

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2016/Q1

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of <u>2016/Q1</u>
03 Previous Name and Date of Change (if name changed during year) <p align="center">/ /</p>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Michael Behrens		06 Title of Contact Person Mgr, External Financial Rptg
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, <i>Including</i> <i>Area Code</i> (775) 834-4975	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ E. Kevin Bethel	03 Signature /s/ E. Kevin Bethel	04 Date Signed (Mo, Da, Yr) 05/27/2016
02 Title Sr VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	None
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	NA
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2016/Q1
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. None.
7. None.
8. None.
9. Refer to pages 122-123, Note 8 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. NA
12. NA.
13. None.
14. NA.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,825,143,602	9,746,718,032
3	Construction Work in Progress (107)	200-201	135,351,279	153,205,465
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,960,494,881	9,899,923,497
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,243,409,150	3,179,487,308
6	Net Utility Plant (Enter Total of line 4 less 5)		6,717,085,731	6,720,436,189
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,717,085,731	6,720,436,189
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		3,071,384	3,094,640
19	(Less) Accum. Prov. for Depr. and Amort. (122)		658,751	659,216
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		24,039,929	24,058,996
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		26,452,562	26,494,420
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		3,787,593	3,060,479
36	Special Deposits (132-134)		136,645	136,645
37	Working Fund (135)		500	500
38	Temporary Cash Investments (136)		342,740,394	533,062,333
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		88,273,490	127,843,153
41	Other Accounts Receivable (143)		10,688,658	14,006,679
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		11,756,686	12,469,150
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		18,799,740	15,291,457
45	Fuel Stock (151)	227	23,552,099	22,031,137
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	56,479,675	57,275,074
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-205,566	258,635
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		59,458,759	52,840,233
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		96,731,838	120,811,512
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		688,687,139	934,148,687
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		30,056,272	30,870,442
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	866,512,245	866,483,147
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,761,492	3,685,081
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		712,750	18,404
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	176,128,667	178,505,704
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		29,609,206	30,240,367
82	Accumulated Deferred Income Taxes (190)	234	296,332,652	301,787,013
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,403,113,284	1,411,590,158
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,835,338,716	9,092,669,454

Nevada Power Company, d/b/a NV Energy

(1) An Original
(2) A Resubmission(mo, da, yr)
/ /

end of 2016/Q1

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118-119	872,819,534	869,711,550
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-2,977,133	-3,009,402
16	Total Proprietary Capital (lines 2 through 15)		3,165,883,937	3,162,743,684
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	92,500,000	92,500,000
19	(Less) Reaquired Bonds (222)	256-257	16,825,000	16,825,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,539,540,000	2,749,540,000
22	Unamortized Premium on Long-Term Debt (225)		900,366	980,243
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		8,371,322	8,592,361
24	Total Long-Term Debt (lines 18 through 23)		2,607,744,044	2,817,602,882
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		479,949,286	481,881,911
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,968,835	2,473,781
29	Accumulated Provision for Pensions and Benefits (228.3)		64,688,271	63,351,776
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		440,436	0
32	Long-Term Portion of Derivative Instrument Liabilities		13,371,600	13,381,739
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		83,300,006	85,676,843
35	Total Other Noncurrent Liabilities (lines 26 through 34)		643,718,434	646,766,050
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		140,674,697	167,098,396
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		27,386,176	36,227,271
41	Customer Deposits (235)		58,216,316	58,093,417
42	Taxes Accrued (236)	262-263	11,921,499	7,779,406
43	Interest Accrued (237)		38,614,116	53,729,419
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		29,566,918	34,141,929
48	Miscellaneous Current and Accrued Liabilities (242)		7,602,589	5,308,245
49	Obligations Under Capital Leases-Current (243)		12,684,362	14,629,492
50	Derivative Instrument Liabilities (244)		22,627,350	21,593,639
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		13,371,600	13,381,739
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		335,922,423	385,219,475
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		49,846,245	61,492,800
57	Accumulated Deferred Investment Tax Credits (255)	266-267	15,063,505	15,076,235
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	82,985,827	75,691,575
60	Other Regulatory Liabilities (254)	278	231,379,613	221,463,532
61	Unamortized Gain on Reaquired Debt (257)		196,437	198,442
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,485,882,930	1,486,550,583
64	Accum. Deferred Income Taxes-Other (283)		216,715,321	219,864,196
65	Total Deferred Credits (lines 56 through 64)		2,082,069,878	2,080,337,363
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		8,835,338,716	9,092,669,454

Nevada Power Company, d/b/a NV Energy

(1) An Original

(Mo, Da, Yr)

