

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company d/b/a NV Energy

Year/Period of Report

End of 2015/Q4

INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Shareholder of
Sierra Pacific Power Company:

We have audited the accompanying financial statements of Sierra Pacific Power Company (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2015, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Sierra Pacific Power Company as of December 31, 2015, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 15th, 2016

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	02 Year/Period of Report End of <u>2015/Q4</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i> <div style="text-align: right; padding-right: 50px;">/ /</div>		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 6100 Neil Rd, Reno, NV 89511		
05 Name of Contact Person Michael Behrens	06 Title of Contact Person Mgr, External Financial Rptg	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, including Area Code (775) 834-4975	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> <div style="text-align: right; padding-right: 50px;">/ /</div>
ANNUAL CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name /s/ E. Kevin Bethel	03 Signature <div style="text-align: center; padding-top: 20px;">/s/ E. Kevin Bethel</div>	04 Date Signed <i>(Mo, Da, Yr)</i> 04/15/2016
02 Title Sr VP and Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	General Information	101			
2	Control Over Respondent	102			
3	Corporations Controlled by Respondent	103			
4	Officers	104			
5	Directors	105			
6	Information on Formula Rates	106(a)(b)	None		
7	Important Changes During the Year	108-109			
8	Comparative Balance Sheet	110-113			
9	Statement of Income for the Year	114-117			
10	Statement of Retained Earnings for the Year	118-119			
11	Statement of Cash Flows	120-121			
12	Notes to Financial Statements	122-123			
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)			
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
15	Nuclear Fuel Materials	202-203	NA		
16	Electric Plant in Service	204-207			
17	Electric Plant Leased to Others	213	None		
18	Electric Plant Held for Future Use	214			
19	Construction Work in Progress-Electric	216			
20	Accumulated Provision for Depreciation of Electric Utility Plant	219			
21	Investment of Subsidiary Companies	224-225	None		
22	Materials and Supplies	227			
23	Allowances	228(ab)-229(ab)			
24	Extraordinary Property Losses	230	None		
25	Unrecovered Plant and Regulatory Study Costs	230	None		
26	Transmission Service and Generation Interconnection Study Costs	231			
27	Other Regulatory Assets	232			
28	Miscellaneous Deferred Debits	233			
29	Accumulated Deferred Income Taxes	234			
30	Capital Stock	250-251			
31	Other Paid-in Capital	253			
32	Capital Stock Expense	254	None		
33	Long-Term Debt	256-257			
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261			
35	Taxes Accrued, Prepaid and Charged During the Year	262-263			
36	Accumulated Deferred Investment Tax Credits	266-267			

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LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
37	Other Deferred Credits	269			
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA		
39	Accumulated Deferred Income Taxes-Other Property	274-275			
40	Accumulated Deferred Income Taxes-Other	276-277			
41	Other Regulatory Liabilities	278			
42	Electric Operating Revenues	300-301			
43	Regional Transmission Service Revenues (Account 457.1)	302	None		
44	Sales of Electricity by Rate Schedules	304			
45	Sales for Resale	310-311			
46	Electric Operation and Maintenance Expenses	320-323			
47	Purchased Power	326-327			
48	Transmission of Electricity for Others	328-330			
49	Transmission of Electricity by ISO/RTOs	331	NA		
50	Transmission of Electricity by Others	332			
51	Miscellaneous General Expenses-Electric	335			
52	Depreciation and Amortization of Electric Plant	336-337			
53	Regulatory Commission Expenses	350-351			
54	Research, Development and Demonstration Activities	352-353			
55	Distribution of Salaries and Wages	354-355			
56	Common Utility Plant and Expenses	356			
57	Amounts included in ISO/RTO Settlement Statements	397	None		
58	Purchase and Sale of Ancillary Services	398			
59	Monthly Transmission System Peak Load	400			
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA		
61	Electric Energy Account	401			
62	Monthly Peaks and Output	401			
63	Steam Electric Generating Plant Statistics	402-403			
64	Hydroelectric Generating Plant Statistics	406-407	NA		
65	Pumped Storage Generating Plant Statistics	408-409	NA		
66	Generating Plant Statistics Pages	410-411			

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LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Transmission Line Statistics Pages	422-423			
68	Transmission Lines Added During the Year	424-425	None		
69	Substations	426-427			
70	Transactions with Associated (Affiliated) Companies	429			
71	Footnote Data	450			
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 2 Line No.: 6 Column:

Sierra Pacific Power Company Rate Schedule No. 57 is a cost-based rate that does not require an annual filing with the FERC.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

E. Kevin Bethel, Senior Vice President and Chief Financial Officer
6100 Neil Road
Reno, Nevada 89511

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Nevada
Incorporated January 15, 1965

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Sierra Pacific Power Company is a United States regulated electric and natural gas utility company serving 0.3 million retail electric customers, including residential, commercial and industrial customers, and 0.2 million retail and transportation natural gas customers in northern Nevada. Generating, transmitting, distributing and selling electricity along with distributing, selling and transporting natural gas are the principal business operations of the Company.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NV Energy, Inc. owns 100% of Sierra Pacific Power Company's common stock.

NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock.

Berkshire Hathway Energy Company owns 100% of the membership interests of NVE Holdings, LLC.

Berkshire Hathway Inc. owns 89.9%, Walter Scott, Jr. (along with family members and related entities) owns 9.1% and Gregory E.

Abel owns 1.0% of Berkshire Hathway Energy Company's common stock.

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Piñon Pine Investment Co.	Investment in LLP	100	
2				
3	Piñon Pine Corp	Investment in LLP	100	
4				
5	Piñon Pine Company, LLC	Investment in LLP	100	
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7	GPSF-B, Inc.	Investment in LLP	100	
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	End of 2015/Q4
	(2) <input type="checkbox"/> A Resubmission	/ /	

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Current Executive Officers:		
2	President and Chief Executive Officer	Paul J. Caudill	410,000
3	Senior VP and Chief Financial Officer	E. Kevin Bethel	287,593
4	Senior VP, General Counsel and Corporate Secretary	Douglas A. Cannon	201,571
5	Senior VP, Customer Satisfaction	Patrick S. Egan	240,288
6	Senior VP, Government and Community Strategy	Tony F. Sanchez, III	362,385
7	Treasurer	Michael E. Cole	155,000
8			
9	Incumbent Changes		
10	Treasurer and Executive, Financial Strategies	Mohammed N. Mughal	230,000
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

All salaries consist of annual base salary only.

Schedule Page: 104 Line No.: 7 Column: b

Mr. Cole was named Treasurer effective August 31, 2015.

Schedule Page: 104 Line No.: 10 Column: b

Mr. Mughal resigned effective June 12, 2015.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)			Principal Business Address (b)	
1	Board of Directors as of December 31, 2015				
2	Paul J. Caudill - President and Chief Executive Officer			6226 W. Sahara Ave., Las Vegas, NV 89146	
3	E. Kevin Bethel - Sr VP, Chief Financial Officer			6226 W. Sahara Ave., Las Vegas, NV 89146	
4	Douglas A. Cannon - Sr VP, General Counsel, Corporate Sec.			6226 W. Sahara Ave., Las Vegas, NV 89146	
5	Patrick S. Egan - Sr VP, Customer Satisfaction			6226 W. Sahara Ave., Las Vegas, NV 89146	
6	Kevin C. Geraghty			6226 W. Sahara Ave., Las Vegas, NV 89146	
7	Francis P. Gonzales			6226 W. Sahara Ave., Las Vegas, NV 89146	
8	John C. Owens			11 Ohm Pl, Reno, NV 89502	
9	Tony F. Sanchez, III-Sr VP, Government & Community Strategy			6226 W. Sahara Ave., Las Vegas, NV 89146	
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2015/Q4</u>
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. In 2015 Sierra Pacific Power Company renewed one franchise agreement with Washoe County in the state of Nevada for a term of twenty years, with a five year renewal period at the option of the county. The franchise fee equals five percent of Sierra Pacific Power Company's gross revenues derived from the customers in the county plus an additional two percent of the revenues which will benefit the county's school district.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 6 and Note 7 of Notes to Financial Statements in this FERC Form No. 1 for information regarding financial obligations affecting Sierra Pacific Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 13 of Notes to Financial Statements in this FERC Form No. 1 for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. NA.
12. NA.
13. On June 12, 2015 Mohammed N. Mughal, Sierra Pacific Power Company's Treasurer and Executive, Financial Strategies, resigned.

Effective August 31, 2015, Sierra Pacific Power Company announced that Michael E. Cole has been named Treasurer.

Effective August 31, 2015, Sierra Pacific Power Company announced that Mark Warden has been named Assistant Corporate Secretary.
14. NA.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2015/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,042,651,830	3,810,477,570
3	Construction Work in Progress (107)	200-201	88,276,183	127,862,662
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,130,928,013	3,938,340,232
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,573,987,803	1,531,906,107
6	Net Utility Plant (Enter Total of line 4 less 5)		2,556,940,210	2,406,434,125
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,556,940,210	2,406,434,125
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		2,353,725	2,353,726
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,894,729	1,866,244
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		5,029,452	7,472,777
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	6,347
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		5,488,448	7,966,606
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,002,257	1,740,204
36	Special Deposits (132-134)		6,001,000	6,001,000
37	Working Fund (135)		800	800
38	Temporary Cash Investments (136)		105,135,142	19,795,230
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		39,823,237	42,612,927
41	Other Accounts Receivable (143)		9,766,181	11,528,799
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,454,445	2,451,107
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		11,381,594	14,751,496
45	Fuel Stock (151)	227	3,761,543	6,531,625
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	34,241,263	32,006,893
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2015/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,750	3,750
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		190,491,023	190,491,023
7	Other Paid-In Capital (208-211)	253	920,771,103	920,771,103
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	-34,887,294	-110,874,975
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-718,500	-2,097,959
16	Total Proprietary Capital (lines 2 through 15)		1,075,660,082	998,292,942
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	348,250,000	348,250,000
19	(Less) Reaquired Bonds (222)	256-257	133,575,000	133,575,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	951,742,000	951,742,000
22	Unamortized Premium on Long-Term Debt (225)		6,776,886	8,439,992
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		464,389	560,123
24	Total Long-Term Debt (lines 18 through 23)		1,172,729,497	1,174,296,869
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		34,098,233	24,951,792
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,562,859	1,588,915
29	Accumulated Provision for Pensions and Benefits (228.3)		74,529,145	61,453,450
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	2,378,454
32	Long-Term Portion of Derivative Instrument Liabilities		159,118	145,800
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		9,726,818	10,595,978
35	Total Other Noncurrent Liabilities (lines 26 through 34)		120,076,173	101,114,389
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		80,129,944	90,543,350
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		42,282,951	31,616,471
41	Customer Deposits (235)		17,013,528	16,220,597
42	Taxes Accrued (236)	262-263	3,238,860	2,884,735
43	Interest Accrued (237)		15,138,254	15,067,227
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (mo, da, yr) / /		Year/Period of Report end of 2015/Q4	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)			
46	Matured Interest (240)		0	0			
47	Tax Collections Payable (241)		13,963,392	14,506,604			
48	Miscellaneous Current and Accrued Liabilities (242)		8,334,861	5,806,849			
49	Obligations Under Capital Leases-Current (243)		3,497,033	857,953			
50	Derivative Instrument Liabilities (244)		543,030	529,006			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		159,118	145,800			
52	Derivative Instrument Liabilities - Hedges (245)		0	0			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0			
54	Total Current and Accrued Liabilities (lines 37 through 53)		183,982,735	177,886,992			
55	DEFERRED CREDITS						
56	Customer Advances for Construction (252)		23,663,228	21,368,304			
57	Accumulated Deferred Investment Tax Credits (255)	266-267	5,215,035	6,226,568			
58	Deferred Gains from Disposition of Utility Plant (256)		0	0			
59	Other Deferred Credits (253)	269	33,814,552	41,205,266			
60	Other Regulatory Liabilities (254)	278	80,618,392	68,327,305			
61	Unamortized Gain on Reaquired Debt (257)		161,449	169,660			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0			
63	Accum. Deferred Income Taxes-Other Property (282)		597,910,789	536,353,941			
64	Accum. Deferred Income Taxes-Other (283)		89,703,549	119,778,079			
65	Total Deferred Credits (lines 56 through 64)		831,086,994	793,429,123			
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,383,535,481	3,245,020,315			

FERC FORM NO. 1 (rev. 12-03)

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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	931,052,110	942,782,974		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	565,632,055	601,065,045		
5	Maintenance Expenses (402)	320-323	35,629,204	24,088,048		
6	Depreciation Expense (403)	336-337	92,930,425	90,500,136		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	14,651,087	14,221,259		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		14,938,723	9,828,221		
13	(Less) Regulatory Credits (407.4)		11,969,209	13,531,144		
14	Taxes Other Than Income Taxes (408.1)	262-263	29,585,684	26,061,788		
15	Income Taxes - Federal (409.1)	262-263	18,349	-546,242		
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	228,164,432	187,122,895		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	179,692,223	138,844,450		
19	Investment Tax Credit Adj. - Net (411.4)	266	-934,657	-974,453		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		24	273		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		788,953,846	798,990,830		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		142,098,264	143,792,144		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
786,359,952	807,960,295	144,692,158	134,822,679			2
						3
457,858,933	497,673,982	107,773,122	103,391,063			4
33,634,031	22,045,082	1,995,173	2,042,966			5
80,508,409	78,403,835	12,422,016	12,096,301			6
						7
12,035,130	11,662,088	2,615,957	2,559,171			8
						9
						10
						11
13,538,456	9,828,221	1,400,267				12
10,813,185	12,074,732	1,156,024	1,456,412			13
26,591,935	23,288,499	2,993,749	2,773,289			14
-11,179,248	974,527	11,197,597	-1,520,769			15
						16
216,428,016	174,599,005	11,736,416	12,523,890			17
161,247,313	131,414,794	18,444,910	7,429,656			18
-885,427	-924,681	-49,230	-49,772			19
						20
						21
24	273					22
						23
						24
656,469,713	674,060,759	132,484,133	124,930,071			25
129,890,239	133,899,536	12,208,025	9,892,608			26

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		142,098,264	143,792,144		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		142,373	-334		
34	(Less) Expenses of Nonutility Operations (417.1)		28,485	29,288		
35	Nonoperating Rental Income (418)		36,992	-36,992		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		832,942	8,531,492		
38	Allowance for Other Funds Used During Construction (419.1)		2,561,485	3,436,294		
39	Miscellaneous Nonoperating Income (421)		-135,429	386,480		
40	Gain on Disposition of Property (421.1)		303,486	78,722		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		3,713,364	12,366,374		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			118,996		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		609,058	81,867		
46	Life Insurance (426.2)		293,553			
47	Penalties (426.3)		579	30,134		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		734,349	788,911		
49	Other Deductions (426.5)		2,009,733	9,663,046		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		3,647,272	10,682,954		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	115,268	124,200		
53	Income Taxes-Federal (409.2)	262-263	-18,349	546,242		
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)		-76,878	-301,475		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		20,041	368,967		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		46,051	1,314,453		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		54,147,076	53,891,000		
63	Amort. of Debt Disc. and Expense (428)		1,902,484	1,885,706		
64	Amortization of Loss on Reaquired Debt (428.1)		2,470,264	2,580,347		
65	(Less) Amort. of Premium on Debt-Credit (429)		1,663,105	1,663,105		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		4,130	3,993		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		4,418,498	3,849,701		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,714,453	2,201,784		
70	Net Interest Charges (Total of lines 62 thru 69)		59,556,634	58,337,872		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		82,587,681	86,768,725		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		82,587,681	86,768,725		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-117,816,975	(99,585,700)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		82,587,681	86,768,725
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock Dividend		-6,600,000	(105,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-6,600,000	(105,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-41,829,294	(117,816,975)
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	82,587,681	86,768,725
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	107,581,512	104,721,395
5	Unamortized Loss on Reacquired Debt	2,470,264	2,580,347
6	Regulatory Disallowance		7,836,780
7	Deferred Energy Costs	93,468,762	-15,184,604
8	Deferred Income Taxes (Net)	46,024,739	46,634,625
9	Investment Tax Credit Adjustment (Net)	-1,011,533	-1,275,928
10	Net (Increase) Decrease in Receivables	6,135,268	39,056,026
11	Net (Increase) Decrease in Inventory	982,983	2,551,661
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	4,857,164	-16,519,495
14	Net (Increase) Decrease in Other Regulatory Assets	-3,548,550	7,017,793
15	Net Increase (Decrease) in Other Regulatory Liabilities	-9,309,445	-1,652,653
16	(Less) Allowance for Other Funds Used During Construction	2,561,485	3,436,294
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes and Interest	425,152	-299,993
19	Net (increase) Decrease in Prepayments	7,760,359	-1,621,711
20	Risk Management Assets & Liabilities	-290	84,796
21	Other, Net	8,785,808	-5,239,655
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	344,648,389	252,021,815
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-263,839,218	-200,680,719
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	28,486	-155,890
30	(Less) Allowance for Other Funds Used During Construction	-2,561,485	-3,436,294
31	Other (provide details in footnote):		
32	Customer Advances for Construction	274,754	3,621,394
33	Contributions in Aid of Construction	6,866,852	6,722,416
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-254,107,641	-187,056,505
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	2,366,793	
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
STATEMENT OF CASH FLOWS				
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other (provide details in footnote):			
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	Total of lines 34 thru 55)	-251,740,848	-187,056,505	
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote):			
65				
66	Net Increase in Short-Term Debt (c)			
67	Other (provide details in footnote):			
68				
69				
70	Cash Provided by Outside Sources (Total 61 thru 69)			
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)	-1,324,383	906,809	
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):			
77	Deferred financing and debt issuance costs	-381,193	-730,752	
78	Net Decrease in Short-Term Debt (c)			
79				
80	Dividends on Preferred Stock			
81	Dividends on Common Stock	-6,600,000	-105,000,000	
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	-8,305,576	-104,823,943	
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22,57 and 83)	84,601,965	-39,858,633	
87				
88	Cash and Cash Equivalents at Beginning of Period	27,537,234	67,395,867	
89				
90	Cash and Cash Equivalents at End of period	112,139,199	27,537,234	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ 9,731,307
Regulatory Asset for Pension Plan	(10,988,995)
Other Liabilities	(4,411,413)
Pension and Benefit Liability	13,075,451
Accumulated Other Comprehensive Income	1,379,458
Total: Other Net	<u>\$ 8,785,808</u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ 4,727,370
Regulatory Asset for Pension Plan	(26,334,320)
Other Liabilities	(11,515,774)
Pension and Benefit Liability	28,314,916
Accumulated Other Comprehensive Income	(431,847)
Total: Other Net	<u>\$ (5,239,655)</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

The notes below have been excerpted from Sierra Pacific Power Company's Item 8 of Berkshire Hathaway Energy Company's ("BHE") Annual Report on Form 10-K for the year ended December 31, 2015 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

(1) Organization and Operations

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Accounting for the Effects of Certain Types of Regulation

Sierra Pacific prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Sierra Pacific defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Sierra Pacific continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Sierra Pacific's ability to recover its costs. Sierra Pacific believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss).

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other assets on the Balance Sheets.

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on Sierra Pacific's assessment of the collectibility of amounts owed to Sierra Pacific by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. Sierra Pacific also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The change in the balance of the allowance for doubtful accounts, which is included in accounts receivable, net on the Balance Sheets, is summarized as follows for the years ended December 31 (in millions):

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	2015	2014
Beginning balance	\$ 2	\$ 1
Charged to operating costs and expenses, net	1	2
Write-offs, net	(2)	(1)
Ending balance	\$ 1	\$ 2

Derivatives

Sierra Pacific employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity or natural gas purchased for resale on the Statements of Income.

For Sierra Pacific's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

Inventories

Inventories consist mainly of materials and supplies totaling \$34 million and \$32 million as of December 31, 2015 and 2014, respectively, and fuel, which includes coal stock, stored natural gas and fuel oil, totaling \$5 million and \$8 million as of December 31, 2015 and 2014, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the Public Utilities Commission of Nevada ("PUCN").

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Sierra Pacific capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

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Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Sierra Pacific's various regulatory authorities. Depreciation studies are completed by Sierra Pacific to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a cost of removal regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Sierra Pacific retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the FERC. After construction is completed, Sierra Pacific is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Sierra Pacific's AFUDC rate used during 2015 and 2014 was 7.62% and 7.58% for electric, 5.97% and 4.96% for natural gas and 7.44% and 7.28% for common facilities, respectively.

Asset Retirement Obligations

Sierra Pacific recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Sierra Pacific's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets.

Management's methodology to assess its legal obligation includes an inventory of assets by Sierra Pacific's system and components and a review of rights-of-way and easements, regulatory orders, leases and federal, state and local environmental laws. Additionally, management has determined evaporative ponds, dry ash landfills, fuel storage tanks, asbestos and oils treated with Poly Chlorinated Biphenyl have met the requirements for an ARO.

Impairment of Long-Lived Assets

Sierra Pacific evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the

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estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2015, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Income Taxes

Berkshire Hathaway includes Sierra Pacific in its United States federal income tax return. Consistent with established regulatory practice, Sierra Pacific's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that Sierra Pacific is required to pass on to its customers are charged or credited directly to a regulatory asset or liability. As of December 31, 2015 and 2014, these amounts were recognized as regulatory assets of \$90 million and \$94 million, respectively, and regulatory liabilities of \$7 million and \$8 million, respectively, and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

In determining Sierra Pacific's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by Sierra Pacific's various regulatory jurisdictions. Sierra Pacific's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Sierra Pacific recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of Sierra Pacific's federal, state and local income tax examinations is uncertain, Sierra Pacific believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Sierra Pacific's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

Revenue Recognition

Revenue is recognized as electricity or natural gas is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2015 and 2014, unbilled revenue was \$59 million and \$57 million, respectively, and is included in accounts receivable, net on the Balance Sheets. Rates are established by regulators or contractual arrangements. When preliminary rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. Sierra Pacific records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

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Sierra Pacific primarily buys energy and natural gas to satisfy its customer load requirements. Due to changes in retail customer load requirements, Sierra Pacific may not take physical delivery of the energy or natural gas. Sierra Pacific may sell the excess energy or natural gas to the wholesale market. In such instances, it is Sierra Pacific's policy allocate the natural gas sales between generation and natural gas retail. The energy sales and natural gas sales allocated to generation are recorded net in cost of fuel, energy and capacity. The natural gas sales allocated to natural gas retail is recorded as wholesale revenue.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

New Accounting Pronouncements

In November 2015, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2015-17, which amends FASB Accounting Standards Codification ("ASC") Topic 740, "Income Taxes". The amendments in this guidance require that deferred income tax liabilities and assets be classified as noncurrent in the balance sheet. This guidance is effective for interim and annual reporting periods beginning after December 15, 2016, with early adoption permitted, and may be adopted prospectively or retrospectively for each period presented to reflect the new guidance. Sierra Pacific early adopted this guidance as of December 31, 2015 under a retrospective method, resulting in decreases in current deferred income tax assets and noncurrent deferred income tax liabilities of \$42 million as of December 31, 2014.

In April 2015, the FASB issued ASU No. 2015-03, which amends FASB ASC Subtopic 835-30, "Interest - Imputation of Interest." The amendments in this guidance require that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability instead of as an asset. This guidance is effective for interim and annual reporting periods beginning after December 15, 2015, with early adoption permitted. This guidance must be adopted retrospectively, wherein the balance sheet of each period presented should be adjusted to reflect the new guidance. Sierra Pacific early adopted this guidance as of December 31, 2015 under a retrospective method, resulting in a decrease in other assets and long-term debt of \$10 million as of December 31, 2014.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

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Subsequent events

Sierra Pacific's management has evaluated the impact of events occurring after December 31, 2015, up to February 26, 2016, the date that Sierra Pacific's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 15, 2016. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	Depreciable Life	2015	2014
Utility plant:			
Electric generation	40 - 125 years	\$ 1,134	\$ 1,036
Electric distribution	20 - 70 years	1,382	1,321
Electric transmission	50 - 70 years	739	719
Electric general and intangible plant	5 - 65 years	139	123
Natural gas distribution	40 - 70 years	374	366
Natural gas general and intangible plant	8 - 10 years	13	13
Common general	5 - 65 years	265	234
Utility plant		4,046	3,812
Accumulated depreciation and amortization		(1,368)	(1,300)
Utility plant, net		2,678	2,512
Construction work-in-progress		88	128
Property, plant and equipment, net		\$ 2,766	\$ 2,640

All of Sierra Pacific's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Sierra Pacific's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2015 and 2014 was 2.9% and 3.0%, respectively. Sierra Pacific is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate case filings.

Construction work-in-progress is related to the construction of regulated assets.

Impairment of Regulated Assets Not In Rates

Sierra Pacific recorded an impairment charge of \$12 million in operating and maintenance on the Statement of Income for the year ended December 31, 2014, related to the recovery of certain assets not currently in rates. Included in the 2014 impairment is \$8 million related to the settlement of the "companion filing" in the 2014 Nevada Power general rate case. Impairment of regulated assets not in rates was not material in 2015.

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(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements, Sierra Pacific, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Sierra Pacific accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Sierra Pacific's share of the expenses of these facilities. The amounts shown in the table below represent Sierra Pacific's share in each jointly owned facility as of December 31, 2015 (dollars in millions):

	Sierra Pacific's Share	Facility In Service	Accumulated Depreciation	Construction Work-in- Progress
Valmy Generating Station	50%	\$ 382	\$ 209	\$ 2
ON Line Transmission Line	1	8	1	—
Valmy Transmission	50	4	2	—
Total		\$ 394	\$ 212	\$ 2

(5) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future rates. Sierra Pacific's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2015	2014
Employee benefit plans ⁽²⁾	10 years	\$ 126	\$ 115
Deferred income taxes ⁽¹⁾	28 years	90	94
Merger costs from 1999 merger	31 years	83	87
Abandoned projects	9 years	44	51
Deferred energy costs	2 years	—	32
Loss on reacquired debt	17 years	22	24
Other	Various	67	73
Total regulatory assets		\$ 432	\$ 476
Reflected as:			
Current assets		\$ —	\$ 32
Other assets		432	444
Total regulatory assets		\$ 432	\$ 476

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- (1) Amounts represent income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously flowed through to customers and will be included in regulated rates when the temporary differences reverse.
- (2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

Sierra Pacific had regulatory assets not earning a return on investment of \$254 million and \$269 million as of December 31, 2015 and 2014, respectively. In 2015 the regulatory assets not earning a return on investment consist of deferred income taxes, merger costs from 1999 merger, loss on reacquired debt, legacy meters, a portion of abandoned projects and asset retirement obligations.

Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. Sierra Pacific's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2015	2014
Cost of removal ⁽¹⁾	40 years	\$ 208	\$ 233
Deferred energy costs	2 years	66	—
Renewable energy program	1 year	8	32
Other	Various	26	36
Total regulatory liabilities		<u>\$ 308</u>	<u>\$ 301</u>
Reflected as:			
Current liabilities		\$ 78	\$ 39
Other long-term liabilities		230	262
Total regulatory liabilities		<u>\$ 308</u>	<u>\$ 301</u>

- (1) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices. Amounts are deducted from rate base or otherwise accrue a carrying cost.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN.

Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and is included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

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Energy Efficiency Implementation Rates and Energy Efficiency Program Rates

The PUCN authorizes an electric utility to recover lost revenue that is attributable to the measurable and verifiable effects associated with the implementation of efficiency and conservation programs approved by the PUCN through energy efficiency implementation rates ("EEIR"). As a result, Sierra Pacific files annually to adjust energy efficiency program rates ("EEPR") and EEIR for over- or under-collected balances, which are effective in October of the same year.

