Capital Group Inc	Various	Various	NF
4	Morgan Stanley Capital Group Inc	CAISO	Various	NF
5	Morgan Stanley Capital Group Inc	Various	Various	NF
6	Morgan Stanley Capital Group Inc	Various	CAISO	NF
7	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
8	Morgan Stanley Capital Group Inc	Various	Los Angeles Dept of Water & Power	SFP
9	Morgan Stanley Capital Group Inc	Various	Various	SFP
10	Morgan Stanley Capital Group Inc	Western Wind Associates	CAISO	SFP
11	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
12	Morgan Stanley Capital Group Inc	Various	Los Angeles Dept of Water & Power	SFP
13	Ormat Technologies	ORNI 47 Wildrose	Los Angeles Dept of Water & Power	LFP
14	Ormat Technologies	ORNI Wildrose II	Los Angeles Dept of Water & Power	NF
15	Ormat Technologies	ORNI Wildrose II	Los Angeles Dept of Water & Power	SFP
16	PacifiCorp Electric Operations	PacifiCorp	PacifiCorp	NF
17	PacifiCorp Electric Operations	Nevada Power Marketing	PacifiCorp	NF
18	PacifiCorp Electric Operations	Various	PacifiCorp	NF
19	PacifiCorp Electric Operations	Pacificorp	Various	NF
20	PacifiCorp Electric Operations	PacifiCorp	Tucson Electric Power Company	NF
21	PacifiCorp Electric Operations	Unknown	Unknown	NF
22	PacifiCorp Electric Operations	Various	Various	NF
23	PacifiCorp Electric Operations	Various	PacifiCorp	SFP
24	PacifiCorp Electric Operations	Pacificorp	Various	SFP
25	Portland General Electric	Portland General Electric	CAISO	NF
26	Portland General Electric	Portland General Electric	Various	NF
27	Portland General Electric	Portland General Electric	CAISO	NF
28	Portland General Electric	Portland General Electric	Tucson Electric Power Company	NF
29	Portland General Electric	Unknown	Unknown	NF
30	Portland General Electric	Portland General Electric	CAISO	NF
31	PPM Energy Inc.	Various	CAISO	NF
32	PPM Energy Inc.	Bonneville Power Administration	CAISO	NF
33	PPM Energy Inc.	Various	CAISO	NF
34	PPM Energy Inc.	Various	Various	NF
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Navajo500	Eldorado230		300	300	1
V1-1,2,8	RedButte	Eldorado230		6,832	6,832	2
V1-1,2,8	RedButte	Mead230		153	153	3
V1-1,2,8	Summit120	RedButte		31	31	4
V1-1,2,8	Various	Various				5
V1-1,2,8	M345	Eldorado230		357,536	357,536	6
V1-1,2,7	M345	Eldorado230		23,350	23,350	7
V1-1,2,7	M345	McCullough500		1,200	1,200	8
V1-1,2,7	M345	Mead230		9,240	9,240	9
V1-1,2,7	RedButte	Crystal500		2,016	2,016	10
V1-1,2,7	RedButte	Eldorado230		17,952	17,952	11
V1-1,2,7	RedButte	Mead230		5,880	5,880	12
V1-1,2,7	Northsys	Mead230		236,520	236,520	13
V1-1,2,8	Northsys	Crystal500		5	5	14
V1-1,2,7	Northsys	Crystal500		61,509	61,509	15
V1-1,2,8	Hilltop345	RedButte		200	200	16
V1-1,2,8	Mead230	RedButte		200	200	17
V1-1,2,8	Mead230	RedButte		19,111	19,111	18
V1-1,2,8	RedButte	Mead230		28,105	28,105	19
V1-1,2,8	RedButte	Navajo500		5,354	5,354	20
V1-1,2,8	RedButte	Southsys		1	1	21
V1-1,2,8	Various	Various				22
V1-1,2,7	Mead230	RedButte		12,000	12,000	23
V1-1,2,7	RedButte	Mead230		117,075	117,075	24
V1-1,2,8	Hilltop345	Mead230		355	355	25
V1-1,2,8	M345	Mead230		1,206	1,206	26
V1-1,2,8	M345	Mead230		86	86	27
V1-1,2,8	M345	Navajo500		1,250	1,250	28
V1-1,2,8	Mead230	RedButte		50	50	29
V1-1,2,8	RedButte	Mead230		224	224	30
V1-1,2,8	Hilltop345	Eldorado230		765	765	31
V1-1,2,8	Hilltop345	Eldorado230		180	180	32
V1-1,2,8	Hilltop345	Eldorado230		475	475	33
V1-1,2,8	Hilltop345	Mead230		120	120	34
			10,367	2,474,816	2,474,816	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	1,875	252	2,127	1
	34,350	4,729	39,079	2
	574	81	655	3
	154	21	175	4
	-9,100	-1,305	-10,405	5
	1,491,234	212,558	1,703,792	6
	91,920	13,078	104,998	7
	5,000	717	5,717	8
	38,150	5,463	43,613	9
	8,400	1,205	9,605	10
	73,060	10,439	83,499	11
	24,500	3,513	28,013	12
	857,496	151,471	1,008,967	13
	24	3	27	14
	222,624	32,340	254,964	15
	1,250	168	1,418	16
	750	106	856	17
	118,944	15,991	134,935	18
	157,094	21,306	178,400	19
	23,440	3,255	26,695	20
	4	1	4	21
	-7,500	-1,076	-8,576	22
	50,000	7,170	57,170	23
	477,450	68,249	545,699	24
	2,219	298	2,517	25
	7,538	1,013	8,551	26
	538	72	610	27
	7,688	1,035	8,722	28
	313	42	355	29
	1,400	188	1,588	30
	4,181	568	4,749	31
	675	95	770	32
	2,406	329	2,736	33
	500	70	570	34
21,954,255	12,152,961	4,800,255	38,907,459	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	PPM Energy Inc.	Grant County Public Utility Distr	CAISO	NF	
2	PPM Energy Inc.	Various	CAISO	NF	
3	PPM Energy Inc.	Bonneville Power Administration	Tucson Electric Power Company	NF	
4	PPM Energy Inc.	Various	CAISO	NF	
5	PPM Energy Inc.	Bonneville Power Administration	CAISO	NF	
6	PPM Energy Inc.	Bonneville Power Administration	Tucson Electric Power Company	NF	
7	PPM Energy Inc.	Various	Tucson Electric Power Company	NF	
8	Salt River Project	Salt River Project Marketing	Salt River Project System	LFP	
9	Salt River Project	Imperial Irrigation District	Salt River Project System	NF	
10	Salt River Project	Salt River Project Marketing	Various	NF	
11	Southern California Edison	PacifiCorp	CAISO	NF	
12	Talen Energy Marketing LLC	Various	Various	NF	
13	Tenaska Energy Management	CAISO	Southwest Power Pool	NF	
14	Tenaska Energy Management	Newmont	Tucson Electric Power Company	NF	
15	Tenaska Energy Management	Newmont	Arizona Public Service	NF	
16	Tenaska Energy Management	Newmont	Nevada Power Marketing	NF	
17	Tenaska Energy Management	Salt River Project Marketing	Salt River Project System	SFP	
18	The Energy Authority	Various	CAISO	NF	
19	The Energy Authority	Various	CAISO	NF	
20	TransAlta Energy Marketing	Avista	Nevada Power Marketing	NF	
21	TransAlta Energy Marketing	Bonneville Power Administration	CAISO	NF	
22	TransAlta Energy Marketing	Grant County Public Utility Distr	CAISO	NF	
23	TransAlta Energy Marketing	Various	CAISO	NF	
24	TransAlta Energy Marketing	Various	Various	NF	
25	TransAlta Energy Marketing	Bonneville Power Administration	CAISO	NF	
26	UNS Electric	Unknown	Unknown	AD	
27	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	OS	
28	Southern Nv Water Authority	Various	Southern Nv Water Authority	OS	
29	Southern Nevada Water Authority	Southern Nv Water Authority-Silve	Various	LFP	
30	California Dept of Water Res.	Nevada Power Company	California Dept Of Water Res.	OLF	
31	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	
32	Colorado River Commission	Western Area Power Admin	Basic Management Inc	OS	
33	Colorado River Commission	Western Area Power Admin	Colorado River Commission	OS	
34	Overton Power District No. 5	Various	Overton Power District No. 5	OLF	
	TOTAL				

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2015/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Hilltop345	Mead230		10	10	1
V1-1,2,8	Hilltop345	Mead230		225	225	2
V1-1,2,8	Hilltop345	Navajo500		110	110	3
V1-1,2,8	M345	Eldorado230		7,315	7,315	4
V1-1,2,8	M345	Mead230		1,023	1,023	5
V1-1,2,8	M345	Navajo500		240	240	6
V1-1,2,8	M345	Navajo500		520	520	7
V1-1,2,7	RedButte	Navajo500		219,000	219,000	8
V1-1,2,8	McCulloug230	McCulloug500		276	276	9
V1-1,2,8	Navajo500	Mead230		1,648	1,648	10
V1-1,2,8	RedButte	Mead230		8,611	8,611	11
V1-1,2,8	M345	Mead230		950	950	12
V1-1,2,8	M345	Mead230		100	100	13
V1-1,2,8	M345	Mead230		750	750	14
V1-1,2,8	M345	Mead230		400	400	15
V1-1,2,8	Summit120	Moenkopi500		95	95	16
V1-1,2,7	Gon.Pav	Mead230		1,200	1,200	17
V1-1,2,8	M345	Eldorado230		382	382	18
V1-1,2,8	Mead230	Eldorado230		460	460	19
V1-1,2,8	Hilltop345	Mead230		13	13	20
V1-1,2,8	Hilltop345	Mead230		100	100	21
V1-1,2,8	M345	Eldorado230		15	15	22
V1-1,2,8	M345	Mead230		467	467	23
V1-1,2,8	M345	Mead230		725	725	24
V1-1,2,8	M345	Mead230		50	50	25
V1-1,2,8	Unknown	Unknown		14	14	26
V1 1,2,3,5,6,8	Harry Allen 500	Mead 230	6,000			27
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	446			28
V1 1,2,8	Harry Allen 500	Mead 230	1,500			29
V1	Nevpsys-ReidGardner2	Eldorado500				30
RS 61	Mead Substation	Clark Substation	29			31
V4-E	Mead Substation	Clark Substation	17			32
RS 69	Mead Substation	Clark Substation	1,504			33
RS 51	Mead Substation	Tortoise Sub	684			34
			10,367	2,474,816	2,474,816	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	63	8	71	1
	844	119	963	2
	638	86	724	3
	38,374	5,234	43,608	4
	5,486	747	6,233	5
	1,500	202	1,702	6
	3,250	437	3,687	7
	794,000	115,500	909,500	8
	1,725	232	1,957	9
	10,300	1,384	11,684	10
	38,936	5,388	44,324	11
	5,938	798	6,736	12
	625	84	709	13
	4,688	630	5,318	14
	2,500	336	2,836	15
	531	72	603	16
	4,750	676	5,426	17
	2,388	321	2,708	18
	2,488	342	2,830	19
	81	11	92	20
	375	53	428	21
	56	8	64	22
	2,739	370	3,109	23
	4,531	609	5,140	24
	313	42	355	25
	-88	-8	-96	26
15,900,000		2,310,000	18,210,000	27
1,167,508		283,085	1,450,592	28
3,975,000		577,500	4,552,500	29
54,860			54,860	30
14,800			14,800	31
87,558		845	88,403	32
		149,552	149,552	33
	2,291,229		2,291,229	34
21,954,255	12,152,961	4,800,255	38,907,459	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Overton Power District No. 5	Various	Overton Power District No. 5	OS
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V4-B	Mead Substation	Tortoise Sub	187			1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			10,367	2,474,816	2,474,816	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
754,529		42,345	796,874	1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
21,954,255	12,152,961	4,800,255	38,907,459	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: m

