THIS FILING IS				
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No			

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of

2015/Q4



INDEPENDENT AUDITORS' REPORT

Deloitte & Touche LLP Suite 400 3883 Howard Hughes Parkway Las Vegas, NV 89169-0924 USA

Tel: +1 702 893 3100 Fax: +1 702 893 3298 www.deloitte.com

To the Board of Directors and Shareholder of Nevada Power Company:

We have audited the accompanying financial statements of Nevada Power Company (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2015, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Nevada Power Company as of December 31, 2015, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

April 15th, 2016

Deloith & Touch LLP

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q.

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e)	The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions
	explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are
	reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of Information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Ill Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- L. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICA	IION		
01 Exact Legal Name of Respondent			02 Year/Perio	od of Report
Nevada Power Company, d/b/a NV Ene	rav		End of	2015/Q4
			LING OI	2010/01
03 Previous Name and Date of Change (if	name changed during ye	ear)	11	
			1 1	
04 Address of Principal Office at End of Pe	riod (Street, City, State, I	Zip Code)		
6226 West Sahara Avenue, Las Vegas,	NV 89146			
05 Name of Contact Person		0	6 Title of Contact	t Person
Michael Behrens		N	lgr, External Fina	incial Rptg
07 Address of Contact Borson (Street City	(State 7 in Code)			
07 Address of Contact Person (Street, City	, State, Zip Code)			
6100 Neil Rd, Reno, NV 89511				1
08 Telephone of Contact Person, Including	09 This Report Is			10 Date of Report
Area Code	(1) 🛛 An Original	(2)	ubmission	(Mo, Da, Yr)
(775) 834-4975	(1) <u>M</u> 1 5 g s	(_)		11
	NNUAL CORPORATE OFFIC	ER CERTIFICATION	J	
The undersigned officer certifies that:		- CENTIONIO	-	
I have examined this report and to the best of my kno	wledge, information, and belie	f all statements of fa	ct contained in this re	eport are correct statements
of the business affairs of the respondent and the finar	ncial statements, and other fina	ancial information co	ntained in this report	, conform in all material
respects to the Uniform System of Accounts.				
				1
01 Name	03 Signature			04 Date Signed
/s/ E. Kevin Bethel				(Mo, Da, Yr)
02 Title Sr VP and Chief Financial Officer	/s/ E. Kevin Bethe	l		04/15/2016
Title 18, U.S.C. 1001 makes it a crime for any persor			or Department of the	
false, fictitious or fraudulent statements as to any ma		make to any Agency	or Department of the	officed States any
laiss, neadous or nadous control as to any me	,			

	e of Respondent ada Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission LIST OF SCHEDULES (Elect	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2015/Q4
	r in column (c) the terms "none," "not applic in pages. Omit pages where the responder	able," or "NA," as appropriate,	where no information or amou	nts have been reported for
Line	Title of Sche	dule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
1	General Information		101	(6)
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	
4	Officers		104	
5	Directors	· · · · · · · · · · · · · · · · · · ·	105	
6	Information on Formula Rates		106(a)(b)	None
7	Important Changes During the Year		108-109	
8	Comparative Balance Sheet		110-113	
9	Statement of Income for the Year		114-117	
10	Statement of Retained Earnings for the Year	· · · · · · · · · · · · · · · · · · ·	118-119	
11	Statement of Cash Flows	ğ	120-121	
12	Notes to Financial Statements		122-123	
13	Statement of Accum Comp Income, Comp Inco	me, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisi	ons for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	• 12	202-203	NA
16	Electric Plant in Service		204-207	
17	Electric Plant Leased to Others		213	None
18	Electric Plant Held for Future Use		214	
19	Construction Work in Progress-Electric		216	
20	Accumulated Provision for Depreciation of Elect	ric Utility Plant	219	
21	Investment of Subsidiary Companies		224-225	
22	Materials and Supplies		227	
23	Allowances		228(ab)-229(ab)	
24	Extraordinary Property Losses		230	None
25	Unrecovered Plant and Regulatory Study Costs		230	None
26	Transmission Service and Generation Interconn	ection Study Costs	231	
27	Other Regulatory Assets		232	
28	Miscellaneous Deferred Debits		233	
29	Accumulated Deferred Income Taxes		234	
30	Capital Stock		250-251	
31	Other Paid-in Capital		253	
32	Capital Stock Expense		254	
33	Long-Term Debt		256-257	
34	Reconciliation of Reported Net Income with Tax	able Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the	e Year	262-263	
36	Accumulated Deferred Investment Tax Credits		266-267	

Name of Respondent This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report 5nd of 2015/Q4	
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	11	End of2015/Q4
	L	ST OF SCHEDULES (Electric Utility) (continued)	
1	in column (c) the terms "none," "not application in pages. Omit pages where the responder	• • • •		ints have been reported for
Line	Title of Sched	dule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
37	Other Deferred Credits		269	-
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Pro	perty	274-275	
40	Accumulated Deferred Income Taxes-Other		276-277	
41	Other Regulatory Liabilities		278	
42	Electric Operating Revenues		300-301	
43	Regional Transmission Service Revenues (Acco	ount 457.1)	302	None
44	Sales of Electricity by Rate Schedules		304	
45	Sales for Resale		310-311	
46	Electric Operation and Maintenance Expenses		320-323	
47	Purchased Power		326-327	
48	Transmission of Electricity for Others		328-330	
49	Transmission of Electricity by ISO/RTOs		331	NA
50	Transmission of Electricity by Others	· · · · · · · · · · · · · · · · · · ·	332	
51	Miscellaneous General Expenses-Electric		335	
52	Depreciation and Amortization of Electric Plant		336-337	
53	Regulatory Commission Expenses		350-351	
54	Research, Development and Demonstration Act	ivities	352-353	
55	Distribution of Salaries and Wages		354-355	
56	Common Utility Plant and Expenses		356	None
57	Amounts included in ISO/RTO Settlement State	ments	397	
58	Purchase and Sale of Ancillary Services		398	
59	Monthly Transmission System Peak Load		400	
60	Monthly ISO/RTO Transmission System Peak L	pad	400a	NA
61	Electric Energy Account		401	
62	Monthly Peaks and Output		401	
63	Steam Electric Generating Plant Statistics		402-403	
64	Hydroelectric Generating Plant Statistics		406-407	NA
65	Pumped Storage Generating Plant Statistics		408-409	NA
66	Generating Plant Statistics Pages		410-411	

Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	(IVIO, Da, Yr)	End of2015/Q4
	LI	ST OF SCHEDULES (Electric Utility)	(continued)	
ľ	in column (c) the terms "none," "not application in pages. Omit pages where the responden			unts have been reported for
Line	Title of Scheo	lule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
67	Transmission Line Statistics Pages		422-423	
68	Transmission Lines Added During the Year		424-425	
69	Substations Substa		426-427	
70	Transactions with Associated (Affiliated) Compa	nies	429	
71	Footnote Data		450	
	Stockholders' Reports Check appropriate Two copies will be submitted No annual report to stockholders is presented.		450	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 2 Line No.: 6 Column:

Nevada Power Company Rate Schedule No. 114 is a cost-based rate that does not require an annual filing with the FERC.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
Nevada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2015/Q4			
	GENERAL INFORMATION	V				
1. Provide name and title of officer having office where the general corporate books a are kept, if different from that where the ge	re kept, and address of office w neral corporate books are kept.		I			
6100 Neil Road Reno, NV 89511						
 Provide the name of the State under the If incorporated under a special law, give ref of organization and the date organized. State of Nevada 						
Incorporated February 9, 1929						
3. If at any time during the year the proper receiver or trustee, (b) date such receiver or trusteeship was created, and (d) date when Not applicable	or trustee took possession, (c) th	e authority by which the				
4. State the classes or utility and other se the respondent operated.	rvices furnished by respondent	during the year in each	n State in which			
Nevada Power Company is a United State customers, including residential, communicating, transmitting, distributing the Company.	mercial and industrial custome	ers primarily in sout	hern Nevada.			
5. Have you engaged as the principal accountant for your previous your	-		ant who is not			
(1) YesEnter the date when such ind (2) No	dependent accountant was initia	lly engaged:				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) 🕱 An Original	Date of Report (Mo, Da, Yr)	Year/Perio	d of Report
	(2) A Resubmission	1.1	End of	2015/Q4
	CONTROL OVER RESPOND	ENT		
1. If any corporation, business trust, or similar control over the repondent at the end of the yea which control was held, and extent of control. If of ownership or control to the main parent comp name of trustee(s), name of beneficiary or bene	r, state name of controlling corpora control was in a holding company any or organization. If control was	ation or organization, ma organization, show the o held by a trustee(s), sta	nner in chain ite	
NV Energy, Inc. owns 100% of Nevada Power C NVE Holdings, LLC owns 100% of NV Energy, In Berkshire Hathaway Energy Company owns 100 Berkshire Hathaway Inc. owns 89.9%, Walter So Abel owns 1.0% of Berkshire Hathaway Energy	nc. common stock. 0% of the membership interests of loott, Jr. (along with family members	_	ns 9.1% and G	regory E.

Name		This Report Is:	Date of Report	Year/Period of Report			
Neva	ada Power Company d/h/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2015/Q4			
		` ' 🔲	1 ' '				
at an 2. If any i 3. If Defin 1. So 2. D 3. In 4. Jo voting mutu	CORPORATIONS CONTROLLED BY RESPONDENT 1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.						
Line	Name of Company Controlled	Kind of Business	Percent Votin	ng Footnote			
No.	(a)	(b)	Stock Owner	Ref.			
1	Commonsite, Inc.	Joint Venture Generating	100				
2		Plant Site					
3							
4	Nevada Electric Investment Company	Evaluation of Electric	100				
5		Projects					
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	of Respondent	(1) X	oort is: An Original	(Mo, Da, Yr)		r/Period of Report 2015/Q4
Neva	da Power Company, d/b/a NV Energy	(2)	A Resubmission	/ /	End	of
			OFFICERS		-	
responsible (such 2. If a	eport below the name, title and salary for ea ondent includes its president, secretary, trea a as sales, administration or finance), and ar a change was made during the year in the in hent, and the date the change in incumben	surer, an ny other p ncumben	nd vice president in cha person who performs si t of any position, show	rge of a principal busines milar policy making funct	s unit, divions.	vision or function
Line	Title			Name of Officer		Salary
No.	(a)			(b)		for Yeár (c)
1	Current Executive Officers:					THE THE STATE OF STAT
2	President and Chief Executive Officer			Paul J. Caudill		410,000
3	Senior VP and Chief Financial Officer			E. Kevin Bethel		287,593
4	Senior VP, General Counsel and Corporate Sec	retary		Douglas A. Cannon		201,571
5	Senior VP, Customer Satisfaction			Patrick S. Egan		240,288
6	Senior VP, Government and Community Strateg	У		Tony F. Sanchez III		362,385
7	Treasurer			Michael E. Cole	rdiger some	155,000
8						
9	Incumbent Changes					
10	Treasurer and Executive, Financial Strategies			Mohammed N. Mughal	位"电话知识的	230,000
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Name of Respondent	This Report is:		Year/Period of Report				
Nevada Power Company, d/h/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2015/Q4				
Nevada Power Company, d/b/a NV Energy (2) A Resubmission / / 2015/Q4 FOOTNOTE DATA							
	TOOTNOTE DATA						

Schedule Page: 104 Line No.: 1 Column: c

All salaries consist of annual base salary only.

Schedule Page: 104 Line No.: 7 Column: b

Mr. Cole was named Treasurer effective August 31, 2015.

Schedule Page: 104 Line No.: 10 Column: b

Mr. Mughal resigned effective June 12, 2015.

Name	of Respondent	This (1)	Re	epo	ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
Neva	da Power Company, d/b/a NV Energy	(2)	F	$\exists A$	A Resubmission		/ /	End of2015/Q4
					DIRECTORS			
1. Re	port below the information called for concerning each	directo	r of	of the	e respondent who I	neld office	at any time during the year. In	nclude in column (a), abbreviated
	of the directors who are officers of the respondent.				·		, ,	
2. De	signate members of the Executive Committee by a trip	ole aste	erisl	sk ar	and the Chairman o	the Execu	ıtive Committee by a double a	asterisk.
Line No.	Name (and Title) of D	Directo	r				Principal Bus	iness Address
1	(a) Board of Directors as of December 31, 2015						(t	<u>') </u>
2	Paul J. Caudill - President and Chief Executive C	Officer				6226 W	Sahara Ave., Las Vegas, I	NV 89146
3	E. Kevin Bethel - Sr. VP, Chief Financial Officer	-					Sahara Ave., Las Vegas, I	
4	Douglas A. Cannon - Sr. VP, General Counsel, C	Согрог	ate	e Se	ec.		Sahara Ave., Las Vegas, I	
5	Patrick S. Egan - Sr. VP, Customer Satisfaction						Sahara Ave., Las Vegas, I	
6	Kevin C. Geraghty	****			-		Sahara Ave., Las Vegas, I	
7	Francis P. Gonzales					6226 W.	Sahara Ave., Las Vegas, I	NV 89146
8	John C. Owens					11 Ohm	Pl, Reno, NV 89502	
9	Tony F. Sanchez III-Sr. VP, Government & Com	munity	/ S1	Strat	tegy	6226 W.	Sahara Ave., Las Vegas, i	NV 89146
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Name	e of Respondent	This Re	port Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(1) X (2)	A Resubmission	11	End of 2015/Q4
	FERG		MATION ON FORMULA RA hedule/Tariff Number FERC		
Does	the respondent have formula rates?			Yes	
				No	
1. Pl	ease list the Commission accepted formula rates is cepting the rate(s) or changes in the accepted rate	including F e.	FERC Rate Schedule or Tari	ff Number and FERC pr	oceeding (i.e. Docket No)
Line					
No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
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Name	e of Respondent			This Report Is:	0::-	Date of Report (Mo, Da, Yr)		Year/Period of Report
Neva	nda Power Compa	any, d/b/a NV	Energy	(1) X An (2) A R	Original Resubmission	(Mo, Da, Yr) / /		End of 2015/Q4
			FER		ON ON FORMULA RA /Tariff Number FERC			
Does filing:	the respondent to s containing the in	file with the Co	ommission annual (ormula rate(s)?	or more frequent	:)	Yes No		
2. If	yes, provide a lis	ting of such fil	ings as contained o	on the Commission	on's eLibrary website		_	
Line		Document						Rate FERC Rate
Line No.	Accession No.	Date \ Filed Date	Docket No.		Description		Schedu Tariff No	le Number or umber
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Name of Degrandent	This Report Is:	Date of Report	Year/Period of Report
Name of Respondent Nevada Power Company, d/b/a NV Energy	(1) X An Original		End of 2015/Q4
	(2) A Resubmission	/ /	
IMI	ORTANT CHANGES DURING THE	QUARTER/YEAR	
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry should information which answers an inquiry is given elser 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the tra Commission authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual rinew continuing sources of gas made available to it approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of sidebt and commercial paper having a maturity of or appropriate, and the amount of obligation or guara 7. Changes in articles of incorporation or amendm 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important trans director, security holder reported on Page 104 or 1 associate of any of these persons was a party or in 11. (Reserved.) 12. If the important changes during the year relating applicable in every respect and furnish the data reconcurred during the reporting period. 14. In the event that the respondent participates in percent please describe the significant events or the extent to which the respondent has amounts loane cash management program(s). Additionally, please and management program(s).	be answered. Enter "none," "nowhere in the report, make a refere rights: Describe the actual consistency the payment of consideration, stareorganization, merger, or consonsactions, name of the Commission: Give a brief description of the payment of Give date journal examples. Give date journal examples are required. Give date journal examples are required and other condition. State an or distribution system: State term authorization, if any was required evenues of each class of service. If from purchases, development, productions of liabilities are year or less. Give reference to an execurities or assumption of liabilities are year or less. Give reference to execurities or assumption of liabilities are year or less. Give reference to execurities or assumption of liabilities are year or less. Give reference to execurities or assumption of liabilities are year or less. Give reference to execurities or assumption of liabilities are year or less. Give reference to execurities or assumption of liabilities are year or less. Give reference to execurities or assumption of liabilities are year or less. Give reference to execurities or assumption of liabilities are year or less. Give reference to execurities or assumption of liabilities are year or less. Give reference to execurities or assumption of liabilities are year or less. Give reference to execurities or assumption of liabilities are year or less. Give reference to execurities or assumption of liabilities are year or less. Give reference to execurities or assumption of liabilities are year or less. Give reference to execurities or assumption of liabilities are year or less. Give reference to execurities or assumption of liabilities are year or less. Give reference to execurities or assumption of liabilities are year or less. Give reference to execurities or assumption of liabilities are year or less. Gi	t applicable," or "NA" who ence to the schedule in we sideration given therefore ate that fact. Ilidation with other comparion authorizing the transactories called for by the Unacquired or given, assigname of Commission autritory added or relinquished. State also the approximate approximate and arrangements, et es or guarantees including FERC or State Commission at FERC or State Commission at the end of the year, and the end of the year, and the closed elsewhere in this road, 1, voting trustee, associaterial interest. The pearing in the annual report of the respondant its proprietary capital ratio to be less and, subsidiary, or affiliated at the scheduling of the respondant is subsidiary, or affiliated at the scheduling of the respondant is subsidiary, or affiliated	ere applicable. If hich it appears. and state from whom the mies: Give names of action, and reference to actions relating thereto, niform System of Accounts and or surrendered: Give athorizing lease and give and date operations simate number of any must also state major wise, giving location and companies of any such and authorization, as thanges or amendments. The results of any such are results of any such appears or stockholders are cluded on this page. The retail is less than 30 than 30 percent, and the companies through a
PAGE 108 INTENTIONALLY LEFT BLANI SEE PAGE 109 FOR REQUIRED INFORT			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	i
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
IMPORTANT CHA	ANGES DURING THE QUARTER/YEAR (Continued)	

- 1. In 2015 Nevada Power Company entered into one new franchise agreement with the city of Henderson in the state of Nevada for a term of 15 years, expiring on December 12, 2029. The franchise fee equals five percent of Nevada Power Company's gross revenues from the customers located in the municipality.
- 2. None.
- 3. Following Public Utilities Commission of Nevada acceptance of the company's Emissions Reductions and Capacity Replacement Plan on December 20, 2014, Nevada Power Company acquired Las Vegas Generating Station and Sun Peak Generating Station. Las Vegas Cogeneration is a 272-megawatt, natural gas-fueled electric generating facility and Sun Peak is a 222-megawatt, natural gas-fueled electric generating facility. Both facilities are located in the Las Vegas Valley. On May 15, 2015 Nevada Power Company submitted its proposed journal entries to the commission and they were approved by the commission for Las Vegas Generating Station on November 19, 2015 and for Sun Peak Generating Station on November 20, 2015.
- 4. None.
- 5. None.
- 6. Refer to pages 122-123, Note 6 and Note 7 of Notes to Financial Statements in this FERC Form No. 1 for information regarding financial obligations affecting Nevada Power Company.
- 7. None.
- 8. None.
- 9. Refer to pages 122-123, Note 14 of Notes to Financial Statements in this FERC Form No. 1 for information regarding legal proceedings affecting Nevada Power Company.
- 10. None.
- 11. NA.
- 12. NA.
- 13. On June 12, 2015 Mohammed N. Mughal, Nevada Power Company's Treasurer and Executive, Financial Strategies, resigned.

Effective August 31, 2015, Nevada Power Company announced that Michael E. Cole has been named Treasurer.

Effective August 31, 2015, Nevada Power Company announced that Mark Warden has been named Assistant Corporate Secretary.

14. NA.

Name	e of Respondent	This Report Is:	Date of F		Year/	Period of Report
Nevada	a Power Company, d/b/a NV Energy	(1) ⊠ An Original (2) □ A Resubmission	(Mo, Da,	Yr)	End o	of 2015/Q4
	COMPARATIVE	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS)	
Lina		, ,		Curren	t Year	Prior Year
Line No.			Ref.	End of Qua	arter/Year	End Balance
140.	Title of Account		Page No.	Bala	1	12/31
	(a)		(b)	(c	;)	(d)
1	UTILITY PLA	NT		mes e		
2	Utility Plant (101-106, 114)		200-201	9,74	6,718,032	9,376,745,981
3	Construction Work in Progress (107)		200-201	15	3,205,465	120,248,793
4	TOTAL Utility Plant (Enter Total of lines 2 and 3			9,89	9,923,497	9,496,994,774
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	8, 110, 111, 115)	200-201	3,17	9,487,308	2,788,886,147
6	Net Utility Plant (Enter Total of line 4 less 5)			6,72	0,436,189	6,708,108,627
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203		0	0
8	Nuclear Fuel Materials and Assemblies-Stock A	Account (120.2)			0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	0
10	Spent Nuclear Fuel (120.4)		·		0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	ssemblies (120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	12)			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			6,72	0,436,189	6,708,108,627
15	Utility Plant Adjustments (116)				0	0
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS				
18	Nonutility Property (121)				3,094,640	4,958,280
19	(Less) Accum. Prov. for Depr. and Amort. (122))			659,216	1,327,424
20	Investments in Associated Companies (123)				0	0
21	Investment in Subsidiary Companies (123.1)		224-225		0	-1,536,711
22	(For Cost of Account 123.1, See Footnote Page	e 224. line 42)			of the second	
23	Noncurrent Portion of Allowances		228-229		ol	0
24	Other Investments (124)			2	4,058,996	34,791,697
25	Sinking Funds (125)				0	0
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)				0	0
29	Special Funds (Non Major Only) (129)				0	0
	Long-Term Portion of Derivative Assets (175)				0	0
31	Long-Term Portion of Derivative Assets – Hedg	es (176)			0	0
32	TOTAL Other Property and Investments (Lines			2	6,494,420	36,885,842
33	CURRENT AND ACCRU				0,101,120	00,000,012
34	Cash and Working Funds (Non-major Only) (13				ol	0
35	Cash (131)	5)			3,060,479	3,080,831
	Special Deposits (132-134)				136,645	145,689
	Working Fund (135)				500	500
38	Temporary Cash Investments (136)		· ·	53	3,062,333	217,144,196
	Notes Receivable (141)			"	0,002,000	0
40	Customer Accounts Receivable (142)			12	7,843,153	121,971,461
41	Other Accounts Receivable (143)				4,006,679	14,916,756
42	(Less) Accum. Prov. for Uncollectible AcctCre	dit (144)		 	2,469,150	13,920,367
_	Notes Receivable from Associated Companies	` '		<u>'</u>	2,400,100	0
-	Accounts Receivable from Assoc. Companies (` '		1	5,291,457	6,921,490
45	Fuel Stock (151)	140)	227		2,031,137	30,031,915
46	Fuel Stock Expenses Undistributed (152)		227		2,001,107	0,031,913
47	Residuals (Elec) and Extracted Products (153)		227		0	0
48	Plant Materials and Operating Supplies (154)		227		7,275,074	54,525,349
	Merchandise (155)		227	- 3	1,210,014	
	Other Materials and Supplies (156)		227		0	0
50 51	Nuclear Materials Held for Sale (157)	-	202-203/227		0	0
	Allowances (158.1 and 158.2)		228-229		0	0
JZ	Allowanices (100.1 and 100.2)		770-779	 	- 4	0
	0 FORM NO 4 (DEV. 40.00)	Da 440				
FEK	C FORM NO. 1 (REV. 12-03)	Page 110				

Name	e of Respondent	This Report Is:	Date of R		Year/F	Period of Report
Nevad	a Power Company, d/b/a NV Energy	(1) X An Original	(Mo, Da,	Yr)	Forts	of 2015/Q4
	COMPARATIV	(2) A Resubmission		DEDITO	End o	<u> </u>
<u> </u>	COMPARATIVI	E BALANCE SHEET (ASSETS	3 AND OTHER	Current		
Line			Ref.	End of Qua		Prior Year End Balance
No.	Title of Account	t	Page No.	Bala		12/31
	(a)		(b)	(c	.)	(d)
53	(Less) Noncurrent Portion of Allowances				0	0
54	Stores Expense Undistributed (163)		227		258,635	-199,614
55	Gas Stored Underground - Current (164.1)				0	0
56	Liquefied Natural Gas Stored and Held for Prod	cessing (164.2-164.3)		<u> </u>	0	0
57	Prepayments (165)			5	2,840,233	33,709,383
58	Advances for Gas (166-167)			 	0	0
59 60	Interest and Dividends Receivable (171)				0	0
	Rents Receivable (172)		ļ	10	0 044 540	443,007,000
61 62	Accrued Utility Revenues (173) Miscellaneous Current and Accrued Assets (17	7.4\		12	0,811,512	113,287,988
63	Derivative Instrument Assets (175)	4)	ļ		- 0	0
64	(Less) Long-Term Portion of Derivative Instrum	pont Accets (175)		 	0	0
	Derivative Instrument Assets - Hedges (176)	lent Assets (175)			0	0
	(Less) Long-Term Portion of Derivative Instrum	pent Assets - Hedges (176				0
67	Total Current and Accrued Assets (Lines 34 thr			03	4,148,687	581,615,577
68	DEFERRED DE	<u> </u>		90	4,140,007	361,013,377
	Unamortized Debt Expenses (181)	.0110		3	0,870,442	34,151,981
\leftarrow	Extraordinary Property Losses (182.1)		230a	3	0,070,442	0
	Unrecovered Plant and Regulatory Study Costs	s (182.2)	230b			0
	Other Regulatory Assets (182.3)	7(102.2)	232	86	6,483,147	935,288,251
-	Prelim. Survey and Investigation Charges (Elec	etric) (183)	202	-	3,685,081	2,749,006
-	Preliminary Natural Gas Survey and Investigation	* * * * * * * * * * * * * * * * * * * *			0	0
75	Other Preliminary Survey and Investigation Cha				0	0
76	Clearing Accounts (184)	3 ()			18,404	76,776
	Temporary Facilities (185)				0	0
	Miscellaneous Deferred Debits (186)		233	17	8,505,704	169,352,410
79	Def. Losses from Disposition of Utility Plt. (187))			0	0
80	Research, Devel. and Demonstration Expend. ((188)	352-353		0	0
81	Unamortized Loss on Reaquired Debt (189)			30	0,240,367	32,754,675
82	Accumulated Deferred Income Taxes (190)		234	30	1,787,013	454,635,002
83	Unrecovered Purchased Gas Costs (191)				0	0
	Total Deferred Debits (lines 69 through 83)			1,41	1,590,158	1,629,008,101
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			9,09	2,669,454	8,955,618,147
		U				
EED	C EOPM NO 1 (PEV 12-03)	Page 111				
FER	C FORM NO. 1 (REV. 12-03)	Page 111				

Name	e of Respondent	This Re	port is:	Date of F		Year/	Period of Report
Nevad	a Power Company, d/b/a NV Energy	(1) X (2) \square	An Original A Resubmission	(mo, da,	yr)	end o	f 2015/Q4
	COMPARATIVE E	_ ` '	SHEET (LIABILITIES		R CREDI		<u> </u>
Lina			(Curren		Prior Year
Line No.				Ref.	End of Qua	arter/Year	End Balance
INO.	Title of Account			Page No.	Bala	nce	12/31
	(a)			(b)	(c	;)	(d)
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)			250-251		1,000	1,000
3	Preferred Stock Issued (204)			250-251		0	0
4	Capital Stock Subscribed (202, 205)					0	0
5	Stock Liability for Conversion (203, 206)	*				0	0
6	Premium on Capital Stock (207)				77	73,510,116	773,510,116
7	Other Paid-In Capital (208-211)			253		37,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)			252	1 .,	0	0
9	(Less) Discount on Capital Stock (213)	**		254	+	0	0
10	(Less) Capital Stock Expense (214)			254b	+	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)			118-119	86	9,711,550	594,880,408
12	Unappropriated Undistributed Subsidiary Earning	nge (216.1)		118-119			-12,178,879
13	(Less) Reaquired Capital Stock (217)	igs (210.1)		250-251		2,178,879	
		(040)		250-251		0	0
14	Noncorporate Proprietorship (Non-major only) Accumulated Other Comprehensive Income (2)	· · · · · · · · · · · · · · · · · · ·		400(=\/h\		2 000 400	3 400 005
15	·	19)		122(a)(b)	+	-3,009,402	-3,128,225
16	Total Proprietary Capital (lines 2 through 15)				3,16	2,743,684	2,887,793,719
17	LONG-TERM DEBT						
18	Bonds (221)			256-257		2,500,000	92,500,000
19	(Less) Reaquired Bonds (222)			256-257	1	6,825,000	16,825,000
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)			256-257	2,74	9,540,000	2,999,495,000
22	Unamortized Premium on Long-Term Debt (22					980,243	1,299,754
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (22	(6)			8,592,361	9,485,433
24	Total Long-Term Debt (lines 18 through 23)				2,81	7,602,882	3,066,984,321
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent	(227)			48	31,881,911	495,380,305
27	Accumulated Provision for Property Insurance	(228.1)				0	0
28	Accumulated Provision for Injuries and Damage	es (228.2)				2,473,781	2,511,098
29	Accumulated Provision for Pensions and Benef	fits (228.3)			6	3,351,776	38,953,839
30	Accumulated Miscellaneous Operating Provision	ns (228.4)				0	0
31	Accumulated Provision for Rate Refunds (229)					0	7,526,005
32	Long-Term Portion of Derivative Instrument Lia	bilities			1	3,381,739	20,584,162
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hed	lges			0	0
34	Asset Retirement Obligations (230)				8	5,676,843	85,851,664
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)				6,766,050	650,807,073
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)					0	0
38	Accounts Payable (232)				16	7,098,396	168,321,878
39	Notes Payable to Associated Companies (233)				<u> </u>	0	0
40	Accounts Payable to Associated Companies (2				3	6,227,271	33,309,585
41	Customer Deposits (235)	<u> </u>				8,093,417	55,404,059
42	Taxes Accrued (236)		·	262-263		7,779,406	7,694,882
43	Interest Accrued (237)			202 200		3,729,419	60,440,511
44	Dividends Declared (238)				 	0,720,410	00,440,511
45	Matured Long-Term Debt (239)					- 0	0
	<u> </u>						

Nam	e of Respondent	This Report is:	Date of F		Year/	Period of Report
Nevad	a Power Company, d/b/a NV Energy	(1) X An Original	(mo, da,	yr)		f 2015/Q4
	COMPARATIVE R	(2) A Resubmission BALANCE SHEET (LIABILITIES			end o	<u> </u>
	COMPARATIVE	PALANCE SHEET (LIABILITIES	S AND OTHE	Curren		Prior Year
Line			Ref.	End of Qua		End Balance
No.	Title of Account		Page No.	Bala		12/31
	(a)		(b)	(c)	(d)
46	Matured Interest (240)				0	0
47	Tax Collections Payable (241)				34,141,929	33,629,489
48	Miscellaneous Current and Accrued Liabilities (5,308,245	2,534,806
49 50	Obligations Under Capital Leases-Current (243 Derivative Instrument Liabilities (244))			14,629,492	14,335,359
51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities		+	21,593,639 13,381,739	30,108,576
52	Derivative Instrument Liabilities - Hedges (245)				13,361,739	20,584,162
53	(Less) Long-Term Portion of Derivative Instrum				0	0
54	Total Current and Accrued Liabilities (lines 37 t			38	35,219,475	385,194,983
55	DEFERRED CREDITS				, ,	
56	Customer Advances for Construction (252)			6	1,492,800	45,195,704
57	Accumulated Deferred Investment Tax Credits		266-267	1	5,076,235	2,616,940
58	Deferred Gains from Disposition of Utility Plant	(256)			0	0
59	Other Deferred Credits (253)		269		75,691,575	115,525,932
60	Other Regulatory Liabilities (254)		278	22	1,463,532	80,490,372
61 62	Unamortized Gain on Reaquired Debt (257) Accum. Deferred Income Taxes-Accel. Amort.(2)	204)	070 077		198,442	209,523
63	Accum. Deferred Income Taxes-Accel. Amort.(272-277	1 40	06 550 503	1 429 120 251
64	Accum. Deferred Income Taxes-Other (283)	(202)			9,864,196	1,428,139,351 292,660,229
65	Total Deferred Credits (lines 56 through 64)				30,337,363	1,964,838,051
66	TOTAL LIABILITIES AND STOCKHOLDER EQ	UITY (lines 16, 24, 35, 54 and 65)			2,669,454	8,955,618,147

Name	e of Respondent	This Report		Da	te of Report	Year/Period	Year/Period of Report	
	ada Power Company, d/b/a NV Energy		Original	(Me	o, Da, Yr)	End of	2015/Q4	
			Resubmission	/	/			
Quart	orly	51,	ATEMENT OF IN	ICOME				
1. Re data i 2. Ent 3. Re the qu the qu 5. If a Annua 5. Do 6. Re a utilit	port in column (c) the current year to date balance in column (k). Report in column (d) similar data for the first in column (e) the balance for the reporting qualiport in column (g) the quarter to date amounts for uarter to date amounts for other utility function for port in column (h) the quarter to date amounts for uarter to date amounts for other utility function for dditional columns are needed, place them in a focal or Quarterly if applicable not report fourth quarter data in columns (e) and (port amounts for accounts 412 and 413, Revenue ty department. Spread the amount(s) over lines 2 port amounts in account 414, Other Utility Operati	the previous rear and in collectric utility the current ye electric utility the prior year otnote. (f) s and Expens thru 26 as ap	year. This informumn (f) the balar function; in columer quarter. function; in columer quarter.	nation is reported toce for the same mn (i) the quarte mn (j) the quarte ant Leased to O de these amount	d in the annual filir three month perior r to date amounts r to date amounts r to date amounts thers, in another usin columns (c) a	ng only. od for the prior yea for gas utility, and for gas utility, and utility columnin a s nd (d) totals.	ar. d in column (k) d in column (l)	
Line				Total	Total	Current 3 Months	Prior 3 Months	
No.				Current Year to	Prior Year to	Ended	Ended	
			(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only	
	Title of Account		Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter	
4	(a)		(b)	(c)	(d)	(e)	(f)	
	UTILITY OPERATING INCOME		200.004					
	Operating Revenues (400)		300-301	2,482,206,562	2,430,070,704			
3	Operating Expenses							
4	Operation Expenses (401)		320-323	1,457,696,347	1			
5	Maintenance Expenses (402)		320-323	50,969,210	51,800,941			
6	Depreciation Expense (403)		336-337	246,534,893	253,262,341			
7	Depreciation Expense for Asset Retirement Costs (403.1)		336-337					
8	Amort. & Depl. of Utility Plant (404-405)		336-337	15,338,875	12,971,109			
9	Amort. of Utility Plant Acq. Adj. (406)		336-337	16,187,197	4,520,308			
10	Amort. Property Losses, Unrecov Plant and Regulatory Stud	dy Costs (407)						
11	Amort. of Conversion Expenses (407)							
12	Regulatory Debits (407.3)			48,240,224	16,910,388			
	(Less) Regulatory Credits (407.4)			12,847,082				
	Taxes Other Than Income Taxes (408.1)		262-263	42,827,406				
	Income Taxes - Federal (409.1)		262-263	-5,966,829	-			
16	- Other (409.1)		262-263	200				
	Provision for Deferred Income Taxes (410.1)		234, 272-277	428,471,426				
	(Less) Provision for Deferred Income Taxes (410.1)		234, 272-277	266,765,726				
	Investment Tax Credit Adj Net (411.4)		266	-817,463	-878,116			
	(Less) Gains from Disp. of Utility Plant (411.6)							
	Losses from Disp. of Utility Plant (411.7)							
	(Less) Gains from Disposition of Allowances (411.8)			3,488	18,174			
	Losses from Disposition of Allowances (411.9)							
	Accretion Expense (411.10)							
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr	น 24)		2,019,865,190	1,994,407,794			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin	ne 27		462,341,372	435,662,910			

Name of Decreased and		This Depart les		Dete	of Donort	Year/Period of Repo	-
Name of Respondent		This Report Is: (1) X An Original			of Report Da, Yr)		
Nevada Power Company	y, d/b/a NV Energy	(2) A Resubmis	sion	11	, , ,	End of2015/	~
		STATEMENT OF INC	OME FOR THE	YEAR (C	Continued)		
9. Use page 122 for impo	rtant notes regarding the sta				•		
10. Give concise explana	tions concerning unsettled r	ate proceedings where a	contingency exis	sts such ti			
	mers or which may result in sts to which the contingency						
	revenues or recover amou				auon or the major	idotoro willon direct tre	igiito
11 Give concise explanat	ions concerning significant	amounts of any refunds m	ade or received	during th			
-	nues received or costs incu	rred for power or gas pure	ches, and a sum	mary of th	ne adjustments m	ade to balance sheet, inc	ome,
and expense accounts.		" 11 . " 01				1. 1. 1 400	
	g in the report to stokholders concise explanation of only						
	cations and apportionments	-	-				
	f the previous year's/quarte					y	
 If the columns are ins 	ufficient for reporting addition	onal utility departments, su	upply the approp	oriate acco	ount titles report the	ne information in a footno	te to
his schedule.							
	210 11 11 11 12 1	040	1711 1717			THERMEN	1
Current Year to Date	RIC UTILITY Previous Year to Date	Current Year to Date	JTILITY Previous Year	to Data	Current Year to Da	THER UTILITY te Previous Year to Date	Line
(in dollars)	(in dollars)	(in dollars)	(in dollar		(in dollars)	(in dollars)	No.
(g)	(h)	(i)	(iii doilai	0,	(k)	(1)	
(9)	(1)		0/		(17)		1
2,482,206,562	2,430,070,704			7 7 200			2
2,402,200,302	2,430,070,704						3
1,457,696,347	1,520,560,711						4
							5
50,969,210	51,800,941						
246,534,893	253,262,341						6
							7
15,338,875	12,971,109						8
16,187,197	4,520,308						9
							10
							11
48,240,224	16,910,388						12
12,847,082	37,284,509						13
42,827,406	41,152,003						14
-5,966,829	1,532,991						15
200	124,195						16
428,471,426	540,386,785						17
266,765,726	410,633,179						18
-817,463	-878,116						19
							20
							21
3,488	18,174						22
							23
							24
2,019,865,190	1,994,407,794						25
462,341,372	435,662,910						26
702,071,072	700,002,010					-	-

Name	e of Respondent	This Report	t ls:			of Report	Year/Period	of Report
 Neva	ida Power Company, d/b/a NV Energy		Original		•	Da, Yr)	End of	2015/Q4
			Resubmission		/ /			
	STA	TEMENT OF	INCOME FOR T	HE YEAR			Ourself O.A.	Date Office
Line					TO	ΓAL	Current 3 Months	Prior 3 Months
No.			(D-1)				Ended Quarterly Only	Ended Quarterly Only
	Title of Account		(Ref.) Page No.	Current '	Vaar	Previous Year	No 4th Quarter	No 4th Quarter
	(a)		(b)	(c)		(d)	(e)	(f)
	(α)		(6)	(0)		(u)	(0)	(1)
27	Net Utility Operating Income (Carried forward from page 114	4)		462.3	341,372	435,662,910		
28	Other Income and Deductions	·/			Elle"			
29	Other Income							part our
30	Nonutilty Operating Income							
31		(415)	_		1			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract We							
33	Revenues From Nonutility Operations (417)	on (110)		2	216,046	536,514		
	(Less) Expenses of Nonutility Operations (417.1)				60,186	107,911		
	Nonoperating Rental Income (418)				00,100	107,011		
	Equity in Earnings of Subsidiary Companies (418.1)		119	91	149,933	1,421,482		
37			110		173,016	8,259,941		
	Allowance for Other Funds Used During Construction (419.1	1)			147,443	1,129,494		
		1)			111,578			
40	Miscellaneous Nonoperating Income (421)					3,596,557 5,592,809		
_	Gain on Disposition of Property (421.1)		_		387,382			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)			25,8	25,212	20,428,886		-
42	Other Income Deductions		_		00.404			
43	Loss on Disposition of Property (421.2)		_		90,101			
44	Miscellaneous Amortization (425)				200 040	000.007		
45	Donations (426.1)				289,649	238,027		
46	Life Insurance (426.2)				262,107			
47	Penalties (426.3)				301,229	455,259		
48	Exp. for Certain Civic, Political & Related Activities (426.4)				134,622	1,206,961		
49	Other Deductions (426.5)				82,972	21,357,993		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)			6,5	60,680	23,258,240		
51	Taxes Applic. to Other Income and Deductions					Total Control		
52	Taxes Other Than Income Taxes (408.2)		262-263		92,716	82,760		
53	Income Taxes-Federal (409.2)	 	262-263	5,9	966,829	-1,532,991		
-	Income Taxes-Other (409.2)		262-263					
-	Provision for Deferred Inc. Taxes (410.2)		234, 272-277		23,771	23,771		
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		234, 272-277					
-	Investment Tax Credit AdjNet (411.5)				9,552	-133,925		
_	(Less) Investment Tax Credits (420)							
59	TOTAL Taxes on Other Income and Deductions (Total of line	es 52-58)		6,0	92,868	-1,560,385		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)			13,2	271,664	-1,268,969		
61	Interest Charges			100				
	Interest on Long-Term Debt (427)				370,849	191,892,736		
	Amort. of Debt Disc. and Expense (428)			4,2	235,151	4,777,568		
	Amortization of Loss on Reaquired Debt (428.1)			2,5	24,708	2,529,762		
	(Less) Amort. of Premium on Debt-Credit (429)			3	319,511	319,443		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.	1)			8,021	6,347		
67	Interest on Debt to Assoc. Companies (430)							
68	Other Interest Expense (431)			6,0	34,655	9,343,519		
69	(Less) Allowance for Borrowed Funds Used During Construct	ction-Cr. (432)		2,9	55,937	676,677		
70	Net Interest Charges (Total of lines 62 thru 69)			187,3	81,894	207,541,118		
71	Income Before Extraordinary Items (Total of lines 27, 60 and	170)			231,142	226,852,823		
72	Extraordinary Items			* 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.				
	Extraordinary Income (434)							
	(Less) Extraordinary Deductions (435)							
	Net Extraordinary Items (Total of line 73 less line 74)							
	Income Taxes-Federal and Other (409.3)		262-263					
	Extraordinary Items After Taxes (line 75 less line 76)							
	Net Income (Total of line 71 and 77)			288,2	231,142	226,852,823		

Name of Respondent			Report Is:		Date of R	Date of Report		Year/Period of Report	
Nevada Power Company, d/b/a NV Energy		(1) X An Original (2) A Resubmission		(Mo, Da, Yr)		End of2015/Q4			
		STATEMENT OF RETAINED EARNINGS							
1 D									
	 Do not report Lines 49-53 on the quarterly version. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated 								
	eport all changes in appropriated retained ex stributed subsidiary earnings for the year.	arriing	is, unappropriated retai	neu e	arnings, year	to date, an	u unappr	opriated	
	ach credit and debit during the year should b	مان م	ntified as to the retained	d parr	nings account	t in which re	corded (Accounts 433 436	
	inclusive). Show the contra primary accour			a Carr	iiigs account	I III WIIIOII IC	coraea (100001113 433, 430	
	tate the purpose and amount of each reserva			ned e	arnings				
	st first account 439, Adjustments to Retained					ng balance o	of retaine	d earnings. Follow	
	edit, then debit items in that order.					3			
1 -	how dividends for each class and series of c	apital	stock.						
	how separately the State and Federal incom-			acco	ount 439, Adji	ustments to	Retained	l Earnings.	
	xplain in a footnote the basis for determining								
recui	rent, state the number and annual amounts	to be	reserved or appropriate	ed as	well as the to	tals eventu	ally to be	accumulated.	
9. If	any notes appearing in the report to stockho	Iders	are applicable to this s	tatem	ent, include t	hem on pag	es 122-1	23.	
				Т.		Curre	nt	Previous	
						Quarter/		Quarter/Year	
				Co	ontra Primary	Year to		Year to Date	
Line	Item				ount Affected	Balan		Balance	
No.	(a)				(b)	(c)		(d)	
	UNAPPROPRIATED RETAINED EARNINGS (Ad	count	216)						
1	Balance-Beginning of Period	Joodin	210)			593	3,118,693	596,265,870	
2	Changes						,110,000		
3									
4	rajustinonio to rotamou Eurimigo (rissourie 180)							ti.	
5				+-					
6			· · · · · ·	+					
7				+					
8				+					
	TOTAL Credits to Retained Earnings (Acct. 439)			+-					
-	Equity Earnings Subsidiary Company			+			2,149,933	1,421,482	
11	Equity Earnings Subsidiary Company			+			., 149,933	1,721,702	
12				+					
13				+					
14				+			-		
	TOTAL Debits to Retained Earnings (Acct. 439)				47	2	,149,933	1,421,482	
	Balance Transferred from Income (Account 433 le	ess Ac	ecount 418 1)	+			,081,209	225,431,341	
17	Appropriations of Retained Earnings (Acct. 436)	000710	, , , , , , , , , , , , , , , , , , ,	1			,001,200	220,101,011	
18	y ppropriations or recuired Lamming (restal 100)				-				
19			15	1				_	
20				+					
21				+	-				
22	TOTAL Appropriations of Retained Earnings (Acc	t. 436)	+					
23	Dividends Declared-Preferred Stock (Account 43)			1					
24	The state of the s	,							
25				1					
26				1					
27				+-					
28			·	+					
$\overline{}$	TOTAL Dividends Declared-Preferred Stock (Acc	t. 437))	1			-		
$\overline{}$	Dividends Declared-Common Stock (Account 438			No.					
\vdash		,				-13	,400,000	(230,000,000)	
32				+			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	
33				+					
34				-					
35				+-		27.70			
\vdash	TOTAL Dividends Declared-Common Stock (Acc	438)		+		_12	,400,000	(230,000,000)	
$\overline{}$	Transfers from Acct 216.1, Unapprop. Undistrib. S			+		-13	, +00,000	(200,000,000)	
_	Balance - End of Period (Total 1,9,15,16,22,29,36		ary carrillys	+		967	,949,835	593,118,693	
36	APPROPRIATED RETAINED EARNINGS (Accou		5)	7000		007	,5-5,035	393,110,083	
	ALL ROLINATED RETAINED EARNINGS (ACCOU	art Z Iš	7						

Nom	o of Passandent	This Poport Is:	Deta af D	onort T	V/D	lorind of Danasia	
Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of2015/Q4	
Nevada Power Company, d/b/a NV Energy		(2) A Resubmission	/ /	, , ,		2010/04	
		STATEMENT OF RETAINED	EARNINGS				
1 D	o not report Lines 49-53 on the quarterly vers						
	eport all changes in appropriated retained e		ed earnings year	to date an	id iinannro	nriated	
	eport all changes in appropriated retained electrical e	ariings, unappropriated retail	ieu eariirigs, year	to date, an	iu unappro	phiated	
	ach credit and debit during the year should be	a identified as to the retained	corningo coccunt	tin which wa	soonded (A	000 unto 422 426	
	inclusive). Show the contra primary accour		earnings account	i in which re	coraea (A	1000unis 433, 436	
	tate the purpose and amount of each reserv		and cornings				
	st first account 439, Adjustments to Retaine			a balansa	of motoimed	Loomingo Fallow	
	edit, then debit items in that order.	a carnings, renecting adjustin	ents to the openin	ig balance i	oi retained	earnings. Follow	
	edit, their debit items in that order. how dividends for each class and series of c	anital atook					
		•			Datained	Comings	
	how separately the State and Federal incom xplain in a footnote the basis for determining						
	rent, state the number and annual amounts						
2. II	any notes appearing in the report to stockho	orders are applicable to this sta	atement, include ti	nem on pag	jes 122-12	23.	
				Curre	nt	Previous	
				Quarter/	Year	Quarter/Year	
			Contra Primary	Year to I	Date	Year to Date	
ine	Item	1	Account Affected	Balan	ce	Balance	
No.	(a)		(b)	(c)	-	(d)	
39	Change in Accounting Method of Unbilled Reven	II.E	 		1,761,715	1,761,715	
40	Ondrige in Accounting Method of Chamiles Account				1,701,710	1,701,710	
41			+				
42							
43							
44							
45	TOTAL Appropriated Retained Earnings (Accoun			1	,761,715	1,761,715	
	APPROP. RETAINED EARNINGS - AMORT. Re	serve, Federal (Account 215.1)	70 38 a.s.				
46	TOTAL Approp. Retained Earnings-Amort. Reserved	ve, Federal (Acct. 215.1)					
47	TOTAL Approp. Retained Earnings (Acct. 215, 2	15.1) (Total 45,46)		1	,761,715	1,761,715	
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216	6) (Total 38, 47) (216.1)	-	869	711,550	594,880,408	
	UNAPPROPRIATED UNDISTRIBUTED SUBSID	IARY EARNINGS (Account					
	Report only on an Annual Basis, no Quarterly			THE RESERVE		<u> </u>	
49	Balance-Beginning of Year (Debit or Credit)			12	2,178,879	12,178,879	
	Equity in Earnings for Year (Credit) (Account 418	(1)			,149,933	1,421,482	
	(Less) Dividends Received (Debit)	,			2,149,933	1,421,482	
52	(Less) Dividends (Costo)				., 140,000	1,721,702	
	Balance-End of Year (Total lines 49 thru 52)			40	470.070	10 170 070	
- 55	Balance-End of Fear (Total lines 49 tillu 52)			12	2,178,879	12,178,879	
			l i				
			1				

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Nev	ada Power Company, d/b/a NV Energy	(1) X An Original	(Mo, Da, Yr)	End of 2015/Q4	
		(2) A Resubmission	//		
		STATEMENT OF CASH FLO			
	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, d tments, fixed assets, intangibles, etc.	lebentures and other long-term debt; (c) Inc	lude commercial paper; and (d) ld	entify separately such items as	
	formation about noncash investing and financing activities r	must be provided in the Notes to the Financ	ial statements. Also provide a rec	onciliation between "Cash and Cash	
Equiv	alents at End of Period" with related amounts on the Balan	ce Sheet.			
(3) O _l in tho	perating Activities - Other: Include gains and losses pertain se activities. Show in the Notes to the Financials the amou	ing to operating activities only. Gains and lo	osses pertaining to investing and fi and income taxes paid	nancing activities should be reported	
(4) In	vesting Activities: Include at Other (line 31) net cash outflov	v to acquire other companies. Provide a re	conciliation of assets acquired witl	n liabilities assumed in the Notes to	
	nancial Statements. Do not include on this statement the camount of leases capitalized with the plant cost.	dollar amount of leases capitalized per the t	JSofA General Instruction 20; inst	ead provide a reconciliation of the	
uoliai	1		Current Year to Date	Previous Year to Date	
Line	Description (See Instruction No. 1 for Ex	xplanation of Codes)	Quarter/Year	Quarter/Year	
No.	(a)		(b)	(c)	
1	Net Cash Flow from Operating Activities:			RACE HEATEN	
2	Net Income (Line 78(c) on page 117)		288,231,14	2 226,852,823	
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion		278,060,96	5 270,753,758	
5	Unamortized Loss on Reacquired Debt		2,524,70	8 2,419,157	
6	Regulatory Disallowance			17,197,844	
7	Deferred Energy Costs		211,967,80	0 29,861,458	
8	Deferred Income Taxes (Net)		138,463,18	8 121,220,926	
9	Investment Tax Credit Adjustment (Net)		12,459,29	5 -1,012,041	
10	Net (Increase) Decrease in Receivables		-22,306,32	3 -23,846,121	
11	Net (Increase) Decrease in Inventory		5,152,86	6 -11,402,325	
12	Net (Increase) Decrease in Allowances Inventory				
13	Net Increase (Decrease) in Payables and Accrued	Expenses	-23,400,17	9 -24,646,764	
14	Net (Increase) Decrease in Other Regulatory Asse	ets	-7,021,71	4 -16,626,748	
15	Net Increase (Decrease) in Other Regulatory Liab	ilities	4,551,52	9 2,352,901	
16	(Less) Allowance for Other Funds Used During Co	onstruction	4,147,44	3 1,129,494	
17	(Less) Undistributed Earnings from Subsidiary Co	mpanies			
18	Net Increase (Decrease) in Accrued Taxes and In	terest	-6,626,56	8 -1,677,441	
19	Net (Increase) Decrease in Prepayments		-19,130,85	0 4,688,756	
20					
21	Other, Net		30,110,59	0	
22	Net Cash Provided by (Used in) Operating Activitie	es (Total 2 thru 21)	888,889,000	706,798,639	
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including la	nd):			
26	Gross Additions to Utility Plant (less nuclear fuel)		-351,103,63	-412,994,671	
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant		1,195,432	-580,379	
30	(Less) Allowance for Other Funds Used During Co	onstruction	-4,147,443	-1,129,494	
31	Other (provide details in footnote):				
32	Customer Advances for Construction		16,297,096	12,347,395	
33	Contributions in Aid of Construction		17,956,169	26,352,997	
34	Cash Outflows for Plant (Total of lines 26 thru 33)		-311,507,493	-373,745,164	
35					
36	Acquisition of Other Noncurrent Assets (d)			-1	
37	Proceeds from Disposal of Noncurrent Assets (d)		10,470,16		
38					
39	Investments in and Advances to Assoc. and Subsi	idiary Companies	-1,536,71	1 178,974	
40	Contributions and Advances from Assoc. and Sub	sidiary Companies			
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43	Proceeds from Sale of Asset		5,097,998	3	
44	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)				
- 1		I		1	

Name of Respondent		This Report Is:				Date of Report	Year/Period of Report	
Neva	ada Power Company, d/b/a NV Energy	(1)	Z	☐An Original ☐A Resubmission		(Mo, Da, Yr) / /	End of	2015/Q4
		(2)	<u>_</u> S	TATEMENT OF CASH F	EL OW'S	· ·		·
(4) 0-	des to be used/o) Net Descende of Descende (b)Deside	l = l= = = 4						
invest (2) Inf Equiva (3) Op in thos (4) Inv the Fir	ides to be used:(a) Net Proceeds or Payments;(b)Bonds, of ments, fixed assets, intangibles, etc. formation about noncash investing and financing activities alents at End of Period" with related amounts on the Balan berating Activities - Other: Include gains and losses pertain se activities. Show in the Notes to the Financials the amount presting Activities: Include at Other (line 31) net cash outflown and Statements. Do not include on this statement the camount of leases capitalized with the plant cost.	must b ice Sh ing to nts of v to ac dollar a	oe pr eet. oper inter cquire amor	ovided in the Notes to the Finanting activities only. Gains a sest paid (net of amount capit e other companies. Provide unt of leases capitalized per	inancial and losse talized) a recor	statements. Also provide a recess pertaining to investing and fand income taxes paid.	onciliation betwinancing activition liabilities assu	veen "Cash and Cash ies should be reported umed in the Notes to
Line No.	Description (See Instruction No. 1 for E	xplanation of Codes)				Quarter/Year (b)	Quarter/Year (c)	
46	Loans Made or Purchased							
47	Collections on Loans							
48								
49	Net (Increase) Decrease in Receivables							
50	Net (Increase) Decrease in Inventory							
	Net (Increase) Decrease in Allowances Held for S	<u> </u>						
52	Net Increase (Decrease) in Payables and Accrue	d Exp	ens	es				
53	Other (provide details in footnote):							
54								
55								
56	Net Cash Provided by (Used in) Investing Activities	es						
57	Total of lines 34 thru 55)					-297,476,04	5	-373,566,191
58								
59	Cash Flows from Financing Activities:				-			
	Proceeds from Issuance of:) (A)	Pagamanan mananggan pagaman na manggan pagaman na manggan pagaman na manggan pagaman na manggan pagaman na man		
					\perp			
	Preferred Stock				\perp			
63	Common Stock							
64	Other (provide details in footnote):							
65					\perp			
	Net Increase in Short-Term Debt (c)							
	Other (provide details in footnote):				_			
68								
69	0 1 5 11 11 0 11 0 7 11 0 1	001			-			
	Cash Provided by Outside Sources (Total 61 thru	69)			\dashv			· · · · · · · · · · · · · · · · · · ·
71	De la cata fou Detinoment of				9			
	Payments for Retirement of:					000.050.04		0.004.000
	Long-term Debt (b) Preferred Stock				+	-262,056,34	J	-8,631,832
	Common Stock				+			
	Other (provide details in footnote):				-			
	Deferred financing and debt issuance costs				+	-67,88	1	677 110
	Net Decrease in Short-Term Debt (c)					-07,00		-677,118
79	Net Bediedae in Glore Telli Bebt (c)				+		-	
-	Dividends on Preferred Stock				_			
	Dividends on Common Stock				_	-13,400,00)	-230,000,000
	Net Cash Provided by (Used in) Financing Activition				7	-10,400,00		-230,000,000
	(Total of lines 70 thru 81)				(Add)	-275,524,22		-239,308,950
84	(Total of miss to and on)				+-	270,024,22	7	-200,000,000
$\overline{}$	Net Increase (Decrease) in Cash and Cash Equiva	alents						
86	(Total of lines 22,57 and 83)		-			315,888,74	1	93,923,498
87						210,000,14		55,525,496
	Cash and Cash Equivalents at Beginning of Period					220,371,21	6	126,447,718
89						A		.20,141,110
	Cash and Cash Equivalents at End of period					536,259,95	7	220,371,216
	, and a part of part o				+	530,200,00	1	
- 1							1	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2015/Q4		
FOOTNOTE DATA					

Schedule Page: 120 Line No.: 21 Column: b		
Other Assets	\$	10,831,321
Regulatory Asset for Pension Plan	(*	12,383,041)
Other Liabilities		7,144,947
Pension and Benefit Liability		24,398,540
Accumulated Other Comprehensive Income		118,823
Total: Other Net	\$:	30,110,590
Schedule Page: 120 Line No.: 21 Column: c Other Assets Regulatory Asset for Pension Plan Other Liabilities	·	47,223,207 (2,396,464) 36,489,686
Other Assets Regulatory Asset for Pension Plan Other Liabilities	;	(2,396,464) 36,489,686
Other Assets Regulatory Asset for Pension Plan	;	(2,396,464)

Name of Respondent	This	Re	eport Is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			An Original		End of 2015/Q4
	(2)		A Resubmission	/ /	2010/64
NOTES	TO F	INA	NCIAL STATEMENTS		
1. Use the space below for important notes regard				it of Income for the year.	Statement of Retained
Earnings for the year, and Statement of Cash Flows	s. or a	anv	account thereof. Classi	fy the notes according to	each basic statement
providing a subheading for each statement except v	where	e a	note is applicable to mor	re than one statement.	odon babio ciatomoni,
2. Furnish particulars (details) as to any significant					iding a brief explanation of
any action initiated by the Internal Revenue Service	invo	lvin	g possible assessment of	of additional income taxes	s of material amount, or of
a claim for refund of income taxes of a material amo	ount i	initi	ated by the utility. Give	also a brief explanation of	any dividends in arrears
on cumulative preferred stock.				, , , , , , , , , , , , , , , , , , , ,	
For Account 116, Utility Plant Adjustments, expla	ain th	е о	rigin of such amount, de	bits and credits during the	year, and plan of
disposition contemplated, giving references to Corn	nmiss	sior	orders or other authoriz	ations respecting classific	cation of amounts as plant
adjustments and requirements as to disposition the	reof.				
4. Where Accounts 189, Unamortized Loss on Rea	cqui	red	Debt, and 257, Unamort	tized Gain on Reacquired	Debt, are not used, give
an explanation, providing the rate treatment given the	nese	iter	ns. See General Instruc	tion 17 of the Uniform Sys	stem of Accounts.
5. Give a concise explanation of any retained earni	ngs r	est	rictions and state the am	nount of retained earnings	affected by such
restrictions.			d		
6. If the notes to financial statements relating to the	eresp	oon	dent company appearing	in the annual report to the	ne stockholders are
applicable and furnish the data required by instructi 7. For the 3Q disclosures, respondent must provide	ons a	abo r	ve and on pages 114-12	1, such notes may be incl	uded nerein.
misleading. Disclosures which would substantially c	z III u lunlic	ote 1	the disclosures contains	es so as to make the intel	C Appuel Penert may be
omitted.	iupiic	alc	the disclosures containe		C Annual Report may be
3. For the 3Q disclosures, the disclosures shall be	provi	dec	l where events subseque	ent to the end of the most	recent year have occurred
which have a material effect on the respondent. Res	spon	den	t must include in the not	es significant changes sin	ce the most recently
completed year in such items as: accounting princip	oles a	and	practices; estimates inhe	erent in the preparation of	the financial statements;
status of long-term contracts; capitalization including	g sig	nific	cant new borrowings or n	nodifications of existing fir	nancing agreements; and
changes resulting from business combinations or di	spos	itio	ns. However were materi	ial contingencies exist, the	e disclosure of such
matters shall be provided even though a significant					
9. Finally, if the notes to the financial statements re					the stockholders are
applicable and furnish the data required by the above	e ins	stru	ctions, such notes may b	be included herein.	
PAGE 122 INTENTIONALLY LEFT BLANK	,				
SEE PAGE 123 FOR REQUIRED INFORM		IAC			
SEET FISE 1201 ON NEW ONLD IN ONLY		JIV.			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)	.	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

NEVADA POWER COMPANYAND SUBSIDIARIES NOTES TO FINANCIAL STATEMENTS

The notes below have been excerpted from Nevada Power Company's Item 8 of Berkshire Hathaway Energy Company's ("BHE") Annual Report on Form 10-K for the year ended December 31, 2015 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
		(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	•	(2) _ A Resubmission	11	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)				

Accounting for the Effects of Certain Types of Regulation

Nevada Power prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Nevada Power defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Nevada Power continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Nevada Power's ability to recover its costs. Nevada Power believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss).

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other assets on the Balance Sheets.

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on Nevada Power's assessment of the collectibility of amounts owed to Nevada Power by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. Nevada Power also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The change in the balance of the allowance for doubtful accounts, which is included in accounts receivable, net on the Balance Sheets, is summarized as follows for the years ended December 31 (in millions):

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	(1) X An Original	(Mo, Da, Yr)			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

	2	2015	 2014
Beginning balance	\$	14	\$ 8
Charged to operating costs and expenses, net		16	14
Write-offs, net		(17)	(8)
Ending balance	\$	13	\$ 14

Derivatives

Nevada Power employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statements of Income.

For Nevada Power's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

Inventories

Inventories consist mainly of materials and supplies totaling \$58 million as of December 31, 2015 and 2014, and fuel, which includes coal stock, stored natural gas and fuel oil, totaling \$22 million and \$30 million as of December 31, 2015 and 2014, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the Public Utilities Commission of Nevada ("PUCN").

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Nevada Power capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Nevada Power's various regulatory authorities. Depreciation studies are

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Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4		
NOTES	NOTES TO FINANCIAL STATEMENTS (Continued)				

completed by Nevada Power to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a cost of removal regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Nevada Power retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the FERC. After construction is completed, Nevada Power is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Nevada Power's AFUDC rate used during 2015 and 2014 was 8.09%.

Asset Retirement Obligations

Nevada Power recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Nevada Power's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets.

Management's methodology to assess its legal obligation includes an inventory of assets by Nevada Power's system and components and a review of rights-of-way and easements, regulatory orders, leases and federal, state and local environmental laws. Additionally, management has determined evaporative ponds, dry ash landfills, fuel storage tanks, asbestos and oils treated with Poly Chlorinated Biphenyl have met the requirements for an ARO.

Impairment of Long-Lived Assets

Nevada Power evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2015, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	•		
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2015/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

Income Taxes

Berkshire Hathaway includes Nevada Power in its United States federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that Nevada Power is required to pass on to its customers are charged or credited directly to a regulatory asset or liability. As of December 31, 2015 and 2014, these amounts were recognized as regulatory assets of \$149 million and \$156 million, respectively, and regulatory liabilities of \$10 million and \$3 million, respectively, and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

In determining Nevada Power's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by Nevada Power's various regulatory jurisdictions. Nevada Power's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Nevada Power recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of Nevada Power's federal, state and local income tax examinations is uncertain, Nevada Power believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Nevada Power's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

Revenue Recognition

Revenue is recognized as electricity is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2015 and 2014, unbilled revenue was \$116 million and \$111 million, respectively, and is included in accounts receivable, net on the Balance Sheets. Rates are established by regulators or contractual arrangements. When preliminary rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. Nevada Power records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)	·	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

Nevada Power primarily buys energy and natural gas to satisfy its customer load requirements. Due to changes in retail customer load requirements, Nevada Power may not take physical delivery of the energy or natural gas. Nevada Power may sell the excess energy or natural gas to the wholesale market. In such instances, it is Nevada Power's policy to record such sales net in cost of fuel, energy and capacity.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Segment Information

Nevada Power currently has one segment, which includes its regulated electric utility operations.

New Accounting Pronouncements

In November 2015, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2015-17, which amends FASB Accounting Standards Codification ("ASC") Topic 740, "Income Taxes". The amendments in this guidance require that deferred income tax liabilities and assets be classified as noncurrent in the balance sheet. This guidance is effective for interim and annual reporting periods beginning after December 15, 2016, with early adoption permitted, and may be adopted prospectively or retrospectively for each period presented to reflect the new guidance. Nevada Power early adopted this guidance as of December 31, 2015 under a retrospective method, resulting in decreases in current deferred income tax assets and noncurrent deferred income tax liabilities of \$145 million as of December 31, 2014.

In April 2015, the FASB issued ASU No. 2015-03, which amends FASB ASC Subtopic 835-30, "Interest - Imputation of Interest." The amendments in this guidance require that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability instead of as an asset. This guidance is effective for interim and annual reporting periods beginning after December 15, 2015, with early adoption permitted. This guidance must be adopted retrospectively, wherein the balance sheet of each period presented should be adjusted to reflect the new guidance. Nevada Power early adopted this guidance as of December 31, 2015 under a retrospective method, resulting in a decrease in other assets and long-term debt of \$32 million as of December 31, 2014.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

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Subsequent events

Nevada Power's management has evaluated the impact of events occurring after December 31, 2015, up to February 26, 2016, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 15, 2016. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	Depreciable Life	2015		2015 201	
Utility plant:					
Generation	25 - 80 years	\$	4,212	\$	4,034
Distribution	20 - 65 years		3,118		3,018
Transmission	45 - 65 years		1,788		1,757
General and intangible plant	5 - 65 years		694		669
Utility plant			9,812		9,478
Accumulated depreciation and amortization			(2,971)		(2,599)
Utility plant, net			6,841		6,879
Other non-regulated, net of accumulated depreciation and amortization	5 - 65 years		2		4
Plant, net			6,843		6,883
Construction work-in-progress			153		120
Property, plant and equipment, net		\$	6,996	\$	7,003

Almost all of Nevada Power's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Nevada Power's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2015 and 2014 was 3.0% and 3.3%, respectively. Nevada Power is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate case filings.

Construction work-in-progress is related to the construction of regulated assets.

Impairment of Regulated Assets Not In Rates

Nevada Power recorded an impairment charge of \$29 million in operating and maintenance on the Statement of Income for the year ended December 31, 2014, related to the recovery of certain assets not currently in rates. Included in the 2014 impairment is \$19 million related to the settlement of the 2014 general rate case. Impairment of regulated assets not in rates was not material in 2015.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements, Nevada Power, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Nevada Power accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of

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ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Nevada Power's share of the expenses of these facilities. The amounts shown in the table below represent Nevada Power's share in each jointly owned facility as of December 31, 2015 (dollars in millions):

	Nevada					(Construction
	Power's]	Facility In	A	Accumulated		Work-in-
	Share	Service Depreciation		Depreciation Progr		Progress	
Silverhawk Generating Station	75%	\$	247	\$	58	\$	2
Navajo Generating Station	11		203		141		1
ON Line Transmission Line	24		144		8		1
Other Transmission Facilities	Various		68		28		
Total		\$	662	\$	235	\$	4

(5) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future rates. Nevada Power's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2015		2014
Deferred income taxes(1)	28 years \$	149	\$	156
Merger costs from 1999 merger	28 years	143	Ψ	149
Decommissioning costs	7 years	121		113
Employee benefit plans ⁽²⁾	10 years	98		85
Abandoned projects	4 years	91		107
Deferred operating costs	20 years	87		61
Asset retirement obligations	7 years	79		80
Legacy meters	17 years	64		68
Deferred energy costs	2 years	56		129
Other	Various	169		178
Total regulatory assets	\$	1,057	\$	1,126
Reflected as:				
Current assets	\$	_	\$	57
Other assets		1,057		1,069
Total regulatory assets	\$	1,057	\$	1,126

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- (1) Amounts represent income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously flowed through to customers and will be included in regulated rates when the temporary differences reverse.
- (2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

Nevada Power had regulatory assets not earning a return on investment of \$572 million and \$788 million as of December 31, 2015 and 2014, respectively, related to deferred income taxes, merger costs from 1999 merger, asset retirement obligations, deferred operating costs, deferred excess energy costs, loss on reacquired debt, unrealized loss on regulated derivative contracts and a portion of abandoned projects. Regulatory assets not earning a return as of December 31, 2014 also included legacy meters.

Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. Nevada Power's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

Weighted

	weighten		
	Average		
	Remaining Life	 2015	 2014
Cost of removal(1)	34 years	\$ 273	\$ 295
Deferred energy costs	2 years	139	
Energy efficiency program	1 year	34	25
Other	Various	31	46
Total regulatory liabilities		\$ 477	\$ 366
Reflected as:			
Current liabilities		\$ 173	\$ 40
Other long-term liabilities		304	326
Total regulatory liabilities		\$ 477	\$ 366

Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and
equipment in accordance with accepted regulatory practices. Amounts are deducted from rate base or otherwise accrue a carrying cost.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the PUCN.

Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and is included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

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Energy Efficiency Implementation Rates and Energy Efficiency Program Rates

The PUCN authorizes an electric utility to recover lost revenue that is attributable to the measurable and verifiable effects associated with the implementation of efficiency and conservation programs approved by the PUCN through energy efficiency implementation rates ("EEIR"). As a result, Nevada Power files annually to adjust energy efficiency program rates ("EEPR") and EEIR for over- or under-collected balances, which are effective in October of the same year.

The PUCN's final order approving the BHE Merger stipulated that Nevada Power will not seek recovery of any lost revenue for calendar year 2013 and, for the calendar year 2014 in an amount that exceeds 50% of the lost revenue that Nevada Power could otherwise request. In February 2014, Nevada Power filed an application with the PUCN to reset the EEIR and EEPR. In June 2014, the PUCN accepted a stipulation to adjust the EEIR, as of July 1, 2014, to collect 50% of the estimated lost revenue that Nevada Power would otherwise be allowed to recover for the 2014 calendar year. The EEIR was effective from July through December 2014 and reset on January 1, 2015 and was in effect through September 2015.

In February 2015, Nevada Power filed an application to reset the EEIR and EEPR. In August 2015, the PUCN accepted a stipulation for Nevada Power to calculate the base EEIR using a revised methodology for calculating lost revenue and for Nevada Power to make a \$5 million reduction to the EEPR revenue requirement to more accurately reflect the actual level of spending and to minimize any over collection from its customers. The reset of the EEIR and EEPR was effective October 1, 2015 and remains in effect through September 30, 2016. To the extent Nevada Power's earned rate of return exceeds the rate of return used to set base general rates, Nevada Power is required to refund to customers EEIR revenue collected. The current EEIR liability for Nevada Power is \$18 million and \$11 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2015 and 2014, respectively.

General Rate Case

In May 2014, Nevada Power filed a general rate case with the PUCN. In July 2014, Nevada Power made its certification filing, which requested incremental annual revenue relief in the amount of \$38 million, or an average price increase of 2%. In October 2014, Nevada Power reached a settlement agreement with certain parties agreeing to a zero increase in the revenue requirement. In October 2014, the PUCN issued an order in the general rate case filing that accepted the settlement. The order provides for increases in the fixed-monthly service charge for customers with a corresponding decrease in the base tariff general rate effective January 1, 2015. As a result of the order, Nevada Power recorded \$15 million in asset impairments related to property, plant and equipment and \$5 million of regulatory asset impairments, which are included in operating and maintenance on the Statements of Income for the year ended December 31, 2014. Additionally, Nevada Power recorded a \$5 million gain in other, net on the Statement of Income for the year ended December 31, 2014 related to the disposition of property. In October 2014, a party filed a petition for reconsideration of the PUCN order. In November 2014, the PUCN granted the petition for reconsideration and reaffirmed the order issued in October 2014.

2013 FERC Transmission Rate Case

In May 2013, the Nevada Utilities, filed an application with the FERC to establish single system transmission and ancillary service rates. The combined filing requested incremental rate relief of \$17 million annually to be effective January 1, 2014. In August 2013, the FERC granted the companies' request for a rate effective date of January 1, 2014 subject to refund, and set the case for hearing or settlement discussions. On January 1, 2014, Nevada Power implemented the filed rates in this case subject to refund as set forth in the FERC's order.

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In September 2014, the Nevada Utilities, filed an unopposed settlement offer with the FERC on behalf of NV Energy and the intervening parties providing rate relief of \$4 million. The settlement offer would resolve all outstanding issues related to this case. In addition, a preliminary order from the administrative law judge granting the motion for interim rate relief was issued, which authorizes Nevada Power to institute the interim rates effective September 1, 2014, and begin billing transmission customers under the settlement rates for service provided on and after that date. In January 2015, the FERC approved the settlement and refunds were issued.

(6) Credit Facility

Nevada Power has a \$400 million secured credit facility expiring in March 2018. The credit facility, which is for general corporate purposes for the issuance of letters of credit, has a variable interest rate based on London Interbank Offered Rate or a base rate, at Nevada Power's option, plus a spread that varies based on Nevada Power's credit ratings for its senior secured long-term debt securities. As of December 31, 2015 and 2014, Nevada Power had no borrowings outstanding under the credit facility. Amounts due under Nevada Power's credit facility are collateralized by Nevada Power's general and refunding mortgage bonds. The credit facility requires Nevada Power's ratio of debt, including current maturities, to total capitalization not exceed 0.68 to 1.0 as of the last day of each quarter.