The PUCN's final order approving the BHE Merger stipulated that Sierra Pacific will not seek recovery of any lost revenue for calendar year 2013 and, for the calendar year 2014 in an amount that exceeds 50% of the lost revenue that Sierra Pacific could otherwise request. In February 2014, Sierra Pacific filed an application with the PUCN to reset the EEIR and EEPR. In June 2014, the PUCN accepted a stipulation to adjust the EEIR, as of July 1, 2014, to collect 50% of the estimated lost revenue that Sierra Pacific would otherwise be allowed to recover for the 2014 calendar year. The EEIR was effective from July through December 2014 and reset on January 1, 2015 and was in effect through September 2015.

In February 2015, Sierra Pacific filed an application to reset the EEIR and EEPR. In August 2015, the PUCN accepted a stipulation for Sierra Pacific to calculate the base EEIR using a revised methodology for calculating lost revenue and for Sierra Pacific to make a \$1 million reduction to the EEPR revenue requirement to more accurately reflect the actual level of spending and to minimize any over collection from its customers. The reset of the EEIR and EEPR was effective October 1, 2015 and remains in effect through September 30, 2016. To the extent Sierra Pacific's earned rate of return exceeds the rate of return used to set base general rates, Sierra Pacific is required to refund to customers EEIR revenue collected. The current EEIR liability for Sierra Pacific is \$3 million and \$2 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2015 and 2014, respectively.

General Rate Case

In connection with Nevada Power's general rate case filing in May 2014, as required by the PUCN, Sierra Pacific made a "companion filing" for the purpose of documenting the costs and benefits of Sierra Pacific's investment in the advanced service delivery program. In October 2014, the PUCN issued an order in the companion filing issued with the general rate case order that, among other things, provided for the implementation of new rates effective January 1, 2015 to begin recovery of costs associated with advance service delivery. The recovery of advanced service delivery costs will increase annual revenue approximately \$10 million. As a result of the PUCN order in the companion filing issued with the Nevada Power general rate case order, Sierra Pacific recorded \$7 million in asset impairments related to property, plant and equipment and \$1 million of regulatory asset impairments, which are included in operating and maintenance on the Statements of Income for the year ended December 31, 2014.

2013 FERC Transmission Rate Case

In May 2013, the Nevada Utilities, filed an application with the FERC to establish single system transmission and ancillary service rates. The combined filing requested incremental rate relief of \$17 million annually to be effective January 1, 2014. In August 2013, the FERC granted the companies' request for a rate effective date of January 1, 2014 subject to refund, and set the case for hearing or settlement discussions. On January 1, 2014, Sierra Pacific implemented the filed rates in this case subject to refund as set forth in the FERC's order.

In September 2014, the Nevada Utilities, filed an unopposed settlement offer with the FERC on behalf of NV Energy and the intervening parties providing rate relief of \$4 million. The settlement offer would resolve all outstanding issues related to this case. In

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addition, a preliminary order from the administrative law judge granting the motion for interim rate relief was issued, which authorizes Sierra Pacific to institute the interim rates effective September 1, 2014, and begin billing transmission customers under the settlement rates for service provided on and after that date. In January 2015, the FERC approved the settlement and refunds were issued.

(6) Credit Facility

Sierra Pacific has a \$250 million secured credit facility expiring in March 2018. The credit facility, which is for general corporate purposes for the issuance of letters of credit, has a variable interest rate based on London Interbank Offered Rate or a base rate, at Sierra Pacific's option, plus a spread that varies based on Sierra Pacific's credit ratings for its senior secured long-term debt securities. As of December 31, 2015 and 2014, Sierra Pacific had no borrowings outstanding under the credit facility. Amounts due under Sierra Pacific's credit facility are collateralized by Sierra Pacific's general and refunding mortgage bonds. The credit facility requires Sierra Pacific's ratio of debt, including current maturities, to total capitalization not exceed 0.68 to 1.0 as of the last day of each quarter.

(7) Long-Term Debt and Financial and Capital Lease Obligations

Sierra Pacific's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Par Value	2015	2014
General and Refunding Mortgage Securities:			
6.000% Series M, due 2016	\$ 450	\$ 450	\$ 451
3.375% Series T, due 2023	250	248	247
6.750% Series P, due 2037	252	255	255
Variable-rate series (2015-0.733% to 1.054%, 2014-0.464% to 0.466%):			
Pollution Control Revenue Bonds Series 2006A, due 2031	58	58	58
Pollution Control Revenue Bonds Series 2006B, due 2036	75	74	74
Pollution Control Revenue Bonds Series 2006C, due 2036	81	80	79
Capital and financial lease obligations - 2.700% to 8.548%, due through 2054	37	37	26
Total long-term debt and financial and capital leases	\$ 1,203	\$ 1,202	\$ 1,190

Reflected as:

Current portion of long-term debt and financial and capital lease obligations	\$ 453	\$ 1
Long-term debt and financial and capital lease obligations	749	1,189
Total long-term debt and financial and capital leases	\$ 1,202	\$ 1,190

The consummation of the BHE Merger triggered mandatory redemption requirements under financing agreements of Sierra Pacific. As a result, Sierra Pacific offered to purchase \$702 million of debt at 101% of par. The tender offer expired in January 2014 with no amounts tendered.

In April 2016, Sierra Pacific issued and sold \$400 million of its 2.60% Series U General and Refunding Securities, due May 1, 2026. The net proceeds will be used, together with cash on hand, to pay at maturity the \$450 million principal amount of 6.00% Series M General and Refunding Securities, which mature in May 2016.

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Annual Payment on Long-Term Debt and Financial and Capital Leases

The annual repayments of long-term debt and capital and financial leases for the years beginning January 1, 2016 and thereafter, are as follows (in millions):

	Long-term Debt	Capital and Financial Lease Obligations	Total
2016	\$ 450	\$ 6	\$ 456
2017	—	4	4
2018	—	4	4
2019	—	4	4
2020	—	3	3
Thereafter	716	53	769
Total	1,166	74	1,240
Unamortized premium, discount and debt issuance cost	(1)	—	(1)
Amounts representing interest	—	(37)	(37)
Total	\$ 1,165	\$ 37	\$ 1,202

The issuance of General and Refunding Mortgage Securities by Sierra Pacific is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2015, approximately \$3.7 billion (based on original cost) of Sierra Pacific's property was subject to the liens of the mortgages.

Financial and Capital Lease Obligations

- Sierra Pacific has master leasing agreements of which various pieces of equipment qualify as capital leases. The remaining equipment is treated as operating leases. Lease terms average seven years under the master lease agreement. Capital assets of \$3 million were included in property, plant and equipment, net as of December 31, 2015 and 2014.
- ON Line was placed in-service on December 31, 2013. The Nevada Utilities entered into a long-term transmission use agreement, in which the Nevada Utilities have 25% interest and Great Basin Transmission South, LLC has 75% interest. Refer to Note 4 for additional information. The Nevada Utilities share of the long-term transmission use agreement and ownership interest is split at 5% for Sierra Pacific and 95% for Nevada Power. The term is for 41 years with the agreement ending December 31, 2054. Payments began on January 31, 2014. ON Line assets of \$22 million were included in property, plant and equipment, net as of December 31, 2015 and 2014.
- In 2015, Sierra Pacific entered into a 20-year capital lease for the Fort Churchill Solar Array. Capital assets of \$12 million were included in property, plant and equipment, net as of December 31, 2015.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(8) Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, investments held in Rabbi trusts, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities, principally related to derivative contracts, that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt as of December 31 (in millions):

	2015		2014	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,165	\$ 1,248	\$ 1,164	\$ 1,301

(9) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2015	2014
Deferred – Federal	48	48
Investment tax credits	(1)	(1)
Total income tax expense	\$ 47	\$ 47

A reconciliation of the federal statutory income rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	2015	2014
Federal statutory income tax rate	35%	35%
Effects of ratemaking	1	1
Other	—	(1)
Effective income tax rate	36%	35%

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2015	2014
Deferred income tax assets:		
Net operating loss and credit carryforwards	\$ 39	\$ 56
Employee benefit plans	25	22
Regulatory liabilities	19	21
Capital and financial lease liabilities	13	9
Customer advances	8	7
Other	12	15
Total deferred income tax assets	\$ 116	\$ 130
Deferred income tax liabilities:		
Property related items	\$ (538)	\$ (478)
Regulatory assets	(121)	(147)
Capital and financial leases	(13)	(9)
Other	(14)	(20)
Total deferred income tax liabilities	\$ (686)	\$ (654)
Net deferred income tax liability	\$ (570)	\$ (524)

The following table provides Sierra Pacific's federal net operating loss and tax credit carryforwards and expiration dates as of December 31, 2015 (in millions):

Net operating loss carryforwards	\$ 95
Deferred income taxes on federal net operating loss carryforwards	\$ 33
Expiration dates	2031 - 2035
Other tax credits	\$ 5
Expiration dates	2016 - 2035

The United States federal jurisdiction is the only significant income tax jurisdiction for NV Energy. In July 2012, the United States Internal Revenue Service and the Joint Committee on Taxation concluded their examination of NV Energy with respect to its United States federal income tax returns for December 31, 2005 through December 31, 2008.

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(10) Related Party Transactions

Sierra Pacific provided electricity to Nevada Power of \$2 million and \$8 million for the years ended December 31, 2015 and 2014, respectively. Receivables associated with these transactions were \$1 million and \$4 million as of December 31, 2015 and 2014. Sierra Pacific purchased electricity from Nevada Power of \$69 million and \$33 million for the years ended December 31, 2015 and 2014, respectively. Payables associated with these transactions were \$15 million and \$7 million as of December 31, 2015 and 2014, respectively.

Sierra Pacific incurs intercompany administrative and shared facility costs with NV Energy and Nevada Power. These transactions are governed by an intercompany service agreement and are priced at cost. NV Energy provided services to Sierra Pacific of \$6 million and \$9 million for the years ending December 31, 2015 and 2014, respectively. Sierra Pacific provided services to Nevada Power of \$16 million for the years ended December 31, 2015 and 2014. Nevada Power provided services to Sierra Pacific of \$22 million and \$20 million for the years ended December 31, 2015 and 2014, respectively. As of December 31, 2015 and 2014, Sierra Pacific's Balance Sheets included amounts due to NV Energy of \$21 million and \$20 million, respectively. There were no receivables due from NV Energy as of December 31, 2015 and 2014. As of December 31, 2015 and 2014, Sierra Pacific's Balance Sheets included payables due to Nevada Power of \$6 million and \$5 million, respectively. There were no receivables due from Nevada Power as of December 31, 2015 and 2014.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Sierra Pacific and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

(11) Retirement Plan and Postretirement Benefits

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Sierra Pacific did not make any contributions to the Qualified Pension Plan, Non-Qualified Pension Plans or Other Postretirement Plans for the years ended December 31, 2015 and 2014. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

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Amounts payable to NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

	2015	2014
Qualified Pension Plan -		
Other long-term liabilities	\$ (29)	\$ (13)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(10)
Other Postretirement Plans -		
Other long-term liabilities	(32)	(33)

(12) Asset Retirement Obligations

Sierra Pacific estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Sierra Pacific does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$208 million and \$233 million as of December 31, 2015 and 2014, respectively.

The following table presents Sierra Pacific's ARO liabilities by asset type as of December 31 (in millions):

	2015	2014
Asbestos	\$ 4	\$ 5
Evaporative ponds and dry ash landfills	3	2
Other	3	4
Total asset retirement obligations	\$ 10	\$ 11

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the beginning and ending balances of Sierra Pacific's ARO liabilities for the years ended December 31 (in millions):

	2015	2014
Beginning balance	\$ 11	\$ 16
Change in estimated costs	—	(6)
Retirements	(1)	—
Accretion	—	1
Ending balance	<u>\$ 10</u>	<u>\$ 11</u>
Reflected as:		
Other current liabilities	\$ —	\$ 3
Other long-term liabilities	10	8
	<u>\$ 10</u>	<u>\$ 11</u>

Certain of Sierra Pacific's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Sierra Pacific is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Sierra Pacific's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

In December 2014, the United States Environmental Protection Agency ("EPA") released its final rule regulating the management and disposal of coal combustion byproducts resulting from the operation of coal-fueled generating facilities, including requirements for the operation and closure of surface impoundment and ash landfill facilities. The final rule was published in the Federal Register in April 2015 and was effective in October 2015. The effects of the new rule did not have a material impact on Sierra Pacific's ARO balance. The impact of this new rule is reflected in the December 31, 2015 change in estimated costs above.

(13) Commitments and Contingencies

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Valmy Generation Station

In June 2009, Sierra Pacific received a request for information from the EPA Region 9 under Section 114 of the Clean Air Act requesting current and historical operations and capital project information for Sierra Pacific's Valmy Generating Station located in Valmy, Nevada. Sierra Pacific co-owns and operates this coal-fueled generating facility. Idaho Power Company owns the remaining 50%. The EPA's Section 114 information request does not allege any incidents of non-compliance at the plant, and there have been no other new enforcement-related proceedings that have been initiated by the EPA relating to the plant. Sierra Pacific completed its responses to the EPA in December 2009 and will continue to monitor developments relating to this Section 114 request. At this time, Sierra Pacific cannot predict the impact, if any, associated with this information request.

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results.

Commitments

Sierra Pacific has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2015 are as follows (in millions):

	2016	2017	2018	2019	2020	2021 and Thereafter	Total
Contract type:							
Fuel and capacity contract commitments	\$ 207	\$ 159	\$ 109	\$ 88	\$ 75	\$ 444	\$ 1,082
Operating leases and easements	6	4	3	3	3	65	84
Maintenance, service and other contracts	5	4	4	5	5	22	45
Total commitments	\$ 218	\$ 167	\$ 116	\$ 96	\$ 83	\$ 531	\$ 1,211

Fuel and Capacity Contract Commitments

Purchased Power

Sierra Pacific has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2016 to 2039. Purchased power includes contracts which meet the definition of a lease. Sierra Pacific's rent expense for purchase power contracts which met the lease criteria for 2015 and 2014 were \$65 million and \$68 million, respectively, and are recorded as cost of fuel, energy and capacity on the Statements of Income.

Coal and Natural Gas

Sierra Pacific has several long-term contracts for the transport of coal that expire from 2016 to 2018. Additionally, gas transportation contracts expire from 2017 to 2046 and the gas supply contracts expire from 2016 to 2017.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Operating Leases

Sierra Pacific has non-cancelable operating leases primarily for office equipment, office space, certain operating facilities, vehicles and land. These leases generally require Sierra Pacific to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Sierra Pacific also has non-cancelable easements for land. Rent expense on non-cancelable operating leases totaled \$7 million and \$6 million for the years ended December 31, 2015 and 2014, respectively.

Maintenance, Service and Other Contracts

Sierra Pacific has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2023 to 2039.

(14) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2015	2014
Supplemental disclosure of cash flow information -		
Interest paid, net of amounts capitalized	\$ 54	\$ 54
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	\$ 24	\$ 31
Capital and financial lease obligations incurred	\$ 13	\$ 1

Cash and cash equivalents consist of the following amounts as of December 31 (in millions):

	2015	2014
Cash (131)	\$ 1	\$ 2
Special deposit (134)	6	6
Temporary cash investments (136)	105	20
Total cash and cash equivalents	\$ 112	\$ 28

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	3,998,967,234	3,352,004,292		
4	Property Under Capital Leases	37,031,367	37,031,367		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	4,035,998,601	3,389,035,659		
9	Leased to Others				
10	Held for Future Use	6,653,229	4,877,587		
11	Construction Work in Progress	88,276,183	68,394,031		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	4,130,928,013	3,462,307,277		
14	Accum Prov for Depr, Amort, & Depl	1,573,987,803	1,284,838,496		
15	Net Utility Plant (13 less 14)	2,556,940,210	2,177,468,781		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,479,577,291	1,282,990,934		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	92,343,627			
22	Total In Service (18 thru 21)	1,571,920,918	1,282,990,934		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	2,066,885	1,847,562		
29	Amortization				
30	Total Held for Future Use (28 & 29)	2,066,885	1,847,562		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,573,987,803	1,284,838,496		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
385,431,117				261,531,825	3
					4
					5
					6
					7
385,431,117				261,531,825	8
					9
1,775,642					10
344,578				19,537,574	11
					12
387,551,337				281,069,399	13
166,882,252				122,267,055	14
220,669,085				158,802,344	15
					16
					17
166,662,929				29,923,428	18
					19
					20
				92,343,627	21
166,662,929				122,267,055	22
					23
					24
					25
					26
					27
219,323					28
					29
219,323					30
					31
					32
166,882,252				122,267,055	33

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization	26,156		
3	(302) Franchises and Consents	130		
4	(303) Miscellaneous Intangible Plant	26,070,085	2,380,310	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	26,096,371	2,380,310	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	1,582,589		
9	(311) Structures and Improvements	82,366,303	2,105,764	
10	(312) Boiler Plant Equipment	243,584,238	66,396,379	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	82,684,508	12,334,736	
13	(315) Accessory Electric Equipment	47,562,533	1,282,758	
14	(316) Misc. Power Plant Equipment	11,240,370	119,109	
15	(317) Asset Retirement Costs for Steam Production	1,552,612	-688,531	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	470,573,153	81,550,215	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)			
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators			
31	(334) Accessory Electric Equipment			
32	(335) Misc. Power PLant Equipment			
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)			
36	D. Other Production Plant			
37	(340) Land and Land Rights	17,319		
38	(341) Structures and Improvements	41,297,229	25,656,810	
39	(342) Fuel Holders, Products, and Accessories	107,283,708		
40	(343) Prime Movers	20,191,214		
41	(344) Generators	306,309,430	11,161,065	
42	(345) Accessory Electric Equipment	66,301,145	-1	
43	(346) Misc. Power Plant Equipment	34,674,552		
44	(347) Asset Retirement Costs for Other Production	-11,980	183,831	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	576,062,617	37,001,705	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,046,635,770	118,551,920	

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			26,156	2
			130	3
40,041		-957,008	27,453,346	4
40,041		-957,008	27,479,632	5
				6
				7
			1,582,589	8
602,244			83,869,823	9
15,236,835			294,743,782	10
				11
5,911,157			89,108,087	12
461,519		1,239,634	49,623,406	13
16,338			11,343,141	14
512,272			351,809	15
22,740,365		1,239,634	530,622,637	16
				17
				18
				19
				20
				21
				22
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				31
				32
				33
				34
				35
				36
			17,319	37
1,373,134			65,580,905	38
			107,283,708	39
			20,191,214	40
8,503,959			308,966,536	41
			66,301,144	42
			34,674,552	43
			171,851	44
9,877,093			603,187,229	45
32,617,458		1,239,634	1,133,809,866	46

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	49,693,985	171,184		
49	(352) Structures and Improvements	19,405,050	133,654		
50	(353) Station Equipment	234,236,664	18,114,132		
51	(354) Towers and Fixtures	124,338,148	-202,528		
52	(355) Poles and Fixtures	81,334,551	1,573,065		
53	(356) Overhead Conductors and Devices	155,777,548	535,658		
54	(357) Underground Conduit	8,146,638	358,384		
55	(358) Underground Conductors and Devices	12,529,338	-7,091		
56	(359) Roads and Trails	446,725			
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	685,908,647	20,676,458		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	13,365,055	739,315		
61	(361) Structures and Improvements	3,376,764	393,785		
62	(362) Station Equipment	191,082,274	16,535,417		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	164,751,022	10,824,561		
65	(365) Overhead Conductors and Devices	138,002,795	4,662,834		
66	(366) Underground Conduit	78,276,984	1,552,312		
67	(367) Underground Conductors and Devices	316,060,390	5,467,931		
68	(368) Line Transformers	200,378,267	15,421,685		
69	(369) Services	126,692,161	5,272,376		
70	(370) Meters	38,692,313	2,734,136		
71	(371) Installations on Customer Premises	7,498,074	18,958		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	39,313,576	1,117,069		
74	(374) Asset Retirement Costs for Distribution Plant	999,871	94,528		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,318,489,546	64,834,907		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	324,323	1,335,042		
87	(390) Structures and Improvements	10,725,268	1,651,190		
88	(391) Office Furniture and Equipment	4,121,715	6,184,268		
89	(392) Transportation Equipment	6,877,268	3,238,948		
90	(393) Stores Equipment	34,166	1		
91	(394) Tools, Shop and Garage Equipment	3,051,417	1,022,058		
92	(395) Laboratory Equipment	785,201			
93	(396) Power Operated Equipment	2,165,073	664,220		
94	(397) Communication Equipment	64,384,220	4,374,539		
95	(398) Miscellaneous Equipment	52,782			
96	SUBTOTAL (Enter Total of lines 86 thru 95)	92,521,433	18,470,266		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	232,240	-121,215		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	92,753,673	18,349,051		
100	TOTAL (Accounts 101 and 106)	3,169,884,007	224,792,646		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,169,884,007	224,792,646		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
-1,529		-106,142	49,760,556		48
			19,538,704		49
374,753		-1,239,633	250,736,410		50
		8,929	124,144,549		51
177,596			82,730,020		52
200,160			156,113,046		53
			8,505,022		54
			12,522,247		55
			446,725		56
					57
750,980		-1,336,846	704,497,279		58
					59
2,796		106,142	14,207,716		60
			3,770,549		61
618,225		-1,411,294	205,588,172		62
					63
-248,174		-265,505	175,558,252		64
437,245		-100,093	142,128,291		65
71,196		-318,605	79,439,495		66
-1,088,167		-471,810	322,144,678		67
632,858			215,167,094		68
94,139			131,870,398		69
1,008,632			40,417,817		70
50,182			7,466,850		71
					72
93,231			40,337,414		73
			1,094,399		74
1,672,163		-2,461,165	1,379,191,125		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
		1	1,659,366		86
136,555		-24,015	12,215,888		87
353,281		-3,593,532	6,359,170		88
466,719			9,649,497		89
27,341			6,826		90
155,958			3,917,517		91
			785,201		92
			2,829,293		93
125,338		806,404	69,439,825		94
			52,782		95
1,265,192		-2,811,142	106,915,365		96
					97
			111,025		98
1,265,192		-2,811,142	107,026,390		99
36,345,834		-6,326,527	3,352,004,292		100
					101
					102
					103
36,345,834		-6,326,527	3,352,004,292		104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 204	Line No.: 15	Column: c
Asset retirement obligation.		
Schedule Page: 204	Line No.: 42	Column: c
Prior year rounding adjustment.		
Schedule Page: 204	Line No.: 51	Column: c
Adjustment due to final unitization.		
Schedule Page: 204	Line No.: 55	Column: c
Adjustment due to final unitization.		
Schedule Page: 204	Line No.: 98	Column: c
Asset retirement obligation.		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
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44					
45					
46					
47	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22	Fiber Optics - Media Conduit	12/1/1999	2016	2,166,724	
23	Distribution Station Transformer	12/1/2010	2020	142,027	
24	Red Rock Substation	12/1/2013	2024	2,568,836	
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
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44					
45					
46					
47	Total			4,877,587	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Humboldt Improvements	1,038,625		
2	Bridge Street Substation Replacement	1,149,402		
3	eServices Enhancement Project	1,346,069		
4	Bordertown to California Substation	3,875,963		
5	Tracy Station Alternate Water Supply	1,478,386		
6	Data Center	2,099,589		
7	Coyote Creek Breaker Addition	2,135,552		
8	Elko Warehouse	2,299,134		
9	AMI Optimization Phase 2	2,678,422		
10	Elko Operations Center	3,121,598		
11	Brunswick Substation Rebuild	4,510,584		
12	Miscellaneous Projects each under \$1,000,000	42,660,707		
13				
14				
15				
16				
17				
18				
19				
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21				
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23				
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42				
43	TOTAL	68,394,031		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,260,985,614	1,259,869,424	1,116,190	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	75,031,625	75,031,625		
4	(403.1) Depreciation Expense for Asset Retirement Costs	173,089	173,089		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	632,428	632,428		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	1,731,431	1,532,669	198,762	
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	77,568,573	77,369,811	198,762	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	38,914,670	36,345,834	2,568,836	
13	Cost of Removal	11,252,722	11,252,722		
14	Salvage (Credit)	158,116	158,116		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	50,009,276	47,440,440	2,568,836	
16	Other Debit or Cr. Items (Describe, details in footnote):	-3,706,415	-6,807,861	3,101,446	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,284,838,496	1,282,990,934	1,847,562	
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	303,010,583	303,010,583		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	144,569,419	144,569,419		
25	Transmission	234,795,500	234,795,500		
26	Distribution	546,970,519	546,383,235	587,284	
27	Regional Transmission and Market Operation				
28	General	55,492,475	54,232,197	1,260,278	
29	TOTAL (Enter Total of lines 20 thru 28)	1,284,838,496	1,282,990,934	1,847,562	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 3 Column: c

This amount does not include common plant amortization expense.

Schedule Page: 219 Line No.: 8 Column: c

Amortization of Intangible Plant is charged to account 404000.

Schedule Page: 219 Line No.: 8 Column: d

Depreciation of Plant Held For Future Use is charged to account 421000.

Schedule Page: 219 Line No.: 16 Column: c

Adjustments and transfers.