End of 2016/Q1

(2) A Resubmission

/ /

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	420,126,944	476,447,767	420,126,944	476,447,767
3	Operating Expenses					
4	Operation Expenses (401)	320-323	265,393,963	299,361,698	265,393,963	299,361,698
5	Maintenance Expenses (402)	320-323	16,742,481	15,973,279	16,742,481	15,973,279
6	Depreciation Expense (403)	336-337	62,804,080	58,735,939	62,804,080	58,735,939
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,400,153	3,565,635	4,400,153	3,565,635
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	4,102,185	3,942,669	4,102,185	3,942,669
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		11,441,927	11,997,570	11,441,927	11,997,570
13	(Less) Regulatory Credits (407.4)		3,738,747	423,935	3,738,747	423,935
14	Taxes Other Than Income Taxes (408.1)	262-263	11,956,876	8,934,438	11,956,876	8,934,438
15	Income Taxes - Federal (409.1)	262-263	-1,951,096	-1,494,609	-1,951,096	-1,494,609
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	20,293,939	53,675,514	20,293,939	53,675,514
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	18,610,273	41,565,956	18,610,273	41,565,956
19	Investment Tax Credit Adj. - Net (411.4)	266	-12,730	-67,633	-12,730	-67,633
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		168	1,400	168	1,400
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		372,822,590	412,633,209	372,822,590	412,633,209
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		47,304,354	63,814,558	47,304,354	63,814,558

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
420,126,944	476,447,767					2
						3
265,393,963	299,361,698					4
16,742,481	15,973,279					5
62,804,080	58,735,939					6
						7
4,400,153	3,565,635					8
4,102,185	3,942,669					9
						10
						11
11,441,927	11,997,570					12
3,738,747	423,935					13
11,956,876	8,934,438					14
-1,951,096	-1,494,609					15
						16
20,293,939	53,675,514					17
18,610,273	41,565,956					18
-12,730	-67,633					19
						20
						21
168	1,400					22
						23
						24
372,822,590	412,633,209					25
47,304,354	63,814,558					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		47,304,354	63,814,558	47,304,354	63,814,558
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		44,574	54,012	44,574	54,012
34	(Less) Expenses of Nonutility Operations (417.1)		6,360	21,163	6,360	21,163
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119		2,149,933		2,149,933
37	Interest and Dividend Income (419)		2,895,008	2,282,358	2,895,008	2,282,358
38	Allowance for Other Funds Used During Construction (419.1)		1,363,254	872,219	1,363,254	872,219
39	Miscellaneous Nonoperating Income (421)		220,681	-29,073	220,681	-29,073
40	Gain on Disposition of Property (421.1)		2,376,525	2,695,443	2,376,525	2,695,443
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		6,893,682	8,003,729	6,893,682	8,003,729
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			89,172		87,172
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		77,496	98,276	77,496	98,276
46	Life Insurance (426.2)		30,337		30,337	
47	Penalties (426.3)		14	135	14	135
48	Exp. for Certain Civic, Political & Related Activities (426.4)		472,070	423,426	472,070	423,426
49	Other Deductions (426.5)		695,056	937,746	695,056	937,746
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,274,973	1,548,755	1,274,973	1,546,755
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	27,336	19,148	27,336	19,148
53	Income Taxes-Federal (409.2)	262-263	1,951,096	1,494,609	1,951,096	1,494,609
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	5,943	5,943	5,943	5,943
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,984,375	1,519,700	1,984,375	1,519,700
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		3,634,334	4,935,274	3,634,334	4,937,274
61	Interest Charges					
62	Interest on Long-Term Debt (427)		43,890,461	45,075,636	43,890,461	45,075,636
63	Amort. of Debt Disc. and Expense (428)		1,035,208	1,075,421	1,035,208	1,075,421
64	Amortization of Loss on Required Debt (428.1)		631,161	631,224	631,161	631,224
65	(Less) Amort. of Premium on Debt-Credit (429)		79,878	79,878	79,878	79,878
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		2,005	2,005	2,005	2,005
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		3,175,319	-1,148,983	3,175,319	-1,148,983
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		819,562	627,267	819,562	627,267
70	Net Interest Charges (Total of lines 62 thru 69)		47,830,704	44,924,148	47,830,704	44,924,148
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		3,107,984	23,825,684	3,107,984	23,827,684
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		3,107,984	23,825,684	3,107,984	23,827,684

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		867,949,835	593,118,693
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Equity Earnings of Subsidiary Company			2,149,933
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			2,149,933
16	Balance Transferred from Income (Account 433 less Account 418.1)		3,107,984	21,675,751
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		871,057,819	616,944,377
	APPROPRIATED RETAINED EARNINGS (Account 215)			

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39	Change in Accounting Method of Unbilled Revenues		1,761,715	1,761,715
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		872,819,534	618,706,092
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	3,107,984	23,825,684
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	71,306,418	66,244,243
5	Unamortized Loss on Reacquired Debt	631,161	631,224
6			
7	Deferred Energy Costs	8,862,540	54,998,933
8	Deferred Income Taxes (Net)	1,637,833	11,762,185
9	Investment Tax Credit Adjustment (Net)	-12,730	-67,633
10	Net (Increase) Decrease in Receivables	62,746,611	-2,793,042
11	Net (Increase) Decrease in Inventory	-171,350	2,462,876
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-13,213,614	-28,667,871
14	Net (Increase) Decrease in Other Regulatory Assets	3,170,602	6,330,256
15	Net Increase (Decrease) in Other Regulatory Liabilities	-402,668	-2,647,641
16	(Less) Allowance for Other Funds Used During Construction	1,363,254	872,219
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes & Interest	-10,973,210	-22,255,425
19	Net (Increase) Decrease in Prepayments	-11,935,281	-13,557,728
20			
21	Other, Net	19,033,928	236,958
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	132,424,970	95,630,800
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-101,685,067	-76,039,568
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		21,163
29	Gross Additions to Nonutility Plant	22,791	
30	(Less) Allowance for Other Funds Used During Construction	-1,363,254	-872,219
31	Other (provide details in footnote):		
32	Customer Advances for Construction	-11,646,555	5,372,951
33	Contributions in Aid of Construction	4,060,641	5,450,639
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-107,884,936	-64,322,596
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		10,175,831
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		1,750,068
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-107,884,936	-52,396,697
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		30,000,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		30,000,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-214,134,859	-251,974,035
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-214,134,859	-221,974,035
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-189,594,825	-178,739,932
87			
88	Cash and Cash Equivalents at Beginning of Period	536,259,957	220,371,216
89			
90	Cash and Cash Equivalents at End of period	346,665,132	41,631,284