(7) Long-Term Debt and Financial and Capital Lease Obligations

Nevada Power's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Pa	r Value	2015	2014
General and Refunding Mortgage Securities:				
5.875% Series L, due 2015	\$		\$ _	\$ 250
5.950% Series M, due 2016		210	210	209
6.500% Series O, due 2018		324	323	322
6.500% Series S, due 2018		499	498	497
7.125% Series V, due 2019		500	499	499
6.650% Series N, due 2036		367	356	356
6.750% Series R, due 2037		349	345	345
5.375% Series X, due 2040		250	247	247
5.450% Series Y, due 2041		250	235	234
Variable-rate series (2015-0.672% to 1.055%, 2014-0.455% to 0.464%):				
Pollution Control Revenue Bonds Series 2006A, due 2032		38	38	38
Pollution Control Revenue Bonds Series 2006, due 2036		38	37	37
Capital and financial lease obligations - 2.750% to 11.600%, due through 2054		497	497	510
Total long-term debt and financial and capital leases	\$	3,322	\$ 3,285	\$ 3,544
Reflected as:				
Current portion of long-term debt and financial and capital lease obligations			\$ 225	\$ 264
Long-term debt and financial and capital lease obligations			3,060	3,280
Total long-term debt and financial and capital leases			\$ 3,285	\$ 3,544
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The consummation of the BHE Merger triggered mandatory redemption requirements under financing agreements of Nevada Power. As a result, Nevada Power offered to purchase \$3.0 billion of debt at 101% of par. Debt with a par value totaling \$5 million was tendered in January 2014 and paid with cash on hand. The tender offer expired in January 2014.

In March 2016, Nevada Power repaid the aggregate principal amount outstanding of \$210 million 5.950% Series M General and Refunding Mortgage Securities at 100% of the principal amount plus accrued interest with the use of cash on hand.

Annual Payment on Long-Term Debt and Financial and Capital Leases

The annual repayments of long-term debt and capital and financial leases for the years beginning January 1, 2016 and thereafter, are as follows (in millions):

		Long-term	Capital and Financial		
		Debt	Lease Obligations		Total
2016	\$	210	\$ 73	\$	283
2017		_	75		75
2018		823	74		897
2019		500	75		575
2020		_	74		74
Thereafter	0	1,292	908		2,200
Total		2,825	1,279		4,104
Unamortized premium, discount and debt issuance cost		(37)	_		(37)
Executory costs		_	(129))	(129)
Amounts representing interest			(653)		(653)
Total	\$	2,788	\$ 497	\$	3,285

The issuance of General and Refunding Mortgage Securities by Nevada Power is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2015, approximately \$8.7 billion (based on original cost) of Nevada Power's property was subject to the liens of the mortgages.

Financial and Capital Lease Obligations

• In 1984, Nevada Power entered into a 30-year capital lease for the Pearson Building with five, five-year renewal options beginning in year 2015. In February 2010, Nevada Power amended this capital lease agreement to include the lease of the adjoining parking lot and to exercise three of the five-year renewal options beginning in year 2015. There remain two additional renewal options which could extend the lease an additional ten years. Capital assets of \$27 million and \$28 million were included in property, plant and equipment, net as of December 31, 2015 and 2014, respectively.

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- In 2007, Nevada Power entered into a 20-year lease, with three 10-year renewal options, to occupy land and building for its Beltway Complex operations center in southern Nevada. Nevada Power accounts for the building portion of the lease as a capital lease and the land portion of the lease as an operating lease. Nevada Power transferred operations to the facilities in June 2009. Capital assets of \$7 million and \$8 million were included in property, plant and equipment, net as of December 31, 2015 and 2014, respectively.
- Nevada Power has long-term energy purchase contracts which qualify as capital leases. The leases were entered into between the years 1989 and 1990 and firm operation occurred through 1993. The terms of the leases are for 30 years and expire between the years 2022-2023. Capital assets of \$40 million and \$44 million were included in property, plant and equipment, net as of December 31, 2015 and 2014, respectively.
- Nevada Power has master leasing agreements of which various pieces of equipment qualify as capital leases. The remaining equipment is treated as operating leases. Lease terms average seven years under the master lease agreement. Capital assets of \$1 million were included in property, plant and equipment, net as of December 31, 2015 and 2014.
- ON Line was placed in-service on December 31, 2013. The Nevada Utilities entered into a long-term transmission use agreement, in which the Nevada Utilities have 25% interest and Great Basin Transmission South, LLC has 75% interest. Refer to Note 4 for additional information. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 95% for Nevada Power and 5% for Sierra Pacific. The term is for 41 years with the agreement ending December 31, 2054. Payments began on January 31, 2014. ON Line assets of \$410 million and \$418 million were included in property, plant and equipment, net as of December 31, 2015 and 2014, respectively.

(8) Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity, natural gas and coal market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Notes 2 and 9 for additional information on derivative contracts.

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The following table, which excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	C	Other	Other	
	Cı	ırrent	Long-term	
	Lia	bilities	Liabilities	Total
As of December 31, 2015				
Commodity liabilities ⁽¹⁾	\$		(14)	(22)
As of December 31, 2014				
Commodity liabilities(1)	\$	(9) \$	(21)	(30)

⁽¹⁾ Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates and as of December 31, 2015 and 2014, a regulatory asset of \$22 million and \$30 million, respectively, was recorded related to the derivative liability of \$22 million and \$30 million, respectively.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with indexed and fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of		
	Measure	2015	2014
Electricity sales	Megawatt hours	(2)	(3)
Natural gas purchases	Decatherms	126	115

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establish limits on the amount of unsecured credit to be extended to each counterparty and evaluate the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide rights to demand cash or other security in the event of a credit rating

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downgrade ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2015, credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features was \$3 million, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(9) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the
 ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar
 assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability
 and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market
 corroborated inputs).
- Level 3 Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements						
	Level 1	1	Level 2	2	Level 3		Total
As of December 31, 2015	,					1	
Assets - investment funds	\$	5	\$ -	\$) =	\$	5
Liabilities - commodity derivatives	\$ -		\$ -	<u> </u>	(22)	\$	(22)
As of December 31, 2014							
Assets - investment funds	\$ 2	20	\$ -	\$	=	\$	20
Liabilities - commodity derivatives	\$ -	_ :	\$ -	\$	(30)	\$	(30)
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Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. Interest rate swaps are valued using a financial model which utilizes observable inputs for similar instruments based primarily on market price curves. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of December 31, 2015, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs. Refer to Note 8 for further discussion regarding Nevada Power's risk management and hedging activities.

Nevada Power's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative liabilities measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	 2015	2014
Beginning balance	\$ (30) \$	(47)
Changes in fair value recognized in regulatory assets		9
Purchases	-	_
Settlements	8	8
Ending balance	\$ (22) \$	(30)

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt as of December 31 (in millions):

	 2()15			20	14	
	arrying Value		Fair Value	_	Carrying Value		Fair Value
Long-term debt	\$ 2,788	\$	3,240	\$	3,034	\$	3,712

FERC FORM NO. 1 (ED. 12-88)	FERC	FORM	NO. 1	(ED.	12-88)
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
NOTES	TO FINANCIAL STATEMENTS (Continued)	

(10) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	 2015	2014
Deferred – Federal	163	131
Investment tax credits	(1)	(1)
Total income tax expense	\$ 162	\$ 130

A reconciliation of the federal statutory income rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2015	2014	
Federal statutory income tax rate	35 %	35 %	
Effects of ratemaking	1	1	
Effective income tax rate	36%	36 %	

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2015	2014
Deferred income tax assets:		
Federal net operating loss and credit carryforwards	\$ 15	\$ 158
Capital and financial leases	174	178
Employee benefits	30	22
Regulatory liabilities	47	37
Other	39	57
Total deferred income tax assets	305	452
Valuation allowance	(5)) (2)
Total deferred income tax assets, net	300	450
Deferred income tax liabilities:		
Property related items	(1,242)	(1,175)
Regulatory assets	(275)	(341)
Capital and financial leases	(169)	(174)
Other	(19)	(29)
Total deferred income tax liabilities	(1,705)	(1,719)
Net deferred income tax liability	\$ (1,405)	\$ (1,269)

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NOTES T	O FINANCIAL STATEMENTS (Continued	d)	

The following table provides Nevada Power's federal net operating loss and tax credit carryforwards and expiration dates as of December 31, 2015 (in millions):

Net operating loss carryforwards	\$	4
Deferred income taxes on federal net operating loss carryforwards	\$	1
Expiration dates	2031	- 2035
Other tax credits	\$	14
Expiration dates	2016	- 2035

The United States federal jurisdiction is the only significant income tax jurisdiction for NV Energy. In July 2012, the United States Internal Revenue Service and the Joint Committee on Taxation concluded their examination of NV Energy with respect to its United States federal income tax returns for December 31, 2005 through December 31, 2008.

(11) Related Party Transactions

Kern River Gas Transmission Company, an indirect subsidiary of BHE, provided natural gas transportation and other services to Nevada Power of \$68 million for the years ended December 31, 2015 and 2014. As of December 31, 2015 and 2014, Nevada Power's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$5 million.

Nevada Power provided electricity and other services to PacifiCorp, an indirect subsidiary of BHE, of \$3 million for the years ended December 31, 2015 and 2014. There were no receivables associated with these services as of December 31, 2015 and 2014. PacifiCorp provided electricity and the sale of renewable energy credits to Nevada Power of \$2 million and \$5 million for the years ended December 31, 2015 and 2014, respectively. Payables associated with these transactions were \$- million and \$4 million as of December 31, 2015 and 2014, respectively.

Nevada Power provided electricity to Sierra Pacific of \$69 million and \$33 million for the years ended December 31, 2015 and 2014, respectively. Receivables associated with these transactions were \$15 million and \$7 million as of December 31, 2015 and 2014, respectively. Nevada Power purchased electricity from Sierra Pacific of \$2 million and \$8 million for the years ended December 31, 2015 and 2014, respectively. Payables associated with these transactions were \$1 million and \$- million as of December 31, 2015 and 2014, respectively.

Nevada Power incurs intercompany administrative and shared facility costs with NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. Nevada Power provided services to NV Energy of \$1 million for the years ending December 31, 2015 and 2014. NV Energy provided services to Nevada Power of \$12 million and \$19 million for the years ending December 31, 2015 and 2014, respectively. Nevada Power provided services to Sierra Pacific of \$22 million and \$20 million for the years ended December 31, 2015 and 2014, respectively. Sierra Pacific provided services to Nevada Power of \$16 million for the years ended December 31, 2015 and 2014. As of December 31, 2015 and 2014, Nevada Power's Balance Sheets included amounts due to NV Energy of \$40 million and \$33 million, respectively. There were no receivables due from NV Energy as of December 31, 2015 and 2014. As of December 31, 2015 and 2014, Nevada Power's Balance Sheets included receivables due from Sierra Pacific of \$6 million and \$5 million, respectively. There were no payables due to Sierra Pacific as of December 31, 2015 and 2014.

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NOTES	TO FINANCIAL STATEMENTS (Continued	1)	

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Nevada Power and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

(12) Retirement Plan and Postretirement Benefits

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power did not make any contributions to the Qualified Pension Plan, Non-Qualified Pension Plans or Other Postretirement Plans for the years ended December 31, 2015 and 2014. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31(in millions):

	2015		2014		
Qualified Pension Plan -					
Other long-term liabilities	\$	(38) \$	(23)		
Non Ovalified Dansier Dlane.					
Non-Qualified Pension Plans:					
Other current liabilities		(1)	(1)		
Other long-term liabilities		(9)	(9)		
Other Postretirement Plans -					
Other long-term liabilities		(5)	1		

(13) Asset Retirement Obligations

Nevada Power estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Nevada Power does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$273 million and \$295 million as of December 31, 2015 and 2014, respectively.

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NOTES	S TO FINANCIAL STATEMENTS (Continued	i)	

The following table presents Nevada Power's ARO liabilities by asset type as of December 31 (in millions):

		2015		2015 2014		014
Waste water remediation	\$	42	\$	53		
Evaporative ponds and dry ash landfills		27		25		
Asbestos		3		3		
Other		13		5		
Total asset retirement obligations	\$	85	\$	86		

The following table reconciles the beginning and ending balances of Nevada Power's ARO liabilities for the years ended December 31 (in millions):

	 2015	 2014
Beginning balance	\$ 86	\$ 100
Change in estimated costs	3	(18)
Additions	3	_
Retirements	(11)	
Accretion	4	4
Ending balance	\$ 85	\$ 86
Reflected as:		
Other current liabilities	\$ 13	\$ 14
Other long-term liabilities	72	72
	\$ 85	\$ 86

In 2008, Nevada Power signed an administrative order of consent as owner and operator of Reid Gardner Generating Station Unit Nos. 1, 2 and 3 and as co-owner and operating agent of Unit No. 4. Based on the administrative order of consent, Nevada Power recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between Nevada Power and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station Unit No. 4, Nevada Power and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent. The 2014 change in estimated costs was related to refinement of expected remediation costs at the Reid Gardner Generating Station and impacts of the new coal combustion rule.

Certain of Nevada Power's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Nevada Power is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Management has identified legal obligations to retire generation plant assets specified in land leases for Nevada Power's jointly-owned Navajo Generating Station and the Higgins Generating Station. Provisions

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NOTES TO FINANCIAL STATEMENTS (Continued)								

of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Nevada Power's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

The 2015 change in estimated costs is primarily due to changes in the amount and timing of cash flows related to the implementation of the United States Environmental Protection Agency's ("EPA") final rule regulating the management and disposal of coal combustion byproducts resulting from the operation of coal-fueled generating facilities, including requirements for the operation and closure of surface impoundment and ash landfill facilities. The final rule was published in the Federal Register in April 2015 and was effective in October 2015. In addition to impacting existing AROs, the final rule also resulted in the recognition of additional AROs.

(14) Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

In June 2013, the Nevada State Legislature passed Senate Bill No. 123 ("SB 123"), which included, in significant part:

- Accelerating the plan to retire 800 MWs of coal plants, starting as soon as December 31, 2014;
- Replacement of such coal plants by issuing requests for proposals for the procurement of 300 MWs from renewable facilities;
- Construction or acquisition and ownership of 50 MWs of electric generating capacity from renewable facilities;
- Construction or acquisition and ownership of 550 MWs of additional electric generating capacity; and
- Assuring regulatory procedures that protect reliability and supply and address financial impacts on customer and utility.

In May 2014, Nevada Power filed its Emissions Reduction Capacity Replacement Plan ("ERCR Plan") in compliance with SB 123. The filing proposed, among other items, the retirement of Reid Gardner Generating Station units 1, 2 and 3 in 2014 and unit 4 in 2017; the elimination of Nevada Power's ownership interest in Navajo Generating Station in 2019; and a plan to replace the generating capacity being retired, as required by SB 123. The ERCR Plan includes the issuance of requests for proposals for 300 MW of renewable energy to be issued between 2014 and 2016; the acquisition of a 272-MW natural gas co-generating facility in 2014; the acquisition of a 210-MW natural gas peaking facility in 2014; the construction of a 15-MW solar photovoltaic facility expected to be placed in-service in 2015; and the construction of a 200-MW solar photovoltaic facility expected to be placed in-service in 2014, Nevada Power executed various contractual agreements to fulfill the proposed ERCR Plan, which are subject to the PUCN approval. The PUCN issued an order dated October 28, 2014 removing the 200-MW solar photovoltaic facility proposed by Nevada Power from the ERCR Plan but accepting the remaining requests. In November 2014, Nevada Power filed a petition for reconsideration, but in December 2014, the PUCN upheld the original order from October 2014 with respect to material matters. In December 2014, Nevada Power filed its acceptance of the modifications to the ERCR Plan.

In July 2015, Nevada Power filed an amendment to its Emissions Reduction and Capacity Replacement Plan ("ERCR Plan") with the PUCN. In September 2015, the PUCN approved the filed amendment requesting two renewable power purchase agreements with 100-MW solar photovoltaic generating facilities related to the replacement of coal plants. Each of these agreements were entered into

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NOTES TO FINANCIAL STATEMENTS (Continued)							

by issuing requests for proposals for the procurement of energy through the competitive solicitation process that was set forth in Nevada Power's ERCR Plan in compliance with SB 123. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123. As a result, Nevada Power will not proceed with issuance of a third 100-MW request for proposal for renewable energy until such time as the PUCN determines Nevada Power has satisfactorily demonstrated a need for such electric generating capacity.

Reid Gardner Generation Station

In October 2011, Nevada Power received a request for information from the EPA Region 9 under Section 114 of the Clean Air Act requesting current and historical operations and capital project information for Nevada Power's Reid Gardner Generating Station located near Moapa, Nevada. The EPA's Section 114 information request does not allege any incidents of non-compliance at the plant, and there have been no other new enforcement-related proceedings that have been initiated by the EPA relating to the plant. Nevada Power completed its responses to the EPA during the first quarter of 2012 and will continue to monitor developments relating to this Section 114 request. At this time, Nevada Power cannot predict the impact, if any, associated with this information request.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results.

Commitments

Nevada Power has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2015 are as follows (in millions):

	2016		2017		2018		2019		2020		2021 and Thereafter		Total	
Contract type:														
Fuel and capacity contract commitments	\$	612	\$	478	\$	330	\$	328	\$	330	\$	4,587	\$	6,665
Fuel and capacity contract commitments (not commercially operable)				20		23		23		30		603		699
Operating leases and easements		11		8		8		7		7		67		108
Maintenance, service and other contracts		46		116		38		37		35		109		381
Total commitments	\$	669	\$	622	\$	399	\$	395	\$	402	\$	5,366	\$	7,853

Fuel and Capacity Contract Commitments

Purchased Power

Nevada Power has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2017 to 2040. Purchased power includes contracts which meet the definition of a lease. Nevada Power's rent expense for purchase power contracts which met the lease criteria for 2015 and 2014 were \$264 million and \$245 million, respectively, and are recorded as cost of fuel, energy and capacity on the Statements of Income.

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NOTES TO FINANCIAL STATEMENTS (Continued)								

Coal and Natural Gas

Nevada Power has a contract for the transportation of coal that extends through 2017. Additionally, gas transportation contracts expire from 2016 to 2031 and the gas supply contract expires in 2017.

Fuel and Capacity Contract Commitments - Not Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Operating Leases and Easements

Nevada Power has non-cancelable operating leases primarily for office equipment, office space, certain operating facilities, vehicles and land. These leases generally require Nevada Power to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Nevada Power also has non-cancelable easements for land. Rent expense on non-cancelable operating leases totaled \$11 million and \$10 million for the years ended December 31, 2015 and 2014, respectively.

Maintenance, Service and Other Contracts

Nevada Power has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2020 to 2026.

(15) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	 2015	 2014
Supplemental disclosure of cash flow information -		
Interest paid, net of amounts capitalized	\$ 186	\$ 194
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	\$ 51	\$ 30
Capital and financial lease obligations incurred	\$ (5)	\$ 7

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NOTES TO FINANCIAL STATEMENTS (Continued)							

Cash and cash equivalents consist of the following amounts as of December 31 (in millions):

	2015		2014
Cash (131)	\$	3	\$ 3
Temporary cash investments (136)		533	217
Total cash and cash equivalents	\$	536	\$ 220

Nam	e of Respondent	This Report Is:		Date of Report	Year/Period of Report				
Neva	ada Power Company, d/b/a NV Energy	(1) X An Origina (2) A Resubm		(Mo, Da, Yr)	End of2015/Q4				
	STATEMENTS OF ACCUMULA	TED COMPREHENSIVE	INCOME, COMP	REHENSIVE INCOME, A	ND HEDGING ACTIVITIES				
2. Re 3. Fo	 Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. Report data on a year-to-date basis. 								
Line No.	ltem .	Unrealized Gains and Losses on Available- for-Sale Securities	Minimum Pen Liability adjust (net amoun	tment Hedge	· 1				
	(a)	(b)	(c)	(d)	(e)				
1	Balance of Account 219 at Beginning of Preceding Year		/ 35	860,360)					
2	Preceding Qtr/Yr to Date Reclassifications		(0,0	000,000)					
	from Acct 219 to Net Income								
3	Preceding Quarter/Year to Date Changes in Fair Value		-	732,135					
4	Total (lines 2 and 3)			732,135					
5	Balance of Account 219 at End of Preceding Quarter/Year		(3 1	128,225)					
6	Balance of Account 219 at Beginning of								
7	Current Year Current Qtr/Yr to Date Reclassifications		(3,1	128,225)					
	from Acct 219 to Net Income								
8	Current Quarter/Year to Date Changes in Fair Value			118,823					
9	Total (lines 7 and 8)			118,823					
10	Balance of Account 219 at End of Current Quarter/Year		(30	009,402)					
			(0,0	500,102)					

Name	e of Respon de nt		This Report Is: (1) X An Origin		Date	of Report Da, Yr)	Year	Period of Report	
Neva	ida Power Company, d/b/a NV Ene	ergy	(1) X An Origin (2) A Resub	nai mission	(IVIO,	Da, Yr)	End of 2015/Q4		
	STATEMENTS OF A	CCUMULATED				IVE INCOME, AN	D HEDGI	NG ACTIVITIES	
	Other Cash Flow		r Cash Flow	Totals for		Net Income (Ca	arried	Total	
Line No.	Hedges		Hedges	category of		Forward fro		Comprehensive	
INO.	Interest Rate Swaps		Specify]	recorded Account 2		Page 117, Line	e 78)	Income	
	(f)		(g)	(h)		(i)		(j)	
1					,860,360)				
2									
3					732,135				
4					732,135	226,8	352,823	227,584,958	
5				(3	,128,225)				
6				(3	,128,225)				
7									
8					118,823				
9					118,823	288,2	231,142	288,349,965	
10				(3	,009,402)				
				ļ					
		1							
							- 1		

ı	e of Respondent ada Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
		RY OF UTILITY PLANT AND R DEPRECIATION, AMORTIZ	ACCUMULATED PROVISIONS	
Repo	rt in Column (c) the amount for electric function, i			report other (specify) and in
	nn (h) common function.	in condition (c) and difficulty for g	go lancaon, in column (c), (i), and (g)	report outer (specify) and in
Line No.	Classification	ı	Total Company for the Current Year/Quarter Ended	Electric (c)
1	Utility Plant (a)		(b)	
<u> </u>	In Service			
3	Plant in Service (Classified)		9,158,795,846	9,158,795,846
4	Property Under Capital Leases		484,699,981	484,699,981
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
	Total (3 thru 7)		9,643,495,827	9,643,495,827
	Leased to Others			
⊢—	Held for Future Use		4,905,517	
11	Construction Work in Progress		153,205,465	
	Acquisition Adjustments Total Utility Plant (8 thru 12)		98,316,688	, , , , , , , , , , , , , , , , , , , ,
ļ	Accum Prov for Depr, Amort, & Depl		9,899,923,497	9,899,923,497
	Net Utility Plant (13 less 14)		3,179,487,308 6,720,436,189	
	Detail of Accum Prov for Depr, Amort & Depl		0,720,430,109	0,720,430,109
	In Service:			
18	Depreciation		3,018,654,493	3,018,654,493
	Amort & Depl of Producing Nat Gas Land/Land I	Right		
20	Amort of Underground Storage Land/Land Right	S		
21	Amort of Other Utility Plant		114,747,169	114,747,169
22	Total In Service (18 thru 21)		3,133,401,662	3,133,401,662
23	Leased to Others			
	Depreciation		-	,
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			
	Depreciation		1,188,977	1,188,977
	Amortization		1 100 077	
	Total Held for Future Use (28 & 29) Abandonment of Leases (Natural Gas)		1,188,977	1,188,977
	Amort of Plant Acquisition Adj		44,896,669	44 906 660
	Total Accum Prov (equals 14) (22,26,30,31,32)		3,179,487,308	44,896,669 3,179,487,308
55	(24200) (22200,01,02)		0,170,407,000	3,179,407,300

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Nevada Power Company, d/b/a NV Energy		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2015/0	Q4	
		OF UTILITY PLANT AND ACCU				
		DEPRECIATION. AMORTIZATION				
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line	
(d)	(e)	(f)	(g)	(h)	No.	
			(9)		1	
					2	
					3	
					4	
					5	
					6	
					7	
					8	
					9	
					10	
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				American Company	16	
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	THE RESERVE OF THE PARTY OF THE				23	
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İ						

Vam	ie of Respondent	This Report Is:	Date of Report	Year/Peric	od of Report
	ada Power Company, d/b/a NV Energy	(1) X An Original	(Mo, Da, Yr)	End of	2015/Q4
		(2) A Resubmission	11		
		PLANT IN SERVICE (Account 101,			
	eport below the original cost of electric plant in ser				
2. In	addition to Account 101, Electric Plant in Service	(Classified), this page and the next inc	clude Account 102, Electric F	Purchase	d or Sold;
	ount 103, Experimental Electric Plant Unclassified;				
	iclude in column (c) or (d), as appropriate, correction				.P.O
	or revisions to the amount of initial asset retirement ctions in column (e) adjustments.	costs capitalized, included by primary	plant account, increases in	column (c) add	ditions and
	nclose in parentheses credit adjustments of plant a	accounts to indicate the negative effec	t of such accounts		
	lassify Account 106 according to prescribed accou			column (c) Ai	len to be included
n co	lumn (c) are entries for reversals of tentative distrib	outions of prior year reported in column	(b). Likewise, if the respon	ident has a sig	nificant amount
f pla	ant retirements which have not been classified to p	rimary accounts at the end of the year	, include in column (d) a ten	tative distribution	on of such
etire	ements, on an estimated basis, with appropriate co	ntra entry to the account for accumula	ted depreciation provision. I	nclude also in	column (d)
ine	Account		Balance		Additions
No.	(a)		Beginning of Year		(=)
1	1. INTANGIBLE PLANT		(b)		(c)
	(301) Organization				
	(302) Franchises and Consents				
	(303) Miscellaneous Intangible Plant		225 660 9	990	20 222 50
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and (1)	225,669,8 225,669,8		20,223,594 20,223,594
_	2. PRODUCTION PLANT	and 4)	220,009,0	209	20,223,594
_	A. Steam Production Plant				
	(310) Land and Land Rights		7,000	200	
	(311) Structures and Improvements		7,926,6		171 406
	(312) Boiler Plant Equipment		207,070,7		171,406
	(313) Engines and Engine-Driven Generators		544,876,4	+47	5,000,936
_	(314) Turbogenerator Units		170 /10 ′	222	2 000 007
	(315) Accessory Electric Equipment		178,418,3 70,918,9		2,090,807
	(316) Misc. Power Plant Equipment				133,921
	(317) Asset Retirement Costs for Steam Production	on	16,182,5 26,102,5		672,226
	TOTAL Steam Production Plant (Enter Total of lin		1,051,496,6		-28,091,461
	B. Nuclear Production Plant	ies o tiru 15)	1,031,490,0	330	-20,022,165
	(320) Land and Land Rights				
	(321) Structures and Improvements				
	(322) Reactor Plant Equipment				
	(323) Turbogenerator Units				
	(324) Accessory Electric Equipment			 	
	(325) Misc. Power Plant Equipment				
	(326) Asset Retirement Costs for Nuclear Product	tion			
	TOTAL Nuclear Production Plant (Enter Total of li				
	C. Hydraulic Production Plant	mics to this 24)			
	(330) Land and Land Rights				
	(331) Structures and Improvements			-	
	(332) Reservoirs, Dams, and Waterways				
	(333) Water Wheels, Turbines, and Generators				
	(334) Accessory Electric Equipment				
	(335) Misc. Power PLant Equipment				
	(336) Roads, Railroads, and Bridges				
	(337) Asset Retirement Costs for Hydraulic Produ	ction			
	TOTAL Hydraulic Production Plant (Enter Total of				
	D. Other Production Plant				
	(340) Land and Land Rights		6,172,6	37	5,231,992
	(341) Structures and Improvements		208,204,3		19,234,849
	(342) Fuel Holders, Products, and Accessories		427,894,4		4,575,968
-	(343) Prime Movers		97,990,0		4,070,000
-	(344) Generators		1,645,030,5		211,025,350
_	(345) Accessory Electric Equipment		290,778,1		99,532,172
	(346) Misc. Power Plant Equipment		44,213,9		57,689,603
_	(347) Asset Retirement Costs for Other Production	n	-2,228,1		4,445,015
-	TOTAL Other Prod. Plant (Enter Total of lines 37 to		2,718,056,0		401,734,949
-	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35		3,769,552,6		381,712,784
	,		-,,,		

Name of Respondent		This Rep	port Is:	Date of	Report	Year/Period	of Report
Nevada Power Company, d/b/a NV Energy		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /		End of	2015/Q4
	ELECTRIC PLA		RVICE (Account 101, 102, 10		(Continued)		
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in servic 7. Show in column (f) reclassification classifications arising from distribution provision for depreciation, acquisition	ifications in column above instructions e at end of year. ons or transfers with on of amounts initia	s (c) and (c) and the tending	d), including the reversals of xts of Accounts 101 and 106 ant accounts. Include also in the din Account 102, include in	the prior year will avoid so n column (f) column (e) t	ars tentative accerious omissions or the additions or the amounts with	s of the reported reductions of p h respect to acc	d amount of rimary account cumulated
account classifications. 8. For Account 399, state the natur	e and use of plant in	ncluded in	this account and if substantia				•
subaccount classification of such pl 9. For each amount comprising the	reported balance a	nd change	s in Account 102, state the p	property pure	chased or sold, i	name of vendor	or purchase,
and date of transaction. If proposed Retirements	Journal entries nav Adjustn		d with the Commission as re		e Uniform Syste		, give also date Line
(d)	(e)		(f)	,	End of		No.
(-1					(s		1
							2
							3
						245,893,483 245,893,483	5
						240,030,400	6
							7
274						7,926,354	8
416,124 1,303,375				21,794 11		206,847,831 548,574,019	9
1,000,070				11		546,574,019	10
951,193						179,557,936	12
40,285				176,213		71,188,753	13
214,515 -11,586,427				12,338		16,652,645	14
-8,660,661				210,356		9,597,950 1,040,345,488	15 16
3 8 4 1 4 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						1,0 10,0 10,400	17
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	And the second second						25
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	The state of the s	Land Art all		- F	No. of the last of	11,404,629	36 37
4,152,505						223,286,671	38
						432,470,445	39
17.071.000				57,039,520		155,029,577	40
17,371,823 994,020				62,569,466 5,926,475	1	1,776,114,643	41
304,020				-12,338		395,242,764 101,891,223	42
				, , , , , , , , , , , , , , , , , , , ,		2,216,859	44
22,518,348				384,191		3,097,656,811	45
13,857,687				594,547	4	1,138,002,299	46

Name of Respondent This Report Is:			Date of Report Year/Period of Repo			
Neva	ada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission		(Mo, Da, Yr)		End of 2015/Q4
(2) A Resubmission / / ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued						
Line	Account			A 1 100		
No.	Account		İ	Balance Beginning of Year		Additions
	(a)			(b)		(c)
	3. TRANSMISSION PLANT			THE PART OF THE PARTY.		
	(350) Land and Land Rights			132,286,	,844	7,866,799
	(352) Structures and Improvements			3,333,971		100 100931,637
_	(353) Station Equipment			615,581,		20,228,551
51	(354) Towers and Fixtures			51,052,	,762	2,012,075
52	(355) Poles and Fixtures			290,662,	352	1,647,547
53	(356) Overhead Conductors and Devices			180,407,		1,481,701
54	(357) Underground Conduit			13,717,		530,250
55	(358) Underground Conductors and Devices			23,925,		567,844
56	(359) Roads and Trails			1,737,	,580	
57	(359.1) Asset Retirement Costs for Transmission					
58	TOTAL Transmission Plant (Enter Total of lines 4	8 thru 57)		1,312,705,	412	33,403,130
\vdash	4. DISTRIBUTION PLANT					
60	(360) Land and Land Rights			85,812,		-2,708,431
61	(361) Structures and Improvements			1,599,		-1,563,813
62	(362) Station Equipment		-	554,125,	280	8,110,974
	(363) Storage Battery Equipment		+			
1	(364) Poles, Towers, and Fixtures		_	69,492,	$\overline{}$	2,131,726
-	(365) Overhead Conductors and Devices			110,334,	$\overline{}$	-523,715
66	(366) Underground Conduit		-	154,486,		5,330,221
67	(367) Underground Conductors and Devices		\rightarrow	1,236,091,	$\overline{}$	51,828,643
68	(368) Line Transformers		\dashv	519,997,	$\overline{}$	28,841,917
69	(369) Services		+	172,961,	$\overline{}$	7,088,200
_	(370) Meters		_	105,808,	872	11,606,867
-	(371) Installations on Customer Premises		-	0.470	100	
$\overline{}$	(372) Leased Property on Customer Premises			3,176,	$\overline{}$	45,795
-	(373) Street Lighting and Signal Systems		_	1,029,		12,289
	(374) Asset Retirement Costs for Distribution Plan			-328,	_	-11,153
	TOTAL Distribution Plant (Enter Total of lines 60 t 5. REGIONAL TRANSMISSION AND MARKET (E-15-me	3,014,586,	779	110,189,520
	(380) Land and Land Rights	DPERATION PLANT	.,32			
	(381) Structures and Improvements		_			
	(382) Computer Hardware		-			
	(383) Computer Nationale				_	
	(384) Communication Equipment		_			
$\overline{}$	(385) Miscellaneous Regional Transmission and M	Aarket Operation Plant	+		\dashv	
$\overline{}$	(386) Asset Retirement Costs for Regional Transm		+		\dashv	
	TOTAL Transmission and Market Operation Plant		+		\dashv	
$\overline{}$	6. GENERAL PLANT	(Total lilles 77 tillu 83)			MINISTER A	The internal the same
\vdash	(389) Land and Land Rights			5 972	205	505.050
	(390) Structures and Improvements		_	5,873,	$\overline{}$	585,958
	(391) Office Furniture and Equipment		+	116,049, 53,222,	$\overline{}$	472,146
	(392) Transportation Equipment		+		$\overline{}$	12,285,228
$\overline{}$	(393) Stores Equipment		+	8,472,	\rightarrow	2,982,255
\rightarrow	(394) Tools, Shop and Garage Equipment		+	710,4 5.466		450 470
$\overline{}$	(395) Laboratory Equipment		+	5,466,		156,179
	(396) Power Operated Equipment		+	1,413,		E02 E00
	(397) Communication Equipment		+	1,556,	$\overline{}$	523,588
_	(398) Miscellaneous Equipment		122,303,132 2,982,823		8,369,133	
$\overline{}$	SUBTOTAL (Enter Total of lines 86 thru 95)		+	318,051,202		25 274 407
$\overline{}$			+	310,031,2	202	25,374,487
$\overline{}$				100	120	00.500
$\overline{}$	TOTAL General Plant (Enter Total of lines 96, 97	and 98)	+	108,4	\rightarrow	-23,599
	TOTAL (Accounts 101 and 106)	and 00)	+	318,159,6 8,640,674,3	_	25,350,888
	01 (102) Electric Plant Purchased (See Instr. 8)			141,512,0	121	570,879,916
$\overline{}$	(Less) (102) Electric Plant Sold (See Instr. 8)	549 27	141,312,0	121		
103 (103) Experimental Plant Unclassified						
	TOTAL Electric Plant in Service (Enter Total of line	+	8,782,186,3	306	570,879,916	
	Liberto I Idite III Col Floo (Effet) Total of life	30 100 and 100/	+	0,702,100,	000	310,018,810
	C EODH NO. 4 (DEV. 42 05)	Dana 000				

Name of Respondent	This Report Is: (1) X An Origin	Date of Re nal (Mo, Da, Y	<u> </u>	of Report 2015/Q4	
Nevada Power Company, d/b/a NV Energy	(2) A Resub	omission / /	End 01	15/Q4	
	IC PLANT IN SERVICE (A	Account 101, 102, 103 and 106) (Co		l I :-	
I		Transfers	Balance at End of Year (g)	Line	
(d)	(e)	(f)	(g)	110	
		300,281	140,453,924		
			2,402,334	4	
1,930,284		-6,006,043	627,874,046		
		88,585	53,153,422		
49,347		-118,450	292,142,102		
29,698			181,859,261 14,247,544		
			24,493,373		
			1,737,580		
2,009,329		-5,735,627	1,338,363,586		
the transfer was about the second and the second	= 13: 3 if 1				
1,036,678		25,415	82,092,578		
864,641			35,418 561,371,613		
004,041			301,371,013		
542,976			71,080,986		
159,450			109,651,568		
442,405			159,373,956		
2,886,003			1,285,034,110		
4,782,650			544,056,854		
3,731			180,045,600		
			117,415,739		
			3,221,955		
657			1,041,514		
			-339,368		
10,719,191		25,415	3,114,082,523		
			-	8	
				- 1	
				8	
200					
3,091,804		014.000	3,367,359	8	
1,522,568 13,631,383		-214,082	114,785,408 51,876,409	3	
507,097			10,947,948		
43,305			667,136		
305,748			5,316,754		
13,008			1,400,388	9	
438,905			1,641,299		
1,548,642			129,123,623	9	
24 402 400		214,082	3,196,905	9	
21,102,460			322,323,229	9	
-45,887			130,726		
21,056,573			322,453,955		
47,642,780		-5,115,665	9,158,795,846	10	
		-141,512,021		10	
				10	
17.010.500				10	
47,642,780		-146,627,686	9,158,795,846	10	
l I	1		1	1	

Name of Respondent	This Report is:	his Report is: Date of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4		
FOOTNOTE DATA					

Schedule Page: 204 Line No.: 49 Column: c

This footnote applies to all credit balances in additions column C on pages 204 and 206. Credit balance is a result of FERC account reclassifications due to final unitizations.

Schedule Page: 204 Line No.: 101 Column: b

LV Generation was purchased from Las Vegas Cogeneration Limited Partnership; Las Vegas Cogeneration II, LLC; Las Vegas Cogeneration Energy Financing, LLC and SWG Nevada Real Estate Holdings, LLC on December 20, 2014 for \$130,199,023. FERC's approval was granted November 19, 2015.

Sunpeak 3,4,5 was purchased from Archlight Energy Partners Fund III, L.P. on December 20, 2014 for \$11,312,998. FERC's approval was granted November 20, 2015.

Nevada Power Company, d/b/a NV Energy		(1) An Original (2) A Resubmission	(Mo, Da, Yr) End c		Period of Report of 2015/Q4	
		ELECTRIC PLANT LEASED TO OTHER	L .			
Line	Name of Lessee	T		Evniration	1	
No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)	
1						
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43			1			
44						
45						
46						
47	TOTAL					

Nam	e of Respondent	This Report Is:		Date of Report	Year/Pe	riod of Report
Neva	ada Power Company, d/b/a NV Energy	(1) X An Origina (2) A Resubr		(Mo, Da, Yr) / /	End of	2015/Q4
	EL	ECTRIC PLANT HEL				
for fu	eport separately each property held for future use ture use.	at end of the year ha	ving an original cost	of \$250,000 or more. (
2. Fo	or property having an original cost of \$250,000 or r required information, the date that utility use of su	nore previously used ich property was disc	ontinued, and the da	ate the original cost was	transferred to	Account 105.
Line No.	Description and Location Of Property (a)		Date Originally Incl in This Accoun (b)	uded Date Expected to nt in Utility Se (c)	be used ervice	Balance at End of Year (d)
1	Land and Rights:					
2			07/06/2		2020	975,875
3	Silverhawk		07/06/2	015	2020	650,584
4						
5						
6						
7 8						
9						
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21	Other Property:			The state of the s		
22	McDonalda Substation		03/31/20	002	2018	3,279,058
23						
24						
25						
25 26						
25 26 27						
25 26 27 28						
25 26 27 28 29						
25 26 27 28 29 30						
25 26 27 28 29 30 31						
25 26 27 28 29 30 31 32						
25 26 27 28 29 30 31 32 33						
25 26 27 28 29 30 31 32 33						
25 26 27 28 29 30 31 32 33 34 35						
25 26 27 28 29 30 31 32 33 34 35 36						
25 26 27 28 29 30 31 32 33 34 35						
25 26 27 28 29 30 31 32 33 34 35 36 37						
25 26 27 28 29 30 31 32 33 34 35 36 37 38						
25 26 27 28 29 30 31 32 33 34 35 36 37 38						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Total					4,905,517

	e of Respondent da Power Company, d/b/a NV Energy		Report Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2015/Q4
	CONSTRUC	TION V	VORK IN PROGRESS E	LECTRIC (Account 107)	
2. She Accou	port below descriptions and balances at end of ye ow items relating to "research, development, and int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demons	stration" projects last, under	r a caption Research, Devel	,
Line No.	Description of Project	ot			Construction work in progress - Electric (Account 107)
1	(a) LZ PB2 HP SH NON-RETURN VALVE.				(b) 1,010,756
2	NETWORK INFRASTRUCTURE				1,083,362
3	CLV - FORT APACHE RD STORM DRA				1,092,792
4	BACKUP AND RECOVERY IMPROVEMNT				1,132,468
5	FSCM APPLICATION UPGRADE-RP				1,149,181
6	LYNNWOOD 69KV PCB ADDITIONS				1,168,639
7	MULTIFACTOR AUTHENTICATION				1,170,456
8	T&D CAPITAL MAINTENANCE				1,172,297
9	LC PHYSICAL SECURITY				1,186,871
10	PRE-PAY PROGRAM - SOUTH				1,201,799
11	DISASTER RECOVERY IMPROVEMENT				1,213,471
12	CPPI SUPPLY - NVE(S)				1,310,001
13	CPPI DELIVERY – NVE(S)				1,368,551
14	PECOS-ARTESIAN 138KV				1,373,519
15	IMT AT6 BUSHING REPLACEMENT				1,402,268
16	OPERATIONAL TECHNOLOGY SECURIT				1,448,840
17	SH CT-B EXHAUSTSYSTEM REPLACEM				1,566,369
18	LAS VEGAS TO RENO DWDM IMPLEME				1,671,179
19	MT. HOOD CABLE REPLACEMENT				1,749,751
20	PARK HIGHLANDS LAND RIGHTS				1,759,186
21	BANNER DATA REDUCTION				1,867,397
22	FP&A SOLUTION-NVES 2012				1,902,478
23	CK11-22 CO CATALYST, UPGRADE				1,958,063
24	DISTRIBUTION SCADA				1,978,773
25	ELDORADO BANK 3AA REPLACEMENT				1,989,028
26	ESERVICES ENHANCEMENT PROJECT				2,144,348
27	NAVAJO CABLE REPLACEMENT				2,703,221
28	GS RESTORATION RELIABILITY IMP				2,735,933
	PARK HIGHLANDS 500 2005 LAND RIGHTS				3,851,556
	AMI OPTIMIZATION - IT PHASE 2				4,125,561
	SUNSET BANK 1 AND 2 ADDITIONAL				4,524,774
32	MYS SUB				4,859,796
	SKYE CANYON LAND RIGHTS				6,486,670
	HARRY ALLEN 525/230KV BANK ADD				20,725,584
	TOTAL PROJECTS UNDER \$1 MILLION DOLLA	ARS			65,120,527
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				153,205,465

	(5)						
Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4	
ive	rada Power Company, d/b/a NV Energy	(2) A Resubmiss		11			
		VISION FOR DEPRECIAT	ION OF ELECTRIC	UTILITY PLANT (Ac	count 108	3)	
	Explain in a footnote any important adjustmo	0 3					
	Explain in a footnote any difference betweer tric plant in service, pages 204-207, colum				(c), and t	hat reported for	
	The provisions of Account 108 in the Uniform				e plant b	e recorded when	
sucl	n plant is removed from service. If the resp	ondent has a significant	amount of plant	retired at year end	which ha	s not been recorded	
	or classified to the various reserve function						
	of the plant retired. In addition, include all sifications.	costs included in retirer	nent work in prog	ress at year end in	the appr	opriate functional	
	Show separately interest credits under a sin	king fund or similar met	hod of depreciation	on accounting			
			a or aoprooian	on dooddraing.			
	S	ection A. Balances and (Changes During Ye	ear			
ine No.	Item	Total (c+d+e)	Electric Plant Service	in Electric Pla	int Held e Use	Electric Plant Leased to Others	
NO.	(a)	(b)	(c)	(d)		(e)	
1	Balance Beginning of Year	2,662,746,543	2,661,6	08,719	1,137,824	ŀ	
2	Depreciation Provisions for Year, Charged to						
3	(403) Depreciation Expense	259,698,438	259,6	98,438			
4	(403.1) Depreciation Expense for Asset	-13,163,545	-13,1	63,545			
	Retirement Costs (413) Exp. of Elec. Plt. Leas. to Others						
	Transportation Expenses-Clearing						
	Other Clearing Accounts						
- '	Other Accounts (Specify, details in footnote):	51,153			E4 450		
9		51,103			51,153	<u> </u>	
	TOTAL Deprec. Prov for Year (Enter Total of	246 596 046	240.5	24.000			
10	lines 3 thru 9)	246,586,046	246,5	34,893	51,153		
11	Net Charges for Plant Retired:						
	Book Cost of Plant Retired	47,642,780	47.6	42,780	· ·		
13	Cost of Removal	3,896,232		96,232			
14	Salvage (Credit)	282,160		82,160			
	TOTAL Net Chrgs. for Plant Ret. (Enter Total	51,256,852		56,852			
	of lines 12 thru 14)			,	į		
16	Other Debit or Cr. Items (Describe, details in	161,767,733		67,733			
	footnote):		第二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十				
17							
	Book Cost or Asset Retirement Costs Retired						
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,019,843,470	3,018,6	54,493	1,188,977		
		. Balances at End of Yea	r According to Fu	nctional Classification	on		
20	Steam Production	751,729,863		29,863			
21	Nuclear Production						
22	Hydraulic Production-Conventional						
23	Hydraulic Production-Pumped Storage						
	Other Production	840,454,328	840 4	54,328			
25	Transmission	346,412,931	346,4				
_	Distribution	991,627,381			1,188,977		
-	Regional Transmission and Market Operation	001,021,001	330,40	50,101	., 100,817		
-	General	89,618,967	80 e-	18,967			
-	TOTAL (Enter Total of lines 20 thru 28)	3,019,843,470	3,018,6	<u> </u>	1,188,977		
	(2.1.2. 1.2.2. 1.1.1.2.2. 1.1.2.2.)	5,010,040,470		,,,,,,,,	., 100,977		
- 1				1			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)						
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4					
FOOTNOTE DATA								

Schedule Page: 219 Line No.: 16 Column: c

- 1. Transfers and adjustments of \$173 Million are due to Sun Peak and LV Generation Stations being transfered from account 102 to 101 after FERC approval was received in 2015.
- 2. Transfers and adjustments of (\$25) Million due to new ARO layers.
- 3. Various transfers and adjustments of \$13 Million.

Nevada Power Company, d/b/a NV Energy		(1) (2)	kep X □	ort is: An Original A Resubmission	(Mo, Da,					
	INVESTM	ENTS I	N S	SUBSIDIARY COMPANI	ES (Account 123	.1)	<u> </u>			
2. Pr colum (a) In (b) In currer date, 3. Re	Report below investments in Accounts 123.1, investments in Subsidiary Companies. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h) a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate. b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to urrent settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity ate, and specifying whether note is a renewal. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for account 418.1.									
Line No.	Description of Inve	stment			Date Acquired (b)	Date Of Maturity (c)		Amount of Investment at Beginning of Year (d)		
1					08/01/02	(0)		-1,536,711		
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40							\dashv			
41										
42	Total Cost of Account 123.1 \$			3,581,962		TOTA	\L]	-1,536,711		

Name of Respondent		This Report I	S:	Date of Report	Year/Period of Repo	ort			
Nevada Power Company, d/b/a N	V Energy	(1) ∑ An ((2) ☐ A R	original esubmission	(Mo, Da, Yr)	End of 2015/Q	4			
	INVESTMENT:	ı · · ·							
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued) 4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee									
and purpose of the pledge.									
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission,									
date of authorization, and case or									
6. Report column (f) interest and o									
7. In column (h) report for each in									
the other amount at which carried in column (f).	in the books of accou	int it difference	from cost) and the selli	ng price thereof, not inclu	ung interest adjustment in	ciudible			
8. Report on Line 42, column (a) t	the TOTAL cost of Ac	count 123.1							
Equity in Subsidiary	Revenues fo		Amount of Invest	ment at Gain or	oss from Investment	Lina			
Earnings of Year (e)		7 (01)	End of Yea (g)		Disposed of (h)	Line No.			
· ' '	(f)		(9)		(11)				
-2,149,933			_			1			
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Name of Respondent This			Report Is:	Date of Report	Year	/Peric	d of Report				
Neva	ada Power Company, d/b/a NV Energy	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) / /	End		2015/Q4				
		MA	ATERIALS AND SUPPLIES								
estim 2. Gi vario	For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the arrious accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.										
Line No.			Balance Beginning of Year	Balance End of Year		Department or Departments which Use Material					
	(a)		(b)	(c)			(d)				
1	Fuel Stock (Account 151)		30,031,915	22,031,	137						
2	Fuel Stock Expenses Undistributed (Account 152))									
3	Residuals and Extracted Products (Account 153)						•				
4	Plant Materials and Operating Supplies (Account	154)									
5	Assigned to - Construction (Estimated)		47,861,096	48,281,	813						
6	Assigned to - Operations and Maintenance										
7	Production Plant (Estimated)		5,199,711	6,365,	068						
8	Transmission Plant (Estimated)		15,767	184,	331						
9	Distribution Plant (Estimated)		1,448,775	2,443,	862						
10	Regional Transmission and Market Operation Plan (Estimated)	nt									
11	Assigned to - Other (provide details in footnote)										
12	TOTAL Account 154 (Enter Total of lines 5 thru 11	1)	54,525,349	57,275,	074						
13	Merchandise (Account 155)										
14	Other Materials and Supplies (Account 156)										
15	Nuclear Materials Held for Sale (Account 157) (No applic to Gas Util)	t									
16	Stores Expense Undistributed (Account 163)		-199,614	258,	635						
17											
18											
19											
20	TOTAL Materials and Supplies (Per Balance Shee	et)	84,357,650	79,564,	846						
		!									

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Nevada Power Company, d/b/a NV Energy		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2015/Q4	
		<u> </u>			
		Allowances (Accounts 158.1	and 158.2)		
	Report below the particulars (details) called fo	r concerning allowances.			
	Report all acquisitions of allowances at cost.				
3. R	Report allowances in accordance with a weigh	nted average cost allocation m	ethod and other accounting	as prescribed by General	
	ruction No. 21 in the Uniform System of Acco				
4. R	Report the allowances transactions by the per	iod they are first eligible for us	e: the current year's allowa	nces in columns (b)-(c),	
	vances for the three succeeding years in colu	ımns (d)-(i), starting with the fo	ollowing year, and allowance	s for the remaining	
	eeding years in columns (j)-(k).				
5. K	Report on line 4 the Environmental Protection	Agency (EPA) issued allowar	ces. Report withheld portion	ns Lines 36-40.	
Line		Current Year		2016	
No.	(Account 158.1) (a)	No.	Amt. No.	Amt.	
1	Balance-Beginning of Year	(b)	(c) (d)	(e)	
2					
3					
4					
5	Returned by EPA				
6				The state of the s	
7					
8	Purchases/Transfers:	Ī			
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20	0-4-50-1				
21	Cost of Sales/Transfers:				
23		-			
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
	Net Sales Proceeds(Assoc. Co.)				
-	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)	ALL CHARLES TO SERVICE STATES			
$\overline{}$	Balance-Beginning of Year				
$\overline{}$	Add: Withheld by EPA				
	Deduct: Returned by EPA Cost of Sales				
	Balance-End of Year				
41	Data 106-Lift Of 16dl				
	Sales:				
_	Net Sales Proceeds (Assoc. Co.)				
	Net Sales Proceeds (Other)				
45	Gains	697.71			
46	Losses				
			1	1	

Name of Respon			This Report Is	: Ariainal	Date of Rep	oort Ye	ar/Period of Repor	rt
Nevada Power C	Company, d/b/a N\	/ Energy	(1) X An C (2) A Re	nginai submission	(Mo, Da, Yi		d of 2015/Q4	4
		A.II						
				s 158.1 and 158.2)	<u> </u>			
43-46 the net s 7. Report on L company" unde 8. Report on L 9. Report the r	ales proceeds a ines 8-14 the na er "Definitions" in ines 22 - 27 the net costs and bei	nd gains/losse: mes of vendors i the Uniform S name of purch: nefits of hedgin	s resulting from the stransferors of all system of Accoun asers/ transferee g transactions or	ne EPA's sale or a llowances acquire ts). s of allowances d n a separate line	PA's sales of the auction of the with auction of the with and identify assolisposed of an ide under purchases/s from allowance	nheld allowances ociated compani ntify associated transfers and sa	s. es (See "associa companies.	
	047	1	2010					
No.	017 Amt.	No.	2018 Amt.	Future No.	Years Amt.	No.	otals Amt.	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	INO.
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						1,500.70	†	46

Nam	e of Respondent	This Report Is:		Date of Rep	ort	Year/P	eriod of Report	
Neva	ada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission		1 1	Date of Report (Mo, Da, Yr) / /		End of2015/Q4	
		EXTRAORDINARY	PROPERTY LOSS	SES (Account 18	2.1)			
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total Amount	Losses Recognised During Year		WRITTEN OFF DURING Y		Balance at	
	and period of amortization (mo, yr to mo, yr).]	of Loss		Account Charged		ount	End of Year	
4	(a)	(b)	(c)	(d)	(6	e)	(f)	
	INONE							
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Name of Respondent		This Report Is:	This Report Is: (1) X An Original		Date of Report		Year/Period of Report	
Neva	ada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /		End of2015/Q4		
	IINE	RECOVERED PLANT			TC (402.2)			
Line		ALCOVERED FEATUT	AND REGULATOR					
No.	Description of Unrecovered Plant and Regulatory Study Costs [Include	Total Amount of Charges	Costs Recognised During Year		OFF DUR	ING YEAR	Balance at	
	and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	of Charges	During Year	Account Charged	Amo	ount	End of Year	
	and period of amortization (mo, yr to mo, yr)]	41.)			l ,			
21	(a) None	(b)	(c)	(d)	(€	9)	(f)	
22	None							
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Nam	e of Respondent	This Report Is:	Date of R	enort Vear	Period of Report	
	ada Power Company, d/b/a NV Energy	(1) X An Original	(Mo, Da,	Yr) End	End of 2015/Q4	
		(2) A Resubmission	I ' '			
4.5		sion Service and Generation				
	eport the particulars (details) called for concerning trator interconnection studies.	he costs incurred and the re	eimbursements receive	ed for performing transn	nission service and	
_	st each study separately.					
	column (a) provide the name of the study.					
	column (b) report the cost incurred to perform the s					
	column (c) report the account charged with the cos column (d) report the amounts received for reimbur		at and of pariod			
	column (e) report the account credited with the rein					
Line		Costs Incurred During		Reimbursements	A a a a sure A Constitute of	
No.	Description	Period	Account Charged	Received During the Period	Account Credited With Reimbursement	
	(a)	(b)	(c)	(d)	(e)	
1	Transmission Studies					
2	ORNI 37_CRYS500_21MW	2,910	186201	35,000	186201	
3	ORNI32_MEAD230-30MWS	2,044	186201	55,000	186201	
4	ORNI 43Mead 230 24MWs	1,207	186201	55,000	186201	
5	ORNI 37_CRYS500_21MW	(99)	186201			
6	ORNI32_MEAD230-30MWS	640	186201	30,000	186201	
7	ORNI 43Mead 230 24MWs	822	186201	30,000	186201	
8	Steamboat Hills-14MW to Mead230	3,531	186201	30,000	186201	
9	ORNI32-30MW to Mead 230	3,531	186201	30,000	186201	
10	Baltazor-24MW to Mead 230	3,401	186201	30,000	186201	
11	Ormat-N. Valley 24 MW to Mead230	3,531	186201	30,000	186201	
12	Ormat-Brady 16MW to Mead 230	3,531	186201	30,000	186201	
13	Steamboat 2&3-24 MW to Mead230	3,730	186201	30,000	186201	
14	ORNI 43-24MW to Mead 230	3,244	186201	30,000	186201	
15	MSCG-EDE230 25 MW	3,217	186201	96,250		
16	MSCG-Mead 230 25MW	2,957	186201	30,000		
17	Liberty Utilities NITS St	4,863	186201	10.000		
18		,,,,,,	100201	10,000	100201	
19						
20						
21	Generation Studies					
22	Company 114 Contract Executed	17 929	186201	10,000	186201	
23	Company 115 Contract Executed	9,093	186201	10,000	100201	
24	Company 116 Contract Executed	9,092				
25	Company 119 Contract Executed	20,877	186201			
26	Company 120 Contract Executed	19,781	186201			
27	Company 122 Withdrawn	322	186201			
28	Company 123 Withdrawn	611	186201			
29	Company 128 Contract Executed/Susd	1,739	186201			
30	Company 129 Facilities Study	108,883		400,000	100001	
31	Company 133 Facilities Study		186201	100,000	186201	
32	Company 135 Facilities Study	99,051 2,544	186201		186201	
$\overline{}$			186201	75,000		
33	Company 138 Facilities Study	23,537	186201	175,000	186201	
34	Company 139 Facilities Study	19,092	186201	175,000	186201	
35	Company 144 Facilities Study	16,107	186201	75,000	186201	
36	Company 141 Facilities Study		186201			
37	Company 142 Facilities Study		186201			
38	Company 143 System Impact Study		186201	200,000	186201	
39	Company 144 System Impact Study	32,577	186201	150,000	186201	
40	Company 145 System Impact Study	1,043	186201			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) X An Original	Date of R (Mo, Da,	leport Yea	Year/Period of Report	
		(2) A Resubmiss	ion (1010, 52,	iii End	End of 2015/Q4	
	Transmi	ssion Service and Generati	on Interconnection Stud	dy Costs (continued)		
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)	
1	Transmission Studies				(0)	
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21	Generation Studies					
22	Company 146 System Impact Study	4,847	186201	10,00	0 186201	
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Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report		
Neva	ada Power Company, d/b/a NV Energy	(2) A Resubmissi	on	/ /	End of	2013/04		
	ОТ	HER REGULATORY AS	SSETS (Account	182.3)				
	eport below the particulars (details) called for							
	nor items (5% of the Balance in Account 182.	3 at end of period, or	amounts less the	han \$100,000 wh	nich ever is less)	, may be grouped		
	asses. or Regulatory Assets being amortized, show p	eriod of amortization						
_ine	Description and Purpose of	Balance at Beginning		CRI	EDITS	Balance at end of		
No.	Other Regulatory Assets	of Current	Debits	Written off During the	Written off During	Current Quarter/Year		
	,	Quarter/Year		Quarter /Year Account	the Period Amount			
	(a)	(b)	(c)	Charged (d)	(e)	(f)		
1	Refer to footnote for Dkt. Nos. and Amort. pd.							
2	Divestiture Costs	349,170		930	116,390	232,780		
3	Various Studies	3,752,555		407	1,250,852	2,501,703		
4	On Line Transmission Agreement Costs	1,066,633		923	355,544	711,089		
5	Obsolete Inventory	2,951,793		548	983,931	1,967,862		
6	Incremental Rate Case Expenses	2,220,844	329,367	928	476,142	2,074,069		
7	Reid Gardner Projects	5,738,828		407	956,472	4,782,356		
8	Voltage and Volt-Ampere Optimization		2,541,710			2,541,710		
9	Non Standard Metering Trial Program Opt Out		839,088			839,088		
10	Renewable Transmission Upgrades		1,173,376			1,173,376		
11	Regulatory Deferred Income Taxes	155,682,486		282, 283	6,816,380	148,931,662		
12	Peabody Coal Settlement	12,357,535	1,675,552	253	57,228	13,975,859		
13	Franchise Fee	78,508		408	26,169	52,339		
14	Lenzie Plant Depreciation	67,236,830		407	2,448,740	64,788,090		
15	Transmission Projects Permitting & Land Rights	3,180,173	221,624		1,197,450	2,204,347		
16	Deferred Risk Management	30,108,576	333,026,013	244	341,540,950	21,593,639		
17	NV Energize	67,566,489		407	3,758,056	63,808,433		
18	Merger Goodwill	144,786,124		930	4,949,953	139,836,171		
19	Merger Severance-Relocation	1,147,761		920, 926	382,587	765,174		
20	Merger Transition-Transaction	3,140,298		930	1,046,766	2,093,532		
21	Ely Energy Center	20,614,984	<u> </u>	407	5,386,076	15,228,908		
22	Energy Efficiency Programs	40,883,079	95,999,996	1	109,627,689	27,255,386		
23	Renewable Energy Programs	415,820	36,330,171		21,918,637	14,827,354		
24	Energy Efficiency Implementation	1,038,201	22,616,835		23,655,036			
25				440-445				
26	Cancelled Major Projects	83,565,188		407	10,072,413	73,492,775		
27	Plant Decommissioning Costs	93,982,716	73,802,599		60,981,698	106,803,617		
28	ON Line Expense Deferral	39,128,949	5,746,465	 	1,803,026	43,072,388		
29	Union Pacific Damages	6,105,000		232	1,794,193	4,310,807		
30	Deferred Energy	129,134,217		254, 557	75,804,622	56,339,444		
31	Deferred Plant Operating Costs	136,805	35,643,716			35,780,521		
32	Mohave Station NBV-Decommissioning	12,610,714	369,404		3,502,242	9,477,876		
33	Sunrise Units NBV-Decommissioning	4,869,181		407	807,585	4,061,596		
34	Clark Mountain NBV-Decommissioning	1,438,794	<u> </u>	407	479,598	959,196		
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43		_		Mineral Section 1				
44	TOTAL:	935,288,251	613,391,321		682,196,425	866,483,147		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
	(1) <u>X</u> An Original	(Mo, Da, Yr)								
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4							
	FOOTNOTE DATA									

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line		PUCN	
No.	Description	Docket Numbers	Amortization Period
2	Divestiture Costs	11-06006	01/2012 - 12/2017
3	Various Studies	11-06006	01/2012 - 12/2017
4	ON Line Transmission Agreement Costs	11-06006	01/2012 - 12/2017
5	Obsolete Inventory	11-06006/14-05004	01/2012 - 12/2017
6	Incremental Rate Case Expenses	11-06006/14-05004	01/2015 - 12/2017
7	Reid Gardner Projects	14-05004	01/2015 - 12/2020
8	Voltage and Volt-Ampere Control	12-10013	*
9	Non Standard Metering Trial Program Opt Out	12-05003	*
10	Renewable Transmission Upgrades	14-05004	*
12	Peabody Coal Settlement	08-12002	based on coal purchase timing
13	Franchise Fee	11-06006	01/2012 - 12/2017
13	Lenzie Plant Depreciation	06-11022/08 - 12002	06/2007 - 06/2042
15	Transmission Projects Permitting & Land	11-06006	01/2012 - 12/2017
	Rights		•
17	NV Energize	14-05004	01/2015 - 12/2032
18	Merger Goodwill	03-10001	04/2004 - 03/2044
19	Merger Severance-Relocation	11-06006	01/2012 - 12/2017
20	Merger Transition-Transaction	11-06006	01/2012 - 12/2017
21	Ely Energy Center	11-06006/14-05004	01/2012 - 12/2020
22	Energy Efficiency Programs	11-06006/15-02039	01/2012 - 12/2017
23	Renewable Energy Programs	15-02039	10/2015 - 09/2016
24	Energy Efficiency Implementation	15-02039	10/2015 - 09/2016
26	Cancelled Major Projects	14-05004	01/2015 - 12/2020
27	Plant Decommissioning Costs	14-05003/14-06022	*
28	ON Line Expense Deferral	14-05004	01/2015 - 12/2053
29	Union Pacific Damages	*	*
30	Deferred Energy	07-01023/15-02039	06/2007 - 05/2017
31	Deferred Plant Operating Costs	14-05003/14-06022	*
32	Mohave Station NBV-Decommissioning Costs	11-06006/14-05004	01/2012 - 12/2020
33	Sunrise Units NBV-Decommissioning	11-06006/14-05004	01/2012 - 12/2020
34	Clark Mountain NBV-Decommissioning	11-06006	01/2012 - 12/2017
			•

^{*} Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Nevada Power Company, d/h/a NV Engray			This Report Is: (1) X An Original (2) A Resubmission			of Report Da, Yr)	Year/Period of Report End of2015/Q4			
	MISCELLANEOUS DEFFERED DEBITS (Account 186)									
2. F 3. M	Report below the particulars (details) called for concerning miscellaneous deferred debits. For any deferred debit being amortized, show period of amortization in column (a) Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.									
Line	Description of Miscellaneous	Balance		Debits		CREDITS	1	Balance at		
No.	Deferred Debits	Beginning o	f Year		Account Charged	Amount		End of Year		
1	(a) Obsolete Inventory	(b)	48,461	(c)	(d) 182/566	(e)	48,461	(f)		
2	Obsolete Inventory		40,401		588		40,401			
3	Advanced Service Delivery Prog		412,145		182	4	12,145			
<u>4</u> 5	Pension related deferrals	07	470.060	17,902,862	040/000	5.4	154 004	00 004 000		
6	Pension related deferrals	07,	172,962	17,902,862	926	5,4	151,821	99,624,003		
7										
8	Asset Retirement Obligations	79,	878,090	28,059,892	403	29,3	311,858	78,626, 124		
9 10										
11										
12										
13 14										
15										
16										
17 18										
19										
20										
21										
22										
24										
25										
26 27		-								
28										
29										
30 31										
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34										
35 36										
37					,					
38										
39 40										
41										
42										
43 44										
45										
46										
47	Misc. Work in Progress	1,8	840,752					255,577		
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)									
49	TOTAL	169,	352,410					178,505,704		

Name of Respondent			Re	port Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4			
Nevada Power Company, d/b/a NV Energy				A Resubmission	/ /	"	and of			
	ACCUMULATED DEFERRED INCOME TAXES (Account 190)									
	 Report the information called for below concerning the respondent's accounting for deferred income taxes. At Other (Specify), include deferrals relating to other income and deductions. 									
Line	Description and Location	n			Balance of Begining of Year		Balance at End of Year			
No.	(a)				(b)		(c)			
1	Electric									
2	General Accounting Reserve				18,505	_	698,590			
3	FAS109 Customer Advances				3,162		9,755,545			
5	Grossups on CIAC, etc				15,818 16,788		21,522,480 20,191,316			
6	Net Operating Loss				162,200		17,154,032			
7	Other				239,700		237,312,584			
8	TOTAL Electric (Enter Total of lines 2 thru 7)				456,176		306,634,547			
9	Gas									
10	· · · · · · · · · · · · · · · · · · ·				/					
11										
12										
13										
14										
	Other									
	TOTAL Gas (Enter Total of lines 10 thru 15									
17	Valuation Allowance				-1,541		-4,847,534			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)				454,635	5,002	301,787,013			
				Notes						
							1			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)	·						
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4						
FOOTNOTE DATA									

Schedule Page: 234 Line No.: 7 Column: b

	Balance at Beginning of Year			ance at End of Year
Detail of Electric - Other (Line 7)				
Bad Debt Reserve	\$	4,872,128	\$	4,603,933
Benefits		22,243,261		29,711,997
Capital Lease Liabilities		178,400,482		173,778,991
Deferred Land Gains/Amortization		9,729,177		6,425,813
Injuries and Damages Reserve		359,806		346,745
Mark to Market		10,538,002		7,557,774
Regulatory Liabilities		9,561,922		10,681,730
TRED Trust Reserve		3,996,120		4,205,599
Other		11		2
Total Electric - Other (Line 7)	\$	239,700,909	\$	237,312,584

1	e of Respondent	This i	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of					
Nev	ada Power Company, d/b/a NV Energy	(2)	A Resubmission	(IMO, Da, 11)	End of 20	015/Q4				
	ACCUMULATED DEFERRED INCOME TAXES (Account 190)									
1. R	Report the information called for below concerning the respondent's accounting for deferred income taxes.									
2. A	2. At Other (Specify), include deferrals relating to other income and deductions.									
	-									
Line	Description and Location	on		Balance of Begining of Year	Balance of Y	at End				
No.	(a)			of Year (b)	of Y					
1	Electric									
2	General Accounting Reserve			18,505	458	698,590				
3				3,162	499	9,755,545				
4	Customer Advances			15,818	496	21,522,480				
5	Grossups on CIAC, etc			16,788		20,191,316				
6	Net Operating Loss			162,200		17,154,032				
7	Other			239,700		237,312,584				
8	TOTAL Electric (Enter Total of lines 2 thru 7)			456,176	863	306,634,547				
9	Gas									
10										
11 12										
13										
14										
15	Other									
	TOTAL Gas (Enter Total of lines 10 thru 15									
17	Valuation Allowance			-1,541	861	-4,847,534				
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)			454,635		301,787,013				
			Notes							

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	(IVIO, Da, 11)	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 234 Line No.: 7 Column: b

	Balance at Beginning of Year			nnce at End of Year
Detail of Electric - Other (Line 7)				
Bad Debt Reserve	\$	4,872,128	\$	4,603,933
Benefits		22,243,261		29,711,997
Capital Lease Liabilities		178,400,482		173,778,991
Deferred Land Gains/Amortization	9,729,177		6,425,813	
Injuries and Damages Reserve		359,806		346,745
Mark to Market		10,538,002		7,557,774
Regulatory Liabilities		9,561,922		10,681,730
TRED Trust Reserve		3,996,120		4,205,599
Other		11		2
Total Electric - Other (Line 7)	\$	239,700,909	\$	237,312,584

Name of Respondent This Report Is: (1) X An Original			rt Is:	Date of Report		Year/Period of Report				
Neva	da Power Company, d/b/a NV Energy		n Onginai Resubmissio	(Mo, Da, Yr)			End of 2015/Q4			
	C	APITAL STO	OCKS (Accou	nt 201 and 20	04)					
serie requi comp	Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting equirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.									
Line No.	Class and Series of Stock a Name of Stock Series	and		Number o		Par or Sta Value per st	- 1	Call Price at End of Year		
	(a)			(b))	(c)		(d)		
1	Account 201									
2										
3	Common Stock			ARCHINES AND	1,000		1.00			
5				-						
6										
7										
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11 12										
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Name of Respondent		This Report Is: (1) X An Origina	al	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Nevada Power Compai	ny, d/b/a NV Energy	(2) A Resubn		(NO, Da, 11)	End of 2015/Q4	1 -
		CAPITAL STOCKS (A				
Cius portioulars /s	lataila) aanaamina ahaa					
vhich have not yet be	een issued. of each class of preferred				y a regulatory commissio lends are cumulative or	n
 State in a footnote Give particulars (deta 	e if any capital stock whic nils) in column (a) of any i nme of pledgee and purpo	nominally issued capi	issued is nomin tal stock, reacqu	ally outstanding at en iired stock, or stock in	d of year. sinking and other funds	which
						,
(Total amount outsta for amounts he	PER BALANCE SHEET nding without reduction Id by respondent)	AS REACQUIRED		BY RESPONDENT 217) IN SINK	ING AND OTHER FUNDS	Line No.
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares	Amount	
(0)	(1)	(9)	(11)	(1)	(j)	1
						2
1,000	1 000					-
1,000	1,000					3
						4
						5
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						72
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	.
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 250 Line No.: 3 Column: b

The Company's Restated Articles of Incorporation as of July 23, 1999 authorized one thousand shares of common stock with no par value (stated value \$1).