Out of period adjustment accrual to actual.

Schedule Page: 328 Line No.: 2 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 26 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 5 Column: m

Out of period adjustment December accruals and actuals.

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 14 Column: b

This footnote applies to all occurrences of "PacifiCorp" on pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 328.1 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 15 Column: m

Out of period adjustment December accruals to actuals.

Schedule Page: 328.1 Line No.: 16 Column: m

Out of period adjustment - reclassification from energy to other.

Schedule Page: 328.1 Line No.: 17 Column: m

Ancillary service provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 328.1	Line No.: 18	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 19	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 20	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 21	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 22	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 23	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 24	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 25	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 26	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 27	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 28	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 29	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 30	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 31	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 32	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 33	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 34	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 1	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 2	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 3	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 4	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 5	Column: m
Out of period adjustment December accruals and actuals.		
Schedule Page: 328.2	Line No.: 6	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 7	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 8	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 9	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 10	Column: m
Ancillary service provided.		
Schedule Page: 328.2	Line No.: 11	Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.2 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 22 Column: m

Out of period adjustment December accruals and actuals.

Schedule Page: 328.2 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 4 Column: m

Ancillary service provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 26 Column: m

Out of period adjustment - bill credit from 2014.

Schedule Page: 328.3 Line No.: 27 Column: a

Long term firm transmission service under Open Access Transmission Tariff volume 1.

Ancillary service provided. Contract termination date is 07/30/2023.

Schedule Page: 328.3 Line No.: 27 Column: m

Long term firm transmission service under Open Access Transmission Tariff volume 1.

Ancillary service provided. Contract termination date is 07/30/2023.

Schedule Page: 328.3 Line No.: 28 Column: m

Network transmission service under Open Access Transmission Tariff volume 1.

Schedule Page: 328.3 Line No.: 29 Column: a

Long term firm transmission service under Open Access Transmission Tariff volume 1.

Contract termination date is 04/30/2019.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 30 Column: a

Long term firm transmission service - 2013 final true up charges per contract. Contract termination date was 7/25/13.

Schedule Page: 328.3 Line No.: 30 Column: k

Long term firm transmission service - 2013 final true up charges per contract.

Schedule Page: 328.3 Line No.: 31 Column: a

Basic Management Inc. - five year written notice to terminate.

Schedule Page: 328.3 Line No.: 32 Column: m

Colorado River Commission - Volume 4 refers to Nevada Power Company Electric Service Coordination Tariff, First Revised volume No. 4. Ancillary service provided.

Schedule Page: 328.3 Line No.: 33 Column: m

Colorado River Commission - power scheduling service.

Schedule Page: 328.3 Line No.: 34 Column: a

Overton Power District No. 5 - transmission service charge. Agreement is effective until Overton's State allocation of federal power is terminated.

Schedule Page: 328.3 Line No.: 34 Column: l

Overton Power District No. 5 - transmission service charge. Agreement is effective until Overton's State allocation of federal power is terminated.

Schedule Page: 328.4 Line No.: 1 Column: m

Overton Power District No. 5 - ancillary service provided.

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	529	529	13,053	1,612	26,951	41,616
2	Bonneville Power Admin	LFP	1,450	1,450	7,250	17	1,192	8,459
3	CAISO - EIM	OLF					61,479	61,479
4	Idaho Power Company	LFP	9,992	9,992	33,770	13,479	10,083	57,332
5	Los Angeles Department	SFP	24	24		296	52	348
6	PacifiCorp	OS	4,336	4,336	28,159	2,803	7,210	38,172
7	Salt River Project	OS	24,186	24,186	69,654	10,603	25,471	105,728
8	Sierra Pacific Power Co	LFP	5	5	6,916			6,916
9	Western Area Power Admn	NF	1,717	1,717	2,811	1,174	74,595	78,580
10								
11								
12								
13								
14								
15								
16								
	TOTAL		42,239	42,239	161,613	29,984	207,033	398,630

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 332	Line No.: 1	Column: g
Losses.		
Schedule Page: 332	Line No.: 2	Column: g
Losses.		
Schedule Page: 332	Line No.: 3	Column: g
Ancillary fees associated with the Energy Imbalance Market.		
Schedule Page: 332	Line No.: 4	Column: g
Losses and Open Access Transmission Tariff refund.		
Schedule Page: 332	Line No.: 5	Column: g
Losses.		
Schedule Page: 332	Line No.: 6	Column: a
PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.		
Schedule Page: 332	Line No.: 6	Column: g
Losses and refunds.		
Schedule Page: 332	Line No.: 7	Column: g
Losses.		
Schedule Page: 332	Line No.: 8	Column: a
Sierra Pacific Power Company is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's parent company.		
Schedule Page: 332	Line No.: 9	Column: g
Losses.		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	379,845			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	General Management Expense	8,107,974			
7	Director's Fees	64,811			
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	8,552,630			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			15,338,875		15,338,875
2	Steam Production Plant	23,195,932				23,195,932
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	100,457,173				100,457,173
7	Transmission Plant	25,562,832				25,562,832
8	Distribution Plant	77,943,352				77,943,352
9	Regional Transmission and Market Operation					
10	General Plant	19,375,604				19,375,604
11	Common Plant-Electric					
12	TOTAL	246,534,893		15,338,875		261,873,768

B. Basis for Amortization Charges

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	(310)	6,655			2.50	SQUARE	18.00
14	(311)	205,530	75.00	-9.00	4.28	75-L1	14.00
15	(312)	548,574	75.00	-9.00	3.90	75-R1.5	14.20
16	(314)	179,558	80.00	-9.00	3.85	80-R1	14.30
17	(315)	65,775	75.00	-9.00	4.37	75-R2.5	14.60
18	(316)	16,653	40.00	-8.00	2.91	40-O1	11.90
19	(317)	9,598					
20							
21	Subtotal	1,032,343					
22							
23	Other Production						
24	(340)	1,575			1.89	SQUARE	35.50
25	(341)	223,287	75.00	-10.00	3.23	75-L0	23.40
26	(342)	432,470	50.00	-12.00	3.36	50-S0	25.10
27	(343)	155,030	40.00	-2.00	3.32	40-R2.5	26.00
28	(344)	1,776,115	40.00	-8.00	3.29	40-R2.5	23.50
29	(345)	376,878	45.00	-9.00	3.42	45-R2.5	24.10
30	(346)	101,891	40.00	-3.00	3.68	40-O1	24.30
31	(347)	2,217					
32							
33	Subtotal	3,069,463					
34							
35	Tranmission Plant						
36	(350)	121,777	65.00		1.55	65-R4	58.00
37	(352)	2,402	60.00	-5.00	0.99	60-R3	36.00
38	(353)	651,258	60.00	-5.00	1.67	60-R2	50.90
39	(354)	53,153	60.00	-5.00	1.48	60-R4	51.30
40	(355)	293,605	45.00	-20.00	2.52	45-R2	35.30
41	(356)	182,108	55.00	-30.00	2.26	55-R1.5	45.70
42	(357)	14,248	55.00		1.61	55-R2	49.30
43	(358)	24,493	45.00		2.21	45-R3	41.50
44	(359)	1,738	60.00		1.74	60-R5	45.70
45							
46	Subtotal	1,344,782					
47							
48	Distribution Plant						
49	(360)	45,317	65.00		1.40	65-R4	57.70
50	(361)	35	50.00	-5.00	2.06	50-R3	49.20

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	(362)	561,372	60.00	-5.00	1.56	60-R2.5	51.10
13	(364)	71,081	50.00	-35.00	2.61	50-R1	38.00
14	(365)	109,651	60.00	-20.00	2.02	60-R2	45.10
15	(366)	159,374	60.00	-20.00	1.80	60-R4	49.60
16	(367)	1,285,034	40.00	-15.00	3.21	40-R4	29.80
17	(368)	544,057	38.00	15.00	2.24	38-R2	28.50
18	(369)	180,046	45.00	-50.00	2.34	45-R4	31.10
19	(370)	117,416	35.00		2.75	35-R1	28.60
20	(372)	3,222	30.00	-5.00	4.89	30-R1	18.40
21	(373)	1,041	35.00	-5.00	0.66	35-R2	23.20
22	(374)	-339					
23							
24	Subtotal	3,077,307					
25							
26	General Plant						
27	(389)	422	65.00		0.05	65-R4	62.50
28	(390)	114,785	45.00	-5.00	2.17	45-R2	40.40
29	(391.1)	19,202	20.00		5.00	20-SQ	8.80
30	(391.2)	32,675	5.00		20.00	5-SQ	2.50
31	(392)	10,948	9.00	15.00	29.65	9-S1	2.90
32	(393)	667	20.00		5.00	20-SQ	7.90
33	(394)	5,317	25.00		4.00	25-SQ	12.30
34	(395)	1,400	15.00		6.67	15-SQ	2.60
35	(396)	1,641	14.00	10.00	48.09	14-L2.5	4.50
36	(397)	129,124	15.00		6.67	15-SQ	8.20
37	(398)	3,197	15.00		6.67	15-SQ	12.90
38	(399.1)	131					
39							
40	Subtotal	319,509					
41							
42	Total Plant	8,843,404					
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: b

Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31, 2015.