Schedule Page: 219 Line No.: 16 Column: d

Adjustment and transfers.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	6,531,625	3,761,543		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	27,919,154	29,519,078		
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	1,844,251	2,416,054		
8	Transmission Plant (Estimated)	78,659	102,326		
9	Distribution Plant (Estimated)	2,164,829	2,203,805		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	32,006,893	34,241,263		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	283,910	-64,409		
17					
18	Liquefied Natural Gas (Acct. 164)	1,296,381	1,197,429		
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	40,118,809	39,135,826		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains	188.50			
46	Losses				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
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				188.50	24	377.00	24	45
								46

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2015/Q4</u>	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	None						
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
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41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ORNI43_Hilltop_24 MW SIS	1,244	186201	30,000	186201
3	Steamboat Hills-Gonder 230		186201		
4	Steamboat Hills-Gonder 230		186201		
5	BPA-28 MW to Hilltop	6,714	186201	60,000	186201
6	BPA - NITS Applications WREC	8,598	186201	20,000	186201
7	BPA - NITS Applications Harney	27	186201	10,000	186201
8	ORNI43_Hilltop_24 MW SIS	3,365	186201	10,000	186201
9	BPA-28 MW to Hilltop	5,750	186201	10,000	186201
10	ORNI 52 24 MW to Gonder	693	186201		
11	ORNI 52 30 MW to Hilltop	693	186201		
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company EO Restudy	31,813	186201		
23	Company EV Contract Negotiations	4,405	186201		
24	Company EY Restudy	12,537	186201		
25	Company FK Executed Contract	5,315	186201		
26	Company FU Facilities Study	3,319	186201		
27	Company FV Executed Contract	5,230	186201	100,000	186201
28	Company FW Executed Contract	1,302	186201		
29	Company FX Delayed by Customer	2,953	186201		
30	Company FY Withdrawn	3,610	186201		
31	Company FZ Facilities Study	15,369	186201	40,000	186201
32	Company GA Facilities Study	17,087	186201	75,000	186201
33	Company GE Facility Study	3,572	186201	75,000	186201
34	Company GF Facility Study	1,000	186201	1,000	186201
35	Company GG withdrawn	1,000	186201	1,000	186201
36	Company GH withdrawn	1,000	186201	1,000	186201
37	Company GI withdrawn	932	186201	1,000	186201
38	Company GJ withdrawn	16,383	186201	81,000	186201
39	Company GK Facility Study	13,665	186201	46,000	186201
40	Company GL Facility Study	14,157	186201	160,000	186201

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
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13					
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16					
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19					
20					
21	Generation Studies				
22	Company GM Facility Study	14,888	186201	90,000	186201
23	Company GN Facility Study	14,025	186201	85,000	186201
24	Company GO Withdrawn	9,890	186201	85,000	186201
25	Company GP Withdrawn	10,422	186201	160,000	186201
26	Company GQ withdrawn	9,589	186201	160,000	186201
27	Company GR Facility Study	41,004	186201	160,000	186201
28	Company GS Withdrawn	16,080	186201	40,000	186201
29	Company GU SIS	5,358	186201	75,000	186201
30	Company GV SIS	6,460	186201	75,000	186201
31	Company GW SIS	3,013	186201	75,000	186201
32	Company GX SIS	2,861	186201	75,000	186201
33	Company GY Withdrawn	6,258	186201		
34	Company GZ SIS	8,807	186201	75,000	186201
35	Company HA Withdrawn	2,371	186201	10,000	186201
36					
37					
38					
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Refer to footnote for Dkt Nos and Amort pd						
2	Valmy AFUDC Adjustment	827,932		407	139,932	688,000	
3	Utah Power Co. Fixed Charges	80,291		557	32,117	48,174	
4	PG&E Intertie Reconnector	213,851		566	13,093	200,758	
5	PG&E Intertie	321,721		566	23,832	297,889	
6	Master Meter Projects	136,207	59,131	107	141,405	53,933	
7	Non Standard Metering Trial Program Opt Out		648,212			648,212	
8	Renewable Transmission Upgrades	1,369,339	85,428	146	1,454,767		
9	BTGR Impact	1,620,719		456	810,360	810,359	
10	BU 1245 OPEB Buy-Down	3,125,200		926	1,250,080	1,875,120	
11	Regulatory Deferred Income Taxes	93,875,662	317,580	282, 283	4,381,944	89,811,298	
12	Kerotest Gas Valve Remediation	1,964,091	344,826	887	541,595	1,767,322	
13	Piñon Pine Combined Cycle	22,661,343		407	1,571,885	21,089,458	
14	Piñon Pine Gasifier	316,353		407	158,177	158,176	
15	Deferred Risk Management	15,710,062	7,853,243	244, 555	8,753,015	14,810,290	
16	NV Energize	30,965,365	336,015	407	7,416,681	23,884,699	
17	Ely Energy Center	6,130,453		407	1,950,244	4,180,209	
18	Merger Goodwill	85,741,250		930	2,883,950	82,857,300	
19	Meger Severance/Relocation	515,883		920, 926	257,941	257,942	
20	Merger Transition/Transaction	565,543		930	282,772	282,771	
21	Emma/Blackhawk Projects	12,681,667	69	407	2,536,620	10,145,116	
22	Energy Efficiency Programs	1,593,603	25,134,558	254, 908	25,262,688	1,465,473	
23	Renewable Energy Programs		31,281,195	254, 557	27,338,119	3,943,076	
24				908			
25	Energy Efficiency Implementation	367,335	6,459,471	254	6,826,806		
26				440-444			
27	Cancelled Major Projects	9,039,052		566	573,347	8,465,705	
28	Tracy Units 1 & 2 Decommissioning	961,353	4,516,951	254	5,478,304		
29	ON Line Expense Deferral	1,779,895	1,907,115			3,687,010	
30	Union Pacific Liquidated Damages		161,679			161,679	
31	Obsolete Inventory		225,385			225,385	
32	Diesel Units Net Book Value/Decommissioning	115,718	1,130,690	407	832,858	413,550	
33	Electric Deferred Energy	22,728,002	4,899,918	254, 557	27,627,920		
34							
35							
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42							
43							
44	TOTAL :	315,407,890	85,361,466		128,540,452	272,228,904	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Valmy AFUDC Adjustment	85-532	11/1985 - 11/2020
3	Utah Power Co. Fixed Charges	87-1226	05/1988 - 06/2017
4	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
5	PG&E Intertie	91-7079	07/1992 - 11/2028
6	Master Meter Projects	13-05060/15-01032	*
7	Non Standard Metering Trial Program Opt Out	12-05003	*
9	BTGR Impact	13-06002	01/2014 - 12/2016
10	BU 1245 OPEB Buy-Down	10-06001/2	07/2008 - 06/2017
12	Kerotest Gas Valve Remediation	11-12020/13-06003	01/2014 - 12/2016
13	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
14	Piñon Pine Gasifier	13-06002	01/2014 - 12/2016
16	NV Energize	14-05005	01/2015 - 12/2016
17	Ely Energy Center	11-06006/13-06002	01/2014 - 12/2016
18	Merger Goodwill	03-12002	06/2004 - 05/2046
19	Merger Severance/Relocation	13-06002/3	01/2014 - 12/2016
20	Merger Transition/Transaction	13-06002/3	01/2014 - 12/2016
21	Emma/Blackhawk Projects	13-06002	01/2014 - 12/2016
22	Energy Efficiency Programs	13-06003/15-02040	01/2014 - 12/2016
23	Renewable Energy Programs	15-02040/41	10/2015 - 09/2016
25	Energy Efficiency Implementation	15-02040	10/2015 - 09/2016
27	Cancelled Major Projects	*	*
29	ON Line Expense Deferral	14-05004	*
30	Union Pacific Liquidated Damages	*	*
31	Obsolete Inventory	*	*
32	Diesel Units Net Book Value/Decommissioning	13-06002	01/2014 - 12/2016

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Advanced Service Delivery Prog	241,396		182	241,396	
2						
3	Pension related deferrals	115,723,120	18,713,919	219/228	7,693,924	126,743,115
4				926		
5	Asset Retirement Obligations	12,219,549	832,359	403	907,391	12,144,517
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46						
47	Misc. Work in Progress	2,156,286				562,622
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	130,340,351				139,450,254

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
ACCUMULATED DEFERRED INCOME TAXES (Account 190)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.					
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)		
1	Electric				
2	General Accounting Reserve	2,205,001	805,000		
3	FAS109	7,771,939	6,927,429		
4	Customer Advances	6,513,248	7,716,722		
5	Grossups on CIAC, etc	4,964,022	6,071,945		
6	Net Operating Loss	58,620,070	41,029,862		
7	Other	45,230,263	48,437,913		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	125,304,543	110,988,871		
9	Gas				
10					
11	FAS109	407,472	377,876		
12	Customer Advances	965,658	565,408		
13	Grossups on CIAC, etc	404,247	337,519		
14					
15	Other	5,426,520	5,680,547		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	7,203,897	6,961,350		
17	Valuation Allowance	-820,747	-804,949		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	131,687,693	117,145,272		

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: a

	Balance at Beginning of Year	Balance at End of Year
Detail of Electric - Other (Line 7)		
Bad Debt Reserve	\$ 637,248	\$ 227,056
Benefits	17,545,398	20,949,085
Capital Lease Liability	9,033,411	13,158,343
Injuries and Damages reserve	749,582	740,462
Interest Rate Swap - Gain Amort	2,953,997	2,371,911
Mark to Market	5,502,126	5,187,307
Regulatory Liabilities	6,913,783	4,089,605
TRED Trust Reserve	1,894,712	1,714,144
Other	6	-
Total Electric - Other (Line 7)	\$ 45,230,263	\$ 48,437,913

Schedule Page: 234 Line No.: 15 Column: a

	Balance at Beginning of Year	Balance at End of Year
Detail of Gas - Other (Line 15)		
Bad Debt Reserve	\$ 220,640	\$ 337,028
Benefits	4,067,812	4,598,744
Injuries and Damages Reserve	(289,824)	(289,824)
Regulatory Liabilities	1,427,892	1,034,599
Total Gas - Other (Line 15)	\$ 5,426,520	\$ 5,680,547

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common	20,000,000	3.75	
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1,000	3,750					1
						2
						3
						4
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account #211	
2		
3	Miscellaneous Paid in Capital	
4	- Investment of additional capital by parent company	
5	NV Energy, Inc.	920,771,103
6		
7		
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40	TOTAL	920,771,103

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	None				
2					
3					
4					
5					
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7					
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21					
22	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Long Term Debt Secured by General and Refunding Bonds:		
2	Pollution Control Refunding Revenue Bond Series 2006 Variable	49,750,000	1,115,368
3	Gas Facilities Refunding Revenue Bond Series 2006A Variable	58,700,000	1,939,446
4	Water Facilities Refunding Revenue Bond Series 2006B Variable	75,000,000	2,484,733
5	Gas and Water Facilities Refunding Revenue Bond Series 2006C Variable	84,800,000	3,626,798
6	Water Facilities Refunding Revenue Bond Series 2007A	40,000,000	1,330,236
7	Water Facilities Refunding Revenue Bond Series 2007B	40,000,000	1,133,112
8	Debt in lines 3-8 approved by the PUCN in Dkt. 05-10024 2/06		
9	Subtotal Acct. #221	348,250,000	11,629,693
10	Account 222 - Reaquired Bonds		
11	Reacq Series 2007B	-40,000,000	-1,133,112
12	Reacq Series 2006	-49,750,000	-1,115,368
13	Reacq Series 2007A	-40,000,000	-1,262,236
14	Reacq Series 2006A	-500,000	-17,455
15	Reacq Series 2006C	-3,325,000	-141,445
16	Subtotal Acct. #222	-133,575,000	-3,669,616
17	Account #224 - Other Long -Term Debt		
18	Debt Secured by General and Refunding Bonds:		
19	Series S (Wells Fargo Bank Credit Agreement)		1,756,946
20	PUC of Nevada order #09-07024		
21	General and Refunding Mortgage Notes Series M 6% Approved in Dkt. 05-10024 02/06	450,000,000	6,500,280
22			398,094 D
23			-9,256,500 P
24	General and Refunding Mortgage Notes Series P 6.75% Approved in Dkt. 05-10024 02/06	325,000,000	4,546,105
25			87,750 D
26			-11,281,215 P
27	General and Refunding Mortgage Notes Series T 3.375% Approved in Dkt.12-07002 11/12	250,000,000	1,976,075
28			525,000 D
29	Subtotal-Acct. #224	1,025,000,000	-4,747,465
30			
31			
32			
33	TOTAL	1,239,675,000	3,212,612

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
11/22/06	10/01/29	11/22/06	10/01/29	49,750,000		2
11/22/06	08/01/31	11/22/06	08/01/31	58,700,000	484,723	3
11/22/06	03/01/36	11/22/06	03/01/36	75,000,000	629,227	4
11/22/06	03/01/36	11/22/06	03/01/36	84,800,000	603,041	5
04/27/07	03/01/36	04/27/07	03/01/36	40,000,000		6
04/27/07	03/01/36	04/27/07	03/01/36	40,000,000		7
						8
				348,250,000	1,716,991	9
						10
				-40,000,000		11
				-49,750,000		12
				-40,000,000		13
				-500,000		14
				-3,325,000		15
				-133,575,000		16
						17
						18
03/23/12	03/23/17	03/23/12	03/23/17			19
						20
03/23/06	05/15/16	03/23/06	05/15/16	450,000,000	27,000,000	21
						22
						23
06/28/07	07/01/37	06/28/07	07/01/37	251,742,000	16,992,585	24
						25
						26
08/15/13	08/15/23	08/15/13	08/15/23	250,000,000	8,437,500	27
						28
				951,742,000	52,430,085	29
						30
						31
						32
				1,166,417,000	54,147,076	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 11 Column: b

SPPC purchased 100% of the \$40M Water Facilities Refunding Revenue Bonds Series 2007B in July 2008 and are the sole holders of the Bonds until such time as SPPC determines to reoffer the Bonds to investors. The Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 12 Column: b

SPPC purchased 100% of the \$49.75M Pollution Control Refunding Revenue Bonds Series 2006 in October 2008 and are the sole holder of the Bonds until such time as SPPC determines to reoffer the Bonds to investors. The Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 13 Column: b

SPPC purchased 100% of the \$40M Water Facilities Refunding Revenue Bonds Series 2007A in January 2009 and are the sole holder of the Bonds until such time as SPPC determines to reoffer the Bonds to investors. The Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 14 Column: b

SPPC purchased 0.9% of the \$58.7M Pollution Control Refunding Revenue Bonds Series 2006A in October 2009. The repurchased Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 15 Column: b

SPPC purchased 3.9% of the \$84.8M Pollution Control Refunding Revenue Bonds Series 2006C in October 2009. The repurchased Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 19 Column: b

Series S Credit Facility is considered short-term debt. The facility authorizes borrowings up to \$250 million; as of 12/31/15, total amount outstanding on the credit facility was \$0.

Schedule Page: 256 Line No.: 24 Column: b

\$73,258,000 of original \$325,000,000 redeemed December 2009.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	82,587,681
2		
3		
4	Taxable Income Not Reported on Books	
5	Grossups on CIAC, Customer Advances, Trenching	6,058,371
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expense	47,460,674
11	Customer Advances	2,294,924
12	Deferred Fuel - Residential	93,147,239
13	Other Expenses on Books Not Deducted	37,974,608
14	Income Recorded on Books Not Included in Return	
15	Deferred Conservation Programs	-30,357,152
16	Amortization of Gross-Ups	-3,083,530
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation & Property Related	-155,828,867
21	Other Deductions on Return Not in Books	-27,383,492
22		
23		
24		
25		
26		
27	Federal Tax Net Income	52,870,456
28	Show Computation of Tax:	
29		
30	Federal Tax at 35%	18,504,660
31		
32	Transfer Payable to Net Operating Loss	-18,504,660
33	Total Federal Tax Expense Recorded	
34		
35		
36		
37		
38	Operating (Account 409100)	18,349
39	Nonoperating (Account 409200)	-18,349
40	Total Federal Tax Expense Recorded in F/S	
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Other Expenses Recorded on Books Not Deducted		
Benefits	\$	13,769,181
Bond redemp & amort		2,422,254
Capital Leases		52,341
Caughlin Ranch Insurance Reserve		4,000,000
Ely Energy Center Water Rights & Farm		1,950,245
Goodwill		2,883,950
Mark to Market		952,145
Miscellaneous Perm Expenses		773,116
Regulatory Assets		11,171,376
Total Other Expenses Recorded on Books Not Deducted	\$	37,974,608

Schedule Page: 261 Line No.: 21 Column: b

Other Deductions on Return Not in Books		
General accounting reserve	\$	(4,000,001)
Injuries & Damages		(26,056)
Provision for Rate Refund		(2,378,454)
Regulatory Asset - Pension Plan (FAS158)		(10,988,985)
Regulatory Liabilities		(8,993,334)
Reserve for Bad Debts		(996,662)
Total Other Deductions on Return Not in Books	\$	(27,383,492)

Schedule Page: 261 Line No.: 27 Column: b

Berkshire Hathaway Inc. includes Sierra Pacific Power Company in its United States Federal tax return.
Sierra Pacific's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file as a consolidated United States Federal Income Tax Return for the period 1/1/2015 - 12/31/2015:

NV Energy, Inc. Sub-Group

Commonsite, Inc.	NVE Holdings, LLC
GPSF-B	NVE Insurance Co, Inc.
Lands of Sierra, Inc.	Pinon Pine Corporation
Nevada Electric Investment Company	Pinon Pine Investment Company
Nevada Power Company dba NV Energy	Sierra Gas Holding Company
NV Energy, Inc. fka Sierra Pacific Resources	Sierra Pacific Power Company dba NV Energy

BHE Sub-Group:

ABA Holding, LLC	CE Red Island Energy LLC	HomeServices of Illinois Holdings, LLC
ABA Management, L.L.C.	CE Salton Sea Inc	HomeServices of Iowa, Inc
Alaska Gas Transmission Company, LLC	CE Texas Energy, LLC	HomeServices of Kentucky, Inc
Allie Beth Allman Real Estate, Ltd	CE Texas Fuel LLC	HomeServices of MOKAN, LLC
Arizona HomeServices, LLC	CE Texas Pipeline LLC	HomeServices of Nebraska, Inc
Berkshire Hathaway Energy Company	CE Texas Power LLC	HomeServices of Oregon, LLC
BG Energy Holding Company LLC	CE Texas Resources LLC	HomeServices of Texas, LLC
BHE AC Holding, LLC	CE Turbo LLC	HomeServices of the Carolinas, Inc
BHE America Transco, LLC	Champion Realty, Inc	HomeServices of Washington, LLC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

BHE California Utility Holdco, LLC	Chancellor Title Services, Inc	HomeServices of Wisconsin, LLC
BHE Canada LLC	Cimmred Leasing Company	HomeServices Referral Network, LLC
BHE Geothermal, LLC	Columbia Title of Florida, Inc	HomeServices Relocation, LLC
BHE Hydro, LLC	Commonsite, Inc.	HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE
BHE Midcontinent Transmission Holdings LLC	Conejo Energy Company	HS Franchise Holding, LLC
BHE Renewables, LLC	Connecticut Referral Group, L.L.C.	HSGA Real Estate Group, L.L.C.
BHE Solar, LLC	Cordova Energy Company, LLC	HSR Equity Funding, Inc
BHE Southwest Transmission Holdings LLC	Cordova Funding Corporation	HSW Affiliates Holding, LLC
BHE Texas Transco, LLC	CTHM, L.L.C.	Huff Commercial Group, LLC
BHE U.K. Electric, Inc	CTRE, L.L.C.	Huff-Drees Realty, Inc
BHE U.K. Inc	Dakota Dunes Development Company	IES Holding II LLC
BHE U.K. Power, Inc	DCCO, Inc	IES Holding LLC
BHE U.S. Transmission, LLC	Desert Valley Company	IMO Company, Inc
BHE Wind, LLC	DG-SB Project Holdings, LLC	Imperial Magma LLC
BHH Affiliates, LLC	Edina Financial Services, Inc	InsuranceSouth, LLC
BHH KC Real Estate, LLC	Edina Realty Referral Network, Inc	Intelligent Energy Solutions LLC
Big Spring Pipeline Company	Edina Realty Relocation, Inc	Intero Franchise Services, Inc.
Bishop Hill Energy II, LLC	Edina Realty Title, Inc	Intero Real Estate Holdings, Inc.
Bishop Hill II Holdings, LLC	Edina Realty, Inc	Intero Real Estate Services, Inc.
BRER Affiliates, LLC	Elmore Company	Intero Referral Services, Inc.
BRER Real Estate Services, LLC	Energy West Mining Company	Interwest Mining Company
BRER Realty Holding Company, LLC	eRealty, LLC	Iowa Realty Company, Inc
BRER Referral Services, LLC	Esslinger-Wooten-Maxwell, Inc	Iowa Realty Insurance Agency, Inc
CalEnergy Company, Inc	E-W-M Referral Services, Inc.	Iowa Title Company
CalEnergy Generation Operating Company	F&R/T LLC	J.S. White Associates, Inc
CalEnergy Holdings, Inc	Falcon Power Operating Company	JBRC, Inc
CalEnergy International Services, Inc	FFR, Inc	Jim Huff Realty, Inc.
CalEnergy International, Inc	First Realty Group, Inc.	JRHBW Realty, Inc d/b/a/ RealtySouth
CalEnergy Minerals Development, LLC	First Realty, Ltd	Jumbo Road Holdings, LLC
CalEnergy Minerals LLC	First Reserve Insurance, Inc	Kansas City Title, Inc
CalEnergy Operating Corporation	First Weber Illinois, LLC	Kentucky Residential Referral, LLC
CalEnergy Pacific Holdings Corp	First Weber, Inc.	Kern River Funding Corporation
California Energy Development Corporation	For Rent, Inc	KR Acquisition 1, LLC
California Energy Management Company	FRTC, LLC	KR Acquisition 2, LLC
California Energy Yuma Corporation	FSRI Holdings, Inc	KR Holding, LLC
Capitol Title Company	Geronimo Community Solar Gardens, LLC	Lands of Sierra, Inc.
CBSHome Commerical, LLC	Glenrock Coal Company	Larabee School of Real Estate & Insurance, Inc
CBSHome Real Estate Company	GPSF-B	M & M Ranch Acquisition Company LLC
CBSHome Real Estate of Iowa, Inc	Grande Prairie Wind, LLC	M & M Ranch Holding Company LLC
CBSHome Relocation Services, Inc	Guarantee Appraisal Corporation	Magma Land Company I
CE Administrative Services, Inc	Guarantee Real Estate	Magma Power Company
CE Black Rock Holdings LLC	HMSV Financial Services, Inc	Marshall Wind Energy, LLC
CE Butte Energy Holdings LLC	HN Real Estate Group N.C., Inc	MEC Construction Services Company
CE Butte Energy LLC	HN Real Estate Group, LLC	MEHC Insurance Services Ltd.
CE Electric (NY), Inc	HN Referral Corporation	MEHC Investment, Inc
CE Gen Oil Company	HomeServices Financial Holdings, Inc	MEHC Merger Sub Inc
CE Gen Pipeline Corporation	HomeServices Insurance, Inc	MHC Investment Company
CE Gen Power Corporation	HomeServices Lending, LLC	MHC, Inc
CE Generation LLC	HomeServices Northeast, LLC	Mid-America Referral Network, Inc.
CE Geothermal, Inc.	HomeServices of Alabama, Inc.	MidAmerican Central California Transco LLC
CE International Investments, Inc	HomeServices of America, Inc	MidAmerican Energy Company
CE Leathers Company	HomeServices of California, Inc	MidAmerican Energy Machining Services LLC
CE Obsidian Energy LLC	HomeServices of Connecticut, LLC	MidAmerican Funding, LLC
CE Obsidian Holding LLC	HomeServices of Florida, Inc	MidAmerican Nuclear Energy Company LLC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

CE Red Island Energy Holdings LLC	HomeServices of Georgia, LLC	MidAmerican Wind Tax Equity Holdings, LLC
Midland Escrow Services, Inc	Pinyon Pines II Holding Company, LLC	San Diego PCRE, Inc
Midwest Capital Group, Inc	Pinyon Pines Wind I, LLC	San Felipe Energy Company
Midwest Power Transmission Arkansas LLC (f/k/a Midwest Power Transmission I	Pinyon Pines Wind II, LLC	Saranac Energy Company, Inc
Midwest Power Transmission Iowa LLC	PNW Referral, LLC	SECI Holdings, Inc
Midwest Realty Ventures, LLC	PPW Holdings LLC	Semonin Realtors, Inc
MTL Canyon Holdings LLC	PPW Staffers, LLC	Shorebreak Holdings II, LLC
MWR Capital, Inc	Preferred Carolinas Realty, Inc	Sierra Gas Holding Company
Nebraska Land Title & Abstract Company	Preferred Carolinas Title Agency, LLC	Sierra Pacific Power Company dba NV Energy
Nebraska Referral, Inc.	Priority Title Corporation	Solar Star 3, LLC
Nevada Electric Investment Company	Professional Referral Organization, Inc	Solar Star California XIX, LLC
Nevada Power Company dba NV Energy	PW Fox Holding LLC	Solar Star California XX, LLC
Niguel Energy Company	PW Fox, LLC	Solar Star Funding, LLC
NMA, LLC	Quad Cities Energy Company	Solar Star Projects Holdings, LLC
NNGC Acquisition LLC	Real Estate Knowledge Services, L.L.C.	Southwest Relocation, LLC
Norcon Holdings, Inc	Real Estate Links, LLC	SSC XIX, LLC
Northern Aurora Inc	Real Estate Referral Network, Inc	SSC XX, LLC
Northern Consolidated Power, Inc	Real Living Real Estate, LLC	The Escrow Firm
Northern Natural Gas Company	Reece & Nichols Alliance, Inc	The Referral Company
NRS Referral Services, LLC	Reece & Nichols Realtors, Inc	TIAC LLC
NV Energy, Inc. fka Sierra Pacific Resources	Reece Commercial, Inc.	TitleSouth, LLC
NVE Holdings, LLC	Referral Associates of Georgia, LLC	TLTC LLC
NVE Insurance Co, Inc.	Referral Company of North Carolina, Inc	Topaz Solar Farms, LLC
NW Referral Services, LLC	Referral Network of IL LLC	TPZ Holding, LLC
Pacific Minerals, Inc	Relocation Advantage Partners, LLC	TRMC LLC
PacifiCorp	RHL Referral Company, LLC	Two Rivers, Inc
PCRE, L.L.C.	Roberts Brothers, Inc	TX Jumbo Road Wind, LLC
PFR Staffers, LLC	Roy H. Long Realty Company, Inc	VPC Geothermal LLC
Pickford Escrow Company, Inc	Rubloff Insurance Agency LLC	Vulcan Power Company
Pickford Holdings, LLC	S.W. Hydro, Inc.	Vulcan/BN Geothermal Power Company
Pickford Real Estate, Inc	Salton Sea Funding Corporation	Wailuku Holding Company LLC
Pickford Services Company, Inc	Salton Sea Minerals Corporation	Wailuku Investment LLC
Pilot Butte, LLC	Salton Sea Power Company	Wailuku River Hydroelectric Power Co, Inc.
Pinon Pine Corporation	Salton Sea Power Generation Company	Walnut Ridge Wind, LLC
Pinon Pine Investment Company	Salton Sea Power LLC	Wm Broughton, LLC
Pinyon Pines I Holding Company, LLC	Salton Sea Royalty Company	

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation.
The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

All Other Affiliates:

Acme Brick Company	TOHVT Development, Inc.	Cavalier Homes, Inc.
Acme Brick DFW, Inc.	TXVT Development, Inc.	Fontana Wood Products, Inc.
Acme Brick Sales Company	Van Enterprises, Inc.	CMH Homes, Inc.
Acme Ochs Brick and Stone, Inc.	VNDR Development, Inc.	CMH of KY, Inc.
Innovative Building Products, Inc	VT Insurance Acquisition Sub Inc.	CMH Parks, Inc.
Alpha Cargo Motor Express, Inc	The Ben Bridge Corporation	Chatwell, Inc.
Acme Brick Tile & Stone, Inc. (fka Brick Acquisition Company)	Ben Bridge Jeweler, Inc.	Freedom Warehouse Corp.
Acme Building Brands, Inc	Berkshire Hathaway Credit Corporation	Vanderbilt ABS Corp.

Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Acme Investment Company	BH Columbia Inc.	Vanderbilt Mortgage and Finance, Inc.
Acme Management Company	Berkshire Hathaway Finance Corporation	Vanderbilt SPC, Inc.
Acme Services Company, L.P.	Berkshire Hathaway Inc.	Vanderbilt Property&Casualty Insurance Co., Ltd.
Denver Brick Company	BH Credit LLC	Homefirst Agency, Inc.
Justin Industries, Inc.	Railsplitter Holdings Corporation	21st Communities, Inc.
AEG Processing Center No. 35, Inc.	Benjamin Moore & Co.	21st Mortgage Corporation
AEG Processing Center No. 58, Inc.	Complementary Coatings Corporation	Henley Holdings, LLC
Applied Processing Center No. 60, Inc.	Eco Color Company	21 SPC, Inc.
American Employers Group, Inc.	The Indecor Group, Inc.	Clayton Homes, Inc.
Applied Group Insurance Holdings, Inc.	Burlington Northern Santa Fe, LLC	CMH Capital, Inc.
Applied Investigations Inc.	FreightWise, Inc.	CMH Services, Inc.
Applied Logistics, Inc.	Transportation Technology Services, Inc.	Clayton Education Corp.
Applied Premium Finance, Inc.	Burlington Northern Santa Fe Insurance Company, Ltd.	Cort Business Services Corporation
Applied Risk Services of New York, Inc.	BNSF Logistics International, Inc.	Central States of Omaha Companies, Inc.
Applied Risk Services, Inc.	Royal Cargo Line, Inc.	Central States Indemnity Co. of Omaha
AU Holding Company, Inc.	Albacor Shipping (USA) Inc.	CSI Life Insurance Company
Applied Underwriters, Inc.	BNSF Railway Company	Roxell USA, Inc.
AU Captive Risk Assurance Co.	Bayport Systems, Inc.	CTB Credit Corp
BH, LLC	Burlington Northern Santa Fe Manitoba, Inc.	CTB Inc.
Berkshire Indemnity Group Inc.	Los Angeles Junction Railway Company	CTB International Corp
Combined Claims Services, Inc.	Star Lake Railroad Company	Ironwood Plastics Inc
Coverage Dynamics Group, Inc.	The BN and SF Railway de Mexico, S.A. de C.V.	CTB IW INC
Commercial General Indemnity, Inc.	The Zia Company	CTB Midwest Inc
California Insurance Company	Santa Fe Pacific Pipeline Holdings, Inc.	CTB MN Investments
Continental Indemnity Company	Burlington Northern Santa Fe British Columbia, Ltd.	Meyn LLC
Applied Underwriters Captive Risk Assurance Company, Inc.	Pine Canyon Land Company	International Dairy Queen, Inc.
Illinois Insurance Company	Santa Fe Pacific Insurance Company	American Dairy Queen Corporation
North American Casualty Co.	Santa Fe Pacific Railroad Company	DQF, Inc.
Promesa Health, Inc.	Western Fruit Express Company	DQGC, Inc.
Pennsylvania Insurance Company	Burlington Northern Railroad Holdings, Inc.	Unified Supply Chain, Inc.
Strategic Staff Management, Inc.	BNSF Railway International Services, Inc.	DQ Funding Corporation
Texas Insurance Company	BN Leasing Corporation	Dairy Queen Of Georgia, Inc.
121 Development, Inc.	Midwest Northwest Properties, Inc.	Karmelkorn Shoppes, Inc.
2150 Cobb Development, Inc.	Santa Fe Pacific Pipelines, Inc.	Orange Julius Of America
2701 Camelback Development, Inc.	BNSF Communications, Inc.	Dairy Queen Corporate Stores, Inc.
6991 Development, Inc.	BNSF Spectrum, Inc.	DQ Managed Stores, Inc.
Berkshire Hathaway Automotive Inc.	Borsheim Jewelry Company, Inc	DQ Wholly-Owned Stores, Inc.
BCC Development, Inc.	Brooks Sports, Inc.	DQ Joint Venture Stores, Inc.
BHA Real Estate Holdings, LLC	Total Quality Apparel Resources	PJR Management, Inc.
Borrego Holdings, Inc.	The Buffalo News, Inc.	The Fechheimer Brothers Co.
BWVT Motors, Inc.	Business Wire, Inc.	Nationwide Uniforms
Courtesy Dealership Property, Inc.	Charter Brokerage Holdings Corp.	Fruit of the Loom, Inc.
DAA Development, Inc.	DL Trading Holdings I, Inc.	Union Underwear Co., Inc
Dynamic Development, Inc.	Clayton Commercial Buildings, Inc.	Cumberland Asset Management, Inc.
FFBH Development, Inc.	CMH Hodgenville, Inc.	Fruit of the Loom Direct, Inc.
HFWBH Development, Inc.	CMH Manufacturing, Inc.	Vanity Fair, Inc.
MPP Administrators, Inc.	CMH Set and Finish, Inc.	VFI-Mexico, Inc.
MPP Co., Inc.	CMH Manufacturing West, Inc.	The BVD Licensing Corporation
MVVT Development, Inc.	AL/TEX Homes, Inc.	Russell Athletic Corporation
Old United Casualty Company	BR Agency, Inc.	Martin Mills, Inc.

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Sierra Pacific Power Company d/b/a NV Energy		/ /	2015/Q4
FOOTNOTE DATA			

PFVT Development, Inc.
SFVT Development, Inc.
SN Management, Inc.

Giles Industries, Inc.
Southern Energy Homes, Inc.
CMH Transport, Inc.

Camp Manufacturing Company
Leesburg Yarn Mills, Inc.
Rabun Apparel, Inc.

FTL Regional Sales Co., Inc.
Union Sales, Inc.

BH Shoe Holdings, Inc.
Vision Retailing, Inc.

Marmon Crane Services, Inc.
Marmon Tubing, Fittings & Wire
Products, Inc.

Fruit of the Loom Trading Company

American All Risk Insurance Services
Inc.

Marmon Engineered Components
Company

Fruit of the Loom, Inc. (Sub)

American Commercial Claims
Administrators Inc

Marmon Retail Technologies
Company

Forest River Financial Services, Inc.

Brookwood Insurance Company

Marmon Wire & Cable, Inc.

Forest River Holdings, Inc.

Berkshire Hathaway Homestate
Insurance Company

Lockwood Street Urban Renewal
Corporation

Forest River, Inc.

Continental Divide Insurance
Company

Ecodyne Corporation

Forest River Manufacturing LLC

Cypress Insurance Company

J.L. Mining Company

Mapletree Transportation, Inc.

Oak River Insurance Company

Fontaine Truck Equipment
Company LLC

Priority One Financial Services, Inc.

Redwood Fire and Casualty Insurance
Company

Marmon Retail Products, Inc.

Veritas Insurance Group, Inc.

D.I. Properties Inc.

Morgantown-National Supply, Inc.

FlightSafety Capital Corp.

ITTI Group USA Holdings, Inc.

Procrane Holdings, Inc.

FlightSafety Development Corp.

Ingersoll Cutting Tool Company

RCP Investment, Inc.

FlightSafety International Inc.

ITTI Investment Holdings, Inc.

Tucker Safety Products, Inc.

FlightSafety New York, Inc.

Iscar Metals Inc.

Marmon Retail Store Equipment
LLC

FlightSafety Properties, Inc.

Taegutec Inc.

Artform International Inc.

FlightSafety Services Corporation

Tool-Flo Manufacturing, Inc.

DCI Marketing Inc.

Garan Central America Corp.

Boot Royalty Company

Cannon Equipment LLC

Garan Incorporated

Chippewa Shoe Company

Marmon Merchandising Holdings,
Inc.

Garan Manufacturing Corp.

Footwear Investment Company

Marmon Beverage Technologies,
Inc.

Garan Services Corp

H.J. Justin & Sons, Inc.

Cornelius Renew, Inc.

Boat Owners Association of the United States

Justin Belt Company, Inc.

3Wire Group Inc.

Criterion Insurance Agency

Justin Brands, Inc.

Cornelius Inc.

GEICO Corporation

Justin Boot Company

HG-Power Plant. Inc.

Government Employees Financial Corp.

J.S Justin, Inc.

Marmon Energy Services Company

GEICO Insurance Agency

Nocona Boot Company

UTLX Company

GEICO Products, Inc.

Tony Lama Company

Marmon Foodservice Technologies
LLC

International Insurance Underwriters, Inc.

Johns Manville Corporation

Campbell Hausfeld Holdings. Inc.

Maryland Ventures, Inc..

Johns Manville, Inc.

Western Builders Supply, Inc.

Boat America Corporation

Seventeenth Street Realty, Inc.

Penn Coal Land, Inc.

Boat/U.S, Inc.

Johns Manville China, Ltd.

TRH Holding Corp.

Plaza Financial Services Co.

Jordan's Furniture, Inc.

CCC Lonestar LLC

Plaza Resources Co.

Albecca, Inc.

Marmon Holdings, Inc.

Top Five Club, Inc.

Active Organics, Inc.

Webb Wheel Products, Inc.

GEICO Marine Insurance Company

Lubrizol Inter-Americas Corporation

Perfection Hy-Test Company

GEICO Advantage Insurance Company

Lubrizol Advanced Materials China,
Inc.

Marathon Suspension Systems, Inc.

GEICO Casualty Co.

The Lubrizol Corporation

Fontaine Trailer Company LLC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q4

FOOTNOTE DATA

GEICO Choice Insurance Company	Chemtool Incorporated	Fontaine Modification Company
GEICO General Insurance Co.	Lubrizol Specialty Products, Inc.	Fontaine Fifth Wheel Company
Government Employees Insurance Co.	Lubrizol Advanced Materials Holding Corporation	Fontaine Commercial Trailer, Inc.
GEICO Indemnity Co.	Lubrizol Advanced Materials International, Inc.	Fontaine Engineered Products, Inc.
GEICO Secure Insurance Company	Lipotec Group Corp.	Marmon-Herrington Company
General Re Corporation	Lubrizol Enterprises, Inc.	Triangle Suspension Systems, Inc.
Elm Street Corporation	Lubrizol International Management Corporation	Fontaine Spray Suppression Company
GRD Holdings Corporation	Lubrizol Overseas Trading Corporation	TSE Brakes, Inc.
Gen Re Intermediaries Corporation	LSP Holding, Inc.	Union Tank Car Company
General Re New England Asset Management	MPP Pipeline Corporation	Uni-Form Components Co.
Genesis Management and Insurance Services Corporation	Noveon Hilton Davis, Inc.	Marmon Distribution Services, Inc.
General Star Management Company	Lubrizol Advanced Materials, Inc.	Railserv, Inc.
United States Aviation Underwriters, Incorporated	Lubrizol Oilfield Solutions, Inc.	Worldwide Containers, Inc.
General Re Financial Products Corporation	P Chem, Inc.	Exsif Worldwide, Inc.
General Reinsurance Corporation	Lubrizol Advanced Materials Gibraltar, Inc.	McLane Southern, Inc.
Faraday Capital Limited	Particle Sciences, Inc.	McLane Western, Inc.
Genesis Insurance Company	Syrgis Holdings, Inc.	McLane Beverage Distribution, Inc.
General Star Indemnity Company	Vesta Funding, Inc.	McLane Beverage Holding, Inc.
General Star National Insurance Company	Vesta Intermediate Funding, Inc.	McLane Minnesota, Inc.
General Re Life Corporation	ExtruMed, Inc.	McLane Ohio, Inc.
IdeaLife Insurance Company	SSP-SiMatrix Inc.	McLane Express, Inc.
Helzberg's Diamond Shops, Inc.	Lubricant Investments, Inc.	JDS Properties, Inc.
HDS Redevelopment Corporation	Warwick Chemicals USA, Inc.	Intrepid JSB, Inc.
H. H. Brown Shoe Company, Inc.	Marmon Water, Inc.	International Traders, Inc.

First American Carriers, Inc.	Floors, Inc.	QS Partners LLC
Meadowbrook Meat Company, Inc.	NFM of Kansas, Inc.	Brainy Toys, Inc.
McLane New Jersey, Inc.	LMG Ventures, LLC	OTC Brands, Inc.
Kahn Ventures, Inc.	Nebraska Furniture Mart, Inc.	OTC Direct, Inc.
Empire Distributors, Inc.	NFM SERVICES, LLC	Mindware Corporation
Empire Distributors of North Carolina, Inc.	Homemakers Plaza, Inc.	MW Wholesale, Inc.
Baroness Small Estates, Inc.	TXFM, Inc.	Oriental Trading Company, Inc.
Horizon Wine & Spirits - Nashville, Inc.	WMC Corp.	OTC Worldwide Holdings, Inc.
Horizon Wine & Spirits - Chattanooga, Inc.	First Berkshire Hathaway Life Insurance Company	Smilemakers, Inc.
Delta Wholesale Liquors, Inc.	Berkshire Hathaway Life Insurance Company of Nebraska	Smilemakers Canada Inc.
Salado Sales, Inc.	BHG Life Insurance Company	BH Media Group, Inc.
McLane Foodservice, Inc.	Ringwalt & Liesche Co.	BH Media Group Holdings, Inc.
McCarty-Hull Cigar Company, Inc.	Brilliant National Services, Inc.	Omaha World-Herald Company
Professional Datasolutions, Inc.	Soco West, Inc.	World Investments, Inc.
Claims Services, Inc.	Whittaker, Clark & Daniels, Inc.	WPLG, Inc.
M & C Products, Inc.	L.A. Terminals, Inc.	TPC European Holdings, LTD.
Transco, Inc.	BHG Structured Settlements, Inc.	TPC North America, Ltd.

Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

McLane Eastern, Inc.	International American Group Inc.	Precision Steel Warehouse - Charlotte
McLane Midwest, Inc.	Northern States Agency, Inc.	Precision Steel Warehouse, Inc.
McLane Suncoast, Inc.	Finial Holdings, Inc.	Precision Brand Products, Inc.
McLane Mid-Atlantic, Inc.	GUARDco, Inc.	R.C. Willey Home Furnishings
C & R Insurance Services, Inc.	Affiliated Agency Operations Co.	Richline Group, Inc
Medical Protective Finance Corporation	Hawthorn Life International, Ltd.	Hallmark Sweet, Inc.
The Medical Protective Company	Consolidated Health Plans Inc.	Stern/Leach Company
Medical Protective Insurance Services, Inc.	Affordable Housing Partners, Inc.	Rio Grande, Inc.
Princeton Advertising & Marketing Group, Inc.	Berkshire Hathaway Global Insurance Services, LLC	See's Candies, Inc
PLICO Financial, Inc	Berkshire Hathaway Specialty Concierge, LLC	Sees Candy Shops, Incorporated
PLICO	CoverYourBusiness.com Inc.	BHSF, Inc.
PLICO Sponsored Captive Insurance - Cell 1	Berkshire Hathaway Direct Insurance Company	ScottCare Corporation
PLICO Sponsored Captive Insurance Co.	WestGUARD Insurance Company	The Scott Fetzer Company
Alexander Road Insurance Agency, Inc.	Berkshire Hathaway Assurance Corporation	Campbell Hausfeld/Scott Fetzer Company
Princeton Insurance Company	EastGUARD Insurance Company	Adalet/Scott Fetzer Company
MedPro Group, Inc	National Liability & Fire Insurance Company	Western/Scott Fetzer Company
Princeton Risk Protection, Inc.	National Indemnity Company of Mid-America	Halex/Scott Fetzer Company
Red River Providers Association RPG	National Fire & Marine Insurance Company	Stahl/Scott Fetzer Company
Ridgeline Captive Management, Inc.	National Indemnity Company	SFEG Corp.
MedPro Risk Retention Services, Inc.	Atlanta International Insurance Company	Wayne/Scott Fetzer Company
Somerset Services, Inc	Berkshire Hathaway Specialty Insurance Company	Carefree/Scott Fetzer Company
Accurate Installations, Inc.	Columbia Insurance Company	Scott Fetzer Financial Group, Inc.
Benson, Ltd.	NorGUARD Insurance Company	UCFS Europe Company
Benson Industries, Inc.	Commercial Casualty Insurance Company	BH Finance, Inc.
BuilderMT, Inc.	Unione Italiana Reinsurance Company of America, Inc.	United Consumer Financial Services Company
Cubic Designs, Inc.	Finial Reinsurance Company	United Direct Finance, Inc.
Ellis & Watts Global Industries, Inc.	National Indemnity Company of the South	World Book, Inc.
Hohmann & Barnard, Inc.	AmGUARD Insurance Company	World Book Encyclopedia, Inc.
MiTek Holdings, Inc.	BNJ NetJets, Inc.	World Book/Scott Fetzer Company
HeatPipe Technology, Inc.	Executive Jet Management, Inc.	SHX Flooring, Inc.
Kova Solutions, Inc.	NetJets Aviation, Inc.	Shaw International Services, Inc.
MiTek Industries, Inc.	NetJets Europe Holdings, LLC	Pro Installations, Inc.
M&M Tradition Holdings Corp.	NetJets Inc.	Shaw Contract Flooring Services, Inc.
Miller-Sage, Inc.	NetJets International, Inc.	Spectra Contract Flooring Puerto Rico, Inc.
Rush Air Inc	NetJets Large Aircraft, Inc.	Shaw Industries Group, Inc.
SidePlate Systems, Inc.	NetJets Sales, Inc.	Shaw Industries, Inc.
SSS Acquisition Sub, Corp	NetJets Services, Inc.	Shaw Diversified Services, Inc.
SSS Acquisition Inc.	NetJets U.S., Inc.	Shaw Transport, Inc.
TBS USA, Inc.	NJE Holdings, LLC	Shaw Floors, Inc.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

TMI Climate Solutions, Inc.
MiTek USA, Inc.
The Wilkins Corporation
121 Acquisition Co., LLC

NJI Sales, Inc.
Marquis Jet Partners, Inc.
Marquis Jet Holdings, Inc.
DragonFly Aeronautics LLC

Shaw Retail Properties, Inc.
Shaw Funding Company
Star Furniture Company
CJE II

Mouser Electronics, Inc.
Norvell Electronics, Inc
Sager Electrical Supply Co. Inc
Astrex Holding Company
Astrex Electronics, Inc
TTL, Inc.
Gateway Underwriters Agency, Inc.
U.S. Investment Corporation
United States Liability Insurance Company
Mount Vernon Fire Insurance Company
Mount Vernon Specialty Insurance Company
Radnor Specialty Insurance Company
U.S. Underwriters Insurance Co.
Blue Chip Stamps, Inc.
Montana Retail Properties, Inc.
MS Property Company
AJF Warehouse Distributors, Inc.
XTRA Finance Corporation
XTRA Intermodal, Inc.
RENTCO Trailer Corporation
X-L-Co., Inc.
XTRA Corporation
XTRA Companies, Inc.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL TAXES					
2	Federal Income Tax	1		-1		
3	FICA	168,079		7,462,534	7,452,628	
4	FUTA	1,769		45,857	46,394	
5	Payroll Tax-Performance	66,119		18,450		
6	subtotal	235,968		7,526,840	7,499,022	
7						
8	STATE OF NEVADA					
9	Ad Valorem	261,121		23,753,581	22,402,550	
10	County Franchise	156,111		843,081	492,213	
11	Unemployment	-2,069		182,031	175,210	
12	Commerce Tax			652,303		
13	Business Tax	342,465		1,632,221	1,341,566	
14	PUCN Mill Assessment	1,367,529		2,649,113	3,354,363	
15	Sales Tax on P Card			22,459	22,459	
16	UEC on Company Use			5,082	5,082	
17	subtotal	2,125,157		29,739,871	27,793,443	
18						
19	STATE OF CALIFORNIA					
20	Ad Valorem	445,655		876,023	883,860	
21	Unemployment					
22	Income Tax					
23	subtotal	445,655		876,023	883,860	
24						
25	POSSESSORY INTEREST					
26	PIT			400,173	400,173	
27	subtotal			400,173	400,173	
28						
29	ACCRUED PAYROLL TAX					
30	Payroll Clearing	77,955		-133		
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	2,884,735		38,542,774	36,576,498	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		-11,179,248			11,179,248	2
177,985		3,926,553			3,535,982	3
1,232		24,788			21,069	4
84,569					18,450	5
263,786		-7,227,907			14,754,749	6
						7
						8
	459,936	18,542,347			5,211,235	9
506,980		817,090			25,991	10
4,752		46,778			135,253	11
652,303		571,417			80,886	12
633,120		1,359,629			272,592	13
662,279					2,649,112	14
		22,459				15
		4,678			405	16
2,459,434	459,936	21,364,398			8,375,474	17
						18
						19
		876,023				20
437,818						21
						22
437,818		876,023				23
						24
						25
		400,173				26
		400,173				27
						28
						29
77,822					-133	30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
3,238,860	459,936	15,412,687			23,130,090	41

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: I

	GAS	OTHER	TOTAL
FEDERAL			
Income Tax	\$ 11,197,597	\$ (18,349)	\$ 11,179,248
FICA	527,879	3,008,103	3,535,982
FUTA	3,332	17,737	21,069
Payroll tax - Performance Pay	-	18,450	18,450
TOTAL FEDERAL	11,728,808	3,025,941	14,754,749
STATE OF NEVADA			
Property Tax	2,076,376	3,134,859	5,211,235
County Franchise	25,991	-	25,991
Unemployment	6,289	128,964	135,253
Commerce Tax	80,886	-	80,886
Business Tax	272,592	-	272,592
PUCN Mill Assessment	-	2,649,112	2,649,112
UEC on Company Use	405		405
TOTAL STATE OF NEVADA	2,462,539	5,912,935	8,375,474
STATE OF CALIFORNIA			
Ad Valorem	-	-	-
Unemployment	-	-	-
Corporate Franchise	-	-	-
TOTAL STATE OF CALIFORNIA	-	-	-
STATE OF UTAH			
Income Tax			-
ACCRUED PAYROLL TAX			
Non Prod Clearing	-	(133)	(133)
TOTAL	\$ 14,191,347	\$ 8,938,743	\$ 23,130,090

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	5,469,839			411.4	885,427	
6	10%				411.5	71,146	
7							
8	TOTAL	5,469,839				956,573	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12	4%	154			411.4	102	
13	10%	756,575			411.4	49,126	
14	10%				411.5	5,732	
15	Total Gas	756,729				54,960	
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
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41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
4,584,412	44 Years		5
-71,146	44 Years		6
			7
4,513,266			8
			9
			10
			11
52	63 Years		12
707,449	63 Years		13
-5,732	63 Years		14
701,769			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
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			46
			47
			48

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross Up-Customer Advance,	15,337,913	107/186	5,470,098	8,444,938	18,312,753
2	CIAC and Trnch/Substrcr		252/456/495			
3						
4	General Contingency	6,300,000	131	4,000,000		2,300,000
5						
6	Risk Management Liability	14,267,261	242	1,211,703		13,055,558
7						
8	Fuel Oil Sales	5,161,742	501	5,189,462	27,720	
9						
10	Minor Items	138,350	232	213,949	221,840	146,241
11						
12						
13						
14						
15						
16						
17						
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21						
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41						
42						
43						
44						
45						
46						
47	TOTAL	41,205,266		16,085,212	8,694,498	33,814,552

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	492,330,536	79,826,867	19,183,383	
3	Gas	44,023,405	3,764,146	339,269	
4					
5	TOTAL (Enter Total of lines 2 thru 4)	536,353,941	83,591,013	19,522,652	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru	536,353,941	83,591,013	19,522,652	
10	Classification of TOTAL				
11	Federal Income Tax	536,353,941	83,591,013	19,522,652	
12	State Income Tax				
13	Local Income Tax				

NOTES

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182310	5,451,900	182310	3,168,290	550,690,410	2
		182310	513,319	182310	285,416	47,220,379	3
							4
			5,965,219		3,453,706	597,910,789	5
							6
							7
							8
			5,965,219		3,453,706	597,910,789	9
							10
			5,965,219		3,453,706	597,910,789	11
							12
							13

NOTES (Continued)

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	Bond Redemptions	8,867,394		847,789	
4	FAS109 Flowthroughs	38,201,471			
5	Deferred Conservation	-13,130,651	12,616,532	2,038,546	
6	Deferred Energy	5,904,114	18,593,693	41,184,726	
7	Electric - Other	60,773,577	9,812,790	15,148,432	
8					
9	TOTAL Electric (Total of lines 3 thru 8)	100,615,905	41,023,015	59,219,493	
10	Gas				
11	Bond Redemptions	-478,100			
12	FAS109 Flowthroughs	7,966,892			
13	Deferred Conservation	362,524	98,729	104,425	
14	Deferred Energy	3,441,278	5,362,514	15,373,015	
15	Gas - Other	7,869,580	831,685	1,140,646	
16					
17	TOTAL Gas (Total of lines 11 thru 16)	19,162,174	6,292,928	16,618,086	
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	119,778,079	47,315,943	75,837,579	
20	Classification of TOTAL				
21	Federal Income Tax	119,778,079	47,315,943	75,837,579	
22	State Income Tax				
23	Local Income Tax				

NOTES

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						8,019,605	3
		182310	1,298,631			36,902,840	4
						-2,552,665	5
						-16,686,919	6
						55,437,935	7
							8
			1,298,631			81,120,796	9
							10
						-478,100	11
		182310	254,263			7,712,629	12
						356,828	13
						-6,569,223	14
						7,560,619	15
							16
			254,263			8,582,753	17
							18
			1,552,894			89,703,549	19
							20
			1,552,894			89,703,549	21
							22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 7 Column: a

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	\$ 3,328,691	\$ 2,797,829	\$ 5,595,659	\$ 530,861
Caughlin Ranch Insurance Reserve	2,205,000	-	1,400,000	805,000
Mark to Market	6,031,488	281,882	1,130,443	5,182,927
Pension Liability - Reg Asset (FAS158)	24,482,396	3,994,927	566,537	27,910,786
Regulatory Assets	24,726,005	2,738,150	6,455,793	21,008,362
Other	(3)	2	-	(1)
Total Electric - Other (Line 7)	\$ 60,773,577	\$ 9,812,790	\$ 15,148,432	\$ 55,437,935

Schedule Page: 276 Line No.: 15 Column: a

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Gas - Other (Line 15)				
Ad Valorem Taxes	\$ 16,728	\$ 66,913	\$ 39,032	\$ 44,609
Pension Liability - Reg Asset (FAS158)	5,774,357	565,568	80,199	6,259,726
Regulatory Assets	2,078,494	199,204	1,021,415	1,256,283
Other	1	-	-	1
Total Gas - Other (Line 15)	\$ 7,869,580	\$ 831,685	\$ 1,140,646	\$ 7,560,619

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	Refer to footnote for Dkt. Nos. and Amort. pd.						
2	Deferred Tax Unamortized ITC	3,352,770	190	550,653	5,979	2,808,096	
3							
4	Regulatory Deferred Income Taxes	4,826,641	182	373,552	44,119	4,497,208	
5							
6	Risk Management	10,298	175	124,146	124,436	10,588	
7							
8	Equity Component Carry Charge	121,268	419	44,188	270,607	347,687	
9							
10	Tracy Combined Cycle	4,123,018	407	144,245		3,978,773	
11							
12	Piñon Pine Over Collection	66,338	407	33,169		33,169	
13							
14	GOB Lease Savings	3,245,913	407	1,622,956		1,622,957	
15							
16	Tracy Units 1 & 2 Net Book Value	7,732,713	182	4,784,449	2,708,447	5,656,711	
17							
18	ASD Labor Reduction	5,987,417	407	2,993,709		2,993,708	
19							
20	Emma/Blackhawk Credits	256,453	107	246,453	107,650	117,650	
21							
22	Energy Efficiency/Renewable Programs	38,604,476	182/440-444	29,655,501	2,623,323	11,572,298	
23							
24	Deferred Fuel & Purchased Power		557	14,058,224	61,037,771	46,979,547	
25							
26							
27							
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30							
31							
32							
33							
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35							
36							
37							
38							
39							
40							
41	TOTAL	68,327,305		54,631,245	66,922,332	80,618,392	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Deferred Tax Unamortized ITC	Various	Various
4	Regulatory Deferred Income Taxes	Various	Various
8	Equity Component Carry Charges	Various	Various
10	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
12	Piñon Pine Over Collection	13-06002	01/2014 - 12/2016
14	GOB Lease Savings	13-06002/3	01/2014 - 12/2016
16	Tracy Units 1 & 2 Net Book Value	13-06002	*
18	ASD Labor Reduction	14-05005	01/2015 - 12/2016
20	Emma/Blackhawk Credits	13-06002	*
22	Energy Efficiency/Renewable Programs	13-07021/15-02040	Various
24	Deferred Fuel & Purchased Power	15-02040	10/2015 - 09/2016

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	273,385,673	273,176,478
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	269,887,721	279,897,226
5	Large (or Ind.) (See Instr. 4)	176,683,489	180,159,772
6	(444) Public Street and Highway Lighting	4,471,592	4,526,908
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	724,428,475	737,760,384
11	(447) Sales for Resale	40,767,637	51,533,984
12	TOTAL Sales of Electricity	765,196,112	789,294,368
13	(Less) (449.1) Provision for Rate Refunds	3,727,929	1,868,219
14	TOTAL Revenues Net of Prov. for Refunds	761,468,183	787,426,149
15	Other Operating Revenues		
16	(450) Forfeited Discounts	743,303	704,641
17	(451) Miscellaneous Service Revenues	1,265,247	1,338,676
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	577,797	632,977
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	2,525,491	2,163,614
22	(456.1) Revenues from Transmission of Electricity of Others	19,781,931	15,694,038
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	24,891,769	20,534,146
27	TOTAL Electric Operating Revenues	786,359,952	807,960,295

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,315,402	2,268,295	287,724	284,301	2
				3
2,942,209	2,943,874	46,326	46,180	4
2,972,512	2,868,915	118	116	5
16,053	15,991	111	111	6
				7
				8
				9
8,246,176	8,097,075	334,279	330,708	10
664,875	785,333	14	20	11
8,911,051	8,882,408	334,293	330,728	12
				13
8,911,051	8,882,408	334,293	330,728	14

Line 12, column (b) includes \$ 2,324,490 of unbilled revenues.
Line 12, column (d) includes 73,880 MWH relating to unbilled revenues