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nev	ada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2015/Q4
	ОТ	HER PAID-IN CAPITAL (Accounts 208	3-211, inc.)	
subh colur chan (a) D (b) R amou (c) G of ye (d) M	ort below the balance at the end of the year and the eading for each account and show a total for the anns for any account if deemed necessary. Explair ge. I conations Received from Stockholders (Account 20 eduction in Par or Stated value of Capital Stock (Aunts reported under this caption including identification on Resale or Cancellation of Reacquired Capital ar with a designation of the nature of each credit a discellaneous Paid-in Capital (Account 211)-Classifose the general nature of the transactions which gets.	account, as well as total of all accounts on changes made in any account during 08)-State amount and give brief explana account 209): State amount and give bation with the class and series of stock tal Stock (Account 210): Report balance and debit identified by the class and serify amounts included in this account ac	for reconciliation with baland the year and give the account ation of the origin and purposite trief explanation of the capitato to which related. the at beginning of year, credities of stock to which related	ce sheet, Page 112. Add more inting entries effecting such se of each donation. al change which gave rise to its, debits, and balance at end l.
ine No.		tem		Amount (b)
1	Account #211	(a)		(b)
2				
3	Miscelleneous Paid in Capital			
4	- Investments of additional capital by parent			1,537,639,552
5				1,000,000
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18 19				
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33				
34				
35				
36				
37		<u> </u>		
38				
39				
40	TOTAL			1 537 639 552

Neva	e of Respondent ada Power Company, d/b/a NV Energy eport the balance at end of the year of disc any change occurred during the year in the ills) of the change. State the reason for an	e balance in respect to any class or	and series of capital series of stock, attach	a statement giving particulars
Lina				
Line No.	Class	and Series of Stock (a)		Balance at End of Year (b)
1	Common Stock			2,930,253
2				
3				
4				
5				
6				
7				
8				
10				
11				
12				
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18				
19				
20				
21	•	-		
22	TOTAL			2,930,253

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Neva	ada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2015/Q4
	L	ONG-TERM DEBT (Account 221, 222,	1 ' '	
1 8	Report by balance sheet account the particula			224 Danda 222
Rea	equired Bonds, 223, Advances from Associate	ted Companies, and 224. Other les	iedt included in Accounts .	221, Bonds, 222,
	n column (a), for new issues, give Commissio			
	or bonds assumed by the respondent, include			a description of the hands
4. F	or advances from Associated Companies, re	port separately advances on notes	sand advances on onen a	a description of the bonds. counts - Designate
dem	and notes as such. Include in column (a) na	mes of associated companies from	n which advances were re	ceived
5. F	or receivers, certificates, show in column (a)	the name of the court -and date of	f court order under which s	such certificates were
issue				
6. Ir	n column (b) show the principal amount of bo	nds or other long-term debt origina	ally issued.	
7. lr	n column (c) show the expense, premium or o	discount with respect to the amoun	t of bonds or other long-te	rm debt originally issued.
8. F	or column (c) the total expenses should be li	sted first for each issuance, then th	ne amount of premium (in	parentheses) or discount.
Indic	ate the premium or discount with a notation,	such as (P) or (D). The expenses	, premium or discount sho	uld not be netted.
9. F	urnish in a footnote particulars (details) regal	rding the treatment of unamortized	debt expense, premium o	r discount associated with
issue	es redeemed during the year. Also, give in a	footnote the date of the Commissi	ion's authorization of treat	ment other than as
spec	ified by the Uniform System of Accounts.			
Line	Class and Series of Obligati		Principal Amount	Total expense,
No.	(For new issue, give commission Author	orization numbers and dates)	Of Debt issued	Premium or Discount
	(a)		(b)	(c)
1	Account 221			
2				
3	Pollution Control Refunding Revenue Bonds Seri	es 2006 Variable	39,500,0	00 1,557,750
	Pollution Control Refunding Revenue Bonds Seri		40,000,0	
5			13,000,0	
6			10,000,0	000,500
7	Subtotal - Account 221	1 BKL 00-10025 2700	02 500 0	00 2.425.700
8			92,500,0	00 3,425,700
	Account 222			
			10.000	20
	Reacq Series 2006B PCRRB		-13,000,0	
	Reacq Series 2006 PCRRB		1,800,0	
	Reacq Series 2006A PCRRB		-2,025,0	-75,582
13				
14	Subtotal - Account 222		-16,825,0	-533,193
15				
16	ACCOUNT 224			
17				
18	5.875% GENERAL/REFUNDING MTGE NOTES	DUE 2015	250,000,0	5,464,556
19	5.95% GENERAL/REFUNDING MTGE NOTES D	OUE 2016 -PUCN Dkt 05-10025 2/06	210,000,0	3,834,129
20				543,900 D
21	6.65% GENERAL/REFUNDING MTGE NOTES D	OUE 2036 -PUCN Dkt. 05-10025 2/06	370,000,0	7,020,356
22				9,208,600 D
23	6.5% GENERAL/REFUNDING MTGE NOTES DU	JE 2018-PUCN Dkt. 05-10025 2/06	325,000,0	
24			0_0,000,0	3,339,750 D
25	6.75% GENERAL/REFUNDING MTGE NOTES D	UE 2037-PUCN Dkt 05-10025 2/06	350,000,0	
26			000,000,00	640,660 D
27	6.5% GENERAL/REFUNDING MTGE NOTES DU	IE 2018 PLICN DE 07 02004 06/07	500,000,00	
28	0.5% CENERAL/NEI ONDING WIGE NOTES DO	DE 2016- FOCIN DRI. 07-03004 00/07	500,000,00	
				1,635,000 D
29	7.40E0/ OFNIEDAL/DEFLINIDIA/O.N.TOT.N.C.	DUE 0040 DUOVEN CO 1000		-719,173 P
30	7.125% GENERAL/REFUNDING MTGE NOTES	DUE 2019- PUCN Dkt. 08-10029	500,000,00	
31				415,000 D
32				-2,488,923 P
33	TOTAL		3,080,675,0	71,241,054

Name of Respondent

Name of Respo	endent			Report Is:	rinal	Date of Report	Year/Period of Report	i
Nevada Power	Company, d/b/a	NV Energy	(2)		ibmission	(Mo, Da, Yr) / /	End of2015/Q4	
		LON	G-TERN	/I DEBT (A	ccount 221, 222, 22	3 and 224) (Continued)		
11. Explain and on Debt - Cree 12. In a footnadvances, should be s	ny debits and c dit. ote, give explar ow for each con Give Commission condent has ple of the pledge. condent has an e such securities expense was in lumn (i). Expla	natory (details) for A npany: (a) principal on authorization nunedged any of its long y long-term debt sees in a footnote. ncurred during the y in in a footnote any t 430, Interest on De	ccounts advance bers a -term c curities ear on differer ebt to A	Account s 223 and ced during nd dates. lebt secur which ha any oblig nce betwe ssociated	428, Amortization 1 224 of net change g year, (b) interest rities give particula ve been nominally ations retired or re ten the total of colu 2 Companies.	and Expense, or credit es during the year. Wi added to principal amounts ars (details) in a footnot issued and are nominated	ted to Account 429, Premoth respect to long-term punt, and (c) principle represented including name of pleds ally outstanding at end of year, include such interest Account 427, interest on by yet issued.	paid gee
Nominal Date	Date of	AMORTIZAT	ION PE	RIOD	(Total amount	standing outstanding without	Interest for Van-	Line
of Issue (d)	Maturity (e)	Date From		ate To	reduction for	ramounts held by pondent) (h)	Interest for Year Amount	No.
(u)	(e)	(f)		(g)		(11)	(i)	1
								2
08/17/06	01/01/36	08/17/06	01/01/3	6		39,500,000	297,156	
08/17/06	09/01/32	08/17/06	09/01/3	2		40,000,000	287,305	
08/17/06	03/01/39	08/17/06	03/01/3	9		13,000,000		5
								6
						92,500,000	584,461	7
								8
								9
						-13,000,000		10
						-1,800,000		11
						-2,025,000		12
								13
						-16,825,000		14
								15
	<u></u>							16
								17
11/16/04	01/15/15		01/15/18	5			611,882	18
)1/18/06	03/15/16	01/18/06	03/15/16	<u> </u>		210,000,000	12,495,000	19
								20
04/03/06	04/01/36	04/03/06	04/01/36	3		367,250,000	24,422,125	21
								22
)5/12/06	03/15/18	05/12/06	03/15/18	3		324,585,000	21,098,025	23
								24
06/28/07	07/01/37	06/28/07	07/01/37			349,050,000	23,560,875	25
7/00/00	00/04/40	07/00/00						26
7/30/08	08/01/18	07/30/08	08/01/18	<u> </u>		498,910,000	32,429,150	27
					ļ			28
0/00/00	20/45/40	00/00/00			<u> </u>			29
3/02/09	03/15/19	03/02/09	03/15/19	-		499,745,000	35,606,831	30
								31
								32
A 18 19 19	Bright It					2,825,215,000	177,870,849	33
	-				<u> </u>	_,,_,_,	,0,0,0	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2015/Q4
11		223 and 224)	
1. Report by balance sheet account the particular Reacquired Bonds, 223, Advances from Associate 2. In column (a), for new issues, give Commission 3. For bonds assumed by the respondent, included 4. For advances from Associated Companies, redemand notes as such. Include in column (a) nation assumed 5. For receivers, certificates, show in column (a) issued. 6. In column (b) show the principal amount of both 7. In column (c) show the expense, premium or column (c) the total expenses should be listed to the premium or discount with a notation, 9. Furnish in a footnote particulars (details) regards assues redeemed during the year. Also, give in a	ted Companies, and 224, Other lor on authorization numbers and dates in column (a) the name of the issupport separately advances on notes mes of associated companies from the name of the court -and date of ands or other long-term debt original discount with respect to the amoun sted first for each issuance, then the such as (P) or (D). The expenses reding the treatment of unamortized	lebt included in Accounts ing-Term Debt. s. suing company as well as and advances on open any which advances were referent court order under which stilly issued. It of bonds or other long-tense amount of premium (in premium or discount should be the expense, premium or discount should be the expense of the count of the count should be the expense of the count should be the expense of the count should be the expense of the count should be the expense of the count should be the expense of the counts are counts and the counts are considered.	a description of the bonds. ccounts. Designate ceived. such certificates were rm debt originally issued. parentheses) or discount. uld not be netted.
specified by the Uniform System of Accounts.	Toothote the date of the Commissi	on's authorization of treat	nent other than as
Line Class and Series of Obligati No. (For new issue, give commission Authority) (a)		Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1 5.375% GENERAL/REFUNDING MTGE NOTES	DUE 2040- PUCN Dkt. 08-10029	250,000,0	11
2	302 20 10 1 0011 DKE 00 10020	200,000,0	777,500 D
3 5.45% GENERAL/REFUNDING MTGE NOTES D	OUF 2041	250,000,0	
4	701 2041	250,000,0	427,842 D
5			427,042 D
6			
7			
8			
9			
10 Subtotal - account 224		2.005.000.0	00 040 547
11		3,005,000,0	00 68,348,547
12			
13			
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23			
24			
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29			
30			
31			
32			
33 TOTAL		3,080,675,0	71,241,054

Name of Respo	ndent		This Report Is: (1) X An Origi	nal	Date of Report	Year/Period of Report	
Nevada Power	Company, d/b/a N	IV Energy		omission	(Mo, Da, Yr) / /	End of 2015/Q4	
		LON	IG-TERM DEBT (Ad	count 221, 222, 22	3 and 224) (Continued)		
11. Explain and Debt - Cree 12. In a footnadvances, should be shou	ny debits and credit. ote, give explanation for each complete Commission condent has please the please condent has any such securities expense was inclumn (i). Explained and Account	atory (details) for A pany: (a) principal n authorization nur dged any of its long long-term debt ser in a footnote. curred during the y n in a footnote any 430, Interest on De	bited to Account 4 accounts 223 and advanced during nbers and dates. g-term debt securi curities which have are on any obligated difference between ebt to Associated	428, Amortization 224 of net change year, (b) interest ties give particula te been nominally tions retired or re en the total of colu Companies.	es during the year. Wi added to principal amounts ars (details) in a footnot issued and are nominated	ted to Account 429, Premoth respect to long-term punt, and (c) principle repete including name of pled ally outstanding at end of year, include such interest Account 427, interest on to yet issued.	paid gee
Nominal Date of Issue (d)	Date of Maturity (e)	Date From	Date To	(Total amount reduction for	tstanding outstanding without amounts held by pondent) (h)	Interest for Year Amount	Line No.
09/14/10	09/15/40	(f) 09/14/10	(g) 09/15/40		(n) 250,000,000	(i) 13,437,500	1
							2
05/12/11	05/15/41	05/12/11	05/15/41		250,000,000	13,625,000	_
							4
							5
							7
							8
							9
					2,749,540,000	177,286,388	10
							11
							12
							13 14
							15
							16
							17
							18
							19
							20
							21 22
							23
							24
							25
							26
							27
							28 29
							30
							31
							32
	20 11 40 70			-	2,825,215,000	177,870,849	33
ALCOHOL: NAME OF STREET	A STREET OF STREET				2,020,210,000	177,070,040	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 10 Column: b

NPC purchased 100% of the \$13M Pollution Control Refunding Revenue Bonds Series 2006B in July 2008 and is the sole holder of the Bonds until such time as NPC determines to reoffer the Pollution Control Bonds to investors. The Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 11 Column: b

NPC purchased 4.6% of the \$39.5M Pollution Control Refunding Revenue Bonds Series 2006 in October 2009. The repurchased Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 12 Column: b

NPC purchased 5.1% of the \$40M Pollution Control Refunding Revenue Bonds in October 2009. The repurchased Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

1	e of Respondent	This R	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Neva	nda Power Company, d/b/a NV Energy	(2)	A Resubmission	11	End of
	RECONCILIATION OF REPO	RTED	NET INCOME WITH TAXABL	E INCOME FOR FEDERAL	INCOME TAXES
the year separate the separate	eport the reconciliation of reported net income for the reconciliation of such tax accruals. Include in the reconciliation of such tax accruals. Include in the reconciliation even though there is not the utility is a member of a group which files a concrate return were to be field, indicating, however, into the tax assigned to each group member, and bas substitute page, designed to meet a particular need bove instructions. For electronic reporting purpose	ciliation, no taxab solidate tercomp is of allo ed of a c	as far as practicable, the san ole income for the year. Indicat of Federal tax return, reconcile oany amounts to be eliminated ocation, assignment, or sharin company, may be used as Lor	ne detail as furnished on Sc ate clearly the nature of each e reported net income with to I in such a consolidated retu g of the consolidated tax arm ag as the data is consistent a	thedule M-1 of the tax return for h reconciling amount. axable net income as if a aurn. State names of group members. and meets the requirements of
Line No.	Particulars (D	Details)			Amount
1	Net Income for the Year (Page 117)				(b) 288,231,142
2	,				1 200,201,112
3					
4	Taxable Income Not Reported on Books				ALC: NO.
5	Customer Advances				16,297,098
6	Grossups on CIAC, Cust Adv, Trenching				18,891,077
7					
8					1900 1900 1900 1900 1900 1900 1900 1900
9	Deductions Recorded on Books Not Deducted for	Return			
-	Deferred Fuel Income Tax Expense				211,967,800
12	Other Expenses Recorded on Books Not Deducte	ad			160,921,760 57,347,390
13	Other Expenses Recorded on Books Not Deducte	zu			
	Income Recorded on Books Not Included in Return	rn	2	·	
15	Amortization of Advances and CIAC				-9,169,249
16	Equity Earnings in Subsidiary				-2,149,933
17	Land Gains/Amortization				-9,438,183
18					
	Deductions on Return Not Charged Against Book	Income)		
	Bad Debt Reserve	-			-1,451,217
	Depreciation & Property Related				-168,803,186
	Regulatory Asset - Pension Plan				-12,383,041
24	Other Deductions on Return Not in Books				-88,793,983
25					
26				 	
<u> </u>	Federal Tax Net Income				461,467,475
	Show Computation of Tax:				101,101,110
29					
30	Federal Tax at 35%				161,513,616
31					
	Transfer Payable to Net Operating Loss	··			-148,246,410
\vdash	Solar ITC Credit				-13,267,206
34	Total Federal Tax Expense Recorded				
35	Operating (Account 409100)				5,000,000
_	Nonoperating (Account 409200)				-5,966,829 5,966,829
	Total Federal Tax Expense Recorded in F/S				3,900,629
39					
40					
41					
42					
43					
44					
FERC	FORM NO. 1 (ED. 12-96)	1.7	Page 261		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 12 Column: b	
Other Expenses Recorded on Books Not Deducted	
Ad Valorem Taxes	\$ 10,015,359
Benefits	22,743,037
Bond Redemptions	2,503,227
Capital Leases	208,662
Goodwill	4,949,952
Mark to Market	4,093,668
Nondeductible Perm Expenses	1,509,515
Regulatory Liabilities	10,725,458
TRED Trust Charges	598,512
Total Other Expenses Recorded on Books Not Deducted	\$ 57,347,390
Schedule Page: 261 Line No.: 23 Column: b	
Other Deductions on Return Not in Books	
Deferred Conservation Programs	\$ (5,915,619)
General Accounting Reserve	(50,876,766)
Injuries & Damages	(37,317)
Provision for Rate Refund	(7,526,005)
Regulatory Assets	(24,438,276)
Total Other Deductions on Return Not in Books	\$ (88,793,983)
Schodula Paga: 264 Lina No.: 27 Calumni h	

Schedule Page: 261 Line No.: 27 Column: b

Berkshire Hathaway Inc. includes Nevada Power Company in its United States Federal tax return. Nevada Power Company's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file as a consolidated United States Federal tax return for the period 1/1/2015 - 12/31/2015:

NV Energy, Inc. Sub-Group

Commonsite, Inc.

GPSF-B

Lands of Sierra, Inc.

Nevada Electric Investment Company
Nevada Power Company dba NV Energy

NVE Holdings, LLC

NVE Holdings, LLC

NVE Holdings, LLC

NVE Holdings, LLC

Pinon Pine Corporation

Pinon Pine Investment Company

Sierra Gas Holding Company

NV Energy, Inc. fka Sierra Pacific Resources Sierra Pacific Power Company dba NV Energy

BHE Sub-Group:

ABA Holding, LLC CE Red Island Energy LLC HomeServices of Illinois Holdings, LLC ABA Management, L.L.C. CE Salton Sea Inc HomeServices of Iowa, Inc Alaska Gas Transmission Company, LLC CE Texas Energy, LLC HomeServices of Kentucky, Inc. Allie Beth Allman Real Estate, Ltd CE Texas Fuel LLC HomeServices of MOKAN, LLC CE Texas Pipeline LLC Arizona HomeServices, LLC HomeServices of Nebraska, Inc Berkshire Hathaway Energy Company CE Texas Power LLC HomeServices of Oregon, LLC BG Energy Holding Company LLC CE Texas Resources LLC HomeServices of Texas, LLC BHE AC Holding, LLC CE Turbo LLC HomeServices of the Carolinas, Inc BHE America Transco, LLC Champion Realty, Inc HomeServices of Washington, LLC BHE California Utility Holdco, LLC Chancellor Title Services, Inc. HomeServices of Wisconsin, LLC BHE Canada LLC Cimmred Leasing Company HomeServices Referral Network, LLC BHE Geothermal, LLC Columbia Title of Florida, Inc HomeServices Relocation, LLC BHE Hydro, LLC Commonsite, Inc. HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE **BHE Midcontinent Transmission Holdings** Conejo Energy Company HS Franchise Holding, LLC

LLC

BHE Renewables, LLC Connecticut Referral Group, L.L.C. HSGA Real Estate Group, L.L.C.

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4	
FOOTNOTE DATA				

BHE Solar, LLC Cordova Energy Company, LLC HSR Equity Funding, Inc Cordova Funding Corporation BHE Southwest Transmission Holdings LLC HSW Affiliates Holding, LLC BHE Texas Transco, LLC CTHM, L.L.C. Huff Commercial Group, LLC BHE U.K. Electric, Inc. CTRE, L.L.C. Huff-Drees Realty, Inc BHE U.K. Inc Dakota Dunes Development Company IES Holding II LLC BHE U.K. Power, Inc DCCO, Inc **IES Holding LLC** BHE U.S. Transmission, LLC Desert Valley Company IMO Company, Inc BHE Wind, LLC DG-SB Project Holdings, LLC Imperial Magma LLC BHH Affiliates, LLC Edina Financial Services, Inc InsuranceSouth, LLC BHH KC Real Estate, LLC Edina Realty Referral Network, Inc Intelligent Energy Solutions LLC Big Spring Pipeline Company Edina Realty Relocation, Inc Intero Franchise Services, Inc. Bishop Hill Energy II, LLC Edina Realty Title, Inc Intero Real Estate Holdings, Inc. Bishop Hill II Holdings, LLC Edina Realty, Inc Intero Real Estate Services, Inc. BRER Affiliates, LLC Elmore Company Intero Referral Services, Inc. BRER Real Estate Services, LLC **Energy West Mining Company** Interwest Mining Company BRER Realty Holding Company, LLC eRealty, LLC Iowa Realty Company, Inc. BRER Referral Services, LLC Esslinger-Wooten-Maxwell, Inc Iowa Realty Insurance Agency, Inc CalEnergy Company, Inc E-W-M Referral Services, Inc. Iowa Title Company CalEnergy Generation Operating Company F&R/T LLC J.S. White Associates, Inc CalEnergy Holdings, Inc Falcon Power Operating Company JBRC, Inc CalEnergy International Services, Inc Jim Huff Realty, Inc. FFR. Inc CalEnergy International, Inc First Realty Group, Inc. JRHBW Realty, Inc d/b/a/ RealtySouth CalEnergy Minerals Development, LLC First Realty, Ltd Jumbo Road Holdings, LLC CalEnergy Minerals LLC First Reserve Insurance, Inc Kansas City Title, Inc CalEnergy Operating Corporation First Weber Illinois, LLC Kentucky Residential Referral, LLC CalEnergy Pacific Holdings Corp First Weber, Inc. Kern River Funding Corporation California Energy Development Corporation For Rent, Inc KR Acquisition 1, LLC California Energy Management Company FRTC, LLC KR Acquisition 2, LLC California Energy Yuma Corporation FSRI Holdings, Inc KR Holding, LLC Capitol Title Company Geronimo Community Solar Gardens, LLC Lands of Sierra, Inc. CBSHome Commerical, LLC Glenrock Coal Company Larabee School of Real Estate & Insurance, Inc CBSHome Real Estate Company **GPSF-B** M & M Ranch Acquisition Company LLC CBSHome Real Estate of Iowa, Inc Grande Prairie Wind, LLC M & M Ranch Holding Company LLC CBSHome Relocation Services, Inc Guarantee Appraisal Corporation Magma Land Company I CE Administrative Services, Inc Guarantee Real Estate Magma Power Company CE Black Rock Holdings LLC HMSV Financial Services, Inc. Marshall Wind Energy, LLC CE Butte Energy Holdings LLC HN Real Estate Group N.C., Inc MEC Construction Services Company CE Butte Energy LLC HN Real Estate Group, LLC MEHC Insurance Services Ltd. CE Electric (NY), Inc HN Referral Corporation MEHC Investment, Inc CE Gen Oil Company HomeServices Financial Holdings, Inc MEHC Merger Sub Inc CE Gen Pipeline Corporation HomeServices Insurance, Inc MHC Investment Company CE Gen Power Corporation HomeServices Lending, LLC MHC, Inc CE Generation LLC HomeServices Northeast, LLC Mid-America Referral Network, Inc. CE Geothermal, Inc. HomeServices of Alabama, Inc. MidAmerican Central California Transco LLC CE International Investments, Inc. MidAmerican Energy Company HomeServices of America, Inc. CE Leathers Company HomeServices of California, Inc MidAmerican Energy Machining Services LLC CE Obsidian Energy LLC HomeServices of Connecticut, LLC MidAmerican Funding, LLC CE Obsidian Holding LLC HomeServices of Florida, Inc LLC CE Red Island Energy Holdings LLC HomeServices of Georgia, LLC MidAmerican Wind Tax Equity

Midland Escrow Services, Inc Midwest Capital Group, Inc

Midwest Power Transmission Arkansas LLC (f/k/a Midwest Power Transmission I Midwest Power Transmission Iowa LLC Midwest Realty Ventures, LLC

MTL Canyon Holdings LLC MWR Capital, Inc

Nebraska Referral, Inc.

Nebraska Land Title & Abstract Company

Priority Title Corporation

Pinyon Pines II Holding Company, LLC

Pinyon Pines Wind I, LLC Pinyon Pines Wind II, LLC

PNW Referral, LLC PPW Holdings LLC PPW Staffers, LLC

Preferred Carolinas Realty, Inc. Preferred Carolinas Title Agency, LLC MidAmerican Nuclear Energy Company

Holdings, LLC San Diego PCRE, Inc. San Felipe Energy Company Saranac Energy Company, Inc

SECI Holdings, Inc Semonin Realtors, Inc Shorebreak Holdings II, LLC Sierra Gas Holding Company

Sierra Pacific Power Company dba NV

Energy

Solar Star 3, LLC

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2015/Q4
	FOOTNOTE DATA		

Nevada Electric Investment Company Nevada Power Company dba NV Energy Niguel Energy Company NMA, LLC

NNGC Acquisition LLC Norcon Holdings, Inc. Northern Aurora Inc

Northern Consolidated Power, Inc Northern Natural Gas Company NRS Referral Services, LLC

NV Energy, Inc. fka Sierra Pacific Resources

NVE Holdings, LLC NVE Insurance Co, Inc. NW Referral Services, LLC Pacific Minerals, Inc **PacifiCorp** PCRE, L.L.C. PFR Staffers, LLC

Pickford Escrow Company, Inc Pickford Holdings, LLC Pickford Real Estate, Inc Pickford Services Company, Inc

Pilot Butte, LLC

Pinon Pine Corporation Pinon Pine Investment Company Pinyon Pines I Holding Company, LLC Professional Referral Organization, Inc

PW Fox Holding LLC PW Fox, LLC

Quad Cities Energy Company Real Estate Knowledge Services, L.L.C. Real Estate Links, LLC

Real Estate Referral Network, Inc. Real Living Real Estate, LLC Reece & Nichols Alliance, Inc Reece & Nichols Realtors, Inc Reece Commercial, Inc.

Referral Associates of Georgia, LLC Referral Company of North Carolina, Inc Referral Network of IL LLC

Relocation Advantage Partners, LLC RHL Referral Company, LLC Roberts Brothers, Inc

Roy H. Long Realty Company, Inc Rubloff Insurance Agency LLC

S.W. Hydro, Inc.

Salton Sea Funding Corporation Salton Sea Minerals Corporation Salton Sea Power Company

Salton Sea Power Generation Company

Salton Sea Power LLC Salton Sea Royalty Company Solar Star California XIX, LLC Solar Star California XX, LLC Solar Star Funding, LLC Solar Star Projects Holdings, LLC Southwest Relocation, LLC

SSC XIX, LLC SSC XX, LLC The Escrow Firm The Referral Company

TIAC LLC TitleSouth, LLC TLTC LLC

Topaz Solar Farms, LLC TPZ Holding, LLC TRMC LLC Two Rivers, Inc

TX Jumbo Road Wind, LLC VPC Geothermal LLC Vulcan Power Company

Vulcan/BN Geothermal Power Company Wailuku Holding Company LLC Wailuku Investment LLC

Wailuku River Hydroelectric Power Co,

Inc.

Walnut Ridge Wind, LLC Wm Broughton, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

All Other Affiliates:

Acme Brick Company Acme Brick DFW, Inc. Acme Brick Sales Company Acme Ochs Brick and Stone, Inc. Innovative Building Products, Inc Alpha Cargo Motor Express, Inc Acme Brick Tile & Stone, Inc. (fka Brick Acquisition Company)

Acme Building Brands, Inc Acme Investment Company Acme Management Company Acme Services Company, L.P.

Denver Brick Company Justin Industries, Inc. AEG Processing Center No. 35, Inc.

AEG Processing Center No. 58, Inc. Applied Processing Center No. 60, Inc. American Employers Group, Inc. Applied Group Insurance Holdings, Inc.

Applied Investigations Inc. Applied Logistics, Inc. Applied Premium Finance, Inc.

Applied Risk Services of New York, Inc. Applied Risk Services, Inc. AU Holding Company, Inc. Applied Underwriters, Inc. AU Captive Risk Assurance Co.

BH, LLC

Berkshire Indemnity Group Inc.

TOHVT Development, Inc. TXVT Development, Inc. Van Enterprises, Inc. VNDR Development, Inc. VT Insurance Acquisition Sub Inc. The Ben Bridge Corporation Ben Bridge Jeweler, Inc.

Berkshire Hathaway Credit Corporation BH Columbia Inc.

Berkshire Hathaway Finance Corporation

Berkshire Hathaway Inc.

BH Credit LLC

Railsplitter Holdings Corporation

Benjamin Moore & Co. Complementary Coatings Corporation

Eco Color Company The Indecor Group, Inc.

Burlington Northern Santa Fe, LLC FreightWise, Inc.

Transportation Technology Services, Inc.

Burlington Northern Santa Fe Insurance Company, Ltd.

BNSF Logistics International, Inc. Royal Cargo Line, Inc.

Albacor Shipping (USA) Inc. **BNSF** Railway Company Bayport Systems, Inc.

Burlington Northern Santa Fe Manitoba,

Los Angeles Junction Railway Company

Cavalier Homes, Inc.

Fontana Wood Products, Inc.

CMH Homes, Inc. CMH of KY. Inc. CMH Parks, Inc. Chatwell Inc.

Freedom Warehouse Corp.

Vanderbilt ABS Corp.

Vanderbilt Mortgage and Finance, Inc.

Vanderbilt SPC, Inc.

Vanderbilt Property&Casualty Insurance

Co., Ltd.

Homefirst Agency, Inc. 21st Communities, Inc. 21st Mortgage Corporation Henley Holdings, LLC 21 SPC, Inc.

Clayton Homes, Inc. CMH Capital, Inc. CMH Services, Inc. Clayton Education Corp.

Cort Business Services Corporation

Central States of Omaha Companies, Inc. Central States Indemnity Co. of Omaha

CSI Life Insurance Company Roxell USA, Inc.

CTB Credit Corp CTB Inc.

CTB International Corp

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2015/Q4
	FOOTNOTE DATA		

Combined Claims Services, Inc. Coverage Dynamics Group, Inc.

Star Lake Railroad Company The BN and SF Railway de Mexico, S.A. de CTB IW INC

C.V.

Commercial General Indemnity, Inc. California Insurance Company Continental Indemnity Company

The Zia Company

Columbia, Ltd.

Applied Underwriters Captive Risk Assurance Pine Canyon Land Company

Company, Inc. Illinois Insurance Company North American Casualty Co. Promesa Health, Inc.

Pennsylvania Insurance Company Strategic Staff Management, Inc. Texas Insurance Company 121 Development, Inc. 2150 Cobb Development, Inc. 2701 Camelback Development, Inc.

6991 Development, Inc. Berkshire Hathaway Automotive Inc.

BCC Development, Inc.

BHA Real Estate Holdings, LLC Borrego Holdings, Inc. BWVT Motors, Inc.

Courtesy Dealership Property, Inc.

DAA Development, Inc. Dynamic Development, Inc. FFBH Development, Inc. HFWBH Development, Inc. MPP Administrators, Inc.

MPP Co., Inc.

MVVT Development, Inc. Old United Casualty Company PFVT Development, Inc. SFVT Development, Inc. SN Management, Inc. FTL Regional Sales Co., Inc. Union Sales, Inc.

Fruit of the Loom Trading Company

Fruit of the Loom, Inc. (Sub)

Forest River Financial Services, Inc. Forest River Holdings, Inc.

Forest River, Inc.

Forest River Manufacturing LLC Mapletree Transportation, Inc.

Priority One Financial Services, Inc.

Veritas Insurance Group, Inc. FlightSafety Capital Corp. FlightSafety Development Corp. FlightSafety International Inc. FlightSafety New York, Inc. FlightSafety Properties, Inc. FlightSafety Services Corporation Garan Central America Corp. Garan Incorporated Garan Manufacturing Corp.

Garan Services Corp Boat Owners Association of the United States

Criterion Insurance Agency **GEICO Corporation**

Santa Fe Pacific Pipeline Holdings, Inc. Burlington Northern Santa Fe British

Santa Fe Pacific Insurance Company Santa Fe Pacific Railroad Company Western Fruit Express Company

Burlington Northern Railroad Holdings, Inc. Unified Supply Chain, Inc. BNSF Railway International Services, Inc.

BN Leasing Corporation

Midwest Northwest Properties, Inc. Santa Fe Pacific Pipelines, Inc. BNSF Communications, Inc. BNSF Spectrum, Inc. Borsheim Jewelry Company, Inc

Brooks Sports, Inc.

Total Quality Apparel Resources

The Buffalo News, Inc. Business Wire, Inc.

Charter Brokerage Holdings Corp. DL Trading Holdings I, Inc. Clayton Commercial Buildings, Inc. CMH Hodgenville, Inc.

CMH Manufacturing, Inc. CMH Set and Finish, Inc. CMH Manufacturing West, Inc. AL/TEX Homes, Inc.

BR Agency, Inc. Giles Industries, Inc. Southern Energy Homes, Inc. CMH Transport, Inc. BH Shoe Holdings, Inc. Vision Retailing, Inc.

American All Risk Insurance Services Inc.

American Commercial Claims

Administrators Inc

Brookwood Insurance Company

Berkshire Hathaway Homestate Insurance

Company

Continental Divide Insurance Company

Cypress Insurance Company Oak River Insurance Company

Redwood Fire and Casualty Insurance

Company

D.I. Properties Inc.

ITTI Group USA Holdings, Inc. Ingersoll Cutting Tool Company ITTI Investment Holdings, Inc.

Iscar Metals Inc. Taegutec Inc.

Tool-Flo Manufacturing, Inc. **Boot Royalty Company** Chippewa Shoe Company Footwear Investment Company

H.J. Justin & Sons, Inc. Justin Belt Company, Inc. Justin Brands, Inc. Justin Boot Company

Ironwood Plastics Inc

CTB Midwest Inc CTB MN Investments

Meyn LLC

International Dairy Queen, Inc.

American Dairy Queen Corporation

DQF, Inc. DQGC, Inc.

DQ Funding Corporation Dairy Queen Of Georgia, Inc. Karmelkorn Shoppes, Inc. Orange Julius Of America Dairy Queen Corporate Stores, Inc. DQ Managed Stores, Inc. DQ Wholly-Owned Stores, Inc. DQ Joint Venture Stores, Inc. PJR Management, Inc. The Fechheimer Brothers Co.

Nationwide Uniforms Fruit of the Loom, Inc. Union Underwear Co., Inc

Cumberland Asset Management, Inc. Fruit of the Loom Direct, Inc.

Vanity Fair, Inc.

VFI-Mexico, Inc.

The BVD Licensing Corporation

Russell Athletic Corporation

Martin Mills, Inc.

Camp Manufacturing Company Leesburg Yarn Mills, Inc. Rabun Apparel, Inc. Marmon Crane Services, Inc.

Marmon Tubing, Fittings & Wire Products, Inc.

Marmon Engineered Components

Company

Marmon Retail Technologies Company

Marmon Wire & Cable, Inc. Lockwood Street Urban Renewal

Corporation **Ecodyne Corporation** J.L. Mining Company

Fontaine Truck Equipment Company

Marmon Retail Products, Inc.

Morgantown-National Supply, Inc.

Procrane Holdings, Inc. RCP Investment, Inc. Tucker Safety Products, Inc.

Marmon Retail Store Equipment LLC Artform International Inc.

DCI Marketing Inc. Cannon Equipment LLC

Marmon Merchandising Holdings, Inc. Marmon Beverage Technologies, Inc.

Cornelius Renew, Inc. 3Wire Group Inc. Cornelius Inc. HG-Power Plant. Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	ECOTNOTE DATA		

Government Employees Financial Corp. GEICO Insurance Agency GEICO Products, Inc.

International Insurance Underwriters, Inc. Maryland Ventures, Inc..

Boat America Corporation

Boat/U.S, Inc.

Plaza Financial Services Co. Plaza Resources Co.

Top Five Club, Inc.

GEICO Marine Insurance Company GEICO Advantage Insurance Company

GEICO Casualty Co.

GEICO Choice Insurance Company GEICO General Insurance Co. Government Employees Insurance Co.

GEICO Indemnity Co.

GEICO Secure Insurance Company

General Re Corporation Elm Street Corporation

GRD Holdings Corporation Gen Re Intermediaries Corporation

General Re New England Asset Management Genesis Management and Insurance Services

Corporation

General Star Management Company United States Aviation Underwriters,

Incorporated

General Re Financial Products Corporation

General Reinsurance Corporation Faraday Capital Limited Genesis Insurance Company General Star Indemnity Company General Star National Insurance Company

General Re Life Corporation IdeaLife Insurance Company Helzberg's Diamond Shops, Inc. **HDS Redevelopment Corporation** H. H. Brown Shoe Company, Inc. First American Carriers, Inc. Meadowbrook Meat Company, Inc.

Kahn Ventures, Inc. Empire Distributors, Inc. Empire Distributors of North Carolina, Inc. Baroness Small Estates, Inc.

McLane New Jersey, Inc.

Horizon Wine & Spirits - Nashville, Inc.

Horizon Wine & Spirits - Chattanooga, Inc.

Delta Wholesale Liquors, Inc.

Salado Sales, Inc. McLane Foodservice, Inc. McCarty-Hull Cigar Company, Inc. Professional Datasolutions, Inc. Claims Services, Inc.

M & C Products, Inc. Transco, Inc. McLane Company, Inc. McLane Eastern, Inc.

McLane Midwest, Inc. McLane Suneast, Inc. McLane Mid-Atlantic, Inc. J.S Justin, Inc. Nocona Boot Company

Tony Lama Company Johns Manville Corporation Johns Manville, Inc.

Seventeenth Street Realty, Inc. Johns Manville China, Ltd. Jordan's Furniture, Inc.

Albecca, Inc.

Active Organics, Inc.

Lubrizol Inter-Americas Corporation Lubrizol Advanced Materials China, Inc.

The Lubrizol Corporation Chemtool Incorporated

Lubrizol Specialty Products, Inc. Lubrizol Advanced Materials Holding

Corporation

Lubrizol Advanced Materials International, Fontaine Engineered Products, Inc.

Lipotec Group Corp. Lubrizol Enterprises, Inc.

Lubrizol International Management

Corporation

Lubrizol Overseas Trading Corporation

LSP Holding, Inc. MPP Pipeline Corporation Noveon Hilton Davis, Inc.

Lubrizol Advanced Materials, Inc. Lubrizol Oilfield Solutions, Inc.

P Chem. Inc.

Lubrizol Advanced Materials Gibraltar, Inc. McLane Southern, Inc.

Particle Sciences, Inc. Syrgis Holdings, Inc. Vesta Funding, Inc.

Vesta Intermediate Funding, Inc. ExtruMed, Inc. SSP-SiMatrix Inc.

Lubricant Investments, Inc. Warwick Chemicals USA, Inc. Marmon Water, Inc.

Floors, Inc. NFM of Kansas, Inc. LMG Ventures, LLC Nebraska Furniture Mart, Inc. NFM SERVICES, LLC

Homemakers Plaza, Inc. TXFM, Inc. WMC Corp.

First Berkshire Hathaway Life Insurance

Company

Berkshire Hathaway Life Insurance

Company of Nebraska **BHG Life Insurance Company**

Ringwalt & Liesche Co. Brilliant National Services, Inc.

Soco West, Inc. Whittaker, Clark & Daniels, Inc.

L.A. Terminals, Inc. BHG Structured Settlements, Inc.

Resolute Management Inc. International American Group Inc. Northern States Agency, Inc. Finial Holdings, Inc.

GUARDco, Inc.

Marmon Energy Services Company

UTLX Company

Marmon Foodservice Technologies LLC Campbell Hausfeld Holdings. Inc. Western Builders Supply, Inc.

Penn Coal Land, Inc. TRH Holding Corp.

CCC Lonestar LLC Marmon Holdings, Inc. Webb Wheel Products, Inc. Perfection Hy-Test Company Marathon Suspension Systems, Inc.

Fontaine Modification Company Fontaine Fifth Wheel Company Fontaine Commercial Trailer, Inc.

Fontaine Trailer Company LLC

Marmon-Herrington Company Triangle Suspension Systems, Inc. Fontaine Spray Suppression Company

TSE Brakes, Inc. Union Tank Car Company Uni-Form Components Co. Marmon Distribution Services, Inc.

Railserve, Inc.

Worldwide Containers, Inc.

Exsif Worldwide, Inc. McLane Western, Inc.

McLane Beverage Distribution, Inc. McLane Beverage Holding, Inc. McLane Minnesota, Inc.

McLane Ohio, Inc. McLane Express, Inc. JDS Properties, Inc. Intrepid JSB, Inc. International Traders, Inc. **QS Partners LLC**

Brainy Toys, Inc. OTC Brands, Inc. OTC Direct, Inc. Mindware Corporation MW Wholesale, Inc.

Oriental Trading Company, Inc. OTC Worldwide Holdings, Inc.

Smilemakers, Inc.

Smilemakers Canada Inc.

BH Media Group, Inc.

BH Media Group Holdings, Inc. Omaha World-Herald Company

World Investments, Inc. WPLG, Inc.

TPC European Holdings, LTD. TPC North America, Ltd.

The Pampered Chef, Ltd.

Precision Steel Warehouse - Charlotte Precision Steel Warehouse, Inc. Precision Brand Products, Inc. R.C. Willey Home Furnishings

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2015/Q4
	ECCTNOTE DATA		

C & R Insurance Services, Inc. Medical Protective Finance Corporation The Medical Protective Company Medical Protective Insurance Services, Inc. Princeton Advertising & Marketing Group,

PLICO Financial, Inc

PLICO Sponsored Captive Insurance - Cell 1

PLICO Sponsored Captive Insurance Co. Alexander Road Insurance Agency, Inc.

Princeton Insurance Company MedPro Group, Inc

Princeton Risk Protection, Inc.

Red River Providers Association RPG Ridgeline Captive Management, Inc. MedPro Risk Retention Services, Inc. Somerset Services, Inc

Accurate Installations, Inc. Benson, Ltd. Benson Industries, Inc. BuilderMT, Inc.

Cubic Designs, Inc. Ellis & Watts Global Industries, Inc.

Hohmann & Barnard, Inc. MiTek Holdings, Inc. HeatPipe Technology, Inc. Kova Solutions, Inc. MiTek Industries, Inc.

M&M Tradition Holdings Corp.

Miller-Sage, Inc.

Rush Air Inc SidePlate Systems, Inc. SSS Acquisition Sub, Corp SSS Acquisition Inc. TBS USA, Inc.

TMI Climate Solutions, Inc. MiTek USA, Inc. The Wilkins Corporation 121 Acquisition Co., LLC Mouser Electronics, Inc. Norvell Electronics, Inc

Sager Electrical Supply Co. Inc

Astrex Holding Company Astrex Electronics, Inc

TTI, Inc.

Gateway Underwriters Agency, Inc. U.S. Investment Corporation

Affiliated Agency Operations Co. Hawthorn Life International, Ltd. Consolidated Health Plans Inc. Affordable Housing Partners, Inc. Berkshire Hathaway Global Insurance

Services, LLC

Berkshire Hathaway Specialty Concierge,

LLC

CoverYourBusiness.com Inc. Berkshire Hathaway Direct Insurance

Company

WestGUARD Insurance Company Berkshire Hathaway Assurance Corporation

EastGUARD Insurance Company National Liability & Fire Insurance

Company

National Indemnity Company of

Mid-America

National Fire & Marine Insurance Company Stahl/Scott Fetzer Company

National Indemnity Company

Atlanta International Insurance Company Berkshire Hathaway Specialty Insurance

Company

Columbia Insurance Company NorGUARD Insurance Company Commercial Casualty Insurance Company Unione Italiana Reinsurance Company of

America, Inc.

Finial Reinsurance Company

National Indemnity Company of the South

AmGUARD Insurance Company

BNJ NetJets, Inc.

Executive Jet Management, Inc.

NetJets Aviation, Inc.

NetJets Europe Holdings, LLC

NetJets Inc.

NetJets International, Inc.

NetJets Large Aircraft, Inc. NetJets Sales, Inc. NetJets Services, Inc. NetJets U.S., Inc. NJE Holdings, LLC NJI Sales, Inc.

Marquis Jet Partners, Inc. Marquis Jet Holdings, Inc. DragonFly Aeronautics LLC

United States Liability Insurance Company Mount Vernon Fire Insurance Company Mount Vernon Specialty Insurance

Company

Radnor Specialty Insurance Company U.S. Underwriters Insurance Co.

Blue Chip Stamps, Inc. Montana Retail Properties, Inc.

MS Property Company

Richline Group, Inc Hallmark Sweet, Inc. Stern/Leach Company Rio Grande, Inc. See's Candies, Inc

Sees Candy Shops, Incorporated

BHSF, Inc.

ScottCare Corporation

The Scott Fetzer Company Campbell Hausfeld/Scott Fetzer Company

Adalet/Scott Fetzer Company Western/Scott Fetzer Company

Halex/Scott Fetzer Company

SFEG Corp.

Wayne/Scott Fetzer Company Carefree/Scott Fetzer Company

Scott Fetzer Financial Group, Inc. UCFS Europe Company BH Finance, Inc.

United Consumer Financial Services

Company

United Direct Finance, Inc.

World Book, Inc.

World Book Encyclopedia, Inc. World Book/Scott Fetzer Company

SHX Flooring, Inc.

Shaw International Services, Inc.

Pro Installations, Inc.

Shaw Contract Flooring Services, Inc. Spectra Contract Flooring Puerto Rico,

Shaw Industries Group, Inc. Shaw Industries, Inc. Shaw Diversified Services, Inc.

Shaw Transport, Inc. Shaw Floors, Inc. Shaw Retail Properties, Inc. Shaw Funding Company Star Furniture Company

AJF Warehouse Distributors, Inc. XTRA Finance Corporation XTRA Intermodal, Inc.

RENTCO Trailer Corporation

X-L-Co., Inc. XTRA Corporation XTRA Companies, Inc.

CJE II

	e of Respondent	(1)	Report is: [X] An Original	(Mo, Da, Yr)		riod of Report
Neva	ada Power Company, d/b/a NV	Energy (2)	A Resubmission	/ /	End of	2015/Q4
		TAXES AC	CRUED, PREPAID AND	CHARGED DURING YE	AR	
1. G	ive particulars (details) of the co					her accounts during
	ear. Do not include gasoline an					-
	l, or estimated amounts of such					
	clude on this page, taxes paid d					
	the amounts in both columns (
	clude in column (d) taxes charge					to taxes accrued,
(b)an	nounts credited to proportions of	f prepaid taxes chargeabl	e to current year, and (c) to	axes paid and charged d	irect to operations or	accounts other
	accrued and prepaid tax accoun					
4. Li	st the aggregate of each kind of	tax in such manner that t	the total tax for each State	and subdivision can read	dily be ascertained.	
Line	Kind of Tax		GINNING OF YEAR	l axes Charged	Taxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
	(a)	(b)	(c)	(d)	(e)	(f)
1	FEDERAL TAXES:					
2	Income Tax					
3	FICA	221,812		10,538,071	10,512,104	
4	FUTA	2,353		65,436	65,859	
5	Payroll Tax-Performance	104,940		44,263		
6	subtotal	329,105		10,647,770	10,577,963	
7						
8	STATE OF NEVADA					
9	Property Taxes		159,879	30,515,906	32,965,521	-
10	Las Vegas Franchise Tax		3,445,479	29,411,772	30,702,057	
11	County Franchise Tax	2,665,597	5,116,116	2,519,178	2,374,325	
12	Franchise Tax Balancing	2,000,007		2,010,170	2,014,020	
13		-7,343		527,021	505,684	
14	PCL Taxes	294		2,261	1,703	
15	PSC Assessment					
16	UEC on Company Use	3,457,519		7,031,916	8,731,455	
17	Commerce Tax			4,924	4,924	
	Use Tax on P Card			1,825,523	40.404	
18 19	Business Tax	544.070		16,194	16,194	
		511,279	0.005.050	1,897,525	1,743,915	
20	subtotal	6,627,346	3,605,358	73,752,220	77,045,778	
21	STATE OF ARIZONA					
		400.000		200.050	1.001.700	
23	Property Taxes Income Tax	426,266		808,856	1,221,793	
24		400.000		222.252		
25	subtotal	426,266		808,856	1,221,793	
26	CTATE OF LITAL					
	STATE OF UTAH					
28	Income Taxes			10.010	200	
29	PCL Taxes			13,313	13,313	
30	subtotal			13,313	13,513	
31						
32	INDIAN TRIBES					
33	Possessory Interest Tax	194,432		574,738	579,440	
34						<u> </u>
35	STATE OF CALIFORNIA					
36	Income Tax					
37						
38						
39	ACCRUED PAYROLL TAX					
40	Non-PROD Clearing	117,733		-13,987		
41	TOTAL	7,694,882	3,605,358	85,782,910	89,438,487	

Name of Respondent		This Describe		D	1/ /5 1 1 5 5	
•		This Report Is: (1) X An Origina	1	(Mo Da Vr)	Year/Period of Report	
Nevada Power Company	, d/b/a NV Energy	(2) A Resubm	I	/ /	End of 2015/Q4	
	TAXES A	CCRUED, PREPAID AND		IG YEAR (Continued)		
5. If any tax (exclude Fed				quired information separately	for each tay year	
dentifying the year in colu	umn (a).	nee, corone more aren or	io your, onow the roc	ian oa imormation ocparatory	ior caon tax year,	
		d tax accounts in column	(f) and explain each	adjustment in a foot- note. D	Designate debit adjustr	ments
by parentheses.					-	
7. Do not include on this	page entries with respect	to deferred income taxes	or taxes collected th	rough payroll deductions or	otherwise pending	
ransmittal of such taxes t		and the salt of th	1 (1) 1 (1			
o. Report in columns (i) to	nrougn (I) now the taxes to	were distributed. Report if	n column (I) only the	amounts charged to Accound 109.1 pertaining to other u	ts 408.1 and 409.1	
amounts charged to Acco	ounts 408 2 and 409 2 A	(i) the amounts charged to	e taxes charged to ut	tility plant or other balance sh	unty departments and	
9. For any tax apportione	ed to more than one utility	department or account, s	tate in a footnote the	basis (necessity) of apportic	oning such tax.	
,	•				9 00011 10711	
DALANCEAT	END OF VEAD	DIOTOIDUTION OF TAX				
BALANCE AT (Taxes accrued	Prepaid Taxes	DISTRIBUTION OF TAX Electric	Extraordinary Item	s Adjustments to Ret.	T	Line
Account 236)	(Incl. in Account 165)	(Account 408.1, 409.1)	(Account 409.3)		Other	No.
(g) '	(h)	(i)	(j) ′	(k)	(1)	
						1
		-5,966,829			5,966,829	2
247,779		7,076,507			3,461,564	
1,930		43,173			22,263	-
149,203		10,110			44,263	-
398,912		4 450 054			<u> </u>	
390,912		1,152,851			9,494,919	
						7
						8
	2,609,494	27,710,828			2,805,078	9
	4,735,764				29,411,772	10
2,810,450		2,519,178				11
		26,169			-26,169	-
13,994		323,791				$\overline{}$
		323,791			203,230	
852					2,261	14
1,757,980					7,031,916	
		4,924				16
1,825,523		1,825,523				17
		16,194				18
664,890		1,897,525				19
7,073,689	7,345,258	34,324,132			39,428,088	
7,010,000	7,010,200	04,024,102			39,420,080	
						21
						22
13,329		808,856				23
						24
13,329		808,856				25
			*****			26
						27
		200			-200	28
		200				
					13,313	29
		200			13,113	30
						31
						32
189,730						33
						34
						35
		574,738				
		3/4,/30				36
						37
						38
						39
103,746					-13,987	40
			· · · · · · · · · · · · · · · · · · ·			
7,779,406	7,345,258	36,86 0 ,777			48,922,133	41

Nam	e of Respondent		This Report	t ls:	Date of R	eport	Year/P	eriod of Report
Nev	ada Power Company, d	/b/a NV Energy		n Original Resubmission	(Mo, Da, ` / /	Yr)	End of	2015/Q4
		ACCUMUL		RED INVESTMENT TAX	CREDITS (Acc	ount 255)		
				appropriate, segregat				
		plain by footnote any o which the tax credits a		ustments to the accoun	nt balance sh	own in colum	n (g).lnclı	ude in column (i)
Line	Account	Balance at Beginning of Year	Deferred for Year		Al	locations to t Year's Income		
No.	Subdivisions (a)	of Year (b)	Account No.	red for Year Amount	Account No.	t Year's Income Amou	e nt	Adjustments
<u></u>	, ,	(5)	(c)	(d)	(e)	(f)		(g)
	Electric Utility					The street	1 15 40	
	3% 4%						\longrightarrow	
	7%							······································
	10%	2,507,260			411.4		813,621	
	10%	2,307,200			411.5	<u> </u>	-9,552	
	30%	109,680	255.1	13,267,206			3,842	
	TOTAL	2,616,940		13,267,206			807,911	
	Other (List separately					100 July 19	The same of	
	and show 3%, 4%, 7%,							
	10% and TOTAL)				Photos Hill			
10							\longrightarrow	
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13						-	\longrightarrow	
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38							-+	
39								-
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Nevada Power Compan	v d/h/a NV Energy	(1) [eport is: X An Original	(Mo, Da, Yr)	End of 2015/Q4
Trevada i over compan		(2)	A Resubmission	/ / / CCREDITS (Account 255) (conti	
	ACCUMULATI	ED DEFEKKI	ED INVESTMENT TAX	CREDITS (Account 255) (conti	nuea)
Balance at End of Year	Average Period of Allocation to Income (i)		AD	JUSTMENT EXPLANATION	Line
(h)	to Income				No.
					1
					2
					3
1 000 000	20.14				2 3 4 5 6 7 8
1,693,639 9,552	32 Years				5
13,373,044	32 Years				7
15,076,235	52 (64/5				8
	Vanishing to				9
Linear Company of the Company					
					10
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					48

	e of Respondent ada Power Company, d/b/a NV Energy	(2) A	n Original Resubmission	(Mo, Da, Yr) End		Year End	ar/Period of Report I of2015/Q4	
		OTHER DEFF			53)			
2. Fc	eport below the particulars (details) called or any deferred credit being amortized, sl	now the period of amo	rtization.					
3. Mi	nor items (5% of the Balance End of Yea	ar for Account 253 or a	amounts less th	an \$100,000,	whichever	is greater) ma	y be gro	uped by classes.
Line	Description and Other Deferred Credits	Balance at Beginning of Year		DEBITS		Credits	.	Balance at End of Year
No.		1	Contra Account	Amo			'	
1	(a) Tax Gross Up-Customer Advance,	(b) 47,967,647	(c) 107/186		d) 5,053,236	(e)	75,065	(f) 57,689,476
2	CIAC and Trnch/Substrcr	,,	252/456		-,,		11,111	
3								
4	Deferred Credit-Pearson Building	2,553,792	421/931		234,591			2,319,201
5	Amort pd: 2/2010-1/2029							
6								
7	General Contingency	64,993,871	various	8	2,273,595	32,9	35,752	15,656,028
8	Unclaimed Funds	10,622	131		950,147		966,395	26,870
10	Oncidined Funds	10,022	101		330,147		,00,000	20,010
11								
12								
13								
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16 17								
18		1						
19							-	
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33								
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35								
36 37							-	
38								
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46								
47	TOTAL	115,525,932		9	8,511,569	58,6	77,212	75,691,575
				il				

Name	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2015/Q4
-	ACCUMULATE	D DEFFERED INCOME TAXES - OT	1	82)
1. R	eport the information called for below concer			
	ct to accelerated amortization			
2. Fo	or other (Specify),include deferrals relating to	other income and deductions.		
Line	Account	Polomos et	CHANGE	S DURING YEAR
No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited
	(a)	(b)	to Account 410.1	to Account 411.1
1	Account 282	(0)	(c)	(d)
	Electric	1,428,139,351	84,969,0	22,472,315
	Gas	1,420,109,001	04,909,0	22,472,313
4				
L	TOTAL (Enter Total of lines 2 thru 4)	1,428,139,351	84,969,0	22 472 245
6		1,426,139,331	04,909,0	22,472,315
7				
8				
	TOTAL Account 282 (Enter Total of lines 5 thru	1 429 420 251	94.060.0	146 20 470 245
	Classification of TOTAL	1,428,139,351	84,969,0	22,472,315
	Federal Income Tax	1,428,139,351	84,969,0	22.472.245
	State Income Tax	1,426,139,351	64,969,0	22,472,315
	Local Income Tax			
13	Local income Tax			
		NOTES		
		NOTES		
				2:
ĺ				

Name of Responde	ent	_	This Re	port Is: An Original		D	Pate of Report Mo, Da, Yr)	Year/Period of Report	
Nevada Power Cor	mpany, d/b/a NV Ener	gy	(2)	An Originai A Resubmissio	n	("	vio, Da, Yr) / /	End of 2015/Q4	
AC	CCUMULATED DEFE	RRED INCOM				1			_
3. Use footnotes							, (
	•								
CHANGES DURII				ADJUST	MENTS				
Amounts Debited			Debits			Credi		Balance at End of Year	Line No.
to Account 410.2	to Account 411.2	Account Credited (g)		Amount	Accour Debite	nt ed	Amount		140.
(e)	(f)	(g)		(h)	(i)		(j)	(k)	
									1
		182310		11,857,078	182310		7,771,60	9 1,486,550,583	
									3
									4
				11,857,078	3		7,771,60	9 1,486,550,583	5
									6
									7
									8
				11,857,078	3		7,771,60	9 1,486,550,583	9
									10
				11,857,078	3		7,771,60	9 1,486,550,583	
					1				12
									13
		NOTE	S (Continu	ued)					

1	e of Respondent ada Power Company, d/b/a NV Energy	This (1) (2)	Re	eport Is: ☑ An Original ☑ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2015/Q4
				FFERED INCOME TAXES -		
reco	Report the information called for below conce rded in Account 283. for other (Specify),include deferrals relating t				for deferred income tax	es relating to amounts
Line No.	Account			Balance at Beginning of Year	Amounts Debited	ES DURING YEAR Amounts Credited
	(a)			(b)	to Account 410.1	to Account 411.1 (d)
	Account 283		_			文 300 分 500 500 500 500 500 500 500 500 500
2			_			
3				11,390,80		876,129
	FAS109 Flowthrough			77,961,765		
5				426,165	10,35	54,919 8,284,452
6	Deferred Energy			45,196,976	43,26	65,824 117,454,554
7	Electric - Other			157,684,520	35,89	95,379 33,031,661
8						
9	TOTAL Electric (Total of lines 3 thru 8)			292,660,229	89,51	16,122 159,646,796
10	Gas					
11						
12						
13						
14						
15						
16						
17	TOTAL Gas (Total of lines 11 thru 16)		1			
18			\dashv			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	\dashv	292,660,229	89,51	16,122 159,646,796
20	Classification of TOTAL					
21	Federal Income Tax		T	292,660,229	89.51	16,122 159,646,796
22	State Income Tax		\dashv		,	, , , , , , , , , , , , , , , , , , , ,
	Local Income Tax		\dashv			
				NOTES		

Name of Responde Nevada Power Cor	mpany, d/b/a NV Ene		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
3. Provide in the					(Account 283) (Continued) relating to insignificant	items listed under Othe	 er.
4. Use footnotes							
CHANGES DI	JRING YEAR		ADJUSTI	MENTS			Ī
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account	Debits Amount	Account	Credits Amount	Balance at End of Year	Line No.
(e)	(f)	Credited (g)	(h)	Account Debited (i)	(j)	(k)	INO.
							1
		The second					2
						10,514,674	3
		182310	2,708,993	182310	43,634	75,296,406	4
						2,496,632	5
						-28,991,754	6
						160,548,238	-
							8
			2,708,993		43,634	219,864,196	9
							10
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							13
							14
							15
		<u> </u>					16
							17
							18
+			2,708,993		43,634	240 064 406	
			2,700,993	2 2 500	43,034	219,864,196	20
			2,708,993		43,634	240.064.406	21
			2,700,993		43,034	219,864,196	
							22
							23
		NOTES	6 (Continued)				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 276 Line No.: 7	Col	umn: b				
	Bala	nce at Beginning of Year	ounts Debited to	 ounts Credited to	В	Salance at End of Year
Detail of Electric - Other (Line 7)						
Ad Valorem Taxes	\$	4,661,214	\$ 1,213,270	\$ 5,931,914	\$	(57,430)
Mark to Market		12,877,856	3,027,626	8,366,541		7,538,941
Regulatory Asset - Pension Plan (FAS158)		19,432,760	6,214,365	1,846,491		23,800,634
Regulatory Assets		120,712,697	25,440,112	16,886,715		129,266,094
Other		(7)	6	-		(1)
Total Electric - Other (Line 7)	\$	157,684,520	\$ 35,895,379	\$ 33,031,661	\$	160,548,238

Nam	e of Respondent	This Report Is:	,	Date of Report	Year/Pe	riod of Report	
Neva	ada Power Company, d/b/a NV Energy	(1) XAn Original (2) A Resubmission		(Mo, Da, Yr)	End of	End of 2015/Q4	
	OT	HER REGULATORY I		ccount 254)			
appli 2. M by cl	eport below the particulars (details) called for cable. inor items (5% of the Balance in Account 254 asses.	at end of period, or	amounts less				
3. Fo	or Regulatory Liabilities being amortized, sho						
Line No.	Description and Purpose of Other Regulatory Liabilities	Other Regulatory Liabilities Outstanding Account Amount Credits			Credits	Balance at End of Current Quarter/Year	
	(a)	(b)	Credited (c)	(d)	(e)	(f)	
1	Refer to footnote for Dkt. Nos. and Amort. pd. 1444-1464-1414-1414-1414-1414-1414-1414		(-)		(0)	(-)	
	SO2 Allowance per Clean Air Act 1990	2,137	411	1,774	18	38	
3							
4	SO2 Allowance - Navajo	2,127	411	1,714		41	
5							
6	Deferred Tax Unamortized ITC	1,409,123	190	439,147	7,147,997	8,117,97	
7							
8	Regulatory Deferred Income Taxes	1,753,377	182	159,878	44,073	1,637,57	
9							
10	Gain on Tower Sales	27,300,000	421	9,100,000		18,200,00	
11							
12	Gain on Property Sales	497,649	421	1,374,861	1,036,678	159,46	
13							
14	Impact Fees	255,411	456	85,137		170,27	
15							
16	Equity Component Carry Charge	9,067,345	419	1,995,433	10,416,914	17,488,82	
17							
	Energy Efficiency/Renewable Programs	39,891,921	182/440-445	28,203,558	22,168,001	33,856,36	
19							
-	Refundable Depreciation-Customer Advances	311,282	407	103,760		207,52	
21							
	Cancelled IRP Project Credits				2,451,715	2,451,71	
23							
24	Deferred Energy		557	12,258,101	151,431,127	139,173,02	
25							
26							
27						-	
28 29							
30							
31							
32							
33						-	
34							
35							
36							
37							
38							
39							
40							
-							
41	TOTAL	80,490,372		53,723,363	194,696,523	221,463,532	
				, , , , , ,	, ,	,	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4			
FOOTNOTE DATA						

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line		PUCN	
No.	Description	Docket Numbers	Amortization Period
2	SO2 Allowances	03-10001	6 years from sale date
4	SO2 Allowances - Navajo	03-10001	6 years from sale date
6	Deferred Tax Unamortized ITC	Various	Various
8	Regulatory Deferred Income Taxes	Various	Various
10	Gain on Tower Sales	12-03025/14-05004	01/2015 - 12/2017
12	Gain on Property Sales	14-05004	3 years from sale date
14	Impact Fees	14-05004	01/2015 - 12/2017
16	Equity Component Carry Charges	Various	Various
18	Energy Efficiency/Renewable Programs	15-02039	10/2015 - 09/2016
20	Refundable Depreciation-Customer Advances	08-12002	01/2012 - 12/2017
22	Cancelled IRP Project Credits	14-05004	*
24	Deferred Energy	15-02039	10/2015 - 09/2016

^{*} Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

	e of Respondent da Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
elated 2. Re 3. Re or billi	following instructions generally apply to the annual versical to unbilled revenues need not be reported separately as port below operating revenues for each prescribed account number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each gononth.	required in the annual version of these pages nt, and manufactured gas revenues in total. sis of meters, in addition to the number of flat	ta in columns (c), (e), (f), and (g). s. rate accounts; except that where s	separate meter readings are added
4. If ir	creases or decreases from previous period (columns (c), close amounts of \$250,000 or greater in a footnote for ac		reported figures, explain any incon	sistencies in a footnote.
ine No.	Title of Acco	ount	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		Date to the state of the state	
2	(440) Residential Sales		1,218,321,3	89 1,191,465,660
3	(442) Commercial and Industrial Sales	,, , , , , , , , , , , , , , , , , , , ,	Year Street Var	Married Marrie
4	Small (or Comm.) (See Instr. 4)		464,966,4	54 462,005,159
5	Large (or Ind.) (See Instr. 4)		638,717,1	00 650,851,828
6	(444) Public Street and Highway Lighting		9,612,9	79 33 33 9,666,929
7	(445) Other Sales to Public Authorities		4,523,1	08 4,797,852
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers		2,336,141,0	30 2,318,787,428
11	(447) Sales for Resale		93,218,6	20 72,920,447
12	TOTAL Sales of Electricity		2,429,359,6	50 2,391,707,875
13	(Less) (449.1) Provision for Rate Refunds		8,957,3	42 18,616,953
14	TOTAL Revenues Net of Prov. for Refunds		2,420,402,3	
15	Other Operating Revenues			
16	(450) Forfeited Discounts		6,527,5	84 6,044,379
17	(451) Miscellaneous Service Revenues			13 4,665,687
18	(453) Sales of Water and Water Power		Company of the set to be set to be a set t	
19	(454) Rent from Electric Property		2,134,2	82 2,805,503
20	(455) Interdepartmental Rents		2,101,2	2,000,000
21	(456) Other Electric Revenues		94168	16 (3.8% (3.8%) 8,951,920
22	(456.1) Revenues from Transmission of Electrici	ity of Others	38,907,4	
23	(457.1) Regional Control Service Revenues	ily of Galloro	00,007,11	30 04,012,200
24	(457.2) Miscellaneous Revenues			
25	(407.2) Wisconarious Novembes			
26	TOTAL Other Operating Revenues		61,804,2	54 56,979,782
	TOTAL Electric Operating Revenues		2,482,206,5	
21	TOTAL Electric Operating Nevertices		2,402,200,0	2,450,070,704

Name of Respondent		This Report Is:	Dat	e of Report	Year/Period of Re	oort
Nevada Power Company, d/b/a N\	/ Energy	(1) X An Original (Mo, Da, Yr) End of 2015/Q4			Q4	
		LECTRIC OPERATING				
6. Commercial and industrial Sales, Accrespondent if such basis of classification in a footnote.) 7. See pages 108-109, Important Chang 8. For Lines 2,4,5,and 6, see Page 304 9. Include unmetered sales. Provide details	ount 442, may be class is not generally greate es During Period, for in for amounts relating to	sified according to the basis r than 1000 Kw of demand. mportant new territory added unbilled revenue by account	of classification (Small or C (See Account 442 of the U and important rate increas	Commercial, and	of Accounts. Explain basis of class	d by the sification
MEGAV	WATT HOURS SOL	D I	AVG	NO CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual		year (no Quarterly)	Current Year (no Q		Previous Year (no Quarterl	
(d)		(e)	(f)	,,,	(g)	´
				1081		1
9,245,835		8,922,761		781,871	770,1	67 2
		Water Street Land	3 7 10 5 9	1 10 10 100		3
4.635,313	SERVICE CONTRACTOR	4,489,015	- 10 Br - 11 - 10 C - 2 PC	104,515	102,1	53 4
7,570,661		7,486,396		1,565	1,5	
157,260	Selfor Service	153,639		5		5 6
56,902	Control with Commercial Section	57,218		67		69 7
50,302		37,210		07		
						8
04 005 074		04 400 000				9
21,665,971		21,109,029		888,023	873,9	
3,815,650		1,636,459				11
25,481,621		22,745,488		888,023	873,9	
						13
25,481,621		22,745,488		888,023	873,9	63 14
Line 12, column (b) includes \$ Line 12, column (d) includes	3,067,403 101,157	of unbilled revenues. MWH relating to unbil	led revenues			
						1

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 300		
Unmetered Sales: Revenue: \$121,697	Schedule Page: 300 Line No.: 2 Column: b	
Schedule Page: 300 Line No.: 2 Column: c Revenue: \$93,788		Revenue:
Unmetered Sales: 440 Private Area Lighting Residential Schedule Page: 300 Line No.: 2 Column: d Unmetered Sales: 440 Private Area Lighting - Residential Schedule Page: 300 Line No.: 2 Column: e Unmetered Sales: 440 Private Area Lighting Residential Schedule Page: 300 Line No.: 4 Column: b Unmetered Sales: 442 Private Area Lighting - Commercial Schedule Page: 300 Line No.: 4 Column: c Unmetered Sales: 442 Private Area Lighting Commercial Schedule Page: 300 Line No.: 4 Column: c Unmetered Sales: 442 Private Area Lighting Commercial Schedule Page: 300 Line No.: 4 Column: d Unmetered Sales: 442 Private Area Lighting - Commercial Schedule Page: 300 Line No.: 4 Column: d Unmetered Sales: 442 Private Area Lighting Commercial Schedule Page: 300 Line No.: 4 Column: c Unmetered Sales: 442 Private Area Lighting Commercial Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: 442 Private Area Lighting Commercial Schedule Page: 300 Line No.: 6 Column: b Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales	440 Private Area Lighting - Residential	\$121,697
Schedule Page: 300 Line No.: 2 Column: d	Schedule Page: 300 Line No.: 2 Column: c	
Schedule Page: 300 Line No.: 2 Column: d		
Dimmetered Sales: 440 Private Area Lighting - Residential 998	440 Private Area Lighting Residential	\$93,878
Schedule Page: 300 Line No.: 2 Column: e MNH: 758		
Dimetered Sales:		
Schedule Page: 300 Line No.: 4 Column: b Revenue:		
Schedule Page: 300 Line No.: 4 Column: b		
Unmetered Sales:		758
Schedule Page: 300		
Unmetered Sales: 442 Private Area Lighting Commercial \$331,003		
Schedule Page: 300 Line No.: 4 Column: d MWH: 3,377	Schedule Page: 300 Line No.: 4 Column: c	
Schedule Page: 300	Unmetered Sales:	Revenue:
Unmetered Sales:	442 Private Area Lighting Commercial	\$331,003
Schedule Page: 300 Line No.: 4 Column: e		
Schedule Page: 300		
Unmetered Sales: 442 Private Area Lighting Commercial Schedule Page: 300 Line No.: 6 Column: b Unmetered Sales: 444 Street Lights Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: 444 Street Lights Schedule Page: 300 Line No.: 6 Column: c Unmetered Sales: 444 Street Lights Schedule Page: 300 Line No.: 6 Column: d Unmetered Sales: 444 Street Lights Schedule Page: 300 Line No.: 6 Column: d Unmetered Sales: 444 Street Lights Schedule Page: 300 Line No.: 6 Column: e Unmetered Sales: 444 Street Lights Schedule Page: 300 Line No.: 17 Column: b Description: Misc. Service Revenue - Service Charges Returned Check Charges Remaining Misc. Service Revenue Under \$250,000 Threshold MWH: 2,779	442 Private Area Lighting - Commercial	3,377
Schedule Page: 300 Line No.: 6 Column: b	Schedule Page: 300 Line No.: 4 Column: e	
Schedule Page: 300		
Unmetered Sales:	442 Private Area Lighting Commercial	2,779
Schedule Page: 300		
Schedule Page: 300 Line No.: 6 Column: c		
Unmetered Sales:	444 Street Lights	\$90,606
\$80,550 Schedule Page: 300 Line No.: 6 Column: d Unmetered Sales: 444 Street Lights Schedule Page: 300 Line No.: 6 Column: e Unmetered Sales: 444 Street Lights MWH: 760 Schedule Page: 300 Line No.: 17 Column: b Description: Misc. Service Revenue - Service Charges Returned Check Charges Misc. Damage Charges Remaining Misc. Service Revenue Under \$250,000 Threshold \$80,550 MWH: 484. Amount: 485. Amount: 486. 487. 487. 488. 489. 480. 480. 480. 480. 480. 480. 480. 480		
Schedule Page: 300 Line No.: 6 Column: d Unmetered Sales: 444 Street Lights Schedule Page: 300 Line No.: 6 Column: e Unmetered Sales: 444 Street Lights MWH: 444 Street Lights MWH: 445 Street Lights Schedule Page: 300 Line No.: 17 Column: b Description: Misc. Service Revenue - Service Charges Returned Check Charges Misc. Damage Charges Remaining Misc. Service Revenue Under \$250,000 Threshold MWH: 760		
Unmetered Sales: MWH: 444 Street Lights 932 Schedule Page: 300 Line No.: 6 Column: e Unmetered Sales: MWH: 444 Street Lights 760 Schedule Page: 300 Line No.: 17 Column: b Description: Amount: Misc. Service Revenue - Service Charges \$ 3,769,703 Returned Check Charges 601,703 Misc. Damage Charges 279,868 Remaining Misc. Service Revenue Under \$250,000 Threshold 166,839	444 Street Lights	\$80,550
Schedule Page: 300 Line No.: 6 Column: e		
Schedule Page: 300 Line No.: 6 Column: e Unmetered Sales: MWH: 760 Schedule Page: 300 Line No.: 17 Column: b Description: Amount: 3,769,703 Returned Check Charges 601,703 Misc. Damage Charges 279,868 Remaining Misc. Service Revenue Under \$250,000 Threshold 166,839		
Unmetered Sales: 444 Street Lights Schedule Page: 300 Line No.: 17 Column: b Description: Misc. Service Revenue - Service Charges Returned Check Charges MWH: 760 Amount: 3,769,703 601,703 Misc. Damage Charges Remaining Misc. Service Revenue Under \$250,000 Threshold 166,839	444 Street Lights	932
Schedule Page: 300 Line No.: 17 Column: b Description: Misc. Service Revenue - Service Charges Returned Check Charges Misc. Damage Charges Remaining Misc. Service Revenue Under \$250,000 Threshold 760 Amount: 3,769,703 601,703 279,868 166,839		
Description: Misc. Service Revenue - Service Charges Returned Check Charges Misc. Damage Charges Remaining Misc. Service Revenue Under \$250,000 Threshold Amount: 3,769,703 601,703 279,868 166,839		
Description: Misc. Service Revenue - Service Charges Returned Check Charges Misc. Damage Charges Remaining Misc. Service Revenue Under \$250,000 Threshold Amount: 3,769,703 601,703 279,868 166,839	Schedule Page: 300 Line No.: 17 Column: h	
Misc. Service Revenue - Service Charges \$ 3,769,703 Returned Check Charges 601,703 Misc. Damage Charges 279,868 Remaining Misc. Service Revenue Under \$250,000 Threshold 166,839		Amount:
Returned Check Charges 601,703 Misc. Damage Charges 279,868 Remaining Misc. Service Revenue Under \$250,000 Threshold 166,839		
Remaining Misc. Service Revenue Under \$250,000 Threshold 166,839	Returned Check Charges	
Total \$ 4,818,113		
	Total	\$ 4,818,113

FERC FORM NO. 1 (ED. 12-87)	Page 450.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2015/Q4	
FC	OOTNOTE DATA			
Schedule Page: 300 Line No.: 17 Column: c				
Description:		Amour		
Misc. Service Revenue - Service Charges		\$ 3,7	745,194	
Returned Check Charges			70,212	
Remaining Misc. Service Revenue Under \$25	0,000 Threshold	350,281		
Total		<u>\$4,665,687</u>		
Schedule Page: 300 Line No.: 21 Column: b				
Description:		Amour	nt:	
Other Electric Revenue - CIAC Amortization		\$ 9,3	300,414	
Remaining Other Revenue Under \$250,000 Th	ıreshold		116,402	
Total		\$ 9,4	16,816	
Schedule Page: 300 Line No.: 21 Column: c				
Description:		Amour	nt:	
Other Electric Revenue - CIAC Amortization	on and Gross-Ups	\$ 8,0	89,210	
Open Access Impact Fee Amortization	_		15,220	
Remaining Other Revenue Under \$250,000 Th	reshold	(52,510)	

8,951,920

Total

	e of Respondent	This Report Is: (1) X An Original	D	ate of Report Mo, Da, Yr)		Period of Report
Nev	ada Power Company, d/b/a NV Energy	(2) A Resubmiss	ion	/ /	End o	of 2015/Q4
	REGIONA	L TRANSMISSION SER	VICE REVENUES (A	Account 457.1)		
etc.)	he respondent shall report below the revenu performed pursuant to a Commission appro	ue collected for each soved tariff. All amounts	ervice (i.e., control s separately billed	area administrati must be detailed	ion, marke below.	t administration,
ine Vo.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End Quarter 2 (c)	of Balance a Quart (d	ter 3	Balance at End of Year (e)
1		(5)	(0)	(0	<i></i>	(6)
2	None					
3						
4						
5						
7						
8						
9						
10						
11	4					
12						
13						
14						
15 16						
17						
18						
19						
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36			''-1.			
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40						
41						
42 43						
44						
45						
16	TOTAL					

Varr	e of Respondent	This Rep	ort ls:	Date of Repo	ort Year/Pe	eriod of Report
Nev	ada Power Company, d/b/a NV Energy		An Original	(Mo, Da, Yr)	End of	2015/Q4
			A Resubmission	//		
		SALES OF I	ELECTRICITY BY RA	TE SCHEDULES		
	eport below for each rate schedule in e					verage Kwh per
	omer, and average revenue per Kwh, ex	•				
	rovide a subheading and total for each					
	301. If the sales under any rate schedu	lle are classified in mo	re than one revenue	account, List the rate sc	hedule and sales data	under each
	cable revenue account subheading.		An adambala ta tha a			
	here the same customers are served u					
	dule and an off peak water heating schoomers.	edule), the enthes in c	olumn (a) for the spec	dai schedule should der	iote the duplication in	number of reported
	he average number of customers should	d be the number of bit	ls rendered during the	vear divided by the nur	nher of hilling periods	during the year (12
	billings are made monthly).		o romaoroa aannig are	your arriada by are nar	noor or billing portodo	daming the your (12
5. F	or any rate schedule having a fuel adjus	stment clause state in	a footnote the estima	ted additional revenue b	illed pursuant thereto.	
6. R	eport amount of unbilled revenue as of	end of year for each a	pplicable revenue acc	count subheading.		
ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers	KWh of Sales Per Customer (e)	Kvvn Sola (f)
1	Residential -Acc. # 440-0		` '	(-)		
2	RS-TOU-E Res-TOU Enhanced	2,527	211,180	185	13,659	0.0836
	RS-CPP Res-TOU-Critical Peak	4,890		435	11,241	0.0640
		<u>:</u>	· · · · · · · · · · · · · · · · · · ·			
-	ORS-TOU Option A-HEV	4,744		256	18,531	0.1094
	ORS-TOU Option B	6,842		315	21,721	0.0983
	ORS-TOU Option B-HEV	3,476		124	28,032	0.0926
7	ORM-TOU Option B	80	8,293	9	8,889	0.1037
8	RS Residential	7,042,891	910,386,982	517,840	13,601	0.1293
9	RS Residential Prepaid		41			
	RM Residential Multi Family	2,033,113	253,580,919	259,105	7,847	0.1247
	RS-L Large Residential Service	35,634		242	147,248	0.1177
	ORS TOU Option A					
		42,191	4,959,590	3,156	13,369	0.1176
	ORM-TOU-Op. A Res. Multi Family T	1,353	165,491	204	6,632	0.1223
14	RS-PAL Res Svc- Priv Area Light	803	96,663			0.1204
15	DEAA		36,204,365			
16	Unbilled	67,291	6,685,672			0.0994
17	Total Residential	9,245,835	1,218,321,389	781,871	11,825	0.1318
18	Commercial Small -Acc. # 442-4					
19	GS General Service	674,035	74,921,981	73,794	9,134	0.1112
	OGS-TOU-Op. Gen Svc TOU	24,127		2,585		
				2,000	9,333	0.1035
	GS-PAL Gen Svc-Priv Area Light	2,643	·			0.1161
	LGS-1 Lg General Service -1	3,880,525	371,673,652	27,988	138,650	0.0958
	SSR-3 LGS-1 Standby	1,201	118,400	4	300,250	0.0986
	OLGS-1-TOU-Opt LGS-1-TOU	30,288	2,594,654	141	214,809	0.0857
25	GS General Service-DO		855	2		
26	LGS-1 Lg General Service-1-DO		13,551	1		
	DEAA	· · · · · · · · · · · · · · · · · · ·	12,944,322		-	
	Unbilled	22,494	-106,165			-0.0047
29				104 545	44.054	
		4,635,313	464,966,454	104,515	44,351	0.1003
_	Commercial Large-Acc. #442-8					
$\overline{}$	LGS-2-P-Primary	80,173		25	3,206,920	0.0782
32	LGS-2-Secondary	2,364,187	207,542,941	1,197	1,975,094	0.0878
33	LGS-3-Primary	2,507,182	200,917,499	130	19,286,015	0.0801
34	LGS-3-Secondary	1,103,199	91,578,938	159	6,938,358	0.0830
35	LGS-3-Transmission	251,142	16,361,556	3	83,714,000	0.0651
$\overline{}$	OLGS-39P-HLF	156,250	11,150,306	5	31,250,000	0.0714
_	LSR-2 (LGS-3P) Lg Standby	11,202	831,961	2	5,601,000	0.0743
	LSR-2 (LGS-3T) Lg Standby	187,109	15,465,489	/	26,729,857	0.0827
\rightarrow	LSR-1 (LGS-2T) Lg Standby	904	63,927	1	904,000	0.0707
40	LRS-3 (LGS-XP)	37,077	3,015,971			0.0813
41	TOTAL Billed	21,564,814	2,333,073,627	888,023	24,284	0.1082
42	Total Unbilled Rev.(See Instr. 6)	101,157		0	0	0.0303
43	TOTAL	21,665,971	2.336.141.030	888.023	24.398	0.1078

ı	ne of Respondent	This Rep	ort Is: An Original	Date of Repo (Mo, Da, Yr)	1	eriod of Report 2015/Q4
Nev	rada Power Company, d/b/a NV Energy	(2)	A Resubmission	11	End of	2013/Q4
			ELECTRICITY BY RA			
	Report below for each rate schedule in eff					verage Kwh per
	omer, and average revenue per Kwh, ex Provide a subheading and total for each p					enues " Page
	301. If the sales under any rate schedul					
	icable revenue account subheading.					
3. V	Where the same customers are served ured ured and an off peak water heating sche	nder more than one ra	ate schedule in the sar	me revenue account cla	ssification (such as a	general residential
	omers.	dule), the entiles in t	oldinii (d) for the spec	iai scriedule sriodid deri	ote the dupilcation in	number of reported
	he average number of customers should	be the number of bil	Is rendered during the	year divided by the nun	nber of billing periods	during the year (12
	billings are made monthly).	locant davis atata (o	- fortunate the coefficient	. 1 . 100 1 1	***	
	or any rate schedule having a fuel adjust deport amount of unbilled revenue as of e				illed pursuant thereto.	
Line		MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LGS-X-P Extra Lg LGS Primary	331,834		7	47,404,857	0.0820
2	LGS-X-S Extra Lg LGS Secondary	9,376	765,368	5	1,875,200	0.0816
3	LGS-X-T Extra Lg LGS Trans	523,213	38,433,156	4	130,803,250	0.0735
4	LGS-2-SSecondaryDO		78,908	2		
5	LGS-3-P-Primary-DO		1,230,562	8		
	LGS-3-SSecondaryDO		140,118	2		
	LGS-3-T -Transmission-DO		392,980	8		
8	DEAA		20,841,879			
	Unbilled	7,813	-3,572,880			-0.4573
10		7,570,661	638,717,100	1,565	4,837,483	0.0844
-	Street Lighting - Acc. #444-0					
	SL Street Lighting	156,055	9,644,849	5	31,211,000	0.0618
_	DEAA					
	Unbilled	1,205	-31,870			-0.0264
15	33	157,260	9,612,979	5	31,452,000	0.0611
	Sales to Public Auth. Acc. # 445	10.111				
	LGS-WP-2- Primary LGS-WP-2-Secondary	13,141	959,877	11	1,194,636	0.0730
	LGS-WP-2-Secondary	18,584		25	743,360	0.0546
	LGS-WP-3-Secondary	16,285 6,538		4	4,071,250	0.0645
	LGS-S-WP2-Secondary-DO	0,330	50,850	2	3,269,000	0.0543
	LGS-T-WP2-Transmission-DO		32,538	5		
	LGS-P-WP3-Primary-DO		476,451	8		
	LGS-S-WP3-Secondary-DO		191,598	7		
	LGS-T-WP3-Transmission-DO		202,635	4		
	DEAA		97,207	1		
	Unbilled	2,354	92,646			0.0394
28		56,902	4,523,108	67	849,284	0.0795
29		,	-,,		2.0,201	5.5.50
30						-
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	04 504 044	0.000.070.007	200 000	0.1.00	
41	Total Unbilled Rev.(See Instr. 6)	21,564,814 101,157	2,333,073,627 3,067,403	888,023 0	24,284	0.1082 0.0303
43	TOTAL	21,665,971	2,336,141,030	888,023	24,398	0.1078

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	.
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 304 Line No.: 15 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to

Nevada Power Company's fuel adjustment clause.