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q1
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ 2,531,031
Regulatory Asset for Pension Plan	1,567,687
Other Liabilities	13,652,066
Pension and Benefit Liability	1,250,875
Accumulated Other Comprehensive Income	32,269
	<hr/>
Total: Other Net	\$ 19,033,928
	<hr/> <hr/>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ 4,120,022
Regulatory Asset for Pension Plan	1,318,922
Other Liabilities	(6,087,164)
Pension and Benefit Liability	851,074
Accumulated Other Comprehensive Income	34,104
	<hr/>
Total: Other Net	\$ 236,958
	<hr/> <hr/>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2016/Q1</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended March 31, 2016 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Nevada Power's Item 8 Notes to Financial Statements included in BHE's Annual Report on Form 10-K for the year ended December 31, 2015 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Nevada Power's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2016.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

(2) New Accounting Pronouncements

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2016/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2016	December 31, 2015
Utility plant:			
Generation	25 - 80 years	\$ 4,228	\$ 4,212
Distribution	20 - 65 years	3,148	3,118
Transmission	45 - 65 years	1,796	1,788
General and intangible plant	5 - 65 years	721	694
Utility plant		9,893	9,812
Accumulated depreciation and amortization		(3,034)	(2,971)
Utility plant, net		6,859	6,841
Other non-regulated, net of accumulated depreciation and amortization	5 - 65 years	2	2
Plant, net		6,861	6,843
Construction work-in-progress		135	153
Property, plant and equipment, net		\$ 6,996	\$ 6,996

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the Public Utilities Commission of Nevada ("PUCN").

Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

(5) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts payable to NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	March 31, 2016	December 31, 2015
Qualified Pension Plan -		
Other long-term liabilities	\$ (40)	\$ (38)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(9)
Other Postretirement Plans -		
Other long-term liabilities	(5)	(5)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(6) Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity, natural gas and coal market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Note 7 for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Liabilities	Other Long-term Liabilities	Total
<u>As of March 31, 2016</u>			
Commodity liabilities ⁽¹⁾	\$ (9)	\$ (13)	\$ (22)
<u>As of December 31, 2015</u>			
Commodity liabilities ⁽¹⁾	\$ (8)	\$ (14)	\$ (22)

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates and as of March 31, 2016 and December 31, 2015, a regulatory asset of \$22 million was recorded related to the derivative liability of \$22 million.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with indexed and fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2016	December 31, 2015
Electricity sales	Megawatt hours	(2)	(2)
Natural gas purchases	Decatherms	169	126

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establish limits on the amount of unsecured credit to be extended to each counterparty and evaluate the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide rights to demand cash or other security in the event of a credit rating downgrade ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2016, credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features was \$4 million and \$3 million as of March 31, 2016 and December 31, 2015, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(7) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair

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NOTES TO FINANCIAL STATEMENTS (Continued)			

value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of March 31, 2016</u>				
Assets - investment funds	\$ 5	\$ —	\$ —	\$ 5
Liabilities - commodity derivatives	\$ —	\$ —	\$ (22)	\$ (22)
<u>As of December 31, 2015</u>				
Assets - investment funds	\$ 5	\$ —	\$ —	\$ 5
Liabilities - commodity derivatives	\$ —	\$ —	\$ (22)	\$ (22)

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. Interest rate swaps are valued using a financial model which utilizes observable inputs for similar instruments based primarily on market price curves. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of March 31, 2016 and December 31, 2015, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its

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NOTES TO FINANCIAL STATEMENTS (Continued)			

derivative contracts to be valued using Level 3 inputs. Refer to Note 6 for further discussion regarding Nevada Power's risk management and hedging activities.

Nevada Power's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended March 31,	
	2016	2015
Beginning balance	\$ (22)	\$ (30)
Changes in fair value recognized in regulatory assets	(3)	(4)
Settlements	3	2
Ending balance	<u>\$ (22)</u>	<u>\$ (32)</u>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of March 31, 2016		As of December 31, 2015	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,579	\$ 3,141	\$ 2,788	\$ 3,240

(8) Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Senate Bill 123

In June 2013, the Nevada State Legislature passed Senate Bill No. 123 ("SB 123"), which included the retirement of coal plants and replacing the capacity with renewable and other generating facilities. In May 2014, Nevada Power filed its Emissions Reduction

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Capacity Replacement Plan ("ERCR Plan") in compliance with SB 123. In July 2015, Nevada Power filed an amendment to its ERCR Plan with the PUCN which was approved in September 2015. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123.