Schedule Page: 336 Line No.: 12 Column: c

Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2011, approved by the GRC on December 23, 2011. Docket No 11-06007.

Schedule Page: 336 Line No.: 19 Column: b

Asset Retirement Costs for Steam Production.

Schedule Page: 336 Line No.: 31 Column: b

Asset Retirement Costs for Other Production.

Schedule Page: 336.1 Line No.: 22 Column: b

Asset Retirement Costs for Distribution Plant.

Schedule Page: 336.1 Line No.: 38 Column: b

Asset Retirement Costs for General Plant.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mill Tax Assessment pursuant to Chapter 704				
2	of the Nevada Revised Statutes	7,031,916		7,031,916	
3					
4	Annual FERC Charges pursuant to Title 180 Code				
5	of Federal Regulations Part 382	220,171		220,171	
6					
7	Federal Issues		243,957	243,957	
8					
9	Public Utilites Commission of Nevada		3,007,013	3,007,013	2,220,844
10					
11					
12					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	7,252,087	3,250,970	10,503,057	2,220,844

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	7,031,916					2
							3
							4
Electric	928	220,171					5
							6
Electric	928	243,957					7
							8
Electric	928	3,007,013	329,367	928	476,142	2,074,069	9
							10
							11
							12
							13
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		10,503,057	329,367		476,142	2,074,069	46

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

a. Overhead

b. Underground

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

(2) Transmission

Line No.	Classification (a)	Description (b)
1	A. Electric RD&D performed internally	
2	(1) e. Unconventional Generation	Wind Demonstration Program
3	(1) e. Unconventional Generation	Solar Energy Programs
4		
5		
6	B. (2) Electric RD&D performed externally	Edison Electric Institute membership dues
7		
8		
9	Total	
10		
11		
12		
13		
14		
15		
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
32,755		182.3	32,755		2
16,772,821		182.3	16,772,821		3
					4
					5
	356,475	930.2	356,475		6
					7
					8
16,805,576	356,475		17,162,051		9
					10
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	20,308,387		
4	Transmission	3,133,052		
5	Regional Market			
6	Distribution	8,195,572		
7	Customer Accounts	10,937,094		
8	Customer Service and Informational	779,179		
9	Sales	97,716		
10	Administrative and General	22,175,104		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	65,626,104		
12	Maintenance			
13	Production	6,326,984		
14	Transmission	906,873		
15	Regional Market			
16	Distribution	3,768,238		
17	Administrative and General	727,629		
18	TOTAL Maintenance (Total of lines 13 thru 17)	11,729,724		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	26,635,371		
21	Transmission (Enter Total of lines 4 and 14)	4,039,925		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	11,963,810		
24	Customer Accounts (Transcribe from line 7)	10,937,094		
25	Customer Service and Informational (Transcribe from line 8)	779,179		
26	Sales (Transcribe from line 9)	97,716		
27	Administrative and General (Enter Total of lines 10 and 17)	22,902,733		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	77,355,828	18,570,433	95,926,261
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	77,355,828	18,570,433	95,926,261
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	39,172,394	12,366,730	51,539,124
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	39,172,394	12,366,730	51,539,124
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,873,772	689,892	3,563,664
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,873,772	689,892	3,563,664
77	Other Accounts (Specify, provide details in footnote):			
78	Job Orders, Regulatory Asset and Non-Operating	3,888,972	933,606	4,822,578
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	3,888,972	933,606	4,822,578
96	TOTAL SALARIES AND WAGES	123,290,966	32,560,661	155,851,627

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			
<p>Nevada Power Company does not have any common plant.</p>			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				(3,718,352)
3	Net Sales (Account 447)	(225,157)	(416,349)	(612,255)	(620,242)
4	Transmission Rights				
5	Ancillary Services	(380)	14,060	82,000	129,168
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
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43					
44					
45					
46	TOTAL	(225,537)	(402,289)	(530,255)	(4,209,426)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 4 Column: d

Amount includes \$7,898 of imbalance penalty charges.

Schedule Page: 398 Line No.: 7 Column: b

Includes Scheduling, System Control and Dispatch of 9,460,740 MWH and Reactive Supply and Voltage Control of 9,460,740 MWH.

Schedule Page: 398 Line No.: 7 Column: d

Includes Scheduling, System Control and Dispatch of \$4,431,095 and Reactive Supply and Voltage Control of \$5,438,005.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,357	18	19	2,611	31	677			38
2	February	3,195	23	19	2,471	26	677			21
3	March	3,651	30	18	2,919	32	677			23
4	Total for Quarter 1				8,001	89	2,031			82
5	April	4,276	30	17	3,541	35	677			23
6	May	5,175	31	17	4,430	33	677			35
7	June	6,649	30	16	5,864	44	677			64
8	Total for Quarter 2				13,835	112	2,031			122
9	July	6,294	1	16	5,519	42	677			56
10	August	6,297	17	16	5,515	45	677			60
11	September	5,721	10	16	4,946	45	677			53
12	Total for Quarter 3				15,980	132	2,031			169
13	October	4,861	1	16	4,110	41	677			33
14	November	3,389	2	18	2,640	34	677			38
15	December	3,451	31	19	2,690	38	677			46
16	Total for Quarter 4				9,440	113	2,031			117
17	Total Year to Date/Year				47,256	446	8,124			490

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 17 Column: j

Overton Power District is a grandfathered under the pre-order 888 Tariff.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,760,404	267,059	2,597	2	20
30	February	1,572,608	281,705	2,471	23	19
31	March	1,734,594	264,531	2,919	30	18
32	April	1,831,090	374,020	3,538	30	17
33	May	2,078,917	357,509	4,430	31	17
34	June	2,760,228	220,684	5,864	30	16
35	July	2,810,712	236,204	5,483	3	17
36	August	2,939,908	260,723	5,515	17	16
37	September	2,547,937	297,512	4,946	10	16
38	October	2,157,021	419,064	4,110	1	16
39	November	1,936,614	505,019	2,640	2	18
40	December	1,861,589	331,620	2,690	31	19
41	TOTAL	25,991,622	3,815,650			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>LV Generation</i> (b)		Plant Name: <i>Harry Allen 4</i> (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	CTG/Steam-Gas		GTG/Gas			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor		Full Outdoor			
3	Year Originally Constructed	1994		2006			
4	Year Last Unit was Installed	2002		2006			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	358.80		85.00			
6	Net Peak Demand on Plant - MW (60 minutes)	276		79			
7	Plant Hours Connected to Load	16334		341			
8	Net Continuous Plant Capability (Megawatts)	272		72			
9	When Not Limited by Condenser Water	272		72			
10	When Limited by Condenser Water	0		0			
11	Average Number of Employees	21		0			
12	Net Generation, Exclusive of Plant Use - KWh	446548000		21640000			
13	Cost of Plant: Land and Land Rights	5141930		0			
14	Structures and Improvements	1490172		2658329			
15	Equipment Costs	222249158		33831277			
16	Asset Retirement Costs	0		0			
17	Total Cost	228881260		36489606			
18	Cost per KW of Installed Capacity (line 17/5) Including	637.9076		429.2895			
19	Production Expenses: Oper, Supv, & Engr	138089		2593			
20	Fuel	13194185		735701			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	3162		58			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	38737		19469			
26	Misc Steam (or Nuclear) Power Expenses	-360328		12747			
27	Rents	53406		2916			
28	Allowances	0		0			
29	Maintenance Supervision and Engineering	-759		39			
30	Maintenance of Structures	8795		16744			
31	Maintenance of Boiler (or reactor) Plant	0		19			
32	Maintenance of Electric Plant	13813		63350			
33	Maintenance of Misc Steam (or Nuclear) Plant	958		12867			
34	Total Production Expenses	13090058		866503			
35	Expenses per Net KWh	0.0293		0.0400			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS		GAS			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf		Mcf			
38	Quantity (Units) of Fuel Burned	3837128	0	231962	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	956863	0	956855	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.439	0.000	3.172	0.000	0.000	
41	Average Cost of Fuel per Unit Burned	3.439	0.000	3.172	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU	3.594	0.000	3.315	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen	0.030	0.000	0.034	0.000	0.000	
44	Average BTU per KWh Net Generation	8222.000	0.000	10257.000	0.000	0.000	