Schedule Page: 304 Line No.: 27 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to

Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 8 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to

Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 26 Column: c

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to

Nevada Power Company's fuel adjustment clause.

Nam	e of Respondent		port Is:	Date of Re	port Year/	Period of Report
Neva	da Power Company, d/b/a NV Energy	(1) 🗓	An Original A Resubmission	(Mo, Da, Y	Énd o	
			S FOR RESALE (Acc			
power for e Purc 2. E owne 3. Ir RQ - supp be th LF - reas from defir earlii IF - than SF - one LU - servi	eport all sales for resale (i.e., sales to pure exchanges during the year. Do not reponergy, capacity, etc.) and any settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in columnership interest or affiliation the respondent column (b), enter a Statistical Classificat for requirements service. Requirements dier includes projected load for this service same as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable ever third parties to maintain deliveries of LF sition of RQ service. For all transactions in the set of the service of the set of the service of the set of the service of the set of the service of the servic	ort exchange for imbala (a). Do not has with the control of the service is service as five years of the control of the contro	ges of electricity (i.e. named exchanges on the abbreviate or truine purchaser. ased on the original service which the sum resource plannito its own ultimate of Longer and "firm verse conditions (e. nis category should LF, provide in a foot out of the contract service except that "firm services where unit. "Long-term" methe availability and	e., transactions involutions this schedule. Power and the name or under the name or under the name of the consumers. I contractual terms and applier plans to proving). In addition, the consumers. I'means that services, the supplier must not be used for Longothote the termination. I'means five years or Longothote the duration of each the consumers of the consumers.	living a balancing of over exchanges must use acronyms. Explained conditions of the de on an ongoing bareliability of requires e cannot be interrupt attempt to buy employed a	debits and credits be reported on the ain in a footnote any e service as follows: asis (i.e., the ments service must sted for economic ergency energy which meets the ct defined as the cone year but Less eent for service is ility and reliability of
Long						
Line	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	emand (MW) Average Monthly CP Demand
Line	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual De Average Monthly NCP Demand (e)	mand (MW) Average Monthly CP Demand (f)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Arizona Electric Power Cooperative	Classifi- cation (b)	Schedule or Tariff Number (c) Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company	Classification (b) SF	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company	Classifi- cation (b) SF SF	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
Line No. 1 2 3	Name of Company or Public Authority (Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company	Classifi- cation (b) SF SF AD	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
Line No. 1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company Black Hills Power	Classification (b) SF SF AD AD SF	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company Black Hills Power California Independent System Operator	Classification (b) SF SF AD AD SF SF	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
Line No. 1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company Black Hills Power	Classification (b) SF SF AD AD SF	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8	Name of Company or Public Authority (Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Black Hills Power California Independent System Operator Cargill-Alliant	Classification (b) SF SF AD AD SF SF SF	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Black Hills Power California Independent System Operator Cargill-Alliant Central Arizona Water Conservation Dist	Classification (b) SF SF AD AD SF SF SF SF	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company Black Hills Power California Independent System Operator Cargill-Alliant Central Arizona Water Conservation Dist Citigroup Energy, Inc.	Classification (b) SF SF AD AD SF SF SF SF SF	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9 10 11	Name of Company or Public Authority (Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Black Hills Power California Independent System Operator Cargill-Alliant Central Arizona Water Conservation Dist Citigroup Energy, Inc.	Classification (b) SF SF AD AD SF SF SF SF SF SF	Schedule or Tariff Number (c) Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company Black Hills Power California Independent System Operator Cargill-Alliant Central Arizona Water Conservation Dist Citigroup Energy, Inc. City of Burbank City of Burbank	Classification (b) SF SF AD AD SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company Black Hills Power California Independent System Operator Cargill-Alliant Central Arizona Water Conservation Dist Citigroup Energy, Inc. City of Burbank City of Glendale	Classification (b) SF SF AD AD SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Black Hills Power California Independent System Operator Cargill-Alliant Central Arizona Water Conservation Dist Citigroup Energy, Inc. City of Burbank City of Burbank City of Glendale Desert Generation & Trans COOP	Classification (b) SF SF AD AD SF SF SF SF SF SF SF SF SF S	Schedule or Tariff Number (c) Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Black Hills Power California Independent System Operator Cargill-Alliant Central Arizona Water Conservation Dist Citigroup Energy, Inc. City of Burbank City of Burbank City of Glendale Desert Generation & Trans COOP	Classification (b) SF SF AD AD SF SF SF SF SF SF SF SF SF S	Schedule or Tariff Number (c) Vol. No. 11	Demand (MW)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Black Hills Power California Independent System Operator Cargill-Alliant Central Arizona Water Conservation Dist Citigroup Energy, Inc. City of Burbank City of Burbank City of Glendale Desert Generation & Trans COOP Colorado River Commision (SNWA) (SILV)	Classification (b) SF SF AD AD SF SF SF SF SF SF SF SF SF S	Schedule or Tariff Number (c) Vol. No. 11	Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)

Name of Respondent		nis Report Is:	Date of Report	Year/Period of Report	t
Nevada Power Company, d/b/	/a NV Energy (1		(Mo, Da, Yr)	End of 2015/Q4	
		S FOR RESALE (Account 447)	1 ' '		
OS - for other service use		ese services which cannot be	· · · · · · · · · · · · · · · · · · ·	ed categories such ca	all
non-firm service regardless of the service in a footnote.	s of the Length of the con	tract and service from desig	nated units of Less than on	ne year. Describe the na	ature
years. Provide an explana		r any accounting adjustment	ts or "true-ups" for service p	provided in prior reportin	g
		rt them starting at line numb	er one. After listing all RQ	sales, enter "Subtotal -	RQ"
in column (a). The remaini	ng sales may then be list	ed in any order. Enter "Sub	total-Non-RQ" in column (a) after this Listing. Ente	
"Total" in column (a) as the	Last Line of the schedul	e. Report subtotals and total	al for columns (9) through (I	k)	
which service, as identify the		or Tariff Number. On separa	ate Lines, List all FERC rate	e schedules or tariffs un	der
		u. ce involving demand charge	es imposed on a monthly (o	r I onger) hasis enter th	10
average monthly billing der monthly coincident peak (C	mand in column (d), the a CP)	verage monthly non-coincid	lent peak (NCP) demand in	column (e), and the ave	
demand in column (f). For	all other types of service	enter NA in columns (d), (e	e) and (f). Monthly NCP der	mand is the maximum	
		month. Monthly CP demants monthly peak. Demand re			
Footnote any demand not s			eported in columns (e) and	(i) must be in megawati	.5.
7. Report in column (g) the	megawatt hours shown	on bills rendered to the purc			
		arges in column (i), and the			
out-of-period adjustments, the total charge shown on l		a footnote all components of	f the amount shown in colu	mn (j). Report in columr	า (k)
		taled based on the RQ/Non	-RO grouping (see instructi	on 4) and then totaled	nn -
the Last -line of the schedu	ile. The "Subtotal - RQ" a	amount in column (g) must b	pe reported as Requirement	ts Sales For Resale on F	⊃age
401, line 23. The "Subtotal	l - Non-RQ" amount in co	lumn (g) must be reported a	s Non-Requirements Sales	For Resale on Page	
401,iine 24.	ruited and provide evaluation	etions following all required	l data		
To. Foothole enthes as rec	quired and provide explai	nations following all required	data.		
MegaWatt Hours		REVENUE			
			0.11 0.1	Total (\$)	Line
Sold	Demand Charges	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	Line No.
1 - 1	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		l i
Sold (g) 9,475			(\$)	(h+i+j)	No.
Sold (g) 9,475 31,205		(\$) (i)	(\$)	(h+i+j) (k)	No.
Sold (g) 9,475		(\$) (i) 226,596	(\$)	(h+i+j) (k) 226,596	No.
Sold (g) 9,475 31,205 25		(\$) (i) 226,596 1,198,807	(\$) (j)	(h+i+j) (k) (k) 226,596 1,198,807	No. 1 2 3 4
Sold (g) 9,475 31,205		(\$) (i) 226,596	(\$) (j)	(h+i+j) (k) 226,596 1,198,807	No.
Sold (g) 9,475 31,205 25		(\$) (i) 226,596 1,198,807	(\$) (j)	(h+i+j) (k) 226,596 1,198,807 800 -73,460	No. 1 2 3 4 5
Sold (g) 9,475 31,205 25		(\$) (i) 226,596 1,198,807	(\$) (j)	(h+i+j) (k) 226,596 1,198,807 800 -73,460 760	No. 1 2 3 4 5 6
Sold (g) 9,475 31,205 25 20 17,164		(\$) (i) 226,596 1,198,807 760 620,243	(\$) (j)	(h+i+j) (k) 226,596 1,198,807 800 -73,460 760 620,243	No. 1 2 3 4 5 6 7
Sold (g) 9,475 31,205 25 20 17,164 4,950		(\$) (i) 226,596 1,198,807 760 620,243 122,200	(\$) (j)	(h+i+j) (k) 226,596 1,198,807 800 -73,460 760 620,243 122,200	No. 1 2 3 4 5 6
Sold (g) 9,475 31,205 25 20 17,164 4,950 1,033		(\$) (i) 226,596 1,198,807 760 620,243 122,200 31,346	(\$) (j)	(h+i+j) (k) 226,596 1,198,807 800 -73,460 760 620,243 122,200 31,346	No. 1 2 3 4 5 6 7 8
Sold (g) 9,475 31,205 25 20 17,164 4,950 1,033 3,840		(\$) (i) 226,596 1,198,807 760 620,243 122,200 31,346 94,340	(\$) (j)	(h+i+j) (k) 226,596 1,198,807 800 -73,460 760 620,243 122,200 31,346 94,340	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 9,475 31,205 25 20 17,164 4,950 1,033 3,840 13,002		(\$) (i) 226,596 1,198,807 760 620,243 122,200 31,346 94,340 372,896	(\$) (j)	(h+i+j) (k) 226,596 1,198,807 800 -73,460 760 620,243 122,200 31,346 94,340 372,896	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 9,475 31,205 25 20 17,164 4,950 1,033 3,840 13,002 2,160		(\$) (i) 226,596 1,198,807 760 620,243 122,200 31,346 94,340 372,896 48,656	(\$) (j)	(h+i+j) (k) 226,596 1,198,807 800 -73,460 760 620,243 122,200 31,346 94,340 372,896 48,656	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 9,475 31,205 25 20 17,164 4,950 1,033 3,840 13,002 2,160 2,539		(\$) (i) 226,596 1,198,807 760 620,243 122,200 31,346 94,340 372,896 48,656	(\$) (j) 800 -73,460	(h+i+j) (k) 226,596 1,198,807 800 -73,460 760 620,243 122,200 31,346 94,340 372,896 48,656 66,252	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 9,475 31,205 25 20 17,164 4,950 1,033 3,840 13,002 2,160 2,539 24		(\$) (i) 226,596 1,198,807 760 620,243 122,200 31,346 94,340 372,896 48,656 66,252	(\$) (j) 800 -73,460	(h+i+j) (k) 226,596 1,198,807 800 -73,460 760 620,243 122,200 31,346 94,340 372,896 48,656 66,252 719	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 9,475 31,205 25 20 17,164 4,950 1,033 3,840 13,002 2,160 2,539 24		(\$) (i) 226,596 1,198,807 760 620,243 122,200 31,346 94,340 372,896 48,656 66,252	(\$) (j) 800 -73,460	(h+i+j) (k) 226,596 1,198,807 800 -73,460 760 620,243 122,200 31,346 94,340 372,896 48,656 66,252 719	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 9,475 31,205 25 20 17,164 4,950 1,033 3,840 13,002 2,160 2,539 24		(\$) (i) 226,596 1,198,807 760 620,243 122,200 31,346 94,340 372,896 48,656 66,252	(\$) (j) 800 -73,460	(h+i+j) (k) 226,596 1,198,807 800 -73,460 760 620,243 122,200 31,346 94,340 372,896 48,656 66,252 719	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 9,475 31,205 25 20 17,164 4,950 1,033 3,840 13,002 2,160 2,539 24 803,000	(\$) (h)	(\$) (i) 226,596 1,198,807 760 620,243 122,200 31,346 94,340 372,896 48,656 66,252	(\$) (j) 800 -73,460	(h+i+j) (k) 226,596 1,198,807 800 -73,460 620,243 122,200 31,346 94,340 372,896 48,656 66,252 719 16,636,270	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 9,475 31,205 25 20 17,164 4,950 1,033 3,840 13,002 2,160 2,539 24 803,000	(\$) (h)	(\$) (i) 226,596 1,198,807 760 620,243 122,200 31,346 94,340 372,896 48,656 66,252 16,636,270	(\$) (j) 800 -73,460	(h+i+j) (k) 226,596 1,198,807 800 -73,460 760 620,243 122,200 31,346 94,340 372,896 48,656 66,252 719 16,636,270	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 9,475 31,205 25 20 17,164 4,950 1,033 3,840 13,002 2,160 2,539 24 803,000 0 3,815,650	(\$) (h)	(\$) (i) 226,596 1,198,807 760 620,243 122,200 31,346 94,340 372,896 48,656 66,252 16,636,270 0 91,936,753	(\$) (j) 800 -73,460 719 0 1,281,867	(h+i+j) (k) 226,596 1,198,807 800 -73,460 620,243 122,200 31,346 94,340 372,896 48,656 66,252 719 16,636,270 0 93,218,620	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

ivam	e of Respondent		Report is.	Date of Re		Period of Report
Nev	ada Power Company, d/b/a NV Energy	(1)	X An Original A Resubmission	(Mo, Da, Y	r) End c	of 2015/Q4
		, ,	LES FOR RESALE (Acco			
1. F	Report all sales for resale (i.e., sales to pure				d on a settlement ba	esis other than
	er exchanges during the year. Do not repo					
for e	nergy, capacity, etc.) and any settlements					
	chased Power schedule (Page 326-327).	() D				
	inter the name of the purchaser in column ership interest or affiliation the respondent			cate the name or u	se acronyms. Expla	ain in a footnote any
	n column (b), enter a Statistical Classificati			contractual terms a	nd conditions of the	service as follows:
	for requirements service. Requirements					
	olier includes projected load for this service				reliability of require	ments service must
	ne same as, or second only to, the supplier					
	for tong-term service. "Long-term" means					
	ons and is intended to remain reliable ever third parties to maintain deliveries of LF s					
	nition of RQ service. For all transactions id					
	est date that either buyer or setter can unil					
	for intermediate-term firm service. The sa	me as Li	service except that "ir	ntermediate-term" (means longer than o	one year but Less
	five years.					
	for short-term firm service. Use this categ year or less.	ory for a	i firm services where ti	ne duration of each	period of commitm	ent for service is
	for Long-term service from a designated g	eneratin	a unit "Long-term" me	eans five years or I	onger The availab	ility and reliability of
	ice, aside from transmission constraints, m					mity and rondomity or
	for intermediate-term service from a design					ate-term" means
Long	ger than one year but Less than five years.					
		Statistica	FERC Rate	Average	Actual De	mand (MW)
Line	Name of Company or Public Authority (Footnote Affiliations)	Classifi-		Monthly Billing	Average	Average Monthly CP Demand
No.	l ' '	cation				
1	(a) Colorado River Commision (SNWA) (SILV)	(b) AD	(c) Vol. No. 4	(d)	(e)	(f)
	<u> </u>	OS	Vol. No. 4			
3	, , , , ,	 SF	Vol. No. 11			
4	<u> </u>	SF	Vol. No. 4			
5		os	OATT 3rd			
	EDF	os	N/A			
7		SF	Vol. No. 11			
		AD	Vol. No. 11			
		SF	Vol. No. 11			
		os	OATT 3rd			
		os	OATT 3rd			
		SF	Vol. No. 11			
		SF	Vol. No. 11			
		SF	Vol. No. 11			
14	J.F. MOIGAII VEITUIES	OI .	VOI. INU. 11			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
			1			

Name of Respondent		This Re	port Is:	Date of Report	Year/Period of Repor	t
Nevada Power Company, d/b/	a NV Energy	(1) 💢	An Original	(Mo, Da, Yr)	End of 2015/Q4	
		(2) ES FOR	A Resubmission RRESALE (Account 447)	(Continued)		
OS for other consise was						
OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adju- years. Provide an explana	s of the Length of the co stment. Use this code	ontract a	and service from desig	nated units of Less than or	ne year. Describe the na	ature
4. Group requirements RQ in column (a). The remaini "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing der monthly coincident peak (C demand in column (f). For metered hourly (60-minute	ng sales may then be let Last Line of the schedu in column (b), is providues and any type of-semand in column (d), the EP) all other types of servicintegration) demand in	isted in a lule. Re le or Tar ded. rvice inverse average e, enter a monti	any order. Enter "Sub eport subtotals and tota- riff Number. On separ- rolving demand charge e monthly non-coincid r NA in columns (d), (e h. Monthly CP deman	total-Non-RQ" in column (a al for columns (9) through (ate Lines, List all FERC rat as imposed on a monthly (o lent peak (NCP) demand in a) and (f). Monthly NCP de d is the metered demand o	a) after this Listing. Enterly te schedules or tariffs un or Longer) basis, enter the column (e), and the ave- mand is the maximum luring the hour (60-minu	er nder ne erage te
integration) in which the sur Footnote any demand not s	stated on a megawatt b	asis and	d explain.		(f) must be in megawat	ts.
7. Report in column (g) the 8. Report demand charges out-of-period adjustments, the total charge shown on 8 9. The data in column (g) the Last -line of the schedu 401, line 23. The "Subtotal 401, iine 24. 10. Footnote entries as recommended the schedu and the schedular and the schedu	s in column (h), energy in column (j). Explain i bills rendered to the pu hrough (k) must be sut le. The "Subtotal - RQ - Non-RQ" amount in	charges n a footi rchaser. ototaled " amour column	s in column (i), and the note all components of based on the RQ/Non nt in column (g) must b (g) must be reported a	total of any other types of f the amount shown in colu -RQ grouping (see instruct be reported as Requirement is Non-Requirements Sales	imn (j). Report in columi ion 4), and then totaled ts Sales For Resale on l	on
			DEVENIJE			I
MegaWatt Hours	Demand Charges		REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold (g)	(\$) (h)		(\$) (i)	(\$)	(h+i+j)	No.
(9)	(11)		(1)	(j)	(k)	1
16,351		+		-31 592,182	-31	
16,331			672	7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	592,182	
4,974			118,940		672	
966	· · · · · · · · · · · · · · · · · · ·		110,940	40.500	118,940	
300				19,583	19,583	
2,607		_	00.000	-91,167	-91,167	
			93,209	20.000	93,209	
1,490			70.070	30,030	30,030	
1,913			70,279		70,279	
92				2,399	2,399	
226		_		6,702	6,702	
21,949			898,271		898,271	
800			18,300		18,300	
1,600			41,700		41,700	14
		0				
0		0	0	0	0	
3,815,650		0	91,936,753	1,281,867	93,218,620	
3,815,650		0	91,936,753	1,281,867	93,218,620	

. 401111	e of Respondent	This Re		Date of Re	eport Year/	Period of Report
Nev	ada Power Company, d/b/a NV Energy	(1) X (2)	An Original A Resubmission	(Mo, Da, Y	^{r)} End o	of 2015/Q4
				1		***
pow for e Purc 2. E own 3. In 3. In Supp be th LF - reas from defir earli iF -	Report all sales for resale (i.e., sales to pur per exchanges during the year. Do not report exchanges during the year. Do not report exchanges during the year. Do not report exchanges during the year. Do not report exchanges the power schedule (Page 326-327). Enter the name of the purchaser in column ership interest or affiliation the respondent in column (b), enter a Statistical Classification of requirements service. Requirements colier includes projected load for this service the same as, or second only to, the supplier for tong-term service. "Long-term" means sons and is intended to remain reliable event third parties to maintain deliveries of LF so intion of RQ service. For all transactions in the set of the that either buyer or setter can unit for intermediate-term firm service. The sale five years.	chasers other exchange for imbalar (a). Do no has with the con Code because in its system is service in its system in under adervice). The lentified as laterally getter as LF service as LF service as LF service and as LF service as LF servi	ges of electricity (i.e., tranced exchanges on this te abbreviate or truncate the purchaser. ased on the original content ervice which the supplier resource planning). To its own ultimate consulting or Longer and "firm" me verse conditions (e.g., this category should not but LF, provide in a footnote to out of the contract.	ners) transacte insactions involue the name or untractual terms are plans to provide and addition, the imers. It is supplier must be used for Longe the termination mediate-term.	lving a balancing of ver exchanges must use acronyms. Explained conditions of the ide on an ongoing be reliability of require e cannot be interrupt attempt to buy emg-term firm service on date of the contrast means longer than or very extension of the contrast means longer than or very extension of the contrast means longer than or very extension of the contrast means longer than or very extension of the contrast means longer than or very except and the contrast means longer than or very exc	debits and credits be reported on the ain in a footnote any e service as follows: asis (i.e., the ments service must ated for economic ergency energy which meets the act defined as the one year but Less
LU - serv IU -	year or less. for Long-term service from a designated gice, aside from transmission constraints, m for intermediate-term service from a designer than one year but Less than five years.	nust match nated gene	the availability and relia	bility of designa	ated unit.	
ine	Name of Company or Public Authority	Statistical Classifi-	FERC Rate	Average Nonthly Billing	Actual De	emand (MW)
No.	(Footnote Affiliations)	cation		emand (MW)	1	Average Monthly CP Demand
1	(a) Los Angeles Department of Water & Power	(b) SF	(c) Vol. No. 11	(d)	(e)	(f)
	Los Angeles Department of Water & Power	AD	Vol. No. 11			
	Los Angeles Department of Water & Power	os	OATT 3rd			
	Macquire Cook Energy	SF	Vol. No. 11			
	Macquire Cook Energy	os	OATT 3rd			
	Metropolitan Water District of Southern	SF	Vol. No. 11	****		
	Morgan Stanley Capital Group	os	N/A			
	Morgan Stanley Capital Group	SF	Vol. No. 11			
	Morgan Stanley Capital Group	SF	Vol. No. 11			
	Morgan Stanley Capital Group	os	OATT 3rd	B 1 3 1		
	Nextera	SF	Vol. No. 11			
11						1
12	Noble Americas Gas & Power Corp.	AD	N/A			
12 13		AD OS				
12 13	Noble Americas Gas & Power Corp. ORNI 47	AD OS	N/A OATT 3rd			
12 13	Noble Americas Gas & Power Corp. ORNI 47	AD OS	N/A OATT 3rd	0	0	
12 13	Noble Americas Gas & Power Corp. ORNI 47 PacifiCorp	AD OS	N/A OATT 3rd	0		

Name of Respondent		his Report Is:	Date of Report	Year/Period of Repor	t
Nevada Power Company, d/b/	/a NV Energy I :	1) X An Original 2) A Resubmission	(Mo, Da, Yr)	End of 2015/Q4	
		S FOR RESALE (Account 447)	1 ''		
OS - for other service use		ose services which cannot be		and categories, such as	
non-firm service regardless	s of the Length of the cor	ntract and service from desig	nated units of Less than or	ne vear. Describe the na	ature
of the service in a footnote.				-	
AD - for Out-of-period adju	stment. Use this code for	or any accounting adjustment	ts or "true-ups" for service p	provided in prior reportin	g
years. Provide an explana	tion in a footnote for eac	h adjustment.	on one After listing all DO		DO!!
in column (a). The remaini	ing sales together and rept ing sales may then he lis	ort them starting at line numb ted in any order. Enter "Sub	ier one. Aπer listing all RQ total-Non-RO" in column (a	sales, enter "Subtotal -	RQ"
"Total" in column (a) as the	Last Line of the schedu	le. Report subtotals and total	al for columns (9) through (k)	; 1
5. In Column (c), identify the	he FERC Rate Schedule	or Tariff Number. On separa	ate Lines, List all FERC rat	e schedules or tariffs un	der
which service, as identified					
6. For requirements RQ sa	ales and any type of-serv	ice involving demand charge	es imposed on a monthly (o	or Longer) basis, enter th	ie
monthly coincident peak (C	nand in column (d), the a	average monthly non-coincid	ent peak (NCP) demand in	column (e), and the ave	erage
		e, enter NA in columns (d), (e	a) and (f). Monthly NCP de	mand is the maximum	
metered hourly (60-minute	integration) demand in a	month. Monthly CP deman	d is the metered demand d	uring the hour (60-minut	te
integration) in which the su	pplier's system reaches	its monthly peak. Demand re	eported in columns (e) and	(f) must be in megawatt	s.
Footnote any demand not s			h		
		on bills rendered to the purc harges in column (i), and the		oborgoo including	
out-of-period adjustments.	in column (i). Explain in	a footnote all components of	f the amount shown in colu	mn (i). Report in column	n (k)
the total charge shown on I	bills rendered to the pure	haser.			` ,
9. The data in column (g) t	hrough (k) must be subt	otaled based on the RQ/Non-	-RQ grouping (see instructi	ion 4), and then totaled	on
the Last -line of the schedu	ile. The "Subtotal - RQ"	amount in column (g) must b	e reported as Requirement	ts Sales For Resale on I	Page
401, line 23. The Subtotal	i - Non-RQ" amount in co	olumn (g) must be reported a	s Non-Requirements Sales	s For Resale on Page	
	quired and provide expla	nations following all required	data.		
	, , , , , , , , , , , , , , , , , , , ,				
		REVENUE	· · ·		
Mana Matt Davis		REVENILE			
MegaWatt Hours	Damand Channe		Other Charges	Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	Line No.
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j) (k)	No.
Sold	Demand Charges (\$) (h)	Energy Charges	(\$)	(h+i+j)	No.
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No.
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) 518,070	No.
Sold (g) 21,694	Demand Charges (\$) (h)	Energy Charges (\$) (i)	(\$) (j) -52,200	(h+i+j) (k) 518,070 -52,200	No.
Sold (g) 21,694 4,404	Demand Charges (\$) (h)	Energy Charges (\$) (i) 518,070	(\$) (j) -52,200 131,515	(h+i+j) (k) 518,070 -52,200 131,515	No.
Sold (g) 21,694 4,404 1,400	Demand Charges (\$) (h)	Energy Charges (\$) (i) 518,070	(\$) (j) -52,200	(h+i+j) (k) 518,070 -52,200 131,515 32,950	No. 1 2 3 4 5
Sold (g) 21,694 4,404 1,400 7	Demand Charges (\$) (h)	Energy Charges (\$) (i) 518,070	(\$) (j) -52,200 131,515	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362	No. 1 2 3 4 5 6
Sold (g) 21,694 4,404 1,400 7 33,916	Demand Charges (\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362	(\$) (j) -52,200 131,515	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754	No. 1 2 3 4 5 6 7
Sold (g) 21,694 4,404 1,400 7 33,916 36,345	Demand Charges (\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362	(\$) (j) -52,200 131,515	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754 1,036,493	No. 1 2 3 4 5 6 7 8
Sold (g) 21,694 4,404 1,400 7 33,916 36,345 196	Demand Charges (\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362	(\$) (j) -52,200 131,515 167	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754 1,036,493 5,855	No. 1 2 3 4 5 6 7 8 9
Sold (g) 21,694 4,404 1,400 7 33,916 36,345 196 12,233	Demand Charges (\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362 1,036,493 5,855	(\$) (j) -52,200 131,515	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754 1,036,493 5,855 287,233	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 21,694 4,404 1,400 7 33,916 36,345 196	Demand Charges (\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362	(\$) (j) -52,200 131,515 167 71,754	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754 1,036,493 5,855 287,233 8,400	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 21,694 4,404 1,400 7 33,916 36,345 196 12,233 400	Demand Charges (\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362 1,036,493 5,855	(\$) (j) -52,200 131,515 167 71,754 287,233	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754 1,036,493 5,855 287,233 8,400 -5,876	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 21,694 4,404 1,400 7 33,916 36,345 196 12,233 400 3,861	Demand Charges (\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362 1,036,493 5,855	(\$) (j) -52,200 131,515 167 71,754	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754 1,036,493 5,855 287,233 8,400	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 21,694 4,404 1,400 7 33,916 36,345 196 12,233 400	Demand Charges (\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362 1,036,493 5,855	(\$) (j) -52,200 131,515 167 71,754 287,233	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754 1,036,493 5,855 287,233 8,400 -5,876	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 21,694 4,404 1,400 7 33,916 36,345 196 12,233 400 3,861	Demand Charges (\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362 1,036,493 5,855	(\$) (j) -52,200 131,515 167 71,754 287,233	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754 1,036,493 5,855 287,233 8,400 -5,876 90,791	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 21,694 4,404 1,400 7 33,916 36,345 196 12,233 400 3,861	Demand Charges (\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362 1,036,493 5,855	(\$) (j) -52,200 131,515 167 71,754 287,233	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754 1,036,493 5,855 287,233 8,400 -5,876 90,791	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 21,694 4,404 1,400 7 33,916 36,345 196 12,233 400 3,861	Demand Charges (\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362 1,036,493 5,855	(\$) (j) -52,200 131,515 167 71,754 287,233	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754 1,036,493 5,855 287,233 8,400 -5,876 90,791	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 21,694 4,404 1,400 7 33,916 36,345 196 12,233 400 3,861	Demand Charges (\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362 1,036,493 5,855	(\$) (j) -52,200 131,515 167 71,754 287,233	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754 1,036,493 5,855 287,233 8,400 -5,876 90,791	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 21,694 4,404 1,400 7 33,916 36,345 196 12,233 400 3,861 350	(\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362 1,036,493 5,855 8,400 12,950	(\$) (j) -52,200 131,515 167 71,754 287,233 -5,876 90,791	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754 1,036,493 5,855 287,233 8,400 -5,876 90,791 12,950	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 21,694 4,404 1,400 7 33,916 36,345 196 12,233 400 3,861 350 0 3,815,650	(\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362 1,036,493 5,855 8,400 12,950 0 91,936,753	(\$) (j) -52,200 131,515 167 71,754 287,233 -5,876 90,791	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754 1,036,493 5,855 287,233 8,400 -5,876 90,791 12,950 0 93,218,620	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 21,694 4,404 1,400 7 33,916 36,345 196 12,233 400 3,861 350	(\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362 1,036,493 5,855 8,400 12,950	(\$) (j) -52,200 131,515 167 71,754 287,233 -5,876 90,791	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754 1,036,493 5,855 287,233 8,400 -5,876 90,791 12,950	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 21,694 4,404 1,400 7 33,916 36,345 196 12,233 400 3,861 350 0 3,815,650	(\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362 1,036,493 5,855 8,400 12,950 0 91,936,753	(\$) (j) -52,200 131,515 167 71,754 287,233 -5,876 90,791	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754 1,036,493 5,855 287,233 8,400 -5,876 90,791 12,950 0 93,218,620	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 21,694 4,404 1,400 7 33,916 36,345 196 12,233 400 3,861 350 0 3,815,650	(\$) (h)	Energy Charges (\$) (i) 518,070 32,950 860,362 1,036,493 5,855 8,400 12,950 0 91,936,753	(\$) (j) -52,200 131,515 167 71,754 287,233 -5,876 90,791	(h+i+j) (k) 518,070 -52,200 131,515 32,950 167 860,362 71,754 1,036,493 5,855 287,233 8,400 -5,876 90,791 12,950 0 93,218,620	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Vam	e of Respondent		eport ls:	Date of Re	eport Υear/	Period of Report
Neva	ada Power Company, d/b/a NV Energy	(1)	An Original A Resubmission	(Mo, Da, `	Yr) End o	of 2015/Q4
-		\ ' L	ES FOR RESALE (Acc			
1. F	Report all sales for resale (i.e., sales to purc	_			ed on a settlement ha	sis other than
or e or e or e or e or e	er exchanges during the year. Do not reporenergy, capacity, etc.) and any settlements for the same schedule (Page 326-327). Enter the name of the purchaser in column (a	rt exchan for imbala a). Do n	ges of electricity (i.e anced exchanges on ote abbreviate or trur	., transactions invo this schedule. Pov	living a balancing of ver exchanges must	debits and credits be reported on the
3. Ir RQ - suppoe the F - east rom defir earli IF - han bne LU - serv	ership interest or affiliation the respondent he column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier's for tong-term service. "Long-term" means tons and is intended to remain reliable even a third parties to maintain deliveries of LF senition of RQ service. For all transactions idented that either buyer or setter can unilar for intermediate-term firm service. The san five years. for short-term firm service. Use this category year or less. for Long-term service from a designated getice, aside from transmission constraints, mufor intermediate-term service from a designated for intermediate-term service from a designated.	on Code I ervice is in its systs service five years under a ervice). Tentified a aterally gine as LF ory for all enerating ust match	pased on the original service which the sulter resource planning to its own ultimate control of the service conditions (e. This category should as LF, provide in a fooset out of the contract, service except that "firm services where unit. "Long-term" may the availability and	pplier plans to proving). In addition, the onsumers. " means that serving,, the supplier must be used for Londanote the termination. intermediate-term" the duration of each eans five years or leading to provide the designation.	ide on an ongoing bate reliability of required to reliability of required to cannot be interrupted attempt to buy emongeterm firm service whom date of the contrast means longer than on the period of commitmated unit.	asis (i.e., the ments service mus ted for economic ergency energy which meets the ct defined as the one year but Less ent for service is ility and reliability o
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ine		Statistical Classifi-	Schedule or	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	mand (MW) Average
ne	Name of Company or Public Authority			Average Monthly Billing Demand (MW) (d)	Actual De Average Monthly NCP Demand (e)	Average Monthly CP Deman
ine lo.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Deman (f)
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a) PacifiCorp	Classifi- cation (b)	Schedule or Tariff Number (c)	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a) PacifiCorp AGENTAL AUTHORITY	Classifi- cation (b)	Schedule or Tariff Number (c) N/A	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a) PacifiCorp PacifiCorp PacifiCorp Company or Public Authority (a) PacifiCorp A	Classification (b) AD	Schedule or Tariff Number (c) N/A Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a) PacifiCorp PacifiCorp PacifiCorp Company or Public Authority (a) PacifiCorp PacifiCorp PacifiCorp PacifiCorp	Classifi- cation (b) AD SF	Schedule or Tariff Number (c) N/A Vol. No. 11 OATT 3rd	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a) PacifiCorp PacifiCorp PacifiCorp Pacific Power and Light Pacific Power and Light	Classification (b) AD SF OS	Schedule or Tariff Number (c) N/A Vol. No. 11 OATT 3rd OATT 3rd	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a) PacifiCorp PacifiCorp PacifiCorp Pacific Power and Light Pacific Power and Light Portland General Electric	Classification (b) AD SF OS OS	Schedule or Tariff Number (c) N/A Vol. No. 11 OATT 3rd OATT 3rd Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
ine No. 1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a) PacifiCorp PacifiCorp PacifiCorp Pacific Power and Light Pacific Power and Light Portland General Electric Portland General Electric	Classification (b) AD AF AD AF AC AC AC AC AC AC AC AC AC AC AC AC AC	Schedule or Tariff Number (c) N/A Vol. No. 11 OATT 3rd OATT 3rd Vol. No. 11 Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
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1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) PacifiCorp PacifiCorp Pacific Power and Light Pacific Power and Light Portland General Electric Portland General Electric Powerex Powerex Powerex Public Service Company of New Mexico Salt River Project (SRP)	Classification (b) AD BF DS DS BF DS BF DS BF DS BF DS BF DS BF DS BF	Schedule or Tariff Number (c) N/A Vol. No. 11 OATT 3rd Vol. No. 11 Vol. No. 11 Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demar
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ine No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) PacifiCorp PacifiCorp Pacific Power and Light Pacific Power and Light Portland General Electric Portland General Electric Powerex Powerex Powerex Powerex Powerex Powerex Post River Project (SRP) Salt River Project (SRP) Southern California Edison	Classification (b) AD AF DS DS DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF	Schedule or Tariff Number (c) N/A Vol. No. 11 OATT 3rd OATT 3rd Vol. No. 11 Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demar
ne No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) PacifiCorp PacifiCorp Pacific Power and Light Pacific Power and Light Portland General Electric Portland General Electric Powerex Powerex Powerex Powerex Powerex Powerex Post River Project (SRP) Salt River Project (SRP) Southern California Edison	Classification (b) AD BF DS DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF	Schedule or Tariff Number (c) N/A Vol. No. 11 OATT 3rd OATT 3rd Vol. No. 11 Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demar
ine No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) PacifiCorp PacifiCorp Pacific Power and Light Pacific Power and Light Portland General Electric Portland General Electric Powerex Powerex Powerex Powerex Powerex Powerex Post River Project (SRP) Salt River Project (SRP) Southern California Edison	Classification (b) AD BF DS DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF	Schedule or Tariff Number (c) N/A Vol. No. 11 OATT 3rd OATT 3rd Vol. No. 11 Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11	Demand (MW)	Average Monthly NCP Demand (e)	Average Monthly CP Demar
ine No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) PacifiCorp PacifiCorp PacifiCorp Pacific Power and Light Portland General Electric Portland General Electric Powerex Powerex Public Service Company of New Mexico Salt River Project (SRP) Southern California Edison Company of Company	Classification (b) AD BF DS DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF DS BF	Schedule or Tariff Number (c) N/A Vol. No. 11 OATT 3rd OATT 3rd Vol. No. 11 Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11	Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demai (f)

Name of Respondent		his Report Is:	Date of Report	Year/Period of Repor	t
Nevada Power Company, d/b	/a NV Energy (1	. 🗀 💌	(Mo, Da, Yr)	End of2015/Q4	
		S FOR RESALE (Account 447)			
OS - for other service. use		ose services which cannot be		ed categories, such as	 all
non-firm service regardless	s of the Length of the con	tract and service from desig	nated units of Less than or	ne year. Describe the na	ature
of the service in a footnote	•			•	
AD - for Out-of-period adju	stment. Use this code fo	r any accounting adjustment	ts or "true-ups" for service p	provided in prior reporting	g
years. Provide an explana	tion in a toothote for each	n adjustment. rt them starting at line numb	or one After listing all DO	colon onton "Cubintal	DO!!
in column (a). The remaini	ing sales together and repo	ed in any order. Enter "Sub	total-Non-RO" in column (a	Sales, enter Subtotal -	KQ r
"Total" in column (a) as the	Last Line of the schedul	e. Report subtotals and total	al for columns (9) through (k)	•1
5. In Column (c), identify the	he FERC Rate Schedule	or Tariff Number. On separa	ate Lines, List all FERC rat	e schedules or tariffs un	der
which service, as identified	in column (b), is provide	d.			
6. For requirements RQ sa	ales and any type of-servi	ce involving demand charge	es imposed on a monthly (o	r Longer) basis, enter th	ie
monthly coincident peak (C	mand in column (d), the a	verage monthly non-coincid	ent peak (NCP) demand in	column (e), and the ave	erage
		, enter NA in columns (d), (e	and (f). Monthly NCP de	mand is the maximum	
metered hourly (60-minute	integration) demand in a	month. Monthly CP deman	d is the metered demand d	uring the hour (60-minut	te
integration) in which the su	pplier's system reaches i	ts monthly peak. Demand re	eported in columns (e) and	(f) must be in megawatt	s.
Footnote any demand not			1		
8 Report demand charges	e megawatt nours snown	on bills rendered to the purd arges in column (i), and the	chaser.	oborgoo including	
out-of-period adjustments.	in column (i). Explain in	a footnote all components of	total of any other types of	charges, including mn (i) Report in columi	n (k)
the total charge shown on I	bills rendered to the purc	naser.		min (j). Proport in column	' ('')
9. The data in column (g) t	hrough (k) must be subto	taled based on the RQ/Non-	-RQ grouping (see instructi	on 4), and then totaled	on
the Last -line of the schedu	ile. The "Subtotal - RQ" a	amount in column (g) must b	e reported as Requirement	ts Sales For Resale on I	Page
401, line 23. The "Subtotal 401, line 24.	i - Non-RQ" amount in co	lumn (g) must be reported a	s Non-Requirements Sales	For Resale on Page	
	guired and provide explar	nations following all required	data		
	Tan an anna branias arbian	an roquirou	actor		
		REVENUE			
MegaWatt Hours			01101	Total (\$)	Line
Megavvatt Hours Sold	Demand Charges	Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	Line No.
	Demand Charges (\$) (h)		Other Charges (\$) (j)		
Sold	Demand Charges (\$) (h)	Energy Charges	(\$)	(h+i+j)	No.
Sold	Demand Charges (\$) (h)	Energy Charges	(\$) (j)	(h+i+j) (k)	No.
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) -264,520	No.
Sold (g) 51,700	Demand Charges (\$) (h)	Energy Charges (\$) (i)	(\$) (j) -264,520 67,762	(h+i+j) (k) -264,520 1,947,599 67,762	No.
Sold (g) 51,700 2,789	Demand Charges (\$) (h)	Energy Charges (\$) (i) 1,947,599	(\$) (j) -264,520	(h+i+j) (k) -264,520 1,947,599 67,762	No. 1 2 3 4
Sold (g) 51,700 2,789 15	Demand Charges (\$) (h)	Energy Charges (\$) (i) 1,947,599	(\$) (j) -264,520 67,762	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808	No. 1 2 3 4 5
Sold (g) 51,700 2,789 15 226 50	Demand Charges (\$) (h)	Energy Charges (\$) (i) 1,947,599	(\$) (j) -264,520 67,762	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000	No. 1 2 3 4 5 6
Sold (g) 51,700 2,789 15 226 50 47	Demand Charges (\$) (h)	Energy Charges (\$) (i) 1,947,599 4,808 3,000	(\$) (j) -264,520 67,762	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979	No. 1 2 3 4 5 6 7
Sold (g) 51,700 2,789 15 226 50 47	Demand Charges (\$) (h)	Energy Charges (\$) (i) 1,947,599	(\$) (j) -264,520 67,762 611	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979	No. 1 2 3 4 5 6 7 8
Sold (g) 51,700 2,789 15 226 50 47 3,730 6,311	Demand Charges (\$) (h)	Energy Charges (\$) (i) 1,947,599 4,808 3,000 89,340	(\$) (j) -264,520 67,762	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979 89,340 163,729	No. 1 2 3 4 5 6 7 8 9
Sold (g) 51,700 2,789 15 226 50 47 3,730 6,311 3,425	Demand Charges (\$) (h)	Energy Charges (\$) (i) 1,947,599 4,808 3,000 89,340 157,100	(\$) (j) -264,520 67,762 611 1,979	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979 89,340 163,729 157,100	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 51,700 2,789 15 226 50 47 3,730 6,311 3,425 2,186	Demand Charges (\$) (h)	Energy Charges (\$) (i) 1,947,599 4,808 3,000 89,340 157,100	(\$) (j) -264,520 67,762 611	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979 89,340 163,729 157,100 49,539	No. 1 2 3 4 5 6 7 8 9 10 11
Sold (g) 51,700 2,789 15 226 50 47 3,730 6,311 3,425 2,186 6,885	Demand Charges (\$) (h)	Energy Charges (\$) (i) 1,947,599 4,808 3,000 89,340 157,100 218,425	(\$) (j) -264,520 67,762 611 1,979	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979 89,340 163,729 157,100	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 51,700 2,789 15 226 50 47 3,730 6,311 3,425 2,186 6,885 6,070	Demand Charges (\$) (h)	Energy Charges (\$) (i) 1,947,599 4,808 3,000 89,340 157,100	(\$) (j) -264,520 67,762 611 1,979	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979 89,340 163,729 157,100 49,539	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 51,700 2,789 15 226 50 47 3,730 6,311 3,425 2,186 6,885	Demand Charges (\$) (h)	Energy Charges (\$) (i) 1,947,599 4,808 3,000 89,340 157,100 218,425 160,930	(\$) (j) -264,520 67,762 611 1,979	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979 89,340 163,729 157,100 49,539 218,425	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 51,700 2,789 15 226 50 47 3,730 6,311 3,425 2,186 6,885 6,070	Demand Charges (\$) (h)	Energy Charges (\$) (i) 1,947,599 4,808 3,000 89,340 157,100 218,425 160,930	(\$) (j) -264,520 67,762 611 1,979 163,729	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979 89,340 163,729 157,100 49,539 218,425 160,930	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 51,700 2,789 15 226 50 47 3,730 6,311 3,425 2,186 6,885 6,070	Demand Charges (\$) (h)	Energy Charges (\$) (i) 1,947,599 4,808 3,000 89,340 157,100 218,425 160,930	(\$) (j) -264,520 67,762 611 1,979 163,729	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979 89,340 163,729 157,100 49,539 218,425 160,930	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 51,700 2,789 15 226 50 47 3,730 6,311 3,425 2,186 6,885 6,070	Demand Charges (\$) (h)	Energy Charges (\$) (i) 1,947,599 4,808 3,000 89,340 157,100 218,425 160,930	(\$) (j) -264,520 67,762 611 1,979 163,729	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979 89,340 163,729 157,100 49,539 218,425 160,930	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 51,700 2,789 15 226 50 47 3,730 6,311 3,425 2,186 6,885 6,070	Demand Charges (\$) (h)	Energy Charges (\$) (i) 1,947,599 4,808 3,000 89,340 157,100 218,425 160,930	(\$) (j) -264,520 67,762 611 1,979 163,729	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979 89,340 163,729 157,100 49,539 218,425 160,930	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 51,700 2,789 15 226 50 47 3,730 6,311 3,425 2,186 6,885 6,070 7,168	(\$) (h)	Energy Charges (\$) (i) 1,947,599 4,808 3,000 89,340 157,100 218,425 160,930	(\$) (j) -264,520 67,762 611 1,979 163,729 49,539	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979 89,340 163,729 157,100 49,539 218,425 160,930 231,450	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 51,700 2,789 15 226 50 47 3,730 6,311 3,425 2,186 6,885 6,070 7,168	(\$) (h)	Energy Charges (\$) (i) 1,947,599 4,808 3,000 89,340 157,100 218,425 160,930 0 91,936,753	(\$) (j) -264,520 67,762 611 1,979 163,729 49,539 0 1,281,867	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979 89,340 163,729 157,100 49,539 218,425 160,930 231,450	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 51,700 2,789 15 226 50 47 3,730 6,311 3,425 2,186 6,885 6,070 7,168	(\$) (h)	Energy Charges (\$) (i) 1,947,599 4,808 3,000 89,340 157,100 218,425 160,930	(\$) (j) -264,520 67,762 611 1,979 163,729 49,539	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979 89,340 163,729 157,100 49,539 218,425 160,930 231,450	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 51,700 2,789 15 226 50 47 3,730 6,311 3,425 2,186 6,885 6,070 7,168	(\$) (h)	Energy Charges (\$) (i) 1,947,599 4,808 3,000 89,340 157,100 218,425 160,930 0 91,936,753	(\$) (j) -264,520 67,762 611 1,979 163,729 49,539 0 1,281,867	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979 89,340 163,729 157,100 49,539 218,425 160,930 231,450 0 93,218,620	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 51,700 2,789 15 226 50 47 3,730 6,311 3,425 2,186 6,885 6,070 7,168	(\$) (h)	Energy Charges (\$) (i) 1,947,599 4,808 3,000 89,340 157,100 218,425 160,930 0 91,936,753	(\$) (j) -264,520 67,762 611 1,979 163,729 49,539 0 1,281,867	(h+i+j) (k) -264,520 1,947,599 67,762 611 4,808 3,000 1,979 89,340 163,729 157,100 49,539 218,425 160,930 231,450 0 93,218,620	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

	e of Respondent	This Re	port Is:	Date of R	eport Year/l	Period of Report
14eV2	ada Power Company, d/b/a NV Energy	(1)	An Original	(Mo, Da,	Yr) End o	
		(2)	A Resubmission S FOR RESALE (Acco	/ /		
1 -	eport all sales for resale (i.e., sales to pur			·····	alama ciuli.	-14
oower for e Purc 2. E owne 3. In RQ - supp be th F - reason	er exchanges during the year. Do not reponency, capacity, etc.) and any settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in column ership interest or affiliation the respondent a column (b), enter a Statistical Classification for requirements service. Requirements dier includes projected load for this service are same as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable ever third parties to maintain deliveries of LF sition of RQ service. For all transactions in	ort exchange for imbala (a). Do not has with the service is see in its system of the service is five years an under addition. The service is five years an under addition.	ges of electricity (i.e., need exchanges on to the abbreviate or trunche purchaser, ased on the original of the service which the suppem resource planning to its own ultimate coor Longer and "firm" liverse conditions (e.g. in seategory should need to the second trule of the second trul	transactions involves the name or contractual terms plier plans to prove. In addition, the nsumers. means that service, the supplier muot be used for Lor	olving a balancing of ower exchanges must use acronyms. Explained conditions of the ride on an ongoing bate reliability of requirer the cannot be interrupted attempt to buy emeng-term firm service v	debits and credits be reported on the ain in a footnote any service as follows: asis (i.e., the ments service must ted for economic ergency energy which meets the
earlie IF - 1 han SF - one y	est date that either buyer or setter can unifor intermediate-term firm service. The safive years. for short-term firm service. Use this categyear or less. for Long-term service from a designated of	laterally ge ame as LF : gory for all	t out of the contract. service except that "in firm services where the	ntermediate-term" ne duration of eac	means longer than o	one year but Less
U - f	ce, aside from transmission constraints, no intermediate-term service from a designer than one year but Less than five years.	nated gene	the availability and repraising unit. The sam	eilability of design e as LU service e	ated unit. xcept that "intermedia	ate-term" means
.	Name of Comment Date Authority	Statistical	FEDC Pate	Average	Actual De	mand (MIM)
- 1	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	mand (MW) Average I Monthly CP Deman
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing	Actual De Average Monthly NCP Demand (e)	mand (MW) Average I Monthly CP Deman (f)
No.	(Footnote Affiliations) (a) Tenaska Power Services	Classification (b)	Schedule or Tariff Number (c) OATT 3rd	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
1 2	(Footnote Affiliations) (a) Tenaska Power Services Tenaska Power Services	Classification (b) OS SF	Schedule or Tariff Number (c) OATT 3rd Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
1 2 3	(Footnote Affiliations) (a) Tenaska Power Services Tenaska Power Services Tenaska Power Services	Classification (b) OS SF AD	Schedule or Tariff Number (c) OATT 3rd Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
1 2 3 4	(Footnote Affiliations) (a) Tenaska Power Services Tenaska Power Services Tenaska Power Services The Energy Authority, Inc.	Classification (b) OS SF AD OS	Schedule or Tariff Number (c) OATT 3rd Vol. No. 11 N/A OATT 3rd	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
1 2 3 4 5	(Footnote Affiliations) (a) Tenaska Power Services Tenaska Power Services Tenaska Power Services The Energy Authority, Inc. The Energy Authority, Inc.	Classification (b) OS SF AD OS SF	Schedule or Tariff Number (c) OATT 3rd Vol. No. 11 N/A OATT 3rd Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
1 2 3 4 5 6	(Footnote Affiliations) (a) Tenaska Power Services Tenaska Power Services Tenaska Power Services The Energy Authority, Inc. The Energy Authority, Inc. Transalta Energy Marketing	Classification (b) OS SF AD OS SF	Schedule or Tariff Number (c) OATT 3rd Vol. No. 11 N/A OATT 3rd	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
1 2 3 4 5 6 7	(Footnote Affiliations) (a) Tenaska Power Services Tenaska Power Services Tenaska Power Services The Energy Authority, Inc. The Energy Authority, Inc. Transalta Energy Marketing Transalta Energy Marketing	Classification (b) OS SF AD OS SF OS SF	Schedule or Tariff Number (c) OATT 3rd Vol. No. 11 N/A OATT 3rd Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
1 2 3 4 5 6 7	(Footnote Affiliations) (a) Tenaska Power Services Tenaska Power Services Tenaska Power Services The Energy Authority, Inc. The Energy Authority, Inc. Transalta Energy Marketing	Classification (b) OS SF AD OS SF	Schedule or Tariff Number (c) OATT 3rd Vol. No. 11 N/A OATT 3rd Vol. No. 11 OATT 3rd	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Tenaska Power Services Tenaska Power Services Tenaska Power Services The Energy Authority, Inc. The Energy Authority, Inc. Transalta Energy Marketing Transalta Energy Marketing	Classification (b) OS SF AD OS SF OS SF	Schedule or Tariff Number (c) OATT 3rd Vol. No. 11 N/A OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Tenaska Power Services Tenaska Power Services Tenaska Power Services The Energy Authority, Inc. The Energy Authority, Inc. Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing	Classification (b) OS SF AD OS SF OS SF OS	Schedule or Tariff Number (c) OATT 3rd Vol. No. 11 N/A OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
1 2 3 4 5 6 7 8 8 9 10	(Footnote Affiliations) (a) Tenaska Power Services Tenaska Power Services Tenaska Power Services The Energy Authority, Inc. The Energy Authority, Inc. Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing	Classification (b) OS SF AD OS SF OS SF OS SF OS AD	Schedule or Tariff Number (c) OATT 3rd Vol. No. 11 N/A OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 N/A Vol. No. 11 N/A N/A Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
1 2 3 4 5 6 7 8 9 10 111	(Footnote Affiliations) (a) Tenaska Power Services Tenaska Power Services Tenaska Power Services The Energy Authority, Inc. The Energy Authority, Inc. Transalta Energy Marketing Tucson Electric Power Company Tucson Electric Power Company	Classification (b) OS SF AD OS SF OS SF OS AD SF AD	Schedule or Tariff Number (c) OATT 3rd Vol. No. 11 N/A OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 N/A Vol. No. 11 N/A N/A Vol. No. 11 Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Tenaska Power Services Tenaska Power Services Tenaska Power Services The Energy Authority, Inc. The Energy Authority, Inc. Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Tucson Electric Power Company Tucson Electric Power Company Unisource	Classification (b) OS SF AD OS SF OS SF OS SF OS SF OS AD SF AD SF	Schedule or Tariff Number (c) OATT 3rd Vol. No. 11 N/A OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 N/A Vol. No. 11 N/A N/A Vol. No. 11 Vol. No. 11 Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Tenaska Power Services Tenaska Power Services Tenaska Power Services Tenaska Power Services The Energy Authority, Inc. The Energy Authority, Inc. Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Tucson Electric Power Company Tucson Electric Power Company Unisource Unisource	Classification (b) OS SF AD OS SF OS SF OS AD SF AD SF AD SF	Schedule or Tariff Number (c) OATT 3rd Vol. No. 11 N/A OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 N/A Vol. No. 11 N/A Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Tenaska Power Services Tenaska Power Services Tenaska Power Services Tenaska Power Services The Energy Authority, Inc. The Energy Authority, Inc. Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Tucson Electric Power Company Tucson Electric Power Company Unisource Unisource	Classification (b) OS SF AD OS SF OS SF OS SF OS SF OS AD SF AD SF	Schedule or Tariff Number (c) OATT 3rd Vol. No. 11 N/A OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 N/A Vol. No. 11 N/A N/A Vol. No. 11 Vol. No. 11 Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Tenaska Power Services Tenaska Power Services Tenaska Power Services Tenaska Power Services The Energy Authority, Inc. The Energy Authority, Inc. Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Transalta Energy Marketing Tucson Electric Power Company Tucson Electric Power Company Unisource Unisource	Classification (b) OS SF AD OS SF OS SF OS AD SF AD SF AD SF	Schedule or Tariff Number (c) OATT 3rd Vol. No. 11 N/A OATT 3rd Vol. No. 11 OATT 3rd Vol. No. 11 N/A Vol. No. 11 N/A Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand (e)	Average Monthly CP Deman

Total

Nevada Power Company, drivia NV Energy 1 X An Original (Mo, Da, Yr) End of 2015/Q4	Name of Respondent		This Report Is:	Date of Report	Year/Period of Repor	t
SALES FOR RESALE (Account 47) (Continued) OS. for other service, use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote. AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. Group requirements RC sales together and report them starting at line number one. After listing all RC sales, enter "Subtola! RC" in column (a). The remaining sales may then be listed in any order. Enter "Subtolat-Non-RC" in column (a) as the Last Line of the schedule. Report subtolats and total for columns (9) through (k) 5. In Column (c), Indentify the FERC Rate Schedule or Tariff Number. On separate Lines, List all EFEC rate schedules or tariffs under which service, as identified in column (b), its provided. 8. For requirements RC sales and any type of Service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly conicident peak (CP) demand in column (b), its average monthly conicident peak (CP) demand in column (c), the average monthly conicident peak (CP) demand in column (f). The val other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawats. 7. Report in column (g) the megawat hours showed to his previous and the column (g) the megawat hours showed on the supplier's system reaches its monthly peak. 8. Report demand charges in column (f), berefore the column (g) and the total of any other types o	Nevada Power Company, d/b	/a NV Energy		(Mo, Da, Yr)		
OS - for other service, use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote. AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. Group requirements RC sales together and report them starting at line number one. After listing all RC sales, enter "Subbtal - RC" in column (a). The remaining sales may then be listed in any order. Enter "Subtolat-Non-RC" in column (a) as the Last Line of the schedule. Report subtolated and total for columns (b) in from (a) as the Last Line of the schedule. Report subtolated and total for columns (b) in from (a) as the Last Line of the schedule. Report subtolated and total for columns (b) in from (a) as the Last Line of the schedule. Report subtolated and total for columns (b) through (k) 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariff under which service, as identified in column (b), the order demand charges imposed on a monthly (or Longer) basis, enter the average monthly coincident peak (NCP) demand in column (b). The average monthly coincident peak (NCP) demand in column (b) the average monthly coincident peak (NCP) demand in column (b). The average monthly coincident peak (NCP) demand in stem or the schedule and an average and the average and the schedule and an average and the schedule and accordance and accordance and any schedule and accordance and acc				1 1 1		<u> </u>
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years. Provide an explanation in a footnote for each adjustment. 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (K). 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (b), the average monthly non-coincident peak (NCP) demand in column (a), the average monthly coincident peak (CP) demand in column (b). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 7. Report in column (g) through shown on bills rendered to the purchaser. 8. Report demand charges in column (h), energy charges in column (h), and the total of any other types of charges, including out-of-period adjustments, in column (g) through (h) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The Subtotal - Non-RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 24. 10. Footnote entries as required and provide explanations following all required data. MegaWatt Hours Demand Charges Energy Charges Other Charges Total (§) Non-Othe	of the service in a footnote	ı .				
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2 145 167 7,016 22 1,011 7,535 262,683 2 2,362 3,646 -3,646 40,671 1,512,528 2,060 82,565 3,509 271,876 271,876 271,876 3,815,650 0 0 0 0 3,815,650 0 91,936,753 1,281,867 93,218,620	42			** II- 440 November 1,173	1,173	1
2 145 145 4 167 7,016 7,016 5 22 1,011 1,011 6 7,535 262,683 262,683 7 2 -2,362 -2,362 8 40,671 1,512,528 1,512,528 10 2,060 82,565 82,565 12 9,509 271,876 271,876 13 777 8,449 8,449 14 0 0 0 0 0 93,218,620 3,815,650 0 91,936,753 1,281,867 93,218,620	130		5,200		5,200	2
167 7,016 5 22 1,011 1,011 6 7,535 262,683 262,683 7 2,362 -2,362 -2,362 8 3,646 -3,646 9 -3,646 9 40,671 1,512,528 10 1,512,528 10 2,060 82,565 82,565 12 9,509 271,876 271,876 13 777 8,449 8,449 14 0 0 0 0 0 3,815,650 0 91,936,753 1,281,867 93,218,620				372	372	3
22 1,011 1,011 6 7,535 262,683 262,683 7 -2,362 -2,362 8 -3,646 -3,646 9 40,671 1,512,528 10 2,060 82,565 27,650 11 2,060 82,565 271,876 271,876 13 777 8,449 8,449 14 0 0 0 0 9 3,815,650 0 91,936,753 1,281,867 93,218,620	2			145	145	4
7,535 262,683 7 262,683 7 2,362 -2,362 8 3,646 -3,646 9 40,671 1,512,528 1,512,528 10 2,060 82,565 82,565 12 9,509 271,876 271,876 13 777 8,449 8,449 14 0 0 0 0 9 3,815,650 0 91,936,753 1,281,867 93,218,620	167		7,016		7,016	5
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-2,362 -2,362 8 -3,646 -3,646 9 40,671 1,512,528 10 2,060 82,565 22,650 12 9,509 271,876 271,876 13 777 8,449 8,449 14 0 0 0 0 9 3,815,650 0 91,936,753 1,281,867 93,218,620	7,535		262.683	1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A		
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2,060 82,565 82,565 12 9,509 271,876 271,876 3 777 8,449 8,449 14 0 0 0 0 0 93,218,620 3,815,650 0 91,936,753 1,281,867 93,218,620 93	40 671		1 510 500			
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9,509 271,876 271,876 13 777 8,449 8,449 14 0 0 0 0 0 0 0 3,815,650 0 91,936,753 1,281,867 93,218,620 0	0.000		00			
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0 0 0 0 0 0 3,815,650 0 91,936,753 1,281,867 93,218,620			271,876			
3,815,650 0 91,936,753 1,281,867 93,218,620	777					14
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3,815,650 0 91,936,753 1,281,867 93,218,620				8,449	8,449	
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	3,815,650		91,936,753	0 1,281,867	93,218,620	
	3,815,650		91,936,753	0 1,281,867	93,218,620	
	3,815,650		91,936,753	0 1,281,867	93,218,620	

Nam	e of Respondent	This Re	port Is:	Date of Re	eport Year/	Period of Report
	ada Power Company, d/b/a NV Energy	(1) X (2)	An Original A Resubmission	(Mo, Da, Y	r) End o	
			S FOR RESALE (Acco	1 ' '		
power power	Report all sales for resale (i.e., sales to pure exchanges during the year. Do not report energy, capacity, etc.) and any settlements thased Power schedule (Page 326-327). Inter the name of the purchaser in column (ership interest or affiliation the respondent in column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable even third parties to maintain deliveries of LF servicion of RQ service. For all transactions identified that either buyer or setter can unilar for intermediate-term firm service. The sar five years. for short-term firm service. Use this categoryear or less. for Long-term service from a designated grice, aside from transmission constraints, must for intermediate-term service from a designated grice than one year but Less than five years.	chasers of the chasers of the chasers of the chasers of the chasers of the chaser of t	ner than ultimate cor- yes of electricity (i.e., nced exchanges on to- te abbreviate or trun- ne purchaser. ased on the original of the sup- tervice which the sup- tervice which the sup- tervice which the sup- tervice or Longer and "firm" to its own ultimate co- or Longer and "firm" to eservice conditions (e.g. his category should rout. LF, provide in a foot to out of the contract. the service except that "intervices where the unit. "Long-term" me the availability and re-	cate the name or use contractual terms a popular plans to proving. In addition, the prosumers. In means that service, the supplier must be used for Londante the termination termediate-term the duration of each seans five years or Leveliability of designation involved.	lving a balancing of ver exchanges must ase acronyms. Explained conditions of the ide on an ongoing bar reliability of require e cannot be interrupt attempt to buy emg-term firm service won date of the contral means longer than on period of commitmated unit.	debits and credits be reported on the ain in a footnote any eservice as follows: asis (i.e., the ments service must ted for economic ergency energy which meets the ct defined as the one year but Less ent for service is ility and reliability or
	ger than one year but Less than live years.					
Long ine	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual De Average	mand (MW)
Long	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
ine	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing	Actual De Average Monthly NCP Demand (e)	mand (MW) Average Monthly CP Demar (f)
ine	Name of Company or Public Authority (Footnote Affiliations) (a) Western Administration (WALC & WAPA)	Statistical Classifi- cation (b)	Schedule or Tariff Number (c) Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demar
ine	Name of Company or Public Authority (Footnote Affiliations) (a) Western Administration (WALC & WAPA) Western Rocky Mountain Region (WRMR)	Statistical Classifi- cation (b) SF	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demar
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a) Western Administration (WALC & WAPA) Western Rocky Mountain Region (WRMR) Sierra Pacific Power Company (JDA)	Statistical Classifi- cation (b)	Schedule or Tariff Number (c) Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demar
Long line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Western Administration (WALC & WAPA) Western Rocky Mountain Region (WRMR) Sierra Pacific Power Company (JDA)	Statistical Classifi- cation (b) SF SF	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demar
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a) Western Administration (WALC & WAPA) Western Rocky Mountain Region (WRMR) Sierra Pacific Power Company (JDA) Sierra Pacific Power Company (JDA)	Statistical Classifi- cation (b) SF SF SF	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demar
ine No. 1 2 3 4 5 6	Name of Company or Public Authority (Footnote Affiliations) (a) Western Administration (WALC & WAPA) Western Rocky Mountain Region (WRMR) Sierra Pacific Power Company (JDA)	Statistical Classifi- cation (b) SF SF SF AD	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Rate Sch 92	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demar
ine No. 1 2 3 4 5 6	Name of Company or Public Authority (Footnote Affiliations) (a) Western Administration (WALC & WAPA) Western Rocky Mountain Region (WRMR) Sierra Pacific Power Company (JDA)	Statistical Classification (b) SF SF SF AD SF AD	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Rate Sch 92 Rate Sch 92	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demar
ine No. 1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a) Western Administration (WALC & WAPA) Western Rocky Mountain Region (WRMR) Sierra Pacific Power Company (JDA)	Statistical Classification (b) SF SF SF AD SF AD	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Rate Sch 92 Rate Sch 92	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demar
ine No. 1 2 3 4 5 6 7 8	Name of Company or Public Authority (Footnote Affiliations) (a) Western Administration (WALC & WAPA) Western Rocky Mountain Region (WRMR) Sierra Pacific Power Company (JDA)	Statistical Classification (b) SF SF SF AD SF AD	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Rate Sch 92 Rate Sch 92	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demar
ine No. 1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) Western Administration (WALC & WAPA) Western Rocky Mountain Region (WRMR) Sierra Pacific Power Company (JDA)	Statistical Classification (b) SF SF SF AD SF AD	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Rate Sch 92 Rate Sch 92	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demai
ine No. 1 2 3 4 5 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a) Western Administration (WALC & WAPA) Western Rocky Mountain Region (WRMR) Sierra Pacific Power Company (JDA)	Statistical Classification (b) SF SF SF AD SF AD	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Rate Sch 92 Rate Sch 92	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demar
ine No. 1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a) Western Administration (WALC & WAPA) Western Rocky Mountain Region (WRMR) Sierra Pacific Power Company (JDA)	Statistical Classification (b) SF SF SF AD SF AD	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Rate Sch 92 Rate Sch 92	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demar
ine No. 1 2 3 4 5 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a) Western Administration (WALC & WAPA) Western Rocky Mountain Region (WRMR) Sierra Pacific Power Company (JDA)	Statistical Classification (b) SF SF SF AD SF AD	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Rate Sch 92 Rate Sch 92	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demar
ine No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Western Administration (WALC & WAPA) Western Rocky Mountain Region (WRMR) Sierra Pacific Power Company (JDA)	Statistical Classification (b) SF SF SF AD SF AD	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Rate Sch 92 Rate Sch 92	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demar
ine No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Western Administration (WALC & WAPA) Western Rocky Mountain Region (WRMR) Sierra Pacific Power Company (JDA)	Statistical Classification (b) SF SF SF AD SF AD	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Rate Sch 92 Rate Sch 92	Monthly Billing Demand (MW)	Average Monthly NCP Demand (e)	Average Monthly CP Demai
ine No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Western Administration (WALC & WAPA) Western Rocky Mountain Region (WRMR) Sierra Pacific Power Company (JDA) Fierra Pacific Power Company (JDA) Sierra Pacific Power Company (JDA) Fierra Pacific Power Company (JDA) Fierra Pacific Power Company (JDA)	Statistical Classification (b) SF SF SF AD SF AD	Schedule or Tariff Number (c) Vol. No. 11 Vol. No. 11 Vol. No. 11 Vol. No. 11 Rate Sch 92 Rate Sch 92	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demar

Name of Respondent			Report Is:	Date of Report	Year/Period of Repor	t
Nevada Power Company, d/b	/a NV Energy	(1) (2)	An Original A Resubmission	(Mo, Da, Yr)	End of 2015/Q4	
	SA	٠,,		1 ' '		_
SALES FOR RESALE (Account 447) (Continued) OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote. AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k) 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (b) for all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges						
			REVENUE			
MegaWatt Hours	Demand Charges	_	Energy Charges	Other Charges	Total (\$)	Line
Sold (g)	(\$) (h)		(\$) (i)	(\$)	(h+i+j)	No.
44,289	(11)	\dashv	1,291,410	(j)	(k) 1,291,410	1
243			8,248		8,248	-
-81,803		+	-3,581,833		-3,581,833	-
-7		\top		2,775	2,775	\vdash
2,645,184		\top	66,361,041		66,361,041	-
				22,807	22,807	
		\top		-7,898	-7,898	7
						8
						9
						10
		\perp				11
						12
		\perp				13
		_				14
0		0	0	0	0	
3,815,650		0	91,936,753	1,281,867	93,218,620	
3,815,650		0	91,936,753	1,281,867	93,218,620	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1.1	2015/Q4	
FOOTNOTE DATA				

Schedule Page: 310 Line No.: 3 Column: j
True-up for Prior Year.
Schedule Page: 310 Line No.: 4 Column: j
True-up for Prior Year.
Schedule Page: 310 Line No.: 13 Column: j
Energy Imbalance Sales.
Schedule Page: 310.1 Line No.: 1 Column: j True-up for Prior Year.
Schedule Page: 310.1 Line No.: 2 Column: j
Energy Imbalance Sales.
Schedule Page: 310.1 Line No.: 5 Column: j
Energy Imbalance Sales.
Schedule Page: 310.1 Line No.: 6 Column: j
Carbon Credit Purchases.
Schedule Page: 310.1 Line No.: 8 Column: j
True-up for Prior Year.
Schedule Page: 310.1 Line No.: 10 Column: j
Energy Imbalance Sales.
Schedule Page: 310.1 Line No.: 11 Column: j
Energy Imbalance Sales.
Schedule Page: 310.2 Line No.: 2 Column: j
True-up for Prior Year.
Schedule Page: 310.2 Line No.: 3 Column: j
Energy Imbalance Sales.
Schedule Page: 310.2 Line No.: 5 Column: j
Energy Imbalance Sales.
Schedule Page: 310.2 Line No.: 7 Column: j
Option Premium Revenue.
Schedule Page: 310.2 Line No.: 10 Column: j
Energy Imbalance Sales.
Schedule Page: 310.2 Line No.: 12 Column: j
True-up for Prior Year.
Schedule Page: 310.2 Line No.: 13 Column: j
Energy Imbalance Sales.
Schedule Page: 310.2 Line No.: 14 Column: a
This footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is
an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's
indirect parent company.
Schedule Page: 310.3 Line No.: 1 Column: j
True-up for Prior Year.
Schedule Page: 310.3 Line No.: 3 Column: j
Energy Imbalance Sales.
Schedule Page: 310.3 Line No.: 4 Column: j
Energy Imbalance Sales.
Schedule Page: 310.3 Line No.: 7 Column: j
Energy Imbalance Sales.
Schedule Page: 310.3 Line No.: 9 Column: j
Energy Imbalance Sales.
Schedule Page: 310.3 Line No.: 11 Column: j
Energy Imbalance Sales.
Schedule Page: 310.3 Line No.: 14 Column: j
Energy Imbalance Sales.
Schedule Page: 310.4 Line No.: 1 Column: j
Energy Imbalance Sales.
FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:		Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		
	mn: j		
True-up for Prior Year.			
	mn: j		
Energy Imbalance Sales.			
	nn: j		
Energy Imbalance Sales.			
Schedule Page: 310.4 Line No.: 8 Col	nn: j		
Carbon Credit Purchases.			
Schedule Page: 310.4 Line No.: 9 Col	nn: j		
True-up for Prior Year.			***
Schedule Page: 310.4 Line No.: 11 Co	ımn: j		
True-up for Prior Year.	The state of the s		
Schedule Page: 310.4 Line No.: 14 Co	ımn: j		
True-up for Prior Year.	-		
Schedule Page: 310.5 Line No.: 3 Col			
This footnote applies to all occu	rences of "Sierra Pacific	Power Company	y" on pages
310-311. Sierra Pacific Power Com	any is a subsidiary of NV	Energy, Inc.	, which is Nevada
Power Company's parent company.			
Schedule Page: 310.5 Line No.: 4 Col	nn: j		
True-up for Prior Year.			
Schedule Page: 310.5 Line No.: 6 Col	nn: j		
True-up for Prior Year.			
Schedule Page: 310.5 Line No.: 7 Col			
Energy Imbalance Penalty Revenue	istibution.		