Consistent with direction provided by the PUCN, Nevada Power acquired a 272-megawatt ("MW") natural gas co-generating facility in 2014, acquired a 210-MW natural gas peaking facility in 2014, constructed a 15-MW solar photovoltaic facility in 2015 and contracted two renewable power purchase agreements with 100-MW solar photovoltaic generating facilities in 2015. In February 2016, Nevada Power solicited proposals to acquire 35 MW of nameplate renewable energy capacity to be owned by Nevada Power and solicited a long-term power purchase agreement for a minimum of 100 MW of nameplate renewable energy capacity in Nevada. These solicitations are related to Nevada Power's final steps to comply with SB 123, resulting in the retirement of 812 MW of coal-fueled generation by 2019.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results.

(9) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended March 31 is as follows (in millions):

	<u>2016</u>	<u>2015</u>
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 59	\$ 67
Supplemental disclosure of non-cash investing and financing transactions:		
Accrued construction expenses	25	19
	(1)	
Capital lease obligations incurred		-

Cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	<u>2016</u>	<u>2015</u>
Cash (131)	\$ 4	\$ (4)
Temporary cash investments (136)	343	46
Total cash and cash equivalents	<u>\$ 347</u>	<u>\$ 42</u>

(10) Subsequent events

Nevada Power's management has evaluated the impact of events occurring after March 31, 2016, up to May 6, 2016, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through May 27, 2016. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

- 1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
- 4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(3,128,225)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		118,823		
4	Total (lines 2 and 3)		118,823		
5	Balance of Account 219 at End of Preceding Quarter/Year		(3,009,402)		
6	Balance of Account 219 at Beginning of Current Year		(3,009,402)		
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		32,269		
9	Total (lines 7 and 8)		32,269		
10	Balance of Account 219 at End of Current Quarter/Year		(2,977,133)		

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(3,128,225)		
2					
3			118,823		
4			118,823	288,231,142	288,349,965
5			(3,009,402)		
6			(3,009,402)		
7					
8			32,269		
9			32,269	3,107,984	3,140,253
10			(2,977,133)		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	9,240,428,896	9,240,428,896
4	Property Under Capital Leases	481,487,328	481,487,328
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	9,721,916,224	9,721,916,224
9	Leased to Others		
10	Held for Future Use	4,910,690	4,910,690
11	Construction Work in Progress	135,351,279	135,351,279
12	Acquisition Adjustments	98,316,688	98,316,688
13	Total Utility Plant (8 thru 12)	9,960,494,881	9,960,494,881
14	Accum Prov for Depr, Amort, & Depl	3,243,409,150	3,243,409,150
15	Net Utility Plant (13 less 14)	6,717,085,731	6,717,085,731
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,073,566,669	3,073,566,669
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	119,147,322	119,147,322
22	Total In Service (18 thru 21)	3,192,713,991	3,192,713,991
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	1,201,765	1,201,765
29	Amortization		
30	Total Held for Future Use (28 & 29)	1,201,765	1,201,765
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	49,493,394	49,493,394
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,243,409,150	3,243,409,150

Name of Respondent

Nevada Power Company, d/b/a NV Energy

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(1) An Original

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Date of Report

(Mo, Da, Yr)

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	260,900,852	119,147,322
2	Steam Production Plant	1,036,362,584	751,079,329
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,117,940,357	860,665,550
7	Transmission	1,346,739,265	360,839,518
8	Distribution	3,143,865,214	1,007,312,155
9	Regional Transmission and Market Operation		
10	General	334,620,624	93,670,117
11	TOTAL (Total of lines 1 through 10)	9,240,428,896	3,192,713,991