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.									
Plant Name: <i>Mohave 1 & 2</i> (d)			Plant Name: <i>Navajo 1,2,3</i> (e)			Plant Name: <i>Silverhawk</i> (f)			Line No.
			Steam			CTG/Steam -Gas			1
			Conv-B			Conv- OB			2
			1974			2004			3
			1976			2004			4
0.00			255.00			498.30			5
0			255			584			6
0			0			19694			7
0			255			390			8
0			255			390			9
0			255			0			10
0			0			28			11
0			1408499000			1922821000			12
78409			0			3915227			13
0			26277577			28492997			14
532348			176561283			278652299			15
0			3952468			38840			16
610757			206791328			311099363			17
0			810.9464			624.3214			18
0			1331646			374622			19
0			31346773			44995798			20
0			0			0			21
0			1477694			13773			22
0			0			0			23
0			0			0			24
0			903111			2399216			25
0			1522698			1059114			26
0			65088			306952			27
0			0			0			28
0			1087198			4114			29
0			205308			427605			30
0			5311763			45045			31
0			2163677			2221579			32
0			595996			476005			33
0			46010952			52323823			34
0.0000			0.0327			0.0272			35
			DIESEL		COAL		GAS		36
			BARRELS		TONS		Mcf		37
0	0	0	3915	674444	0	14804964	0	0	38
0	0	0	0	21510342	0	956986	0	0	39
0.000	0.000	0.000	71.520	45.178	0.000	3.039	0.000	0.000	40
0.000	0.000	0.000	107.511	45.854	0.000	3.039	0.000	0.000	41
0.000	0.000	0.000	0.000	2.132	0.000	3.176	0.000	0.000	42
0.000	0.000	0.000	0.000	0.022	0.000	0.023	0.000	0.000	43
0.000	0.000	0.000	0.000	10300.000	0.000	7368.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Clark 4</i> (b)	Plant Name: <i>Clark Peakers 11-22</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine	GT
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conv-B	Full Outdoor
3	Year Originally Constructed	1973	2008
4	Year Last Unit was Installed	1973	2008
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72.40	724.40
6	Net Peak Demand on Plant - MW (60 minutes)	50	616
7	Plant Hours Connected to Load	44	6121
8	Net Continuous Plant Capability (Megawatts)	54	618
9	When Not Limited by Condenser Water	54	618
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	2011000	294690000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	21953	25496347
15	Equipment Costs	6482468	391603188
16	Asset Retirement Costs	0	0
17	Total Cost	6504421	417099535
18	Cost per KW of Installed Capacity (line 17/5) Including	89.8401	575.7862
19	Production Expenses: Oper, Supv, & Engr	1122	160119
20	Fuel	79363	11417703
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	1060
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	4646	668136
26	Misc Steam (or Nuclear) Power Expenses	9223	1253486
27	Rents	241	35244
28	Allowances	0	0
29	Maintenance Supervision and Engineering	86	13923
30	Maintenance of Structures	80946	210178
31	Maintenance of Boiler (or reactor) Plant	0	1682
32	Maintenance of Electric Plant	489456	804196
33	Maintenance of Misc Steam (or Nuclear) Plant	14141	378597
34	Total Production Expenses	679224	14944324
35	Expenses per Net KWh	0.3378	0.0507
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	26262 0 0	3273776 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	989795 0 0	958601 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.022 0.000 0.000	3.488 0.000 0.000
41	Average Cost of Fuel per Unit Burned	3.022 0.000 0.000	3.488 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	3.053 0.000 0.000	3.638 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.039 0.000 0.000	0.039 0.000 0.000
44	Average BTU per KWh Net Generation	12926.000 0.000 0.000	10649.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Sun Peak 3, 4, 5 (d)	Plant Name: Reid Gardner 4 (e)	Plant Name: Clark 5,6,7,8,9,10 (f)	Line No.
Gas Turbine	Steam	Steam/Gas Turbine	1
Full Outdoor	Conv-OB	Conv-OB	2
1991	1983	1979	3
1991	1983	1994	4
294.40	294.80	578.80	5
234	257	488	6
354	2544	9788	7
210	257	430	8
210	257	430	9
0	257	0	10
5	61	38	11
20338000	403680000	603707000	12
398092	6706591	1142349	13
12564106	157899012	30357453	14
78682178	493188763	303436294	15
-500834	6059636	-1548025	16
91143542	663854002	333388071	17
309.5908	2251.8792	575.9987	18
93965	516967	336904	19
854057	15126581	19804882	20
0	0	0	21
69	3223579	6288	22
3371	0	0	23
0	0	0	24
0	811864	1366402	25
-106294	1834757	2572206	26
2303	48344	72202	27
0	0	0	28
-1294	1122	26084	29
0	951319	339528	30
0	2830290	572981	31
8987	514464	1071739	32
825	703521	626978	33
855989	26562808	26796194	34
0.0421	0.0658	0.0444	35
GAS	GAS	GAS	36
Mcf	Mcf	Mcf	37
223758	87007	5922680	38
900982	957670	958271	39
3.817	2.814	3.344	40
3.817	2.814	3.344	41
4.236	2.938	3.490	42
0.042	0.032	0.033	43
9913.000	10770.000	9401.000	44

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Harry Allen 3</i> (b)			Plant Name: <i>Lenzie 1 & 2</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			CTG/Steam-Gas		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Conv- OB		
3	Year Originally Constructed	1995			2005		
4	Year Last Unit was Installed	1995			2006		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	101.50			1465.60		
6	Net Peak Demand on Plant - MW (60 minutes)	74			1205		
7	Plant Hours Connected to Load	388			49645		
8	Net Continuous Plant Capability (Megawatts)	72			1102		
9	When Not Limited by Condenser Water	72			1102		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			45		
12	Net Generation, Exclusive of Plant Use - KWh	24387000			7232165000		
13	Cost of Plant: Land and Land Rights	1528252			234505		
14	Structures and Improvements	22338619			29899818		
15	Equipment Costs	60843904			467505156		
16	Asset Retirement Costs	86681			171738		
17	Total Cost	84797456			497811217		
18	Cost per KW of Installed Capacity (line 17/5) Including	835.4429			339.6638		
19	Production Expenses: Oper, Supv, & Engr	2301			857739		
20	Fuel	821837			163127808		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			25638		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	17280			4210976		
26	Misc Steam (or Nuclear) Power Expenses	11365			3325780		
27	Rents	2588			865749		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	35			14805		
30	Maintenance of Structures	12901			687471		
31	Maintenance of Boiler (or reactor) Plant	0			113327		
32	Maintenance of Electric Plant	88583			5340201		
33	Maintenance of Misc Steam (or Nuclear) Plant	14994			547624		
34	Total Production Expenses	971884			179117118		
35	Expenses per Net KWh	0.0399			0.0248		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf			Mcf		
38	Quantity (Units) of Fuel Burned	262439	0	0	51746179	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	956874	0	0	957560	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.132	0.000	0.000	3.152	0.000	0.000
41	Average Cost of Fuel per Unit Burned	3.132	0.000	0.000	3.152	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	3.273	0.000	0.000	3.292	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.034	0.000	0.000	0.023	0.000	0.000
44	Average BTU per KWh Net Generation	10297.000	0.000	0.000	6851.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	End of 2015/Q4
	(2) <input type="checkbox"/> A Resubmission	/ /	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name:	Plant Name:	Plant Name:	Line No.
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0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Higgins (b)	Plant Name: Harry Allen 5,6,7 (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	CTG/Steam-Gas	CTG/Steam-Gas
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conv -OB
3	Year Originally Constructed	2002	2011
4	Year Last Unit was Installed	2002	2011
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	688.40	558.50
6	Net Peak Demand on Plant - MW (60 minutes)	574	511
7	Plant Hours Connected to Load	20475	26248
8	Net Continuous Plant Capability (Megawatts)	530	484
9	When Not Limited by Condenser Water	530	484
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	22	29
12	Net Generation, Exclusive of Plant Use - KWh	2604711000	3784456000
13	Cost of Plant: Land and Land Rights	0	36863
14	Structures and Improvements	42633418	43780516
15	Equipment Costs	449891176	645167484
16	Asset Retirement Costs	-297876	0
17	Total Cost	492226718	688984863
18	Cost per KW of Installed Capacity (line 17/5) Including	715.0301	1233.6345
19	Production Expenses: Oper, Supv, & Engr	453622	402103
20	Fuel	62266880	82399055
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	13001	8926
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	173686	3020169
26	Misc Steam (or Nuclear) Power Expenses	4607248	1978201
27	Rents	311518	452197
28	Allowances	0	0
29	Maintenance Supervision and Engineering	5274	6061
30	Maintenance of Structures	533361	490377
31	Maintenance of Boiler (or reactor) Plant	69	3042
32	Maintenance of Electric Plant	2108362	2279870
33	Maintenance of Misc Steam (or Nuclear) Plant	1523376	598885
34	Total Production Expenses	71996397	91638886
35	Expenses per Net KWh	0.0276	0.0242
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	18423108	26277937
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	957196	957690
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.380	3.136
41	Average Cost of Fuel per Unit Burned	3.380	3.136
42	Average Cost of Fuel Burned per Million BTU	3.531	3.274
43	Average Cost of Fuel Burned per KWh Net Gen	0.024	0.022
44	Average BTU per KWh Net Generation	6770.000	6650.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)
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9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0.000	0.000	0.000	43
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 3 Column: b

LV Generation was purchased from Las Vegas Cogeneration Limited Partnership; Las Vegas Cogeneration II, LLC; Las Vegas Cogeneration Energy Financing, LLC and SWG Nevada Real Estate Holdings, LLC on December 20, 2014. On May 15, 2015 Nevada Power Company submitted its proposed journal entries to the commission and they were approved by the commission on November 19, 2015.

Schedule Page: 403 Line No.: 4 Column: d

Mohave 1&2 were retired in June 2006.

Schedule Page: 403 Line No.: 5 Column: f

Nevada Power is the operator of the Silverhawk Generating Station, which is jointly owned with Southern Nevada Water Authority. NPC owns 75% and its share of direct operation and maintenance expenses. Total amount of line 5 is $664.7 \times 75\% = 498.53$

Schedule Page: 403 Line No.: 9 Column: d

Nevada Power has 14% undivided interest in the Mohave Generating Station as tenant in common without right of partition with three other non-affiliated utilities, less operating restrictions.

Schedule Page: 403 Line No.: 9 Column: e

Nevada Power has a 11.3% undivided interest in the Navajo Generating Station as tenant in common without right of partition with five other non-affiliated utilities.

Schedule Page: 403 Line No.: 11 Column: f

Silverhawk has 28 employees which includes 6 (varied time) support employees who support Linzie, Silverhawk and Harry Allen.

Schedule Page: 403.1 Line No.: -1 Column: e

Reid Gardner 1-3 were retired on December 20, 2014.

Schedule Page: 403.1 Line No.: 3 Column: d

Sunpeak 3,4,5 were purchased from Arclight Energy Partners Fund III, L.P. on December 20, 2014. On May 15, 2015 Nevada Power Company submitted its proposed journal entries to the commission and they were approved by the commission on November 20, 2015.

Schedule Page: 403.1 Line No.: 11 Column: e

Reid Gardner Unit 4 has 61 employees which includes 7 support employees.

Schedule Page: 403.1 Line No.: 11 Column: f

Clark has 38 employees which includes 1 support employee. 1 employee and 1 contractor are shared with Higgins. Manpower is centralized and reported under Clark Station.

Schedule Page: 402.2 Line No.: 11 Column: c

Lenzie has 45 employees which includes 6 (varied time) support employees who support Lenzie, Silverhawk and Harry Allen.

Schedule Page: 402.3 Line No.: 3 Column: b

The Higgins plant was purchased from Reliant Energy on October 20, 2008.