Nevada Power Company, d/b/a NV Energy		(1) An Original (2) A Resubmission CTRIC OPERATION AND MAINTE	Date of Report (Mo, Da, Yr) / /	End of2015/Q4
If the	amount for previous year is not derived fro			
Line	Account	Amount for Current Year	Amount for Previous Year	
No.	(a)		Current Year (b)	Previous Year (c)
	1. POWER PRODUCTION EXPENSES			
	A. Steam Power Generation			
	Operation (500) Operation			
<u>4</u> 5	(500) Operation Supervision and Engineering (501) Fuel		2,275,969	<u> </u>
6	(502) Steam Expenses		46,780,772 4,773,305	
7	(503) Steam from Other Sources		50,000	
8	(Less) (504) Steam Transferred-Cr.		00,000	00,00
9	(505) Electric Expenses		1,712,632	2,721,430
10	(506) Miscellaneous Steam Power Expenses		7,063,517	7,498,787
11	(507) Rents	1/	65,088	93,548
12	(509) Allowances			
	TOTAL Operation (Enter Total of Lines 4 thru 12	2)	62,721,283	143,571,557
14 15	Maintenance		4 420 566	044.000
	(510) Maintenance Supervision and Engineering (511) Maintenance of Structures		1,139,566	
	(512) Maintenance of Boiler Plant		8,878,246	-11
	(513) Maintenance of Electric Plant	-	3,297,153	
19	(514) Maintenance of Miscellaneous Steam Plan	nt	1,857,819	
20	TOTAL Maintenance (Enter Total of Lines 15 thr	u 19)	16,562,354	
	TOTAL Power Production Expenses-Steam Pow	ver (Entr Tot lines 13 & 20)	79,283,637	163,193,907
	B. Nuclear Power Generation			
	Operation		- 400m26	
	(517) Operation Supervision and Engineering			
	(518) Fuel (519) Coolants and Water			
	(520) Steam Expenses			
	(521) Steam from Other Sources			
	(Less) (522) Steam Transferred-Cr.			
	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
	(525) Rents			
	TOTAL Operation (Enter Total of lines 24 thru 32	2)		
	Maintenance		annatagi	
	(528) Maintenance Supervision and Engineering (529) Maintenance of Structures			
	(530) Maintenance of Reactor Plant Equipment			
	(531) Maintenance of Electric Plant			
	(532) Maintenance of Miscellaneous Nuclear Pla	ınt		
40	TOTAL Maintenance (Enter Total of lines 35 thru	ı 39)		
	TOTAL Power Production Expenses-Nuc. Power	(Entr tot lines 33 & 40)		
	C. Hydraulic Power Generation			
_	Operation (FOR)			
$\overline{}$	(535) Operation Supervision and Engineering			
	(536) Water for Power (537) Hydraulic Expenses			
	(538) Electric Expenses			
	(539) Miscellaneous Hydraulic Power Generation	Expenses		
	(540) Rents	·		
50	TOTAL Operation (Enter Total of Lines 44 thru 4	9)		
_	C. Hydraulic Power Generation (Continued)			
	Maintenance			
	(541) Mainentance Supervision and Engineering			
_	(542) Maintenance of Structures	4		
	(543) Maintenance of Reservoirs, Dams, and Wa (544) Maintenance of Electric Plant	aterways		
	(545) Maintenance of Electric Plant (545) Maintenance of Miscellaneous Hydraulic P	lant		562
	TOTAL Maintenance (Enter Total of lines 53 thru		562	
	9 TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)			562
_	1 2 2 2 2 3 2 3 2 3 2 3 3 3 3 3 3 3 3 3		1	1

Nam	e of Respondent	This R	Repor	t ls:		Date of Report		Year/Period of Report
Neva	ada Power Company, d/b/a NV Energy	(1) [n Original Resubmission		(Mo, Da, Yr) / /		End of 2015/Q4
		IC OPERA	ATIO	N AND MAINTENAN			<u> </u>	
	e amount for previous year is not derived from	om previo	ously	y reported figures,	explain ir			
Line	Account					Amount for Current Year		Amount for Previous Year
No.	(a)					(b)		(c)
	D. Other Power Generation				437-2	Color of the Color	TO LEGIS	
	Operation (546) Operation Supervision and Engineering				1000	2.451	624	2 200 06/
	(547) Fuel					2,451 399,697	\rightarrow	3,289,064 471,660,091
	(548) Generation Expenses					11,931	_	10,117,093
		xpenses				10,742	_	8,999,541
	(550) Rents					2,153	-	2,111,739
67	TOTAL Operation (Enter Total of lines 62 thru 6	36)				426,976	,541	496,177,528
	Maintenance					12 44 70 1 22 1	1000	
	, ,	<u>g</u>					,121	66,376
_	/	71				2,631	\rightarrow	1,549,793
	(553) Maintenance of Generating and Electric P (554) Maintenance of Miscellaneous Other Pow		ation	Plant		13,885	_	12,358,939
	TOTAL Maintenance (Enter Total of lines 69 thr		ation	Plant		3,722 20,256		3,738,011 17,713,119
	TOTAL Power Production Expenses-Other Pow		Tot	of 67 & 73)		447,233	_	513,890,647
	E. Other Power Supply Expenses	701 (=1.1.5.	100	101 0 10,			,010	010,000,011
_	(555) Purchased Power					512,816	.671	524,493,895
	(556) System Control and Load Dispatching		-					
78	(557) Other Expenses					195,384	,221	45,389,845
	TOTAL Other Power Supply Exp (Enter Total of					708,200	_	569,883,740
	TOTAL Power Production Expenses (Total of lin	nes 21, 41	1, 59,	74 & 79)		1,234,717	,542	1,246,968,856
	2. TRANSMISSION EXPENSES							
	Operation					FOO.	210	277.020
83 84					STORY OF THE PARTY	520	,910	377,028
_	(561.1) Load Dispatch-Reliability				Ç.			
			in Svs	etem .		2,096	064	2,899,579
	(561.3) Load Dispatch-Transmission Service an			item .			,743	322,134
$\overline{}$	(561.4) Scheduling, System Control and Dispate						1	,
							15	
	(561.6) Transmission Service Studies						\Box	
	(561.7) Generation Interconnection Studies							
	· · · · · · · · · · · · · · · · · · ·	elopment	<u>i Serv</u>	rices			,897	46,144
\rightarrow	(562) Station Expenses						,115	313,276
	(563) Overhead Lines Expenses				+	3,674	,190	4,781,036
$\overline{}$	(564) Underground Lines Expenses (565) Transmission of Electricity by Others				+-	308	,630	426 251
	(566) Miscellaneous Transmission Expenses				+	3,636	_	426,251 967,129
	(567) Rents					34,197		65,334,124
$\overline{}$	TOTAL Operation (Enter Total of lines 83 thru	98)				45,460		75,466,701
	Maintenance							
101	(568) Maintenance Supervision and Engineering	g						15,454
	(569) Maintenance of Structures					4	,828	
	(569.1) Maintenance of Computer Hardware							
-	(569.2) Maintenance of Computer Software							
	(569.3) Maintenance of Communication Equipm						_	
	(569.4) Maintenance of Miscellaneous Regional	Transmis	ssion	Plant		4.440	227	005.005
	(570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines					1,118,		965,305
_	(571) Maintenance of Overnead Lines (572) Maintenance of Underground Lines					579,	,694	303,958
	(573) Maintenance of Miscellaneous Transmissi	ion Plant				51	,010	2,522
	TOTAL Maintenance (Total of lines 101 thru 110				+	1,754,	_	1,287,239
	TOTAL Transmission Expenses (Total of lines 9		1)			47,214,		76,753,940
- 1	1				1		- 1	

Name	e of Respondent		Re	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(1)	쓷	An Onginal A Resubmission	(IVIO, Da, 11)	End of 2015/Q4
	ELECTRIC	` ′	, TA	ON AND MAINTENANC	CE EXPENSES (Continued)	
If the	amount for previous year is not derived from					
Line	Account			•	Amount for Current Year	Amount for Previous Year
No.	(a)				(b)	Previous Year (c)
113	3. REGIONAL MARKET EXPENSES				THE PARTY AND TH	SAFETY DESCRIPTION OF THE PARTY
	Operation				Same and Samuel out on the	Marient Lighter Mariens
115	(575.1) Operation Supervision					
116	(575.2) Day-Ahead and Real-Time Market Facilita	ation				
117	(575.3) Transmission Rights Market Facilitation					
	(575.4) Capacity Market Facilitation					
	(575.5) Ancillary Services Market Facilitation					
	(575.6) Market Monitoring and Compliance					
	(575.7) Market Facilitation, Monitoring and Comp	liance	Ser	vices		
	(575.8) Rents		—			
$\overline{}$	Total Operation (Lines 115 thru 122) Maintenance					
	(576.1) Maintenance of Structures and Improvem	onte	_			
	(576.2) Maintenance of Computer Hardware	CIIIS				+
	(576.3) Maintenance of Computer National (576.3) Maintenance of Computer Software					
	(576.4) Maintenance of Communication Equipme	nt				
	(576.5) Maintenance of Miscellaneous Market Op		ı Pi	ant		
	Total Maintenance (Lines 125 thru 129)					
	TOTAL Regional Transmission and Market Op Ex	kpns (1	Tota	l 123 and 130)		
132	4. DISTRIBUTION EXPENSES					
133	Operation					
134	(580) Operation Supervision and Engineering				2,700,69	92 2,848,261
	(581) Load Dispatching				2,272,8	
	(582) Station Expenses				653,84	
	(583) Overhead Line Expenses				1,278,4	
	(584) Underground Line Expenses				664,20	
	(585) Street Lighting and Signal System Expense	S			1,23	
	(586) Meter Expenses (587) Customer Installations Expenses		_		2,782,8	05 3,684,016 08
	(588) Miscellaneous Expenses				5,465,2	
	(589) Rents				410,9	
	TOTAL Operation (Enter Total of lines 134 thru 1	43)			16,230,70	
	Maintenance					
146	(590) Maintenance Supervision and Engineering				27,6	75 23,801
147	(591) Maintenance of Structures					
148	(592) Maintenance of Station Equipment				2,545,40	
_	(593) Maintenance of Overhead Lines				2,239,5	
	(594) Maintenance of Underground Lines				1,866,33	
_	(595) Maintenance of Line Transformers					2,941
	(596) Maintenance of Street Lighting and Signal S	System	IS			1,430
	(597) Maintenance of Meters	DI	_			5,772
	(598) Maintenance of Miscellaneous Distribution				1,990,38	
	TOTAL Maintenance (Total of lines 146 thru 154) TOTAL Distribution Expenses (Total of lines 144		:5\		8,669,50 24,900,20	
	5. CUSTOMER ACCOUNTS EXPENSES	anu io	3)		24,900,20	38,392,020
	Operation					STATE OF THE OWNER, STATE OF
-	(901) Supervision				1,383,64	1,294,211
-	(902) Meter Reading Expenses	· · · · · ·			1,451,12	
	(903) Customer Records and Collection Expense	S			22,051,53	
	(904) Uncollectible Accounts		_		14,900,92	22 14,985,888
163	(905) Miscellaneous Customer Accounts Expense	eş				
164	TOTAL Customer Accounts Expenses (Total of lin	nes 15	9 th	ru 163)	39,787,22	25 40,032,152

Nevada Power Company, d/b/a NV Energy (2) A Resubmission ELECTRIC OPERATION AND MAINTENANCE EXPENSES If the amount for previous year is not derived from previously reported figures, explain in foot Line Account (a) 165 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 166 Operation	(Continued)	Amount for Previous Year
If the amount for previous year is not derived from previously reported figures, explain in foot Line Account Arcu No. (a) 165 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	tnote. mount for irrent Year (b)	Amount for Previous Year (c)
Line Account Ar Cu No. (a) 165 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	mount for irrent Year (b) 132,813	Amount for Previous Year (c)
165 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	(b) 132,813	Amount for Previous Year (c)
165 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	(b) 132,813	(c)
166 Operation		
407 (007) 0		07.700
167 (907) Supervision	62,090,067	87,738
168 (908) Customer Assistance Expenses 169 (909) Informational and Instructional Expenses		53,889,070 1,335
170 (910) Miscellaneous Customer Service and Informational Expenses		1,000
171 TOTAL Customer Service and Information Expenses (Total 167 thru 170)	62,222,880	53,978,143
172 7. SALES EXPENSES		
173 Operation		
174 (911) Supervision		•
175 (912) Demonstrating and Selling Expenses	146,622	135,415
176 (913) Advertising Expenses		
177 (916) Miscellaneous Sales Expenses	440.000	405 445
178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES	146,622	135,415
179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation		
181 (920) Administrative and General Salaries	30,456,425	35,585,960
182 (921) Office Supplies and Expenses	11,848,722	12,252,880
183 (Less) (922) Administrative Expenses Transferred-Credit	7,840,103	8,790,409
184 (923) Outside Services Employed	6,435,671	12,718,034
185 (924) Property Insurance	1,523,362	1,430,171
186 (925) Injuries and Damages	4,318,536	5,168,127
187 (926) Employee Pensions and Benefits	23,085,049	26,455,956
188 (927) Franchise Requirements	40.500.053	40.770.000
189 (928) Regulatory Commission Expenses	10,503,057	10,778,322
190 (929) (Less) Duplicate Charges-Cr. 191 (930.1) General Advertising Expenses	1,298,474 1,114,506	1,125,923 991,170
192 (930.2) Miscellaneous General Expenses	8,552,630	9,131,298
193 (931) Rents	7,250,372	7,223,861
194 TOTAL Operation (Enter Total of lines 181 thru 193)	95,949,753	111,819,447
195 Maintenance		
196 (935) Maintenance of General Plant	3,726,679	4,081,073
197 TOTAL Administrative & General Expenses (Total of lines 194 and 196)	99,676,432	115,900,520
198 TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,508,665,557	1,572,361,652

Nam	e of Respondent	This Re	nort le	Date of Re	port	Voor/E	eriod of Report
	ada Power Company, d/b/a NV Energy	(1) X	An Original	(Mo, Da,)	/r\	End of	
		(2)	A Resubmission CHASED POWER (Acco	1 ' '			
			HASED POWER (According power exchange				
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) an inter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	d any sett n an excha n interest o	lements for imbalanc inge transaction in co or affiliation the respo	ed exchanges. Dlumn (a). Do not a ndent has with the	abbreviate or tro seller.	uncate	e the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning)). In addition, the	-	_	•
ecor ener whic	for long-term firm service. "Long-term" menomic reasons and is intended to remain regy from third parties to maintain deliveries the meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse cond rice). This category s tion identified as LF, l	ditions (e.g., the sushould not be used provide in a footnote	ipplier must atte for long-term fi	empt t irm se	o buy emergency rvice firm service
	for intermediate-term firm service. The san five years.	ne as LF s	service expect that "in	ntermediate-term"	means longer th	nan or	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the c	luration of each pe	eriod of commitr	nent f	or service is one
	for long-term service from a designated geice, aside from transmission constraints, m	_	_	•	-	ilability	y and reliability of
	for intermediate-term service from a desigr er than one year but less than five years.	nated gene	erating unit. The sam	ne as LU service e	xpect that "inter	media	te-term" means
and OS - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	or those se contract	ervices which cannot	be placed in the a	bove-defined c	atego	ries, such as all
		Statistical	FERC Rate	Avorago	Actu	ıal Der	nand (MW)
Line	Name of Company or Public Authority	Statistical Classifi-	Schedule or	Average Monthly Billing	Average		Average
No.	(Footnote Affiliations) (a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP De	emand	Monthly CP Demand (f)
1		SF	Contract QF	(u)	(e)	-+	(1)
		AD	Contract QF				
		SF	Contract QF			-+	
		AD	Contract QF			\rightarrow	
		SF	N/A			\rightarrow	
	·	SF	N/A			+	
		AD	N/A				
	<u> </u>	SF	N/A			-+	
		AD	N/A			\rightarrow	
		SF	N/A			-	
		SF	N/A				
		SF	N/A				
		SF	N/A			\rightarrow	
		SF	N/A			\rightarrow	
	Total						

Name of Responde		(1)	is Report Is: X An Original	(Mo, D	2 Vr\	Year/Period of Report End of 2015/Q4	
nevada Power Co	mpany, d/b/a NV En	(2)		11			
		PURCH	ASED POWER(Accour (Including power exch	nt 555) (Continued) nanges)			
AD - for out-of-po	eriod adjustment.	Use this code for	any accounting adjus	stments or "true-ups	" for service provid	ded in prior reporting]
ears. Provide a	an explanation in a	footnote for each	adjustment.				
designation for the dentified in coluity. For requirements the monthly average monthly average monthly average monthly average monthly average in megas. Report in coluity for the manual charge is amount for the nuclude credits of agreement, proversed as Purceived.	the contract. On sem (b), is provided that RQ purchases that RQ purchases that RQ purchases that RQ purchases that RQ purchases that RQ purchases that RQ purchases the maximum met 60-minute integral watts. Footnote along the megawages received and charges in colurustments, in colur	eparate lines, list ald. Is and any type of sold in column (d), the CP) demand in column (60-mittion) in which the sold in column (b), energy chann (j), energy chann (j), energy chann (j). Explain in a eived as settlement (j). If more energy an incremental geny footnote. (m) must be totalled, in the column (j), line 10. The totalled.	umber or Tariff, or, fo I FERC rate schedule ervice involving dema e average monthly no lumn (f). For all other nute integration) demanded in the basis for settlem rate on a megawatt bath basis for settlem rates in column (k), all footnote all component by the respondent. was delivered than reperation expenses, or led on the last line of the la	and charges impose on-coincident peak types of service, en and in a month. Moches its monthly peasis and explain. Perspondent. Reported the total of any cents of the amount service, enter a near (2) excludes certainthe schedule. The tent (h) must be reported.	et designations und ed on a monnthly ((NCP) demand in nter NA in columns onthly CP demand ak. Demand report t in columns (h) an et exchange. other types of char shown in column (I ges, report in colum gative amount. If t in credits or charge total amount in col ed as Exchange Re	der which service, as or longer) basis, en column (e), and the s (d), (e) and (f). Mo is the metered demed in columns (e) and (i) the megawatth ges, including he settlement amount (m) the settlement amount (g) must be	ter nthly and (f) nours (m) nt
	il amount in colum ies as required an		теd as Exchange De	_	i, illie 13.		
). Footnote entr	ies as required an	nd provide explana	•	uired data.			
). Footnote entr	ies as required an	nd provide explana	tions following all requ	uired data.	ENT OF POWER	Total (i+k+l)	
O. Footnote entr MegaWatt Hours Purchased	POWER E MegaWatt Hours Received	XCHANGES MegaWatt Hours Delivered	tions following all required	COST/SETTLEM	ENT OF POWER Other Charges	Total (j+k+l) of Settlement (\$)	
D. Footnote entrology MegaWatt Hours Purchased (g)	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours	tions following all requ	COST/SETTLEM Energy Charges (\$) (k)	ENT OF POWER Other Charges (\$) (I)	of Settlement (\$) (m)	No.
MegaWatt Hours Purchased (g) 48,388	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	tions following all required to the control of the	COST/SETTLEM	ENT OF POWER Other Charges (\$) (I)	of Settlement (\$) (m) 6,560,846	No.
MegaWatt Hours Purchased (g) 48,388	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	tions following all required to the control of the	COST/SETTLEM Energy Charges (\$) (k) 6,560,846	ENT OF POWER Other Charges (\$) (I)	of Settlement (\$) (m) 6,560,846 19 33,219	1
MegaWatt Hours Purchased (g) 48,388 -93 48,736	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	tions following all required to the control of the	COST/SETTLEM Energy Charges (\$) (k)	ENT OF POWER Other Charges (\$) (I)	of Settlement (\$) (m) 6,560,846 19 33,219 6,414,932	No.
MegaWatt Hours Purchased (g) 48,388 -93 48,736	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	tions following all required to the control of the	COST/SETTLEM Energy Charges (\$) (k) 6,560,846	ENT OF POWER Other Charges (\$) (I) 33,2	of Settlement (\$) (m) 6,560,846 19 33,219 6,414,932 54 -3,254	No.
MegaWatt Hours Purchased (g) 48,388 -93 48,736 -25 7,455	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	tions following all required to the control of the	COST/SETTLEM Energy Charges (\$) (k) 6,560,846 6,414,932	ENT OF POWER Other Charges (\$) (I) 33,2	of Settlement (\$) (m) 6,560,846 19 33,219 6,414,932 54 -3,254 484,475	No.
MegaWatt Hours Purchased (g) 48,388 -93 48,736	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	tions following all required to the control of the	COST/SETTLEM Energy Charges (\$) (k) 6,560,846	ENT OF POWER Other Charges (\$) (I) 33,2	of Settlement (\$) (m) 6,560,846 19 33,219 6,414,932 54 -3,254 484,475 418,690	No.
MegaWatt Hours Purchased (g) 48,388 -93 48,736 -25 7,455 14,780	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	tions following all required to the control of the	COST/SETTLEM Energy Charges (\$) (k) 6,560,846 6,414,932 484,475 418,690	ENT OF POWER Other Charges (\$) (I) 33,2	of Settlement (\$) (m) 6,560,846 19 33,219 6,414,932 54 -3,254 484,475 418,690 -15,850	No.
MegaWatt Hours Purchased (g) 48,388 -93 48,736 -25 7,455	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	tions following all required to the control of the	COST/SETTLEM Energy Charges (\$) (k) 6,560,846 6,414,932	ENT OF POWER Other Charges (\$) (I) 33,2	of Settlement (\$) (m) 6,560,846 19 33,219 6,414,932 54 -3,254 484,475 418,690	No.
MegaWatt Hours Purchased (g) 48,388 -93 48,736 -25 7,455	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	tions following all required to the control of the	COST/SETTLEM Energy Charges (\$) (k) 6,560,846 6,414,932 484,475 418,690	ENT OF POWER Other Charges (\$) (I) 33,2	of Settlement (\$) (m) 6,560,846 19 33,219 6,414,932 64 -3,254 484,475 418,690 50 -15,850 63,433	No. 1
MegaWatt Hours Purchased (g) 48,388 -93 48,736 -25 7,455 14,780	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	tions following all required to the control of the	COST/SETTLEM Energy Charges (\$) (k) 6,560,846 6,414,932 484,475 418,690	ENT OF POWER Other Charges (\$) (I) 33,2	of Settlement (\$) (m) 6,560,846 19 33,219 6,414,932 64 -3,254 484,475 418,690 50 -15,850 63,433	
MegaWatt Hours Purchased (g) 48,388 -93 48,736 -25 7,455 14,780	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	tions following all required to the control of the	COST/SETTLEM Energy Charges (\$) (k) 6,560,846 6,414,932 484,475 418,690 63,433	ENT OF POWER Other Charges (\$) (I) 33,2	of Settlement (\$) (m) 6,560,846 19 33,219 6,414,932 64 -3,254 484,475 418,690 -15,850 63,433	No.
MegaWatt Hours Purchased (g) 48,388 -93 48,736 -25 7,455 14,780 5,462	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	tions following all required to the control of the	COST/SETTLEM Energy Charges (\$) (k) 6,560,846 6,414,932 484,475 418,690 63,433 9,975 20,000	ENT OF POWER Other Charges (\$) (I) 33,2	of Settlement (\$) (m) 6,560,846 19 33,219 6,414,932 54 -3,254 484,475 418,690 50 -15,850 63,433 57 257 9,975 20,000	No. 1 2 3 4 4 5 6 7 8 8 9
MegaWatt Hours Purchased (g) 48,388 -93 48,736 -25 7,455 14,780 5,462	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	tions following all required to the control of the	COST/SETTLEM Energy Charges (\$) (k) 6,560,846 6,414,932 484,475 418,690 63,433	ENT OF POWER Other Charges (\$) (I) 33,2	of Settlement (\$) (m) 6,560,846 19 33,219 6,414,932 54 -3,254 484,475 418,690 50 -15,850 63,433 57 257 9,975	No.

308,392,212

67,473,414

512,816,671

7,247,857

Nam	e of Respondent	This Re		Date of Re		Year/F	Period of Report
Neva	ada Power Company, d/b/a NV Energy	(1) 🗓	An Original A Resubmission	(Mo, Da, Y	r)	End of	2015/Q4
			CHASED POWER (Account cluding power exchange)				
1 D	eport all power purchases made during the				roncostions	involvino	a balancing of
	ts and credits for energy, capacity, etc.) ar	-			ansactions	HIVOIVING	a balancing of
	nter the name of the seller or other party in				abbreviate d	or truncat	e the name or use
	nyms. Explain in a footnote any ownership		-				
3. lr	n column (b), enter a Statistical Classificati	on Code b	ased on the original c	ontractual terms a	and condition	ns of the	service as follows:
supp	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier	in its syste	m resource planning).	In addition, the r			' '
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For and as the earliest date that either buyer or	eliable ever of LF serv all transact	n under adverse cond rice). This category sh tion identified as LF, p	itions (e.g., the su nould not be used provide in a footno	pplier must for long-ter	attempt m firm se	to buy emergency rvice firm service
	or intermediate-term firm service. The sar five years.	me as LF s	service expect that "int	termediate-term" r	means long	er than oi	ne year but less
	for short-term service. Use this category for less.	for all firm	services, where the d	uration of each pe	riod of com	mitment f	or service is one
	for long-term service from a designated go ce, aside from transmission constraints, m						y and reliability of
	for intermediate-term service from a designer than one year but less than five years.	nated gene	erating unit. The same	e as LU service ex	cpect that "i	ntermedia	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ransactions involving a	a balancing of deb	its and cre	dits for en	ergy, capacity, etc.
	for other service. Use this category only f						
	firm service regardless of the Length of the e service in a footnote for each adjustmen		and service from desi	gnated units of Le	ss than one	e year. D	escribe the nature
lino	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Der	mand (MW)
Line No.	(Footnote Affiliations)	Classifi-	Schedule or	Average Monthly Billing	Avera	ige	Average
	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NC		Monthly CP Demand (f)
1	CC Landfill	SF	Contract QF	(-)	(-,		(-)
2	CC Landfill	AD	Contract QF				
3	City of Burbank	SF	N/A				
4	City of Glendale	SF	N/A				
5	Colorado River Commission	LF	P05-90				
	Colorado River Commission	LF	P05-90				
7	Colorado River Commission	LF	P05-90				
8	Colorado River Commission	LF	P05-90				
	Colorado River Commission	EX	P05-90				
	Colorado River Commission	EX	P05-90				
	Silver State Energy	EX	N/A				
	Silver State Energy	LF	N/A				
	Silver State Energy	OS	N/A				
	Shell Energy	SF	N/A				
14	Sher Ellergy	J.	IN/A				
	Total						

PURCHASED POWER (Account 555). (Continued) AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior report years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, identified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, is the monthly average billing demand in column (b), the average monthly non-coincident peak (NCP) demand in column (c), and the verage monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (c), ead off the verage monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (c), ead off the verage monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (c), ead off the verage monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (c), ead off the verage monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (f) and (f). In the verage monthly coincident peak (CP) demand in column (f). CP, and (f). In the verage would be a supplied to the verage of the column (f). The column (f) is the supplier's system reaches its monthly peak. Demand reported in columns (f) and (f). In the verage was delivered to the respondent. Report in column (h) and (f) the megawat for power exchanges received and delivered, used as the basis for settlement. Both the column (f) and the verage of the amount shown in column (f). Report in column (f) the verage of the column (f) and the verage of the column (f) and the verage of the column (f) and the verage	Name of Respond	ent	Th	nis Report Is:	Date o	f Report Y	ear/Period of Report	
PURCHASED POWERACOCURT (SSS) (Continued) AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior report years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriat designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, identified in column (b), its provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, is the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and it average monthly coincident peak (CP) demand in column (For all other types of service, enter NA in column (e), e) and (f). NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered deduring the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawat of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (l), energy charges in column (l), and the total of any other types of charges, including unti-of-period adjustments, in column (l), energy charges in column (l), and the total of any other types of charges, including unti-of-period adjustments, in column (l), energy charges in column (l), and the total of any other types of charges, including unti-of-period adjustments, in column (l), energy charges in column (l). 7. Report demand charges other than incremental generation expenses, or (2) excludes certain credits or ch	Nevada Power Co	ompany, d/b/a NV Er	nerav i i	· <u> </u>	1 '	ea, Yr) E	nd of 2015/Q4	
AD- for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior report years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriat designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, identified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, it is all present the provided in column (b), in the average monthly non-coincident peak (NCP) demand in column (b), the average monthly coincident peak (DP) demand in column (f), the average monthly coincident peak (DP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). No NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered deduring the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawat of power exchanges received and delivered, used as the basis for settlement. Do not report net exchanges, including out-of-period adjustments, in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (in) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount for the net recei			1 '	′ _ 	I			
designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, deathfield in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, is the monthly average billing demand in column (f), the average monthly non-coincident peak (NCP) demand in column (g), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (g), (and (f). MoNCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered deuring the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) must be in megawatis. Footnote any demand not stated on a megawati basis and explain. 5. Report in column (g) the megawatithours shown on bills rendered to the respondent. Report in columns (h) and (f) the megawatic of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (j). Explain in a footnote all components of the amount shown in column (j). Report in colum to total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (h) the settlem amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount for the net receipt of energy. If more energy was delivered to the schedule. The total amount in column (g) must be reported as Exchange Received in (g) (g) (g) (Use this code for	any accounting adjus		" for service provide	ed in prior reporting	9
Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Delivered (i) Demand Charges (\$) (\$) (\$) Energy Charges (\$) (\$) (t) Other Charges (\$) of Settlement (\$) (h) 25,608 2,375,525 2,375,525 2,375,525 12 1,193 1,119 2,956 62,629 62,629 62,62 128 2,359 2,359 2,359 1,792,900 1,792,90 1,792,90 192,322 487,503 487,50	designation for the dentified in column to the monthly average monthly NCP demand is during the hour (must be in megals). Report in column to the notal charge amount for the notal charge amount for the notal charge amount for the notal charge amount for the notal charge amount for the notal charge amount for the notal charge amount for the notal charge amount for the notal charge amount for the notal charge amount for the notal charge amount for the notal charge amount for the notal charge amount for the notal charge amount for the notal charge. The data in careported as Purchine 12. The total p. Footnote entred as the notal charge amount for the notal charge amount	he contract. On sem (b), is provided that RQ purchases rage billing demand coincident peak the maximum med (60-minute integral awatts. Footnote align (g) the megawages received and charges in columnshown on bills received receipt of energy receip	eparate lines, list and d. s and any type of some in column (d), the (CP) demand in contered hourly (60-mation) in which the survey demand not state watthours shown on delivered, used assumn (j), energy chamn (l). Explain in a served as settlemetry. If more energy and incremental getry footnote. I (m) must be totall (on, (i) must be reported provide explanate.	service involving demande average monthly no plumn (f). For all other inute integration) den supplier's system reacted on a megawatt be no bills rendered to the sthe basis for settlemanges in column (k), a footnote all component by the respondent. It was delivered than reneration expenses, or led on the last line of the stall amount in column or ted as Exchange Destitions following all required.	and charges impose on-coincident peak on-coincident peak or types of service, en and in a month. More its monthly personal and explain. The respondent report of the total of any control of the amount of the schedule. The first of the schedule.	et designations under de on a monnthly (or (NCP) demand in conter NA in columns (or or r which service, as r longer) basis, en clumn (e), and the (d), (e) and (f). Mo is the metered dem d in columns (e) a d (i) the megawatthes, including Report in column (m) the settleme e settlement amous covered by the min (g) must be served on Page 40	nthlynand (finours) (m) nt (l)	
25,608 2,375,525 2,375,52 12 1,193 1,19 2,956 62,629 62,62 128 2,359 2,35 1,792,900 1,792,90 1,792,90 2,147,491 2,147,49 192,322 487,503 487,50		Received	Delivered				of Settlement (\$)	No
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2,956 62,629 62,629 128 2,359 2,35 1,792,900 1,792,90 1,792,90 2,147,491 2,147,49 192,322 487,503 487,50					2,375,525			
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308,392,212

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4,833

		TI : D					
	e of Respondent ada Power Company, d/b/a NV Energy	This Re	eport is: ⟨] An Original	Date of Ro (Mo, Da,)		Year/F End of	Period of Report 2015/Q4
INEV	ada Fower Company, d/b/a NV Energy	(2)	A Resubmission	/ /			
		PURC (In	CHASED POWER (Acco	unt 555) es)			
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership n column (b), enter a Statistical Classification	d any sett an excha interest o	lements for imbalance ange transaction in co or affiliation the respon	ed exchanges. lumn (a). Do not a ndent has with the	abbreviate o	or truncate	e the name or use
supp	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier	n its syste	m resource planning)	. In addition, the			
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re rgy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable eve of LF serv Ill transact	n under adverse cond rice). This category s tion identified as LF, p	ditions (e.g., the su hould not be used provide in a footno	ipplier must for long-ter	attempt t m firm se	to buy emergency rvice firm service
	for intermediate-term firm service. The sam five years.	ne as LF s	service expect that "in	termediate-term"	means longe	er than or	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the d	uration of each pe	eriod of com	mitment f	or service is one
	for long-term service from a designated ge ice, aside from transmission constraints, m						y and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The sam	e as LU service e	kpect that "ir	ntermedia	ate-term" means
and OS - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the e service in a footnote for each adjustment.	or those secontract	ervices which cannot	be placed in the a	bove-define	ed catego	ries, such as all
_ine	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera	ge	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)		(f)
1		SF	SPPC Sch 4				
2	City of Seattle	SF	SPPC Sch 4				
3	EDF 5	SF	N/A	_			
4	Griffith Energy LLC	os	N/A				
5	Griffith Energy LLC	EX	N/A				
6	Iberdrola Renewables	SF	N/A				
7	Idaho Power	SF	N/A			-	
8	Los Angeles Dept. of Water & Power	SF	N/A			1	
		SF	N/A				-
		SF	N/A				
		os	N/A				
		SF	Contract QF				
	, , ,	AD	Contract QF				
		ΞX	OATT				
- •	Total						
			1		I .	- 1	

Name of Respond	ent		s Report Is: X An Original	Date o (Mo, D	f Report Y	ear/Period of Repor	
Nevada Power Co	ompany, d/b/a NV Ene	rgy (1)	A Resubmission	(1010, 12	EI	nd of2015/Q4	.
		1 , ,	ASED POWER(Account (Including power exch	t 555) (Continued)			
AD - for out-of-po	eriod adjustment. I		any accounting adjus		" for service provide	d in prior reporting	0
	an explanation in a f			anonis or trac apo	Tor service provide	a in phor reporting	9
I. In column (c), designation for the dentified in column. For requirements the monthly average monthly NCP demand is during the hour (must be in megas. Report in column for the mount for the nuclude credits of agreement, proving 12. The total charge is amount for the nuclude credits of agreement, proving 12. The total charge is agreement.	identify the FERC I he contract. On sep mn (b), is provided. Into RQ purchases a rage billing demand or coincident peak (C) the maximum meter (60-minute integration awatts. Footnote any mn (g) the megawanges received and don't charges in column instruction on bills received receipt of energy or charges other than idea an explanatory foolumn (g) through (inchases on Page 401 all amount in column	Rate Schedule Nuarate lines, list all and any type of so in column (d), the P) demand in column (elementary) demand not start thours shown on elivered, used as in (j), energy chain (l). Explain in a lived as settlementary in incremental ger footnote. m) must be totalled, line 10. The total (i) must be reportant and the property of	aumber or Tariff, or, for I FERC rate schedule ervice involving dema ervice involving dema ervice involving dema ervice integration) demander in the integration of the the basis for settlemander in the column (k), and footnote all component by the respondent. It was delivered than represent every ervice on the last line of the	es, tariffs or contraction of the schedule. The followers of the schedule. The followers on Page 40° (2) excludes certain the schedule. The followers on Page 40° (2) excludes certain the schedule. The followers on Page 40° (2) excludes certain the schedule. The followers on Page 40° (2) excludes certain the schedule. The followers on Page 40° (2) excludes certain the schedule.	ed on a monnthly (or (NCP) demand in conter NA in columns (onthly CP demand is ak. Demand reported to in columns (h) and let exchange. The types of charges shown in column (l). If the in credits or charges total amount in column at as Exchange Record in column and	r which service, a r longer) basis, en blumn (e), and the blumn (e) and (f). Most the metered den d in columns (e) a l (i) the megawattles, including Report in column (m) the settlement amout covered by the long man (g) must be	nter conthly nand and (f) hours a (m) ent unt (l)
	POWER EX	CHANGES		COST/SETTLEM	ENT OF POWER		1:
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (l)	of Settlement (\$) (m)	140.
(9)	(11)	(')	U/	47	(1)	47	1
28				503		503	
6,539				247,811		247,811	
1,422,297					***** 37,217,089		
.,,			47,348,395			47,348,395	
13,557		····	,	430,664		430,664	
33,007				490,987		490,987	-
5,550				310,620		310,620	
2,315				49,826		49,826	
13,649				585,148		585,148	
13,049				300, 140	##07/6-455 630,797	630,797	
53,114				6,219,200	187, April 1886 1890, 181	6,219,200	-
-22				0,219,200	-2,521	-2,521	-
414							
414					-99,387	-99,387	14
7,247,857			136,951,045	308,392,212	67,473,414	512,816,671	

Nam	e of Respondent	This Re		Date of Re		Year/F	Period of Report
Neva	ada Power Company, d/b/a NV Energy	(1) X (2)	An Original A Resubmission	(Mo, Da, Y	r)	End o	f 2015/Q4
		1 ` ′ L	HASED POWER (Acco	1 ' '			
4 5							- halanda e
	Report all power purchases made during th ts and credits for energy, capacity, etc.) ar				ransactions	sinvolving	a balancing of
	inter the name of the seller or other party i				abbreviate o	or truncat	e the name or use
acro	nyms. Explain in a footnote any ownershi	p interest c	or affiliation the respon	ndent has with the	seller.		
3. lr	n column (b), enter a Statistical Classificati	on Code b	ased on the original o	contractual terms a	ind condition	ons of the	service as follows:
RO.	for requirements service. Requirements	service is s	service which the sun	nlier plans to provi	de on an o	naoina ha	ssis (i.a. tha
	olier includes projects load for this service		-			-	• •
	ne same as, or second only to, the supplie				•	•	
	for law town form on its III and town I	£	IIC			Alba Jakan	
	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re	-	_				•
	gy from third parties to maintain deliveries						
	h meets the definition of RQ service. For						
defir	ned as the earliest date that either buyer o	r seller can	unilaterally get out o	f the contract.			
IE - 4	for intermediate-term firm service. The sai	mo oo l E o	envise expect that "in	tormodiata torm" r	noono lona	or than a	ao yoor but loog
	five years.	ile as Lr s	ervice expect triat in	itermediate-term i	neans long	er man o	le year but less
	•						
	for short-term service. Use this category	for all firm	services, where the d	luration of each pe	riod of com	mitment i	for service is one
year	or less.						
LU -	for long-term service from a designated ga	enerating u	ınit. "Long-term" mea	ans five years or lo	nger. The	availabilit	v and reliability of
	ice, aside from transmission constraints, n						
ш.	for intermediate towns on the forms of decision	4				. I P	
	for intermediate-term service from a designer than one year but less than five years.	nated gene	erating unit. The sam	e as LU service ex	pect that "I	ntermedia	ate-term" means
9							
	For exchanges of electricity. Use this cate		ansactions involving	a balancing of deb	its and cre	dits for er	ergy, capacity, etc.
and	any settlements for imbalanced exchanges	S.					
OS -	for other service. Use this category only	for those s	ervices which cannot	be placed in the a	bove-define	ed catego	ries, such as all
	firm service regardless of the Length of the						
of th	e service in a footnote for each adjustmen	t.					
line	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual De	mand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing	Avera	age	Average
	(a)	(b)	(c)	Demand (MW) (d)	(e)		Monthly CP Demand (f)
1	Overton Power District No.5	EX	OATT		(-,	<u></u>	
2	Pacific Power & Light Energy Plus	SF	N/A				
3	PacifiCorp %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%	SF	N/A				
4	PacifiCorp	AD	N/A				
5	Patua Project, LLC	SF	N/A				
6	Portland General Electric	SF	N/A				
7	Portland General Electric	SF	SPPC Sch 4				
8	Powerex	SF	N/A				
9	Public Service Company of New Mexico	SF	N/A				
	Puget Sound Energy	SF	N/A				
11	Puget Sound Energy	SF	SPPC Sch 4				
12	Salt River Project	SF	N/A				
13	Sempra Generation	SF	N/A				
14	Spectrum Solar (Southern Co.)	SF	Contract QF				
	Total						

Name of Respond	ent	This	s Report Is:	Date o	f Report Ye	ear/Period of Report	t
	mpany, d/b/a NV Energy	(1)	X An Original	(Mo, D	a Vrl	nd of 2015/Q4	
		PURCH/	A Resubmission ASED POWER(Accourt (Including power excl	1 ' '			
AD 6	and and analysis of the soft				11.5		
	eriod adjustment. Use thi an explanation in a footno			stments or "true-ups	" for service provide	d in prior reporting	g
designation for the identified in colure. For requirementhe monthly averaverage monthly NCP demand is during the hour (must be in megale. Report in colure. Report demander out-of-period adjusted that total charges amount for the national charge endits of agreement, proventhe total in colure. The data in correported as Purcline 12. The total	identify the FERC Rate She contract. On separate mn (b), is provided. Into RQ purchases and an rage billing demand in color coincident peak (CP) de the maximum metered ho 60-minute integration) in watts. Footnote any demmn (g) the megawatthour ges received and deliverend charges in column (j), ustments, in column (l). Eshown on bills received an et receipt of energy. If more charges other than incredide an explanatory footnot olumn (g) through (m) mushases on Page 401, line all amount in column (i) musices as required and proving the contract of the co	lines, list all my type of se umn (d), the mand in colo ourly (60-mir which the se and not stat as shown on ed, used as energy char explain in a f as settlement ore energy v emental gen ote. list be totalle 10. The total ust be report	ervice involving demanda average monthly not a verage on a megawatt be a verage on a megawatt be a verage on a megawatt be a verage on a verage of the verag	es, tariffs or contract and charges impose on-coincident peak r types of service, er nand in a month. Mo ches its monthly per asis and explain. r respondent. Report nent. Do not report in nd the total of any of ents of the amount s For power exchang eceived, enter a neg r (2) excludes certain the schedule. The t (h) must be reported	ed on a monnthly (or (NCP) demand in conter NA in columns (onthly CP demand is ak. Demand reported to in columns (h) and let exchange. There types of charge shown in column (l), ges, report in column gative amount. If the n credits or charges otal amount in column d as Exchange Reco	r which service, as a longer) basis, en blumn (e), and the d), (e) and (f). Most the metered derived in columns (e) at (i) the megawatth es, including Report in column (m) the settlement amount (b) and (covered by the long must be	onthly nand and (f) hours (m) ent unt (l)
MegaWatt Hours	POWER EXCHAN	GES		COST/SETTLEM	ENT OF POWER		Line
Purchased (g)		Watt Hours elivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
19,425		11		,	482,190		1
208				2,496		2,496	2
80,001				1,764,831		1,764,831	3
					-27,909	-27,909	4
570				7,497		7,497	5
3,755				209,646		209,646	6
58				1,122		1,122	7
12,158				1,282,476		1,282,476	
5,550				100,560		100,560	
1,201				56,608		56,608	
66				1,268		1,268	
9,936				509,869		509,869	
3,441				36,735		36,735	
82,669				9,038,380		9,038,380	
				-,,		2,233,330	
7,247,857			136,951,045	308,392,212	67,473,414	512,816,671	

		17110		1			
	e of Respondent	This Re	eport is: (An Original	Date of Ro (Mo, Da,		Year/F End of	Period of Report 2015/Q4
Neva	ada Power Company, d/b/a NV Energy	(2)	A Resubmission	11		Elido	2010/04
		PURC (In	CHASED POWER (Account of the country	ınt 555) s)			
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) an inter the name of the seller or other party ir nyms. Explain in a footnote any ownership to column (b), enter a Statistical Classification	e year. Ald d any sett n an excha n interest o	so report exchanges o lements for imbalance ange transaction in color or affiliation the respon	of electricity (i.e., to ded exchanges. dent (a). Do not dent has with the	abbreviate o	or truncat	e the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning).	In addition, the			
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable eve of LF serv all transact	n under adverse condi vice). This category sh tion identified as LF, p	itions (e.g., the su nould not be used rovide in a footno	upplier must for long-ter	t attempt i rm firm se	to buy emergency rvice firm service
	for intermediate-term firm service. The san five years.	ne as LF s	service expect that "int	ermediate-term"	means long	er than oi	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the du	uration of each pe	eriod of com	ımitment f	or service is one
	for long-term service from a designated geice, aside from transmission constraints, m	_	_	•	_		y and reliability of
long EX -	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cate	egory for tr					
OS - non-	any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	or those s					
	Name of Commons on Dublic Authority	Statistical	FERC Rate	Average		Actual Der	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Average Monthly Billing	Avera	age	Average
110.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NC (e)		Monthly CP Demand (f)
1		AD	Contract QF			<u></u>	
2	Talan Energy Supply	SF	N/A				
3	Tenaska Power Services Co.	SF	N/A				
4	The Energy Authority	SF	N/A				
		SF	SPPC Sch 4				
		SF	Contract QF				
		SF	N/A				
		AD	N/A				
		SF	N/A				
		SF	N/A				
		SF	N/A				
		AD	N/A				
		SF	N/A				
		SF	Contract QF		-		
17	S. T. S. State Goldi				 		
	Total				1		

Name of Respond	ent		is Report Is:			ear/Period of Report	
Nevada Power Co	ompany, d/b/a NV Er	nergy (1)		(Mo, D	a, 11) Er	nd of <u>2015/Q4</u>	
		PURCH	ASED POWER(Accou (Including power exc	nt 555) (Continued)	<u> </u>		
AD - for out-of-p	eriod adjustment		any accounting adjust		" for service provide	d in prior reporting	
		a footnote for each		surients of true-ups	ioi service provide	a in phor reporting	9
			•				
	-		umber or Tariff, or, fo	•			
			I FERC rate schedul	es, tariffs or contrac	t designations under	r which service, as	S
	mn (b), is provide		ervice involving dem	and abargae impact	od on a monnthly (or	r langar) hasia an	400
	•		e average monthly n		• (• ,	
			lumn (f). For all other				
			nute integration) der	• •	,		
			upplier's system rea		ak. Demand reported	d in columns (e) a	nd (f
			ted on a megawatt b				
			bills rendered to the			(i) the megawatth	nours
			the basis for settlem rges in column (k), a			s including	
	_		footnote all compone				(m)
			t by the respondent.		, ,		٠,
			was delivered than r				
			neration expenses, o	r (2) excludes certai	n credits or charges	covered by the	
-	ide an explanator	•	od o o the chart Person	(l 1 l. 1		()	
			ed on the last line of al amount in column				4
			ted as Exchange De			elved on Fage 40	١,
			ions following all req	-	,		
				,			
	DOWER F	XCHANGES	I	COST/SETTLEM	ENT OF POWER		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased	Received	Delivered			(\$) (I)	of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)		(m)	
-24					174,698		
4,023				268,642		268,642	2
2,690				48,680		48,680	3
5,532				147,057		147,057	4
5				89		89	5
4,078				-3,138,050		-3,138,050	6
17,212				508,394		508,394	7
					-1,650	L	8
3,784				98,958		98,958	
465				7,420		7,420	10
17 696				223 243		223 243	11
1 / nun				// < 7/1 4		7747/12	11.5

14,317

118,123

7,247,857

136,951,045

####### -11,530

67,473,414

159,589

15,979,862

308,392,212

12

13

14

-11,530

159,589

15,979,862

512,816,671

Nevada Power Company, d/b/a NV Energy (1) A Resubmission (Mo, Da, Yr) End of 2015	Nome	of Recondent	This Do	nort le:	Data of Pa	nort	Voor/D	eriod of Report
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balanc debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as acroyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., it supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergy from third parties to maintain deliveries of LF service). This catagory should not be used for long-term service from which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the codefined as the earliest date that either buyer or seller can unitaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but than five years. SF - for short-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability and reliability of the designated unit. Ure for intermediate-term service from a designated generating unit.			(1) 🛛	An Original	(Mo, Da, \	r)		
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balanc debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name acronyms. Explain in a footnote any ownership intensit or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., it supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service bethe same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to by economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to by energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm which meats the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination deliveries of LF service). This category should not be used for long-term firm service from a designated generating unit. "Long-term" means longer than one year but than five years. SF - for short-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated unit. U. for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of			1 ' ' <u>-</u>					
debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the selfer or other party in an exchange transaction in column (a). Do not abbreviate or truncate the nam acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the selfer. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as RQ - for requirements service. Requirements service in its system resource planning). In addition, the reliability of requirement service be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy on energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm which meets the definition of RO service. For all transaction identified as LF, provide in a footnote the termination date of the ordefined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated unit. UL - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" longer than one year but less than five years. EX - For exchanges of electricity. Use this category of transactions involving a balancing of debits and credits for ener								
supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service be the same as, or second only to, the supplier's service to its own ultimate consumers. If - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy en energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the odefined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year buthan five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliastrice, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, cap and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the of the service in a footnote for each adjustment. Line Name of Company	debits 2. Er acror	s and credits for energy, capacity, etc.) an nter the name of the seller or other party in nyms. Explain in a footnote any ownership	d any sett n an excha o interest o	lements for imbaland inge transaction in co or affiliation the respo	ced exchanges. olumn (a). Do not a ondent has with the	abbreviate or to seller.	runcate	the name or use
economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emerergy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the ordefined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability on the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" is longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, cap and any settlements for imbalanced exchanges. CS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) (b) (c) 1 Silver State Solar AD Contract QF 2 Desert Peak 2 (QRNI 3) AD Contract QF 3 Salt Wells - Enel SF Contract QF 9 Sillwater AD Contract QF 10 Galena 2 (QRNI 9) AD Contract QF 11 Galena 2 (QRNI 9) AD Contract QF 12 Jersey Valley (QRNI 15) AD Contract QF	suppl	lier includes projects load for this service i	n its syste	m resource planning). In addition, the i	_	_	•
than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliabservice, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, cap and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Silver State Solar AD Contact QF Silver State Solar AD Contract QF Silver State Solar Silver State Solar AD Contract QF Silver State Solar Silver State Solar AD Contract QF Silver State Solar Silver State Solar AD Contract QF Silver State Solar Silver State Solar AD Contract QF Silver State Solar Silver State Solar AD Contract QF Silver State Solar Silver State Solar Silver State Solar AD Contract QF Silver State Solar Silver State Solar Silver State Solar Silver State Solar AD Contract QF Silver Sta	econo energ which	omic reasons and is intended to remain re gy from third parties to maintain deliveries n meets the definition of RQ service. For a	liable ever of LF serv all transact	n under adverse con ice). This category s tion identified as LF,	ditions (e.g., the su should not be used provide in a footno	ipplier must att for long-term t	tempt t firm se	o buy emergency rvice firm service
service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, cap and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) (b) Contract QF 2 Desert Peak 2 (ORNI 3) 3 Desert Peak 2 (ORNI 3) AD Contract QF 5 NGP Blue Mountain AD Contract QF 6 Salt Wells - Enel 5 NGP Blue Mountain AD Contract QF 7 Salt Wells - Enel 5 SF Contract QF 8 Stillwater SF Contract QF 9 Stillwater AD Contract QF 9 Stillwater AD Contract QF 10 Galena 2 (ORNI 9) SF Contract QF 11 Galena 2 (ORNI 9) AD Contract QF 12 Jersey Valley (ORNI 15) AD Contract QF 13 Jersey Valley (ORNI 15) AD Contract QF 14 Galena 2 (ORNI 15) AD Contract QF			ne as LF s	ervice expect that "in	ntermediate-term" :	means longer t	than on	ne year but less
service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, cap and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) (b) Contract QF 2 Desert Peak 2 (ORNI 3) 3 Desert Peak 2 (ORNI 3) AD Contract QF 5 NGP Blue Mountain AD Contract QF 6 Salt Wells - Enel 5 NGP Blue Mountain AD Contract QF 7 Salt Wells - Enel 5 SF Contract QF 8 Stillwater SF Contract QF 9 Stillwater AD Contract QF 9 Stillwater AD Contract QF 10 Galena 2 (ORNI 9) SF Contract QF 11 Galena 2 (ORNI 9) AD Contract QF 12 Jersey Valley (ORNI 15) AD Contract QF 13 Jersey Valley (ORNI 15) AD Contract QF 14 Galena 2 (ORNI 15) AD Contract QF			or all firm	services, where the	duration of each pe	eriod of commit	tment f	or service is one
EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, cap and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) (c) Classification (c) 1 Silver State Solar AD Contact QF 2 Desert Peak 2 (ORNI 3) SF Contract QF 3 Desert Peak 2 (ORNI 3) AD Contract QF 5 NGP Blue Mountain SF Contract QF 7 Salt Wells - Enel AD Contract QF 8 Stillwater SF Contract QF 9 Stillwater AD Contract QF 10 Galena 2 (ORNI 9) SF Contract QF 11 Galena 2 (ORNI 15) SF Contract QF 12 Jersey Valley (ORNI 15) AD Contract QF 13 Jersey Valley (ORNI 15) AD Contract QF 14 AD Contract QF			_	_	-	_	ailability	y and reliability of
and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) Contract QF Desert Peak 2 (ORNI 3) Desert Peak 2 (ORNI 3) AD Contract QF Solt Wells - Enel FERC Rate Schedule or Tariff Number (c) Contract QF Contract QF Solt Wells - Enel AD Contract QF Salt Wells - Enel AD Contract QF Solt Wells - Enel AD Contract QF AD Contr		_	nated gene	erating unit. The san	ne as LU service e	xpect that "inte	rmedia	te-term" means
of the service in a footnote for each adjustment. Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) (c) (d) Average Monthly Billing Demand (MW) (d) Average Monthly NCP Demand Monthly CP Demand (MW) (e) (footnote Affiliations) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g	and a	any settlements for imbalanced exchanges	S.					
No. (Footnote Affiliations) (a) Classification (b) (b) Contract QF Desert Peak 2 (ORNI 3) Desert Peak 2 (ORNI 3) AD Contract QF NGP Blue Mountain SF Contract QF Salt Wells - Enel SF Contract QF Stillwater SF Contract QF Stillwater AD Contract QF Stillwater AD Contract QF SF Contract QF Contract QF SF Contract QF Contract QF SF Contract QF SF Contract QF Contract QF SF Contract QF SF Contract QF Solt Wells - Enel AD Contract QF Stillwater SF Contract QF ST Contract QF Stillwater AD Contract QF Stillwater AD Contract QF Stillwater AD Contract QF SF Contract QF SF Contract QF SF Contract QF Stillwater AD Contract QF SF Contract QF SF Contract QF ST Contract QF ST Contract QF ST Selena 2 (ORNI 9) AD Contract QF SF Contract QF AD Contract QF AD Contract QF SF Contract QF AD Contract QF AD Contract QF				and service from des	signated units of Le	ess than one ye	ear. De	escribe the nature
Cation	ine	Name of Company or Public Authority	Statistical		Average	Act	tual Den	nand (MW)
(a) (b) (c) (d) (e) (f) 1 Silver State Solar AD Contact QF <td></td> <td></td> <td></td> <td>Schedule or Tariff Number</td> <td>Monthly Billing</td> <td></td> <td></td> <td>Average</td>				Schedule or Tariff Number	Monthly Billing			Average
2 Desert Peak 2 (ORNI 3) SF Contract QF 3 Desert Peak 2 (ORNI 3) AD Contract QF 4 NGP Blue Mountain SF Contract QF 5 NGP Blue Mountain AD Contract QF 6 Salt Wells - Enel SF Contract QF 7 Salt Wells - Enel AD Contract QF 8 Stillwater SF Contract QF 9 Stillwater AD Contract QF 10 Galena 2 (ORNI 9) SF Contract QF 11 Galena 2 (ORNI 9) AD Contract QF 12 Jersey Valley (ORNI 15) SF Contract QF 13 Jersey Valley (ORNI 15) AD Contract QF		(a)				1 '	Cinana	(f)
3 Desert Peak 2 (ORNI 3) AD Contract QF 4 NGP Blue Mountain SF Contract QF 5 NGP Blue Mountain AD Contract QF 6 Salt Wells - Enel SF Contract QF 7 Salt Wells - Enel AD Contract QF 8 Stillwater SF Contract QF 9 Stillwater AD Contract QF 10 Galena 2 (ORNI 9) SF Contract QF 11 Galena 2 (ORNI 9) AD Contract QF 12 Jersey Valley (ORNI 15) AD Contract QF 13 Jersey Valley (ORNI 15) AD Contract QF	1	Silver State Solar	AD	Contact QF				
4 NGP Blue Mountain SF Contract QF 5 NGP Blue Mountain AD Contract QF 6 Salt Wells - Enel SF Contract QF 7 Salt Wells - Enel AD Contract QF 8 Stillwater SF Contract QF 9 Stillwater AD Contract QF 10 Galena 2 (ORNI 9) SF Contract QF 11 Galena 2 (ORNI 9) AD Contract QF 12 Jersey Valley (ORNI 15) SF Contract QF 13 Jersey Valley (ORNI 15) AD Contract QF	2	Desert Peak 2 (ORNI 3)	SF	Contract QF				
5 NGP Blue Mountain AD Contract QF 6 Salt Wells - Enel SF Contract QF 7 Salt Wells - Enel AD Contract QF 8 Stillwater SF Contract QF 9 Stillwater AD Contract QF 10 Galena 2 (ORNI 9) SF Contract QF 11 Galena 2 (ORNI 9) AD Contract QF 12 Jersey Valley (ORNI 15) SF Contract QF 13 Jersey Valley (ORNI 15) AD Contract QF	3	Desert Peak 2 (ORNI 3)	AD	Contract QF				
6 Salt Wells - Enel SF Contract QF 7 Salt Wells - Enel AD Contract QF 8 Stillwater SF Contract QF 9 Stillwater AD Contract QF 10 Galena 2 (ORNI 9) SF Contract QF 11 Galena 2 (ORNI 9) AD Contract QF 12 Jersey Valley (ORNI 15) SF Contract QF 13 Jersey Valley (ORNI 15) AD Contract QF	4	NGP Blue Mountain	SF	Contract QF				
7 Salt Wells - Enel AD Contract QF 8 Stillwater SF Contract QF 9 Stillwater AD Contract QF 10 Galena 2 (ORNI 9) SF Contract QF 11 Galena 2 (ORNI 9) AD Contract QF 12 Jersey Valley (ORNI 15) SF Contract QF 13 Jersey Valley (ORNI 15) AD Contract QF	5	NGP Blue Mountain	AD	Contract QF				
8 Stillwater SF Contract QF 9 Stillwater AD Contract QF 10 Galena 2 (ORNI 9) SF Contract QF 11 Galena 2 (ORNI 9) AD Contract QF 12 Jersey Valley (ORNI 15) SF Contract QF 13 Jersey Valley (ORNI 15) AD Contract QF	6	Salt Wells - Enel	SF	Contract QF				
9 Stillwater AD Contract QF 10 Galena 2 (ORNI 9) SF Contract QF 11 Galena 2 (ORNI 9) AD Contract QF 12 Jersey Valley (ORNI 15) SF Contract QF 13 Jersey Valley (ORNI 15) AD Contract QF	7	Salt Wells - Enel	AD	Contract QF				
10 Galena 2 (ORNI 9) SF Contract QF 11 Galena 2 (ORNI 9) AD Contract QF 12 Jersey Valley (ORNI 15) SF Contract QF 13 Jersey Valley (ORNI 15) AD Contract QF	8	Stillwater	SF	Contract QF				
11 Galena 2 (ORNI 9) AD Contract QF 12 Jersey Valley (ORNI 15) SF Contract QF 13 Jersey Valley (ORNI 15) AD Contract QF	9	Stillwater	AD	Contract QF				
12 Jersey Valley (ORNI 15) SF Contract QF 13 Jersey Valley (ORNI 15) AD Contract QF	10	Galena 2 (ORNI 9)	SF	Contract QF				- ,
13 Jersey Valley (ORNI 15) AD Contract QF	11	Galena 2 (ORNI 9)	AD	Contract QF				
	12	Jersey Valley (ORNI 15)	SF	Contract QF				
	\rightarrow		AD	Contract QF				
	\rightarrow					-		
Total								

James of December		I Thi	is Report Is:		(D)		
Name of Respond	ent ompany, d/b/a NV Ei	(1)	<u> </u>	(Mo, D	lo Vrl	ear/Period of Report nd of 2015/Q4	
Nevada Fower Co	ompany, d/b/a NV E	(2)	A Resubmission			110 01	
		PURCH	ASED POWER(Accou (Including power exc	nt 555) (Continued) hanges)			
		Use this code for a footnote for each	any accounting adjust adjustment.	stments or "true-ups	s" for service provide	d in prior reportino	9
designation for to dentified in colu- 5. For requirement the monthly average monthly average monthly NCP demand is during the hour (must be in mega 5. Report in colu- of power exchand 7. Report dema out-of-period adjule total charge amount for the no clude credits of agreement, proving the total in ceported as Purc- tine 12. The total	the contract. On semm (b), is provided that RQ purchased the maximum medicates and coincident peak of the maximum medicates. Footnote a min (g) the megawatts. Footnote and charges in columnshown on bills received and charges other the coincident of the coincident (g) through thases on Page 40 amount in columnshown on bills received and charges other the coincident (g) through thases on Page 40 amount in columnshown on the colum	eparate lines, list all d. s and any type of so and in column (d), the (CP) demand in column (e0) demand in column (fo). The suny demand not stativatthours shown on delivered, used as sumn (fo), energy chains (for energy). If more energy is an incremental general footnote. (m) must be totalled for (i) must be reported.	umber or Tariff, or, for I FERC rate schedul ervice involving dem e average monthly numn (f). For all other nute integration) den upplier's system reated on a megawatt be bills rendered to the the basis for settlem rges in column (k), a footnote all component by the respondent, was delivered than retartion expenses, oned on the last line of all amount in column ted as Exchange Defines following all requires.	es, tariffs or contraction and charges impose on-coincident peak or types of service, emand in a month. More its monthly perasis and explain. The respondent report of the amount service of the amount service, enter a new or (2) excludes certain the schedule. The service on Page 40 in the schedule of the service of the schedule of th	et designations under ed on a monnthly (or (NCP) demand in counter NA in columns (or onthly CP demand is ak. Demand reporter of in columns (h) and net exchange. other types of charges shown in column (l). ges, report in column gative amount. If the in credits or charges total amount in column ed as Exchange Rec	r which service, as r longer) basis, en blumn (e), and the (d), (e) and (f). Mo is the metered dem d in columns (e) and (i) the megawatthes, including Report in column (m) the settlement amous covered by the mn (g) must be	nthlynand (finours) (m) nt unt (l')
MegaWatt Hours	POWER E	EXCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (i)	Total (j+k+l) of Settlement (\$) (m)	No
-163		`,	3,	V7	-21,946	` '	
76,772				3,613,765		3,613,765	
223				3,5.5,700	11,047		
243,116				19,851,575		19,851,575	
765				10,001,010	62,114		
99,819				6,624,933		6,624,933	
303				0,024,933	10 FOE		
175,613				40 404 447	19,595		
				12,484,117		12,484,117	
226				0.055.000	16,911		4
43,278				2,055,639		2,055,639	1
241		ı		1	11 466	11 466	1

4,783,753

12,465,067

308,392,212

14,097

67,473,414

4,783,753

12,465,067

512,816,671

14,097

12

13

14

74,416

137,599

7,247,857

215

	e of Respondent	This Re	eport Is: []An Original	Date of R (Mo, Da,		Year/F End of	Period of Report 2015/Q4
Neva	ada Power Company, d/b/a NV Energy	(2)	A Resubmission	11		Lild O	
		PURC (in	HASED POWER (Acc cluding power exchang	ount 555) Jes)			
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) an inter the name of the seller or other party in nyms. Explain in a footnote any ownership to column (b), enter a Statistical Classification	e year. Als d any sett n an excha o interest c	so report exchanges lements for imbaland inge transaction in co or affiliation the respo	of electricity (i.e., ced exchanges. olumn (a). Do not ondent has with the	abbreviate o	or truncat	e the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning). In addition, the			, ,
ecor ener whic defir	for long-term firm service. "Long-term" menomic reasons and is intended to remain regy from third parties to maintain deliveries himeets the definition of RQ service. For an ed as the earliest date that either buyer or	liable ever of LF serv all transact seller can	n under adverse con rice). This category s tion identified as LF, unilaterally get out o	ditions (e.g., the significant should not be used provide in a footnoof the contract.	upplier must I for long-ter ote the termi	t attempt t rm firm se ination da	to buy emergency rvice firm service te of the contract
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "in	ntermediate-term"	means long	er than or	ne year but less
SF - year LU -	for short-term service. Use this category for less. for long-term service from a designated ge	enerating u	unit. "Long-term" me	eans five years or le	onger. The	availabilit	
serv	ice, aside from transmission constraints, m	ust match	the availability and i	reliability of the des	signated uni	τ.	
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The san	ne as LU service e	xpect that "i	ntermedia	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of del	oits and cred	dits for en	ergy, capacity, etc.
non-	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment	contract					
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Der	nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera	age	Average
	(a)	(b)	(c)	(d)	(e)	1	Monthly CP Demand (f)
1		AD	Contract QF				
2	WNRE-Lockwood	SF	Contract QF				
3	WNRE-Lockwood	AD	Contract QF				
4	McGinniss Hills	SF	Contract QF	·			
5	McGinniss Hills	AD	Contract QF				
6	Spring Valley Wind	SF	Contract QF				
		AD	Contract QF				·
		LU	Contract QF				
		AD	Contract QF				
		EX	Contract QF				
	***	AD	Contract QF				
	***	LU	Contract QF				
		AD	Contract QF		 		
		EX	Contract QF				
	,						
	Total						

			i- Description		45		
Name of Respond		(1)	iis Report Is:) XAn Original		1a Vr∖ I	ear/Period of Report	
Nevada Power Co	ompany, d/b/a NV E	nergy (2)	A Resubmission	11	E	nd of 2015/Q4	
		PURC	ASED POWER(Accou (Including power exc	nt 555) (Continued) hanges)			
AD - for out-of-p	eriod adiustment		any accounting adjust		s" for service provide	ed in prior reporting	a
		a footnote for each		and the or	, 10, 00, 100 provide	a in prior reporting	9
			. –	_			
			umber or Tariff, or, fo				
	ne contract. On so mn (b), is provide		II FERC rate schedul	es, tariffs or contrac	t designations unde	r which service, as	S
			service involving dem	and charges impos	ed on a monnthly (o	r langar) hasis on	tor
			e average monthly n				
			lumn (f). For all other				
NCP demand is	the maximum me	tered hourly (60-m	inute integration) den	nand in a month. M	onthly CP demand is	the metered dem	nand
			supplier's system rea		ak. Demand reporte	d in columns (e) a	ind (f
			ted on a megawatt b			1.40.41	
o. Report in colu of nower exchan	ımn (g) tne megav	vattnours snown or	n bills rendered to the the basis for settlem	e respondent. Repo	rt in columns (h) and	(i) the megawatth	nours
			rges in column (k), a			es including	
out-of-period adj	justments, in colu	mn (I). Explain in a	footnote all compone	ents of the amount s	shown in column (I).	Report in column	(m)
he total charge:	shown on bills red	eived as settlemer	nt by the respondent.	For power exchange	ges, report in columi	n (m) the settleme	ent
			was delivered than r				unt (I)
			neration expenses, o	r (2) excludes certa	in credits or charges	covered by the	
	ide an explanator		and an Alan Land Para of			()	
			ed on the last line of tal amount in column				
			rted as Exchange De			eived on Page 40	η,
			tions following all req		.,		
	-						
	POWER F	EXCHANGES	T	COST/SETTI EM	ENT OF POWER		Ι
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased	Received	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.
(g)	(h)	(i)	(j)	(k)		(m)	
259					23,271		
25,518				2,108,697		2,108,697	
80					3,581		
667,052				53,010,326		53,010,326	
-1,078					-94,119	-94,119	5
309,518				31,044,646		31,044,646	6
4,547					149,121	449,121	7
722,729				30,523,022	<u> </u>	30,523,022	3
-104					457		9
			37,051,923			37,051,923	10
			,,-		LANCEST -472		11
723,934				32.076.293		32.076.293	
723 034				32 076 202	472		11
120,004		i e	1	32,070.293	1	32.070.2931	