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Steamboat Hills-14MW to Mead 230	751	186201		
3	ORNI32-32MW to Mead 230	751	186201		
4	Baltazor-24MW to Mead 230	751	186201		
5	Ormat-N. Valley 24MW to Mead 230	751	186201		
6	Ormat-Brady 16MW to Mead 230	1,836	186201		
7	Steamboat 2&3-24MW to Mead 230	751	186201		
8	ORNI43-24MW to Mead 230	752	186201		
9	Morgan Stanley-25MW to EDE230	26,783	186201		
10	Morgan Stanley-25MW to Mead 230	27,043	186201		
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 135 Facilities Study	145,152	186201	100,000	186201
23	Company 140 Facilities Study	693	186201	75,000	186201
24	Company 143 System Impact Study	3,335	186201		
25	Company 144 System Impact Study	6,208	186201		
26	Company 146 System Impact Study	208	186201		
27					
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt. Nos. and Amort. pd.					
2	Divestiture Costs	232,780		930	29,097	203,683
3	Various Studies	2,501,703		407	312,713	2,188,990
4	On Line Transmission Agreement Costs	711,089		923	88,886	622,203
5	Obsolete Inventory	1,967,862		548	245,983	1,721,879
6	Incremental Rate Case Expenses	2,074,069	18,782	928	119,035	1,973,816
7	Reid Gardner Projects	4,782,356		407	239,118	4,543,238
8	Voltage and Volt-Ampere Optimization	2,541,710	358,967			2,900,677
9	Non Standard Metering Trial Program Opt Out	839,088				839,088
10	Renewable Transmission Upgrades	1,173,376	23,892			1,197,268
11	Regulatory Deferred Income Taxes	148,931,662	104,710	282,283	182,383	148,853,989
12	Peabody Coal Settlement	13,975,859		253	325,093	13,650,766
13	Franchise Fee	52,339		408	6,543	45,796
14	Lenzie Plant Depreciation	64,788,090		407	612,185	64,175,905
15	Transmission Projects Permitting & Land Rights	2,204,347	42,861	407	299,361	1,947,847
16	Deferred Risk Management	21,593,639	1,033,711	244		22,627,350
17	NV Energize Legacy Meters	63,808,433		407	939,514	62,868,919
18	Merger Goodwill	139,836,171		930	1,237,488	138,598,683
19	Merger Severance-Relocation	765,174		920,926	95,647	669,527
20	Merger Transition-Transaction	2,093,532		930	261,692	1,831,840
21	Ely Energy Center	15,228,908		407	1,346,518	13,882,390
22	Energy Efficiency Programs	27,255,386	35,083,622	254,908	38,490,545	23,848,463
23	Renewable Energy Programs	14,827,354	7,116,836	254,557	5,054,815	16,889,375
24	Energy Efficiency Implementation		1,236,244	254	1,236,244	
25				440-445		
26	Cancelled Major Projects	73,492,775		407	2,518,104	70,974,671
27	Plant Decommissioning Costs	106,803,617	4,305,332	407	4,465,076	106,643,873
28	ON Line Expense Deferral	43,072,388	1,173,112	407	92,581	44,152,919
29	Union Pacific Damages	4,310,807		232		4,310,807
30	Deferred Energy	56,339,444		557	3,008,147	53,331,297
31	Deferred Plant Operating Costs	35,780,521	11,752,714			47,533,235
32	Mohave Station NBV-Decommissioning	9,477,876	164,233	407	857,355	8,784,754
33	Sunrise Units NBV-Decommissioning	4,061,596		407	201,896	3,859,700
34	Clark Mountain NBV-Decommissioning	959,196		407	119,899	839,297
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	866,483,147	62,415,016		62,385,918	866,512,245

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q1
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Divestiture Costs	11-06006	01/2012 - 12/2017
3	Various Studies	11-06006	01/2012 - 12/2017
4	ON Line Transmission Agreement Costs	11-06006	01/2012 - 12/2017
5	Obsolete Inventory	11-06006/14-05004	01/2012 - 12/2017
6	Incremental Rate Case Expenses	11-06006/14-05004	01/2015 - 12/2017
7	Reid Gardner Projects	14-05004	01/2015 - 12/2020
8	Voltage and Volt-Ampere Control	12-10013	*
9	Non Standard Metering Trial Program Opt Out	12-05003	*
10	Renewable Transmission Upgrades	14-05004	*
11	Regulatory Deferred Income Taxes	Various	Various
12	Peabody Coal Settlement	08-12002	based on coal purchase timing
13	Franchise Fee	11-06006	01/2012 - 12/2017
14	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
15	Transmission Projects Permitting & Land Rights	11-06006	01/2012 - 12/2017
16	Deferred Risk Management	Various	Various
17	NV Energize	14-05004	01/2015 - 12/2032
18	Merger Goodwill	03-10001	04/2004 - 03/2044
19	Merger Severance-Relocation	11-06006	01/2012 - 12/2017
20	Merger Transition-Transaction	11-06006	01/2012 - 12/2017
21	Ely Energy Center	11-06006/14-05004	01/2012 - 12/2020
22	Energy Efficiency Programs	11-06006/15-02039	01/2012 - 12/2017
23	Renewable Energy Programs	15-02039/16-03003	10/2015 - 09/2017
24	Energy Efficiency Implementation	15-02039	10/2015 - 09/2016
26	Cancelled Major Projects	14-05004	01/2015 - 12/2020
27	Plant Decommissioning Costs	14-05003/14-06022	*
28	ON Line Expense Deferral	14-05004	01/2015 - 12/2053
29	Union Pacific Damages	*	*
30	Deferred Energy	07-01023	06/2007 - 05/2017
31	Deferred Plant Operating Costs	14-05003/14-06022	*
32	Mohave Station NBV-Decommissioning	11-06006/14-05004	01/2012 - 12/2020
33	Sunrise Units NBV-Decommissioning	11-06006/14-05004	01/2012 - 12/2020
34	Clark Mountain NBV-Decommissioning	11-06006	01/2012 - 12/2017

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. pd.					
2	SO2 Allowances	794	411	169		625
3						
4	Deferred Tax Unamortized ITC	8,117,973	190	15,149	8,294	8,111,118
5						
6	Regulatory Deferred Income Taxes	1,637,572	182	2,938	1,270	1,635,904
7						
8	Gain on Tower Sales	18,200,000	421	2,275,000		15,925,000
9						
10	Gain on Property Sales	159,466	421	84,546		74,920
11						
12	Impact Fees	170,274	456	21,284		148,990
13						
14	Net Energy Metering				1,131,379	1,131,379
15						
16	Equity Component Carry Charge	17,488,826	419	198,895	3,147,117	20,437,048
17						
18	Energy Efficiency/Renewable Programs	33,856,364	182/440-445	2,265,038	4,462,351	36,053,677
19						
20	Refundable Depreciation-Customer Advances	207,522	407	25,940		181,582
21						
22	Cancelled IRP Project Credits	2,451,715			200,236	2,651,951
23						
24	Deferred Energy	139,173,026	557	19,163,467	25,017,860	145,027,419
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	221,463,532		24,052,426	33,968,507	231,379,613