Schedule Page: 402.3 Line No.: 11 Column: b

Higgins has 22 employees which includes 1 support employees. 1 one employee and 1 contractor that are shared with Clark.

Schedule Page: 402.3 Line No.: 11 Column: c

Harry Allen Station has 29 employees which includes 6 (varied time) support employees shared with Lenzie, Silverhawk and Harry Allen. Manpower is centralized for the units and is reported under Harry Allen 5-7.

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Black Mountain	2007	0.03			26,535
2	Ryan Center	2005	0.12			1,010,719
3	Pearson	2005	0.04			119,458
4	Clark 5-8	2006	0.13			816,353
5	Goodsprings	2010	7.50			26,724,011
6	Pahranagat	2015				116,648
7	Nellis Solar	2015	15.00			49,506,436
8						
9						
10	Total		22.82			78,320,160
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
884,500				Solar		1
8,422,658				Solar		2
2,986,450				Solar		3
6,279,638				Solar		4
3,563,201	198,726		156,346	Waste Heat/Gas		5
				Solar		6
3,300,429				Solar		7
						8
						9
25,436,876	198,726		156,346			10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
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						27
						28
						29
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						45
						46

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 6 Column: b

The Pahrnagat is a solar panel used to charge batteries, however it is not connected to the grid.

Schedule Page: 410 Line No.: 7 Column: b

Nellis Solar was completed on November 23, 2015.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Apex	Harry Allen	500.00	500.00	S-Tower	3.29		1
2	Crystal	Harry Allen	500.00	500.00	S-Tower	5.92		1
3	Crystal	McCullough	500.00	500.00	S-Tower	13.36		1
4	Crystal	Navajo	500.00	500.00	S-Tower	58.20		1
5	Harry Allen	Harry Allen Combined Cycle	500.00	500.00	S-Pole	0.41		
6	Harry Allen	Lenzie #1	500.00	500.00	S-Pole	5.25		1
7	Harry Allen	Lenzie #2	500.00	500.00	S-Pole	5.25		1
8	Harry Allen	Mead	500.00	500.00	S-Pole	48.00		1
9	Harry Allen	Silverhawk	500.00	500.00	S-Pole	3.29		1
10	Harry Allen	Robinson Summit	500.00	500.00	S-Tower	231.00		1
11	Laughlin	Mohave #1	500.00	500.00	S-Pole	0.22		
12	Laughlin	Mohave #2	500.00	500.00	S-Pole	0.22		
13	Lenzie	Northwest	500.00	500.00	S-Tower	26.60		1
14	500 KV Costs							
15	500 KV Subtotal					401.01		10
16	Harry Allen	Redbutte	345.00	345.00	H-Steel	69.39		1
17	345 KV Costs							
18	345 KV Subtotal					69.39		1
19	Arden	Avera	230.00	230.00	S-Steel	9.27		1
20	Arden	Beltway	230.00	230.00	S-Steel	18.52		1
21	Arden	Bighorn #1	230.00	230.00	S-Steel	37.30		1
22	Arden	Bighorn #2	230.00	230.00	S-Steel	37.30		1
23	Arden	Decatur	230.00	230.00	S-Steel	7.25		1
24	Arden	Magnolia	230.00	230.00	S-Steel	6.74		1
25	Arden	Mead	230.00	230.00	S-Steel	24.20		
26	Arden	Sinatra	230.00	230.00	Underground	9.14		1
27	Arden	Tolson	230.00	230.00	S-Steel	5.00		1
28	Avera	Northwest	230.00	230.00	S-Steel	22.20		1
29	Basic	Clark East	230.00	230.00	H-Wood	5.04		1
30	Basic	Clark West	230.00	230.00	H-Wood	3.29	2.31	1
31	Beltway	Northwest	230.00	230.00	S-Pole	13.02		1
32	Bighorn	Silverstate PV Power	230.00	230.00	H-Frame	0.10		1
33	Clark	Faulkner	230.00	230.00	S-Pole	4.54		1
34	Clark	Faulkner #2	230.00	230.00	S-Pole	4.54		1
35	Clark	Winterwood	230.00	230.00	S-Steel	5.17		1
36					TOTAL	1,899.46	54.61	162

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(3) Lapwing 1590k								1
(3) Lapwing 1590k								2
(2) Bluebird								3
(2) Bluebird								4
(3) Lapwing 1590k								5
(3) Lapwing 1590k								6
(3) Lapwing 1590k								7
(3) Lapwing 1590k								8
(3) Lapwing 1590k								9
(3) Lapwing 1590k								10
								11
								12
(3) Lapwing 1590k								13
								14
								15
(2) Cardinal 954k								16
								17
								18
(2) Cardinal 954k								19
(2) Cardinal 954k								20
								21
								22
Cardinal 954kcm								23
(2) Cardinal 954k								24
Cardinal 954kcm								25
Cardinal 954kcm 5								26
Cardinal 954kcm 5								27
(2) Cardinal 954k								28
Cardinal 954kcm 5								29
Cardinal 954kcm 5								30
(2) Cardinal 954k								31
954kcm acsr								32
								33
Cardinal 954kcm 5								34
Cardinal 954kcm 5								35
	125,013,440	566,814,729	691,828,169	10,237,914	630,704	34,197,819	45,066,437	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Crystal	Harry Allen #2	230.00	230.00	S-Steel	8.68		1
2	Crystal	Harry Allen #3	230.00	230.00	S-Steel	8.68		1
3	Decatur	Sinatra	230.00	230.00	Underground	2.81		1
4	Decatur	Westside	230.00	230.00	S-Steel	6.60		1
5	Eldorado	Merchant	230.00	230.00	S-Steel			1
6	Eldorado	Nevada Solar One	230.00	230.00	S-Steel	2.26		1
7	Equestrian	Faulkner	230.00	230.00	S-Steel	7.52		1
8	Equestrian	Mead	230.00	230.00	S-Steel	9.65		1
9	Equestrian	Mead	230.00	230.00	S-Steel	17.00		1
10	Faulkner	Greenway	230.00	230.00	S-Steel	6.96		1
11	Faulkner	McCullough	230.00	230.00	S-Steel	17.30		1
12	Faulkner	Tolson	230.00	230.00	Underground	7.04		1
13	Grand teton	Harry Allen	230.00	230.00	S-Steel	25.00		1
14	Grand Teton - Iron Mountain	Iron Mountain	230.00	230.00	S-Steel	2.22		1
15	Greenway	Mead	230.00	230.00	S-Steel	14.00		1
16	Harry Allen	Pecos #1 South	230.00	230.00	H-Steel	17.50		1
17	Harry Allen	Pecos #2 North	230.00	230.00	H-Steel	17.80		1
18	Harry Allen	Pecos #3 Center	230.00	230.00	S-Steel	7.00	10.50	1
19	Harry Allen	Reid Gardner #1	230.00	230.00	H-Wood	24.60		1
20	Harry Allen	Reid Gardner #2	230.00	230.00	H-Wood	24.60		1
21	Iron Mountain	Northwest #1	230.00	230.00	H-Wood	7.76		1
22	Iron Mountain	Northwest #2	230.00	230.00	H-Wood	7.76		1
23	Iron Mountain	Pecos	230.00	230.00	S-Steel	9.32		1
24	Magnolia	Eldorado	230.00	230.00	H-Steel	23.10		1
25	McCullough	Mead #1	230.00	230.00	S-Steel	21.00		1
26	McCullough	Mead #2	230.00	230.00	S-Steel	21.00		1
27	McCullough	Merchant	230.00	230.00	S-Steel			1
28	McCullough	Tolson	230.00	230.00	S-Poles	19.20		1
29	Mead	SNWA Eastside	230.00	230.00	S-Steel			1
30	Merchant	Nevada Solar One	230.00	230.00	H-Steel			1
31	Northwest	VEA Interconnection	230.00	230.00	S-Steel	0.12		1
32	Northwest	Westside	230.00	230.00	S-Steel	14.30		1
33	230 KV Costs							
34	230 KV Subtotal					563.40	12.81	48
35	Allen	Pecos	138.00	138.00	S-Steel	5.27		1
36					TOTAL	1,899.46	54.61	162

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
Cardinal 954kcm 5								3
(2) Cardinal 954k								4
								5
(2) Cardinal 954k								6
								7
								8
								9
Cardinal 954kcm 5								10
								11
OVERHEAD: (2)								12
								13
								14
Cardinal 954kcm 5								15
(2) Cardinal 954k								16
(2) Cardinal 954k								17
								18
(2) Cardinal 954k								19
(2) Cardinal 954k								20
(2) Cardinal 954k								21
(2) Cardinal 954k								22
								23
(2) Cardinal 954k								24
								25
								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
								29
								30
(2) Cardinal 954k								31
(2) Cardinal 954k								32
								33
								34
Cardinal 954kcm A								35
	125,013,440	566,814,729	691,828,169	10,237,914	630,704	34,197,819	45,066,437	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Allen	Washburn	138.00	138.00	S-Steel	1.83		1
2	Andrews	Pecos	138.00	138.00	S-Steel	3.86		1
3	Anthem	Magnolia	138.00	138.00	S-Steel	9.72		1
4	Anthem	Wilson	138.00	138.00	S-Steel	1.71		1
5	Arden	Camero	138.00	138.00	S-Steel	3.11		1
6	Arden	Frias	138.00	138.00	S-Steel	1.40		1
7	Arden	Haven	138.00	138.00	S-Steel	4.55		1
8	Arden	Mountains Edge	138.00	138.00	S-Steel	1.96		1
9	Artesian	Lincoln	138.00	138.00	S-Steel	4.83		1
10	Artesian	Winterwood	138.00	138.00	H-Wood	5.78		1
11	Avera	Quail	138.00	138.00	S-Steel	2.35		1
12	Avera	Redrock	138.00	138.00	S-Steel	5.79		1
13	Avera	Sparta	138.00	138.00	S-Steel	1.83		1
14	Avera	Tomsik	138.00	138.00	S-Steel	2.40		1
15	Bellagio	Polaris	138.00	138.00	S-Steel	0.83		1
16	Bellagio	Sinatra	138.00	138.00	S-Steel	0.54		1
17	Beltway	Hualapai	138.00	138.00	S-Steel	2.98		1
18	Beltway	Summerlin	138.00	138.00	S-Steel	2.14		1
19	Beltway	Village	138.00	138.00	S-Steel	2.06		1
20	Bicentennial	Keehn	138.00	138.00	S-Steel	8.04		1
21	Bicentennial	Wilson	138.00	138.00	S-Steel	9.23		1
22	Burnham	Ford	138.00	138.00	S-Steel	5.25		1
23	Burnham	Pebble	138.00	138.00	S-Steel	1.96		1
24	Cabana	Clark	138.00	138.00	S-Steel	0.33	2.00	1
25	Cabana	Winterwood	138.00	138.00	S-Steel	0.61	2.00	1
26	Cactus	Frias	138.00	138.00	S-Steel	1.92		1
27	Cactus	Tolson	138.00	138.00	S-Steel	2.41		1
28	Caesar's	Decatur	138.00	138.00	S-Steel	2.20		1
29	Caesar's	Venetian	138.00	138.00	S-Steel	1.94		
30	Camero	Railroad	138.00	138.00	S-Steel	3.50		1
31	Canyon Tap of Mercury	Northwest	138.00	138.00		0.01		
32	Cheyenne	El Capitan	138.00	138.00	S-Steel	3.28		1
33	Cheyenne	Lone Mountain	138.00	138.00	S-Steel	1.94		1
34	Cheyenne	Vegas	138.00	138.00	S-Steel	5.38		1
35	Clark/Russel	Claymont	138.00	138.00	S-Wood	7.22		1
36					TOTAL	1,899.46	54.61	162