7,247,857

18,878,444

136,951,045

616

67,473,414

308,392,212

616

18,878,444

512,816,671

13

14

	e of Respondent		eport Is: (An Original	Date of Ro (Mo, Da, V			Period of Report
Neva	ada Power Company, d/b/a NV Energy	(2)	A Resubmission	11	'''	End o	f 2015/Q4
		PURC	CHASED POWER (According power exchange	ount 555) es)			
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) an inter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Al d any sett n an excha o interest o	so report exchanges lements for imbaland ange transaction in co or affiliation the respo	of electricity (i.e., to be deviced exchanges. blumn (a). Do not a bondent has with the	abbreviate o	r truncat	e the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning). In addition, the			
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable eve of LF servall transac	n under adverse con rice). This category s tion identified as LF,	ditions (e.g., the sushould not be used provide in a footnote	ipplier must for long-ter	attempt i m firm se	to buy emergency ervice firm service
	for intermediate-term firm service. The san five years.	ne as LF s	service expect that "in	ntermediate-term"	means longe	er than o	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the o	duration of each pe	eriod of com	mitment f	for service is one
	for long-term service from a designated geice, aside from transmission constraints, m						y and reliability of
	for intermediate-term service from a desigr er than one year but less than five years.	nated gene	erating unit. The san	ne as LU service e	xpect that "ir	ntermedia	ate-term" means
and	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for	5.					
non-	firm service regardless of the Length of the e service in a footnote for each adjustment	contract		•		_	
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera	ge	Average
	(a)	(b)	(c)	(d)	(e)		Monthly CP Demand (f)
1	NCA #2 (Black Mountain)	AD	Contract QF				
2	Saguaro Power Company	LU	Contract QF				
3	Saguaro Power Company	AD	Contract QF				· · · · · · · · · · · · · · · · · · ·
4	Saguaro Power Company	EX	Contract QF				
5	Saguaro Power Company	AD	Contract QF	•			
6	Nevada Solar One	os	Contract QF				
7	Sunpower	os	N/A				
	<u> </u>	OS	N/A				.
9	SPPC Energy Credits	OS	N/A			_	
		os	N/A			_	
	<u> </u>	os	N/A				
		os	N/A				
		os os	N/A				
		os os	N/A				
14	COLORAGO LAVEL COLIMINASION		IWA		-		
	Total				1		

Name of Respond	ent		is Report Is:		of Report Y	ear/Period of Repor	t
Nevada Power Co	ompany, d/b/a NV Ene	ergy (1)		(Mo, E)a Vr)	nd of2015/Q4	
<u> </u>			ASED POWER(Account (Including power exch	1 ' '			
AD - for out-of-p	eriod adjustment		any accounting adjus		" for sonice provide	d in prior reportin	
	an explanation in a			siments of true-up	s for service provide	a in prior reporting	9
4. In column (c), designation for the designation for the designation for the designation for the monthly average monthly NCP demand is during the hour (must be in megalout-of-period adjulated charge is amount for the nuclude credits of agreement, proving 12. The total charge in the data in correported as Purcine 12. The total	identify the FERC he contract. On sepurn (b), is provided ents RQ purchases rage billing demand coincident peak (0 the maximum meter (60-minute integration and charges in column (g) the megawages received and condition charges in column shown on bills received receipt of energy or charges other that ide an explanatory olumn (g) through (chases on Page 40 an amount in column	Rate Schedule Nuparate lines, list all. and any type of sid in column (d), the CP) demand in column (60-mi ion) in which the side atthours shown on delivered, used as mn (j), energy chain (l). Explain in a sieved as settlementy. If more energy in incremental ger footnote. (m) must be totalled, line 10. The total in (i) must be reportant.	adjustment. umber or Tariff, or, fo Il FERC rate schedule ervice involving dema e average monthly no lumn (f). For all other rute integration) den supplier's system reac ted on a megawatt ba bills rendered to the the basis for settlem larges in column (k), a footnote all compone to by the respondent. was delivered than re- meration expenses, or ed on the last line of the tal amount in column ted as Exchange De tions following all req	and charges impose on-coincident peak types of service, en and in a month. Moches its monthly peasis and explain. The respondent. Reported the total of any of the amount services of the amount services of the amount services of the amount services of the amount services of the amount services of the amount services of the amount services of the amount services of the amount services of the amount services of the amount services of the amount services of the amount services of the amount services of the amount services of the schedule. The (h) must be reported livered on Page 40	et designations under ed on a monnthly (or (NCP) demand in counter NA in columns (onthly CP demand is ak. Demand reporter in columns (h) and net exchange. other types of charges shown in column (l). ges, report in column gative amount. If the in credits or charges total amount in colure ed as Exchange Rec	r which service, a r longer) basis, en olumn (e), and the (d), (e) and (f). Mo is the metered den d in columns (e) a l (i) the megawattl es, including Report in column n (m) the settleme es settlement amou d covered by the mn (g) must be	enthly nand ind (f) nours (m) ent unt (l)
MagaWatt Hours	POWER EX	KCHANGES		COST/SETTLEM	ENT OF POWER		Lina
MegaWatt Hours Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
					294	294	
751,576				28,602,834		28,602,834	
85					3,313	3,313	
			29,515,184			29,515,184	4
					2,572	2,572	5
73,882				14,183,062		14,183,062	6
					1,064,302	1,064,302	7
					2,706,763	2,706,763	8
					583,810	583,810	9
					167,107	167,107	10
					2.7016 * 6,576,948	6,576,948	11
					15,568	15,568	12
					2894000 T 129,168	129,168	13
					447,682	447,682	14
						,002	
7,247,857			136,951,045	308,392,212	67,473,414	512,816,671	

Nam	e of Respondent	This Re	port ls:	Date of Ro	eport Year	Period of Report
	ada Power Company, d/b/a NV Energy	(1)	An Original	(Mo, Da, \		
		(2) DURC	A Resubmission			
			CHASED POWER (According power exchange			
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) are inter the name of the seller or other party in nyms. Explain in a footnote any ownershin column (b), enter a Statistical Classificati	nd any sett n an excha p interest o	lements for imbalanc inge transaction in co or affiliation the respo	ed exchanges. Doumn (a). Do not a andent has with the	abbreviate or trunca seller.	te the name or use
supp	for requirements service. Requirements blier includes projects load for this service ne same as, or second only to, the supplie	in its syste	m resource planning). In addition, the		
ecor ener whic	for long-term firm service. "Long-term" momic reasons and is intended to remain regy from third parties to maintain deliveries h meets the definition of RQ service. For ned as the earliest date that either buyer or	eliable eve of LF serv all transac	n under adverse con- rice). This category s tion identified as LF,	ditions (e.g., the sushould not be used provide in a footno	applier must attempt for long-term firm s	to buy emergency ervice firm service
	or intermediate-term firm service. The sal five years.	me as LF s	service expect that "ir	ntermediate-term"	means longer than o	one year but less
	for short-term service. Use this category or less.	for all firm	services, where the o	duration of each pe	eriod of commitment	for service is one
	for long-term service from a designated goice, aside from transmission constraints, n					ity and reliability of
	for intermediate-term service from a designer than one year but less than five years.	nated gene	erating unit. The sam	ne as LU service e	xpect that "intermed	iate-term" means
and	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only	s.	_			
	firm service regardless of the Length of the e service in a footnote for each adjustmen		and service from des	signated units of Le	ess than one year. I	Describe the nature
Line	Name of Company or Public Authority	Statistical		Average Monthly Billing	Actual De	emand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average d Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Market Information Fees	os	N/A			
2	Miscellaneous Charges	os	N/A			
3	Renewable RFP BID deposits offset	os	N/A			
4	Test Energy	os	N/A			
5	WAPA (MEAD Interconnection)	os	N/A			
6	Sierra Pacific Power Company (JDA)	SF	N/A			
7	Sierra Pacific Power Company (JDA)	SF	Vol No 11			
8	EIM - CAISO	os	N/A			
9	SPPC Portion EIM - CAISO	os	N/A			
10						
11						
12						
13						
14						
		-				
	Total					

Name of Responde	ent		s Report Is:			ear/Period of Repor	t
Nevada Power Co	mpany, d/b/a NV Energ	y (1) (2)	An Original A Resubmission	(Mo, D	a, Yr) E	nd of2015/Q4	
			ASED POWER(Accourting for exchange)	1 ' '	<u> </u>		
AD - for out-of-ne	eriod adjustment. Us				" for service provide	ad in prior reporting	<u>_</u>
	n explanation in a fo			unents of true-ups	Tot service provide	sa in phor reporting	9
years. Provide a 4. In column (c), designation for the identified in column 5. For requirementhe monthly average monthly NCP demand is a during the hour (must be in mega 6. Report in column 7. Report demand 7. Report demand 9. The total charge of amount for the note include credits of agreement, proving 8. The data in correported as Purceline 12. The total		otnote for each a ate Schedule Nu rate lines, list all and any type of se an column (d), the by demand in column and hourly (60-min by in which the su demand not stat hours shown on livered, used as an (j), energy char (l). Explain in a f ed as settlement of the settlement of more energy values incremental gen otnote.) must be totalle line 10. The total	adjustment. Imber or Tariff, or, for FERC rate schedule ervice involving demandate average monthly not the integration of the properties	r non-FERC jurisdices, tariffs or contracted and charges impose on-coincident peak types of service, en and in a month. Mothes its monthly peasis and explain. It respondent. Reported the total of any coents of the amount services of the amount services of the contracted, enter a new of (2) excludes certain the schedule. The tent (h) must be reported inversed on Page 40°	etional sellers, included designations under the designations under the designations under the designation of the the text and the text	de an appropriate or which service, a r longer) basis, en column (e), and the (d), (e) and (f). Most the metered den d in columns (e) and (i) the megawattles, including Report in column (m) the settlement amous covered by the mn (g) must be	s Inter Int
Mana Watt Have	POWER EXC	HANGES		COST/SETTLEM	ENT OF POWER		1:
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (!)	Total (j+k+l) of Settlement (\$) (m)	Line No.
(3)	(1)	(-)	0/	()	28,25	· , ,	1
					6,359		-
					-15,048		
2,965				61,152		61,152	-
					951,627	951,627	5
6,565				52,573		52,573	6
-99,189				-2,877,159		-2,877,159	7
-77,216				-3,718,352	-	-3,718,352	
4,405				846,920		846,920	
							10
			-				11
							12
							13
							14
7,247,857			136,951,045	308,392,212	67,473,414	512,816,671	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	1.1	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 326 Line No.: 2 Column: I
True-up for Prior Year.
Schedule Page: 326 Line No.: 4 Column: I
True-up for Prior Year.
Schedule Page: 326 Line No.: 7 Column: I
True-up for Prior Year.
Schedule Page: 326 Line No.: 9 Column: I
True-up for Prior Year.
Schedule Page: 326.1 Line No.: 2 Column: I
True-up for Prior Year.
Schedule Page: 326.1 Line No.: 11 Column: I
Energy Imbalance Purchases.
Schedule Page: 326.1 Line No.: 13 Column: I
Tolling Agreement.
Schedule Page: 326.2 Line No.: 4 Column: I
Tolling Agreement.
Schedule Page: 326.2 Line No.: 11 Column: I
Option Premium.
Schedule Page: 326.2 Line No.: 13 Column: I
True-up for Prior Year.
Schedule Page: 326.2 Line No.: 14 Column: I
Energy Immbalance Purchase.
Schedule Page: 326.3 Line No.: 1 Column: I
Energy Imnbalance Purchase.
Schedule Page: 326.3 Line No.: 3 Column: a
This footnote applies to all occurrences of "PacifiCorp" on pages 326-327. PacificCorp is
an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's
indirect parent company.
Schedule Page: 326.3 Line No.: 4 Column: I
True-up for Prior Year.
Schedule Page: 326.4 Line No.: 1 Column: I
True-up for Prior Year.
Schedule Page: 326.4 Line No.: 8 Column: I
Schedule Page: 326.4 Line No.: 8 Column: I True-up for Prior Year.
Schedule Page: 326.4 Line No.: 8 Column: I True-up for Prior Year. Schedule Page: 326.4 Line No.: 12 Column: I
Schedule Page: 326.4 Line No.: 8 Column: I True-up for Prior Year.
Schedule Page: 326.4 Line No.: 8 Column: I True-up for Prior Year. Schedule Page: 326.4 Line No.: 12 Column: I
Schedule Page: 326.4 Line No.: 8 Column: I True-up for Prior Year. Schedule Page: 326.4 Line No.: 12 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 1 Column: I True-up for Prior Year.
Schedule Page: 326.4 Line No.: 8 Column: I True-up for Prior Year. Schedule Page: 326.4 Line No.: 12 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 1 Column: I
Schedule Page: 326.4 Line No.: 8 Column: I True-up for Prior Year. Schedule Page: 326.4 Line No.: 12 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 1 Column: I True-up for Prior Year.
Schedule Page: 326.4 Line No.: 8 Column: I True-up for Prior Year. Schedule Page: 326.4 Line No.: 12 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 1 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 3 Column: I
Schedule Page: 326.4 Line No.: 8 Column: I True-up for Prior Year. Schedule Page: 326.4 Line No.: 12 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 1 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 3 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 5 Column: I True-up for Prior Year.
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Schedule Page: 326.4 Line No.: 8 Column: I True-up for Prior Year. Schedule Page: 326.4 Line No.: 12 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 1 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 3 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 5 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 7 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 7 Column: I True-up for Prior Year.
Schedule Page: 326.4 Line No.: 8 Column: I True-up for Prior Year. Schedule Page: 326.4 Line No.: 12 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 1 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 3 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 5 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 7 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 7 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 9 Column: I
Schedule Page: 326.4 Line No.: 8 Column: I True-up for Prior Year. Schedule Page: 326.4 Line No.: 12 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 1 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 3 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 5 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 7 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 7 Column: I True-up for Prior Year. Schedule Page: 326.5 Line No.: 9 Column: I True-up for Prior Year.
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Name of Respondent		This Report is:	Date of Report	Year/Period of Report
Navada Baras Carra III / AN/ 5		(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy		(2) _ A Resubmission	11	2015/Q4
	<u>F</u>	OOTNOTE DATA		
Schedule Page: 326.6 Line No.:	5 Column: I			
True-up for Prior Year.				
Schedule Page: 326.6 Line No.:	7 Column: I			
True-up for Prior Year.				
Schedule Page: 326.6 Line No.:	9 Column: I			
True-up for Prior Year.				
Schedule Page: 326.6 Line No.:	11 Column: I			• •
True-up for Prior Year.				
Schedule Page: 326.6 Line No.:	13 Column: I			
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Schedule Page: 326.7 Line No.:	1 Column: I			
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Schedule Page: 326.7 Line No.:	5 Column: I			
True-up for Prior Year.				
Schedule Page: 326.7 Line No.:	7 Column: I			
Purchased Energy Credits.				77
Schedule Page: 326.7 Line No.:	B Column: I			
Purchased Energy Credits.				
Schedule Page: 326.7 Line No.:	9 Column: I			
Purchased Energy Credits.				
Schedule Page: 326.7 Line No.:	10 Column: I			111-7
Purchased Energy Credits.	44 0 1			
Schedule Page: 326.7 Line No.: Purchased Energy Credits.	11 Column: I			
Schedule Page: 326.7 Line No.:	12 Column: I			
Energy Credit fees.	Z Column: I	·		
Schedule Page: 326.7 Line No.:	13 Column: I			
Purchase adjustments and an		and adingtments		
Schedule Page: 326.7 Line No.:		and adjustments.		
Administrative fees.	4 Column. I			
Schedule Page: 326.8 Line No.:	1 Column: I			
Market information fees.	Joidini. I			
Schedule Page: 326.8 Line No.: 2	2 Column: I			
Market information fees.	. Gordinii. i			
Schedule Page: 326.8 Line No.: 3	3 Column: I			
Reclassification of renewab		r proposal bid depos	sits to operat	ing and
maintenance and administrat	ive and gener	al expenses to offse	et the indepen	dent evaluator
expenses for PUCN approved	request for p	roposal.		_
Schedule Page: 326.8 Line No.: 4		-		
est Energy for Nellis 2 So	lar Facility.			
Schedule Page: 326.8 Line No.: 5	5 Column: I			
Economy Energy.				
Schedule Page: 326.8 Line No.: (
	y is a princi	pal subsidiary of N	V Energy, Inc.	, which is Nevad
Sierra Pacific Power Compan				
Sierra Pacific Power Company Power Company's parent compa			 _	
Gierra Pacific Power Company Power Company's parent company Schedule Page: 326.8 Line No.: (Column: k			
Sierra Pacific Power Company Power Company's parent compa Schedule Page: 326.8 Line No.: (Sierra Pacific Power Company	Column: k y - Joint dis	patch purchases on l	oehalf of Neva	da Power Company
Sierra Pacific Power Company Power Company's parent company Schedule Page: 326.8 Line No.: 6 Sierra Pacific Power Company Schedule Page: 326.8 Line No.: 7	Column: k y - Joint dis Column: k			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 326.8 Line No.: 9 Column: k
Energy Imbalance Market - Sierra Pacific Power Company's portion.

Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report	Year/Period of R	
Neva	ada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of201	5/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)		
1. R	eport all transmission of electricity, i.e., where			er public authorities	
qual	ifying facilities, non-traditional utility suppli	ers and ultimate customers for the qu	arter.		
	se a separate line of data for each distinct				
	eport in column (a) the company or public				
	ic authority that the energy was received fi				
	ide the full name of each company or public ownership interest in or affiliation the respo			nyms. Explain in a	i tootnote
	column (d) enter a Statistical Classificatio			s of the service as	follows:
	- Firm Network Service for Others, FNS -				
Tran	smission Service, OLF - Other Long-Term	Firm Transmission Service, SFP - Sh	nort-Term Firm Point to	Point Transmission	า
	ervation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expl	anation in a footno	te for
eacr	adjustment. See General Instruction for d	letinitions of codes.			
	Payment By	Energy Received From	Energy De	livered To	Statistical
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pu	ublic Authority)	Classifi-
NO.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		cation
1	(a) British Columbia Power	(b)	(c		(d) AD
2	British Columbia Power	Various	Various		NF
	British Columbia Power	British Columbia Hydro Authority			NF
4	British Columbia Power	British Columbia Hydro Authority	CAISO		NF
5	British Columbia Power	British Columbia Hydro Authority British Columbia Hydro Authority	CAISO		NF
6	British Columbia Power	British Columbia Hydro Authority	CAISO		NF
7	British Columbia Power				NF
8	British Columbia Power	British Columbia Hydro Authority Various	CAISO		NF
9	British Columbia Power		CAISO		NF
10	British Columbia Power	British Columbia Hydro Authority Various	Various		NF
11	British Columbia Power	British Columbia Hydro Authority	CAISO		NF
	British Columbia Power	British Columbia Hydro Authority	CAISO		NF
13	British Columbia Power	Various	Various		NF
14	British Columbia Power	Various	CAISO		NF
	British Columbia Power	Various	Various		NF
	British Columbia Power	Various	CAISO		NF
	British Columbia Power	Various	CAISO		NF
$\overline{}$	British Columbia Power	British Columbia Hydro Authority	CAISO		NF
	British Columbia Power	Various	Various		NF
-	British Columbia Power	Unknown	Unknown		NF
_	British Columbia Power	Various	CAISO		NF
	British Columbia Power	British Columbia Hydro Authority	CAISO		NF
	British Columbia Power	British Columbia Hydro Authority	Nevada Power Marke		NF
_	British Columbia Power	British Columbia Hydro Authority	Public Service Compa		NF
	British Columbia Power	Unknown	Unknown	,	NF
	British Columbia Power	Various	CAISO		NF
	British Columbia Power	British Columbia Hydro Authority	CAISO		NF
_	British Columbia Power	CAISO	Alberta Electric Syste		NF
		British Columbia Hydro Authority	CAISO		NF
	British Columbia Power	Unknown	Unknown		NF
$\overline{}$	British Columbia Power	Various	CAISO		NF
	· · · · · · · · · · · · · · · · · · ·	Arizona Public Service	CAISO		NF
-	British Columbia Power	Various	Various		NF
	British Columbia Power	Various	CAISO		NF
			330		-
	TOTAL				

Name of Respo	ndent	This Report Is:		Date of Report	Year/Period of Repor	t
Nevada Power	Company, d/b/a NV Energy	(1) X An Original (2) A Resubmis	ssion	(Mo, Da, Yr) / /	End of 2015/Q4	
	TRAN	SMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Acco	unt 456)(Continued) g')		
designations of the designation for designation for (g) report the contract. 7. Report in coreported in co	under which service, as ide eipt and delivery locations rethe substation, or other a designation for the substate olumn (h) the number of molumn (h) must be in megaverse.	e Schedule or Tariff Number, intified in column (d), is provider all single contract path, "propropriate identification for vition, or other appropriate identification. The segawatts of billing demand the segawatthours received and the school of the segawatthours received and the school of the s	ided. point to point" tran where energy was ntification for when that is specified in not stated on a m	nsmission service. In received as specified re energy was delivered the firm transmission	column (f), report the in the contract. In coled as specified in the service contract. Den	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	1:
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	Line No.

FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
V1-1,2,8	Various	Various				1
V1-1,2,8	Eldorado230	Moenkopi500		5	5	2
V1-1,2,8	Gon.Pav	Eldorado230		106	106	
V1-1,2,8	Gon.Pav	Eldorado230		54	54	4
V1-1,2,8	Gon.Pav	McCulloug500		19	19	1
V1-1,2,8	Gon.Pav	Mead230		40	40	(
V1-1,2,8	Hilltop345	Eldorado230		42	42	7
V1-1,2,8	Hilltop345	Eldorado230		6,406	6,406	8
V1-1,2,8	Hilltop345	McCulloug500		125	125	9
V1-1,2,8	Hilltop345	Mead230		110	110	10
V1-1,2,8	Hilltop345	Moenkopi500		15	15	1'
V1-1,2,8	Hilltop345	RedButte		98	98	12
V1-1,2,8	M345	Eldorado230		30,450	30,450	13
V1-1,2,8	M345	Eldorado230		6,147	6,147	14
V1-1,2,8	M345	Eldorado230		13,222	13,222	15
V1-1,2,8	M345	Eldorado230		20,186	20,186	16
V1-1,2,8	M345	McCulloug500		1,695	1,695	17
V1-1,2,8	M345	McCulloug500		398	398	18
V1-1,2,8	M345	Mead230		2,079	2,079	19
V1-1,2,8	M345	Moenkopi500		15	15	20
V1-1,2,8	M345	Moenkopi500		1,433	1,433	21
V1-1,2,8	M345	Navajo500		80	80	22
V1-1,2,8	M345	RedButte		24	24	23
V1-1,2,8	M345	RedButte		35	35	24
V1-1,2,8	M345	Mead230		25	25	25
V1-1,2,8	Mead230	Eldorado230		1,818	1,818	26
V1-1,2,8	Mead230	Eldorado230		37	37	27
V1-1,2,8	Mead230	RedButte		7	7	28
V1-1,2,8	Mead230	Eldorado230		35	35	29
V1-1,2,8	Mead230	RedButte		992	992	30
V1-1,2,8	Navajo500	Eldorado230		70	70	31
V1-1,2,8	Navajo500	Eldorado230		150	150	32
V1-1,2,8	RedButte	Eldorado230		1,323	1,323	33
V1-1,2,8	RedButte	Eldorado230		9,903	9,903	34
			10,367	2,474,816	2,474,816	

Name of Respondent	This Report Is: (1) X An Original	Date of Report	Year/Period of Report	
Nevada Power Company, d/b/a NV I	nergy (2) A Resubmis		End of 2015/Q4	
	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continu	ed)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown on and reported in column (h). In colum column (m), provide the total revenuin in a footnote all components of the othe entity Listed in column (a). If no gradient of the non-monetary set is (i) and (j) must be reported as Trar	n bills or vouchers. In column (kmn (I), provide revenues from enues from all other charges on billing amount shown in column (m). To monetary settlement was madetlement, including the amount and assertions of the column remains and the column remains), provide revenues from demergy charges related to the sor vouchers rendered, inclu Report in column (n) the totale, enter zero (11011) in columd type of energy or service	ding I nn
	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(N)		("')	(n) -1	1
-		4	35	
		67	549	_
		45	383	_
		40000000000000000000000000000000000000	81	-
	250		284	
	250	START Programme and years 35	285	
	36,325	4,921	41,246	8
	594	82	676	
	413	STATE OF THE STATE	471	10
	94	13	106	\vdash
	613		695	_
	140,095	220.000 2000 2000 2000 19,540	159,635	
		4,317	35,908	
		10,056	84,126	
		15,119	126,467	-
		1,114	9,210	_
		104 DYLOV D 140428: 4 DUCA 3	21	18
		1,457	12,113	
		* VAC - 13	106	
		987	8,193	
-,		56	449	22
		20	170	-
		50500 405 5 Degradow (145045) 19	150	
		E-2-9-00000-0000000000000000000000000000	7	-
	9,593	1,307	10,900	26
		31	262	27
		FOR STREET STREET, STR	30	-
		19	150	29
		833	7,033	30
		37	300	31
		126	1,064	32
	6,806		7,736	33
		7,893	66,260	34
21,954,255	12,152,961	4,800,255	38,907,459	3,

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of R	Report 5/Q4
Neva	ada Power Company, d/b/a NV Energy	(2) A Resubmission	11	End of	
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'wheel	S (Account 456.1) ing')		
qual 2. U	deport all transmission of electricity, i.e., which ifying facilities, non-traditional utility supplicates a separate line of data for each distinctive port in column (a) the company or publicates.	ers and ultimate customers for the qua type of transmission service involving	rter. the entities listed in co	olumn (a), (b) and ((c).
	ic authority that the energy was received fr				
	ide the full name of each company or publ			nyms. Explain in a	a footnote
	ownership interest in or affiliation the response				
	column (d) enter a Statistical Classificatio - Firm Network Service for Others, FNS -				
	smission Service, OLF - Other Long-Term				
Rese	ervation, NF - non-firm transmission servic	e, OS - Other Transmission Service ar	nd AD - Out-of-Period A	Adjustments. Use t	his code
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expl	anation in a footno	te for
each	adjustment. See General Instruction for d	lefinitions of codes.			
	Payment By	Energy Received From	Energy De	livered To	Statistical
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pu		Classifi-
INO.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	. '	cation
	(a)	(b)	(0)	(d) NF
	British Columbia Power British Columbia Power	British Columbia Hydro Authority	CAISO		NF
2		Various	Various		NF
3	British Columbia Power	British Columbia Hydro Authority	Various		
4	British Columbia Power	British Columbia Hydro Authority	CAISO		NF
5	British Columbia Power	Various	Various		NF
6	British Columbia Power	Various	CAISO		SFP
7	British Columbia Power	CAISO	Alberta Electric Syste	m Operator	SFP
8	British Columbia Power	Various	CAISO		SFP
	British Columbia Power	Various	Various		SFP
		Idaho Power Company	CAISO		NF
11	Coral Power LLC	Various	CAISO		NF
12	Coral Power LLC	Various	Barrick Goldstrike		NF
13		Newmont	CAISO		NF
	Coral Power LLC	PacifiCorp			NF
	Coral Power LLC	Various	Various		NF
	Deseret Generation and Transmission	Unknown	Unknown		AD
	Idaho Power Company	Various	Idaho Power Compar	.,	SFP
	Los Angeles Wholesale Marketing	PacifiCorp	Los Angeles Dept of		SFP
	MacQuarie Cook Power Inc	Various	CAISO		NF
	Macquarie Cook Power Inc	CAISO	Various		NF
		CAISO	Various		NF
	Morgan Stanley Capital Group Inc	Various	CAISO		NF
	Morgan Stanley Capital Group Inc	Western Wind Associates	CAISO		NF
	Morgan Stanley Capital Group Inc	Western Wind Associates	CAISO		NF
	Morgan Stanley Capital Group Inc	Various	CAISO		NF
	Morgan Stanley Capital Group Inc	Various	CAISO		NF
	Morgan Stanley Capital Group Inc	Various	CAISO		NF
	Morgan Stanley Capital Group Inc	Various	Various		NF
_	Morgan Stanley Capital Group Inc	Various	CAISO		NF
	Morgan Stanley Capital Group Inc	Unknown	Unknown		NF
	Morgan Stanley Capital Group Inc	Western Wind Associates	CAISO		NF
_	Morgan Stanley Capital Group Inc	Various	CAISO		NF
	Morgan Stanley Capital Group Inc	Chelan County PUD	CAISO		NF
34	Morgan Stanley Capital Group Inc	CAISO	Grant County Power I	District	NF
	TOTAL				
			_ 1		

Name of Resp	ondent	This Report Is:		Date of Report	Year/Period of Report	t
Nevada Power	Company, d/b/a NV Energy	(1) X An Original (2) A Resubmi		(Mo, Da, Yr)	End of 2015/Q4	
	TRAN	SMISSION OF ELECTRICITY F (Including transactions re		′′′		
		Schedule or Tariff Number,		es, list all FERC rate so	hedules or contract	
		entified in column (d), is prov for all single contract path, "		nomicolon contico. In	naliumam (f) was and the	
designation for	or the substation or other a	ppropriate identification for v	point to point tra where energy wa	ansmission service. In	in the contract. In col	umn
		ion, or other appropriate ide				umm
contract.		, , , , , , , , , , , , , , , , , , , ,		3,		
		negawatts of billing demand t				nand
		vatts. Footnote any demand		megawatts basis and e	xplain.	
8. Report in	column (i) and (j) the total n	negawatthours received and	delivered.			
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.
Tariff Number	Designation) (f)	Designation)	(MW)	Received	Delivered	100.
(e) V1-1,2,8	RedButte	(g) McCulloug500	(h)	(i) 1,0	(j) 1,045	
V1-1,2,8	RedButte	Mead230		1,0	14 14	+
V1-1,2,8	RedButte	Mead230				-
V1-1,2,8	RedButte				59 259	_
V1-1,2,8 V1-1,2,8	Various	Navajo500			51 51	1
		Various				5
V1-1,2,7	M345	Eldorado 230		104,1		-
V1-1,2,7	Mead230	RedButte		5	28 528	3 7
V1-1,2,7	RedButte	Eldorado230		592,8	00 592,800	8 (
V1-1,2,7	RedButte	Mead230		21,0	00 21,000	9
V1-1,2,8	Gon. Pav	Mead230			60 60	10
V1-1,2,8	M345	Mead230		42,9	75 42,975	11
V/1 ₋ 1 2 8	Mead230	PedButte			12 013	11

(e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
V1-1,2,8	RedButte	McCulloug500		1,045	1,045	,
V1-1,2,8	RedButte	Mead230		14	14	2
V1-1,2,8	RedButte	Mead230		259	259	3
V1-1,2,8	RedButte	Navajo500		51	51	4
V1-1,2,8	Various	Various				
V1-1,2,7	M345	Eldorado 230		104,160	104,160	6
V1-1,2,7	Mead230	RedButte		528	528	7
V1-1,2,7	RedButte	Eldorado230		592,800	592,800	8
V1-1,2,7	RedButte	Mead230		21,000	21,000	9
V1-1,2,8	Gon. Pav	Mead230		60	60	10
V1-1,2,8	M345	Mead230		42,975	42,975	11
V1-1,2,8	Mead230	RedButte		913	913	12
V1-1,2,8	Northsys	Mead230		7,953	7,953	13
V1-1,2,8	RedButte	Navajo500		200	200	14
V1-1,2,8	Various	Various				15
V1-1,2,8	Unknown	Unknown				16
V1-1,2,7	Mead230	RedButte		37,200	37,200	17
V1-1,2,7	RedButte	Navajo500		7,200	7,200	18
V1-1,2,8	M345	Mead230		686	686	19
V1-1,2,8	Summit120	Mead230		628	628	20
V1-1,2,8	Eldorado230	RedButte		148	148	21
V1-1,2,8	Gon.Pav	Eldorado230		4,683	4,683	22
V1-1,2,8	Gon.Pav	Eldorado230		84	84	23
V1-1,2,8	Gon.Pav	Mead230		26	26	24
V1-1,2,8	Hilltop345	Eldorado230		100	100	25
V1-1,2,8	M345	Eldorado230		385,598	385,598	26
V1-1,2,8	M345	Mead230		450	450	27
V1-1,2,8	M345	Mead230		4,865	4,865	28
V1-1,2,8	M345	Moenkopi500		9,101	9,101	29
V1-1,2,8	M345	Navajo500		52	52	30
V1-1,2,8	Mead230	Eldorado230		26	26	31
V1-1,2,8	Mead230	Eldorado230		157	157	32
V1-1,2,8	Moenkopi500	Eldorado230		630	630	33
V1-1,2,8	Moenkopi500	RedButte		100	100	34
			10,367	2,474,816	2,474,816	

Name of Description	This December			_
Name of Respondent Nevada Power Company, d/b/a NV E	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
	TRANSMISSION OF ELECTRICITY For (Including transactions ref		ed)	
9. In column (k) through (n), repo	ort the revenue amounts as shown o			and
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	and reported in column (h). In coluicolumn (m), provide the total revenue in in a footnote all components of the other entity Listed in column (a). If not the nature of the non-monetary set is (i) and (j) must be reported as Trans	mn (I), provide revenues from en- ues from all other charges on bill- e amount shown in column (m). to monetary settlement was mad- ttlement, including the amount ar ensmission Received and Transmi	ergy charges related to the s or vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column d type of energy or service	ding nn
	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
		669	5,512	
		7	60	-
	1,519		1,724	,
	301		342	
		53,900	-1,936 424,900	<u> </u>
		315	2,515	_
		312,161	2,460,912	_
		11,106	87,356	
		32	257	10
		27,559	227,105	11
		707	5,931	12
		5,859	48,937	13
		106	856	14
		220 -220	-2,001	15
	508	25 TO 20 PH ALLONDON -508		16
	132,500	32 32 4 55 4 5 5 4 5 4 19,250	151,750	17
	30,000	4,302	34,302	18
	4,198	565	4,763	19
	3,875	521	4,396	20
	925	124	1,049	21
	20,054	5.56 W. W. W. M. C.	22,845	22
-	525	\$200 PERSONAL CONTRACTOR CONTRACTOR	596	23
	163	22	184	24
		84 Barrier 1982 - 1982	709	25
		231,973	1,863,508	26
	·	270	2,207	27
		2,905	23,212	28
		5,425	43,627	29
		28	223	30
		525 114	953	32
	2,363		2,696	33
	500		2,696	34
64 684 655				
21,954,255	12,1 5 2,961	4,800,255	38,907,459	

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of	Report
Nev	ada Power Company, d/b/a NV Energy	(1) X An Original	(Mo, Da, Yr) / /	I)15/Q4
	TRANS	(2) A Resubmission MISSION OF ELECTRICITY FOR OTHE Including transactions referred to as 'whe			
4 5					
nual	Report all transmission of electricity, i.e., whifying facilities, non-traditional utility suppli	neeling, provided for other electric utiliness and ultimate customers for the di	lities, cooperatives, othe	r public authoritie	es,
	Ise a separate line of data for each distinct			olumn (a) (b) and	L(c)
3. F	Report in column (a) the company or public	authority that paid for the transmissi	on service. Report in co	plumn (b) the com	pany or
publ	ic authority that the energy was received for	rom and in column (c) the company o	r public authority that th	e energy was deli	ivered to.
Prov	ride the full name of each company or pub	lic authority. Do not abbreviate or tru	ncate name or use acro	nyms. Explain in	a footnote
	ownership interest in or affiliation the responsitions (d) and a Statistical Classification				
	column (d) enter a Statistical Classificatio - Firm Network Service for Others, FNS -				
Tran	ismission Service, OLF - Other Long-Term	Firm Transmission Service, SFP - S	hart-Term Firm Paint to	Point Transmission	าย กา
Res	ervation, NF - non-firm transmission service	e, OS - Other Transmission Service	and AD - Out-of-Period	Adjustments. Use	this code
for a	ny accounting adjustments or "true-ups" fo	or service provided in prior reporting p	eriods. Provide an expl	anation in a footn	ote for
each	n adjustment. See General Instruction for o	lefinitions of codes.			
	D				T -
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Po		Statistical Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		cation
	(a)	(b)	(c)	(d)
-	Morgan Stanley Capital Group Inc	Salt River Project Marketing	CAISO		NF
—	Morgan Stanley Capital Group Inc	Various	CAISO		NF
3	Morgan Stanley Capital Group Inc	Various	Various		NF
4	Morgan Stanley Capital Group Inc	CAISO	Various		NF
5	Morgan Stanley Capital Group Inc	Various	Various		NF
6	Morgan Stanley Capital Group Inc	Various	CAISO		NF
7	Morgan Stanley Capital Group Inc	Various	CAISO		SFP
8	Morgan Stanley Capital Group Inc	Various	Los Angeles Dept of	Water & Power	SFP
9	Morgan Stanley Capital Group Inc	Various	Various		SFP
10	Morgan Stanley Capital Group Inc	Western Wind Associates	CAISO		SFP
11	Morgan Stanley Capital Group Inc	Various	CAISO		SFP
12	Morgan Stanley Capital Group Inc	Various	Los Angeles Dept of	Water & Power	SFP
13	Ormat Technologies	ORNI 47 Wildrose	Los Angeles Dept of	Water & Power	LFP
14	Ormat Technologies	ORNI Wildrose II	Los Angeles Dept of	Water & Power	NF
15	Ormat Technologies	ORNI Wildrose II	Los Angeles Dept of	Water & Power	SFP
16	PacifiCorp Electric Operations	PacifiCorp	PacifiCorp		NF
17	PacifiCorp Electric Operations	Nevada Power Marketing	PacifiCorp		NF
18	PacifiCorp Electric Operations	Various	PacifiCorp		NF
19	PacifiCorp Electric Operations	Pacificorp	Various		NF
20	PacifiCorp Electric Operations	PacifiCorp	Tucson Electric Powe	er Company	NF
21	PacifiCorp Electric Operations	Unknown	Unknown		NF
22	PacifiCorp Electric Operations	Various	Various		NF
23	PacifiCorp Electric Operations	Various	PacifiCorp		SFP
24	PacifiCorp Electric Operations	Pacificorp	Various		SFP
25	Portland General Electric	Portland General Electric	CAISO		NF
26	Portland General Electric	Portland General Electric	Various		NF
27	Portland General Electric	Portland General Electric	CAISO		NF
28	Portland General Electric	Portland General Electric	Tucson Electric Powe	er Company	NF
	Portland General Electric	Unknown	Unknown		NF
_	Portland General Electric	Portland General Electric	CAISO		NF
-	PPM Energy Inc.	Various	CAISO		NF
	PPM Energy Inc.	Bonneville Power Administration	CAISO		NF
	PPM Energy Inc.	Various	CAISO		NF
		Various	Various		NF
			various		1.41
	TOTAL				

Name of Resp	ondent	This Report Is:		Date of Report	Year/Period of Report	<u> </u>
Nevada Powe	r Company, d/b/a NV Energy	(1) X An Original (2) A Resubmi	ssion	(Mo, Da, Yr)	End of 2015/Q4	
	TRAN	SMISSION OF ELECTRICITY F (Including transactions re		ount 456)(Continued)		
5 In column		e Schedule or Tariff Number,			dules or contract	
		entified in column (d), is prov		ss, list all I LING fate softe	dules of contract	
6. Report red	ceipt and delivery locations	for all single contract path, "	point to point" tra	nsmission service. In co	lumn (f), report the	
designation f	or the substation, or other a	appropriate identification for v	where energy was	s received as specified in	the contract. In col	umn
(g) report the contract.	designation for the substa	tion, or other appropriate idea	ntification for whe	ere energy was delivered	as specified in the	
	column (h) the number of n	negawatts of billing demand	that is specified in	n the firm transmission se	ervice contract. Dem	and
reported in co	olumn (h) must be in mega	watts. Footnote any demand	not stated on a	megawatts basis and exp	lain.	idiid
8. Report in	column (i) and (j) the total r	negawatthours received and	delivered.			
	1 5 1 (5 1)					1
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		OF ENERGY	Line
Tariff Number	Designation)	Designation)	(MW)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered	No.
(e)	(f)	(g)	(h)		(j)	
V1-1,2,8	Navajo500 RedButte	Eldorado230		300		1
V1-1,2,8 V1-1,2,8	RedButte	Eldorado230		6,832	· · · · · · · · · · · · · · · · · · ·	
V1-1,2,8 V1-1,2,8	Summit120	Mead230 RedButte		153		-
V1-1,2,8 V1-1,2,8	Various			31	31	
V1-1,2,8	M345	Various Eldorado230		257 520	257.500	5
V1-1,2,8 V1-1,2,7	M345	Eldorado230	 	357,536		
V1-1,2,7 V1-1,2,7	M345	McCulloug500		23,350		
V1-1,2,7	M345	Mead230		9,240		-
V1-1,2,7	RedButte	Crystal500		2,016		-
V1-1,2,7	RedButte	Eldorado230		17,952	,	-
V1-1,2,7	RedButte	Mead230	-	5,880	· ·	
V1-1,2,7	Northsys	Mead230		236,520		
V1-1,2,8	Northsys	Crystal500		5		_
V1-1,2,7	Northsys	Crystal500		61,509	61,509	
V1-1,2,8	Hilltop345	RedButte		200		-
V1-1,2,8	Mead230	RedButte		200	200	17
V1-1,2,8	Mead230	RedButte		19,111	19,111	-
V1-1,2,8	RedButte	Mead230		28,105	28,105	19
V1-1,2,8	RedButte	Navajo500		5,354	5,354	20
V1-1,2,8	RedButte	Southsys		1	1	21
V1-1,2,8	Various	Various				22
V1-1,2,7	Mead230	RedButte		12,000	12,000	23
V1-1,2,7	RedButte	Mead230		117,075	117,075	24
V1-1,2,8	Hilltop345	Mead230		355	355	
V1-1,2,8	M345	Mead230		1,206	1,206	L
V1-1,2,8	M345	Mead230		86	86	
V1-1,2,8	M345	Navajo500		1,250	1,250	
	Mead230	RedButte		50	50	
V1-1,2,8	RedButte	Mead230		224	224	30

Hilltop345

Hilltop345

Hilltop345

Hilltop345

V1-1,2,8

V1-1,2,8

V1-1,2,8

V1-1,2,8

10,367

765

180

475

120

2,474,816

765

180

475

120

2,474,816

31

32

33

34

Eldorado230

Eldorado230

Eldorado230

Mead230

4 1 4 -7,500 -1,076 -8,576 50,000 7,170 57,170 477,450 68,249 545,699 2,219 298 2,517 7,538 1,013 8,551 538 72 610 7,688 1,035 8,722 313 42 355 1,400 188 1,588 4,181 568 4,749 675 95 770 2,406 329 2,736	20 21 22 23 24 25 26 27 28 29 30 31 32 33 34
4 1 4 -7,500 -1,076 -8,576 50,000 7,170 57,170 477,450 68,249 545,699 2,219 298 2,517 7,538 1,013 8,551 538 72 610 7,688 1,035 8,722 313 42 355 1,400 188 1,588 4,181 568 4,749 675 95 770 2,406 329 2,736	21 22 23 24 25 26 27 28 29 30 31 32 33
4 1 4 -7,500 -1,076 -8,576 50,000 7,170 57,170 477,450 68,249 545,699 2,219 298 2,517 7,538 1,013 8,551 538 72 610 7,688 1,035 8,722 313 42 355 1,400 188 1,588 4,181 568 4,749 675 95 770	21 22 23 24 25 26 27 28 29 30 31 32
4 1 4 -7,500 -1,076 -8,576 50,000 7,170 57,170 477,450 68,249 545,699 2,219 298 2,517 7,538 1,013 8,551 538 72 610 7,688 1,035 8,722 313 42 355 1,400 188 1,588 4,181 568 4,749	21 22 23 24 25 26 27 28 29 30 31
4 1 4 -7,500 -1,076 -8,576 50,000 7,170 57,170 477,450 68,249 545,699 2,219 298 2,517 7,538 1,013 8,551 538 72 610 7,688 1,035 8,722 313 42 355 1,400 188 1,588	21 22 23 24 25 26 27 28 29 30
4 1 4 -7,500 -1,076 -8,576 50,000 7,170 57,170 477,450 68,249 545,699 2,219 298 2,517 7,538 1,013 8,551 538 72 610 7,688 1,035 8,722 313 42 355	21 22 23 24 25 26 27 28 29
4 1 4 -7,500 -1,076 -8,576 50,000 7,170 57,170 477,450 68,249 545,699 2,219 298 2,517 7,538 1,013 8,551 538 72 610 7,688 1,035 8,722	21 22 23 24 25 26 27 28
4 1 4 -7,500 -1,076 -8,576 50,000 7,170 57,170 477,450 68,249 545,699 2,219 298 2,517 7,538 1,013 8,551 538 72 610	21 22 23 24 25 26 27
4 1 4 -7,500 -1,076 -8,576 50,000 7,170 57,170 477,450 68,249 545,699 2,219 298 2,517 7,538 1,013 8,551	21 22 23 24 25 26
4 1 4 -7,500 -1,076 -8,576 50,000 7,170 57,170 477,450 68,249 545,699 2,219 298 2,517	21 22 23 24 25
4 1 4 -7,500 -1,076 -8,576 50,000 7,170 57,170 477,450 68,249 545,699	21 22 23 24
4 -7,500 -1,076 -8,576 50,000 7,170 57,170	21 22 23
-7,500 -1,076 -8,576	21 22
4	21
23,440	
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	18
	16
	15
	15
	14
	13
	12
	11
	10
	8
91,920 5,000 717 5,717	7
1,491,234 212,558 1,703,792	6
-9,100 -10,405 -10,405 -10,405 -10,405 -10,405	5
154 21 175	4
574 81 655	3
34,350 4,729 39,079	2
1,875 252 2,127	1
(k) (l) (m) (n)	
(\$) (\$) (k+l+m) N	No.
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges Energy Charges (Other Charges) Total Revenues (\$) Lin	ine

	e of Respondent	I (1) IVIAn Original I (Mo Da Vr) I		Year/Period of				
Nev	ada Power Company, d/b/a NV Energy	(2) A Resubmission	11	End of				
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')								
 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or 								
	public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote							
	ownership interest in or affiliation the response							
	column (d) enter a Statistical Classification							
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission								
	ervation, NF - non-firm transmission service							
	ny accounting adjustments or "true-ups" fo							
each	adjustment. See General Instruction for o	lefinitions of codes.						
	Payment By	Energy Received From	Energy De	diversed To	Chatiatian			
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pu		Statistical Classifi-			
IVO.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote /	,	cation			
	PPM Energy Inc.	(b) Grant County Public Utility Distr	CAISO (C)	(d)			
	PPM Energy Inc.	Various	CAISO		NF			
3	PPM Energy Inc.	Bonneville Power Administration	Tucson Electric Power	- Componi	NF			
4	PPM Energy Inc.	Various	CAISO	# Company	NF			
		Bonneville Power Administration	CAISO		NF			
6		Bonneville Power Administration	Tucson Electric Power	ar Company	NF			
7	PPM Energy Inc.	Various	Tucson Electric Power		NF			
8	Salt River Project	Salt River Project Marketing	Salt River Project Sys	<u>-</u>	LFP			
	Salt River Project	Imperial Irrrigation District	Salt River Project Sys		NF.			
10	Salt River Project	Salt River Project Marketing	Various	stem	NF			
11	Southern California Edison	PacifiCorp	CAISO		NF.			
	Talen Energy Marketing LLC	Various	Various		NF			
13	Tenaska Energy Management	CAISO	Southwest Power Poo	ol	NF			
14	Tenaska Energy Management	Newmont	Tucson Electric Powe		NF			
15	Tenaska Energy Management	Newmont	Arizona Piblic Service		NF			
16	Tenaska Energy Management	Newmont	Nevada Power Marke	eitng	NF			
17	Tenaska Energy Management	Salt River Project Marketing	Salt River Project Sys	stem	SFP			
18	The Energy Authority	Various	CAISO		NF			
19	The Energy Authority	Various	CAISO		NF			
20	TransAlta Energy Marketing	Avista	Nevada Power Marke	ting	NF			
21	TransAlta Energy Marketing	Bonneville Power Administration	CAISO		NF			
22	TransAlta Energy Marketing	Grant County Public Utility Distr	CAISO		NF			
23	TransAlta Energy Marketing	Various	CAISO		NF			
	TransAlta Energy Marketing	Various	Various		NF			
	TransAlta Energy Marketing	Bonneville Power Adminstration	CAISO		NF			
26	UNS Electric	Unknown	Unknown		AD			
27		APEX LS	Los Angeles Dept of \		os			
28	Southern Nv Water Authority	Various	Southern Nv Water A	uthority	os			
29		Southern Nv Water Authority-Silve	Various		LFP			
30		Nevada Power Company	California Dept Of Wa		OLF			
31	Basic Management Inc	Western Area Power Admin	Basic Management In		OLF			
32	Colorado River Commission	Western Area Power Admin	Basic Management In		os			
33	Colorado River Commission	Western Area Power Admin	Colorado River Comm		os -			
34	Overton Power District No. 5 🕷 🚙	Various	Overton Power Distric	t No. 5	OLF			
	TOTAL							

				Date of Report		
Name of Response	ondent	This Report Is: (1) X An Original			Year/Period of Report	
Nevada Power	r Company, d/b/a NV Energy	(2) A Resubmi		(Mo, Da, Yr) / /	End of2015/Q4	
	TRAN	ISMISSION OF ELECTRICITY F		count 456)(Continued)		
5. In column		e Schedule or Tariff Number			edules or contract	
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as id ceipt and delivery locations or the substation, or other designation for the substation (h) the number of rolumn (h) must be in mega	entified in column (d), is proven the single contract path, "appropriate identification for the single contract path, "appropriate identification, or other appropriate identification for other app	rided. 'point to point" tra where energy wa ntification for who that is specified I not stated on a	ansmission service. In consistence in service is received as specified in the energy was delivered in the firm transmission service.	olumn (f), report the name the contract. In coluing as specified in the ervice contract. Dem	
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	MegaWatt Hours	R OF ENERGY MegaWatt Hours	Line No.
(e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
V1-1,2,8	Hilltop345	Mead230		1	0 10	,
V1-1,2,8	Hilltop345	Mead230		22	5 225	5 :
V1-1,2,8	Hilltop345	Navajo500		11	0 110)
V1-1,2,8	M345	Eldorado230		7,31	5 7,315	5
V1-1,2,8	M345	Mead230		1,02	3 1,023	3
V1-1,2,8	M345	Navajo500		24	0 240	
V1-1,2,8	M345	Navajo500		52	0 520	
V1-1,2,7	RedButte	Navajo500		219,00	0 219,000) ;
V1-1,2,8	McCulloug230	McCulloug500		27	6 276	3
V1-1,2,8	Navajo500	Mead230		1,64	1,648	3 1
V1-1,2,8	RedButte	Mead230		8,61	1 8,611	1 1
V1-1,2,8	M345	Mead230		95	950	1
V1-1,2,8	M345	Mead230		10	0 100	_
V1-1,2,8	M345	Mead230		75		-
V1-1,2,8	M345	Mead230		40	0 400	1
V1-1,2,8	Summit120	Moenkopi500		9:	5 95	-
V1-1,2,7	Gon.Pav	Mead230		1,20		
V1-1,2,8	M345	Eldorado230		38		+
V1-1,2,8	Mead230	Eldorado230		460		1
V1-1,2,8	Hilltop345	Mead230		1:		
					1	

Name of Respondent	This Report Is:		Date of Report	Year/Period of Report	
Nevada Power Company, d/b/a NV	Energy (1) X An Or (2)	ıgınaı ubmission	(Mo, Da, Yr)	End of2015/Q4	
	TRANSMISSION OF ELECTRIC (Including transaction	TY FOR OTHERS (A	Account 456) (Continued)		
9. In column (k) through (n), rep charges related to the billing den amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line 11. Footnote entries and provide	ort the revenue amounts as sho nand reported in column (h). In column (m), provide the total re in in a footnote all components to the entity Listed in column (a) go the nature of the non-monetal s (i) and (j) must be reported as as 16 and 17, respectively.	own on bills or voud column (I), provide evenues from all of of the amount shows. If no monetary say settlement, inclused Transmission Re	chers. In column (k), pe revenues from energy ther charges on bills or own in column (m). Repettlement was made, ending the amount and ty	y charges related to the vouchers rendered, include out in column (n) the total nter zero (11011) in column on the energy or service	ding
	REVENUE FROM TRANSM	IISSION OF ELECT	RICITY FOR OTHERS		
Demand Charges	Energy Charges		er Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)		(\$) (m)	(k+l+m) (n)	No.
()	(7	63	8	71	٠.
			119	963	
			** **** 86	724	
	3		5,234	43,608	
			747	6,233	-
			**************** 202	1,702	
-			437	3,687	-
			115,500	909,500	
		1,725		1,957	,
			1,384	11,684	10
			5,388	44,324	1.
			798	6.736	
			84	709	13
			630	5,318	
			336	2,836	15
			72	603	16
			676	5,426	17
			321	2,708	18
			342		
				2,830	19
		K-15-7	11 Table 1	92	20
			8	428	21
				64	22
			370	3,109	23
			609	5,140	24
	· · · · · · · · · · · · · · · · · · ·		42	355	25
15,900,000			-8	-96	26
1,167,508			2,310,000	18,210,000	
3,975,000			283,085	1,450,592	28
		WARREN CONTRACTOR	577,500	4,552,500	29
14,800				54,860	30
87,558		NAMES OF STREET, THE COMMISSION OF STREET, STR	METALOTONIAN THE IT IN CAE	14,800	31
07,330			140 552	88,403	32
	Charles and the control of the contr		149,552	149,552	33
	2,29	1,428		2,291,229	34
21,954,255	12,152	,961	4,800,255	38,907,459	

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of I	Report
Nev	ada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 20	15/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)		
1. F	Report all transmission of electricity, i.e., where the state of the s			er public authoritie	s.
	ifying facilities, non-traditional utility suppli-			, , , , , , , , , , , , , , , , , , , ,	-,
	Jse a separate line of data for each distinct				
	Report in column (a) the company or public				
	ic authority that the energy was received fr				
	ride the full name of each company or publi ownership interest in or affiliation the respo			nyms. Explain in	a rootnote
	column (d) enter a Statistical Classification			s of the service as	s follows:
	- Firm Network Service for Others, FNS -				
	ismission Service, OLF - Other Long-Term				
Res	ervation, NF - non-firm transmission service	e, OS - Other Transmission Service a	and AD - Out-of-Period	Adjustments. Use	this code
tor a	iny accounting adjustments or "true-ups" for adjustment. See General Instruction for d	or service provided in prior reporting p	eriods. Provide an expl	anation in a footno	ote for
Caci	radjustment. See General Instruction for the	emitions of codes.			
Line	Payment By	Energy Received From	Energy De	elivered To	Statistical
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Po	ublic Authority)	Classifi-
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote		cation (d)
1	Overton Power District No. 5	Various	Overton Power Distri	′	os
2		Valledo	OVOITON I OWEI BISE	56140. 0	
3					
4					
5					
6					
7					
8					
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23					
24					
25					
26					
27					
28					
29				-	
30					
31					
32					
33					
34					
	TOTAL				

Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Repo	rt
Nevada Power	Company, d/b/a NV Energy	(1) An Origina (2) A Resubn		(Mo, Da, Yr)	End of2015/Q4	4_
	TRANS	MISSION OF ELECTRICITY (Including transactions r	FOR OTHERS (According	unt 456)(Continued)		
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	(e), identify the FERC Rate under which service, as idenceipt and delivery locations for the substation, or other application for the substation column (h) the number of mediumn (h) must be in megawa column (i) and (j) the total mediumn (ii) and (ji) the total mediumn (iii) and (ji) the total mediumn (iii) and (ji) the total medium (iiii) and (ji) the total medium (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	Schedule or Tariff Numbe ntified in column (d), is pro or all single contract path, propriate identification for on, or other appropriate identification egawatts of billing demandatts. Footnote any demandatts.	r, On separate lines vided. "point to point" tran where energy was entification for wher I that is specified in ad not stated on a m	s, list all FERC rate so smission service. In received as specified e energy was delivere the firm transmission	column (f), report the in the contract. In column as specified in the service contract. De	
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		ER OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (i)	No.
V4-B	Mead Substation	Tortoise Sub	18		- 07	1
						2
		-				3
						4
						5
						6
						7
						8
						9
						10
						11
		-				12
						13
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						25
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						27
						28
						29
						30
						31
						32
						33
			10,36	7 2,474,8	16 2,474,81	34 6

Name of Respondent		This Report Is: (1) X An Original	Date of Report		
Nevada Power Company, d/b/a NV		(2) A Resubmi	ssion //	End of2015/Q4	•
	TRANSMISSION (Inc	OF ELECTRICITY Following transactions re	OR OTHERS (Account 456) (Contin	ued)	
9. In column (k) through (n), rep charges related to the billing den amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered t (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line 11. Footnote entries and provide	ort the revenue a nand reported in a column (m), pro sin in a footnote a to the entity Liste g the nature of the as (i) and (j) must as 16 and 17, res	amounts as shown of column (h). In columy ovide the total reven all components of the din column (a). If rependent of the non-monetary set to be reported as Transpectively.	on bills or vouchers. In column (mn (I), provide revenues from elues from all other charges on bile amount shown in column (m). To monetary settlement was mattlement, including the amount ansmission Received and Transmission Received.	k), provide revenues from den nergy charges related to the lls or vouchers rendered, inclu Report in column (n) the tota de, enter zero (11011) in colur and type of energy or service	ıding I mn
	DEVENUE	EDOM TDANSMISSIO	ON OF ELECTRICITY FOR OTHER	c	
Demand Charges		y Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	Linoing	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
754,529			42,345		1 1
			Service of the Servic	730,07-	2
					3
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					29
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					31
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					34
21,954,255		12,1 5 2,961	4,800,255	38,907,459	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· 1
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 1 Column: m Cut of period adjustment accrual to actual. Schedule Page: 328 Line No.: 2 Column: c This footnote applies to all occurances of "CAISO" on pages 328-330. Complete name is California Independent System Operator. Schedule Page: 328 Line No.: 2 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 3 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 3 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 4 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 5 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 6 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 7 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 8 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 9 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 10 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 10 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 11 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 12 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 14 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 14 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 15 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 16 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 16 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 16 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 16 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 16 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 16 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 16 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 26 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 26 Column: m Ancillary service provided. Schedule Page: 328 Line No								
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Schedule Page: 328.1 Line No.: 1	2 Column: m			
Ancillary service provided.	L COIGIIII. III			
Schedule Page: 328.1 Line No.: 1	3 Column: m			
Ancillary service provided.	o colulliii: M			
Schedule Page: 328.1 Line No.: 1	4 Column: b			
This footnote applies to all		of "PacifiCorn" on	nage 320 320	PagifiCorr is
an indirect subsidiary of Be	rkshire Hath	away Energy Company	Nevada Power	Company's
indirect parent company.	I KSHILE HACH	away Energy Company,	, Nevada rower	Company s
Schedule Page: 328.1 Line No.: 1	4 Column: m			
Ancillary service provided.	· Joiuiiii. III			
Schedule Page: 328.1 Line No.: 1	5 Column: m			
Out of period adjustment Dec		ls to actuals		
Schedule Page: 328.1 Line No.: 1				
Out of period adjustment - r			other	
Schedule Page: 328.1 Line No.: 1		Tou From energy to (CIICI.	
Ancillary service provided.	. Coluilli. M			
FERC FORM NO. 1 (ED. 12-87)		Page 450.2		

Nevada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Year/Period of Report					
FOOTNOTE DATA								

Schedule Page: 328.1 Line No.: 18	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 19	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 20	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 21	Column: m
Ancillary service provided.	ooidiiiii iii
Schedule Page: 328.1 Line No.: 22	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 23	Column: m
Ancillary service provided.	Oolullii. III
Schedule Page: 328.1 Line No.: 24	Column: m
Ancillary service provided.	Ootaniii. III
Schedule Page: 328.1 Line No.: 25	Column: m
Ancillary service provided.	Volumni ni
Schedule Page: 328.1 Line No.: 26	Column: m
Ancillary service provided.	voidinin iii
Schedule Page: 328.1 Line No.: 27	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 28	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 29	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 30	Column: m
Ancillary service provided.	Volumin. III
Schedule Page: 328.1 Line No.: 31	Column: m
Ancillary service provided.	Volumini, m
Schedule Page: 328.1 Line No.: 32	Column: m
Ancillary service provided.	Volumii. III
Schedule Page: 328.1 Line No.: 33	Column: m
Ancillary service provided.	COldinii. III
Schedule Page: 328.1 Line No.: 34	Column: m
Ancillary service provided.	COlumni. III
Schedule Page: 328.2 Line No.: 1	Column: m
Ancillary service provided.	Columni. III
Schedule Page: 328.2 Line No.: 2	Column: m
Ancillary service provided.	Column. III
Schedule Page: 328.2 Line No.: 3	Column: m
Ancillary service provided.	Outumn. III
Schedule Page: 328.2 Line No.: 4	Column: m
Ancillary service provided.	Oliuliii, III
Schedule Page: 328.2 Line No.: 5	Column: m
Out of period adjustment Decer	
Schedule Page: 328.2 Line No.: 6	Column: m
Ancillary service provided.	COIGIIII. III
Schedule Page: 328.2 Line No.: 7	Column: m
Ancillary service provided.	Olulili. III
Schedule Page: 328.2 Line No.: 8	Column: m
Ancillary service provided.	COMMINI. III
	Columnum
	Column: m
Ancillary service provided.	Columnia
Schedule Page: 328.2 Line No.: 10	Column: m
Ancillary service provided.	Columnum
Schedule Page: 328.2 Line No.: 11	Column: m
FERC FORM NO. 1 (ED. 12-87)	Page 450.3

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2015/Q4				
FOOTNOTE DATA							

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Ancillary service		
Schedule Page: 328.2	Line No.: 12	Column: m
Ancillary service		
Schedule Page: 328.2	Line No.: 13	Column: m
Ancillary service		
Schedule Page: 328.2	Line No.: 14	Column: m
Ancillary service		
Schedule Page: 328.2	Line No.: 15	Column: m
Ancillary service		
Schedule Page: 328.2	Line No.: 16	Column: m
Ancillary service	provided.	
Schedule Page: 328.2	Line No.: 17	Column: m
Ancillary service	provided.	
Schedule Page: 328.2	Line No.: 18	Column: m
Ancillary service	provided.	
Schedule Page: 328.2	Line No.: 19	Column: m
Ancillary service	provided.	
Schedule Page: 328.2	Line No.: 20	Column: m
Ancillary service	provided.	
	Line No.: 21	Column: m
Ancillary service		
Schedule Page: 328.2	Line No.: 22	Column: m
		mber accruals and actuals.
Schedule Page: 328.2	Line No.: 23	Column: m
Ancillary service		Volumin. III
Schedule Page: 328.2	Line No.: 24	Column: m
Ancillary service		Column, III
Schedule Page: 328.2	Line No.: 25	Column: m
Ancillary service		Column. III
Schedule Page: 328.2	Line No.: 26	Column: m
Ancillary service		Column, III
Schedule Page: 328.2	Line No.: 27	Column: m
Ancillary service		Column. III
Schedule Page: 328.2	Line No.: 28	Column: m
Ancillary service		Columni: III
Schedule Page: 328.2		Columnia
Ancillary service	Line No.: 29	Column: m
Schedule Page: 328.2		0-1
3	Line No.: 30	Column: m
Ancillary service		
Schedule Page: 328.2	Line No.: 31	Column: m
Ancillary service		
Schedule Page: 328.2	Line No.: 32	Column: m
Ancillary service	<u> </u>	
Schedule Page: 328.2	Line No.: 33	Column: m
Ancillary service		
Schedule Page: 328.2	Line No.: 34	Column: m
Ancillary service		
Schedule Page: 328.3	Line No.: 1	Column: m
Ancillary service		
Schedule Page: 328.3	Line No.: 2	Column: m
Ancillary service		
Schedule Page: 328.3	Line No.: 3	Column: m
Ancillary service	provided.	
Schedule Page: 328.3	Line No.: 4	Column: m
Ancillary service	provided.	
FERC FORM NO. 1 (ED	12-87)	Page 450.4
LENGT OTTHE NO. 1 (LD	. 12-01)	1 aye 100.1

Name of Respondent		This Report is:	Date of Report	Year/Period of Repo
Novedo Bours Company d/b/o NN/ France		(1) X An Original	(Mo, Da, Yr)	0045104
Nevada Power Company, d/b/a NV Energy		(2) _ A Resubmission	11	2015/Q4
	F	OOTNOTE DATA		
Schedule Page: 328.3 Line No.: 5	Column: m			
Ancillary service provided.				
Schedule Page: 328.3 Line No.: 6	Column: m			
Ancillary service provided. Schedule Page: 328.3 Line No.: 7	Calumnum			
Schedule Page: 328.3 Line No.: 7 Ancillary service provided.	Column: m			
Schedule Page: 328.3 Line No.: 8	Column: m			***
Ancillary service provided.	COIGIIII. III			
Schedule Page: 328.3 Line No.: 9	Column: m			
Ancillary service provided.	00.0			
Schedule Page: 328.3 Line No.: 10	Column: m			
Ancillary service provided.				
Schedule Page: 328.3 Line No.: 11	Column: m			
Ancillary service provided.				
Schedule Page: 328.3 Line No.: 12	Column: m			
Ancillary service provided.	,			
Schedule Page: 328.3 Line No.: 13	Column: m			
Ancillary service provided.				
Schedule Page: 328.3 Line No.: 14	Column: m			
Ancillary service provided. Schedule Page: 328.3 Line No.: 15	Columnum	9		
Ancillary service provided.	Column: m			
Schedule Page: 328.3 Line No.: 16	Column: m			
Ancillary service provided.	Column. III			
Schedule Page: 328.3 Line No.: 17	Column: m			
Ancillary service provided.		1-1-2		
Schedule Page: 328.3 Line No.: 18	Column: m			
Ancillary service provided.				
Schedule Page: 328.3 Line No.: 19	Column: m		Address - Suppopulation of Control of Contro	
Ancillary service provided.				
Schedule Page: 328.3 Line No.: 20	Column: m			
Ancillary service provided.				
Schedule Page: 328.3 Line No.: 21	Column: m			
Ancillary service provided.	0-1			
Schedule Page: 328.3 Line No.: 22 Ancillary service provided.	Column: m			
Schedule Page: 328.3 Line No.: 23	Column: m			
Ancillary service provided.	Column. III			
Schedule Page: 328.3 Line No.: 24	Column: m			
Ancillary service provided.	Oorannii. m			
Schedule Page: 328.3 Line No.: 25	Column: m			
Ancillary service provided.				
Schedule Page: 328.3 Line No.: 26	Column: m	***************************************		
Out of period adjustment - bi	ll credit fi	com 2014.		
Schedule Page: 328.3 Line No.: 27				
Long term firm transmission s				volume 1.
Ancillary service provided. (nination date is 07	/30/2023.	
Schedule Page: 328.3 Line No.: 27				
Long term firm transmission s Ancillary service provided. (volume 1.
Schedule Page: 328.3 Line No.: 28		THATTOH GALE IS 0/	/30/4043.	
Vetwork transmission serivice		Access Transmissio	n Tariff volum	ne 1.
Schedule Page: 328.3 Line No.: 29			rarrir vorum	
Long term firm transmission s		Open Access Trans	mission Tariff	volume 1.
Contract termination date is				- ·

Name of Respondent This Report is: Date of Report | Year/Period of Report (1) X An Original (Mo, Da, Yr) (2) A Resubmission Nevada Power Company, d/b/a NV Energy 11 2015/Q4 **FOOTNOTE DATA** Schedule Page: 328.3 Line No.: 29 Column: m Ancillary service provided. Schedule Page: 328.3 Line No.: 30 Column: a Long term firm transmission service - 2013 final true up charges per contract. Contract termination date was 7/25/13. Schedule Page: 328.3 Line No.: 30 Column: k Long term firm transmission service - 2013 final true up charges per contract. Schedule Page: 328.3 Line No.: 31 Column: a Basic Management Inc. - five year written notice to terminate. Schedule Page: 328.3 Line No.: 32 Column: m Colorado River Commission - Volume 4 refers to Nevada Power Company Electric Service Coordination Tariff, First Revised volume No. 4. Ancillary service provided. Schedule Page: 328.3 Line No.: 33 Column: m Colorado River Commission - power scheduling service. Schedule Page: 328.3 Line No.: 34 Column: a Overton Power District No. 5 - transmission service charge. Agreement is effective until

Overton's State allocation of federal power is terminated.

Schedule Page: 328.3 Line No.: 34 Column: I
Overton Power District No. 5 - transmission service charge. Agreement is effective until Overton's State allocation of federal power is terminated.

Schedule Page: 328.4 Line No.: 1 Column: m

Overton Power District No. 5 - ancillary service provided.