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q1
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	SO2 Allowances	03-10001	6 years from sale date
4	Deferred Tax Unamortized ITC	Various	Various
6	Regulatory Deferred Income Taxes	Various	Various
8	Gain on Tower Sales	12-03025/14-05004	01/2015 - 12/2017
10	Gain on Property Sales	14-05004	3 years from sale date
12	Impact Fees	14-05004	01/2015 - 12/2017
14	Net Energy Metering BTGR	15-07041	*
16	Equity Component Carry Charges	Various	Various
18	Energy Efficiency/Renewable Programs	15-02039	10/2015 - 09/2016
20	Refundable Depreciation-Customer Advances	08-12002	01/2012 - 12/2017
22	Cancelled IRP Project Credits	14-05004	*
24	Deferred Energy	15-02039/16-03003	10/2015 - 09/2017

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	200,052,262	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	89,412,672	
5	Large (or Ind.) (See Instr. 4)	96,938,825	
6	(444) Public Street and Highway Lighting	2,246,537	
7	(445) Other Sales to Public Authorities	584,186	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	389,234,482	
11	(447) Sales for Resale	17,678,542	
12	TOTAL Sales of Electricity	406,913,024	
13	(Less) (449.1) Provision for Rate Refunds	450,868	
14	TOTAL Revenues Net of Prov. for Refunds	406,462,156	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,420,452	
17	(451) Miscellaneous Service Revenues	1,125,020	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	374,945	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	2,288,865	
22	(456.1) Revenues from Transmission of Electricity of Others	8,455,506	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	13,664,788	
27	TOTAL Electric Operating Revenues	420,126,944	

Name of Respondent

Nevada Power Company, d/b/a NV Energy

This Report Is:

(1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 / /

Year/Period of Report
 End of 2016/Q1

ELECTRIC OPERATING REVENUES (Account 400)

- 6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
- 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- 9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,573,434				2
				3
983,504				4
1,651,200				5
43,216				6
5,468				7
				8
				9
4,256,822				10
893,357				11
5,150,179				12
				13
5,150,179				14

Line 12, column (b) includes \$ -21,647,591 of unbilled revenues.
 Line 12, column (d) includes -159,316 MWH relating to unbilled revenues

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q1
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$22,516

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	230

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$65,200

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	615

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$18,219

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	190

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 882,051
Remaining Misc. Service Revenue Under \$250,000 Threshold	242,969
Total	<u>\$ 1,125,020</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 2,330,099
Remaining Other Revenue Under \$250,000 Threshold	(41,234)
Total	<u>\$ 2,288,865</u>

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	10,991,530
3	Steam Power Generation - Maintenance (510-515)	5,908,925
4	Total Power Production Expenses - Steam Power	16,900,455
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	77,168,613
12	Other Power Generation - Maintenance (551-554.1)	7,393,691
13	Total Power Production Expenses - Other Power	84,562,304
14	Other Power Supply Expenses	
15	Purchased Power (555)	100,879,619
16	System Control and Load Dispatching (556)	
17	Other Expenses (557)	8,879,517
18	Total Other Power Supply Expenses (line 15-17)	109,759,136
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	211,221,895
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	75,933
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	635,778
26	(561.3) Load Dispatch-Transmission Service and Scheduling	76,784
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	479,579
32	(562) Station Expenses	137,766
33	(563) Overhead Line Expenses	545,854
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	262,230
36	(566) Miscellaneous Transmission Expenses	1,275,281
37	(567) Rents	11,333,768
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	14,822,973
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	13,590
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	270,260
48	(571) Maintenance Overhead Lines	162,886
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	53,536
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	500,272
53	Total Transmission Expenses (Lines 39 and 52)	15,323,245
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	4,767,407
74	Distribution Maintenance Expenses (590-598)	2,129,853
75	Total Distribution Expenses (Lines 73 and 74)	6,897,260

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	10,097,707
2	(907-910) Customer Service and Information Expenses	14,033,743
3	(911-917) Sales Expenses	44,470
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	6,323,614
7	921 Office Supplies and Expenses	2,601,735
8	(Less) 922 Administrative Expenses Transferred-Credit	1,789,955
9	923 Outside Services Employed	1,862,630
10	924 Property Insurance	270,555
11	925 Injuries and Damages	1,041,005
12	926 Employee Pensions and Benefits	6,076,239
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	2,685,367
15	(Less) 929 Duplicate Charges-Credit	327,655
16	930.1 General Advertising Expenses	149,165
17	930.2 Miscellaneous General Expenses	3,019,970
18	931 Rents	1,795,715
19	TOTAL Operation (Total of lines 6 thru 18)	23,708,385
20	Maintenance	
21	935 Maintenance of General Plant	809,739
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	24,518,124