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
Cardinal 954kcm A								3
								4
Cardinal 954kcm 5								5
Cardinal 954kcm A								6
Magnolia 954kcm 3								7
Magnolia 954 kcm								8
								9
Magnolia 954kcm 3								10
Cardinal 954kcm 5								11
								12
								13
Magnolia 954kcm 3								14
Magnolia 954kcm 3								15
Magnolia 954kcm								16
Magnolia 954kcm 3								17
Magnolia 954kcm 3								18
Cardinal 954kcm 5								19
Cardinal 954kcm 5								20
Cardinal 954kcm 5								21
Cardinal 954kcm 5								22
Magnolia 954kcm 3								23
Cardinal 954kcm 5								24
Cardinal 954kcm 5								25
Cardinal 954kcm 5								26
Cardinal 954kcm 5								27
								28
								29
								30
								31
Cardinal 954kcm 5								32
Magnolia 954kcm 3								33
Cardinal 954kcm 5								34
Magnolia 954kcm 3								35
	125,013,440	566,814,729	691,828,169	10,237,914	630,704	34,197,819	45,066,437	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Clark	Claymont	138.00	138.00	S-Steel	6.08		1
2	Clark	Concourse	138.00	138.00	S-Steel	4.65		1
3	Clark	Green Valley	138.00	138.00	S-Steel	2.94		1
4	Clark	Spencer North	138.00	138.00	S-Wood		5.21	1
5	Clark	Spencer South	138.00	138.00	S-Steel	5.21		1
6	Clark	Warmsprings	138.00	138.00	S-Steel	3.94		1
7	Claymont	Spencer	138.00	138.00	S-Steel	0.77		1
8	Claymont	Strip	138.00	138.00	S-Steel	1.79		1
9	Cold Creek Tap of Mercury	Northwest	138.00	138.00	S-Steel	0.04		1
10	Commerce	Garces	138.00	138.00	S-Steel	0.31		1
11	Commerce	Shadow	138.00	138.00	S-Steel	1.86		1
12	Sinatra	Suzanne	138.00	138.00	Underground	2.41		
13	Concourse	Suzanne	138.00	138.00	S-Steel	4.58		1
14	Craig	Las Vegas Cogen	138.00	138.00	H-Wood	0.26	0.84	1
15	Craig	Pecos	138.00	138.00	S-Steel	3.68		1
16	Decatur	Durango	138.00	138.00	S-Steel	3.59		1
17	Decatur	Polaris	138.00	138.00	S-Steel	2.28		1
18	Durango	Peace	138.00	138.00	S-Steel	2.57		1
19	Durango	Westside	138.00	138.00	S-Steel	3.31		1
20	El Capitan	Northwest	138.00	138.00	S-Steel	7.81		1
21	Elkhorn	Northwest	138.00	138.00	S-Steel	5.32		1
22	Faulkner	Warmsprings	138.00	138.00	S-Steel	2.38		1
23	Faulkner	Wigwam	138.00	138.00	Underground	4.50		1
24	Faulkner	Wilson	138.00	138.00	Underground	7.84		1
25	Ford	Haven	138.00	138.00	S-Steel	2.07		1
26	Garces	Swenson	138.00	138.00	S-Steel	4.20		1
27	Gilmore(GIL)	Leavitt	138.00	138.00	S-Steel	2.12		1
28	Gilmore(GIL)	Tropical	138.00	138.00	S-Steel	3.74		1
29	Green Valley	Wigwam	138.00	138.00	S-Steel	2.50		1
30	Gypsum	NCA1	138.00	138.00	S-Steel	0.80		1
31	Gypsum	Pecos	138.00	138.00	S-Steel	11.50		1
32	Highland	Las Vegas Cogen	138.00	138.00	H-Wood	4.98	4.20	1
33	Hualapai	Hualapai	138.00	138.00	S-Steel	2.00		1
34	Indian Springs Tap of Mercu	Northwest	138.00	138.00	S-Steel	1.04		1
35	Iron Mountain	Lorenzi	138.00	138.00	S-Steel	7.78		1
36					TOTAL	1,899.46	54.61	162

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Magnolia 954kcm 3								1
								2
Magnolia 954kcm 3								3
Magnolia 954kcm 3								4
954kcm 37 AAC								5
Magnolia 954kcm 3								6
Magnolia 954kcm 3								7
Cardinal 954kcm 5								8
								9
Magnolia 954kcm 3								10
Magnolia 954kcm 3								11
								12
								13
Cardinal 954kcm 5								14
Magnolia 954kcm 3								15
Cardinal 954kcm 5								16
Magnolia 954kcm 3								17
Cardinal 954kcm 5								18
Cardinal 954kcm 5								19
Cardinal 954kcm 5								20
Cardinal 954kcm 5								21
								22
								23
								24
Magnolia 954kcm 3								25
								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
Magnolia 954kcm								29
								30
								31
Cardinal 954kcm 5								32
Cardinal 954kcm 5								33
								34
								35
	125,013,440	566,814,729	691,828,169	10,237,914	630,704	34,197,819	45,066,437	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Iron Mountain	Regena	138.00	138.00	S-Steel	5.88		1
2	Iron Mountain	Skelton	138.00	138.00	S-Steel		4.49	1
3	Iron Mountain	Washburn	138.00	138.00	S-Steel	5.77		1
4	Jackass Flats	Mercury	138.00	138.00	S-Steel	18.02		1
5	Keehn	Magnolia	138.00	138.00	S-Steel	3.73		1
6	Leavitt	Miller	138.00	138.00	S-Steel	1.78		1
7	Lincoln	Pecos	138.00	138.00	S-Steel	5.04		1
8	Lone Mountain	Summerlin	138.00	138.00	S-Steel	4.98		1
9	Lorenzi	Tenaya	138.00	138.00	S-Steel	3.21		1
10	McDonald	Procyon	138.00	138.00	S-Steel	1.71		1
11	McDonald	Quail	138.00	138.00	S-Steel	3.92		1
12	Mercury	Northwest	138.00	138.00	S-Steel	46.80		1
13	Michael Way	Pecos	138.00	138.00	Underground	0.55		
14	Michael Way	Pecos	138.00	138.00	S-Steel	14.90		1
15	Mountain's Edge	Riley	138.00	138.00	S-Steel	3.81		1
16	Peace	Sparta	138.00	138.00	S-Steel	1.95		1
17	Pebble	Tolson	138.00	138.00	S-Steel	2.33		1
18	Pebble	Wilson	138.00	138.00	S-Steel	3.31		1
19	Pecos	Shadow	138.00	138.00	S-Steel	7.17	3.43	1
20	Pecos	SNWA Lamb #1	138.00	138.00	S-Steel	1.95		1
21	Pecos	SNWA Lamb #2	138.00	138.00	S-Steel	1.95		1
22	Pecos	Tropical	138.00	138.00	S-Steel	2.52		1
23	Procyon	Railroad	138.00	138.00	S-Steel	3.62		1
24	Radar Tap of Mercury	Northwest	138.00	138.00	S-Steel	0.02		1
25	Redrock	Village	138.00	138.00	S-Steel	1.72		1
26	Regena	Skelton	138.00	138.00	S-Steel	1.89		1
27	Riley	Robindale	138.00	138.00	S-Steel	4.69		1
28	Robindale	Tomsik	138.00	138.00	S-Steel	2.24		1
29	Saguaro	Warm Springs	138.00	138.00	S-Steel	4.39		1
30	Snow Mountain Tap of Mercur	Northwest	138.00	138.00	S-Steel	0.02		1
31	Spencer	Swenson	138.00	138.00	S-Steel	1.84		1
32	Strip	Venetian	138.00	138.00	Underground	0.47		1
33	Sunrise	Winterwood North	138.00	138.00	S-Steel	1.01		1
34	Sunrise	Winterwood South	138.00	138.00	S-Steel	1.01		1
35	Tenaya	Westside	138.00	138.00	S-Steel	4.34		1
36					TOTAL	1,899.46	54.61	162