Neva	e of Respondent		This Repo	rt Is: In Original		Date of Report (Mo, Da, Yr)		eriod of Report 2015/Q4
	ada Power Company, d/b/a NV E		(2) A	Resubmission	ı	11	End of	2013/Q4
		TRANS	MISSION OF Including trans	ELECTRICITY sactions referre	BY OTHERS (ed to as "wheelin	Account 565) g")		
	eport all transmission, i.e. who			ed by other el	ectric utilities,	cooperatives, n	nunicipalities, of	her public
	orities, qualifying facilities, an							
	column (a) report each comp							
ibbre	eviate if necessary, but do no	ot truncate nan	ne or use ac	ronyms. Expl	ain in a footnot	te any ownershi	p interest in or a	affiliation with the
	mission service provider. Use mission service for the quarte		numns as ne	ecessary to re	eport all compa	nies or public a	utnorities that p	rovided
	column (b) enter a Statistical		code based	on the origin	al contractual	terms and cond	litions of the ser	vice as follows:
NS	- Firm Network Transmission	Service for S	elf, LFP - Lo	na-Term Firn	n Point-to-Poin	t Transmission	Reservations. C	LF - Other
.ong	-Term Firm Transmission Se	rvice, SFP - S	hort-Term Fi	irm Point-to- I	Point Transmis	sion Reservation	ons, NF - Non-F	irm Transmission
	ice, and OS - Other Transmis							
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g							
	and charges and in column (f charges on bills or vouchers							
	conents of the amount shown							
	etary settlement was made, e		•	` '				•
	ding the amount and type of				oto oxpicii ii g	are natare or ar	o non monotary	ootaomont,
	iter "TOTAL" in column (a) as							
'. Fo	otnote entries and provide ex	xplanations fol	lowing all red	quired data.				
ine			TRANSFER	R OF ENERGY	EXPENSES	FOR TRANSMIS	SION OF ELECT	RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt-	Demand	Energy Charges	Other	Total Cost of
	Authority (Footnote Affiliations) (a)	Classification	hours Received	hours Delivered	Charges (\$)	(\$)	Charges (\$)	Transmission (\$)
1	Arizona Public Service	(b) NF	(c) 529	(d) 529	(e) 13,053	(f) 1,612	(g) 26,951	(h) 41,616
2	Bonneville Power Admin	LFP	1,450	1,450	7,250	17	1,192	8,459
3	CAISO - EIM	OLF					61,479	61,479
4	Idaho Power Company	LFP	9,992	9,992	33,770	13,479	10,083	57,332
5	Los Angeles Department	SFP	24	24		296	52	348
6	PacifiCorp	OS	4,336	4,336	28,159	2,803	7,210	38,172
7	Salt River Project	OS	24,186	24,186	69,654	10,603	25,471	105,728
8	Sierra Pacific Power Co	LFP	5	5	6,916			6,916
9	Western Area Power Admn	NF	1,717	1,717	2,811	1,174	74,595	78,580
10		Λ						
11								
12								
13								
14								
15								
10]								
16								
\rightarrow								1
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\rightarrow								
16	TOTAL		42,239	42,239	161,613	29,984	207,033	398,630

Name of Respondent

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.:	1 Column: g
Losses.	
Schedule Page: 332 Line No.:	2 Column: g
Losses.	
Schedule Page: 332 Line No.:	
Ancillary fees associated	with the Energy Imbalance Market.
Schedule Page: 332 Line No.:	
Losses and Open Access Tra	
Schedule Page: 332 Line No.:	5 Column: g
Losses.	
Schedule Page: 332 Line No.:	
PacifiCorp is an indirect	subsidiary of Berkshire Hathaway Energy Company, Nevada Power
Company's indirect parent	
Schedule Page: 332 Line No.:	6 Column: g
Losses and refunds.	
Schedule Page: 332 Line No.:	7 Column: g
Losses.	
Schedule Page: 332 Line No.:	
Sierra Pacific Power Compa	any is an indirect subsidiary of Berkshire Hathaway Energy
Company, Nevada Power Comp	
Schedule Page: 332 Line No.:	9 Column: g
Losses.	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Neva	ida Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2015/Q4
	MISCELLAN	NEOUS GENERAL EXPENSES (Acco		
Line		Description (a)		Amount
No.	Industry Association Dues	(a)		(b)
2	Nuclear Power Research Expenses			379,845
3	Other Experimental and General Research Expe			
	Pub & Dist Info to Stkhldrsexpn servicing outst		·	
4 5	Oth Expn >=5,000 show purpose, recipient, amo			
6	General Management Expense	Junt. Group II < \$5,000		0.407.074
7	Director's Fees			8,107,974
-	Director's Fees			64,811
8				
9 10				
11				
12				
13				
14				
15				
16				
17				
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36				
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40				
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42			·	
43				
44				
45				
				,
46	TOTAL			8,552,630

	ne of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	I	Year/Period of Report End of 2015/Q4			
Nev	ada Power Company, d/b/a NV Energy	(2) A Resub	mission	11	End of	2013/Q4			
	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments)								
	1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset								
	Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).								
	Report in Section 8 the rates used to comput	e amortization cha	arges for electric pl	ant (Accounts 404	and 405). State	the basis used to			
com	npute charges and whether any changes hav	e been made in th	ne basis or rates us	sed from the preced	ding report year.				
	Report all available information called for in S			vith report year 197	1, reporting annu	ially only changes			
	olumns (c) through (g) from the complete rep ess composite depreciation accounting for to			numerically in colu	mn (a) aach nlan	t subassaunt			
	ount or functional classification, as appropria								
incl	uded in any sub-account used.				•	.			
	olumn (b) report all depreciable plant balance								
	posite total. Indicate at the bottom of section hod of averaging used.	n C the manner in	which column bal	ances are obtained	l. If average bala	nces, state the			
	columns (c), (d), and (e) report available info	rmation for each	plant subaccount,	account or function	al classification L	isted in column			
(a).	If plant mortality studies are prepared to ass	sist in estimating a	verage service Liv	es, show in columr	n (f) the type mort	tality curve			
	ected as most appropriate for the account an								
	posite depreciation accounting is used, report f provisions for depreciation were made durin								
	bottom of section C the amounts and nature				cation of reported	rates, state at			
		,							
		×4.1.1							
	A. Summ	ary of Depreciation	and Amortization Ch						
Line	_ , , , , , , ,	Depreciation	Depreciation Expense for Asset	Amortization of Limited Term	Amortization of				
No.	Functional Classification	Expense (Account 403)	Retirement Costs (Account 403.1)	Electric Plant (Account 404)	Other Electric Plant (Acc 405)	Total			
	(a)	(b)	(c)	(d)	(e)	(f)			
	Intangible Plant			15,338,875		15,338,875			
	Steam Production Plant	23,195,932				23,195,932			
3	Nuclear Production Plant								
4	Hydraulic Production Plant-Conventional								
5	Hydraulic Production Plant-Pumped Storage								
6	Other Production Plant	100,457,173				100,457,173			
7	Transmission Plant	25,562,832				25,562,832			
8	Distribution Plant	77,943,352				77,943,352			
9	Regional Transmission and Market Operation								
10	General Plant	19,375,604				19,375,604			
	Common Plant-Electric					10,0,0,001			
	TOTAL	246,534,893		15,338,875		264 972 769			
12	TOTAL	240,004,090		15,336,675		261,873,768			
		B. Basis for Am	ortization Charges						

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) X An Original (2) A Resubmis			port)	Year/Period of Report End of 2015/Q4		
		DEPRECIATI	ON AND AMORTIZAT	TION OF ELEC	TRIC PLANT (Co	ntinued)		
		C. Factors Used in Estima	ating Depreciation Ch	arges		-		
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Cur Typ	ve be	Average Remaining Life (g)
12	Steam Production	592		(u)	(6)	(1)		(9)
13	(310)	6,655			2.50	SQUARE		18.00
14	(311)	205,530	75.00	-9.00	4.28	75-L1		14.00
15	(312)	548,574	75.00	-9.00	3.90	75-R1.5		14.20
16	(314)	179,558	80.00	-9.00	3.85	80-R1		14.30
17	(315)	65,775	75.00	-9.00	4.37	75-R2.5		14.60
18	(316)	16,653	40.00	-8.00	2.91	40-01		11.90
19	(317)	9,598						
20								
21	Subtotal	1,032,343						
22								
23	Other Production							
24	(340)	1,575			1.89	SQUARE		35.50
25	(341)	223,287	75.00	-10.00	3.23	75-L0		23.40
26	(342)	432,470	50.00	-12.00	3.36	50-S0		2 5.10
27	(343)	155,030	40.00	-2.00	3.32	40-R2.5		26.00
28	(344)	1,776,115	40.00	-8.00	3.29	40-R2.5		23.50
29	(345)	376,878	45.00	-9.00	3.42	45-R2.5		24.10
30	· · · · ·	101,891	40.00	-3.00	3.68	40-01		24.30
	(347)	2,217						
32								
	Subtotal	3,069,463						
34								
	Tranmission Plant							
	(350)	121,777			1.55	65-R4		58.00
	(352)	2,402				60-R3		36.00
	(353)	651,258				60-R2		50.90
	(354)	53,153				60-R4		51.30
	(355)	293,605				45-R2		3 5.30
	(356)	182,108				55-R1.5		45.70
_	(357)	14,248				55-R2		49.30
	(358)	24,493				45-R3		41.50
	(359)	1,738	60.00		1.74	60-R5		45.70
45								
\rightarrow	Subtotal	1,344,782						
47								
	Distibution Plant	-						
	(360)	45,317				65-R4		57.70
50	(361)	35	50.00	-5.00	2.06	50-R3		49.20

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) X An Original (2) A Resubmis	ssion	Date of Rep (Mo, Da, Yr		Year/Period of Report End of2015/Q4		
		DEPRECIATI	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Co	ntinued)		
		C. Factors Used in Estim						
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Curv Type	/e	Average Remaining Life (g)
12	(362)	561,372			` '	60-R2.5		51.10
13	(364)	71,081	50.00	-35.00	2.61	50-R1		38.00
14	(365)	109,651	60.00	-20.00	2.02	60-R2		45.10
15	(366)	159,374	60.00	-20.00	1.80	60-R4		49.60
16	(367)	1,285,034	40.00	-15.00	3.21	40-R4		29.80
17	(368)	544,057	38.00	15.00	2.24	38-R2		28.50
18	(369)	180,046	45.00	-50.00	2.34	45-R4		31.10
	(370)	117,416	35.00		2.75	35-R1		28.60
	(372)	3,222	30.00	-5.00	4.89	30-R1		18.40
	(373)	1,041	35.00	-5.00	0.66	35-R2		23.20
	(374)	-339						
23								
	Subtotal	3,077,307						
25								
	General Plant							
	(389)	422				65-R4		62.50
	(390)	114,785		-5.00		45-R2		40.40
	(391.1)	19,202				20-SQ		8.80
	(391.2)	32,675				5-SQ		2.50
	(392)	10,948		15.00	29.65			2.90
	(393)	667				20-SQ		7.90
	(394)	5,317				25-SQ		12.30
	(395)	1,400		40.00		15-SQ		2.60
		1,641	14.00	10.00		14-L2.5		4.50
	(397) (398)	129,124 3,197				15-SQ 15-SQ		8.20
	(399.1)	3,197			0.07	15-50		12.90
39	(599.1)	131				<u></u>		
	Subtotal	319,509						
41		010,000						
42	Total Plant	8,843,404						
43		0,010,101						
44					<u> </u>			
45								· · · · · · · · · · · · · · · · · · ·
46								
47								
48								
49							-	
50								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 12 Column: b

Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31, 2015.

Schedule Page: 336 Line No.: 12 Column: c

Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2011, approved by the GRC on December 23, 2011. Docket No 11-06007.

Schedule Page: 336 Line No.: 19 Column: b

Asset Retirement Costs for Steam Production.

Schedule Page: 336 Line No.: 31 Column: b

Asset Retirement Costs for Other Production.

Schedule Page: 336.1 Line No.: 22 Column: b

Asset Retirement Costs for Distribution Plant.

Schedule Page: 336.1 Line No.: 38 Column: b

Asset Retirement Costs for General Plant.

	e of Respondent	This I (1)	Report Is: [X] An Original		Date of Repo (Mo, Da, Yr)		Period of Report
Nevada Power Company, d/b/a NV Energy (1) A Resubmission (Mo, Da, 11) End of							f 2015/Q4
	R	EGUL/	TORY COMMISSION E	XPENS	SES		
. R	eport particulars (details) of regulatory comm	nissior	expenses incurred du	uring tl	he current year	or incurred in pre	vious vears, if
ein	g amortized) relating to format cases before	a regu	latory body, or cases i	n whic	ch such a body v	vas a party.	
	eport in columns (b) and (c), only the curren	t year's	s expenses that are no	ot defe	rred and the cui	rent year's amort	ization of amounts
	rred in previous years.						
ne lo.	Description (Furnish name of regulatory commission or bod	ly the	Assessed by Regulatory		Expenses of	Total Expense for Current Year	Deferred in Account
ю.	(Furnish name of regulatory commission or bod docket or case number and a description of the	case)	Regulatory Commission		Utility	Current Year (b) + (c)	182.3 at Beginning of Year
	(a)		(b)	ļ	(c)	(b) + (c) (d)	(e)
	Mill Tax Assessment pursant to Chapter 704						
2	of the Nevada Revised Statutes		7,031,910	5		7,031,916	
3				1			
_	Annual FERC Charges pursant to Title 180 Code			ļ			
5	of Federal Regulations Part 382		220,17	1		220,171	
6				-			
	Federal Issues				243,957	243,957	
8	D. H. Hulle			-			
	Public Utilites Commission of Nevada			-	3,007,013	3,007,013	2,220,844
10				-			
11				-			
12							
13							
14				<u> </u>			
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				L			
46	TOTAL		7 252 087	1	3 250 970	10 503 057	2 220 844

Name of Responden		1 (4)	is Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
Nevada Power Com	pany, d/b/a NV	Energy (2)	A Resubmission		11	End of	
O Charrie salvina	. (1.)		TORY COMMISSION EX	· · · · · · · · · · · · · · · · · · ·			
4. List in column (f), (g), and (h)				List in column (a) the rrently to income, plant		n.
FYPEN	USES INCLIBER	ED DURING YEAR		Г.	AMORTIZED DURING Y	EAD	
	ENTLY CHARG		Deferred to	Contra	Amount		Line
Department	Account No.	Amount	Account 182.3	Account	Amount	Deferred in Account 182.3 End of Year	No.
(f)	(g)	(h)	(i)	(j)	(k)	(1)	
Electric	928	7,031,9	16				
LICOUIO	020	7,001,0					4
Electric	928	220,17	′1				
							(
Electric	928	243,95	57				
							3
Electric	928	3,007,01	3 329,367	928	476,142	2,074,069	
	<u> </u>						10
							12
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							44
							45
1 00		10,503,05	7 329,367		476,142	2,074,069	46

Nam	e of Respondent	This Report	ls:	Date of Report	Year/Period of Report
Neva	ada Power Company, d/b/a NV Energy		Original Resubmission	(Mo, Da, Yr) / /	End of 2015/Q4
	RESEAR	I ` ' 🔲	PMENT, AND DEMONS	' '	
D) pr recipi other	escribe and show below costs incurred and account oject initiated, continued or concluded during the year regardless of affiliation.) For any R, D & D works (See definition of research, development, and dedicate in column (a) the applicable classification, a	nts charged d year. Report a rk carried with emonstration i	uring the year for technol also support given to othe others, show separately n Uniform System of Acc	ogical research, developments during the year for jointly the respondent's cost for the	-sponsored projects.(Identify
A. E	sifications: lectric R, D & D Performed Internally: Generation		Overhead		
	hydroelectric	(3) Distribu	Jnderground Ition		
i.	Recreation fish and wildlife		al Transmission and Mar	ket Operation	
	Other hydroelectric Fossil-fuel steam		ment (other than equipm		
	Internal combustion or gas turbine		Classify and include item ost Incurred	S in excess of \$50,000.)	
d.	Nuclear	B. Electric,	R, D & D Performed Exte		
	Unconventional generation Siting and heat rejection		ch Support to the electric Research Institute	al Research Council or the	Electric
	Fransmission	FOWEIR	research mstrute		
Line	Classification			Description	
No.	(a)			(b)	
1	A. Electric RD&D performed internally				
2	(1) e. Unconventional Generation		Wind Demonstration Pro	ogram	
3	(1) e. Unconventional Generation		Solar Energy Programs		
4					
5	B. (2) Electric RD&D performed externally		Edicon Electric Institute	manahanahin duas	
7	B. (2) Electric ND&D performed externally		Edison Electric Institute	membership dues	
8		111-11			
9	Total				
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37					

Name of Respondent This Report Is: Date of Report Year/Period of Report										
Nevada Power Company	/, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2015/0	24					
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)										
		VELOPMENT, AND DEMON	STRATION ACTIVITIES (Continu	ed)						
(3) Research Support to										
	(4) Research Support to Others (Classify)									
(5) Total Cost Incurred	all R D & D items performed in	aternally and in column (d) the	se items performed outside the co	ampony coefine \$50,000 a						
briefly describing the spe	cific area of R. D & D (such as	safety, corrosion control, poll	ution, automation, measurement, i	insulation, type of appliance	r more,					
Group items under \$50,0 D activity.	00 by classifications and indica	ate the number of items group	ed. Under Other, (A (6) and B (4)) classify items by type of	R, D &					
4. Show in column (e) the	e account number charged wit	h expenses during the year or	the account to which amounts we	re capitalized during the y	ear,					
isting Account 107, Cons	struction Work in Progress, firs	t. Show in column (f) the amo	ounts related to the account charge	ed in column (e)						
b. Show in column (g) the	e total unamortized accumulat nstration Expenditures, Outsta	ing of costs of projects. This i	total must equal the balance in Ac	count 188, Research,						
			ites for columns (c), (d), and (f) wit	h such amounts identified	lby					
'Est."		aso or projecto, cashin count	(1) 44							
7. Report separately rese	earch and related testing facilit	ies operated by the responder	nt.							
4										
Current Year	Costs Incurred Externally		GED IN CURRENT YEAR	Unamortized	Line					
Current Year (c)	Current Year (d)	Account (e)	Amount (f)	Accumulation (g)	No.					
	(d)	(6)	(1)	(9)	1					
32,755		182.3	32,755		2					
16,772,821		182.3	16,772,821		3					
10,772,021		102.0	10,772,021		4					
										
	356,475	930.2	356,475		5					
	330,473	930.2	350,475							
					7					
16,805,576	256 475		47.400.054		8					
10,803,370	356,475		17,162,051		9					
					10					
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					35					
					36					

Nam		This Report Is:		Date o	of Report	Year/Period of Report	
Neva	Nevada Power Company, d/b/a NV Energy (1)				Ja, Yr)	End of 2015/Q4	
		(2) A Resubr					
		DISTRIBUTION OF					
Repo	ort below the distribution of total salaries and w	ages for the yea	r. Segregate an	nounts ori	ginally charged to	clearing accounts to	
Utility	y Departments, Construction, Plant Removals,	and Other Acco	unts, and enter	such amo	unts in the appropr	riate lines and columns	
	ded. In determining this segregation of salarie	es and wages ori	ginally charged	to clearing	g accounts, a meth	nod of approximation	
givin	g substantially correct results may be used.						
Line	Classification		Direct Payr Distributio	oll	Allocation of Payroll charged for Clearing Accounts (c)	r Total	
No.	(a)		(b)	"	Cléaring Accounts	(d)	
1				W - 1 1 1 1 1 1	(0)	(d)	
2							
3	7		20	0,308,387			
4				3,133,052			
5		-	-	7,100,002			
6			-	3,195,572	TAX TO THE TAX TO THE		
7				0,937,094			
8	Customer Service and Informational		10				
9	Sales			779,179			
10	Administrative and General		000	97,716			
_				2,175,104			
11	TOTAL Operation (Enter Total of lines 3 thru 10)		65	5,626,104			
12	Maintenance				Tracks to a city		
13	Production		(6,326,984			
14	Transmission			906,873			
15	<u> </u>						
16			3	3,768,238			
17	Administrative and General			727,629			
18	() () () () () () () () () ()		11	,729,724			
19					4 2 10 2 10 2		
20	Production (Enter Total of lines 3 and 13)		26	6,635,371			
21	Transmission (Enter Total of lines 4 and 14)		4	,039,925			
22	Regional Market (Enter Total of Lines 5 and 15)						
23	Distribution (Enter Total of lines 6 and 16)		11	,963,810			
24	Customer Accounts (Transcribe from line 7)		10	,937,094			
25	Customer Service and Informational (Transcribe from	om line 8)		779,179			
	Sales (Transcribe from line 9)			97,716			
27	Administrative and General (Enter Total of lines 10	and 17)	22	,902,733	Constitution of		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)		77	,355,828	18,570,4	33 95,926,261	
29	Gas	•					
30	Operation						
31	Production-Manufactured Gas						
32	Production-Nat. Gas (Including Expl. and Dev.)						
	Other Gas Supply						
34	Storage, LNG Terminaling and Processing						
	Transmission						
36	Distribution						
	Customer Accounts						
$\overline{}$	Customer Service and Informational				100000000000000000000000000000000000000		
_	Sales						
	Administrative and General				1 3 1 1 3 1 3 1 3 1 1 1 1 1 1 1 1 1 1 1		
	TOTAL Operation (Enter Total of lines 31 thru 40)				WATER THE PARTY OF		
$\overline{}$	Maintenance		4				
\rightarrow	Production-Manufactured Gas		(Control of the Control of the Contr				
$\overline{}$	Production-Natural Gas (Including Exploration and I	Development)					
$\overline{}$	Other Gas Supply	Developinent)					
$\overline{}$	Storage, LNG Terminaling and Processing						
$\overline{}$	Transmission						
-4/	1141101111331011				B. E. C. B.		
- 1				- 1		1	

1	e of Respondent ada Power Company, d/b/a NV Energy	(1) (2)		oort Is:] An Ori 1A Res	ginal ubmission		of Report Da, Yr)	Year/ End o	Period of Report of2015/Q4
-	DIS	1 ' '	LION		LARIES AND WAGE		nued)	_	
 		11100	-		LANIES AND WAGE	.5 (Contin			
Line	Classification				Direct Payr	oll	Allocation	of,	Total
No.					Distributio	n	Allocation of Payroll charge Clearing Acco (c)	d for unts	
10	Distribution (a)				(b)		(c)		(d)
48	Administrative and General							The state of	
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			-					
51	Total Operation and Maintenance								
52	Production-Manufactured Gas (Enter Total of lin	200 21	and	42\					
53	Production-Natural Gas (Including Expl. and De								
54	Other Gas Supply (Enter Total of lines 33 and 4	, ,	Lai III	165 32,					
55	Storage, LNG Terminaling and Processing (Total		OC 3	1 thru					
56	Transmission (Lines 35 and 47)	ai 01 iii	169 0	Tunu					
57	Distribution (Lines 36 and 48)								
58	Customer Accounts (Line 37)								
59	Customer Service and Informational (Line 38)								
60	Sales (Line 39)								
61	Administrative and General (Lines 40 and 49)								
62	TOTAL Operation and Maint. (Total of lines 52 t	hru 61)						
63	Other Utility Departments								
64	Operation and Maintenance								
65	TOTAL All Utility Dept. (Total of lines 28, 62, an	d 64)			77	,355,828	18,5	70,433	95,926,261
66	Utility Plant								
67	Construction (By Utility Departments)								
68	Electric Plant				39	,172,394	12,3	66,730	51,539,124
69	Gas Plant								
70	Other (provide details in footnote):								
71	TOTAL Construction (Total of lines 68 thru 70)				39	,172,394	12,3	66,730	51,539,124
72	Plant Removal (By Utility Departments)								
73	Electric Plant				2	,873,772	- 68	39,892	3,563,664
74	Gas Plant								
75	Other (provide details in footnote):								-
76	TOTAL Plant Removal (Total of lines 73 thru 75				2	,873,772	68	39,892	3,563,664
77	Other Accounts (Specify, provide details in footr								
78 79	Job Orders, Regulatory Asset and Non-Operatin	ıg			3	,888,972	9;	33,606	4,822,578
80									
81									
82									
83									
84					-				
85									
86									
87									
88									
89									
90									
91									
92									
93									
94									
\rightarrow	TOTAL Other Accounts					,888,972		3,606	4,822,578
96	TOTAL SALARIES AND WAGES				123	,290,966	32,56	0,661	155,851,627

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2015/Q4
	COMMON UTILITY PLANT AND EXP		
1. Describe the property carried in the utility's account accounts as provided by Plant Instruction 13, Commor the respective departments using the common utility plant. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, mainted provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation upon the date of approval by the Commission for use of authorization.	In Utility Plant, of the Uniform System of plant and explain the basis of allocation used amortization at end of year, showing the Common utility plant to which the same that the common utility plant to which the common utility plant the common utility plant to which the common utility plant to which the common utility plant to which the common utility plant to which the common utility plant to which the common utility plant to which the common utility plant to which the common utility plant to which the common utility plant to which the common utility plant to which the common utility plant to which the commo	Accounts. Also show the a used, giving the allocation for the amounts and classifich such accumulated provisation for common utility play a partments using the common	allocation of such plant costs to actors. ications of such accumulated sions relate, including nt classified by accounts as on utility plant to which such
Nevada Power Company does not have any	common plant.		

lom	e of Respondent	This Day				(D								
	e of Respondent ada Power Company, d/b/a NV Energy		οπ is: An Original A Resubmiss	sion	(Mo, D	f Report a, Yr)	Year/Period of Report End of 2015/Q4							
	AM			SO/RTO SETT		STATEMENTS		•	-					
tesa or po het	The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for sale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining ether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and parately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.													
ne lo.	Description of Item(s) (a)	Qu	e at End of arter 1 (b)	Balance a Quart (c	er 2	Balance at Quarter (d)		Y	e at End of ear (e)					
	Energy													
2	Net Purchases (Account 555)							(3,718,352)					
3		(225,157	(416,349)	(612,255)	(620,242)					
	Transmission Rights													
	Ancillary Services		(380)	14,060		82,000		129,168					
	Other Items (list separately)													
7														
8														
9														
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6	TOTAL	(225,537)	(402,289)	(530,255)	(4,209,426)					

A.L.		1 71 1	D 11										
	me of Respondent	1 (1)	Report Is: XAn Original	ı	Date of Report (Mo, Da, Yr)	I	eriod of Report 2015/Q4						
Ne	vada Power Company, d/b/a NV Energy	(2)	A Resubmi	ission	11	End of	2013/04						
		PURCHA	SES AND SALE	S OF ANCILLARY	SERVICES								
	port the amounts for each type of ar pondents Open Access Transmission		shown in colum	nn (a) for the year	as specified in Or	der No. 888 ar	nd defined in the						
ln c	n columns for usage, report usage-related billing determinant and the unit of measure.												
(1)	1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.												
	2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.												
	3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.												
(4)	4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.												
	On lines 5 and 6, columns (b), (c), (chased and sold during the period.	(d), (e), (f), and	(g) report the a	amount of operation	ng reserve spinning	and supplem	nent services						
	burchased and sold during the period. 6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.												
		Amour	nt Purchased for	the Year	Amo	ount Sold for the	Year						
		Usage	Related Billing	Determinant	Usage -	Related Billing	Determinant						
			Unit of		June	Unit of							
₌ine No.	Type of Ancillary Service (a)	Number of Unit (b)	Measure (c)	Dollars (d)	Number of Units (e)	Measure (f)	Dollars (g)						
1	Scheduling, System Control and Dispatch	g	00 MW	76,53	2								
2	Reactive Supply and Voltage	9	00 MW	270,11	1								
3	Regulation and Frequency Response		10 MW	63,53									
4	Energy Imbalance	199.8	85 MWH	552,88		MWH	2,919,100						
	Operating Reserve - Spinning		13 MW	101,30		***************************************	2,919,100						
	Operating Reserve - Supplement		13 MW	89,14									
	Other		81 MWH										
	Total (Lines 1 thru 7)	and the second second second second		9,869,10	1								
8	Total (Lines 1 thru 7)	19,123,2	02	11,022,60	8 153,764		2,919,100						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	.
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 398 Line No.: 4 Column: d

Amount includes \$7,898 of imbalance penalty charges.

Schedule Page: 398 Line No.: 7 Column: b

Includes Scheduling, System Control and Dispatch of 9,460,740 MWH and Reactive Supply and

Voltage Control of 9,460,740 MWH.

Schedule Page: 398 Line No.: 7 Column: d

Includes Scheduling, System Control and Dispatch of \$4,431,095 and Reactive Supply and Voltage Control of \$5,438,005.

	ame of Respondent This Report Is: Date of Report Year/Period of Report														
Nan	ne of Responde	ent							Year/Period	of Report					
Nevada Power Company, d/b/a NV Energy (1) X An Original (Mo, Da, Yr) End of 2015/Q4															
	(2) A Resubmission / / MONTHLY TRANSMISSION SYSTEM PEAK LOAD Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically														
(1) F	Report the mont	thly neak load on	the respo						otomo which are n	nt physically					
inte	ntegrated, furnish the required information for each non-integrated system.														
		nn (b) by month t													
							ssion - system pea	k load reported	on Column (b)						
(4) F	Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for														
the	definition of each statistical classification.														
NAN	JAME OF SYSTEM:														
	AME OF SYSTEM:														
ine	y and the state of														
No. Month MW - Total Monthly Monthly Service for Self Service for Point-to-point Term Firm Point-to-point Service															
			Peak	Peak		Others	Reservations	Service	Reservation						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)					
1	January	3,357	18	19	2,611	31	677			38					
2	February	3,195	23	19	2,471	26	677			21					
3	March	3,651	30	18	32 32		677			23					
4	Total for Quarter 1				8,001 89		2,031			82					
5	April	4,276	30	17	3,541	35	677			23					
6	Мау	5,175	31	17	4,430	33	677			35					
7	June	6,649	30	16	5,864	44	677			64					
8	Total for Quarter 2				13,835	112	2,031			122					
9	July	6,294	1	16	5,519	42	677			56					
10	August	6,297	17	16	5,515	45	677			60					
11	September	5,721	10	16	4,946	45	677			53					
12	Total for Quarter 3				15,980	132	2,031			169					
13	October	4,861	1	16	4,110	41	677			33					
14	November	3,389	2	18	2,640	34	677			38					
15	December	3,451	31	19	2,690	38	677			46					
16	Total for Quarter 4				9,440	113	2,031			117					
17	Total Year to														
	Date/Year				47,256	446	8,124			490					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Scl	hedul	e Page	: 400	Line No.:	17	Column:

Overton Power District is a grandfathered under the pre-order 888 Tariff.

Ivaiii	e of Respondent	This Report Is:					Date of Report	Y	ear/Period of Report
Neva	ada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission				l i	(Mo, Da, Yr)		ind of2015/Q4
		<u> </u>	· Ш			Y ACCOUN	Т		
Re	port below the information called for concerni	ng the d	ispositio	on of elect	ric ene	ergy genera	ted, purchased, exchange	d and w	heeled during the year.
Line	Item	Mega	IVICUAVVAILI IUUIS I		Line		Item		MegaWatt Hours
No.	(a)	(b)			No.		(a)		(b)
1	SOURCES OF ENERGY	P. Contract	THE ST	10 Table	21	DISPOSIT	ION OF ENERGY		
2	Generation (Excluding Station Use):			elian.	22	Sales to U	timate Consumers (Includ	ling	21,665,971
3	Steam		1,812,561			Interdepart	mental Sales)		
4	Nuclear				23	Requireme	nts Sales for Resale (See		
5	Hydro-Conventional					instruction	4, page 311.)		
6	Hydro-Pumped Storage				24	Non-Requi	rements Sales for Resale	(See	3,815,650
7	Other		16	6,931,204		instruction	4, page 311.)		
8	Less Energy for Pumping			-	25	Energy Fur	nished Without Charge		
9	Net Generation (Enter Total of lines 3		18	8,743,765	26		ed by the Company (Election	ric	20,400
$\overline{}$	through 8)						Excluding Station Use)		
	Purchases		7	7,247,857		Total Energ			489,601
11	Power Exchanges:				28		nter Total of Lines 22 Thro	ugh	25,991,622
12	Received					27) (MUST	EQUAL LINE 20)		
	Delivered								
14	Net Exchanges (Line 12 minus line 13)								
15	Transmission For Other (Wheeling)								
16	Received		2	2,474,816	ř				
17	Delivered		2	2,474,816					
- 1	Net Transmission for Other (Line 16 minus	-							
	line 17)								
	Transmission By Others Losses								
1	TOTAL (Enter Total of lines 9, 10, 14, 18		25	5,991,622	1				
\longrightarrow	and 19)								
								İ	
1								l	
				- 1					
								İ	

Nam	ne of Respondent		This Report Is:	This Report Is: Date of Report									
l		pany, d/b/a NV Energy	(1) X An Original	(Mo, Da, Yr)	End of	od of Report 2015/Q4							
			(2) A Resubmission	1 /									
4.5			MONTHLY PEAKS AN										
	1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.												
	2. Report in column (b) by month the system's output in Megawatt hours for each month.												
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.													
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.													
5. R	eport in column (e) and (f) the specified informatio	n for each monthly peak load	reported in column (d).									
, NIAB	ME OF SYSTEM:												
NAIV	TE OF SYSTEM:												
Line			Monthly Non-Requirments Sales for Resale &	MC	NTHLY PEAK								
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour							
	(a)	(b)	(c)	(d)	(e)	(f)							
29	January	1,760,404	267,059	2,597	2	20							
30	February	1,572,608	281,705	2,471	23	19							
31	March	1,734,594	264,531	2,919	30	18							
32	April	1,831,090	374,020	3,538	30	17							
33	May	2,078,917	357,509	4,430	31	17							
34	June	2,760,228	220,684	5,864	30	16							
35	July	2,810,712	236,204	5,483	3	17							
36	August	2,939,908	260,723	5,515	17	16							
37	September	2,547,937	297,512	4,946	10	16							
38	October	2,157,021	419,064	4,110	1	16							
39	November	1,936,614	505,019	2,640	2	18							
40	December	1,861,589	331,620	2,690	31	19							
			,×1,										
41	TOTAL	25,991,622	3,815,650			-							

Nam	e of Respondent		Report I	s:		Date of Repor	t	Year/Period of Report		
Nev	ada Power Company, d/b/a NV Energy	(1)	∑ An (Original esubmission		(Mo, Da, Yr)	End of 2015/Q4			
		<u> </u>	<u> </u>			/ /			 -	
						ISTICS (Large Pla				
this p as a more them per u	eport data for plant in Service only. 2. Large plant page gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the quinit of fuel burned (Line 41) must be consistent with sourced in a plant furnish only the composite heat	10,00 es is n avera uantity char	00 Kw or incompleted to the second of the se	more, and nu ble, give data er of employe eurned conve pense accou	clear plants which is a es assigna rted to Mct	s. 3. Indicate by vailable, specifying able to each plant. 7. Quantities or	a footnote and period. 5. 6. If gas is fuel burned	ny plant leas If any emp used and p (Line 38) ar	sed or operated loyees attend ourchased on a nd average cost	
Line	Item			Plant			Plant			
No.	item			Name: LV	Generation		Name: Hai	rrv Allen 4		
	(a)				(b))		(c)		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear					CTG/Steam-Gas			GTG/Gas	
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)				Full Outdoor			Full Outdoor	
	Year Originally Constructed			764. Se 8.2450 S	EMERICA SE EVI	1994			2006	
4	Year Last Unit was Installed	B 43 A /				2002			2006	
5 6	Total Installed Cap (Max Gen Name Plate Ratings Net Peak Demand on Plant - MW (60 minutes)	S-IVIVV)			358.80			85.00	
	Plant Hours Connected to Load					276			79	
	Net Continuous Plant Capability (Megawatts)					16334 272			341 72	
9	When Not Limited by Condenser Water					272	-		72	
10	When Limited by Condenser Water					2/2			0	
11	Average Number of Employees					21			0	
12	Net Generation, Exclusive of Plant Use - KWh					446548000		-	21640000	
13	Cost of Plant: Land and Land Rights					5141930			0	
14	Structures and Improvements					1490172			2658329	
15	Equipment Costs					222249158			33831277	
16	Asset Retirement Costs					0			0	
17	Total Cost					228881260			36489606	
	Cost per KW of Installed Capacity (line 17/5) Inclu	ding				637.9076			429.2895	
	Production Expenses: Oper, Supv, & Engr					138089			2593	
20	Fuel					13194185			735701	
21	Coolants and Water (Nuclear Plants Only)					0			0	
23	Steam Expenses Steam From Other Sources					3162			58	
	Steam Transferred (Cr)					0			0	
	Electric Expenses					38737			19469	
	Misc Steam (or Nuclear) Power Expenses					-360328			12747	
27	Rents					53406			2916	
28	Allowances					0			0	
29	Maintenance Supervision and Engineering					-759			39	
30	Maintenance of Structures					8795			16744	
31	Maintenance of Boiler (or reactor) Plant					0			19	
32	Maintenance of Electric Plant					13813			63350	
$\overline{}$	Maintenance of Misc Steam (or Nuclear) Plant					958			12867	
34	Total Production Expenses					13090058			866503	
35	Expenses per Net KWh			040	Т	0.0293	010		0.0400	
37	Fuel: Kind (Coal, Gas, Oil, or Nuclear) Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicat	40)		GAS Mcf			GAS	<u> </u>		
38	Quantity (Units) of Fuel Burned	te)		3837128	0		Mcf	-		
_	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	227)		956863	0	0	231962	0	0	
$\overline{}$	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	ai j		3.439	0.000	0.000	956855 3.172	0.000	0.000	
$\overline{}$	Average Cost of Fuel per Unit Burned			3.439	0.000	0.000	3.172	0.000	0.000	
_	Average Cost of Fuel Burned per Million BTU			3.594	0.000	0.000	3.315	0.000	0.000	
	Average Cost of Fuel Burned per KWh Net Gen			0.030	0.000	0.000	0.034	0.000	0.000	
$\overline{}$	Average BTU per KWh Net Generation			8222.000	0.000	0.000	10257.000	0.000	0.000	

Name of Respondent			This R	Report Is:		Date of Repor	t	Year/Period of Report	rt	
Nevada Pow	er Company, d/l	b/a NV Energy	(1) [X An Original A Resubmissi	on	(Mo, Da, Yr) / /	İ	End of2015/Q4		
		STEAM-ELE	CTRIC GENER	 RATING PLANT (STATISTICS (La		ntinued)			
Dispatching, a 547 and 549 designed for p steam, hydro	and Other Exper on Line 25 "Elec peak load servic , internal combu	are based on U. S. nses Classified as (stric Expenses," and e. Designate autor stion or gas-turbine	of A. Accounts Other Power Su d Maintenance matically operate equipment, re	s. Production expupply Expenses. Account Nos. 55: ted plants. 11. port each as a se	enses do not inc 10. For IC and 3 and 554 on Lin For a plant equip parate plant. Ho	lude Purchased GT plants, report e 32, "Maintena ped with combi wever, if a gas-	Power, Systort Operating nce of Electrinations of foturbine unit	stem Control and Load g Expenses, Account N ric Plant." Indicate plan pssil fuel steam, nuclea functions in a combine ting plant, briefly expla	Nos. nts ar ed	
footnote (a) a	ccounting metho	od for cost of power	generated incl	uding any excess	costs attributed	to research an	d developme	ent; (b) types of cost u	nits	
					concerning plant	type fuel used,	fuel enrichm	nent type and quantity	for the	
Plant	and other physic	cal and operating ch	Plant	r plant.		Plant			Line	
Name: Moha			Name: Nava	ajo 1,2,3		Name: Silv	rerhawk		No.	
	(d)			(e)			(f)		-	
					Steam			CTG/Steam -Gas	1	
					Conv-B			Conv- OB	2	
					1974			2004	3	
algorithm for a consist.		0.00	1	<u> </u>	1976			2004	4	
	-	0.00			255.00 255	***		498.30 584	5	
		0			233			19694	7	
		0			255			390	8	
residuale de proportione de la companya de la compa	्रतीतुर्वा व्यक्तिकारः हो।	The Street and April 0	La se de acesta	en en ka n en er er				390	9	
<u> </u>		0			255		0			
		0		· .	1408499000		1922821000			
		78409			0			3915227	12	
		0			26277577			28492997	14	
		532348			176561283			278652299	15	
		610757			3952468 206791328			38840 311099363	16	
		0			810.9464			624.3214	18	
		0			1331646			374622	19	
		0			31346773			44995798	20	
		0			0 1477694		13773			
		0			0	0				
		0			0		0			
		0			903111			2399216	25	
		0			1522698 65088			1059114 306952	26	
		0			05000			306952	27	
		0			1087198			4114	29	
		0			205308			427605	30	
		0			5311763 2163677			45045	31	
		0			595996			2221579 476005	32	
		0			46010952			52323823	34	
	1	0.0000			0.0327			0.0272	35	
			DIESEL BARRELS	COAL	-	GAS			36	
0	0	0	3915	TONS 674444	0	Mcf 14804964	0	0	37 38	
0	0	0	0	21510342	0	956986	0	0	39	
0.000	0.000	0.000	71.520	45.178	0.000	3.039	0.000	0.000	40	
0.000	0.000	0.000	107.511	45.854	0.000	3.039	0.000	0.000	41	
0.000	0.000	0.000	0.000	2.132	0.000	3.176	0.000	0.000	42	
0.000	0.000	0.000	0.000	10300.000	0.000	7368.000	0.000	0.000	43	
3.5-4	1	1 5.500	3.000	10000.000	0.000	7.550.000	0.000	0.000		

Nam	e of Respondent		Report Is			Date of Repor	ort Year/Period of		of Report	
Neva	ada Power Company, d/b/a NV Energy	1	⊠ An C			(Mo, Da, Yr)		End of 2015/Q4		
		(2)		esubmission		11				
	STEAM-ELECTRIC	GENE	RATING	PLANT STA	FISTICS (I	_arge Plants) (Col	ntinued)			
this p	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate	clear plants which is a	s. 3. Indicate by vailable, specifying	a footnote ar period. 5.	ny plant lease If any emplo	ed or operated yees attend				
	n basis report the Btu content or the gas and the qu									
per u	nit of fuel burned (Line 41) must be consistent with	n charg	es to ex	pense accour	ts 501 and	547 (Line 42) as	show on Line	20. 8. If n	nore than one	
	s burned in a plant furnish only the composite heat									
				I	· · · · · · · · · · · · · · · · · · ·					
Line No.	Item			Plant Name: Clark	. 1		Plant Name: Clark Peakers 11-22			
140.	(a)			IName. Clair	(b)		Name: Cla	(c)	1-22	
	(4)				(5)			(0)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Gas Turbine			GT	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)				Conv-B			Full Outdoor	
	Year Originally Constructed					1973			2008	
4	Year Last Unit was Installed					1973			2008	
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)				72.40			724.40	
6	Net Peak Demand on Plant - MW (60 minutes)					50			616	
7	Plant Hours Connected to Load					44			6121	
8	Net Continuous Plant Capability (Megawatts)					54			618	
9	When Not Limited by Condenser Water					54			618	
10	When Limited by Condenser Water					0		0		
11	Average Number of Employees					0		0		
12	Net Generation, Exclusive of Plant Use - KWh					2011000		294690000		
13	13 Cost of Plant: Land and Land Rights					0			0	
14						21953			25496347	
15						6482468			391603188	
16	Asset Retirement Costs					0			0	
17	Total Cost					6504421			417099535	
	Cost per KW of Installed Capacity (line 17/5) Inclu	uding				89.8401			575.7862	
20	Production Expenses: Oper, Supv, & Engr Fuel					1122			160119	
21	Coolants and Water (Nuclear Plants Only)				·	79363			11417703 0	
22	Steam Expenses					0			1060	
23				0						
24	Steam Transferred (Cr)			0				0		
	Electric Expenses			4646			668136			
26	Misc Steam (or Nuclear) Power Expenses			9223			1253486			
27	Rents					241	35244			
28	Allowances					0	0			
29	Maintenance Supervision and Engineering			86						
30	Maintenance of Structures					80946				
31	Maintenance of Boiler (or reactor) Plant							1682		
32	Maintenance of Electric Plant					489456				
33	Maintenance of Misc Steam (or Nuclear) Plant		-			14141 679224				
34 35	Total Production Expenses Expenses per Net KWh						14944324			
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			GAS	T	0.3378	GAS	1	0.0507	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te\		Mcf			Mcf			
	Quantity (Units) of Fuel Burned	10)		26262	0	0	3273776	0	0	
$\overline{}$	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)		989795	0	o o	958601	0	0	
$\overline{}$	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			3.022	0.000	0.000	3.488	0.000	0.000	
_	Average Cost of Fuel per Unit Burned			3.022	0.000	0.000	3.488	0.000	0.000	
	Average Cost of Fuel Burned per Million BTU			3.053	0.000	0.000	3.638	0.000	0.000	
	Average Cost of Fuel Burned per KWh Net Gen			0.039	0.000	0.000	0.039	0.000	0.000	
44	Average BTU per KWh Net Generation			12926.000	0.000	0.000	10649.000	0.000	0.000	
Ī									•	

Name of B	ocnondent		This F)anad lar		Date of Repo	4 - 1	V (D : 1 (D		
Name of Respondent			(1) (1)	This Report Is: (1) X An Original			ort	Year/Period of Report		
Nevada Power Company, d/b/a NV Energy			(2)					End of		
		STEAM-ELE	CTRIC GENER	ENERATING PLANT STATISTICS (Large Plants)(Continued)						
Dispatching 547 and 549 designed for steam, hydr	, and Other Exp on Line 25 "E r peak load ser o, internal com	ant are based on U.S. penses Classified as (lectric Expenses," and vice. Designate autor bustion or gas-turbine ventional steam unit, in	Other Power Solid Maintenance matically operate equipment, re	upply Expenses. Account Nos. 55 ted plants. 11. port each as a se	10. For IC and 3 and 554 on Lin For a plant equip eparate plant. Ho	GT plants, repe 32, "Mainten oped with combowever, if a gas	oort Operating ance of Electri pinations of fos s-turbine unit fu	Expenses, Account I ic Plant." Indicate pla ssil fuel steam, nucle unctions in a combine	Nos. nts ar ed	
footnote (a)	accounting me	thod for cost of power	generated incl	luding any exces	s costs attributed	I to research ar	nd developmer	nt; (b) types of cost u	nits	
used for the	various compo	onents of fuel cost; an	d (c) any other	informative data	concerning plant	type fuel used	, fuel enrichme	ent type and quantity	for the	
Plant	a and other pny	sical and operating ch	Plant	r plant.		Plant	Plant			
Name: Sun Peak 3, 4, 5			Name: Reid	Gardner 4	Maria de Maria	Name: Clark 5,6,7,8,9,10				
	(d)		Column Statemen	(e)			(f)		-	
		Gas Turbine		a characterist	Steam			Steam/Gas Turbine	1	
		Full Outdoor			Conv-OE			Conv-OB	+	
\$18.00 \$1.00 \$1	Terresea (2005)	1991 s			1983			1979	_	
		1991			1983	3		1994	+	
		294.40			294.80)	578.80			
		234			257		488			
		354 210			2544		9788			
		210			257 257		430			
		0		-	257		0			
		5	8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Beerland Edit A. Verlands	61	3-20-17-04-08-29	an best of the complete of the second of 38			
		20338000			403680000		603707000			
		398092			6706591			1142349	13	
		12564106			157899012			30357453	+	
		78682178 -500834			493188763			303436294	_	
		91143542			6059636 663854002			-1548025 333388071	16 17	
		309.5908			2251.8792			575.9987	18	
		93965			516967			336904	19	
		854057			15126581			19804882	20	
		0			C			0	21	
		69			3223579	6288				
		3371			0					
		0			0 811864		1366402			
<u> </u>		-106294			1834757	2572206				
		2303		:	48344	72202				
		0			0		0			
	·	-1294		1122			26084			
		0			951319	339528			30	
-		0 8987			2830290		572981			
	·	825			514464 703521	+	1071739 626978			
		855989			26562808		26796194			
0.0421					0.0658		0.0444			
GAS			GAS	COAL		GAS			36	
Mcf			Mcf	TONS		Mcf			37	
223758	0	0	87007	198406	0	5922680	0	0	38	
900982 3.817	0.000	0.000	957670 2.814	21493783	0 000	958271	0 000	0	39	
3.817	0.000	0.000	2.814	75.007	0.000	3.344	0.000	0.000	40	
4.236	0.000	0.000	2.938	3.490	0.000	3.490	0.000	0.000	41	
0.042	0.000	0.000	0.032	0.037	0.000	0.033	0.000	0.000	43	
9913.000	0.000	0.000	10770.000	10770.000	0.000	9401.000	0.000	0.000	44	
			·							

		This Re	eport is	:		Date of Repor	t	Year/Perio	d of Report
Neva	ada Power Company, d/b/a NV Energy	(1)		Driginal esubmission		(Mo, Da, Yr) / /	End of 2015		2015/Q4
	STEAM-ELECTRIC	GENER/	ATING	PLANT STAT	FISTICS (L	_arge Plants) <i>(Co</i>	ntinued)		
this p as a j more therm per u	eport data for plant in Service only. 2. Large plar page gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate an basis report the Btu content or the gas and the quant of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 hes is not a average uantity of a charges	Kw or n availab numbe f fuel bo s to exp	nore, and nuc le, give data or of employed urned convert pense accoun	clear plants which is averses assigna- ted to Mct.	s. 3. Indicate by vailable, specifying the to each plant. 7. Quantities o	a footnote a period. 5. 6. If gas is f fuel burned	ny plant lea If any emp used and (Line 38) a	sed or operated ployees attend purchased on a nd average cost
Line	Item		Plant	4.11.		Plant			
No.	(a)			Name: Harry	Allen 3 (b)		Name: Lei	nzie 1 & 2 (c)	
					(-)			(*)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Gas Turbine			CTG/Steam-Gas
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)				Full Outdoor			Conv- OB
	Year Originally Constructed					1995	i		2005
	Year Last Unit was Installed					1995			2006
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)				101.50			1465.60
	Net Peak Demand on Plant - MW (60 minutes)					74			
	Plant Hours Connected to Load					388			
9	Net Continuous Plant Capability (Megawatts) When Not Limited by Condenser Water		-						
10									
	Average Number of Employees						•		
	Net Generation, Exclusive of Plant Use - KWh					24387000	The second secon		
13	Cost of Plant: Land and Land Rights			1528252					
14	Structures and Improvements			22338619			29899818		
15	Equipment Costs					60843904			467505156
16	Asset Retirement Costs	- 				86681			171738
17	Total Cost					84797456			497811217
	Cost per KW of Installed Capacity (line 17/5) Inclu	ding				835.4429			339.6638
_	Production Expenses: Oper, Supv, & Engr					2301			857739
_	Fuel					821837			163127808
21	, , , , , , , , , , , , , , , , , , , ,					0			0
22	Steam Expenses Steam From Other Sources					0			25638
	Steam Transferred (Cr)					0	0		
	Electric Expenses			17280					
26			\neg	11365					
27	Rents			2588					
28	Allowances					0			
29	Maintenance Supervision and Engineering					35	14805		
	Maintenance of Structures			12901					
$\overline{}$						0			
						88583			
	Maintenance of Misc Steam (or Nuclear) Plant					14994			
34	Total Production Expenses Expenses per Net KWh			971884					
$\overline{}$	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		-	GAS	ı	0.0399	GAS	T	0.0248
\rightarrow	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicat	(9)		Mcf			Mcf		
_	Quantity (Units) of Fuel Burned			262439	0	0	51746179	0	0
	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ar)		956874	0	0	957560	0	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			3.132	0.000	0.000	3.152	0.000	0.000
41	Average Cost of Fuel per Unit Burned			3.132	0.000	0.000	3.152	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU			3.273	0.000	0.000	3.292	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen			0.034	0.000	0.000	0.023	0.000	0.000
44	Average BTU per KWh Net Generation			10297.000	0.000	0.000	6851.000	0.000	0.000

						Date of Repo				
Name of Respondent			This Re	This Report Is: (1) X An Original			ort	Year/Period of Report		
Nevada Power Company, d/b/a NV Energy			(2) A Resubmission			(Mo, Da, Yr) / /		End of		
		STEAM-ELE	CTRIC GENER	ATING PLANT :	STATISTICS (La	ge Plants)(Co	ntinued)			
Dispatching, and 547 and 549 on designed for persteam, hydro, in cycle operation footnote (a) accused for the variance.	d Other Expense Line 25 "Electric ak load service. Internal combustion with a convention counting methodious components	es Classified as C c Expenses," and Designate auton on or gas-turbine onal steam unit, ir for cost of power	Other Power Su I Maintenance A natically operate equipment, rep nclude the gas-te generated included (c) any other is	pply Expenses. Account Nos. 55 ed plants. 11. Fort each as a se urbine with the s uding any excess nformative data	10. For IC and 3 and 554 on Lin- For a plant equiperarate plant. Hosteam plant. 12 s costs attributed	GT plants, repe 32, "Maintene 32, "Maintene ped with combwever, if a gas. If a nuclear per to research ar	oort Operating ance of Electroinations of for turbine unit for ower generation developme	tem Control and Load Expenses, Account Nic Plant." Indicate plants steam, nucleating in a combine ing plant, briefly explaint; (b) types of cost untent type and quantity	Nos. Ints Ints Ints Ints	
Plant		_	Plant			Plant				
Name:			Name:			1	Name:			
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0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44	
	-				-					

Nam	e of Respondent	This Repo	ort is:		Date of Repor	t	Year/Peri	od of Report
Neva	ada Power Company, d/b/a NV Energy		An Original A Resubmission		(Mo, Da, Yr)		End of	2015/Q4
	STEAM-ELECTRIC	GENERATI	ING PLANT STA	TISTICS (Large Plants) <i>(Col</i>	ntinued)		
this p as a more therm per u	eport data for plant in Service only. 2. Large plant age gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate an basis report the Btu content or the gas and the quinit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw is is not ava average nu- uantity of fu charges to	or more, and nu ailable, give data mber of employe el burned conve expense accou	clear plant which is a es assigna rted to Mct	ts. 3. Indicate by available, specifying able to each plant. t. 7. Quantities of	a footnote a period. 5 6. If gas i f fuel burned	any plant le . If any em s used and f (Line 38)	ased or operated ployees attend purchased on a and average cost
Line	Item		Plant			Plant		
No.	(2)		Name: Higg		`	Name: Ha	arry Allen 5	,6,7
	(a)			(b)		(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				CTG/Steam-Gas			CTG/Steam-Gas
	Type of Constr (Conventional, Outdoor, Boiler, etc.	;)			Full Outdoor			Conv -OB
	Year Originally Constructed	,	State-watering	संबद्धात्रकात् स्टब्स	1000 Har 1878 2002			2011
4	Year Last Unit was Installed				2002			2011
5	Total Installed Cap (Max Gen Name Plate Ratings	-MW)			688.40			558.50
	Net Peak Demand on Plant - MW (60 minutes)				574			511
	Plant Hours Connected to Load				20475			26248
	Net Continuous Plant Capability (Megawatts)				530			484
9	When Not Limited by Condenser Water				530			484
10	,				0	(7 St. 1 St		0
	Average Number of Employees Net Generation, Exclusive of Plant Use - KWh	-	는 사람이 설명 (Sen 4) 12만 2	Tel William Co.	2604711000		erk, redayayarin	2794450000
	Cost of Plant: Land and Land Rights				2004711000			3784456000 36863
14					42633418	_		43780516
15					449891176			645167484
16	Asset Retirement Costs				-297876		·	0 10 10 10 1
17	Total Cost	***			492226718			688984863
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ding			715.0301			1233.6345
19	Production Expenses: Oper, Supv, & Engr				453622			402103
20	Fuel				62266880			82399055
21	Coolants and Water (Nuclear Plants Only)				0			0
22					13001			8926
23	Steam From Other Sources Steam Transferred (Cr)				0			0
_	Electric Expenses				172626			0
26	Misc Steam (or Nuclear) Power Expenses				173686 4607248		·	3020169 1978201
27	Rents				311518			452197
$\overline{}$	Allowances				0		-	102107
29	Maintenance Supervision and Engineering				5274			6061
30	Maintenance of Structures				533361			490377
31	Maintenance of Boiler (or reactor) Plant				69		_	3042
_	Maintenance of Electric Plant				2108362			2279870
$\overline{}$	Maintenance of Misc Steam (or Nuclear) Plant				1523376			598885
$\overline{}$	Total Production Expenses				71996397			91638886
	Expenses per Net KWh		040	1	0.0276			0.0242
37	Fuel: Kind (Coal, Gas, Oil, or Nuclear) Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicat		GAS Mcf	 		GAS		
\rightarrow	Quantity (Units) of Fuel Burned	.e)	18423108	0	0	Mcf		
$\overline{}$	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ar)	957196	0	0	26277937 957690	0	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	/	3.380	0.000	0.000	3.136	0.000	0.000
$\overline{}$	Average Cost of Fuel per Unit Burned	· · · · · · · · · · · · · · · · · · ·	3.380	0.000	0.000	3.136	0.000	0.000
$\overline{}$	Average Cost of Fuel Burned per Million BTU		3.531	0.000	0.000	3.274	0.000	0.000
	Average Cost of Fuel Burned per KWh Net Gen	·	0.024	0.000	0.000	0.022	0.000	0.000
44	Average BTU per KWh Net Generation		6770.000	0.000	0.000	6650.000	0.000	0.000

Name of Resp	ondent			This Re	port Is:	-1		Date of Report	١	ear/Period of	Repor	t
Nevada Powe	r Company, d/b/	a NV Energy		(1) X (2)	An Origina A Resubn		'	(Mo, Da, Yr) //	E	End of	15/Q4	
		STEAM-ELE	CTRIC C	SENER/	ATING PLA	NT STATISTICS	(Larg	e Plants)(Contin	ued)			
Dispatching, ar 547 and 549 or designed for pe steam, hydro, i cycle operation footnote (a) acc used for the va	nd Other Expensing Line 25 "Electropak load service internal combust a with a conventiculating methodrious componen	re based on U. S. ses Classified as Cic Expenses," and Designate autorion or gas-turbine onal steam unit, in I for cost of power ts of fuel cost; and and operating ch	Other Po I Mainter natically equipmenclude the generated (c) any	wer Sup nance Ar operate ent, repo e gas-tu ed inclu- other in	oply Expens occount Nos of plants. ort each as urbine with the ding any ex oformative of	tes. 10. For IC 553 and 554 on 11. For a plant e a separate plant. the steam plant. access costs attributes.	and G Line a equippo How 12. uted to	T plants, report 32, "Maintenanc ed with combina rever, if a gas-tur If a nuclear poworesearch and coresearch a	Operating E e of Electric ations of fossi rbine unit fur er generating development	Expenses, Acc c Plant." Indica sil fuel steam, nctions in a co ng plant, briefly t; (b) types of	count Nate plan nuclea ombine y explai cost un	its r d in by iits
Plant	na otrici priyoroa	and operating of	Plant	3003 01	piarit.			Plant				Line
Name:			Name:					Name:				No
	(d)				(e)				(f)			
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0.000	0.000	0.000	0.000		0.000	0.000		0.000	0.000	0.000	-	41
0.000	0.000	0.000	0.000		0.000	0.000		0.000	0.000	0.000		43
0.000	0.000	0.000	0.000		0.000	0.000		0.000	0.000	0.000		44

Nam	e of Respondent	This Report I	s:		Date of Repor	t	Year/Perio	d of Report
Neva	ada Power Company, d/b/a NV Energy		Original esubmission		(Mo, Da, Yr)		End of	2015/Q4
					1 1			
	STEAM-ELECTRIC	GENERATING	PLANT ST	ATISTICS (Large Plants) (Co	ntinued)		
this p as a more thern	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the quinit of fuel burned (Line 41) must be consistent with	10,000 Kw or es is not availal average numb uantity of fuel b	more, and no ble, give data er of employ ourned conve	uclear plants a which is a ees assigna erted to Mct	s. 3. Indicate by vailable, specifying able to each plant. 7. Quantities or	a footnot period. 6. If ga f fuel buri	te any plant lea 5. If any emp as is used and ned (Line 38) a	sed or operated bloyees attend purchased on a and average cost
fuel i	s burned in a plant furnish only the composite heat	rate for all fue	ls burned.					· ····or·o didir orio
					<u>.</u>			
Line	Item		Plant			Plant		
No.	(a)		Name:	(h)		Name:	(-)	
	(a)		 	(b)		 	(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		-					
	Type of Constr (Conventional, Outdoor, Boiler, etc.	-)				-		
	Year Originally Constructed	<i>-</i>)	 					
	Year Last Unit was Installed		-					
	Total Installed Cap (Max Gen Name Plate Ratings	=_M\//)	<u> </u>		0.00			0.00
	Net Peak Demand on Plant - MW (60 minutes)	3-14144)			0.00			0.00
	Plant Hours Connected to Load					-		
	Net Continuous Plant Capability (Megawatts)				0	-		
9					0			
10								
11	Average Number of Employees			· -	0			
	Net Generation, Exclusive of Plant Use - KWh				0			
13	Cost of Plant: Land and Land Rights				0			
14	Structures and Improvements				0			
15	Equipment Costs				0			C
16	Asset Retirement Costs				0			C
17	Total Cost				0			C
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ding			0			C
19	Production Expenses: Oper, Supv, & Engr				0			C
	Fuel				0			C
	Coolants and Water (Nuclear Plants Only)				0			0
	Steam Expenses				0			0
23	Steam From Other Sources	·			0			0
24	. , , , , , , , , , , , , , , , , , , ,				0		· · · · · · · · · · · · · · · · · · ·	0
_	Electric Expenses Misc Steam (or Nuclear) Power Expenses				0			0
27	Rents				0			0
28	Allowances		1		0			0
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				0			0
31	Maintenance of Boiler (or reactor) Plant				0			0
32	Maintenance of Electric Plant				0			0
33	Maintenance of Misc Steam (or Nuclear) Plant	-			0			0
34	Total Production Expenses				0			0
35	Expenses per Net KWh				0.0000			0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)							
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate	te)						
38	Quantity (Units) of Fuel Burned		0	0	0	0	0	0
$\overline{}$	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ar)	0	0	0	0	0	0
$\overline{}$	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000
$\overline{}$	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000
$\overline{}$	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000
$\overline{}$	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000

Name of Res	spondent			nis Repor	t is:		Date of Report	Yea	r/Period of Repor	rt
Nevada Pow	er Company, o	d/b/a NV Energy	(1		n Original Resubmissio	,	(Mo, Da, Yr) / /	End	l of 2015/Q4	
		STEAM-ELE	`	<u>′ ⊔</u>			ge Plants) <i>(Contir</i>	ued)		
9. Items und	er Cost of Plan	t are based on U. S.							Control and Load	
Dispatching, 547 and 549 designed for steam, hydro cycle operation footnote (a) a	and Other Expo on Line 25 "Ele peak load servi , internal comb on with a conve occounting meth	enses Classified as of ectric Expenses," and ice. Designate autor ustion or gas-turbine entional steam unit, in nod for cost of power nents of fuel cost; an	Other Power I Maintena natically operation clude the generated	er Supply nce Acco perated pl it, report e gas-turbin d including	Expenses. bunt Nos. 553 lants. 11. Feach as a sep ne with the ste g any excess	10. For IC and and 554 on Line or a plant equipparate plant. Howeam plant. 12. costs attributed	GT plants, report 32, "Maintenance object with combinative ver, if a gas-tule of a nuclear power to research and control of the control of th	Operating Exp te of Electric Plations of fossil from the unit function generating particles are generating particles.	enses, Account N ant." Indicate plan fuel steam, nucleations in a combine plant, briefly explant, briefly explant)	Nos. nts ar ed iin by nits
report period	and other phys	ical and operating cl	naracteristi	cs of plan	nt.					
Plant Name:			Plant Name:				Plant Name:			Line
riano.	(d)		I vanic.		(e)		Name.	(f)		No
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0.000	0.000	0.000	0.000		000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000		000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000		000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.0	000	0.000	0.000	0.000	0.000	44

Nam	e of Respondent	This	Report Is	S:		Date of Repor	i	Year/Perio	d of Report
Neva	ada Power Company, d/b/a NV Energy	(1)	An C	ongmai esubmission		(Mo, Da, Yr) / /		End of	2015/Q4
		<u> </u>	<u> </u>						
	STEAM-ELECTRIC								
	eport data for plant in Service only. 2. Large pla								
	age gas-turbine and internal combustion plants of					•			
	ioint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate								-
	n basis report the Btu content or the gas and the q								
	nit of fuel burned (Line 41) must be consistent with								
1.	s burned in a plant furnish only the composite hear	_							
Line	Item			Plant			Plant		
No.				Name:			Name:		
	(a)				(b)		(c)	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear								
	Type of Constr (Conventional, Outdoor, Boiler, et	c)							
	Year Originally Constructed								
4	Year Last Unit was Installed						<u> </u>		
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)				0.00			0.00
	Net Peak Demand on Plant - MW (60 minutes)					0			0
7	Plant Hours Connected to Load					0			0
8	Net Continuous Plant Capability (Megawatts)					0			0
9	When Not Limited by Condenser Water					0			0
10	When Limited by Condenser Water					0			0
11	Average Number of Employees					0			0
12	Net Generation, Exclusive of Plant Use - KWh					0			0
13	Cost of Plant: Land and Land Rights					0			0
14	Structures and Improvements					0			0
15	Equipment Costs					0			0
16	Asset Retirement Costs					0			0
17	Total Cost					0			0
18	Cost per KW of Installed Capacity (line 17/5) Inclu	uding				0			0
	Production Expenses: Oper, Supv, & Engr					0			0
20	Fuel					0			0
21	Coolants and Water (Nuclear Plants Only)					0			0
22	Steam Expenses					0			0
23	Steam From Other Sources					0			0
24	Steam Transferred (Cr)					0			0
25	Electric Expenses					0			0
26	Misc Steam (or Nuclear) Power Expenses					0			0
27	Rents					0			0
28	Allowances					0			0
29	Maintenance Supervision and Engineering					0			0
30	Maintenance of Structures					0			0
31	Maintenance of Boiler (or reactor) Plant					0			0
32	Maintenance of Electric Plant					0			0
33	Maintenance of Misc Steam (or Nuclear) Plant					0			0
34	Total Production Expenses					0			0
35	Expenses per Net KWh					0.0000			0.0000
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)					0.0000			0.0000
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)			+				
38	Quantity (Units) of Fuel Burned	,		0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)		0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned			0.000	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel Burned per Million BTU			0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen			0.000	0.000	0.000	0.000	0.000	0.000
44				0.000	0.000	0.000			
- 44	Average BTU per KWh Net Generation			0.000	10.000	10.000	0.000	0.000	0.000

Name of Resp	ondent		This	Report Is:		T	Date of Report	Ye	ear/Period of Repor	†
1	evada Power Company, d/b/a NV Energy			An Original A Resubmi			(Mo, Da, Yr)		nd of 2015/Q4	
			(2)	<u> </u>		(Lora	/ / e Plants) <i>(Contine</i>			
0 Itoms under	Cost of Plant or								Control and Land	
Dispatching, ar 547 and 549 or designed for pe steam, hydro, i cycle operation footnote (a) acc used for the va	nd Other Expens In Line 25 "Electrical load service. Internal combusting with a convention counting method rious componentions counting method	es Classified as (c Expenses," and Designate autor ion or gas-turbine onal steam unit, ir for cost of power	Other Power of Maintenance natically open equipment, include the gaugenerated in the control of	Supply Expense e Account Nos. rated plants. 1 report each as a s-turbine with th acluding any excer informative da	es. 10. For IC a 553 and 554 on 1. For a plant en a separate plant. the steam plant. theses costs attribu	and G Line : quippe How 12.	T plants, report 32, "Maintenance ed with combina ever, if a gas-tur If a nuclear powe o research and d	Operating Exections of Electric Factors of fossile bine unit funder generating evelopment;	n Control and Load penses, Account Nelant." Indicate plan fuel steam, nucleations in a combine plant, briefly expla (b) types of cost unit type and quantity	los. nts ar ed in by nits
Plant			Plant				Plant			Line
Name:			Name:				Name:			No.
	(d)			(e)				(f)		<u> </u>
										<u> </u>
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0.000	0.000	0.000	0.000	0.000	0.000	-		0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000			0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000			0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	44
	_									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: 3 Column: b

LV Generation was purchased from Las Vegas Cogeneration Limited Partnership; Las Vegas Cogeneration II, LLC; Las Vegas Cogeneration Energy Financing, LLC and SWG Nevada Real Estate Holdings, LLC on December 20, 2014. On May 15, 2015 Nevada Power Company submitted its proposed journal entries to the commission and they were approved by the commission on November 19, 2015.

Schedule Page: 403 Line No.: 4 Column: d

Mohave 1&2 were retired in June 2006.

Schedule Page: 403 Line No.: 5 Column: f

Nevada Power is the operator of the Silverhawk Generating Station, which is jointly owned with Southern Nevada Water Authority. NPC owns 75% and its share of direct operation and maintenance expenses. Total amount of line 5 is 664.7 x 75% = 498.53

Schedule Page: 403 Line No.: 9 Column: d

Nevada Power has 14% undivided interest in the Mohave Generating Station as tenant in common without right of partition with three other non-affiliaed utilities, less operating restrictions.

Schedule Page: 403 Line No.: 9 Column: e

Nevada Power has a 11.3% undivided interest in the Navajo Generating Station as tenant in common without right of partition with five other non-affiliated utilities.

Schedule Page: 403 Line No.: 11 Column: f

Silverhawk has 28 employees which includes 6 (varied time) sopport employees who support Linzie, Silverhawk and Harry Allen.

Schedule Page: 403.1 Line No.: -1 Column: e

Reid Gardner 1-3 were retired on December 20, 2014.

Schedule Page: 403.1 Line No.: 3 Column: d

Sunpeak 3,4,5 were purchased from Arclight Energy Partners Fund III, L.P. on December 20, 2014. On May 15, 2015 Nevada Power Company submitted its proposed journal entries to the commission and they were approved by the commission on November 20, 2015.

Schedule Page: 403.1 Line No.: 11 Column: e

Reid Gardner Unit 4 has 61 employees which includes 7 support employees.

Schedule Page: 403.1 Line No.: 11 Column: f

Clark has 38 employees which includes 1 support employee. 1 employee and 1 contractor are shared with Higgins. Manpower is centralized and reported under Clark Station.

Schedule Page: 402.2 Line No.: 11 Column: c
Lenzie has 45 employees which includes 6 (varied time) support employees who support Lenzie, Silverhawk and Harry Allen.

Schedule Page: 402.3 Line No.: 3 Column: b

The Higgins plant was purchased from Reliant Energy on October 20,

Schedule Page: 402.3 Line No.: 11 Column: b

Higgins has 22 employees which includes 1 support employees. 1 one employee and 1 contractor that are shared with Clark.

Schedule Page: 402.3 Line No.: 11 Column: c

Harry Allen Station has 29 employees which includes 6 (varied time) support employees shared with Lenzie, Silverhawk and Harry Allen. Manpower is centralized for the units and is reported under Harry Allen 5-7.

Nam	e of Respondent	This Repor	t ls:	Date of I (Mo, Da,	Report	Year/Period of Report
Neva	ada Power Company, d/b/a NV Energy		n Original Resubmission	(Mo, Da,	Yr)	End of 2015/Q4
	G		PLANT STATISTI	CS (Small Plants)		
1. Sr	mall generating plants are steam plants of, less that	an 25,000 Kv	v; internal combusti	on and gas turbine-	plants, conven	itional hydro plants and pumped
stora	ge plants of less than 10,000 Kw installed capacity	/ (name plate	e rating). 2. Desi	gnate any plant leas	sed from other	s, operated under a license from
give ;	ederal Energy Regulatory Commission, or operate project number in footnote.				the facts in a	footnote. If licensed project,
Line	Name of Plant	Year Orig.	Installed Capacity Name Plate Rating	Net Peak Demand	Net Gener Excludi	ration Cost of Plant
No.	(a)	Const.	(In MW) (c)	MW (60 min.)	Excludi Plant U (e)	se (f)
1	Black Mountain	2007			(0)	26,53
2	Ryan Center	2005	0.12		1	1,010,719
3	Pearson	2005	0.04			119,45
4	Clark 5-8	2006	0.13			816,353
5	Goodsprings	2010	7.50			26,724,01
6	Pahranagat	∌ 2015				116,648
7	Nellis Solar	2015	15.00			49,506,436
8						
9						
	Total		22.82			78,320,160
11						
12						
13						
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16						
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Name of Respondent		This Report Is:	Da	te of Report	Year/Period of Report	
Nevada Power Compa	ny, d/b/a NV Energy	(1) X An Origi (2) A Resub	nai (M omission /	o, Da, Yr)	End of 2015/Q4	1
	GEN		ATISTICS (Small Plants) (•	L	
3. List plants appropria	tely under subheadings for	steam, hydro, nuclear, i	internal combustion and ga	s turbine plants. Fo	or nuclear, see instruction	11,
Page 403. 4. If net p	eak demand for 60 minutes	is not available, give the	ne which is available, speci	fying period. 5. If	any plant is equipped with	h
turbine is utilized in a st	hydro internal combustion cam turbine regenerative fe	or gas turbine equipmen	nt, report each as a separa	te plant. However, i	f the exhaust heat from the	e gas
turbine is dunzed in a st	cam tarbine regenerative re	ed water cycle, or lor p	reneated combustion all in	a boller, report as o	ne plant.	
Plant Cost (Incl Asset	Operation	Production	n Expenses		Fuel Costs (in cents	T
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance	Kind of Fuel	(per Million Btu)	Line No.
(g)	(h)	(i)	(j)	(k)	(1)	
884,500	<u> </u>			Solar		1
8,422,658				Solar		2
2,986,450				Solar		3
6,279,638				Solar		4
3,563,201	198,726		156,346	Waste Heat/Gas		5
	2 200 400			Solar		6
3,300,429	3,300,429			Solar		7
						8
						9
25,436,876	198,726		156,346			10
						11
			1			12
						13
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						46
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 410 Line No.: 6 Column: b

The Pahranagat is a solar panel used to charge batteries, however it is not connected to the grid.

Schedule Page: 410 Line No.: 7 Column: b

Nellis Solar was completed on November 23, 2015.