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$4,471,592

Schedule Page: 300 Line No.: 6 Column: c

Unmetered Sales:	Revenue:
444 Street Lights	\$4,526,908

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	16,053

Schedule Page: 300 Line No.: 6 Column: e

Unmetered Sales:	MWH:
444 Street Lights	15,991

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount
Misc. Service Revenue - Service Charges	\$953,050
Remaining Other Revenue Under \$250,000 Threshold	312,197
Total	<u>\$1,265,247</u>

Schedule Page: 300 Line No.: 17 Column: c

Misc. Service Revenue - Service Charges	\$1,017,516
Remaining Other Revenue Under \$250,000 Threshold	321,160
Total	<u>\$1,338,676</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount
Other Electric Rev-Amort CIAC and C/A Gross-Ups	\$2,860,623
Other Electric Rev-Amort Impact Fee	(810,359)
Remaining Other Revenue Under \$250,000 Threshold	473,227
Total	<u>\$2,523,491</u>

Schedule Page: 300 Line No.: 21 Column: c

Description:	Amount
Other Electric Revenue - Amort CIAC and C/A Gross-Ups	\$2,533,924
Other Electric Revenue - Amort Impact Fee	(810,359)
Other Misc. Service Revenue	492,173
Remaining Other Revenue Under \$250,000 Threshold	(51,924)
Total	<u>\$2,163,814</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
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43					
44					
45					
46	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Nevada					
2	D-1	1,886,707	228,016,778	215,387	8,760	0.1209
3	DM-1	380,637	40,948,219	71,097	5,354	0.1076
4	OD-1-TOU	6,604	780,931	813	8,123	0.1183
5	ODM-1-TOU	231	23,213	44	5,250	0.1005
6	OLS-R	1,826	335,419			0.1837
7	D-1-TOU-E	1,558	141,098	158	9,861	0.0906
8	D-1-CPP-DOM	1,446	133,529	158	9,152	0.0923
9	OD-1-TOU-HEV	812	85,756	67	12,119	0.1056
10	DEAA		428,777			
11	Unbilled	35,581	2,491,953			0.0700
12	Subtotal - Res Acct 440-0	2,315,402	273,385,673	287,724	8,047	0.1181
13	GS-1	623,894	69,551,843	40,541	15,389	0.1115
14	OGS-1-TOU	14,531	1,317,259	253	57,435	0.0907
15	SSR-2 (GS-1)	12	3,030	5	2,400	0.2525
16	GS-2		-849			
17	WP	6,856	648,321	1	6,856,000	0.0946
18	IS-1	38,878	2,900,855	520	74,765	0.0746
19	IS-2	145,565	9,943,178	845	172,266	0.0683
20	WCS-1 Wireless Com Level-1	83	7,033	1	83,000	0.0847
21	OLS-C	3,287	553,625			0.1684
22	GS-2S	1,394,145	126,518,976	3,565	391,065	0.0908
23	GS-2P	22,341	1,414,809	26	859,269	0.0633
24	GS-2T	12,506	859,327	10	1,250,600	0.0687
25	GS-2S-TOU	417,546	36,300,918	127	3,287,764	0.0869
26	GS-2P-TOU	21,455	1,480,682	7	3,065,000	0.0690
27	GS-2T-TOU	10,970	813,883	3	3,656,667	0.0742
28	SSR-3P		21,656	2		
29	SSR-3T	5	10,143	2	2,500	2.0286
30	OGS-2S-TOU	206,478	16,684,310	413	499,947	0.0808
31	LSR-IT (GS-2-T)	2,648	259,853	5	529,600	0.0981
32	DEM		556,292			
33	Unbilled	21,009	42,577			0.0020
34	Subtotal - Sm Comm Acct. 442-4	2,942,209	269,887,721	46,326	63,511	0.0917
35	GS-3		-2			
36	GS-4 Large Transmission	417,892	26,149,869	5	83,578,400	0.0626
37	GS-4T-NG	1,093,804	41,027,283	3	364,601,333	0.0375
38	GS-3S-NG	16,037	797,151	1	16,037,000	0.0497
39	GS-3P-NG		-15,951			
40	GS-3T-NG	8,236	318,420	1	8,236,000	0.0387
41	TOTAL Billed	8,172,296	722,103,985	334,279	24,448	0.0884
42	Total Unbilled Rev.(See Instr. 6)	73,880	2,324,490	0	0	0.0315
43	TOTAL	8,246,176	724,428,475	334,279	24,669	0.0879

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	GS-3S	522,045	43,764,911	53	9,849,906	0.0838
2	GS-3P	567,884	43,041,574	30	18,929,467	0.0758
3	GS-3T	327,965	20,290,698	12	27,330,417	0.0619
4	LSR-2T (GS-3-T)	1,360	660,118	10	136,000	0.4854
5	DO-GS-4		1,726,506	3		
6	DEAA		-867,048			
7	Unbilled	17,289	-210,040			-0.0121
8	Subtotal - Lg Comm Acct. 442.8	2,972,512	176,683,489	118	25,190,780	0.0594
9	S/L	16,053	4,494,925	111	144,622	0.2800
10	DEAA		-23,333			
11	Subtotal - Street Lights	16,053	4,471,592	111	144,622	0.2786
12	Total Nevada	8,246,176	724,428,475	334,279	24,669	0.0879
13						
14						
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41	TOTAL Billed	8,172,296	722,103,985	334,279	24,448	0.0884
42	Total Unbilled Rev.(See Instr. 6)	73,880	2,324,490	0	0	0.0315
43	TOTAL	8,246,176	724,428,475	334,279	24,669	0.0879

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 10 Column: a

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

Schedule Page: 304 Line No.: 32 Column: a

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 6 Column: a

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 10 Column: a

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

SALES FOR RESALE (Account 447)

Longer than one year but Less than five years.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
113		4,708		4,708	1
67			1,798	1,798	2
58		1,536		1,536	3
12			311	311	4
1			31	31	5
-130			-4,245	-4,245	6
191		6,024		6,024	7
31			787	787	8
			18,246	18,246	9
81,804		3,581,835		3,581,835	10
7			-2,775	-2,775	11
1			28	28	12
2			38	38	13
199		4,164		4,164	14
578,988	272,400	36,837,374	0	37,109,774	
85,887	0	3,610,584	47,279	3,657,863	
664,875	272,400	40,447,958	47,279	40,767,637	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
122			3,045	3,045	1
119			3,216	3,216	2
24			1,149	1,149	3
2,221			52,866	52,866	4
16			336	336	5
706			16,401	16,401	6
1			19	19	7
214		12,317		12,317	8
				1	9
62			1,638	1,638	10
14			280	280	11
32			1,437	1,437	12
			-47,328	-47,328	13
570,815		36,370,732		36,370,732	14
578,988	272,400	36,837,374	0	37,109,774	
85,887	0	3,610,584	47,279	3,657,863	
664,875	272,400	40,447,958	47,279	40,767,637	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Liberty Utilities (CalPeco Electric)	RQ	Schedule No. 55			
2	Pershing County	RQ	Vol. No. 7			
3	Hawthorne Weapons Ammunition Depot	RQ	Vol. No. 7			
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
	272,400			272,400	1
136		12,308		12,308	2
8,037		454,334		454,334	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
578,988	272,400	36,837,374	0	37,109,774	
85,887	0	3,610,584	47,279	3,657,863	
664,875	272,400	40,447,958	47,279	40,767,637	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 310	Line No.: 2	Column: j
Shell Energy - Energy Imbalance Sales and Losses		
Schedule Page: 310	Line No.: 4	Column: j
Idaho Power Company - Energy Imbalance Sales and Losses		
Schedule Page: 310	Line No.: 5	Column: j
Macquarie Cook - Energy Imbalance Sales and Losses		
Schedule Page: 310	Line No.: 6	Column: j
Mt. Wheeler - Energy Imbalance Sales and Losses		
Schedule Page: 310	Line No.: 8	Column: j
Morgan Stanley - Energy Imbalance Sales and Losses		
Schedule Page: 310	Line No.: 9	Column: j
Morgan Stanley - Option Premium Revenue		
Schedule Page: 310	Line No.: 10	Column: a
This footnote applies to all occurrences of "Nevada Power Company" on page 310-311. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.		
Schedule Page: 310	Line No.: 11	Column: j
Out of period adjustment		
Schedule Page: 310	Line No.: 12	Column: j
Northern California Power Agency - Energy Imbalance Sales and Losses		
Schedule Page: 310	Line No.: 13	Column: j
Ormat - Orni 47 Wild Rose - Energy Imbalance Sales and Losses		
Schedule Page: 310	Line No.: 14	Column: a
This footnote applies to all occurrences of "PacifiCorp" on page 310-311. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.		
Schedule Page: 310.1	Line No.: 1	Column: j
PacifiCorp - Energy Imbalance Sales and Losses		
Schedule Page: 310.1	Line No.: 2	Column: j
Pacific Gas & Electric Company - Energy Imbalance Sales and Losses		
Schedule Page: 310.1	Line No.: 3	Column: j
Iberdola - Energy Imbalance Sales and Losses		
Schedule Page: 310.1	Line No.: 4	Column: j
Patua Power - Energy Imbalance Sales and Losses		
Schedule Page: 310.1	Line No.: 5	Column: j
Portland General - Energy Imbalance Sales and Losses		
Schedule Page: 310.1	Line No.: 6	Column: j
Powerex - Energy Imbalance Sales and Losses		
Schedule Page: 310.1	Line No.: 7	Column: j
Puget Sound Energy - Energy Imbalance Sales and Losses		
Schedule Page: 310.1	Line No.: 9	Column: j
Southern California Edison - Energy Imbalance Sales and Losses		
Schedule Page: 310.1	Line No.: 10	Column: j
Tenaska Power Services - Energy Imbalance Sales and Losses		
Schedule Page: 310.1	Line No.: 11	Column: j
The Energy Authority - Energy Imbalance Sales and Losses		
Schedule Page: 310.1	Line No.: 12	Column: j
Transalta Energy Marketing - Energy Imbalance Sales and Losses		
Schedule Page: 310.1	Line No.: 13	Column: j
Energy Imbalance Penalty Distribution		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	560,624	733,643		
5	(501) Fuel	53,146,824	74,825,950		
6	(502) Steam Expenses	2,482,377	2,333,171		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	1,053,605	1,259,941		
10	(506) Miscellaneous Steam Power Expenses	7,744,290	7,581,030		
11	(507) Rents		474		
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	64,987,720	86,734,209		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	18,679	1,557		
16	(511) Maintenance of Structures	1,010,081	531,691		
17	(512) Maintenance of Boiler Plant	6,095,158	3,536,598		
18	(513) Maintenance of Electric Plant	1,780,950	1,051,575		
19	(514) Maintenance of Miscellaneous Steam Plant	955,899	604,478		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	9,860,767	5,725,899		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	74,848,487	92,460,108		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	2,203,217	1,705,826		
63	(547) Fuel	99,512,523	161,023,133		
64	(548) Generation Expenses	604,455	4,198,141		
65	(549) Miscellaneous Other Power Generation Expenses	4,956,075	4,219,716		
66	(550) Rents	574,815			
67	TOTAL Operation (Enter Total of lines 62 thru 66)	107,851,085	171,146,816		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	484	11,069		
70	(552) Maintenance of Structures	896,130	570,202		
71	(553) Maintenance of Generating and Electric Plant	6,221,401	1,876,677		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,403,836	639,352		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	8,521,851	3,097,300		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	116,372,936	174,244,116		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	157,097,642	142,555,217		
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses	36,887,904	9,001,835		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	193,985,546	151,557,052		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	385,206,969	418,261,276		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	379,955	397,826		
84					
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,360,528	2,245,899		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	308,957	244,007		
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development	41			
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	124,368	31,701		
93	(562) Station Expenses	394,230	619,349		
94	(563) Overhead Lines Expenses	2,163,302	1,655,967		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	36,566	137,671		
97	(566) Miscellaneous Transmission Expenses	1,614,499	577,624		
98	(567) Rents	3,464,090	3,247,534		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	10,846,536	9,157,578		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	2,072	11,706		
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	1,062,429	897,086		
108	(571) Maintenance of Overhead Lines	2,883,611	1,705,134		
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant	465	149		
111	TOTAL Maintenance (Total of lines 101 thru 110)	3,948,577	2,614,075		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	14,795,113	11,771,653		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	2,007,465	1,921,233		
135	(581) Load Dispatching	1,243,431	750,781		
136	(582) Station Expenses	797,547	866,286		
137	(583) Overhead Line Expenses	3,842,337	3,877,603		
138	(584) Underground Line Expenses	867,916	837,668		
139	(585) Street Lighting and Signal System Expenses	153,112	123,012		
140	(586) Meter Expenses	993,042	1,191,454		
141	(587) Customer Installations Expenses	43,597	40,169		
142	(588) Miscellaneous Expenses	4,020,765	3,247,494		
143	(589) Rents	1,016,759	952,039		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	14,985,971	13,807,739		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	1,395	476		
147	(591) Maintenance of Structures	323	45		
148	(592) Maintenance of Station Equipment	1,604,357	1,488,314		
149	(593) Maintenance of Overhead Lines	5,757,136	5,273,233		
150	(594) Maintenance of Underground Lines	534,550	500,898		
151	(595) Maintenance of Line Transformers				
152	(596) Maintenance of Street Lighting and Signal Systems	280,021	315,437		
153	(597) Maintenance of Meters	6,638	12,048		
154	(598) Maintenance of Miscellaneous Distribution Plant	430,402	418,858		
155	TOTAL Maintenance (Total of lines 146 thru 154)	8,614,822	8,009,309		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	23,600,793	21,817,048		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	470,936	548,187		
160	(902) Meter Reading Expenses	1,013,661	1,104,058		
161	(903) Customer Records and Collection Expenses	6,574,844	6,723,922		
162	(904) Uncollectible Accounts	1,417,361	2,215,492		
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	9,476,802	10,591,659		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision	115,861		99,308	
168	(908) Customer Assistance Expenses	11,148,168		6,612,355	
169	(909) Informational and Instructional Expenses			586	
170	(910) Miscellaneous Customer Service and Informational Expenses				
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	11,264,029		6,712,249	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses	465,630		546,981	
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	465,630		546,981	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	13,998,687		15,390,240	
182	(921) Office Supplies and Expenses	6,456,293		6,330,564	
183	(Less) (922) Administrative Expenses Transferred-Credit	3,550,503		6,566,835	
184	(923) Outside Services Employed	4,174,034		4,783,680	
185	(924) Property Insurance	500,251		577,606	
186	(925) Injuries and Damages	2,060,721		2,044,699	
187	(926) Employee Pensions and Benefits	13,330,288		14,041,585	
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	4,310,505		4,240,361	
190	(929) (Less) Duplicate Charges-Cr.	653,961		778,063	
191	(930.1) General Advertising Expenses	280,768		402,391	
192	(930.2) Miscellaneous General Expenses	2,316,135		6,157,261	
193	(931) Rents	772,397		796,210	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	43,995,615		47,419,699	
195	Maintenance				
196	(935) Maintenance of General Plant	2,688,013		2,598,499	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	46,683,628		50,018,198	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	491,492,964		519,719,064	

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
37				694		694	1
1,738					13,400	13,400	2
259				4,941		4,941	3
				1,325,610		1,325,610	4
16				270		270	5
1,637					25,706	25,706	6
					25	25	7
2				35		35	8
1				18		18	9
21				380		380	10
2,525				19,580		19,580	11
58				1,145		1,145	12
					184,563	184,563	13
7,291				142,631		142,631	14
4,441,944				157,875,950	-778,308	157,097,642	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
PURCHASED POWER (Account 555) (Including power exchanges)			
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>			

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Nevada Power Company	SF	Vol. No. 7			
2	Nevada Power Company Joint Dispatch	SF	WSPP			
3	Nevada Power Company Joint Dispatch	SF	WSPP			
4	Nevada Power Company Joint Dispatch	AD	WSPP			
5	Nevada Power Company Joint Dispatch	SF	WSPP			
6	Newmont Mining	SF	WSPP			
7	Newmont Mining	AD	WSPP			
8	Northwest Energy	SF	Schedule No. 42			
9	Patco Corp	SF	Schedule No. 42			
10	Patua Power	SF	WSPP			
11	Tacoma Power	SF	Schedule No. 42			
12	Truckee Donner Public Utility District	EX	OATT			
13	US Geothermal Amor II	LU	LCSP86			
14	US Geothermal Amor II	AD	LCSP86			
	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-4,405				-846,920		-846,920	1
99,187				2,877,264		2,877,264	2
2,645,183				66,361,042		66,361,042	3
					22,807	22,807	4
-468				-4,549		-4,549	5
817,648				23,180,292		23,180,292	6
1,433					39,508	39,508	7
27				532		532	8
239				4,644		4,644	9
-12,127				-344,075		-344,075	10
11				186		186	11
7,374				179,113		179,113	12
85,150				7,324,822		7,324,822	13
4					373	373	14
4,441,944				157,875,950	-778,308	157,097,642	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
7,970				222,531		222,531	1
166					9,776	9,776	2
52,447				3,637,203		3,637,203	3
92					-141	-141	4
9,649				1,323,485		1,323,485	5
-10					-1,337	-1,337	6
1,369				189,078		189,078	7
551					33,863	33,863	8
133,973				8,292,247		8,292,247	9
8					249	249	10
71				1,718		1,718	11
5					161	161	12
53				1,197		1,197	13
-17					-1,071	-1,071	14
4,441,944				157,875,950	-778,308	157,097,642	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
PURCHASED POWER (Account 555) (Including power exchanges)			
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>			

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Beowawe Power LLC	LU	LCSP86			
2	Burdette Geothermal	AD	LCSP86			
3	Burdette Geothermal	LU	LCSP86			
4	Nevada Solar One	AD	Contract			
5	Nevada Solar One	LU	Contract			
6	Sparks, City of	AD	Contract			
7	Sparks, City of	LU	Contract			
8	Soda Lake Geothermal Power Company	AD	LCSP86			
9	Soda Lake Geothermal Power Company	LU	LCSP86			
10	Steamboat I & IA	LU	LCSP86			
11	Steamboat II & III	AD	LCSP86			
12	Steamboat II & III	LU	LCSP86			
13	Truckee Carson Irrigation District	LU	LCSP86			
14	Steamboat Hills LP	AD	LCSP86			
	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
100,502				5,842,724		5,842,724	1
593					31,576	31,576	2
144,540				8,016,410		8,016,410	3
-19					-3,438	-3,438	4
34,770				6,674,753		6,674,753	5
					1,408	1,408	6
				23,746		23,746	7
80					3,573	3,573	8
66,929				4,102,372		4,102,372	9
				-161,826		-161,826	10
295					20,487	20,487	11
142,565				9,352,336		9,352,336	12
2,027				147,998		147,998	13
-767					-84,528	-84,528	14
4,441,944				157,875,950	-778,308	157,097,642	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Steamboat Hills LP	LU	LCSP86			
2	TMWA Hydro Facility	AD	LCSP86			
3	TMWA Hydro Facility	LU	LCSP86			
4	International Continental Exchange	SF	N/A			
5	Renewable Energy Credit Sales	OS	N/A			
6	Renewable Energy Credit Sales	OS	N/A			
7	Western Energy Coordinating	SF	N/A			
8	Powerdex	OS	N/A			
9						
10						
11						
12						
13						
14						
Total						