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Coral Power LLC	Grant County Power District	CAISO	NF
2	Coral Power LLC	Various	CAISO	NF
3	Coral Power LLC	Newmont	CAISO	NF
4	Coral Power LLC	Grant County Power District	CAISO	NF
5	Coral Power LLC	Various	Various	AD
6	Morgan Stanley Capital Group Inc	Various	CAISO	LFP
7	Morgan Stanley Capital Group Inc	Various	CAISO	SFP
8	Morgan Stanley Capital Group Inc	Various	Los Angeles Dept of Water & Power	SFP
9	Morgan Stanley Capital Group Inc	Unknown	Unknown	SFP
10	Morgan Stanley Capital Group Inc	Various	CAISO	NF
11	Morgan Stanley Capital Group Inc	Various	CAISO	NF
12	Morgan Stanley Capital Group Inc	Various	CAISO	NF
13	Morgan Stanley Capital Group Inc	Various	CAISO	NF
14	Morgan Stanley Capital Group Inc	Various	Various	NF
15	Morgan Stanley Capital Group Inc	Various	Various	AD
16	Ormat Technologies	ORNI47 Wildrose	Los Angeles Dept of Water & Power	LFP
17	Ormat Technologies	ORNI47 Wildrose 2	Los Angeles Dept of Water & Power	LFP
18	PacifiCorp Electric Operations	PacifiCorp	Various	SFP
19	PacifiCorp Electric Operations	PacifiCorp	Various	NF
20	PacifiCorp Electric Operations	Various	Various	AD
21	Powerex	Various	Various	AD
22	Powerex	British Columbia Hydro Authority	CAISO	NF
23	Powerex	British Columbia Hydro Authority	CAISO	NF
24	Powerex	British Columbia Hydro Authority	CAISO	NF
25	Powerex	Various	CAISO	NF
26	Powerex	British Columbia Hydro Authority	CAISO	NF
27	Powerex	British Columbia Hydro Authority	CAISO	NF
28	Salt River Project	Salt River Project Marketing	Salt River Project System	LFP
29	Tenaska Energy Management	Salt River Project System	Salt River Project System	SFP
30	Tenaska Energy Management	Unknown	Unknown	AD
31	The Energy Authority	Bonneville Power Administration	CAISO	NF
32	TransAlta Energy Marketing	Bonneville Power Administration	CAISO	NF
33	Various Customers	Unknown	Unknown	OS
34	Southern California Public Power Authority	APEX LS	Los Angeles Dept Water & Power	LFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	M345	Eldorado230		1	1	1
V1-1,2,8	M345	Mead230		700	700	2
V1-1,2,8	Northsys	Mead230		3,280	3,280	3
V1-1,2,8	RedButte	Mead230		100	100	4
V1-1,2,8	Various	Various				5
V1-1,2,7	M345	Eldorado230		37,150	37,150	6
V1-1,2,7	RedButte	Eldorado230		20,760	20,760	7
V1-1,2,7	RedButte	Mead230		45,456	45,456	8
V1-1,2,7	RedButte	Mead230		1,176	1,176	9
V1-1,2,8	M345	Eldorado230		8,989	8,989	10
V1-1,2,8	RedButte	Eldorado230		2,742	2,742	11
V1-1,2,8	Gon.Pav	Eldorado230		59	59	12
V1-1,2,8	Hilltop345	Eldorado230		295	295	13
V1-1,2,8	M345	Mead230		124	124	14
V1-1,2,8	Various	Various				15
V1-1,2,7	Northsys	Mead230		60,119	60,119	16
V1-1,2,7	Northsys	Crystal500		46,590	46,590	17
V1-1,2,7	RedButte	Mead230		39,840	39,840	18
V1-1,2,8	RedButte	Mead230		1,300	1,300	19
V1-1,2,7,8	Various	Various				20
V1-1,2,8	Various	Various				21
V1-1,2,8	M345	Eldorado230		302	302	22
V1-1,2,8	M345	McCulloug500		172	172	23
V1-1,2,8	McCulloug500	Eldorado230		96	96	24
V1-1,2,8	RedButte	Eldorado230		1,283	1,283	25
V1-1,2,8	RedButte	McCulloug500		939	939	26
V1-1,2,8	RedButte	Navajo500		1,240	1,240	27
V1-1,2,7	RedButte	Navajo500		54,575	54,575	28
V1-1,2,7	RedButte	Mead230		7,800	7,800	29
V1-1,2,8	M345	Mead230				30
V1-1,2,8	M345	Eldorado230		133	133	31
V1-1,2,8	Hilltop345	McCulloug500		25	25	32
V1-1A	Various	Various				33
V1-1,2,7	Harry Allen 500	Mead230	1,500			34
			8,818	335,246	335,246	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	4	1	5	1
	3,187	441	3,628	2
	18,813	2,545	21,358	3
	625	84	709	4
	1,781	220	2,001	5
	132,333	19,250	151,583	6
	85,070	12,168	97,238	7
	186,400	26,665	213,065	8
	4,900	703	5,603	9
	37,816	5,341	43,157	10
	13,050	1,825	14,875	11
	296	41	337	12
	1,844	248	2,092	13
	775	104	879	14
	9,100	1,305	10,405	15
	218,968	38,538	257,506	16
	169,686	29,865	199,551	17
	165,450	23,714	189,164	18
	7,000	953	7,953	19
	7,500	1,076	8,576	20
	1,706	229	1,935	21
	1,633	222	1,855	22
	1,075	144	1,219	23
	360	51	411	24
	7,151	970	8,121	25
	4,346	600	4,946	26
	7,750	1,042	8,792	27
	198,500	28,875	227,375	28
	30,250	4,372	34,622	29
	188	27	215	30
	831	112	943	31
	156	21	177	32
		75,202	75,202	33
3,975,000		577,500	4,552,500	34
5,560,164	1,782,486	1,112,855	8,455,505	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southern Nevada Water Authority	Various	Southern Nevada Water Authority	OS
2	Southern Nevada Water Authority	Silverhawk	Southern Nevada Water Authority	LFP
3	Basic Management Inc	Western Area Power Administration	Basic Management Inc	OLF
4	Colorado River Commission	Western Area Power Administration	Colorado River Commission	OS
5	Overton Power District No. 5	Various	Overton Power District No. 5	OLF
6	Overton Power District No. 5	Various	Overton Power District No. 5	OS
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34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,3,5,6,H	Harry Allen 500	Mead230	118			1
V1-1,2,7	Harry Allen 500	Mead230	375			2
RS61	Mead Substation	Clark Substation	6,589			3
RS69	Mead Substation	Clark Substation				4
RS51	Mead Substation	Tortoise Substation	145			5
V4-B	Mead Substation	Tortoise Substation	91			6
						7
						8
						9
						10
						11
						12
						13
						14
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						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			8,818	335,246	335,246	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
268,543		68,584	337,127	1
993,750		144,375	1,138,125	2
3,198			3,198	3
		34,158	34,158	4
	463,942		463,942	5
319,673		11,284	330,957	6
				7
				8
				9
				10
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				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
5,560,164	1,782,486	1,112,855	8,455,505	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q1
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 5 Column: m