Nam	e of Respondent		This Repo			Date of Report	Ye	ear/Period of Rep	oort
Nev	ada Power Company, d/b/a NV	Energy		n Original	Ι ,	Mo, Da, Yr)	Er	nd of 2015/6	Q 4
				Resubmission		11			
				SMISSION LINE					
1. R	eport information concerning tra	ansmission lines, co	ost of lines,	and expenses fo	r year. List eac	h transmissior	ı line having no	ominal voltage of	132
	olts or greater. Report transmis								
	ransmission lines include all line		efinition of t	ransmission sys	tem plant as giv	en in the Unifo	orm System of	Accounts. Do n	ot report
	tation costs and expenses on the eport data by individual lines for		aguired by a	Stata commissi	on				
	xclude from this page any trans					Nonutility Pro	nerty		
	dicate whether the type of supp							or steel notes: (3)) tower:
or (4)	underground construction If a	transmission line ha	as more tha	n one type of su	pportina structu	e, indicate the	mileage of ea	ch type of const	ruction
y th	e use of brackets and extra line	s. Minor portions o	f a transmis	sion line of a dif	ferent type of co	nstruction nee	ed not be distin	guished from the	9
ema	inder of the line.								
6. R	eport in columns (f) and (g) the	total pole miles of	each transm	ission line. Sho	w in column (f) t	he pole miles	of line on struc	tures the cost of	which is
epor	ted for the line designated; con	versely, show in co	lumn (g) the	pole miles of lin	e on structures	the cost of wh	ich is reported	for another line.	Report
oole	miles of line on leased or partly	owned structures in	n column (g). In a footnote,	explain the basi	s of such occu	apancy and sta	te whether expe	nses with
espe	ect to such structures are includ	led in the expenses	геропеа то	r the line designa	ated.				
ine	DESIGNATION	ON		VOLTAGE (K)	V)	Type of	LENGTH	(Pole miles)	Niconia
No.				l other than			undergr	(Pole miles) case of ound lines cuit miles)	Number
				60 cycle, 3 ph	ase) I	Supporting	On Structure		Of
	From	То		Operating	Designed	Structure	of Line	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	(g)	(h)
1	Apex	Harry Allen		500.00	500.00	S-Tower	3.29		1
2	Crystal	Harry Allen		500.00	500.00	S-Tower	5.92	2	1
3	Crystal	McCullough		500.00	500.00	S-Tower	13.36		1
4	Crystal	Navajo		500.00	500.00	S-Tower	58.20		1
5	Harry Allen	Harry Allen Combi	ned Cycle	500.00	500.00	S-Pole	0.41		
6	Harry Allen	Lenzie #1		500.00	500.00	S-Pole	5.25		1
\rightarrow	Harry Allen	Lenzie #2		500.00		S-Pole	5.25		1
$\overline{}$	Harry Allen	Mead		500.00		S-Pole	48.00		1
$\overline{}$	Harry Allen	Silverhawk		500.00		S-Pole	3.29		1
$\overline{}$	Harry Allen	Robinson Summit		500.00		S-Tower	231.00		1
_	Laughlin	Mohave #1		500.00		S-Pole	0.22		'
_	Laughlin	Mohave #2		500.00		S-Pole	0.22		
-	Lenzie	Northwest		500.00		S-Tower	26.60		1
_	500 KV Costs	- Torumout			000.00	10 101101	20.00		
15	500 KV Subtotal						401.01		10
$\overline{}$	Harry Allen	Redbutte		345.00	345.00	H-Steel	69.39		10
\rightarrow	345 KV Costs	reabatte		040.00	040.00	TI-Oteel	09.55		
$\overline{}$	345 KV Subtotal						69.39		- 1
$\overline{}$	Arden	Avera		230.00	230.00	S-Steel	9.27		1
\rightarrow	Arden	Beltway		230.00		S-Steel	18.52		1
\rightarrow	Arden	Bighorn #1		230.00		S-Steel	37.30		1
\rightarrow	Arden								1
	Arden	Bighorn #2 Decatur		230.00		S-Steel S-Steel	37.30		1
\rightarrow	Arden						7.25	L.	1
\rightarrow		Magnolia		230.00		S-Steel	6.74		1
_	Arden	Mead		230.00		S-Steel	24.20		
\rightarrow	Arden	Sinatra		230.00		Underground	9.14		1
	Arden	Tolson		230.00		S-Steel	5.00		1
	Avera	Northwest		230.00		S-Steel	22.20		1
\rightarrow	Basic	Clark East		230.00		H-Wood	5.04		1
\rightarrow	Basic	Clark West		230.00		H-Wood	3.29	2.31	1
$\overline{}$	Beltway	Northwest Silverstate PV Pow		230.00		S-Pole	13.02		1
\rightarrow	Bighorn	er	230.00		H-Frame	0.10		1	
	Clark		230.00		S-Pole	4.54		1	
_	Clark		230.00		S-Pole	4.54		1	
35	Clark	Winterwood		230.00	230.00	S-Steel	5.17		1
]					
36						TOTAL	1,899.46	54.61	162
							1,000.40	J-7.01	102

Name of Respon	ndent		This Report Is: (1) X An Original		Date of Rep	ort Yea	r/Period of Report	_		
Nevada Power (Company, d/b/a N	IV Energy		Priginal esubmission	(Mo, Da, Yr) End	of 2015/Q4			
			1 ' '	N LINE STATISTICS	1 ' '					
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage in primary structure y transmission lin sor, date and termident is not the sold giving particular. Line, and how the associated comply transmission linecify whether less	lines with higher vo a in column (f) and be or portion thereon ms of Lease, and a ble owner but which is (details) of such it expenses borne be any. e leased to anothe see is an associated	e twice. Report Lo oltage lines. If two the pole miles of the f for which the resp mount of rent for y in the respondent of matters as percent by the respondent a r company and gived d company.	ower voltage Lines a or more transmission ne other line(s) in co- condent is not the si- ear. For any transmi perates or shares in a ownership by respondance accounted for, a we name of Lessee, ook cost at end of year	nd higher voltage ling on line structures sublumn (g) oble owner. If such phission line other the operation of, fundent in the line, not accounts affected date and terms of less on line structures.	pport lines of the sa property is leased from an a leased line, or arnish a succinct sta ame of co-owner, bad. Specify whether	om another compart portion thereof, for tement explaining asis of sharing lessor, co-owner,	the ny, the		
COST OF LINE (Include in Column (j) Land, EXPENSES, EXCEPT DEPRECIATION AND TAXES										
Size of Conductor	Land rights,	and clearing right-o	of-way)	LAFT		LI NEOMINION AN	- 170CO			
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.		
(3) Lapwing 1590k								1		
(3) Lapwing 1590k			-					2		
(2) Bluebird (2) Bluebird								3		
(3) Lapwing 1590k								5		
(3) Lapwing 1590k								6		
(3) Lapwing 1590k								7		
(3) Lapwing 1590k								8		
(3) Lapwing 1590k								9		
(3) Lapwing 1590k								10		
								11		
								12		
(3) Lapwing 1590k								13		
								14		
								15		
(2) Cardinal 954k								16		
								17		
(0) 0 " 1054								18		
(2) Cardinal 954k								19		
(2) Cardinal 954k								20		
								21		
Cardinal 954kcm								23		
(2) Cardinal 954k								24		
Cardinal 954kcm							-	25		
Cardinal 954kcm 5								26		
Cardinal 954kcm 5					-			27		
(2) Cardinal 954k								28		
Cardinal 954kcm 5					r			29		
Cardinal 954kcm 5								30		
(2) Cardinal 954k								31		
954kcm acsr								32		
								33		
Cardinal 954kcm 5								34		
Cardinal 954kcm 5								35		
	125,013,440	566,814,729	691,828,169	10,237,914	630,704	34,197,819	45,066,437	36		

Nam	ame of Respondent		This Repor			ate of Report	Ye	ar/Period of Rep	oort
Nev	ada Power Company, d/b/a NV	Energy		n Original	(Mo, Da, Yr)		d of 2015/0	
	<u> </u>			Resubmission		/ /			
				MISSION LINE					
	eport information concerning tra						line having no	minal voltage of	132
	olts or greater. Report transmis ransmission lines include all line			• .	•	•	orm System of	Accounts Do n	ot report
	tation costs and expenses on the		Cililidon of di	anomiosion syst	ciii piaitt as giv	on in the onin	on Oystem of A	Accounts. Do in	otreport
	eport data by individual lines for		equired by a	State commission	on.				
	xclude from this page any trans								
	dicate whether the type of supp								
) underground construction If a								
	e use of brackets and extra line inder of the line.	s. willor portions c	r a transmiss	sion line of a diff	erent type of co	nstruction nee	ea not be aistinç	guisned from the	9
	eport in columns (f) and (g) the	total pole miles of	each transmi	ssion line. Show	w in column (f) t	he pole miles	of line on struct	tures the cost of	which is
	rted for the line designated; con								
	miles of line on leased or partly								
resp	ect to such structures are includ	ed in the expenses	reported for	the line designa	ated.				
Line	DESIGNATION	ON		VOLTAGE (KV	/)	Type of	LENGTH	(Pole miles)	
No.				(Indicate when other than	e	l Type of	In the undergro	(Pole miles) case of bund lines	Number
				60 cycle, 3 ph	ase)	Supporting	report cire	cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	Crystal	Harry Allen #2		230.00	230.00	S-Steel	8.68	(6)	1
	Crystal	Harry Allen #3		230.00		S-Steel	8.68		1
	Decatur	Sinatra		230.00		Underground	2.81		1
	Decatur	Westside		230.00		S-Steel	6.60		1
	Eldorado	Merchant		230.00		S-Steel			1
	Eldorado	Nevada Solar One	<u> </u>	230.00		S-Steel	2.26		1
	Equestrian	Faulkner		230.00		S-Steel	7.52		1
	Equestrian	Mead		230.00		S-Steel	9.65		1
	Equestrian	Mead		230.00		S-Steel	17.00		1
	Faulkner	Greenway		230.00		S-Steel	6.96		1
	Faulkner	McCullough		230.00		S-Steel	17.30		1
	Faulkner	Tolson		230.00		Underground	7.04		1
	Grand teton	Harry Allen		230.00		S-Steel	25.00		1
	Grand Teton - Iron Mountain	Iron Mountain		230.00		S-Steel	2.22		1
	Greenway	Mead		230.00		S-Steel	14.00		1
	Harry Allen	Pecos #1 South		230.00		H-Steel	17.50		1
	Harry Allen	Pecos #2 North		230.00		H-Steel	17.80		1
	Harry Allen	Pecos #3 Center		230.00		S-Steel	7.00	10.50	1
	Harry Allen	Reid Gardner #1		230.00		H-Wood	24.60		1
	Harry Allen	Reid Gardner #2		230.00		H-Wood	24.60		1
	Iron Mountain	Nortwest #1		230.00		H-Wood	7.76		1
22	Iron Mountain	Northwest #2		230.00	230.00	H-Wood	7.76		1
23	Iron Mountain	Pecos		230.00		S-Steel	9.32		1
	Magnolia	Eldorado		230.00		H-Steel	23.10		1
	McCullough	Mead #1		230.00		S-Steel	21.00		1
	McCullough	Mead #2		230.00		S-Steel	21.00		1
	McCullough	Merchant		230.00		S-Steel			1
	McCullough	Tolson		230.00		S-Poles	19.20		1
_	Mead	SNWA Eastside		230.00		S-Steel			1
	Merchant	Nevada Solar One		230.00		H-Steel			1
-	Northwest	VEA Interconnection		230.00		S-Steel	0.12		1
32 Northwest Westside				230.00		S-Steel	14.30		1
_	230 KV Costs			200.00			50		'
	34 230 KV Subtotal						563.40	12.81	48
	Allen	Pecos		138.00	138.00	S-Steel	5.27	12.01	1
				.55.56	.55.50		0.21		'
									1
						TOTAL	4 000 10		
36						TOTAL	1,899.46	54.61	162

Name of Respor	ndent	· · · · · · · · · · · · · · · · · · ·	This Report Is	:	Date of Rep	ort Yea	ar/Period of Report	
	Company, d/b/a N	IV Energy	(1) X An O	riginal submission	(Mo, Da, Yr)	Enc		
			1 ' '	LINE STATISTICS	1 ' '			
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage primary structure y transmission lin sor, date and terradent is not the sod giving particular Line, and how the associated comp y transmission linecify whether less	lines with higher vo e in column (f) and to the or portion thereof ms of Lease, and and tole owner but which its (details) of such ro the expenses borne be the any.	e twice. Report Lor Itage lines. If two the pole miles of the for which the resp mount of rent for you the respondent or matters as percent by the respondent a r company and give d company.	wer voltage Lines a or more transmission to other line(s) in co- condent is not the se ear. For any transmin perates or shares in ownership by respondere accounted for, a e name of Lessee,	nd higher voltage lin on line structures sup- plumn (g) ole owner. If such p- nission line other that the operation of, ful ondent in the line, na- and accounts affected date and terms of le	roperty is leased from a leased line, or rnish a succinct state of co-owner, but. Specify whether	ame voltage, reportion another compared portion thereof, for atement explaining asis of sharing r lessor, co-owner,	t the any, r the
Size of Conductor and Material		IE (Include in Colun and clearing right-c Construction and Other Costs		Operation Expenses	ENSES, EXCEPT Di	EPRECIATION AN	D TAXES Total Expenses	Lin
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No
	-							1
Cardinal 954kcm 5	-							2
(2) Cardinal 954k				· · · · · · · · · · · · · · · · · · ·				3
(L) Gardinal GG IX								5
(2) Cardinal 954k								6
. ,								7
								8
								9
Cardinal 954kcm 5								10
				-				11
OVERHEAD: (2)								12
								13
								14
Cardinal 954kcm 5								15
(2) Cardinal 954k								16
(2) Cardinal 954k								17
(2) Cardinal 954k								18
(2) Cardinal 954k								19 20
(2) Cardinal 954k								21
(2) Cardinal 954k								22
, ,								23
(2) Cardinal 954k				· · · · · · · · · · · · · · · · · · ·				24
						-		25
								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
								29
								30
(2) Cardinal 954k								31
(2) Cardinal 954k								32
								33
Cardinal 954kcm A								34
Oalullal JJ4KUII A								35
	125,013,440	566,814,729	691,828,169	10,237,914	630,704	34,197,819	45,066,43	36

Name of Respondent			This Repor			ate of Report	Ye	Year/Period of Repo			
Nev	ada Power Company, d/b/a NV	Energy		n Original	1 '	Mo, Da, Yr)	I .	d of2015/6			
				Resubmission MISSION LINE		/ /					
	eport information concerning tra						n line having no	minal voltage of	132		
	olts or greater. Report transmis ransmission lines include all line						orm Suptam of	Accounts Don			
	tation costs and expenses on the		ennition of tr	ansmission sys	tem plant as giv	en in the Unit	orm System of	Accounts. Do n	от герогт		
	eport data by individual lines for		equired by a	State commissi	on.						
	xclude from this page any trans	-				Nonutility Pro	perty.				
	dicate whether the type of supp										
	underground construction If a										
	e use of brackets and extra line	s. Minor portions o	of a transmis	sion line of a dif	ferent type of co	nstruction nee	ed not be disting	guished from the	Э		
	inder of the line. eport in columns (f) and (g) the	total pole miles of	aach transmi	ssion line Sho	u in column (f) t	ho nolo milos	of line on otrue	turos the cost of	ما مامامانا		
	ted for the line designated; con										
	miles of line on leased or partly										
espe	ect to such structures are includ	led in the expenses	reported for	the line designa	ated.		.,,				
ine	DESIGNATION	ON		I VOLTAGE (K	Λ		LENGTH	(Pole miles)			
No.				VOLTAGE (K) (Indicate when other than	e e	Type of	(In the	case of	Number		
140.				60 cycle, 3 ph	ase)	Supporting	report cir	case of bund lines cuit miles)	Of		
	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuits		
	(a)	(b)		(c)	(d)	(e)	Designated	Line	(b)		
1	Allen	Washburn		138.00	` ′	S-Steel	(f)	(g)	(h)		
	Andrews			138.00			1.83		1		
		Pecos				S-Steel	3.86		1		
	Anthem	Magnolia		138.00		S-Steel	9.72		1		
	Anthem	Wilson		138.00		S-Steel	1.71		1		
	Arden	Camero		138.00		S-Steel	3.11		1		
	Arden	Frias		138.00		S-Steel	1.40		1		
	Arden	Haven		138.00		S-Steel	4.55		1		
	Arden	Mountains Edge		138.00		S-Steel	1.96		1		
_	Artesian	Lincoln		138.00		S-Steel	4.83		1		
_	Artesian	Winterwood		138.00		H-Wood	5.78		1		
_	Avera	Quail		138.00		S-Steel	2.35		1		
	Avera	Redrock		138.00		S-Steel	5.79		1		
	Avera	Sparta		138.00		S-Steel	1.83		1		
	Avera	Tomsik		138.00		S-Steel	2.40		1		
	Bellagio	Polaris		138.00		S-Steel	0.83		1		
	Bellagio	Sinatra		138.00		S-Steel	0.54		1		
_	Beltway	Hualapai		138.00		S-Steel	2.98		1		
_	Beltway	Summerlin		138.00		S-Steel	2.14		1		
_	Beltway	Village		138.00		S-Steel	2.06		1		
	Bicentennial	Keehn		138.00		S-Steel	8.04		1		
21	Bicentennial	Wilson		138.00		S-Steel	9.23		1		
22	Burnham	Ford		138.00		S-Steel	5.25		1		
23	Burnham	Pebble		138.00		S-Steel	1.96		1		
24	Cabana	Clark		138.00		S-Steel	0.33	2.00	1		
25	Cabana	Winterwood		138.00	138.00	S-Steel	0.61	2.00	1		
26	Cactus	Frias		138.00	138.00	S-Steel	1.92		1		
27	Cactus	Tolson		138.00	138.00	S-Steel	2.41		1		
28	Caesar's	Decatur		138.00	138.00	S-Steel	2.20		1		
29	Ceasar's	Venetian		138.00	138.00	S-Steel	1.94				
30	Camero	Railroad		138.00	138.00	S-Steel	3.50		1		
31	Canyon Tap of Mercury	Northwest		138.00	138.00		0.01				
$\overline{}$	Cheyenne	El Capitan		138.00		S-Steel	3.28		1		
\rightarrow	Cheyenne	Lone Mountain		138.00		S-Steel	1.94		1		
\rightarrow	Cheyenne	Vegas		138.00		S-Steel	5.38		1		
	Clark/Russel		138.00		S-Wood	7.22		1			
		Claymont						l	']		
						TOTAL	1 666 /-				
36						TOTAL	1,899.46	54.61	162		

Name of Respo	ndent		This Report Is	:	Date of Rep	oort Yea	ar/Period of Report	
Nevada Power	Company, d/b/a N	NV Energy	(1) X An C (2)	Original esubmission	(Mo, Da, Yr) I	of 2015/Q4	
			1 1 1 1 1	N LINE STATISTICS	1 ' '			
you do not inclupole miles of the 8. Designate ar give name of les which the respondarrangement an expenses of the other party is an 9. Designate ar determined. Sp	de Lower voltage e primary structure ny transmission lir ssor, date and terr ndent is not the so d giving particular Line, and how the a associated comp ny transmission lin ecify whether less	lines with higher vote in column (f) and the or portion thereoms of Lease, and a cole owner but which is (details) of such the expenses borne boarny. The leased to anothe see is an associated	e twice. Report Lo oltage lines. If two the pole miles of the f for which the resp mount of rent for y in the respondent of matters as percent by the respondent a or company and gived d company.	ower voltage Lines a or more transmission ne other line(s) in co- condent is not the so- cear. For any transmingurates or shares in the townership by responsare accounted for, a re name of Lessee,	nd higher voltage ling on line structures sublumn (g) ole owner. If such phission line other that the operation of, fundent in the line, not accounts affected	pport lines of the sa property is leased from a leased line, or prinish a succinct stateme of co-owner, bad. Specify whether	ame voltage, report om another compa portion thereof, for atement explaining easis of sharing r lessor, co-owner,	rt the any, r the
Size of Conductor and Material (i)	1	IE (Include in Colur and clearing right-c Construction and Other Costs (k)		Operation Expenses (m)	ENSES, EXCEPT D Maintenance Expenses (n)	EPRECIATION AN Rents (o)	Total Expenses (p)	Line
	3,			()	(11)		(P)	1
								2
Cardinal 954kcm A								3
								4
Cardinal 954kcm 5								5
Cardinal 954kcm A								6
Magnolia 954kcm 3								7
Magnolia 954 kcm								8
								9
Magnolia 954kcm 3								10
Cardinal 954kcm 5								11
								12
							-	13
Magnolia 954kcm 3								14
Magnolia 954kcm 3								
								15
Magnolia 954kcm								16
Magnolia 954kcm 3								17
Magnolia 954kcm 3								18
Cardinal 954kcm 5								19
Cardinal 954kcm 5								20
Cardinal 954kcm 5								21
Cardinal 954kcm 5								22
Magnolia 954kcm 3								23
Cardinal 954kcm 5		Ti .						24
Cardinal 954kcm 5								25
Cardinal 954kcm 5								26
Cardinal 954kcm 5								27
								28
								29
								30
								31
Cardinal 954kcm 5								32
Magnolia 954kcm 3								33
Cardinal 954kcm 5								34
Magnolia 954kcm 3								35
	125,013,440	566,814,729	691,828,169	10,237,914	630,704	34,197,819	45,066,43	7 36

Nam	Name of Respondent			rt ls:		Date of Report	Ye	ar/Period of Re	port
Nev	ada Power Company, d/b/a N\	/ Energy	1 ' -	n Original	(Mo, Da, Yr)	1	d of 2015/0	
			1 ' ' 1	Resubmission	STATISTICS				
1 0	Innort information assessment								
kilov 2. T subs 3. R	leport information concerning troolts or greater. Report transmi ransmission lines include all linutation costs and expenses on teport data by individual lines for xclude from this page any trans	ssion lines below the covered by the covered by the coning the configuration in the configura	ese voltages lefinition of tre equired by a	in group totals ransmission sys State commiss	only for each vo tem plant as giv ion.	Itage. en in the Unifo	orm System of a		
5. Ir or (4 oy th ema 6. R epo	ndicate whether the type of sup) underground construction If a ne use of brackets and extra line sinder of the line. report in columns (f) and (g) the red for the line designated; cor miles of line on leased or partly	porting structure rep transmission line h es. Minor portions of total pole miles of oversely, show in co	oorted in colu as more than of a transmis each transmis lumn (g) the	imn (e) is: (1) so none type of su sion line of a difficient income ission line. Sho pole miles of lin	ingle pole wood pporting structu ferent type of co w in column (f) to the on structures	or steel; (2) Here, indicate the construction near the pole miles the cost of where the cost of which is the cost	-frame wood, of emileage of each not be distingtion of line on structure of the structure o	ch type of constr guished from the tures the cost of for another line.	ruction e which is Report
esp	ect to such structures are included	ded in the expenses	reported for	the line design	explain the bas ated.	s of such occi	upancy and stat	te wnetner expe	nses with
ine No.	DESIGNATI	ON		VOLTAGE (K (Indicate when other than 60 cycle, 3 ph		Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of ound lines cuit miles)	Number
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Clark	Claymont		138.00	138.00	S-Steel	6.08		1
2	Clark	Concourse		138.00	138.00	S-Steel	4.65		1
3	Clark	Green Valley		138.00	138.00	S-Steel	2.94		1
4	Clark	Spencer North		138.00	138.00	S-Wood		5.21	1
5	Clark	Spencer South		138.00	138.00	S-Steel	5.21		1
6	Clark	Warmsprings		138.00	138.00	S-Steel	3.94		1
7	Claymont	Spencer		138.00	138.00	S-Steel	0.77		1
8	Claymont	Strip		138.00	138.00	S-Steel	1.79		1
9	Cold Creek Tap of Mercury	Northwest		138.00	138.00	S-Steel	0.04		1
10	Commerce	Garces		138.00	138.00	S-Steel	0.31		1
11	Commerce	Shadow		138.00	138.00	S-Steel	1.86		1
12	Sinatra	Suzanne		138.00	138.00	Underground	2.41		
13	Concourse	Suzanne		138.00	138.00	S-Steel	4.58		1
14	Craig	Las Vegas Cogen		138.00		H-Wood	0.26	0.84	1
15	Craig	Pecos		138.00		S-Steel	3.68		1
16	Decatur	Durango		138.00		S-Steel	3.59	-	1
17	Decatur	Polaris		138.00		S-Steel	2.28		1
18	Durango	Peace		138.00		S-Steel	2.57		1
_	Durango	Westside		138.00		S-Steel	3.31		1
_	El Capitan	Northwest		138.00		S-Steel	7.81		1
$\overline{}$	Elkhorn	Northwest		138.00		S-Steel	5.32		1
22	Faulkner	Warmsprings		138.00		S-Steel	2.38		1
23	Faulkner	Wigwam		138.00		Underground	4.50		1
24	Faulkner	Wilson		138.00		Underground	7.84		1
25	Ford	Haven		138.00		S-Steel	2.07		1
26	Garces	Swenson		138.00		S-Steel	4.20		1
\rightarrow	Gilmore(GIL)	Leavitt		138.00		S-Steel	2.12		1
$\overline{}$	Gilmore(GIL)	Tropical		138.00		S-Steel	3.74		1
29	Green Valley	Wigwam		138.00		S-Steel	2.50		1
30 Gypsum NCA1 138.00 138.00 S-Steel				0.80	· · · · · · · · · · · · · · · · · · ·	1			
31 Gypsum Pecos 138.00 138.00 S-Steel					11.50		1		
$\overline{}$	Highland	Las Vegas Cogen		138.00		H-Wood	4.98	4.20	1
\rightarrow	Hualapai	Hualapai		138.00		S-Steel	2.00	1.20	1
\rightarrow	Indian Springs Tap of Mercu	Northwest		138.00		S-Steel	1.04		1
\rightarrow	Iron Mountain	Lorenzi		138.00		S-Steel	7.78		1
				.55.50	100.00	- 0.001	7.70		'
36						TOTAL	1,899.46	54.61	162

Cardinal 954kcm 5 21 Cardinal 954kcm 5 22 Magnolia 954kcm 5 22 Cardinal 954kcm 5 22 Magnolia 954kcm 5 28 Magnolia 954kcm 5 28 Magnolia 954kcm 5 29 Cardinal 954kcm 5 30 Cardinal 954kcm 5 30 Magnoolia 954kcm 5 30 Cardinal 954kcm 5 31 Cardinal 954kcm 5 31	Name of Respondent			This Report Is	·	Date of Rep	ort Yea	r/Period of Report			
TRANSMISSION LINE STATISTICS Commune() 7. Do not roport this same transmission line structure takes the same as one line. Designate in a footbote if you do not include Lower votings lines with higher votings lines. If two or more transmission line structures support lines of the same votings, report the pole million of the primary structure. Including lines with higher votings lines. If two or more transmission line encourage in the pole million of the primary structure is common of the same votings, report the pole million of the primary structure. In class, and amount of ref for year. For any transmission line or properly is leased from another company, which the respondent is not the sole owner. It such properly is leased from another company which the respondent of the prevention of, furnish a succinct statement explaining the arrangement and primary particularly classified or such as a succinct statement as a percent ownership by respondent in the line, named not owner, basis of sharing expenses of the Line, and how the expenses born by the respondent operates or shares in the operation of, furnish a succinct statement explaining the appropriate party as a secolated company. 9. Designate any transmission line of the prevention	Nevada Power (Company, d/b/a N	V Energy			,) End	of 2015/Q4			
7. Do not export the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage, lines with higher voltage lines. If two or more transmission line is sucture as one line. Designate in a footnote if you do not not live the sucture in column (i) and the pole miles of the other line(s) in column (g). B. Designates any transmission line or portion thereof for which the respondent or some transmission line when the same voltage, report the pole miles of the other line(s) in column (g). B. Designates any transmission line or portion thereof for which the respondent or some than a leased line, or portion thereof, for which the respondent or column is not the sole owner but which the respondent or some than a succind statement as succind s				1 ` ′ L		1 ' '					
you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the ordinary structure in column (i) and the pole miles of the ordinary structure in column (i) and the pole miles of the ordinary structure in column (i) and the respondent is not the sole owner. If such properly is leased from another company, which he respondent is not the sole owner. If such properly is leased from another company, or which the respondent is not the sole owner but which the respondent is not the sole owner but which the respondent operates or shares in the operation of, further a succinit decision of the sole owner but which the respondent operates or shares in the operation of, further a succinit decision is such making the another party is an associated company on the party is an associated company on the party is an associated company. 10. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year. Size of Conductor and Material (i) of the column (i) Land. Land rights, and clearing right-of-way) Land Construction and (i) of the Costs (ii) of the column (ii) and figures called for in columns (ii) to (ii) on the book cost at end of year. Size of Conductor and Material (ii) of the column (ii) Land. Land rights, and clearing right-of-way) Land Construction and (iii) of the column (iii) Land. Land rights, and clearing right-of-way) Land Construction and (iii) of the column (iii) Land. Land rights, and clearing right-of-way) Land Construction and (iii) of the column (iii) Land. Land rights, and clearing right-of-way) Land Construction and (iii) of the column (iii) Land. Land rights, and clearing right-of-way) Land Construction and (iii) of the column (iii) Land. Land rights, and clearing right-of-way) Land Construction and (iii) of the column (iii) Land. Land rights, and clearing right-of-way) Land Construction and (iii) of the column (iii) and (iiii) of the column (iii) and	7 Do not report	the came transm	vission line etructure				nos as ono lino. Do	cianata in a factor	to if		
arrangement and giving particulars (details) of such matters as parcent ownership by respondent in the line, name of co-wwere, basis of sharing other party is an associated company. D. Designate any instancials in line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year. Size of Conductor and Material Construction and Chick, Costs Cost Operation Expenses Cost Operation Co	you do not includ pole miles of the 8. Designate an give name of les	de Lower voltage primary structure y transmission lin sor, date and terr	lines with higher vol e in column (f) and the e or portion thereof ms of Lease, and an	tage lines. If two he pole miles of the for which the respondent for year.	or more transmissione other line(s) in co condent is not the so ear. For any transm	on line structures su blumn (g) ole owner. If such p nission line other tha	pport lines of the sa property is leased from a leased line, or	ame voltage, report om another compar portion thereof, for	the		
expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line lessed to another company and give name of Lessee, date and terms of lessee, annual rent for year, and how determined. Specify whether lesses is an associated company. 10. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year. Size of Conductor Land rights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES Land rights, and clearing right-of-way) Land kellerall (i) Construction and (ii) Construction and (iii) Construction and (iiii) Construction and (iiii) Construction									the		
other party is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lesses is an associated company. 10. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year. Conductor									or		
9. Designate any transmission line lessed to another company and give name of classed, date and terms of lease, annual rent for year, and how determined. Specify whether lesses is an associated company. 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year. Size of Conductor and Material (i) Column (i) Land, Land rights, and deering right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES Line Mayonia 954km 3 Land confirmation and (ii) Confirmation and (iii) Co				y and respondent	are accounted for, a	ina accounte arrocte	a. opoony whomor	Toodor, oo owner,	01		
COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)				company and giv	e name of Lessee,	date and terms of le	ease, annual rent fo	r year, and how			
COST OF LINE (Include in Column (i) Land, Land rights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES Land rights, and clearing right-of-way) Land (pher Costs (i)) Construction and Other Costs (ii) Costs (iii) Costs (iii) Costs (iii) Costs (iii) Costs (iiii) Costs											
Size of Conductoral (n)	10. Base the pla	ant cost figures ca	alled for in columns	(j) to (l) on the boo	ok cost at end of yea	ar.					
Size of Conductoral (n)											
Size of Conductoral (n)											
Size of Conductoral (n)											
Size of Conductoral (n)											
Conductor and Material Land Construction and Other Costs (i) Cost Expenses (ii) Maintenance Expenses (iii) Expenses (iii) Maintenance Expenses (iii) (iiii) (iiiii) (iiiiiii) (iiiiiiiii) (iiiiiiiiii			•	•	EXPE	ENSES, EXCEPT D	EPRECIATION AN	D TAXES			
Land Construction and Other Costs Costs		Land rights,	and clearing right-o	f-way)							
Continue Continue		Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total			
Megnola 954kcm 3 1 Magnola 954kcm 3 3 Magnola 954kcm 3 4 Magnola 954kcm 3 5 Magnola 954kcm 3 6 Megnola 954kcm 3 7 Megnola 954kcm 3 7 Cardinal 954kcm 5 8 Megnola 954kcm 3 9 Megnola 954kcm 3 10 Cardinal 954kcm 3 11 Cardinal 954kcm 3 12 Cardinal 954kcm 5 13 Magnola 954kcm 5 14 Megnola 954kcm 5 15 Cardinal 954kcm 5 15 Megnola 954kcm 5 16 Megnola 954kcm 5 17 Megnola 954kcm 5 18 Megnola 954kcm 5 19 Megnola 954kcm 5 19 Megnola 954kcm 5 19 Megnola 954kcm 5 19 Cardinal 954kcm 5 19 Cardinal 954kcm 5 19 Cardinal 954kcm 5 19 Cardinal 954kcm 5 19 Cardinal 954kcm 5 19	1		Other Costs		Expenses	Expenses	1	Expenses			
Magnolia 954kcm 3		0)	(K)	(1)	(m)	(n)	(0)	(p)			
Magnolia 954kcm 3 3 Magnolia 954kcm 3 4 Magnolia 954kcm 3 5 Magnolia 954kcm 3 6 Magnolia 954kcm 5 8 Magnolia 954kcm 5 9 Magnolia 954kcm 3 10 Magnolia 954kcm 3 10 Magnolia 954kcm 3 11 Cardinal 954kcm 3 11 Cardinal 954kcm 5 14 Magnolia 954kcm 3 15 Cardinal 954kcm 5 15 Magnolia 954kcm 5 15 Magnolia 954kcm 5 15 Magnolia 954kcm 5 15 Magnolia 954kcm 5 16 Magnolia 954kcm 5 17 Magnolia 954kcm 5 16 Magnolia 954kcm 5 17 Magnolia 954kcm 5 18 Cardinal 954kcm 5 18 Cardinal 954kcm 5 19 Cardinal 954kcm 5	Magnolia 954kcm 3								-		
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125,013,440 566,814,729 691,828,169 10,237,914 630,704 34,197,819 45,066,437 36											
		125,013,440	566,814,729	691,828,169	10,237,914	630,704	34,197,819	45,066,437	36		

				t Is:		Date of Report	T Ye	ar/Period of Rep	oort
	ada Power Company, d/b/a NV	Energy	(1) X A	n Original	(Mo, Da, Yr)		d of 2015/0	
				Resubmission		/ /			
				MISSION LINE					
1. R	eport information concerning tra	ansmission lines, c	ost of lines, a	ind expenses fo	r year. List eac	h transmissior	line having no	minal voltage of	132
	olts or greater. Report transmis ransmission lines include all line						orm Custom of	Accessate De m	-4
	tation costs and expenses on the		ellillidii Oi ti	ansmission sys	terri piarit as giv	en in the Onlic	orm System of A	Accounts. Do n	ot report
	eport data by individual lines fo		equired by a	State commissi	on.				
	xclude from this page any trans					, Nonutility Pro	operty.		
5. In	dicate whether the type of supp	orting structure rep	orted in colu	mn (e) is: (1) s	ingle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)) tower;
	underground construction If a								
	e use of brackets and extra line	s. Minor portions	of a transmiss	sion line of a dif	ferent type of co	enstruction nee	ed not be disting	guished from the	9
	inder of the line.	total nala milaa af	aaab tranami	ooion line. Che	in anluman (6)		-6 line		
	eport in columns (f) and (g) the ted for the line designated; con								
	miles of line on leased or partly								
	ect to such structures are include						.,,	io illioni orpo	
ino	DESIGNATI	ON		VOLTAGE (K	V)	T	LENGTH	(Polo milos)	
Line No.				(Indicate when	e e	Type of	(in the	(Pole miles) case of bund lines cuit miles)	Number
140.				60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	From	То		Operating	Designed	1 '' *	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	Structure (e)	Designated	Line	(b)
1	Iron Mountain			138.00		S-Steel	(f)	(g)	(h)
	Iron Mountain	Regena		138.00	ļ		5.88		1
_		Skelton				S-Steel	£ 77	4.49	1
_	Iron Mountain	Washburn		138.00		S-Steel	5.77		1
_	Jackass Flats	Mercury		138.00		S-Steel	18.02		1
	Keehn	Magnolia		138.00		S-Steel	3.73		1
	Leavitt	Miller		138.00		S-Steel	1.78		1
	Lincoln	Pecos		138.00		S-Steel	5.04		1
_	Lone Mountain	Summerlin		138.00		S-Steel	4.98		1
	Lorenzi	Tenaya		138.00		S-Steel	3.21		1
_	McDonald	Procyon		138.00		S-Steel	1.71		1
	McDonald	Quail		138.00		S-Steel	3.92		1
	Mercury	Northwest		138.00		S-Steel	46.80		1
	Michael Way	Pecos		138.00		Underground	0.55		
$\overline{}$	Michael Way	Pecos		138.00		S-Steel	14.90		1
	Mountain's Edge	Riley		138.00		S-Steel	3.81		1
	Peace	Sparta		138.00	1	S-Steel	1.95		1
	Pebble	Tolson		138.00		S-Steel	2.33		1
$\overline{}$	Pebble	Wilson		138.00		S-Steel	3.31		1
-	Pecos	Shadow		138.00		S-Steel	÷ 7.17	3.43	1
	Pecos	SNWA Lamb #1		138.00		S-Steel	1.95		1
	Pecos	SNWA Lamb #2		138.00		S-Steel	1.95		1
	Pecos	Tropical		138.00		S-Steel	2.52		1
$\overline{}$	Procyon	Railroad		138.00		S-Steel	3.62		1
24	Radar Tap of Mercury	Northwest		138.00		S-Steel	0.02		1
25	Redrock	Village		138.00		S-Steel	1.72		1
$\overline{}$	Regena	Skelton		138.00		S-Steel	1.89		1
_	Riley	Robindale		138.00		S-Steel	4.69		1
	Robindale	Tomsik		138.00		S-Steel	2.24		1
\rightarrow	Saguaro	Warmsprings		138.00		S-Steel	4.39		1
$\overline{}$	Snow Mountain Tap of Mercur Northwest 138.00 138.00 S-Steel 0.02			1					
31	Spencer	Swenson	-	138.00	138.00	S-Steel	1.84		1
32	Strip	Venetian		138.00	138.00	Underground	0.47		1
33	Sunrise	Winterwood North		138.00	138.00	S-Steel	1.01		1
34	Sunrise	Winterwood South		138.00	138.00	S-Steel	1.01		1
35	Tenaya	Westside		138.00	138.00	S-Steel	4.34		1
36						TOTAL	1,899.46	54.61	162
~~							1,055.40	34.01	102

Name of Respon	ndent		This Repo		Date of Repo		Year/F	Period of Report	
Nevada Power (Company, d/b/a N	NV Energy		n Original Resubmission	(Mo, Da, Yr)		End o	f 2015/Q4	
				ION LINE STATISTICS (1 ''				
you do not includ	de Lower voltage	nission line structure lines with higher volta	twice. Repor	t Lower voltage Lines and wo or more transmission	higher voltage lin line structures sur				
8. Designate any give name of less which the respon arrangement and expenses of the lother party is an 9. Designate any	y transmission lin sor, date and terr ndent is not the so d giving particular Line, and how the associated comp y transmission lin	ne or portion thereof f ms of Lease, and am ole owner but which t rs (details) of such ma e expenses borne by pany.	or which the ount of rent for the responder atters as percent the responder atterns as percent at the responder atterns as percent at the responder at the resp	of the other line(s) in colurespondent is not the sole or year. For any transmist operates or shares in the cent ownership by responent are accounted for, and give name of Lessee, da	e owner. If such pi ssion line other tha ne operation of, fur dent in the line, na d accounts affected	n a leased mish a succ me of co-o d. Specify	line, or po cinct state wner, bas whether le	ortion thereof, for ment explaining is of sharing essor, co-owner,	the
10. Base the pla	ant cost figures ca	alled for in columns (j) to (I) on the	book cost at end of year.					
Size of		NE (Include in Column and clearing right-of-		EXPEN	ISES, EXCEPT DE	EPRECIAT	ION AND	TAXES	
Conductor and Material	Conductor and Material Land Construction and Total Cost Operation Maintenance Rents Total Line Expenses Expenses Expenses								
(i)	(j)	(k)	(I)	(m)	(n)	(0)	<u> </u>	(p)	No.
									2
									3
enguin 4/0 6/1 A									4
ardinal 954kcm A									5
lagnolia 954kcm 3									6
									7
lagnolia 954kcm 3		ļ							8
lagnolia 954kcm 3									9
ardinal 954kcm 5									10
enguin 4/0 6/1 A									11
Criguiii 4/0 0/1 A						.			13
lagnolia 954kcm 3									14
Ť									15
									16
lagnolia 954kcm 3									17
lagnolia 954kcm 3									18
ardinal 954kcm 5									19
									20
									21
ardinal 954kcm 5		 							22
 									23
ardinal 954kcm 5									24
alullal 954kGH 5									25 26
									27
									28
ardinal 954kcm 5			-			_			29
							+		30
									31
									32
ardinal 954kcm 5									33
ardinal 954kcm 5									34
agnolia 954kcm 3									35
	125,013,440	566,814,729	691,828,	169 10,237,914	630,704	34	1,197,819	45,066,437	36

Nam	e of Respondent	This Rep	ort Is:		Date of Report	Ye	ear/Period of Rep	oort	
Nev	ada Power Company, d/b/a NV	Energy		An Original A Resubmission		(Mo, Da, Yr) / /	Er	nd of 2015/0	24
			<u> </u>		CTATICTICS				
			-	NSMISSION LINE			_		
	eport information concerning tra						n line having no	minal voltage of	132
	olts or greater. Report transmis								
	ransmission lines include all line		etinition of	transmission syst	tem plant as g	ven in the Unit	orm System of	Accounts. Do n	ot report
	tation costs and expenses on th eport data by individual lines for		oguired by	a Stata aominina	00				
	xclude from this page any trans					1 Nonutility Pr	nnerty		
	dicate whether the type of supp							or steel poles: (3)) tower:
	underground construction If a								
	e use of brackets and extra line								
	inder of the line.								
	eport in columns (f) and (g) the								
	ted for the line designated; con								
	miles of line on leased or partly					sis of such occ	upancy and sta	te whether expe	nses with
espe	ect to such structures are includ	ed in the expenses	reported t	or the line designa	atea.				
ine	DESIGNATION	ON		VOLTAGE (K)	V)	Type of	LENGTH	(Pole miles) case of ound lines	
No.				other than	_		undergr	ound lines	Number
		ı		60 cycle, 3 ph	ase)	Supporting	On Structure	cuit miles)	Of
	From	То		Operating	Designed	Structure	l of Line	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	(g)	(h)
1	Vegas	Westside		138.00	138.	00 S-Steel	1.97		1
	138 KV Costs								
3	138 KV Subtotal						411.52	22.17	103
4	69 KV Costs						454.14		
5	69 KV Subtotal					+	454.14		
6	33 111 33213131						101111	10.00	-
7									
8	Total Transmission Costs						1,899.46	54.61	162
9									
10									
11							-		
12						+			
13				-				-	
14						+			
15									
16									
17						+			
18						-			
19							ļ		
20									
21						-			
22	-		•						
23				_					
24									
25				-		1			
26									
27				_					
28									
29									
30									
31									
32									
33									
34									
35									
36						TOTAL	1,899.46	54.61	162
- 50						1	1,000.40	J-7.01	102

Name of Respor	ndent		This Report Is	Contract of	Date of Rep		r/Period of Report	
Nevada Power (Company, d/b/a N	V Energy	(1) X An C		(Mo, Da, Yr)) End	of 2015/Q4	
			1 ` ' L	submission	11			
				N LINE STATISTICS	· ,			
ou do not include the miles of the color of	de Lower voltage I primary structure y transmission line sor, date and term dent is not the sod giving particulars Line, and how the associated compares.	ines with higher volt in column (f) and the e or portion thereof as of Lease, and am ale owner but which to compare the column expenses borne by any.	age lines. If two the pole miles of the for which the respondent of rent for y the respondent of atters as percent the respondent of	ower voltage Lines are or more transmission of the line(s) in colorondent is not the scient. For any transmist ownership by responder accounted for, are remained to the line of Lessee, or the line of Lessee.	n line structures su lumn (g) le owner. If such p ission line other tha the operation of, fu ndent in the line, na nd accounts affecte	pport lines of the sa property is leased from a leased line, or rnish a succinct sta ame of co-owner, band. Specify whether	om another compare portion thereof, for tement explaining asis of sharing lessor, co-owner,	the ny, the
		ee is an associated		,		,	,	
0. Base the pla				ok cost at end of yea	ır.			
01		E (Include in Colum	•	EXPE	NSES, EXCEPT D	EPRECIATION AN	D TAXES	
Size of Conductor	Land rights, a	and clearing right-of	-way)					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses	No.
agnolia 954kcm 3	0/	(K)	(1)	(111)	(11)	(-)	(p)	1
agriolia 954kGii 5								2
								3
								4
-								5
								6
	125,013,440	566,814,729	691,828,169	10 227 014	620.704	24 407 040	4E 000 40	+
	125,013,440	566,814,729	691,828,169		630,704			-
	125,015,440	300,614,729	091,020,109	10,237,914	630,704	34,197,819	45,066,437	_
								9
								10
								11
								12
								13
								14
					-			15
								16
								17
								18
								19
					-			20
								21
								22
			-					23
								24 25
								26
								27 28
		-						29
				1				30
								31
								32
								33
								34
								35
	125,013,440	566,814,729	691,828,169	10,237,914	630,704	34,197,819	45,066,437	36

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· .
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 3 Column: f

The Crystal to McCullough Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Schedule Page: 422 Line No.: 4 Column: f

The Crystal to Navajo Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Schedule Page: 422 Line No.: 10 Column: f

The Harry Allen to Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power Company, Sierra Pacific Power Company and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power Company and Sierra Pacific Power Company 25%. Nevada Power Company's and Sierra Pacific Power Company's 25% Ownership is split 95% and 5% respectively. Sierra Pacific Power Company is an affiliated company. The lease with Great Basin runs from 1/1/2014 to 12/31/2054. Nevada Power's annual rent is approximately \$43,695,543. Operation and maintenance costs reported for this line reflect Nevada Power Company's share.

	e of Respondent ada Power Company, d/b/a NV Enei	gy	This Report Is: (1) X An Original	t Is: Date of Report (Mo, Da, Yr) Resubmission / /			Year/Period of Report End of 2015/Q4		
			(2) A Resubmission LINES A		=				
	teport below the information calle					It is not neces			
	or revisions of lines.	ed for concern	ing transmission line	es added or altered	a during the year.	it is not necess	sary to report		
	rovide separate subheadings for	r overhead ar	nd under- around cone	truction and show	oach transmissio	n lina congratal	y If actual		
	s of competed construction are r								
	LINE DESIGN		Line		S STRUCTURE				
ine No.	From		Length in		Average Number per		R STRUCTURI		
۱O.	From	То	Miles	Туре	Number per Miles	Present	Ultimate		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
1	None								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
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14						 			
15									
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32									
33									
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35									
36									
37									
38									
39									
40									
41						1			
42						1			
43									
							 		
					1				
44 l	TOTAL				1	1			

Nam	e of Respondent	This Report Is:	Da	ate of Report	Year/Period o	f Report				
Neva	ada Power Company, d/b/a NV Energy	(1) X An Origina		lo, Da, Yr)		2015/Q4				
-		(2) A Resubm	FATIONS	/						
4 5	Report below the information called for conce			64) 1 641		-				
2. S 3. S to fu 4. In	Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether ended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in umn (f).									
Line	Name and Location of Substation		VOLTAGE (In M	Va)						
No.	(a)		Character of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)				
1	Allen Substation	Distrit	oution see the second							
2	Alta Substation	Distrib	oution	69.0	0 12.47					
3	Andrews Substation	Distrib	oution	138.0	0 12.47					
4	Angel Peak Substation	Distrib	oution	34.5	0 4.16					
5	Anthem Substation	Distrib	oution	138.0	0 12.47					
6	Apex Substation	Distrib	oution	69.0	0 12.47					
7	Arden Substation	Distrib	pution	138.0	0 12.47					
8	Artesian Substation	Distrib	oution	138.0	0 12.47					
9	Avera Substation	Distrit	oution	138.0	0 12.47					
10	AWT Substation	Distrib	oution	69.0	0 12.47					
11	Balboa Street Substation	Distrib	oution	69.0	0 12.47					
12	Bellagio Substation	Distrib	oution	138.0	0 12.47					
13	Beltway Substation	Distrib	oution	138.0	0 12.47					
14	Bicentennial Substation	Distrib	oution	138.0	0 12.47					
15	Big Bend Substation	Distrib	oution	69.0	0 25.00					
16	Boulder Beach Substation	Distrib	oution	69.0	7.20					
17	Burnham Substation	Distrib	oution	138.0	0 12.47					
18	Cabana Substation	Distrib	ution	138.0	0 12.47					
19	Cactus Substation	Distrib	ution	138.0	0 12.47					
20	Camero Substation	Distrib	ution	138.0	0 12.47					
21	Carey Substation	Distrib	ution	69.0	0 12.47					
22	Carey Substation	Distrib	ution	69.0						
23	Charleston Substation	Distrib	ution	69.0	12.47					
24	Cheyenne Substation	Distrib	ution	138.0	12.47					
25	Claymont Substation	Distrib	ution	138.0	12.47	-				
26	Clinton Substation	Distrib	ution	69.0	12.47					
27	Cold Creek Substation	Distrib	ution	138.0	12.47					
28	Commerce Substation	Distrib	ution	138.0	12.47					
29	Concourse Substation	Distrib	ution	138.0	12.47					
30	Craig Substation	Distrib	ution	138.0	12.47					
31	Debuono Substation	Distrib	ution	69.0	12.47	-				
32	Decatur Substation	Distrib	ution	69.0	12.47					
33	Durango Substation	Distrib	ution	138.00	12.47					
34	El Capitan Substation	Distrib	ution	138.00	12.47					
35	El Rancho Substation	Distrib	ution	69.00	12.47					
36	Elkhorn Substation	Distrib	ution	138.00	12.47					
37	Excalibur Substation	Distrib	ution	69.00	12.47	,				
38	Faulkner Substation	Distrib	ution	138.00	12.47					
39	Flamingo Substation	Distrib	ution	69.00	12.47					
40	Ford Substation	Distrib	ution	138.00	12.47					

Name of Respondent		This Report Is		Data of Da	nant Va	-/D-d-d-f-D	
		(1) X An C		Date of Re (Mo, Da, Y	-1	ar/Period of Report of 2015/Q4	
Nevada Power Company,	d/b/a NV Energy		esubmission	11	'' Enc	2013/04	
			TATIONS (Continued)				
Show in columns (I),	(j), and (k) special e	equipment such as	rotary converters, re-	ctifiers, conde	nsers, etc. and a	uxiliary equipme	nt for
increasing capacity.							
Designate substation							
reason of sole ownershi							
period of lease, and ann	nual rent. For any s	ubstation or equipn	nent operated other t	han by reasor	of sole ownershi	p or lease, give	name
of co-owner or other par	ty, explain basis of	sharing expenses of	or other accounting b	etween the pa	ırties, and state aı	mounts and acc	ounts
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	-owner, or oth	ner party is an ass	ociated compar	ıy.
	Number of	Number of	00111/5701				
Capacity of Substation	Transformers	Spare			S AND SPECIAL E		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(j)	(iii wva)	
100	3			Capacitor Bank	1	10	1
120	4						2
75	2			Capacitor Bank	1	10	3
5	1	1					4
112	'			Danasitas Bank	4	40	
	3			Capacitor Bank	1	10	
14	1						6
67	2						7
112	3			Capacitor Bank	1	10	8
112	2			Capacitor Bank	3	43	9
9	1						10
67	3			Capacitor Bank	1	8	11
112	1				•		12
37	1			Danasitan Danik	4	24	L
	1			Capacitor Bank		24	
67	2						14
45	2						15
6	1						16
112	3						17
112	3						18
75	2						19
37	1						20
112	5			Regulator	2	2	
112	3						
	4			Capacitor	1	24	
28	1						23
112	3						24
149	4						25
28	1						26
22	1						27
112	2						28
112	3			Capacitor Bank	1	10	29
112	3			apacitor Barit	·		30
67	3			Sanaaitan Bank		40	31
				Capacitor Bank	1	10	
90	4		(apacitor Bank	2	34	32
112	3			Capacitor	2	34	33
112	2			Capacitor	2	19	34
53	3			Capacitor	1	10	35
112	3						36
90	4			Capacitor	1	10	37
168	3			Capacitor	1	10	38
67	3				1		39
				Capacitor Bank		12	40
112	2			Capacitor	2	19	40

Name of Respondent This Report Is:		Date of Report		Year/Period of Report			
Neva	ada Power Company, d/b/a NV Energy		Original lesubmission	(Mo, Da, Yr / /)	End of 2	015/Q4
		I ` '	SUBSTATIONS	1 1			
2. S 3. S	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M	rning substat street railwa Va except th	ions of the responder by customer should no ose serving customer	ot be listed belo	ow.		d according
4. Ir atter	nctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page,	of each sub	station, designating w				
colu	mn (f).						
			T			017405 (1.48)	
Line No.	Name and Location of Substation		Character of Sub	station	Primary	OLTAGE (In M) Secondary	Va) Tertiary
	(a)		(b)		(c)	(d)	(e)
1	Frias Substation		Distribution		138.00	12.47	
2	Garces Substation		Distribution		69.00	12.47	
3			Distribution		138.00	12.47	
4	Goodsprings Substation		Distribution		69.00	12.47	
5	Grand Teton Substation		Distribution		230.00	12.47	
6	Green Valley Substation		Distribution		138.00	12.47	
7	Greenway Substation		Distribution		230.00	12.47	
8	Gypsum Substation		Distribution		138.00	12.47	
9	Haven Substation		Distribution		138.00	12.47	
10	Highland Substation		Distribution		138.00	12.47	
11	Highland Substation		Distribution		69.00	12.47	
12	Haulapai Substation		Distribution		138.00	12.47	
13	Indian Springs Substation		Distribution		138.00	12.47	
14	Indian Springs Substation		Distribution		138.00	4.16	
15	Iron Mountain Substation		Distribution		139.00	12.47	
16	Jean Substation		Distribution		69.00	12.47	
17	Keehn Substation		Distribution		138.00	12.47	
18	Kidwell Substation		Distribution		69.00	12.47	
19	Kyle Canyon Substation		Distribution		34.50	12.47	
20	Lake Las Vegas Substation		Distribution		68.00	12.47	
21	Lamb Substation		Distribution		69.00	4.16	
22	Leavitt Substation		Distribution		138.00	12.47	
23	Lewis Substation		Distribution		69.00	4.16	
24	Lincoln Substation		Distribution		138.00	12.47	
25	Lindell Substation		Distribution		69.00	12.47	
26	Lindquist Substation		Distribution		69.00	12.47	
27	Lone Mountain Substation		Distribution		138.00	12.47	
28	Lorenzi Substation		Distribution		138.00	12.47	
29	Lynwood Substation		Distribution		69.00	12.47	
30	Magic Way 138/12kV (PDS)		Distribution		138.00	12.47	
31	Mayfair Substation 69/12kv		Distribution		69.00	12.47	
32	Mayfair Substation 69/4 kv		Distribution		69.00	4.16	
33	McDonald Substation		Distribution		138.00	12.47	
34	MGM Substation		Distribution		69.00	12.47	
35	Micheal Way Substation		Distribution		69.00	12.47	
36	Miller Substation		Distribution		69.00	12.47	
37	Mission Substation		Distribution		69.00	12.47	
38	Mountain Edge Substation		Distribution		138.00	12.47	
39	National Park Service Substation		Distribution		69.00	2.40	
40	Nellis Substation		Distribution		69.00	12.47	

Name of Respondent		This Repo	rt ls:	Date of Re	port Yea	ar/Period of Repor	t
Nevada Power Company,	d/b/a NV Energy				- \	End of2015/Q4	
			BSTATIONS (Continued)	11			
5. Show in columns (I), increasing capacity.6. Designate substation		equipment such	as rotary converters, re				
reason of sole ownershi period of lease, and anr of co-owner or other par affected in respondent's	p by the respondent nual rent. For any su ty, explain basis of s	 For any substation or equi sharing expense 	ation or equipment oper pment operated other to sor other accounting b	rated under le han by reasor etween the pa	ase, give name of n of sole ownershi arties, and state a	lessor, date an p or lease, give mounts and acc	d name ounts
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare	CONVERSION Type of Equip		S AND SPECIAL E	QUIPMENT Total Capacity	Line No.
(f)	In Service (g)	Transformers (h)	(i)	Sinone	(j)	(In MVa)	110.
75	2	(**)	W.	Capacitor	1	10	1
68	3						2
75	2						3
1	1			Regulator	1		4
37 112	3			Capacitor	1	24	
75	2			Capcitor Bank	1	10	7
22	1						8
112	3			Capacitor	1	10	
112	3				·		10
67	3			Capacitor Bank	1	10	11
112	3			Capacitor Bank	2	34	12
10	1						13
7	1			Regulator	1		14
37	1		(Capacitor Bank	1	10	í
16	1						16
75	2						17
3 5	1						18 19
46	2						20
5	1						21
75	2	-		Capacitor	2	34	
20	1						23
75	2						24
67	3						25
45	2		(Capacitor Bank	1	10	26
75	2						27
112	3			Capacitor Bank	1	10	28
45	2		(Capacitor Bank	1	10	29
28 67	1			-			30
6	3			Regulator		4	31
112	2			Capacitor	1	10	33
90	4			Capacitor	1	10	34
67	3			Capacitor	2	34	35
45	2						36
67	3						37
74	2						38
1	1						39
70	4		2	Regulator	1	2	40

Nam	e of Respondent	This Report I		Date of Re	port	Year/Period of	f Report
Nev	ada Power Company, d/b/a NV Energy	(1) X An (Original esubmission	(Mo, Da, Yi	.)		015/Q4
-			SUBSTATIONS	1 1			
1. F	Report below the information called for conce	erning substat	ions of the respond	ent as of the end	d of the year.		
3. S to fu 4. In atte	Substations with capacities of Less than 10 M Inctional character, but the number of such s Indicate in column (b) the functional character Inded or unattended. At the end of the page,	IVa except the substations municipal r of each subs	ose serving custom ust be shown. station, designating	ers with energy whether transm	for resale, ma ission or dist	ribution and w	hether
colu	mn (f).						
Line	Name and Leasting of Cubatation		01110		V	OLTAGE (In M\	 √a)
No.	Name and Location of Substation (a)		Character of S (b)	ubstation	Primary (c)	Secondary (d)	Tertiary
1	Nelson Substation	·	Distribution		69.00		(e)
2	North Las Vegas Substation		Distribution		69.00		
\vdash	Northwest Substation		Distribution		138.00		·····
4	Oasis Substation		Distribution		69.00		
5	Olive Substation		Distribution		69.00		
6	Oquendo Substation		Distribution		69.00	12.47	
_	Pabco Substation		Distribution		69.00		
8	Pawnee Substation		Distribution		69.00		
9	Peace Substation		Distribution		138.00	12.47	
10	Pearl Substation		Distribution		69.00		
_	Pebble Substation		Distribution		138.00	12.47	
\vdash	Polaris Substation	··· <u>, </u>	Distribution		138.00	12.47	
<u> </u>	Prince Substation		Distribution		69.00	12.47	
14	Procyon Substation		Distribution		138.00	12.47	
15			Distribution		138.00	12.47	
16	Quarterhouse Substation		Distribution		69.00	12.47	
17	Radar Substation		Distribution		138.00	12.47	
18	Railroad Substation		Distribution		138.00	12.47	
19	Rainbow Substation		Distribution		69.00	12.47	
20	Ranger Substation		Distribution		69.00	12.47	
21			Distribution		138.00	12.47	
22			Distribution		138.00	12.47	
ļ	Riley Substation		Distribution		138.00	12.47	
	River Road Substation		Distribution		69.00	24.94	
25	Robindale Substation		Distribution		138.00	12.47	
	Rosanna Substation		Distribution		69.00	12.47	
	Russell Substation		Distribution		138.00	12.47	
-	Sahara Substation		Distribution		69.00	12.47	
29	San Francisco Substation		Distribution		69.00	12.47	
30	Searchlight Substation		Distribution		69.00	12.47	
	Shadow Substation		Distribution		69.00	12.47	
\vdash	Shadow Substation		Distribution		69.00	4.16	
33	Silver Flag Substation		Distribution		138.00	12.47	
34	Sinatra Substation		Distribution		138.00	12.47	
\vdash	Skelton Substation		Distribution		138.00	12.47	
\vdash	Snow Mountain Substation		Distribution		138.00	12.47	
$\vdash \vdash$	South Point Substation		Distribution	-	69.00	24.94	
\vdash	Sparta Substation		Distribution		138.00	12.47	
\vdash	Speedway Substation	-	Distribution		69.00	12.47	
	Spencer Substation		Distribution		69.00	12.47	
	•				55.55	12.71	
Ц							

Name of Respondent		This Report Is	s'	Date of Re	nort Ve	ar/Period of Report	+
Nevada Power Company,	d/h/a NV Energy	(1) X An (Original	(Mo, Da, Y	-1	End of 2015/Q4	
			esubmission	11		201	
			TATIONS (Continued)				
 Show in columns (I), increasing capacity. Designate substatior reason of sole ownershi period of lease, and anr of co-owner or other paraffected in respondent's 	ns or major items of p by the responden nual rent. For any s ty, explain basis of	equipment leased t. For any substati ubstation or equipr sharing expenses	from others, jointly ov on or equipment oper nent operated other the or other accounting be	vned with othe ated under le nan by reasor etween the pa	ers, or operated case, give name on of sole ownershinties, and state a	otherwise than by f lessor, date and ip or lease, give mounts and acco	/ d name ounts
					or party to air do	zoolatoa oompan	.,.
Capacity of Substation	Number of	Number of	CONVERSION	N APPARATU	S AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	ment	Number of Units	Total Capacity	No.
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)	
2	1	1	(//	Regulator	0/	(1.7)	1
66	3						2
112	2			Capacitor		10	3
28	2						4
22	1						5
67	3						6
14	1				<u> </u>		7
45	2			-			8
112	3	1		Conscitor		10	
67	3	1		Capacitor		10	10
112							11
112	3			0			
	3			Capacitor	2	34	
45	2						13
37	1						14
112	2	1	(Capacitor Bank	2	58	
3	1						16
3	1						17
112 67	3			Nama altan Danil		10	18 19
	3			Capacitor Bank	1	10	20
67	2			Regulator		1	21
37	1						22
37	1		2	`anasitar Bank	1	0.4	
43	3			Capacitor Bank	<u> </u>	24	24
112	3						25
67	3			apacitor Bank	4	10	
112	3			apacitor Bank	1	10	
67	3			apacitor bank		10	28
70	3			apacitor Bank		24	29
14	1			Regulator			
45	2			rtogulator		10	31
7	1						32
10	1						33
224	4			apacitor Bank	4	38	
112	2			apacitor Bank	2		
19	1			LPGGROI DUIN		19	36
45	2						37
37	1						38
37	1		<u> </u>	apacitor Bank	1	10	39
67	3			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		10	40
	- ا						

Nam	e of Respondent	This Report I		Date of Repo	rt	Year/Period o	f Report
Neva	ada Power Company, d/b/a NV Energy		Original lesubmission	(Mo, Da, Yr)		End of 2	015/Q4
		(2)/\	SUBSTATIONS				
2. S 3. S to fu 4. In atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, ann (f).	street railwa Va except thubstations muof each subs	ions of the responden by customer should no ose serving customer ust be shown. station, designating w	of be listed below s with energy fo hether transmis	v. r resale, ma sion or dist	ay be grouped	hether
Line					V	OLTAGE (In M	√a)
No.	Name and Location of Substation		Character of Sub	station	Primary	Secondary	Tertiary
1	(a)		(b)		(c)	(d)	(e)
	Spring Mountain Substation		Distribution		69.00		
	Spring Valley Substation		Distribution		69.00	12.47	
	Stove Substation		Distribution		69.00	12.47	
	Strip Substation		Distribution		138.00	12.47	
	Summerlin Substation		Distribution		138.00		
6	Sunset Substation		Distribution		69.00	12.47	
7	Surge Pond Substation		Distribution		69.00	12.47	
8	Suzanne Substation		Distribution		138.00		
9	Swenson Substation		Distribution		138.00		
10	Tam Substation		Distribution		69.00		
11	Tenaya Substation		Distribution		138.00		
12	Tolson Substation		Distribution		138.00		
13	Tomsik Substation		Distribution		138.00	12.47	
14	Tonopah Substation		Distribution		69.00	12.47	
15	Tropical Substation		Distribution		138.00	12.47	
	Truman Substation		Distribution		69.00	12.47	
	Valley View Substation		Distribution		69.00	12.47	
	Vegas Substation		Distribution		138.00	12.47	
	Village 19 Substation		Distribution		138.00	12.47	
	Warm Springs Substation		Distribution		138.00	12.47	
	Washburn Substation		Distribution		138.00		
	Washington Substation		Distribution		69.00	12.47	
	Water Street Substation		Distribution		69.00	12.47	
	Water Street Substation		Distribution		69.00	4.10	
	Westside Substation		Distribution		138.00	12.47	
	Wigwam Substation		Distribution		138.00	12.47	
	Wilson Substation		Distribution		138.00	12.47	
	Winterwood Substation		Distribution		69.00	12.47	
	Arden Substation		Transmission		138.00	69.00	12.00
	Arden Substation		Transmission		230.00	138.00	12.00
	Artesian Substation		Transmission		138.00	69.00	12.00
	Avera Substation		Transmission		230.00	138.00	12.00
	Beltway Substation		Transmission		230.00	13.80	12.00
	BMI Substation		Transmission		69.00	13.20	
	Canyon Substation		Transmission		138.00	34.50	
	Crystal Switch Substation		Transmission		500.00	230.00	34.50
_	Crystal Switch Substation		Transmission		500.00		
	Crystal Switch Substation		Transmission		500.00		
	Decatur Substation		Transmission		230.00	138.00	12.00
40	Decatur Substation		Transmission		230.00	69.00	12.00

		This Demonstra							
Name of Respondent		This Report I		Date of Re (Mo, Da, Y	r\	ar/Period of Report			
Nevada Power Company,	d/b/a NV Energy	1 ' '	esubmission	//	'' End	d of2015/Q4			
			TATIONS (Continued)						
5. Show in columns (I),	(i), and (k) special e	equipment such as	rotary converters, re	ctifiers, conde	nsers, etc. and a	uxiliary equipme	nt for		
increasing capacity.		1.1	,		,	,			
. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by									
ason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and									
period of lease, and ann									
of co-owner or other par									
affected in respondent's									
·		. ,	,	,	, ,	, , , , , , , , , , , , , , , , , , ,	,		
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATI	S AND SPECIAL E	QUIPMENT	Line		
(In Service) (In MVa)	Transformers	Spare	Type of Equip			Total Capacity	Line No.		
(III Service) (III WVa)	In Service	Transformers	i ype oi Equi	omem	Number of Units	(In MVa)	140.		
(f)	(g)	(h)	(i)		(j)	(k)	L		
9	1			Regulator	1	1	1		
90	4			Capacitor Bank	1	10	2		
9	1			-			3		
56	1						4		
				0. " 0. 1			5		
112	2			Capacitor Bank	2	22			
28	1						6		
9	1						7		
112	3			Capacitor Bank	1	10	8		
74	2						9		
67	3			Consoiter Bank		40			
				Capacitor Bank		10			
112	3		•	Capacitor Bank	1	10	-		
112	2			Capacitor	2	24	12		
75	2						13		
67	3			Capacitor Bank	1	8	14		
112	3			Capacitor Bank	1	10			
28				Оараспот Бапк		10	16		
	2								
67	3			Capacitor Bank	1	10			
112	3		•	Capacitor Bank	1	24	18		
37	1						19		
112	3		(Capacitor Bank	1	10	20		
112	3			Capacitor	2		-		
127	4			Capacitor Bank	1				
			'	Capacitor Bank		10	1 !		
45	2						23		
22	1						24		
112	3		(Capacitor Bank	1	10	25		
112	3		(Capacitor Bank	1	10	26		
112	2			Capacitor Bank	1	10	27		
113	4	4					\square		
				Capacitor Bank	1	24			
224	1			Capacitor Bank	1	24	29		
672	2			Shunt Reactor		100	30		
224	1		(Capacitor Bank	1	25	31		
336	1						32		
336	1						33		
50	3						34		
							1 1		
5	3	1					35		
1344	2			Phase Shifter	2	1,300	36		
				Shunt Reactor	1	135	37		
			(Capacitor Bank	1	438	38		
336	1				<u>.</u>		39		
484	2			Connector Devi			40		
484	2		'	Capacitor Bank	3	73	⁺∪		

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
Neva	ada Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2	015/Q4
-		SUBSTATIONS	11		
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	rning substations of the responder street railway customer should no live except those serving custome substations must be shown.	ot be listed below. rs with energy for resale, r	nay be grouped	hether
Line No.	Name and Location of Substation	Character of Sul	bstation	VOLTAGE (In M	
INO.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Equestrian Substation	Transmission	230.0	- ` · ·	12.00
2	Faulkner Substation	Transmission	230.0	0 138.00	12.00
3	Garces Substation	Transmission	138.0	0 69.00	12.00
4	Harry Allen Substation	Transmission	500.0	o	
5	Harry Allen Substation	Transmission	500.0	0	
6	Harry Allen Substation	Transmission	500.0	0	
	Harry Allen Substation	Transmission	345.0	0 230.00	12.00
	Harry Allen Substation	Transmission	345.0		
	Highland Substation	Transmission	138.0		12.00
	Iron Mountain Substation	Transmission	230.0		12.00
11	Laughlin Substation	Transmission	500.0		25.00
12	Magnolia Substation	Transmission	230.0		12.00
	Michael Way Substation	Transmission	138.0		12.00
14	Miller Substation	Transmission	138.0		12.00
15	Northwest Substation	Transmission	230.0		12.00
	Northwest Substation	Transmission	500.0		34.50
	Pecos Substation	Transmission	230.0		12.00
	Pecos Substation	Transmission	20010	100.00	12.00
	Shadow Substation	Transmission	138.0	0 69.00	12.00
	Sinatra Substation	Transmission	230.0		12.00
	Spencer Substation	Transmission	138.0		12.00
	Tolson Substation	Transmission	230.0		12.00
	Westside Substation	Transmission	138.0	 	12.00
	Westside Substation	Transmission	69.0		
	Westside Substation	Transmission	230.0	+	12.00
	Winterwood Substation	Transmission	138.0	1	12.00
	Winterwood Substation	Transmission	230.0		
28	Willelwood Substation	Hansinission	230.0	136.00	12.00
29					
30					
31					
32				+	
33				1	
34				+	
35					
36				 	
37				-	
38				+	
39				+	
40					
-					
				1	

Name of Respondent		This Report	le:	Date of Re	nort Voc	ar/Period of Report		
	10 / 10 / 5		Original	(Mo, Da, Y	-1	End of 2015/Q4		
Nevada Power Company,	d/b/a NV Energy		Resubmission	11	´ End	1 of		
		SUBS	STATIONS (Continued)					
5. Show in columns (I), increasing capacity.	(j), and (k) special	equipment such a	s rotary converters, re	ctifiers, conde	nsers, etc. and a	uxiliary equipme	nt for	
 Designate substation reason of sole ownershi period of lease, and ann of co-owner or other par 	p by the responden nual rent. For any s	t. For any substa ubstation or equip	tion or equipment ope ment operated other t	rated under le han by reasor	ase, give name of of sole ownershi	f lessor, date and p or lease, give	d name	
affected in respondent's								
				,	. ,	,	•	
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATU	S AND SPECIAL E	QUIPMENT	Line	
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment	Number of Units	Total Capacity	No.	
						(In MVa)		
(f) 200	(g)	(h)	(i)		(j)	(k)	1	
	1			0 11				
336	1			Capacitor	1	24	1	
125	1						3	
				Shunt Reactor	1	100		
				Shunt Reactor	1	100	5	
				Shunt Reactor	1	100	6	
672	2			Phase Shifter	2	336	7	
				Shunt Reactor	1	61	8	
224	1						9	
672	2						10	
							11	
266	2							
672	2						12	
224	1						13	
280	2			Capacitor Bank	1	25	I .	
672	2						15	
1500	3		1	Shunt Reactor	3	100	16	
1310	4			Capacitor Bank	1	24	17	
				Capacitor	2	96	18	
125	1						19	
336	1						20	
250	2						21	
336	1		-				22	
							1	
125	1			Capacitor Bank	3	81	23	
			١	Capacitor Bank	1	24	1	
336	1						25	
224	2		1	Capacitor Bank	2	96		
336	1						27	
							28	
							29	
							30	
							31	
							32	
							33	
			-				34	
		···					35	
			-				36	
							37	
							38	
							39	
							40	
	l		1	I			ı	

Name of Respondent	This Report is:		Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <u>X</u> An Original (2) <u>A</u> Resubmission	(Mo, Da, Yr) / /	2015/Q4
	FOOTNOTE DATA	-	

Schedule Page: 426 Line No.: 1 Column: b
All substations are unattended.

Nam		This Report		Date of Repor	t Year/P	eriod of Report
Neva	ada Power Company d/h/a NV Energy `		n Original Resubmission	(Mo, Da, Yr) / /	End of	2015/Q4
		` ' 🗀 '	H ASSOCIATED (AFFILI		ES	
2. Th	eport below the information called for concerning all r e reporting threshold for reporting purposes is \$250, associated/affiliated company for non-power goods empt to include or aggregate amounts in a nonspeci here amounts billed to or received from the associate	non-power of the service and service fice category	goods or services receive nreshold applies to the and es. The good or service m y such as "general".	d from or provided nual amount billed nust be specific in r	to associated (affilia to the respondent on nature. Respondents	billed to should not
Line No.	Description of the Non-Power Good or Service (a))	Name Associated/ Compa (b)	Affiliated	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affili	iated				
2	A & G Salaries			NV Energy, Inc.	92	0 5,337,993
3	Salaries Overheads			NV Energy, Inc.	920,926,40	8 5,562,509
4	Employee Expenses Incurred on Behalf of Affiliate			NV Energy, Inc.	92	1 998,111
5	Administrative services under the IASA			NV Energy, Inc.	925,92	3 242,131
6	NV Energy, Inc. Subtotal					12,140,744
7		T			-	
8	A & G Salaries		Sierra Pacific	Power Company	92	0 8,641,541
9	Salaries Overheads		Sierra Pacific	Power Company	920,926,40	8 6,535,056
10	Employee Expenses Incurred on Behalf of Affiliate		Sierra Pacific	Power Company	92	1 343,529
11	Sierra Pacific Power Company Subtotal					15,520,126
12						
13	Administrative services under the IASA		Berkshire I	Hathaway Energy	134,165,426,92	3 870,960
14	Administrative services under the IASA		Mid	American Energy	426,92	3 660,876
15	Administrative services under the IASA		MidAmerican F	lolding Company	42	6 16,584
16	Administrative services under the IASA		MidAme	rican Renewable	92	3 6,596
17	Administrative services under the IASA			PacifiCorp	92	
18	Grand Total			•		1,774,047
19						1,111,211
20	Non-power Goods or Services Provided for Affil	liate				
21	A & G Salaries		A BOOK CALLS	NV Energy, Inc.	92	0 421,491
22	Salaries Overheads			NV Energy, Inc.	920,926,40	
23	Employee Expenses Incurred on Behalf of Affiliate			NV Energy, Inc.	92	
24	Employee Office/Building Rent			NV Energy, Inc.	41	
25	NV Energy, Inc. Subtotal			3,,		1,045,101
26						1,010,101
27	A & G Salaries		Sierra Pacific	Power Company	92	11,755,053
28	Salaries Overheads			Power Company	920,926,40	
29	Employee Expenses Incurred on Behalf of Affiliate			Power Company	92	
30	Sierra Pacific Power Company Subtotal			· care company		22,397,182
31						22,007,102
32	Administrative services under the IASA	-	MidA	American Energy	92	3 2,486
33	Administrative services under the IASA	-		rican Renewable	92	
34	Grand Total					4,519
35					-	4,010
36						
37	Service Agreement Footnote	1875 (BH 173-50)				+
38	Intercompany Administrative Services Agreement	and the state of t				
39	Simplify Tamanadata Controls Agreement	or or well thanks		_		
-						
40			<u> </u>			
41		+				1
42						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· I
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 429 Line No.: 37 Column: a

Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

EXHIBIT II

Function Allocation Factors

Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Business Support Services	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	'
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
FOOTNOTE DATA			

EXHIBIT III

Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	Year End Customers The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2015/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 38 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

<u>Labor and Assets</u>: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on these selected companies.

<u>Information Technology Infrastructure</u>: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.

<u>Processes</u>: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

<u>Plant</u>: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

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