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
78,717				9,014,978		9,014,978	1
-808					-38,835	-38,835	2
13,352				935,364		935,364	3
				22,109		22,109	4
					-453,761	-453,761	5
					-583,810	-583,810	6
				9,872		9,872	7
					1,138	1,138	8
							9
							10
							11
							12
							13
							14
4,441,944				157,875,950	-778,308	157,097,642	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 326	Line No.: 2	Column: I
Barrick - Energy Imbalance Purchases and Losses		
Schedule Page: 326	Line No.: 6	Column: I
City of Fallon - Energy Imbalance Purchases and Losses		
Schedule Page: 326	Line No.: 7	Column: I
Constellation Energy Commodities Group - Prior period adjustment; NRSRG Purchases		
Schedule Page: 326	Line No.: 13	Column: I
Morgan Stanley Capital Group - Call Option Purchase		
Schedule Page: 326.1	Line No.: 1	Column: a
This footnote applies to all occurrences of "Nevada Power Company" on page 326-327. Nevada Power Company is a principal subsidiary of NV Energy Inc., which is Sierra Pacific Power Company's parent company.		
Schedule Page: 326.1	Line No.: 4	Column: I
Nevada Power Company - out of period adjustment		
Schedule Page: 326.1	Line No.: 7	Column: I
Newmont Mining - out of period adjustment		
Schedule Page: 326.1	Line No.: 9	Column: a
PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.		
Schedule Page: 326.1	Line No.: 14	Column: I
US Geothermal Amor II - out of period adjustment		
Schedule Page: 326.2	Line No.: 2	Column: I
Brady Power Partners - out of period adjustment		
Schedule Page: 326.2	Line No.: 4	Column: I
Homestretch LLC - out of period adjustment		
Schedule Page: 326.2	Line No.: 6	Column: I
Frank Hooper Hydro - out of period adjustment		
Schedule Page: 326.2	Line No.: 8	Column: I
Galena 3 - Orni 14 - out of period adjustment		
Schedule Page: 326.2	Line No.: 10	Column: I
Kingston Hydro - out of period adjustment		
Schedule Page: 326.2	Line No.: 12	Column: I
Mill Creek Hydro - out of period adjustment		
Schedule Page: 326.2	Line No.: 14	Column: I
Beowawe Power LLC - out of period adjustment		
Schedule Page: 326.3	Line No.: 2	Column: I
Burdette Geothermal - out of period adjustment		
Schedule Page: 326.3	Line No.: 4	Column: I
Nevada Solar One - prior period adjustment		
Schedule Page: 326.3	Line No.: 6	Column: I
City of Sparks - out of period adjustment		
Schedule Page: 326.3	Line No.: 8	Column: I
Soda Lake Geothermal Power Company - out of period adjustment		
Schedule Page: 326.3	Line No.: 11	Column: I
Steamboat II and III - out of period adjustment		
Schedule Page: 326.3	Line No.: 14	Column: I
Steamboat Hills LP - out of period adjustment		
Schedule Page: 326.4	Line No.: 2	Column: a
This footnote applies to all occurrences of "TMWA" on pages 326-327. Complete name is Truckee Meadows Water Authority Hydro Facility		
Schedule Page: 326.4	Line No.: 2	Column: I
TMWA - out of period adjustment		
Schedule Page: 326.4	Line No.: 5	Column: I
Renewable Energy Credit Sales - Apple Inc.		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 326.4	Line No.: 6	Column: 1
Renewable Energy Credit Sales - Nevada Power Company		
Schedule Page: 326.4	Line No.: 8	Column: 1
Powerdex - Annual Subscription		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	BC Power Exchange Corporation	BC Hydro Authority	CAISO	NF	
2	BC Power Exchange Corporation	BC Hydro Authority	CAISO	NF	
3	BC Power Exchange Corporation	BC Hydro Authority	CAISO	NF	
4	BC Power Exchange Corporation	BC Hydro Authority	CAISO	NF	
5	BC Power Exchange Corporation	BC Hydro Authority	CAISO	NF	
6	BC Power Exchange Corporation	BC Hydro Authority	PacifiCorp	NF	
7	BC Power Exchange Corporation	CAISO	BC Hydro Authority	NF	
8	BC Power Exchange Corporation	CAISO	BC Hydro Authority	NF	
9	BC Power Exchange Corporation	CAISO	BC Hydro Authority	NF	
10	BC Power Exchange Corporation	CAISO	Chelan Public Utility District	NF	
11	BC Power Exchange Corporation	CAISO	Various	NF	
12	BC Power Exchange Corporation	Unknown	Unknown	NF	
13	BC Power Exchange Corporation	Various	Various	AD	
14	BC Power Exchange Corporation	Various	CAISO	SFP	
15	BC Power Exchange Corporation	Various	CAISO	NF	
16	BC Power Exchange Corporation	Various	CAISO	NF	
17	BC Power Exchange Corporation	Various	PacifiCorp	NF	
18	Bonneville Power Administration	Unknown	Unknown	NF	
19	Bonneville Power Administration	Unknown	Unknown	AD	
20	Coral Power LLC	CAISO	Barrick Goldstike	NF	
21	Coral Power LLC	CAISO	Grant County PUD	NF	
22	Coral Power LLC	CAISO	Grant County PUD	NF	
23	Coral Power LLC	CAISO	Various	NF	
24	Coral Power LLC	Grant County PUD	Barrick	NF	
25	Coral Power LLC	Newmont	Grant County PUD	NF	
26	Coral Power LLC	Newmont	Various	NF	
27	Coral Power LLC	PacifiCorp	PacifiCorp	NF	
28	Coral Power LLC	Various	Grant County PUD	NF	
29	Coral Power LLC	Various	Barrick Goldstike	NF	
30	Idaho Power Company Balancing Operations	Nevada Power Company Marketing	Idaho Power Company	NF	
31	Macquarie Cook Power	Arizona Public Service	CAISO	NF	
32	Morgan Stanley Capital Group Inc.	CAISO	Various	NF	
33	Morgan Stanley Capital Group Inc.	CAISO	Various	NF	
34	Morgan Stanley Capital Group Inc.	Chelan Public Utility District	CAISO	NF	
	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')			
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Gon.Pav	Hilltop345		1,063	1,063	1
V1-1,2,8	Gon.Pav	Summit120		331	331	2
V1-1,2,8	Hilltop345	Gon.IPP		25	25	3
V1-1,2,8	Hilltop345	Summit120		263	263	4
V1-1,2,8	M345	Hilltop345		1,718	1,718	5
V1-1,2,8	M345	Gon.Pav		196	196	6
V1-1,2,8	Eldorado230	M345		664	664	7
V1-1,2,8	Mead230	Hilltop345		5,447	5,447	8
V1-1,2,8	Summit120	Gon.Pav		55	55	9
V1-1,2,8	Summit120	M345		17	17	10
V1-1,2,8	Summit120	M345		470	470	11
V1-1,2,8	Gon.Pav	Summit120		30	30	12
V1-1,2,8	Various	Various				13
V1-1,2,7	M345	Summit120		15,480	15,480	14
V1-1,2,8	M345	Summit120		17,348	17,348	15
V1-1,2,8	RedButte	Summit120		335	335	16
V1-1,2,8	Hilltop345	Gon.Pav		90	90	17
V1-1,2,8	Hilltop345	Northsys		4	4	18
V1-1,2,8	Hilltop345	Northsys				19
V1-1,2,8	Mead230	Northsys		16	16	20
V1-1,2,8	Mead230	M345		132	132	21
V1-1,2,8	Mead345	M345		173	173	22
V1-1,2,8	Mead230	M345		2,748	2,748	23
V1-1,2,8	M345	Northsys		100	100	24
V1-1,2,8	Northsys	M345		40	40	25
V1-1,2,8	Northsys	M345		521	521	26
V1-1,2,8	Gon.Pav	M345		90	90	27
V1-1,2,8	Northsys	M345		125	125	28
V1-1,2,8	M345	Northsys		240	240	29
V1-1,2,8	Northsys	Gon.Pav		360	360	30
V1-1,2,8	Mead230	Summit120		75	75	31
V1-1,2,8	Eldorado230	M345		813	813	32
V1-1,2,8	Summit120	M345		440	440	33
V1-1,2,8	M345	Summit120		1	1	34
			2,588	2,939,244	3,186,889	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	6,464	862	7,325	1
	1,819	247	2,066	2
	94	13	107	3
	1,931	251	2,182	4
	10,538	1,418	11,956	5
	1,225	165	1,390	6
	4,150	558	4,708	7
	27,901	3,814	31,715	8
	206	29	235	9
	106	14	121	10
	2,663	361	3,023	11
	188	25	213	12
	-1,650	-190	-1,840	13
	63,160	9,028	72,188	14
	89,654	12,269	101,923	15
	1,386	194	1,580	16
	563	76	638	17
	25	3	28	18
	-4,950		-4,950	19
	60	8	68	20
	825	111	936	21
	1,081	145	1,227	22
	14,353	1,958	16,311	23
	375	53	428	24
	175	24	199	25
	3,256	438	3,694	26
	563	76	638	27
	875	118	993	28
	1,100	152	1,252	29
	2,150	290	2,440	30
	469	63	532	31
	3,841	529	4,370	32
	2,535	343	2,878	33
	13	2	14	34
11,585,714	5,921,637	2,274,591	19,781,931	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Morgan Stanley Capital Group Inc.	Global Wind Associates	CAISO	NF	
2	Morgan Stanley Capital Group Inc.	Los Angeles Dept of Water & Power	CAISO	NF	
3	Morgan Stanley Capital Group Inc.	Portland General Electric	CAISO	NF	
4	Morgan Stanley Capital Group Inc.	Unknown	Unknown	SFP	
5	Morgan Stanley Capital Group Inc.	Unknown	Unknown	SFP	
6	Morgan Stanley Capital Group Inc.	Unknown	Unknown	NF	
7	Morgan Stanley Capital Group Inc.	Various	Various	NF	
8	Morgan Stanley Capital Group Inc.	Various	CAISO	NF	
9	Morgan Stanley Capital Group Inc.	Various	CAISO	NF	
10	Mt. Wheeler Power	Deseret Generation & Transmission	Mt. Wheeler	LFP	
11	Mt. Wheeler Power	Unknown	Unknown	LFP	
12	Mt. Wheeler Power	Unknown	Unknown	LFP	
13	Myotis Power Marketing	Unknown	Unknown	LFP	
14	ORNI 47	Wildrose	Los Angeles Dept of Water & Power	NF	
15	Pacific Gas & Electric Company-Utility	CAISO	CAISO	NF	
16	PacifiCorp	PacifiCorp	PacifiCorp	NF	
17	PacifiCorp	PacifiCorp	PacifiCorp	NF	
18	PacifiCorp	PacifiCorp	PacifiCorp	NF	
19	PacifiCorp	PacifiCorp	PacifiCorp	NF	
20	PacifiCorp	PacifiCorp	PacifiCorp	NF	
21	Patua Project LLC	Patua	Sacramento Municipal Utility Dist	LFP	
22	Plumas Sierra Rural Electric Cooperative	PacifiCorp	CAISO	SFP	
23	Plumas Sierra Rural Electric Cooperative	PacifiCorp	NV Energy Company	NF	
24	Plumas Sierra Rural Electric Cooperative	PacifiCorp	NV Energy Company	NF	
25	Plumas Sierra Rural Electric Cooperative	PacifiCorp	CAISO	NF	
26	Portland General Electric	Portland General Electric	CAISO	NF	
27	Portland General Electric	CAISO	Portland General Electric	NF	
28	Portland General Electric	CAISO	Portland General Electric	NF	
29	Portland General Electric	Portland General Electric	Tuscon Electric Power	NF	
30	Iberdrola Renewable Inc.	CAISO	Various	NF	
31	Iberdrola Renewable Inc.	CAISO	Bonneville Power Administration	NF	
32	Iberdrola Renewable Inc.	CAISO	Various	NF	
33	Iberdrola Renewable Inc.	Salt River Project	Various	NF	
34	Iberdrola Renewable Inc.	Salt River Project	Various	NF	
	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	RedButte	Hilltop345		39	39	1	
V1-1,2,8	Mead230	Summit120		73	73	2	
V1-1,2,8	M345	Hilltop345		34	34	3	
V1-1,2,7	M345	Gon.IPP		960	960	4	
V1-1,2,7	M345	Gon.Pav		24,864	24,864	5	
V1-1,2,8	Mead230	M345		580	580	6	
V1-1,2,8	Various	Various				7	
V1-1,2,8	M345	Summit120		250	250	8	
V1-1,2,8	Mead230	Summit120		528	528	9	
V1-7	Gon.lpp	Machacek		33	33	10	
V1-1,2,7	Gon.lpp	Northsys				11	
V1-1,2,7	Gon.lpp	Northsys		3,360	3,360	12	
V1-1,2,7	Patua	Hilltop345				13	
V1-1,2,8	Northsys	Gon.IPP		4	4	14	
V1-1,2,8	Northsys	Summit120		8,446	8,446	15	
V1-1,2,8	Gon.Pav	Hilltop345		1,877	1,877	16	
V1-1,2,8	Hilltop345	Gon.Pav		390	390	17	
V1-1,2,8	M345	Gon.Pav		72	72	18	
V1-1,2,8	RedButte	Gon.Pav		96	96	19	
V1-1,2,8	RedButte	Hilltop345		6,047	6,047	20	
V1, 1,2,3,7	Northsys	Hilltop345		262,800	262,800	21	
V1-1,2,7	Gon.Pav	Marble60		10,795	10,795	22	
V1-1,2,8	Gon.Pav	Northsys		159	159	23	
V1-1,2,8	Gon.Pav	Northsys		3	3	24	
V1-1,2,8	Gon.Pav	Marble 60		165	165	25	
V1-1,2,8	M345	Summit120		736	736	26	
V1-1,2,8	Summit120	M345		262	262	27	
V1-1,2,8	Summit120	M345		146	146	28	
V1-1,2,8	Hilltop345	Gon.Pav		50	50	29	
V1-1,2,8	McCulloug500	M345		50	50	30	
V1-1,2,8	Mead230	Hilltop345		400	400	31	
V1-1,2,8	Mead230	M345		182	182	32	
V1-1,2,8	Navajo500	Hilltop345		50	50	33	
V1-1,2,8	Navajo500	M345		75	75	34	
			2,588	2,939,244	3,186,889		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	244	28	272	1
	456	61	518	2
	213	29	241	3
	4,000	574	4,574	4
	101,570	14,521	116,091	5
	3,625	487	4,112	6
	-6	3	-3	7
	1,188	164	1,351	8
	3,300	444	3,744	9
	-30,360		-30,360	10
	4,353,300	-5,775	4,347,525	11
	-13,233	-1,925	-15,158	12
	79,500		79,500	13
	25	3	28	14
	43,951	5,997	49,947	15
	11,731	1,577	13,308	16
	2,438	326	2,765	17
	450	60	510	18
	600	81	681	19
	27,846	3,846	31,692	20
	952,800	168,300	1,121,100	21
	39,750	5,775	45,525	22
	824	112	936	23
	11	2	13	24
	899	122	1,021	25
	2,885	406	3,291	26
	1,373	187	1,560	27
	548	77	625	28
	313	42	355	29
	188	27	214	30
	1,500	212	1,712	31
	1,138	153	1,290	32
	313	42	355	33
	469	63	532	34
11,585,714	5,921,637	2,274,591	19,781,931	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Iberdrola Renewable Inc.	CAISO	Idaho Power Company	NF	
2	Iberdrola Renewable Inc.	CAISO	Various	NF	
3	Iberdrola Renewable Inc.	PacifiCorp	CAISO	NF	
4	Iberdrola Renewable Inc.	Bonneville Power Administration	CAISO	NF	
5	Iberdrola Renewable Inc.	CAISO	Idaho Power Company	NF	
6	Iberdrola Renewable Inc.	Los Angeles Dept of Water & Power	CAISO	NF	
7	Iberdrola Renewable Inc.	CAISO	Balancing Authority of N. CA	NF	
8	Iberdrola Renewable Inc.	Salt River Project	Various	NF	
9	Puget Sound Energy Market	CAISO	Puget Sound Energy Inc	NF	
10	Puget Sound Energy Market	CAISO	Puget Sound Energy Inc	NF	
11	RAM Power	Unknown	Unknown	LFP	
12	Southern California Edison	CAISO	CAISO	NF	
13	Tenaska Power Services	Idaho Power Company	CAISO	SFP	
14	Tenaska Power Services	Idaho Power Company	CAISO	NF	
15	Tenaska Power Services	Various	CAISO	NF	
16	Tenaska Power Services	Various	CAISO	NF	
17	The Energy Authority North	CAISO	Various	NF	
18	The Energy Authority North	CAISO	Pacific Gas & Electric Company	NF	
19	Transalta Energy Marketing (U.S.), Inc.	CAISO	Various	NF	
20	Transalta Energy Marketing (U.S.), Inc.	Bonneville Power Administration	CAISO	NF	
21	Transalta Energy Marketing (U.S.), Inc.	Various	CAISO	NF	
22	Transalta Energy Marketing (U.S.), Inc.	Newmont	CAISO	NF	
23	Transalta Energy Marketing (U.S.), Inc.	Bonneville Power Administration	CAISO	NF	
24	Transalta Energy Marketing (U.S.), Inc.	Various	Various	NF	
25	Transalta Energy Marketing (U.S.), Inc.	CAISO	Various	NF	
26	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	
27	City of Fallon	Utah Associated Municipal Power	City of Fallon	FNO	
28	Truckee Donner Public Utility District	Northern California Power Agency	Truckee Donner PUD	FNO	
29	Mt. Wheeler Power	Deseret Generation & Transmission	Mt. Wheeler Power	FNO	
30	Bonneville - Harney	Bonneville Power Admin	Harney Electric	OLF	
31	Bonneville - Wells Rural Electric	Bonneville Power Admin	Wells Rural Electric	OLF	
32					
33					
34					
	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Silverpeak55	M345		20	20	1
V1-1,2,8	Summit120	M345		369	369	2
V1-1,2,8	Hilltop345	Summit120		50	50	3
V1-1,2,8	M345	Summit120		25	25	4
V1-1,2,8	Mead230	M345		75	75	5
V1-1,2,8	Mead230	Summit120		30	30	6
V1-1,2,8	Summit120	M345		9	9	7
V1-1,2,8	Navajo500	Hilltop345		170	170	8
V1-1,2,8	Mead230	M345		67	67	9
V1-1,2,8	Mead230	Hilltop345		2	2	10
V1-1,2,7	Northsys	Silverpeak55				11
V1-1,2,8	Summit120	Silverpeak55		3	3	12
V1-1,2,7	M345	Summit120		5,400	5,400	13
V1-1,2,8	M345	Summit120		50	50	14
V1-1,2,8	Moenkopi500	Summit120		50	50	15
V1-1,2,8	Mead230	M345		25	25	16
V1-1,2,8	Eldorado230	M345		939	939	17
V1-1,2,8	Eldorado230	M345		50	50	18
V1-1,2,8	Mead230	M345		390	390	19
V1-1,2,8	Hilltop345	Summit120		35	35	20
V1-1,2,8	M345	Summit120		806	806	21
V1-1,2,8	Mead230	Summit120		4	4	22
V1-1,2,8	M345	Summit120		2	2	23
V1-1,2,8	Mead230	M345		175	175	24
V1-1,2,8	Summit120	M345		890	890	25
V1	M345	Barrick	1,863	1,041,976	1,301,600	26
V1	Gonder.Pav	Fallon	174	94,341	90,005	27
V1	Gon.IPP	Truckee Donner	250	153,599	153,401	28
V1	Gonder.Pav	Mt. Wheeler	236	547,881	540,371	29
RS 15	Hilltop345	SPPC	197	117,041	117,238	30
RS 27	Hilltop345	SPPC	-132	601,834	601,702	31
						32
						33
						34
			2,588	2,939,244	3,186,889	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	75	11	86	1
	2,127	288	2,414	2
	313	42	355	3
	94	13	107	4
	469	63	532	5
	188	25	213	6
	34	5	39	7
	1,063	143	1,205	8
	419	56	475	9
	13	2	14	10
	45,050		45,050	11
	11	2	13	12
	22,500	3,227	25,727	13
	313	42	355	14
	313	42	355	15
	94	13	107	16
	4,271	591	4,862	17
	313	42	355	18
	2,438	329	2,767	19
	219	29	248	20
	3,730	515	4,245	21
	25	3	28	22
	8	1	9	23
	1,094	147	1,241	24
	5,470	736	6,206	25
5,031,812		1,318,282	6,350,094	26
468,843		199,220	668,063	27
679,531		119,867	799,398	28
659,750		401,385	1,061,135	29
1,137,766			1,137,766	30
3,608,012			3,608,012	31
				32
				33
				34
11,585,714	5,921,637	2,274,591	19,781,931	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 2 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 3 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 4 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 5 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 6 Column: c

This footnote applies to all occurrences of "PacifiCorp" on page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Company's indirect parent company.

Schedule Page: 328 Line No.: 6 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 7 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 8 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 13 Column: m

Out of period adjustment December accruals to actuals.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 15 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 16 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 17 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 18 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 19 Column: l

Refund overpayment from 2013

Schedule Page: 328 Line No.: 20 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 21 Column: c

This footnote applies to all occurrences of "Grant County PUD" on pages 328-329. Complete name is Grant County Public Utility District.

Schedule Page: 328 Line No.: 21 Column: m

Ancillary Service provided.

Schedule Page: 328 Line No.: 22 Column: m

Ancillary Service provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328	Line No.: 23	Column: m	Ancillary Service provided.
Schedule Page: 328	Line No.: 24	Column: m	Ancillary Service provided.
Schedule Page: 328	Line No.: 25	Column: m	Ancillary Service provided.
Schedule Page: 328	Line No.: 26	Column: m	Ancillary Service provided.
Schedule Page: 328	Line No.: 27	Column: m	Ancillary Service provided.
Schedule Page: 328	Line No.: 28	Column: m	Ancillary Service provided.
Schedule Page: 328	Line No.: 29	Column: m	Ancillary Service provided.
Schedule Page: 328	Line No.: 30	Column: b	Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.
Schedule Page: 328	Line No.: 30	Column: m	Ancillary Service provided.
Schedule Page: 328	Line No.: 31	Column: m	Ancillary Service provided.
Schedule Page: 328	Line No.: 32	Column: m	Ancillary Service provided.
Schedule Page: 328	Line No.: 33	Column: m	Ancillary Service provided.
Schedule Page: 328	Line No.: 34	Column: m	Ancillary Service provided.
Schedule Page: 328.1	Line No.: 1	Column: m	Ancillary Service provided.
Schedule Page: 328.1	Line No.: 2	Column: m	Ancillary Service provided.
Schedule Page: 328.1	Line No.: 3	Column: m	Ancillary Service provided.
Schedule Page: 328.1	Line No.: 4	Column: m	Ancillary Service provided.
Schedule Page: 328.1	Line No.: 5	Column: m	Ancillary Service provided.
Schedule Page: 328.1	Line No.: 6	Column: m	Ancillary Service provided.
Schedule Page: 328.1	Line No.: 7	Column: m	Out of period adjustment December accruals to actuals.
Schedule Page: 328.1	Line No.: 8	Column: m	Ancillary Service provided.
Schedule Page: 328.1	Line No.: 9	Column: m	Ancillary Service provided.
Schedule Page: 328.1	Line No.: 10	Column: l	Refund of Long Term Deferral Deposit due to FERC rate change.
Schedule Page: 328.1	Line No.: 11	Column: l	Early termination of Mt. Hope TSA per FERC agreement.
Schedule Page: 328.1	Line No.: 12	Column: m	Early termination of TSA refund payment.
Schedule Page: 328.1	Line No.: 13	Column: l	One year TSA deferral payment per TSA 13-00066 formerly TSA 09-00796.
Schedule Page: 328.1	Line No.: 14	Column: m	Ancillary Service provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328.1	Line No.: 15	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 16	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 17	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 18	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 19	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 20	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 21	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 22	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 23	Column: c
NV Energy is Sierra Pacific Power Company's parent company.		
Schedule Page: 328.1	Line No.: 23	Column: m
Ancillary Service provided-Loss Returns.		
Schedule Page: 328.1	Line No.: 24	Column: c
NV Energy is Sierra Pacific Power Company's parent company.		
Schedule Page: 328.1	Line No.: 24	Column: m
Loss payback energy.		
Schedule Page: 328.1	Line No.: 25	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 26	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 27	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 28	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 29	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 30	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 31	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 32	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 33	Column: m
Ancillary Service provided.		
Schedule Page: 328.1	Line No.: 34	Column: m
Ancillary Service provided.		
Schedule Page: 328.2	Line No.: 1	Column: m
Ancillary Service provided.		
Schedule Page: 328.2	Line No.: 2	Column: m
Ancillary Service provided.		
Schedule Page: 328.2	Line No.: 3	Column: m
Ancillary Service provided.		
Schedule Page: 328.2	Line No.: 4	Column: m
Ancillary Service provided.		
Schedule Page: 328.2	Line No.: 5	Column: m
Ancillary Service provided.		
Schedule Page: 328.2	Line No.: 6	Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 7 Column: c

This footnote applies to all occurrences of "Balancing Authority of N. CA" on pages 328-330. Complete name is Balancing Authority of Northern California.

Schedule Page: 328.2 Line No.: 7 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 8 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 9 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 10 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 11 Column: l

One year TSA deferral per TSA 07-01516.

Schedule Page: 328.2 Line No.: 12 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 13 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 14 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 15 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 16 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 17 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 18 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 19 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 20 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 21 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 22 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 23 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 24 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 25 Column: m

Ancillary Service provided.

Schedule Page: 328.2 Line No.: 26 Column: m

Barrick Goldstrike-Transmission contract termination date is 10/30/2050. Barrick Goldstrike-Ancillary service provided.

Schedule Page: 328.2 Line No.: 27 Column: m

City of Fallon-Transmission contract termination date is 2025. City of Fallon-Ancillary service provided.

Schedule Page: 328.2 Line No.: 28 Column: m

Truckee Donner PUD-Transmission contract termination date is 2027. Truckee Donner PUD-Ancillary Service provided.

Schedule Page: 328.2 Line No.: 29 Column: m

Mt. Wheeler Network Transmission Service contract began August 1, 2012 expires August 1, 2017.

Schedule Page: 328.2 Line No.: 30 Column: k

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Bonneville-Harney transmission contract termination date is 2024.

Schedule Page: 328.2 Line No.: 31 Column: k

Bonneville-Wells transmission contract termination 2018. Local facility charge per the General Transfer Agreement with BPA.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP				530	15,522	16,052
2	Nevada Power Company	OS					19,139	19,139
3	Wells Rural Electric Co	OS			10,025			10,025
4	Nevada Power Company	LFP			-6,916			-6,916
5	CAISO	OS					1,734	-1,734
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				3,109	530	32,927	36,566

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

Operations and maintenance charges.

Schedule Page: 332 Line No.: 2 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.

Schedule Page: 332 Line No.: 2 Column: g

Other charges are the allocated participant share of California Independent System Operator Corporation's energy imbalance market charges.

Schedule Page: 332 Line No.: 4 Column: e

Out of period adjustment.

Schedule Page: 332 Line No.: 5 Column: a

Complete name is California Independent System Operator Corporation.

Schedule Page: 332 Line No.: 5 Column: g

Prior period adjustments.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				237,857
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	General Management Expense				2,059,518
7	Director's Fees				18,760
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				2,316,135

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)							
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>							
A. Summary of Depreciation and Amortization Charges							
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)	
1	Intangible Plant			1,532,669		1,532,669	
2	Steam Production Plant	14,750,849				14,750,849	
3	Nuclear Production Plant						
4	Hydraulic Production Plant-Conventional						
5	Hydraulic Production Plant-Pumped Storage						
6	Other Production Plant	19,392,757				19,392,757	
7	Transmission Plant	12,004,474				12,004,474	
8	Distribution Plant	23,563,585				23,563,585	
9	Regional Transmission and Market Operation						
10	General Plant	5,319,960				5,319,960	
11	Common Plant-Electric	5,470,704		10,502,461		15,979,245	
12	TOTAL	80,508,409		12,035,130		92,543,539	
B. Basis for Amortization Charges							
<p>The company began amortizing it's limited term common plant in 1996 pursuant to a Nevada Public Service Commission order in Docket Number 85-532.</p> <p>The rate used in calculating the amortization charge is based on rates developed during depreciation studies. The calculation of the rate is based upon the straight line methodology. The rate is applied to the depreciable plant balance of the limited common plant in Section "C".</p>							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Plant						
13	310	566			4.54	Square	15.00
14	311	83,870	125.00	-16.00	3.11	125-L1	12.50
15	312	294,744	60.00	-14.00	2.95	60-R15	12.40
16	314	89,108	65.00	-14.00	3.76	65-L1	11.60
17	315	49,623	60.00	-13.00	1.73	60-S1.5	11.60
18	316	11,343	50.00	-13.00	2.83	50-R1.5	12.20
19	317	352					
20	Subtotal	529,606					
21							
22	Other Production Plt						
23	341	65,581		-16.00	3.39	Square	25.40
24	342	107,284		-16.00	3.37	Square	25.90
25	343	20,191		-5.00	3.38	Square	12.00
26	344	308,967		-16.00	3.42	Square	25.60
27	345	66,301		-16.00	2.91	Square	22.20
28	346	34,675		-3.00	3.57	Square	23.90
29	347	172					
30	Subtotal	603,171					
31							
32	Transmission Plant						
33	350	48,510	70.00		1.40	70-R4	58.50
34	352	19,539	55.00	-5.00	1.99	55-R4	42.80
35	353	250,736	55.00	-5.00	1.74	55-R2.5	42.80
36	354	124,145	70.00	-5.00	1.36	70-R3	55.20
37	355	82,730	70.00	-40.00	1.94	70-R3	54.60
38	356	156,113	65.00	-30.00	1.88	65-R4	49.50
39	357	8,505	60.00		1.62	60-S4	46.20
40	358	12,522	50.00		1.88	50-S3	38.60
41	359	447	70.00		1.11	70-R4	29.70
42	Subtotal	703,247					
43							
44	Distribution Plant						
45	360	9,503	65.00		1.48	65-R4	46.00
46	361	3,771	55.00	-5.00	1.93	55-R3	44.30
47	362	205,588	65.00	-10.00	1.46	65-R3	50.30
48	364	175,558	65.00	-50.00	2.12	65-R1	51.60
49	365	142,128	55.00	-50.00	2.30	55-R3	37.30
50	366	79,439	70.00	-10.00	1.37	70-R4	50.80

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	367	322,145	65.00	-50.00	2.21	65-R3	52.40
13	368	215,167	52.00	-10.00	1.84	52-R.5	43.50
14	369	131,870	70.00	-25.00	1.56	70-R2	58.20
15	370	40,418	20.00		5.02	20-R5	19.50
16	371	7,467	35.00	-20.00	1.03	35-R2	22.60
17	373	40,337	50.00	-50.00	3.06	50-R2	37.00
18	374	1,094					
19	Subtotal	1,374,485					
20							
21	General Plant						
22	303	27,453	10.00		3.48	10-SQ	5.80
23	389	129	65.00		1.75	65-R4	49.60
24	390	12,216	60.00	-5.00	1.60	60-R3	46.50
25	391.1	1,694	20.00		5.00	20-SQ	13.90
26	391.2	4,468	5.00		20.00	5-SQ	1.50
27	391.3	198					
28	392	9,649	14.00	10.00	5.50	14-L1	6.30
29	393	7	20.00		5.00	20-SQ	2.20
30	394	3,918	25.00		4.00	25-SQ	3.20
31	395	785	15.00		6.67	15-SQ	8.10
32	396	2,829	14.00	10.00	5.58	14-L1	7.60
33	397	69,440	15.00		6.67	15-SQ	9.60
34	398	53	5.00		20.00	5-SQ	4.50
35	399.1	111					
36	Subtotal	132,950					
37	Total Plant	3,343,459					
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Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 10 Column: b

Amount does not include transportation depreciation which is recorded to account 184030.

Schedule Page: 336 Line No.: 11 Column: b

Amount does not include transportation depreciation which is recorded to account 184030.

Schedule Page: 336 Line No.: 12 Column: b

Depreciable plant base (Column b) is based upon depreciable plant in service at December 31, 2015.

Schedule Page: 336 Line No.: 12 Column: c

Avg. Service life, Net Salvage, Depr. rates, Curve type, and Avg. remaining life (columns c through g) are based on the most recent depreciation study approved by the Public Utilities Commission of Nevada December 2013 in Docket #13-06004.

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mill Tax assessment pursuant to Chapter 704				
2	of the Nevada Revised Statutes	2,649,112		2,649,112	
3					
4					
5	Annual FERC Charges pursuant to Title 180 Code				
6	of Federal Regulations Part 382	217,324		217,324	
7					
8	Federal Issues		331,597	331,597	
9					
10					
11	Public Utilities Commission of Nevada		1,849,071	1,849,071	
12					
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43					
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45					
46	TOTAL	2,866,436	2,180,668	5,047,104	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	2,260,936					1
Gas	928	388,176					2
							3
							4
Electric	928	217,324					5
							6
							7
Electric	928	309,086					8
Gas	928	22,511					9
							10
Electric	928	1,523,159					11
Gas	928	325,912					12
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		5,047,104					46

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

a. Overhead

b. Underground

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric RD&D performed internally	
2	(1) e. Unconventional Generation	Wind Energy Programs
3	(1) e. Unconventional Generation	Solar Energy Programs
4	(1) e. Unconventional Generation	Gas Solar Thermal Water Heater Energy Programs
5	(1) a.ii Hydroelectric	Waterpower Energy Programs
6		
7	B. (2) Electric RD&D performed externally	Edison Electric Institute membership dues
8		EEL-Avian Power Line Interaction Committee
9		
10	Total	
11		
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
295,604		182.3	295,604		2
2,438,175		182.3	2,438,175		3
261,734		182.3	261,734		4
119,255		182.3	119,255		5
					6
	227,910	930.2	227,910		7
	2,500	500.0	2,500		8
					9
3,114,768	230,410		3,345,178		10
					11
					12
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	11,564,656		
4	Transmission	3,337,220		
5	Regional Market			
6	Distribution	7,095,475		
7	Customer Accounts	3,878,467		
8	Customer Service and Informational	976,172		
9	Sales	257,605		
10	Administrative and General	10,714,702		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	37,824,297		
12	Maintenance			
13	Production	3,134,553		
14	Transmission	891,233		
15	Regional Market			
16	Distribution	2,592,838		
17	Administrative and General	441,013		
18	TOTAL Maintenance (Total of lines 13 thru 17)	7,059,637		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	14,699,209		
21	Transmission (Enter Total of lines 4 and 14)	4,228,453		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	9,688,313		
24	Customer Accounts (Transcribe from line 7)	3,878,467		
25	Customer Service and Informational (Transcribe from line 8)	976,172		
26	Sales (Transcribe from line 9)	257,605		
27	Administrative and General (Enter Total of lines 10 and 17)	11,155,715		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	44,883,934	10,278,873	55,162,807
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution	2,287,502		
37	Customer Accounts	1,606,604		
38	Customer Service and Informational	178,084		
39	Sales			
40	Administrative and General	1,905,559		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	5,977,749		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	688,059			
49	Administrative and General	47,662			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	735,721			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)	2,975,561			
58	Customer Accounts (Line 37)	1,606,604			
59	Customer Service and Informational (Line 38)	178,084			
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)	1,953,221			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	6,713,470	1,537,452	8,250,922	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	51,597,404	11,816,325	63,413,729	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	28,652,119	8,794,720	37,446,839	
69	Gas Plant	2,288,913	702,578	2,991,491	
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	30,941,032	9,497,298	40,438,330	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	1,650,894	378,071	2,028,965	
74	Gas Plant	1,223,552	280,206	1,503,758	
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,874,446	658,277	3,532,723	
77	Other Accounts (Specify, provide details in footnote):				
78	Job orders, Regulatory Asset and Non-operating	1,509,255	345,636	1,854,891	
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	1,509,255	345,636	1,854,891	
96	TOTAL SALARIES AND WAGES	86,922,137	22,317,536	109,239,673	

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account No.	Property Group	Plant	Depreciation
303	Intangible Software	\$147,861,102	\$92,343,627
389	Land & Land Rights	9,648,663	151,340
390	Structures & Improvements	56,958,653	11,645,436
391.1	Office Furniture & Equipment	10,593,485	5,822,141
391.2	Computers	16,773,139	5,973,114
392	Transportation Equipment	97,904	(157,895)
393	Stores Equipment	-	-
394	Tools, Shop & Garage Equipment	486,376	486,376
395	Laboratory Equipment	-	-
396	Power Operated Equipment	77,868	51,427
397	Communications Equipment	19,022,766	5,918,098
398	Miscellaneous Equipment	11,869	(2,213)
Total Common Plant in Service		261,531,825	\$122,231,451
102	Plant Purchased or Sold	-	-
105	Plant Held for Future Use	-	-
107	Construction Work in Progress	19,537,574	-
108	Retirement Work in Progress	-	35,604
Total Common Utility Plant		\$281,069,399	\$122,267,055

=====

- (1) See above for Common Plant classified by account. Common Plant is not allocated to departments.
- (2) See above for accumulated depreciation and amortization on Common Plant by utility account. Accumulated depreciation for Common Plant is not allocated to departments.
- (3) Expenses other than depreciation and amortization are not shown above but are allocated thru various factors including payroll and gross plant ratios.