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
Penguin 4/0 6/1 A								4
Cardinal 954kcm A								5
Magnolia 954kcm 3								6
								7
Magnolia 954kcm 3								8
Magnolia 954kcm 3								9
								10
Cardinal 954kcm 5								11
Penguin 4/0 6/1 A								12
								13
Magnolia 954kcm 3								14
								15
								16
Magnolia 954kcm 3								17
Magnolia 954kcm 3								18
Cardinal 954kcm 5								19
								20
								21
Cardinal 954kcm 5								22
								23
								24
Cardinal 954kcm 5								25
								26
								27
								28
Cardinal 954kcm 5								29
								30
								31
								32
Cardinal 954kcm 5								33
Cardinal 954kcm 5								34
Magnolia 954kcm 3								35
	125,013,440	566,814,729	691,828,169	10,237,914	630,704	34,197,819	45,066,437	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Vegas	Westside	138.00	138.00	S-Steel	1.97		1
2	138 KV Costs							
3	138 KV Subtotal					411.52	22.17	103
4	69 KV Costs					454.14	19.63	
5	69 KV Subtotal					454.14	19.63	
6								
7								
8	Total Transmission Costs					1,899.46	54.61	162
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
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32								
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34								
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Magnolia 954kcm 3								1
								2
								3
								4
								5
								6
	125,013,440	566,814,729	691,828,169	10,237,914	630,704	34,197,819	45,066,437	7
	125,013,440	566,814,729	691,828,169	10,237,914	630,704	34,197,819	45,066,437	8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	125,013,440	566,814,729	691,828,169	10,237,914	630,704	34,197,819	45,066,437	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 3 Column: f

The Crystal to McCullough Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Schedule Page: 422 Line No.: 4 Column: f

The Crystal to Navajo Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Schedule Page: 422 Line No.: 10 Column: f

The Harry Allen to Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power Company, Sierra Pacific Power Company and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power Company and Sierra Pacific Power Company 25%. Nevada Power Company's and Sierra Pacific Power Company's 25% Ownership is split 95% and 5% respectively. Sierra Pacific Power Company is an affiliated company. The lease with Great Basin runs from 1/1/2014 to 12/31/2054. Nevada Power's annual rent is approximately \$43,695,543. Operation and maintenance costs reported for this line reflect Nevada Power Company's share.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Allen Substation	Distribution	138.00	12.47	
2	Alta Substation	Distribution	69.00	12.47	
3	Andrews Substation	Distribution	138.00	12.47	
4	Angel Peak Substation	Distribution	34.50	4.16	
5	Anthem Substation	Distribution	138.00	12.47	
6	Apex Substation	Distribution	69.00	12.47	
7	Arden Substation	Distribution	138.00	12.47	
8	Artesian Substation	Distribution	138.00	12.47	
9	Avera Substation	Distribution	138.00	12.47	
10	AWT Substation	Distribution	69.00	12.47	
11	Balboa Street Substation	Distribution	69.00	12.47	
12	Bellagio Substation	Distribution	138.00	12.47	
13	Beltway Substation	Distribution	138.00	12.47	
14	Bicentennial Substation	Distribution	138.00	12.47	
15	Big Bend Substation	Distribution	69.00	25.00	
16	Boulder Beach Substation	Distribution	69.00	7.20	
17	Burnham Substation	Distribution	138.00	12.47	
18	Cabana Substation	Distribution	138.00	12.47	
19	Cactus Substation	Distribution	138.00	12.47	
20	Camero Substation	Distribution	138.00	12.47	
21	Carey Substation	Distribution	69.00	12.47	
22	Carey Substation	Distribution	69.00		
23	Charleston Substation	Distribution	69.00	12.47	
24	Cheyenne Substation	Distribution	138.00	12.47	
25	Claymont Substation	Distribution	138.00	12.47	
26	Clinton Substation	Distribution	69.00	12.47	
27	Cold Creek Substation	Distribution	138.00	12.47	
28	Commerce Substation	Distribution	138.00	12.47	
29	Concourse Substation	Distribution	138.00	12.47	
30	Craig Substation	Distribution	138.00	12.47	
31	Debuono Substation	Distribution	69.00	12.47	
32	Decatur Substation	Distribution	69.00	12.47	
33	Durango Substation	Distribution	138.00	12.47	
34	El Capitan Substation	Distribution	138.00	12.47	
35	El Rancho Substation	Distribution	69.00	12.47	
36	Elkhorn Substation	Distribution	138.00	12.47	
37	Excalibur Substation	Distribution	69.00	12.47	
38	Faulkner Substation	Distribution	138.00	12.47	
39	Flamingo Substation	Distribution	69.00	12.47	
40	Ford Substation	Distribution	138.00	12.47	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
100	3		Capacitor Bank	1	10	1
120	4					2
75	2		Capacitor Bank	1	10	3
5	1	1				4
112	3		Capacitor Bank	1	10	5
14	1					6
67	2					7
112	3		Capacitor Bank	1	10	8
112	2		Capacitor Bank	3	43	9
9	1					10
67	3		Capacitor Bank	1	8	11
112	1					12
37	1		Capacitor Bank	1	24	13
67	2					14
45	2					15
6	1					16
112	3					17
112	3					18
75	2					19
37	1					20
112	5		Regulator	2	2	21
			Capacitor	1	24	22
28	1					23
112	3					24
149	4					25
28	1					26
22	1					27
112	2					28
112	3		Capacitor Bank	1	10	29
112	3					30
67	3		Capacitor Bank	1	10	31
90	4		Capacitor Bank	2	34	32
112	3		Capacitor	2	34	33
112	2		Capacitor	2	19	34
53	3		Capacitor	1	10	35
112	3					36
90	4		Capacitor	1	10	37
168	3		Capacitor	1	10	38
67	3		Capacitor Bank	1	12	39
112	2		Capacitor	2	19	40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Frias Substation	Distribution	138.00	12.47	
2	Garces Substation	Distribution	69.00	12.47	
3	Gilmore Substation	Distribution	138.00	12.47	
4	Goodsprings Substation	Distribution	69.00	12.47	
5	Grand Teton Substation	Distribution	230.00	12.47	
6	Green Valley Substation	Distribution	138.00	12.47	
7	Greenway Substation	Distribution	230.00	12.47	
8	Gypsum Substation	Distribution	138.00	12.47	
9	Haven Substation	Distribution	138.00	12.47	
10	Highland Substation	Distribution	138.00	12.47	
11	Highland Substation	Distribution	69.00	12.47	
12	Haulapai Substation	Distribution	138.00	12.47	
13	Indian Springs Substation	Distribution	138.00	12.47	
14	Indian Springs Substation	Distribution	138.00	4.16	
15	Iron Mountain Substation	Distribution	139.00	12.47	
16	Jean Substation	Distribution	69.00	12.47	
17	Keehn Substation	Distribution	138.00	12.47	
18	Kidwell Substation	Distribution	69.00	12.47	
19	Kyle Canyon Substation	Distribution	34.50	12.47	
20	Lake Las Vegas Substation	Distribution	68.00	12.47	
21	Lamb Substation	Distribution	69.00	4.16	
22	Leavitt Substation	Distribution	138.00	12.47	
23	Lewis Substation	Distribution	69.00	4.16	
24	Lincoln Substation	Distribution	138.00	12.47	
25	Lindell Substation	Distribution	69.00	12.47	
26	Lindquist Substation	Distribution	69.00	12.47	
27	Lone Mountain Substation	Distribution	138.00	12.47	
28	Lorenzi Substation	Distribution	138.00	12.47	
29	Lynwood Substation	Distribution	69.00	12.47	
30	Magic Way 138/12kV (PDS)	Distribution	138.00	12.47	
31	Mayfair Substation 69/12kv	Distribution	69.00	12.47	
32	Mayfair Substation 69/4 kv	Distribution	69.00	4.16	
33	McDonald Substation	Distribution	138.00	12.47	
34	MGM Substation	Distribution	69.00	12.47	
35	Micheal Way Substation	Distribution	69.00	12.47	
36	Miller Substation	Distribution	69.00	12.47	
37	Mission Substation	Distribution	69.00	12.47	
38	Mountain Edge Substation	Distribution	138.00	12.47	
39	National Park Service Substation	Distribution	69.00	2.40	
40	Nellis Substation	Distribution	69.00	12.47	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
75	2		Capacitor	1	10	1
68	3					2
75	2					3
1	1		Regulator	1		4
37	1		Capacitor	1	24	5
112	3		Capcitor Bank	1	10	6
75	2					7
22	1					8
112	3		Capacitor	1	10	9
112	3					10
67	3		Capacitor Bank	1	10	11
112	3		Capacitor Bank	2	34	12
10	1					13
7	1		Regulator	1		14
37	1		Capacitor Bank	1	10	15
16	1					16
75	2					17
3	1					18
5	1	1				19
46	2					20
5	1					21
75	2		Capacitor	2	34	22
20	1					23
75	2					24
67	3					25
45	2		Capacitor Bank	1	10	26
75	2					27
112	3		Capacitor Bank	1	10	28
45	2		Capacitor Bank	1	10	29
28	1					30
67	3					31
6	1		Regulator	1	1	32
112	2		Capacitor	1	10	33
90	4		Capacitor	1	10	34
67	3		Capacitor	2	34	35
45	2					36
67	3					37
74	2					38
1	1					39
70	4	2	Regulator	1	2	40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Nelson Substation	Distribution	69.00	12.47	
2	North Las Vegas Substation	Distribution	69.00	12.47	
3	Northwest Substation	Distribution	138.00	12.47	
4	Oasis Substation	Distribution	69.00	12.47	
5	Olive Substation	Distribution	69.00	12.47	
6	Oquendo Substation	Distribution	69.00	12.47	
7	Pabco Substation	Distribution	69.00	12.47	
8	Pawnee Substation	Distribution	69.00	12.47	
9	Peace Substation	Distribution	138.00	12.47	
10	Pearl Substation	Distribution	69.00	12.47	
11	Pebble Substation	Distribution	138.00	12.47	
12	Polaris Substation	Distribution	138.00	12.47	
13	Prince Substation	Distribution	69.00	12.47	
14	Procyon Substation	Distribution	138.00	12.47	
15	Quail Substation	Distribution	138.00	12.47	
16	Quarterhouse Substation	Distribution	69.00	12.47	
17	Radar Substation	Distribution	138.00	12.47	
18	Railroad Substation	Distribution	138.00	12.47	
19	Rainbow Substation	Distribution	69.00	12.47	
20	Ranger Substation	Distribution	69.00	12.47	
21	Redrock Substation	Distribution	138.00	12.47	
22	Regena Substation	Distribution	138.00	12.47	
23	Riley Substation	Distribution	138.00	12.47	
24	River Road Substation	Distribution	69.00	24.94	
25	Robindale Substation	Distribution	138.00	12.47	
26	Rosanna Substation	Distribution	69.00	12.47	
27	Russell Substation	Distribution	138.00	12.47	
28	Sahara Substation	Distribution	69.00	12.47	
29	San Francisco Substation	Distribution	69.00	12.47	
30	Searchlight Substation	Distribution	69.00	12.47	
31	Shadow Substation	Distribution	69.00	12.47	
32	Shadow Substation	Distribution	69.00	4.16	
33	Silver Flag Substation	Distribution	138.00	12.47	
34	Sinatra Substation	Distribution	138.00	12.47	
35	Skelton Substation	Distribution	138.00	12.47	
36	Snow Mountain Substation	Distribution	138.00	12.47	
37	South Point Substation	Distribution	69.00	24.94	
38	Sparta Substation	Distribution	138.00	12.47	
39	Speedway Substation	Distribution	69.00	12.47	
40	Spencer Substation	Distribution	69.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	1	1	Regulator	1		1
66	3					2
112	2		Capacitor	1	10	3
28	2					4
22	1					5
67	3					6
14	1					7
45	2					8
112	3	1	Capacitor	1	10	9
67	3					10
112	3					11
112	3		Capacitor	2	34	12
45	2					13
37	1					14
112	2	1	Capacitor Bank	2	58	15
3	1					16
3	1					17
112	3					18
67	3		Capacitor Bank	1	10	19
9	1		Regulator	1	1	20
67	2					21
37	1					22
37	1		Capacitor Bank	1	24	23
43	3					24
112	3					25
67	3		Capacitor Bank	1	10	26
112	3		Capacitor Bank	1	10	27
67	3					28
70	3		Capacitor Bank	1	24	29
14	1		Regulator	1	10	30
45	2					31
7	1					32
10	1					33
224	4		Capacitor Bank	4	38	34
112	2		Capacitor Bank	2	19	35
19	1					36
45	2					37
37	1					38
37	1		Capacitor Bank	1	10	39
67	3					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Spring Mountain Substation	Distribution	69.00	12.47	
2	Spring Valley Substation	Distribution	69.00	12.47	
3	Stove Substation	Distribution	69.00	12.47	
4	Strip Substation	Distribution	138.00	12.47	
5	Summerlin Substation	Distribution	138.00	12.47	
6	Sunset Substation	Distribution	69.00	12.47	
7	Surge Pond Substation	Distribution	69.00	12.47	
8	Suzanne Substation	Distribution	138.00	12.47	
9	Swenson Substation	Distribution	138.00	12.47	
10	Tam Substation	Distribution	69.00	12.47	
11	Tenaya Substation	Distribution	138.00	12.47	
12	Tolson Substation	Distribution	138.00	12.47	
13	Tomsik Substation	Distribution	138.00	12.47	
14	Tonopah Substation	Distribution	69.00	12.47	
15	Tropical Substation	Distribution	138.00	12.47	
16	Truman Substation	Distribution	69.00	12.47	
17	Valley View Substation	Distribution	69.00	12.47	
18	Vegas Substation	Distribution	138.00	12.47	
19	Village 19 Substation	Distribution	138.00	12.47	
20	Warm Springs Substation	Distribution	138.00	12.47	
21	Washburn Substation	Distribution	138.00	12.47	
22	Washington Substation	Distribution	69.00	12.47	
23	Water Street Substation	Distribution	69.00	12.47	
24	Water Street Substation	Distribution	69.00	4.10	
25	Westside Substation	Distribution	138.00	12.47	
26	Wigwam Substation	Distribution	138.00	12.47	
27	Wilson Substation	Distribution	138.00	12.47	
28	Winterwood Substation	Distribution	69.00	12.47	
29	Arden Substation	Transmission	138.00	69.00	12.00
30	Arden Substation	Transmission	230.00	138.00	12.00
31	Artesian Substation	Transmission	138.00	69.00	12.00
32	Avera Substation	Transmission	230.00	138.00	12.00
33	Beltway Substation	Transmission	230.00	13.80	12.00
34	BMI Substation	Transmission	69.00	13.20	
35	Canyon Substation	Transmission	138.00	34.50	
36	Crystal Switch Substation	Transmission	500.00	230.00	34.50
37	Crystal Switch Substation	Transmission	500.00		
38	Crystal Switch Substation	Transmission	500.00		
39	Decatur Substation	Transmission	230.00	138.00	12.00
40	Decatur Substation	Transmission	230.00	69.00	12.00