Out of period adjustment December 2015 accrual to actual.

Schedule Page: 328 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary services provided.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 15 Column: m

Out of period adjustment December 2015 accrual to actual.

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 18 Column: a

This footnote applies to all occurrence of "PacifiCorp" on pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 328 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 20 Column: m

Out of period adjustment December 2015 accrual to actual.

Schedule Page: 328 Line No.: 21 Column: m

Out of period adjustment December 2015 accrual to actual.

Schedule Page: 328 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 24 Column: m

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q1
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 30 Column: m

March 2016 accrual error reversed in April 2016.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 33 Column: m

Schedule 1A transactions due to participation in CAISO Energy Imbalance Market.

Schedule Page: 328 Line No.: 34 Column: m

Long term firm transmission service under Open Access Transmission Tariff Volume 1.

Ancillary service provided.

Schedule Page: 328.1 Line No.: 1 Column: m

Network transmission service under Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 2 Column: m

Long Term Firm transmission service under Open Access Transmission Tariff Volume 1.

Contract termination date is 04/30/2019.

Schedule Page: 328.1 Line No.: 3 Column: k

Basic Management Inc.-5 year written notice to terminate contract

Schedule Page: 328.1 Line No.: 4 Column: m

Colorado River Commission - power scheduling service.

Schedule Page: 328.1 Line No.: 5 Column: l

Overton Power District No. 5 - Transmission service charge. Agreement is effective till Overton's state allocation of federal power is terminated.

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary service provided.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF					6,577	6,577
2	CAISO - EIM	LFP					241,080	241,080
3	PacificCorp	NF					-39	-39
4	Salt River Project	NF	250	250		975	247	1,222
5	Western Area Power Admn	NF	50	50	4	111	13,275	13,390
6								
7								
8								
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11								
12								
13								
14								
15								
16								
	TOTAL		300	300	4	1,086	261,140	262,230

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q1
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g
Losses.

Schedule Page: 332 Line No.: 2 Column: g
Ancillary fees.

Schedule Page: 332 Line No.: 3 Column: a
PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 332 Line No.: 3 Column: g
Losses.

Schedule Page: 332 Line No.: 4 Column: g
Losses.

Schedule Page: 332 Line No.: 5 Column: g
Losses.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			4,400,153		4,400,153
2	Steam Production Plant	5,824,845				5,824,845
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	25,538,843				25,538,843
7	Transmission Plant	6,483,499				6,483,499
8	Distribution Plant	19,997,129				19,997,129
9	General Plant	4,959,764				4,959,764
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	62,804,080		4,400,153		67,204,233

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	179			
3	Net Sales (Account 447)	(82,806)			
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(4,738,905)			
8					
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44					
45					
46	TOTAL	(4,821,532)			

MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	1,974,077	350,641	2,582	13	1900
2	February	1,620,823	239,504	2,683	2	2000
3	March	1,758,180	303,212	2,529	10	2000
4	Total	5,353,080	893,357	7,794		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,362	13	19	2,582	37	698			45
2	February	3,462	2	20	2,683	33	698			48
3	March	3,396	10	20	2,529	48	748			71
4	Total for Quarter 1				7,794	118	2,144			164
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				7,794	118	2,144			164