403/404 Depreciation/Amortization allocated thru payroll ratios:

Electric	\$15,979,244.34
Gas	\$2,261,902.17

\$18,241,146.51

- (4) Common Plant classification approved by the Nevada Public Service Commission under order I & S no. 561 December 31, 1969.

PURCHASES AND SALES OF ANCILLARY SERVICES

In columns for usage, report usage-related billing determinant and the unit of measure.

- | | | Amount Purchased for the Year | | | Amount Sold for the Year | | |
|----------|---|-------------------------------------|---------------------|-------------|-------------------------------------|---------------------|-------------|
| | | Usage - Related Billing Determinant | | | Usage - Related Billing Determinant | | |
| Line No. | Type of Ancillary Service (a) | Number of Units (b) | Unit of Measure (c) | Dollars (d) | Number of Units (e) | Unit of Measure (f) | Dollars (g) |
| 1 | Scheduling, System Control and Dispatch | 3,146 | MWh | 267,422 | | | |
| 2 | Reactive Supply and Voltage | 3,146 | MWh | 943,841 | | | |
| 3 | Regulation and Frequency Response | 36 | MWh | 259,530 | | | |
| 4 | Energy Imbalance | 19,512 | MWh | 609,956 | 56,758 | MWh | 1,318,362 |
| 5 | Operating Reserve - Spinning | 37 | MWh | 353,963 | | | |
| 6 | Operating Reserve - Supplement | 37 | MWh | 311,487 | | | |
| 7 | Other | 385,518 | MWh | 226,963 | | | |
| 8 | Total (Lines 1 thru 7) | 411,442 | | 2,965,802 | 56,758 | | 1,318,362 |

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 4 Column: d

Amount includes \$47,238 of imbalance penalty charges.

Schedule Page: 398 Line No.: 7 Column: b

Includes Scheduling, System Control and Dispatch of 192,764 MWh and Reactive Supply and Voltage Control of 192,764 MWh for short term purchases.

Schedule Page: 398 Line No.: 7 Column: d

Includes Scheduling, System Control and Dispatch of \$47,271 and Reactive Supply and Voltage Control of \$173,232 for short term purchases.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,635	2	19	1,285	221	30	99		
2	February	1,581	23	19	1,242	211	30	98		
3	March	1,539	2	19	1,222	188	30	99		
4	Total for Quarter 1				3,749	620	90	296		
5	April	1,513	3	10	1,163	199	30	121		
6	May	1,605	29	17	1,238	216	30	121		
7	June	2,076	30	16	1,711	213	30	122		
8	Total for Quarter 2				4,112	628	90	364		
9	July	2,070	2	16	1,695	223	30	122		
10	August	2,019	18	18	1,641	226	30	122		
11	September	1,862	10	17	1,494	216	30	122		
12	Total for Quarter 3				4,830	665	90	366		
13	October	1,611	13	17	1,283	199	30	99		
14	November	1,656	25	18	1,314	213	30	99		
15	December	1,768	28	18	1,420	219	30	99		
16	Total for Quarter 4				4,017	631	90	297		
17	Total Year to Date/Year				16,708	2,544	360	1,323		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,246,176
3	Steam	1,518,746	23	Requirements Sales for Resale (See instruction 4, page 311.)	578,988
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	85,887
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	26,789
7	Other	3,683,063	27	Total Energy Losses	460,845
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	9,398,685
9	Net Generation (Enter Total of lines 3 through 8)	5,201,809			
10	Purchases	4,441,944			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	2,939,244			
17	Delivered	3,186,889			
18	Net Transmission for Other (Line 16 minus line 17)	-247,645			
19	Transmission By Others Losses	2,577			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	9,398,685			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
MONTHLY PEAKS AND OUTPUT						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	819,609	14,863	1,285	2	1900
30	February	713,239	14,640	1,242	23	1900
31	March	710,690	9,568	1,222	2	1900
32	April	771,827	10,892	1,163	3	1000
33	May	762,331	4,523	1,238	29	1700
34	June	752,064	3,829	1,711	30	1600
35	July	873,171	5,093	1,695	2	1600
36	August	907,374	1,639	1,641	18	1800
37	September	728,193	9,573	1,494	10	1700
38	October	771,739	2,574	1,283	13	1700
39	November	771,293	4,688	1,314	25	1800
40	December	817,155	4,005	1,420	28	1800
41	TOTAL	9,398,685	85,887			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: FT CHURCHILL 1, 2 (b)	Plant Name: VALMY 1, 2 (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM	STEAM
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR	OUTDOOR
3	Year Originally Constructed	1968	1981
4	Year Last Unit was Installed	1971	1985
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	230.00	283.50
6	Net Peak Demand on Plant - MW (60 minutes)	221	273
7	Plant Hours Connected to Load	5780	9534
8	Net Continuous Plant Capability (Megawatts)	226	261
9	When Not Limited by Condenser Water	226	261
10	When Limited by Condenser Water	226	261
11	Average Number of Employees	28	94
12	Net Generation, Exclusive of Plant Use - KWh	308395000	1210351000
13	Cost of Plant: Land and Land Rights	110978	1109664
14	Structures and Improvements	9336286	67756525
15	Equipment Costs	75743282	315914781
16	Asset Retirement Costs	-427805	88585
17	Total Cost	84762741	384869555
18	Cost per KW of Installed Capacity (line 17/5) Including	368.5337	1357.5646
19	Production Expenses: Oper, Supv, & Engr	86637	699115
20	Fuel	12564105	37152071
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	205805	3246485
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	2722547	2545282
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	863	7533
30	Maintenance of Structures	137228	833142
31	Maintenance of Boiler (or reactor) Plant	188729	5513983
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	1218223	1160310
34	Total Production Expenses	17124137	51157921
35	Expenses per Net KWh	0.0555	0.0423
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	DIESEL COAL
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	BARRELS TONS
38	Quantity (Units) of Fuel Burned	3404868	0 11769 671522 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1045501	0 5834 20916058 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.690	0.000 86.058 52.240 0.000
41	Average Cost of Fuel per Unit Burned	3.690	0.000 89.559 53.756 0.000
42	Average Cost of Fuel Burned per Million BTU	3.529	0.000 14.327 2.570 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.041	0.000 0.167 0.030 0.000
44	Average BTU per KWh Net Generation	11542.967	0.000 11665.345 11665.345 0.000

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: CLARK MOUNTAIN 3-4 (d)	Plant Name: TRACY 3 (e)	Plant Name: (f)	Line No.
COMBUSTION AND GAS	STEAM		1
CONVENTIONAL	OUTDOOR		2
1994	1974		3
1994	1974		4
170.00	119.80	0.00	5
150	102	0	6
1075	1516	0	7
132	108	0	8
132	108	0	9
0	108	0	10
0	57	0	11
43822000	78951000	0	12
0	361947	0	13
4770212	6777011	0	14
54166971	53160354	0	15
7575	691030	0	16
58944758	60990342	0	17
346.7339	509.1014	0	18
23308	41796	0	19
2306174	3430648	0	20
0	0	0	21
0	12347	0	22
0	0	0	23
0	0	0	24
91444	0	0	25
0	161105	0	26
0	0	0	27
0	0	0	28
128	230	0	29
10938	53844	0	30
0	196404	0	31
187776	0	0	32
0	251067	0	33
2619768	4147441	0	34
0.0598	0.0525	0.0000	35
GAS	GAS		36
MCF	MCF		37
617179	909635	0	38
1037894	1037793	0	39
3.737	3.771	0.000	40
3.737	3.771	0.000	41
3.600	3.634	0.000	42
0.053	0.043	0.000	43
14617.452	11956.949	0.000	44

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: TRACY 4&5-PIÑON PINE (b)	Plant Name: TRACY 8-10 (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	GAS TURBINE	GAS TURBINE
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1996	2008
4	Year Last Unit was Installed	1996	2008
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	119.90	623.20
6	Net Peak Demand on Plant - MW (60 minutes)	145	583
7	Plant Hours Connected to Load	4336	22354
8	Net Continuous Plant Capability (Megawatts)	104	541
9	When Not Limited by Condenser Water	104	541
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	269301000	3280974000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	6684337	54102629
15	Equipment Costs	72882854	408066249
16	Asset Retirement Costs	-30782	195058
17	Total Cost	79536409	462363936
18	Cost per KW of Installed Capacity (line 17/5) Including	663.3562	741.9190
19	Production Expenses: Oper, Supv, & Engr	143347	1754658
20	Fuel	8609497	88589024
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	708184	7132878
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	789	9620
30	Maintenance of Structures	205617	665442
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	936543	6649210
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	10603977	104800832
35	Expenses per Net KWh	0.0394	0.0319
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
38	Quantity (Units) of Fuel Burned	2303842	23885567
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1036228	1032752
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.737	3.709
41	Average Cost of Fuel per Unit Burned	3.737	3.709
42	Average Cost of Fuel Burned per Million BTU	3.606	3.591
43	Average Cost of Fuel Burned per KWh Net Gen	0.032	0.027
44	Average BTU per KWh Net Generation	8864.818	7518.457

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
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0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2015/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: c

Valmy is jointly owned with Idaho Power. Each company has a 50% interest. Data reported in column (c) represents Sierra Pacific's share.

Schedule Page: 403 Line No.: -1 Column: e

Tracy Units 1&2 were retired December 31, 2014.

Schedule Page: 402 Line No.: 11 Column: b

There are 28 employees including 2 support employees who divide their time between Ft. Churchill and Tracy.

Schedule Page: 403 Line No.: 11 Column: d

There are no employees at Clark Mountain 3-4. Manpower for these units is reported under Tracy 3.

Schedule Page: 403 Line No.: 11 Column: e

There are 57 employees including 2 support employees who divide their time between Tracy and Ft. Churchill.

Schedule Page: 402.1 Line No.: 11 Column: b

Included in the Tracy 3 employee count.

Schedule Page: 402.1 Line No.: 11 Column: c

Included in the Tracy 3 employee count.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Internal Combustion:					
2	Brunswick	1960	6.00	6.0		806,851
3						
4	Solar					
5	Sierra Plaza PV	2007	0.76		103	737,046
6	Ohm Solar	2008	0.75		110	690,611
7	Fort Churchill Solar Array	2015	19.50		9,801	12,430,166
8						
9	Wind					
10	Sierra Plaza Wind	2007	0.10		1	107,617
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
134,476	1,278	7,469	2,584	OIL		2
						3
						4
969,798				Solar		5
920,815				Solar		6
637,444	574,815		152,415	Solar		7
						8
						9
1,076,170				Wind		10
						11
						12
						13
						14
						15
						16
						17
						18
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						20
						21
						22
						23
						24
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						46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 7 Column: a

Sierra Pacific Power Company has an agreement with Apple Inc. to lease the Fort Churchill Solar Array. The lease has a 20-year term and is accounted for as a capital lease. Sun Power Corporation is the operator of the facility.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HUMBOLDT	IDAHO-NV BORDER	345.00	345.00	T-STEEL	100.74		1
2	VALMY	COYOTE CREEK	345.00	345.00	T-STEEL	41.31		1
3	EAST TRACY	VALMY 2 SOUTH OF 3422	345.00	345.00	T-STEEL	161.76		1
4	EAST TRACY	OREANA	345.00	345.00	T-STEEL	86.01		1
5	OREANA	VALMY	345.00	345.00	T-STEEL	74.10		1
6	COYOTE CREEK	HUMBOLDT	345.00	345.00	T-STEEL	28.62		1
7	VALMY	FALCON	345.00	345.00	T-STEEL	35.78		1
8	EAST TRACY	WEST TRACY	345.00	345.00	T-STEEL	0.90		1
9	NORTH VALLEY ROAD	EAST TRACY	345.00	345.00	T-STEEL	18.01		1
10	NORTH VALLEY ROAD	EAST TRACY (105 DBL)	345.00	345.00	P-STEEL	1.29		
11	EAST TRACY	NANIWA	345.00	345.00	H-STEEL	0.40		1
12	FALCON	ROBINSON SUMMIT	345.00	345.00	H-STEEL	159.78		1
13	FALCON	ROBINSON SUMMIT	345.00	345.00	H-STEEL	4.29		1
14	WEST TRACY	MIRA LOMA	345.00	345.00	T-STEEL	13.00		1
15	ROBINSON	GONDER	345.00	345.00	H-STEEL			1
16	ROBINSON	GONDER	345.00	345.00	H-STEEL	19.56		1
17	HILL TOP	FT SAGE	345.00	345.00	H-WOOD	116.63		1
18	FORT SAGE	BORDERTOWN	345.00	345.00	H-WOOD	32.74		1
19	BORDERTOWN	NORTH VALLEY ROAD	345.00	345.00	H-WOOD	14.40		1
20								
21	345 KV SUBTOTAL					913.54		18
22								
23	UT-NV BOARDER	OSCEOLA	230.00	230.00	P-WOOD	24.75		1
24	MACHACEK	GONDER	230.00	230.00	P-WOOD	66.49		1
25	FRONTIER	MACHACEK	230.00	230.00	P-WOOD	48.67		1
26	FRONTIER	ROUND MT	230.00	230.00	P-WOOD	57.19		1
27	ROUND MTN	ANACONDA MOLY	230.00	230.00	P-WOOD	26.90		1
28	ROUND MTN	ANACONDA MOLY	230.00	230.00	H-WOOD	4.20		1
29	ROUND MTN	ANACONDA MOLY	230.00	230.00	P-WOOD	0.70		1
30	AUSTIN	FRONTIER	230.00	230.00	P-WOOD	13.00		1
31	FT CHURCH	SALTWELLS TP	230.00	230.00	P-WOOD	36.00		1
32	SALT WELLS TAP	SALT WELLS SUB	230.00	230.00	H-WOOD	4.90		1
33	SALTWELLS TP	AUSTIN	230.00	230.00	P-WOOD	86.00		1
34	OSCEOLA	GONDER	230.00	230.00	P-WOOD	27.55		1
35	OSCEOLA	SPRING VALLEY	230.00	230.00	P-WOOD	0.08		1
36					TOTAL	2,325.01		31

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR								1
2-795 ACSR								2
2-795 ACSR								3
2-795 ACSR								4
2-795 ACSR								5
2-795 ACSR								6
2-795 ACSR								7
2-795 ACSR								8
2-795 ACSR								9
								10
954 ACSR								11
2-954 ACSR								12
2-954 ACSR								13
2-795 ACSR								14
2-954 ACSR								15
2-954 ACSR								16
2-954 ACSR								17
2-954 ACSR								18
2-954 ACSR								19
	17,253,091	250,423,712	267,676,803	2,682,556	1,134,024	1,361,109	5,177,689	20
	17,253,091	250,423,712	267,676,803	2,682,556	1,134,024	1,361,109	5,177,689	21
								22
795 ACSR								23
795 ACSR								24
795 ACSR								25
795 ACSR								26
795 ACSR								27
795 ACSR								28
795 AA								29
795 ACSR								30
795 ACSR								31
795 ACSR								32
795 ACSR								33
795 ACSR								34
795 ACSR								35
	39,892,284	385,211,066	425,103,350	6,827,240	2,886,148	3,464,091	13,177,479	36

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	230 KV SUBTOTAL					396.43		13
3								
4	120 KV LINES		120.00	120.00		847.21		
5								
6	69 & BELOW KV LINES		69.00	69.00		167.83		
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,325.01		31

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	1,487,241	22,584,100	24,071,341	1,164,093	492,109	590,652	2,246,854	1
	1,487,241	22,584,100	24,071,341	1,164,093	492,109	590,652	2,246,854	2
								3
	21,085,966	101,283,839	122,369,805	2,487,768	1,051,679	1,262,275	4,801,722	4
								5
	65,986	10,919,415	10,985,401	492,823	208,336	250,055	951,214	6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
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								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	39,892,284	385,211,066	425,103,350	6,827,240	2,886,148	3,464,091	13,177,479	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 15 Column: f

The Harry Allen to Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power, Sierra Pacific Power and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power and Sierra Pacific 25%. Nevada Power and Sierra Pacific's 25% Ownership is split 95% and 5% respectively. Nevada Power is an affiliated company. The lease with Great Basin runs from 1/1/2014 thru 12/31/2054. Sierra Pacific's annual rent is approximately \$2,299,765. Operation and maintenance costs reported for this line reflect Sierra Pacific's share.

Schedule Page: 422.1 Line No.: 4 Column: f

The increase from 2014 to 2015 was due to the reclassification of 120KV lines from high voltage distribution to Transmission based on FERC guidelines. No new transmission lines were added to the Sierra Pacific system in 2015.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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40							
41							
42							
43							
44	TOTAL						

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
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									42
									43
									44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: a

No new transmission lines installed in 2015 for Sierra Pacific Power Co. All additions are the reclassification of high voltage distribution to transmission of existing transmission lines.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	26' DROP SUBSTATION	DISTRIBUTION	60.00	2.30	
2	ADOBE SUBSTATION	DISTRIBUTION	120.00	24.90	
3	ADOBE SUBSTATION	DISTRIBUTION	120.00	24.90	
4	AIRPORT SUBSTATION	DISTRIBUTION	24.90	4.16	
5	AIRPORT SUBSTATION	DISTRIBUTION	120.00	24.90	
6	AIRPORT SUBSTATION	DISTRIBUTION	120.00	24.90	
7	ALHAMBRA SUBSTATION	DISTRIBUTION	60.00	4.16	
8	ALKALI SUBSTATION	DISTRIBUTION	55.00	7.20	
9	ALPINE MEADOWS	DISTRIBUTION			
10	AMERICAN CANYON SUBSTATION	DISTRIBUTION	63.00	4.16	
11	ANACONDA SUBSTATION	DISTRIBUTION		24.90	
12	ANACONDA MOLY SUBSTATION	TRANSMISSION	230.00		
13	ANACONDA MOLY SUBSTATION	TRANSMISSION	230.00	125.00	24.90
14	ANTELOPE VALLEY SUBSTATION	DISTRIBUTION	63.00	24.94	2.40
15	ANTELOPE VALLEY SUBSTATION	DISTRIBUTION	63.00	24.90	
16	ATOMIC SUBSTATION	DISTRIBUTION	5.53	4.16	
17	ATOMIC SUBSTATION	DISTRIBUTION	5.53	4.16	
18	AUSTIN SUBSTATION	TRANSMISSION/DIST	230.00		
19	AUSTIN SUBSTATION	TRANSMISSION/DIST	230.00	25.00	13.80
20	AUSTIN SUBSTATION	TRANSMISSION/DIST	230.00		
21	AUSTIN SUBSTATION	TRANSMISSION/DIST	230.00		
22	BANNOCK SUBSTATION	TRANSMISSION	120.00		
23	BARRICK SUBSTATION	TRANSMISSION	120.00	4.16	
24	BATTLE MT SUBSTATION	TRANSMISSION/DIST	60.00	14.40	
25	BATTLE MT SUBSTATION	TRANSMISSION/DIST	65.00	24.90	
26	BATTLE MT SUBSTATION	TRANSMISSION/DIST	120.00	60.00	
27	BATTLE MT SUBSTATION	TRANSMISSION/DIST	60.00		
28	BELLA VISTA SUBSTATION	DISTRIBUTION	120.00	24.90	
29	BELLA VISTA SUBSTATION	DISTRIBUTION	120.00	24.90	
30	BEOOWE	DISTRIBUTION			
31	BETZE	DISTRIBUTION			
32	BOMB DISPOSAL SUBSTATION	DISTRIBUTION	60.00	34.50	
33	BORDERTOWN SUBSTATION	TRANSMISSION	345.00		
34	BORDERTOWN SUBSTATION	TRANSMISSION	345.00		
35	BOULDER BASIN SUBSTATION	TRANSMISSION	125.00	62.50	
36	BOULDER BASIN SUBSTATION	TRANSMISSION	125.00		
37	BOULDER BASIN SUBSTATION	TRANSMISSION	60.00		
38	BRADYS SUBSTATION	TRANSMISSION/DIST	123.00	24.90	
39	BRIDGE ST. SUBSTATION	DISTRIBUTION	66.00	23.00	13.80
40	BRIDGE ST. SUBSTATION	DISTRIBUTION	66.00	23.00	13.80

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
30	1					2
34	1					3
5	1					4
47	1					5
60	1					6
1	3					7
167	1					8
						9
7	1					10
28	1					11
			Reactor	1	15	12
150	1		Capacitor	1	7	13
9	1					14
14	1					15
3	3					16
1		1				17
			Line Reactor	1	15	18
22	1		Tertiary Reactor	1	8	19
			Line Reactor	1	25	20
			Capacitor	1	45	21
						22
12	1					23
7	1					24
5	1					25
67	1					26
			Capacitor	1	7	27
60	1					28
42	1					29
						30
						31
1	1					32
			Phase Shifter	1	300	33
			Shunt Reactor	1	35	34
24	1					35
			Capacitor	1	16	36
	1					37
6	1					38
10	1					39
13	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BRUNSWICK SUBSTATION	TRANSMISSION/DIST	120.00	13.20	
2	BRUNSWICK SUBSTATION	TRANSMISSION/DIST	4.36	67.00	
3	BRUNSWICK SUBSTATION	TRANSMISSION/DIST	66.00	24.90	2.40
4	BRUNSWICK SUBSTATION	TRANSMISSION/DIST	125.00	62.50	13.80
5	BRUNSWICK SUBSTATION	TRANSMISSION/DIST	120.00		
6	BUCKEYE SUBSTATION	TRANSMISSION/DIST	120.00	63.00	13.80
7	BUCKEYE SUBSTATION	TRANSMISSION/DIST	120.00	13.20	
8	BUCKEYE SUBSTATION	TRANSMISSION/DIST	60.00		
9	BUCKEYE SUBSTATION	TRANSMISSION/DIST	120.00		
10	BUENA VISTA SUBSTATION	DISTRIBUTION	24.90	12.47	
11	C PUNCH SUBSTATION	DISTRIBUTION	67.00	14.40	24.90
12	CAITHNESS SUBSTATION	DISTRIBUTION	123.00	12.30	
13	CALIFORNIA SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
14	CALIFORNIA SUBSTATION	TRANSMISSION/DIST	120.00	60.00	
15	CALIFORNIA SUBSTATION	TRANSMISSION/DIST	125.00		
16	CALIFORNIA SUBSTATION	TRANSMISSION/DIST	125.00		
17	CANDELARIA SUBSTATION	DISTRIBUTION	120.00	24.90	
18	CARSON SUBSTATION	DISTRIBUTION	67.00	12.47	
19	CARSON SUBSTATION	DISTRIBUTION	120.00	13.20	
20	CARSON SUBSTATION	DISTRIBUTION	120.00	13.20	
21	CARSON SUBSTATION	DISTRIBUTION	120.00		
22	CARSON SUBSTATION	DISTRIBUTION	120.00		
23	CENTERVILLE SUBSTATION	DISTRIBUTION			
24	COAL CANYON SUBSTATION	DISTRIBUTION	63.00	12.47	
25	COALDALE SUBSTATION	DISTRIBUTION	55.00	7.20	
26	COEUR SUBSTATION	DISTRIBUTION	63.00	4.16	
27	CORTEZ SWITCH SUBSTATION	TRANSMISSION	63.00	4.16	
28	COYOTE CREEK SUBSTATION	TRANSMISSION	345.00	125.00	24.90
29	COYOTE CREEK SUBSTATION	TRANSMISSION	345.00	125.00	24.90
30	CRESCENT VALLEY SUBSTATION	DISTRIBUTION	67.00	24.90	
31	CROOK ROAD SUBSTATION	TRANSMISSION	60.00		
32	CURRY STREET SUBSTATION	DISTRIBUTION	67.00	13.20	
33	CURRY STREET SUBSTATION	DISTRIBUTION	67.00	13.20	
34	DAYTON SUBSTATION	DISTRIBUTION	120.00	24.90	7.20
35	DAYTON SWITCH SUBSTATION	TRANSMISSION	120.00		
36	DESERT PEAK SUBSTATION	TRANSMISSION/DIST	120.00	13.80	
37	DONNER LAKE SUBSTATION	DISTRIBUTION			
38	DONNER SUMMIT SUBSTATION	TRANSMISSION	120.00		
39	DOVE SUBSTATION	TRANSMISSION	120.00		
40	DOWNS SUBSTATION	DISTRIBUTION	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
5	1					2
14	1					3
75	1					4
			Capacitor	1	19	5
47	1					6
25	1					7
			Capacitor	1	6	8
			Capacitor	1	20	9
24	3					10
1	1					11
33	1					12
28	1					13
15	1					14
			Phase Shifter	1	150	15
			Phase Shifter	1	150	16
7	1					17
6	1					18
25	1					19
25	1					20
			Capacitor	1	16	21
			Capacitor	1	20	22
						23
	1					24
	3					25
11	1					26
5	1		Capacitor	2	2	27
150	1					28
150	1					29
2	3					30
						31
14	1					32
11	1					33
14	1					34
						35
25	1					36
						37
						38
						39
28	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DRESSER MINERAL SUBSTATION	DISTRIBUTION	60.00	0.48	
2	DRESSER MINERAL SWITCH SUBSTATION	DISTRIBUTION	60.00		
3	DUN GLEN SUBSTATION	TRANSMISSION	120.00		
4	DUTCH FLAT SUBSTATION	DISTRIBUTION	65.35	24.90	
5	DUTCH FLAT SUBSTATION	DISTRIBUTION	60.00	23.90	
6	E. TRACY SUBSTATION	TRANSMISSION	345.00	125.00	24.90
7	E. TRACY SUBSTATION	TRANSMISSION	345.00		
8	E. TRACY SUBSTATION	TRANSMISSION	345.00		
9	EAGLE SUBSTATION	TRANSMISSION/DIST	120.00	12.47	
10	EAGLE SUBSTATION	TRANSMISSION/DIST	120.00	63.00	13.20
11	EAGLE SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
12	EAGLE PITCHER SUBSTATION	DISTRIBUTION	60.00	12.47	
13	EIGHT MILE CREEK	TRANSMISSION	120.00		
14	EL RANCHO SUBSTATION	DISTRIBUTION	22.90	4.36	
15	ELKO SUBSTATION (WEST YARD)	DISTRIBUTION	69.00	2.40	7.50
16	ELKO SUBSTATION (EAST YARD)	DISTRIBUTION	69.00	24.90	5.00
17	EMERSON SUBSTATION	DISTRIBUTION	120.00	13.20	
18	EMPIRE SWITCH STATION	TRANSMISSION	60.00	7.20	12.40
19	EXCELSIOR SUBSTATION	TRANSMISSION	120.00		
20	FAIRVIEW SUBSTATION	DISTRIBUTION	120.00	13.20	
21	FALCON SUBSTATION	TRANSMISSION	345.00	125.00	24.90
22	FALCON SUBSTATION	TRANSMISSION	345.00		
23	FALLON SUBSTATION	DISTRIBUTION	60.00	34.50	
24	FALLON SUBSTATION	DISTRIBUTION	67.00	13.20	
25	FALLON SUBSTATION	DISTRIBUTION	33.00	2.30	
26	FALLON SUBSTATION	DISTRIBUTION	63.00	13.20	
27	FERNLEY SUBSTATION	DISTRIBUTION	67.00	13.20	
28	FLEISH SUBSTATION	DISTRIBUTION	41.40	25.00	
29	FLEISH SUBSTATION	DISTRIBUTION	41.40	25.00	
30	FLEISH SUBSTATION	DISTRIBUTION	41.40	25.00	
31	FLETCHER SUBSTATION	DISTRIBUTION	67.00	14.40	
32	FOOTCO SUBSTATION	DISTRIBUTION	60.00	4.60	
33	FOOTCO SUBSTATION	DISTRIBUTION	60.00	4.80	
34	FRONTIER SUBSTATION	TRANSMISSION	230.00	0.24	
35	FT. CHURCHILL SUBSTATION	TRANSMISSION	120.00	69.00	4.16
36	FT. CHURCHILL SUBSTATION	TRANSMISSION	13.80	4.16	
37	FT. CHURCHILL SUBSTATION	TRANSMISSION	120.00	125.00	13.80
38	FT. CHURCHILL SUBSTATION	TRANSMISSION	13.80	4.16	2.40
39	FT. CHURCHILL SUBSTATION	TRANSMISSION	63.00	24.90	
40	FT. CHURCHILL SUBSTATION	TRANSMISSION	120.00	63.00	13.20