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1		Regulator	1	1	1
90	4		Capacitor Bank	1	10	2
9	1					3
56	1					4
112	2		Capacitor Bank	2	22	5
28	1					6
9	1					7
112	3		Capacitor Bank	1	10	8
74	2					9
67	3		Capacitor Bank	1	10	10
112	3		Capacitor Bank	1	10	11
112	2		Capacitor	2	24	12
75	2					13
67	3		Capacitor Bank	1	8	14
112	3		Capacitor Bank	1	10	15
28	2					16
67	3		Capacitor Bank	1	10	17
112	3		Capacitor Bank	1	24	18
37	1					19
112	3		Capacitor Bank	1	10	20
112	3		Capacitor	2	34	21
127	4		Capacitor Bank	1	10	22
45	2					23
22	1					24
112	3		Capacitor Bank	1	10	25
112	3		Capacitor Bank	1	10	26
112	2		Capacitor Bank	1	10	27
113	4	1	Capacitor Bank	1	24	28
224	1		Capacitor Bank	1	24	29
672	2		Shunt Reactor	1	100	30
224	1		Capacitor Bank	1	25	31
336	1					32
336	1					33
50	3					34
5	3	1				35
1344	2		Phase Shifter	2	1,300	36
			Shunt Reactor	1	135	37
			Capacitor Bank	1	438	38
336	1					39
484	2		Capacitor Bank	3	73	40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Equestrian Substation	Transmission	230.00	69.00	12.00
2	Faulkner Substation	Transmission	230.00	138.00	12.00
3	Garces Substation	Transmission	138.00	69.00	12.00
4	Harry Allen Substation	Transmission	500.00		
5	Harry Allen Substation	Transmission	500.00		
6	Harry Allen Substation	Transmission	500.00		
7	Harry Allen Substation	Transmission	345.00	230.00	12.00
8	Harry Allen Substation	Transmission	345.00		
9	Highland Substation	Transmission	138.00	69.00	12.00
10	Iron Mountain Substation	Transmission	230.00	138.00	12.00
11	Laughlin Substation	Transmission	500.00	69.00	25.00
12	Magnolia Substation	Transmission	230.00	138.00	12.00
13	Michael Way Substation	Transmission	138.00	69.00	12.00
14	Miller Substation	Transmission	138.00	69.00	12.00
15	Northwest Substation	Transmission	230.00	138.00	12.00
16	Northwest Substation	Transmission	500.00	230.00	34.50
17	Pecos Substation	Transmission	230.00	138.00	12.00
18	Pecos Substation	Transmission			
19	Shadow Substation	Transmission	138.00	69.00	12.00
20	Sinatra Substation	Transmission	230.00	138.00	12.00
21	Spencer Substation	Transmission	138.00	69.00	12.00
22	Tolson Substation	Transmission	230.00	138.00	12.00
23	Westside Substation	Transmission	138.00	69.00	
24	Westside Substation	Transmission	69.00		
25	Westside Substation	Transmission	230.00	138.00	12.00
26	Winterwood Substation	Transmission	138.00	69.00	12.00
27	Winterwood Substation	Transmission	230.00	138.00	12.00
28					
29					
30					
31					
32					
33					
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40					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
200	1					1
336	1		Capacitor	1	24	2
125	1					3
			Shunt Reactor	1	100	4
			Shunt Reactor	1	100	5
			Shunt Reactor	1	100	6
672	2		Phase Shifter	2	336	7
			Shunt Reactor	1	61	8
224	1					9
672	2					10
266	2					11
672	2					12
224	1					13
280	2		Capacitor Bank	1	25	14
672	2					15
1500	3	1	Shunt Reactor	3	100	16
1310	4		Capacitor Bank	1	24	17
			Capacitor	2	96	18
125	1					19
336	1					20
250	2					21
336	1					22
125	1		Capacitor Bank	3	81	23
			Capacitor Bank	1	24	24
336	1					25
224	2		Capacitor Bank	2	96	26
336	1					27
						28
						29
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						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 1 Column: b

All substations are unattended.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	A & G Salaries	NV Energy, Inc.	920	5,337,993	
3	Salaries Overheads	NV Energy, Inc.	920,926,408	5,562,509	
4	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	998,111	
5	Administrative services under the IASA	NV Energy, Inc.	925,923	242,131	
6	NV Energy, Inc. Subtotal			12,140,744	
7					
8	A & G Salaries	Sierra Pacific Power Company	920	8,641,541	
9	Salaries Overheads	Sierra Pacific Power Company	920,926,408	6,535,056	
10	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	343,529	
11	Sierra Pacific Power Company Subtotal			15,520,126	
12					
13	Administrative services under the IASA	Berkshire Hathaway Energy	134,165,426,923	870,960	
14	Administrative services under the IASA	MidAmerican Energy	426,923	660,876	
15	Administrative services under the IASA	MidAmerican Holding Company	426	16,584	
16	Administrative services under the IASA	MidAmerican Renewable	923	6,596	
17	Administrative services under the IASA	PacifiCorp	923	219,031	
18	Grand Total			1,774,047	
19					
20	Non-power Goods or Services Provided for Affiliate				
21	A & G Salaries	NV Energy, Inc.	920	421,491	
22	Salaries Overheads	NV Energy, Inc.	920,926,408	386,288	
23	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	21,276	
24	Employee Office/Building Rent	NV Energy, Inc.	417	216,046	
25	NV Energy, Inc. Subtotal			1,045,101	
26					
27	A & G Salaries	Sierra Pacific Power Company	920	11,755,053	
28	Salaries Overheads	Sierra Pacific Power Company	920,926,408	9,816,925	
29	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	825,204	
30	Sierra Pacific Power Company Subtotal			22,397,182	
31					
32	Administrative services under the IASA	MidAmerican Energy	923	2,486	
33	Administrative services under the IASA	MidAmerican Renewable	923	2,033	
34	Grand Total			4,519	
35					
36					
37	Service Agreement Footnote				
38	Intercompany Administrative Services Agreement				
39					
40					
41					
42					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 37 Column: a

Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

EXHIBIT II

Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Business Support Services	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

EXHIBIT III

Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	--Year End Customers The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

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This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on these selected companies.

Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.

Processes: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

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