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1	1					1
						2
						3
11	1					4
14	1					5
280	1		Tertiary Reactor	1	45	6
			Line Reactor	1	35	7
			Line Reactor	1	35	8
14	1					9
84	1					10
28	1					11
3	1					12
			Capacitor	1	12	13
5	1					14
1	1					15
2						16
28	1					17
	1					18
120			Breaker	1	120	19
28	1					20
150	1					21
			Reactor	1	48	22
12	3					23
7	1					24
1	3					25
14	1					26
5	1					27
1	1					28
1	1					29
1	1					30
2	3					31
1	3					32
1	3					33
	1					34
11	1					35
7	1					36
150	1					37
7	1					38
5	1					39
56	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FT. CHURCHILL SUBSTATION	TRANSMISSION	230.00	125.00	13.80
2	FT. SAGE	TRANSMISSION	345.00		
3	GABBS SUBSTATION	DISTRIBUTION	68.80	34.00	4.16
4	GARLIC SUBSTATION	DISTRIBUTION	63.00	24.90	14.40
5	GERLACH SUBSTATION	DISTRIBUTION	60.00	7.20	
6	GLENBROOK SUBSTATION	DISTRIBUTION	63.00	14.40	2.40
7	GLENDALE SUBSTATION	DISTRIBUTION	120.00	24.90	
8	GLENDALE SUBSTATION	DISTRIBUTION	120.00	24.90	
9	GLENDALE SUBSTATION	DISTRIBUTION		24.90	
10	GOLCONDA SUBSTATION	DISTRIBUTION	63.00	13.20	
11	GOLD QUARRY SUBSTATION	DISTRIBUTION	120.00	24.90	
12	GOLDFIELD SUBSTATION	DISTRIBUTION	67.00	13.20	
13	GONDER SUBSTATION	TRANSMISSION	345.00	230.00	24.90
14	GONDER SUBSTATION	TRANSMISSION	230.00		
15	GONDER SUBSTATION	TRANSMISSION	230.00		
16	GONDER SUBSTATION	TRANSMISSION	345.00		
17	GONDER SUBSTATION	TRANSMISSION	345.00		
18	GONDER SUBSTATION	TRANSMISSION	230.00	69.00	13.80
19	GONDER SUBSTATION	TRANSMISSION	230.00	69.00	13.80
20	GOOSEBERRY MINE SUBSTATION	DISTRIBUTION	62.50	0.48	
21	GRASS VALLEY SUBSTATION	DISTRIBUTION	120.00	60.00	24.90
22	GREG STREET SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
23	GREG STREET SUBSTATION	TRANSMISSION/DIST	120.00	24.90	7.20
24	GREG STREET SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
25	HAWTHORNE SUBSTATION	DISTRIBUTION	60.00	12.47	
26	HAZEN SUBSTATION	DISTRIBUTION	67.00	13.20	
27	HEYBOURNE SUBSTATION	DISTRIBUTION	60.00	13.20	
28	HIGH STREET SUBSTATION	DISTRIBUTION	24.90	4.16	
29	HIGH STREET SUBSTATION	DISTRIBUTION	24.90	4.16	
30	HIGHLAND SUBSTATION	DISTRIBUTION	24.90	4.16	
31	HIGHLAND SUBSTATION	DISTRIBUTION	24.90	4.16	
32	HILLTOP	TRANSMISSION	345.00		
33	HOLCOMB SUBSTATION	DISTRIBUTION	24.90	4.16	
34	HOT SPRINGS SUBSTATION	DISTRIBUTION	60.00	4.16	
35	HUMBOLDT HOUSE SUBSTATION	TRANSMISSION	34.60	6.60	
36	HUMBOLDT SUBSTATION	DISTRIBUTION	345.00	125.00	24.90
37	HUMBOLDT SUBSTATION	DISTRIBUTION	345.00		
38	HUMBOLDT SUBSTATION	DISTRIBUTION	345.00	125.00	24.90
39	HUMBOLDT SUBSTATION	DISTRIBUTION	120.00		
40	HUNTER LAKE SUBSTATION	DISTRIBUTION	24.90	4.16	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
150	1					1
			Line Reactor	1	35	2
5	3					3
5	1					4
	1					5
5	1					6
40	1					7
60	1					8
			Capacitor	1	9	9
5	1					10
20	2					11
1	3					12
300	1		Tertiary Capacitor	2	38	13
			Reactor	1	15	14
			Reactor	1	30	15
			Reactor	1	48	16
			Reactor	1	48	17
	1		Tertiary Reactor	1	8	18
	1		Tertiary Reactor	1	8	19
3	1					20
28	1					21
47	1					22
47	1					23
60	1					24
13	1					25
1	3					26
40	1					27
3	1					28
3	1					29
3	1					30
3	1					31
			Line Reactor	1	35	32
8	3					33
3	1					34
	1					35
150	1		Tertiary Reactor	1	21	36
			Line Reactor	1	48	37
150	1					38
			Capacitor	1	54	39
3	1					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HUNTER LAKE SUBSTATION	DISTRIBUTION	24.90	4.16	
2	HUNTER LAKE SUBSTATION	DISTRIBUTION	24.90	4.16	
3	HYCROFT SUBSTATION	DISTRIBUTION			
4	IMCO MILL	DISTRIBUTION	60.00	4.16	
5	IMLAY SUBSTATION	DISTRIBUTION	65.20	13.20	7.62
6	INCLINE SUBSTATION	DISTRIBUTION	120.00	14.40	
7	IRON POINT SUBSTATION	DISTRIBUTION	67.00	7.62	
8	J.C. PENNEYS SUBSTATION	DISTRIBUTION	65.00	12.47	
9	J.C. PENNEYS SUBSTATION	DISTRIBUTION	65.00	12.47	
10	JERRITT SWITCH SUBSTATION	TRANSMISSION	120.00		
11	KAISER SUBSTATION	DISTRIBUTION	120.00	13.80	
12	KAISER SWITCH SUBSTATION	TRANSMISSION	120.00		
13	KENNEMETAL SUBSTATION	DISTRIBUTION	67.00	7.20	
14	KINGSBURY SUBSTATION	DISTRIBUTION	60.00	14.00	
15	KINGSBURY SUBSTATION	DISTRIBUTION	60.00	14.40	
16	KINGSBURY SUBSTATION	DISTRIBUTION	60.00	14.40	
17	KINKAID SUBSTATION	DISTRIBUTION	57.00	12.47	
18	LAHONTON SUBSTATION	TRANSMISSION	60.00		
19	LAST CHANCE SUBSTATION	DISTRIBUTION	120.00	24.90	
20	LIMERICK SUBSTATION	DISTRIBUTION	67.00	13.20	
21	LONE MOUNTAIN SUBSTATION	DISTRIBUTION	120.00	13.20	
22	LONELY SUBSTATION	DISTRIBUTION		12.47	
23	LOVELOCK SUBSTATION	DISTRIBUTION	65.00	13.80	
24	LOWER SMOKY VALLEY SUBSTATION	DISTRIBUTION	55.00	12.00	
25	LOYALTON SUBSTATION	TRANSMISSION	60.00		
26	LUCKY BOY SUBSTATION	DISTRIBUTION	66.00		
27	LUNING SUBSTATION	DISTRIBUTION	36.30	7.20	
28	MACHACEK SUBSTATION	TRANSMISSION	230.00	69.00	13.80
29	MACHACEK SUBSTATION	DISTRIBUTION	230.00	69.00	13.80
30	MAGGIE CREEK SUBSTATION	TRANSMISSION	120.00		
31	MANHATTAN SUBSTATION	DISTRIBUTION	60.00	24.90	
32	MARBLE SUBSTATION	TRANSMISSION	67.00	24.90	
33	MARIGOLD SUBSTATION	DISTRIBUTION	115.00	4.16	
34	MARK TWAIN SUBSTATION	DISTRIBUTION	120.00	24.90	
35	MCCARRAN SUBSTATION	DISTRIBUTION	22.90	4.36	
36	MCCOY SUBSTATION	DISTRIBUTION	63.00	24.90	
37	MILL CITY SUBSTATION	DISTRIBUTION	22.00		
38	MILL IRON SUBSTATION	DISTRIBUTION	67.00	24.90	
39	MILL STREET SUBSTATION	DISTRIBUTION	25.00	4.16	
40	MILL STREET SUBSTATION	DISTRIBUTION	22.90	4.36	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
5	1					2
						3
3	1					4
3	3					5
34	1					6
100	1					7
7	1					8
7	1					9
						10
14	1					11
						12
3	3					13
4	1					14
13	1					15
4	1					16
	3					17
			Capacitor	1	5	18
36	1					19
	3					20
5						21
28	1					22
3	1					23
	3					24
			Capacitor	1	3	25
	1					26
1	3					27
45	1		Tertiary Reactor	1	8	28
45	1					29
			Capacitor	1	12	30
4	1					31
1	3					32
1	3					33
47	1					34
5	1					35
5	1					36
	3					37
	3					38
4	1					39
3	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MILLERS SUBSTATION	TRANSMISSION	125.00	62.50	13.80
2	MINA SUBSTATION	DISTRIBUTION	55.00	12.47	
3	MINDEN SUBSTATION	DISTRIBUTION	67.00	13.20	
4	MIRA LOMA SUBSTATION	TRANSMISSION/DIST	345.00	125.00	24.90
5	MIRA LOMA SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
6	MIRA LOMA SUBSTATION	TRANSMISSION/DIST	345.00	125.00	24.90
7	MOANA SUBSTATION	DISTRIBUTION	22.90	4.36	
8	MOANA SUBSTATION	DISTRIBUTION	23.50	4.33	
9	MT. ROSE SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
10	MT. ROSE SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
11	MT. ROSE SUBSTATION	TRANSMISSION/DIST		24.90	
12	MULLER SUBSTATION	DISTRIBUTION	120.00	13.20	
13	NEVADA ST. SUBSTATION	DISTRIBUTION	63.00	12.47	
14	NEVADA CEMENT	DISTRIBUTION	65.20	4.36	
15	NIGHTINGALE SUBSTATION	DISTRIBUTION	120.00	12.47	
16	NORTH TRUCKEE SUBSTATION	TRANSMISSION	125.00	62.50	13.80
17	NORTH VALLEY RD. SUBSTATION	TRANSMISSION	345.00		
18	NORTH VALLEY RD. SUBSTATION	TRANSMISSION	345.00	125.00	24.90
19	NORTH VALLEY RD. SUBSTATION	TRANSMISSION	345.00	120.00	
20	NORTH VALMY SUBSTATION	TRANSMISSION	345.00	125.00	24.90
21	NORTH VALMY SUBSTATION	TRANSMISSION	345.00	125.00	24.90
22	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
23	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
24	NORTH VALMY SUBSTATION	TRANSMISSION	120.00	24.90	7.20
25	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
26	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
27	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
28	NORTHWEST SUBSTATION	DISTRIBUTION	120.00	24.90	12.47
29	NORTHWEST SUBSTATION	DISTRIBUTION	120.00	24.90	7.20
30	NORTHWEST SUBSTATION	DISTRIBUTION		24.90	
31	OREANA SUBSTATION	TRANSMISSION	125.00	62.50	13.80
32	OSCEOLA SUBSTATION	TRANSMISSION	230.00		
33	OSGOOD SUBSTATION	DISTRIBUTION	120.00	24.90	
34	OVERLAND SUBSTATION	DISTRIBUTION	120.00	13.20	
35	PARRAN SUBSTATION	DISTRIBUTION	34.60	7.20	
36	PATRICK SUBSTATION	DISTRIBUTION	120.00	24.90	14.40
37	PEGASUS SUBSTATION	DISTRIBUTION	60.00	24.90	
38	PETTIT RANCH SUBSTATION	DISTRIBUTION	60.00	2.30	
39	PETTIT RANCH SUBSTATION	DISTRIBUTION	67.00		
40	PICKARD SUBSTATION	DISTRIBUTION	22.90	4.36	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
36	1					1
	3					2
9	1					3
280	1		Tertiary Reactor	1	45	4
60	1					5
280	1					6
3	1					7
2	1					8
40	1					9
34	1					10
			Capacitor	1	6	11
28	1					12
8	1					13
11	2					14
25	1					15
75	1					16
			Line Reactor	1	35	17
280	1					18
280	1					19
	1					20
	1					21
			Line Reactor	1	48	22
			Line Reactor	1	35	23
	1					24
			Line Reactor	1	35	25
			Line Reactor	1	35	26
			Line Reactor	1	35	27
47	1					28
47	1					29
			Capacitor	1	9	30
39	1					31
			Line Reactor	1	-25	32
14	1					33
28	1					34
	1					35
60	1					36
3	1					37
	1					38
2		1				39
9	3					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PINENUT SUBSTATION	DISTRIBUTION	63.00	13.80	
2	PIT SUBSTATION	DISTRIBUTION	120.00	4.16	
3	PURGATORY SUBSTATION	DISTRIBUTION	60.00		
4	PYRAMID SUBSTATION	DISTRIBUTION	22.90	4.39	
5	PYRAMID SUBSTATION	DISTRIBUTION	22.90	4.36	
6	QUARRY SUBSTATION	DISTRIBUTION	67.00	13.20	
7	RAGTOWN SUBSTATION	DISTRIBUTION	60.00		
8	RAILROAD SUBSTATION	DISTRIBUTION	66.00	7.20	
9	RAIN SUBSTATION	DISTRIBUTION	24.90	4.16	
10	RAY COUCH SUBSTATION	DISTRIBUTION	67.00	13.20	
11	RAY COUCH SUBSTATION	DISTRIBUTION	63.00	13.20	
12	RED HOUSE SUBSTATION	DISTRIBUTION	120.00	14.40	14.40
13	REESE RIVER SUBSTATION	DISTRIBUTION	63.00	24.90	
14	RENO SUBSTATION	DISTRIBUTION	23.50	4.36	
15	RENO SUBSTATION	DISTRIBUTION	24.90	4.16	
16	RENO SUBSTATION	DISTRIBUTION	120.00	24.90	7.20
17	RENO SUBSTATION	DISTRIBUTION	120.00	24.90	7.20
18	RENO SUBSTATION	DISTRIBUTION		24.90	
19	RENO SUBSTATION	DISTRIBUTION		24.90	
20	ROBINSON SUMMIT SUBSTATION	TRANSMISSION	525.00	345.00	34.50
21	ROCHESTER SUBSTATION	DISTRIBUTION	60.00		
22	ROSE CREEK SUBSTATION	DISTRIBUTION	67.00	24.90	
23	ROUND HILL SUBSTATION	DISTRIBUTION	120.00	14.40	5.20
24	ROUND MOUNTAIN SUBSTATION	DISTRIBUTION	230.00	24.90	
25	RUSTY SPIKE SUBSTATION	DISTRIBUTION	120.00	24.90	14.40
26	RYE PATCH SUBSTATION	DISTRIBUTION	60.00	2.40	
27	SALT WELLS SUBSTATION	TRANSMISSION	230.00	13.80	
28	SANDIA SUBSTATION	DISTRIBUTION	125.00	62.50	13.80
29	SANDIA SUBSTATION	DISTRIBUTION	66.00	13.80	
30	SANTA FE SUBSTATION	DISTRIBUTION	120.00	14.40	
31	SCHEELITE SUBSTATION	DISTRIBUTION	60.00	12.50	2.40
32	SETTY SUBSTATION	DISTRIBUTION	63.00	24.90	
33	SILVER LAKE SUBSTATION	DISTRIBUTION	66.00	23.00	
34	SILVER LAKE SUBSTATION	DISTRIBUTION	120.00	63.00	
35	SILVER LAKE SUBSTATION	DISTRIBUTION	120.00	24.90	14.40
36	SILVER PEAK SUBSTATION	TRANSMISSION	60.00	60.00	
37	SILVER PEAK SUBSTATION	TRANSMISSION	67.00		
38	SILVER PEAK SUBSTATION	TRANSMISSION	60.00	24.90	
39	SILVER PEAK SUBSTATION	TRANSMISSION	60.00	60.00	
40	SILVER PEAK SUBSTATION	TRANSMISSION	55.00		

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
29	1					1
12	1					2
						3
3	1					4
3	1					5
1	1					6
						7
	1					8
5	1					9
6	1					10
14	1					11
	1					12
7	1					13
7	1					14
7	1					15
47	1					16
47	1					17
			Capacitor	1	10	18
			Capacitor	1	12	19
525	2					20
						21
7	1					22
25	1					23
10	2					24
47	1					25
	2					26
						27
28	1					28
2	1					29
7	1					30
	3					31
14	1					32
13	1					33
75	1					34
47	1					35
15	1		Phase Shifter	1	15	36
2	1					37
7	1					38
15	1		Phase Shifter	1	15	39
			Capacitor	1	4	40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SILVER SPRINGS SUBSTATION	DISTRIBUTION	67.00	13.20	
2	SMITH VALLEY SUBSTATION	DISTRIBUTION	23.00		
3	SONOMA HEIGHTS SUBSTATION	DISTRIBUTION	65.00	24.90	
4	SOUTH SIDE SUBSTATION	DISTRIBUTION	34.50	4.16	
5	SPANISH SPRINGS SUBSTATION	DISTRIBUTION	120.00	24.90	
6	SPANISH SPRINGS SUBSTATION	DISTRIBUTION	120.00	24.90	
7	SPANISH SPRINGS SUBSTATION	DISTRIBUTION		24.90	
8	SPARKS INDUSTRIAL SUBSTATION	DISTRIBUTION	22.00	4.33	
9	STAGECOACH SUBSTATION	DISTRIBUTION	63.00	24.90	7.20
10	STAR PEAK SUBSTATION	TRANSMISSION	120.00		
11	STEAD SUBSTATION	DISTRIBUTION	63.00	24.90	13.80
12	STEAD SUBSTATION	DISTRIBUTION	66.00	23.00	13.80
13	STEAD SUBSTATION	DISTRIBUTION	22.90	4.36	
14	STEAMBOAT SUBSTATION	TRANSMISSION/DIST	120.00	24.90	7.20
15	STEAMBOAT SUBSTATION	TRANSMISSION/DIST	120.00	24.90	12.47
16	STEAMBOAT SUBSTATION	TRANSMISSION/DIST		24.90	
17	STICKLEMAN SUBSTATION	DISTRIBUTION	55.00	12.47	
18	STONE CABIN SUBSTATION	DISTRIBUTION	55.00	0.21	
19	SUGARLOAF SUBSTATION	DISTRIBUTION	120.00	24.90	
20	SUTRO SUBSTATION	DISTRIBUTION	22.90	4.36	
21	SWEETWATER SUBSTATION	DISTRIBUTION	60.00	24.90	
22	T LAZY S SUBSTATION	DISTRIBUTION	63.00	24.90	
23	TABLE MOUNTAIN SUBSTATION	TRANSMISSION	120.00		
24	TENABO SWITCHING STATION	TRANSMISSION	60.00		
25	THORNE SUBSTATION	TRANSMISSION	125.00	62.50	13.80
26	THORNE SUBSTATION	TRANSMISSION	125.00	62.50	13.80
27	TIADS INTERCONNECTION	DISTRIBUTION			
28	TIADS SUBSTATION	TRANSMISSION			
29	TITANIUM WEST #1 SUBSTATION	DISTRIBUTION	67.00	4.16	
30	TITANIUM WEST #2 SUBSTATION	DISTRIBUTION	67.00	4.16	
31	TONKIN SPRINGS SUBSTATION	DISTRIBUTION	63.00	4.16	
32	TOPAZ SUBSTATION	DISTRIBUTION	22.90	13.20	
33	TOULON SUBSTATION	DISTRIBUTION	67.00	7.60	
34	TRACY #1 SUBSTATION	DISTRIBUTION	120.00	2.40	
35	TRACY #1 SUBSTATION	DISTRIBUTION	120.00	13.80	
36	TRACY #2 SUBSTATION	DISTRIBUTION	2.40	0.48	
37	TRACY #2 SUBSTATION	DISTRIBUTION	120.00	13.80	
38	TRACY #3 SUBSTATION	DISTRIBUTION	120.00	4.16	
39	TRACY #3 SUBSTATION	DISTRIBUTION	13.80	4.16	
40	TRACY #3 SUBSTATION	DISTRIBUTION	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
7	1					1
						2
8	1					3
2	1					4
60	1					5
60	1					6
			Capacitor	2	10	7
2	1					8
34	1					9
						10
14	1					11
10	1					12
5	1					13
47	1					14
47	1					15
			Capacitor	1	10	16
	3					17
						18
60	1					19
5	1					20
1	3					21
5	1					22
						23
						24
36	1					25
22	1					26
						27
						28
5	1					29
4	2					30
7	1					31
3	1					32
	3					33
6	1					34
59	1					35
1	1					36
81	1					37
8	1					38
7	1					39
140	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TRACY 120 YARD SUBSTATION	TRANSMISSION	125.00	62.50	13.80
2	TRACY 120 YARD SUBSTATION	TRANSMISSION	63.00	23.00	13.80
3	TRI CENTER	DISTRIBUTION	345.00		
4	TROLLEY SWITCH STATION	TRANSMISSION	120.00		
5	TRUCKEE SUBSTATION	DISTRIBUTION	61.43	14.40	
6	TRUCKEE SUBSTATION	DISTRIBUTION	60.00		
7	TYBO SUBSTATION	DISTRIBUTION	63.00	4.16	
8	US GYPSUM SUBSTATION	DISTRIBUTION	64.00	0.48	
9	UNIVERSITY SUBSTATION	DISTRIBUTION	22.90	4.36	
10	UNIVERSITY SUBSTATION	DISTRIBUTION	22.90	4.36	
11	VALLEY ROAD SUBSTATION	TRANSMISSION/DIST	125.00	68.75	15.00
12	VALLEY ROAD SUBSTATION	TRANSMISSION/DIST	125.00	68.75	15.00
13	VALLEY ROAD SUBSTATION	TRANSMISSION/DIST	125.00	68.75	15.00
14	VALLEY ROAD SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
15	VALLEY ROAD SUBSTATION	TRANSMISSION/DIST	120.00	24.90	6.95
16	VALLEY ROAD SUBSTATION	TRANSMISSION/DIST	23.50	4.16	
17	VALLEY ROAD SUBSTATION	TRANSMISSION/DIST	24.90		
18	VERDI SUBSTATION	DISTRIBUTION	24.90	2.30	
19	VIRGINIA CITY SUBSTATION	DISTRIBUTION	63.00	24.90	4.80
20	WADSWORTH SUBSTATION	TRANSMISSION	65.20	13.20	
21	WELLS SUBSTATION	DISTRIBUTION			
22	WEST 7TH ST. SUBSTATION	DISTRIBUTION	24.90	4.36	
23	WEST SIDE SUBSTATION	DISTRIBUTION	63.00	13.20	
24	WEST TONOPAH SUBSTATION	DISTRIBUTION	60.00	12.47	
25	WEST TRACY SUBSTATION	TRANSMISSION	345.00	18.00	
26	WEST TRACY SUBSTATION	TRANSMISSION	345.00	18.00	
27	WEST TRACY SUBSTATION	TRANSMISSION	345.00	18.00	
28	WHEELER SUBSTATION	DISTRIBUTION	22.90	4.36	
29	WINNEMUCCA G.T. SUBSTATION	TRANSMISSION	67.00	13.80	
30	WINNEMUCCA SUBSTATION	TRANSMISSION/DIST	120.00	24.90	
31	WINNEMUCCA SUBSTATION	TRANSMISSION/DIST	120.00	62.50	13.80
32	WINNEMUCCA SUBSTATION	TRANSMISSION/DIST	120.00		
33					
34					
35					
36					
37					
38					
39					
40					

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
75	1					1
10	1					2
						3
						4
5	1					5
			Capacitor	1	8	6
2	1					7
2	1					8
5	1					9
5	1					10
19	1					11
19	1					12
19	1					13
47	1					14
47	1					15
6	1					16
			Capacitor	1	8	17
3	1					18
6	1					19
5	1					20
						21
5	1					22
8	1					23
7	1					24
200	1					25
200	1					26
200	1					27
5	1					28
15	1					29
28	1					30
39	1					31
			Capacitor	1	15	32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	A & G Salaries	NV Energy, Inc.	920	2,360,263
3	Salaries Overheads	NV Energy, Inc.	920,926,408	2,492,169
4	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921,931	1,354,885
5	Administrative services under the IASA	NV Energy, Inc.	925,923	89,231
6	NV Energy, Inc. Subtotal			6,296,548
7				
8	A & G Salaries	Nevada Power Company	920	11,755,053
9	Salaries Overheads	Nevada Power Company	920,926,408	9,816,925
10	Employee Expenses Incurred on Behalf of Affiliate	Nevada Power Company	921	825,204
11	Nevada Power Company Subtotal			22,397,182
12				
13	Administrative services under the IASA	Berkshire Hathaway Energy	134,165,426,923	448,361
14	Administrative services under the IASA	MidAmerican Energy	426,923	346,383
15	Administrative services under the IASA	MidAmerican Holding Company	426	8,553
16	Administrative services under the IASA	MidAmerican Renewable	923	3,466
17	Administrative services under the IASA	PacifiCorp	923	67,633
18	Grand Total			874,396
19				
20	Non-power Goods or Services Provided for Affiliate			
21	A & G Salaries	Nevada Power Company	920	8,641,541
22	Salaries Overheads	Nevada Power Company	920,926,408	6,535,056
23	Employee Expenses Incurred on Behalf of Affiliate	Nevada Power Company	921	343,529
24	Nevada Power Company Subtotal			15,520,126
25				
26	A & G Salaries	NV Energy, Inc.	920	18,269
27	Salaries Overheads	NV Energy, Inc.	920,926,408	17,493
28	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	12,148
29	NV Energy, Inc. Subtotal			47,910
30				
31	Administrative services under the IASA	PacifiCorp	923	42,890
32	Administrative services under the IASA	MidAmerican Renewable	923	1,469
33	Grand Total			44,359
34				
35				
36				
37	Service Agreement Footnote			
38	Intercompany Administrative Services Agreement			
39				
40				
41				
42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 37 Column: a

Charges to and from Affiliated Companies result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

EXHIBIT II – Master Service Agreement

Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

EXHIBIT III – Master Service Agreement

Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	<p>--Year End Customers</p> <p>The total electric customers (and/or gas or water customers, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.</p>
	<p>--Gross Plant (exc. Common, Leased) CWIP</p> <p>The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.</p>
	<p>--O&M (exc. Payroll, A&G Common, Fuel)</p> <p>The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.</p>
	<p>--O&M Payroll</p> <p>The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.</p>
Customer Ratio	The total electric customers (and/or gas or water customers, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 38 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) + 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on these selected companies.

Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.

Processes: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

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