

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company d/b/a NV Energy

Year/Period of Report

End of 2016/Q2

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		02 Year/Period of Report End of <u>2016/Q2</u>
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: center;">/ /</div>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
05 Name of Contact Person Michael Behrens		06 Title of Contact Person Mgr, External Financial Rptg
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4975	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) <div style="text-align: center;">/ /</div>

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ E. Kevin Bethel	03 Signature /s/ E. Kevin Bethel	04 Date Signed (Mo, Da, Yr) 08/26/2016
02 Title Sr VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
9	Electric Plant In Service and Accum Provision For Depr by Function	208			
10	Transmission Service and Generation Interconnection Study Costs	231			
11	Other Regulatory Assets	232			
12	Other Regulatory Liabilities	278			
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301			
14	Regional Transmission Service Revenues (Account 457.1)	302	None		
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b			
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325			
17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331	NA		
19	Transmission of Electricity by Others	332			
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338			
21	Amounts Included in ISO/RTO Settlement Statements	397	None		
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA		

Name or Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2016/Q2</u>
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. 8. State the estimated annual effect and nature of any important wage scale changes during the year. 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. 11. (Reserved.) 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. 13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. 14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 5 of Notes to Financial Statements in this FERC Form 3-Q for information regarding financing transactions affecting Sierra Pacific Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 8 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. NA
12. NA.
13. None.
14. NA.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	4,121,944,077	4,042,651,830	
3	Construction Work in Progress (107)	200-201	66,459,936	88,276,183	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,188,404,013	4,130,928,013	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,608,371,306	1,573,987,803	
6	Net Utility Plant (Enter Total of line 4 less 5)		2,580,032,707	2,556,940,210	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0	
10	Spent Nuclear Fuel (120.4)		0	0	
11	Nuclear Fuel Under Capital Leases (120.6)		0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,580,032,707	2,556,940,210	
15	Utility Plant Adjustments (116)		0	0	
16	Gas Stored Underground - Noncurrent (117)		0	0	
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		2,353,725	2,353,725	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,908,971	1,894,729	
20	Investments in Associated Companies (123)		0	0	
21	Investment in Subsidiary Companies (123.1)	224-225	0	0	
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
23	Noncurrent Portion of Allowances	228-229	0	0	
24	Other Investments (124)		5,094,076	5,029,452	
25	Sinking Funds (125)		0	0	
26	Depreciation Fund (126)		0	0	
27	Amortization Fund - Federal (127)		0	0	
28	Other Special Funds (128)		0	0	
29	Special Funds (Non Major Only) (129)		0	0	
30	Long-Term Portion of Derivative Assets (175)		3,289	0	
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		5,542,119	5,488,448	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)		0	0	
35	Cash (131)		2,885,130	1,002,257	
36	Special Deposits (132-134)		6,030,613	6,001,000	
37	Working Fund (135)		500	800	
38	Temporary Cash Investments (136)		66,199,071	105,135,142	
39	Notes Receivable (141)		0	0	
40	Customer Accounts Receivable (142)		26,538,198	39,823,237	
41	Other Accounts Receivable (143)		10,568,787	9,766,181	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,718,795	1,454,445	
43	Notes Receivable from Associated Companies (145)		0	0	
44	Accounts Receivable from Assoc. Companies (146)		16,159,866	11,381,594	
45	Fuel Stock (151)	227	6,097,097	3,761,543	
46	Fuel Stock Expenses Undistributed (152)	227	0	0	
47	Residuals (Elec) and Extracted Products (153)	227	0	0	
48	Plant Materials and Operating Supplies (154)	227	34,640,195	34,241,263	
49	Merchandise (155)	227	0	0	
50	Other Materials and Supplies (156)	227	0	0	
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
52	Allowances (158.1 and 158.2)	228-229	0	0	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2016/Q2

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-32,583	-64,409
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		1,167,744	1,197,429
57	Prepayments (165)		7,354,501	7,567,886
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		41,489,471	63,398,532
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		55,943	10,588
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		3,289	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		217,432,449	281,768,598
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		10,521,221	8,144,213
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	273,123,859	272,228,904
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	421
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		406,006	127,126
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	138,162,245	139,450,254
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		23,441,581	21,708,607
82	Accumulated Deferred Income Taxes (190)	234	105,416,167	117,145,272
83	Unrecovered Purchased Gas Costs (191)		-32,550,059	-19,466,572
84	Total Deferred Debits (lines 69 through 83)		518,521,020	539,338,225
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,321,528,295	3,383,535,481

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,750	3,750
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		190,491,023	190,491,023
7	Other Paid-In Capital (208-211)	253	920,771,103	920,771,103
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	-47,689,284	-34,887,294
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-678,316	-718,500
16	Total Proprietary Capital (lines 2 through 15)		1,062,898,276	1,075,660,082
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	343,680,000	348,250,000
19	(Less) Reaquired Bonds (222)	256-257	124,750,000	133,575,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	901,742,000	951,742,000
22	Unamortized Premium on Long-Term Debt (225)		10,622,402	6,776,886
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,416,248	464,389
24	Total Long-Term Debt (lines 18 through 23)		1,129,878,154	1,172,729,497
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		33,375,791	34,098,233
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,351,097	1,562,859
29	Accumulated Provision for Pensions and Benefits (228.3)		76,592,054	74,529,145
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		349,140	0
32	Long-Term Portion of Derivative Instrument Liabilities		120,084	159,118
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		9,946,328	9,726,818
35	Total Other Noncurrent Liabilities (lines 26 through 34)		121,734,494	120,076,173
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		50,092,745	80,129,944
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		55,865,632	42,282,951
41	Customer Deposits (235)		16,499,687	17,013,528
42	Taxes Accrued (236)	262-263	4,268,602	3,238,860
43	Interest Accrued (237)		14,203,119	15,138,254
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	388,314,922	467,035,922	175,973,586	221,857,294
3	Operating Expenses					
4	Operation Expenses (401)	320-323	228,012,036	300,329,874	100,584,859	139,842,812
5	Maintenance Expenses (402)	320-323	15,285,990	15,029,526	7,924,042	8,712,965
6	Depreciation Expense (403)	336-337	48,457,740	45,931,550	24,335,045	23,092,922
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	7,674,241	7,320,735	3,793,207	3,760,422
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		7,301,422	7,694,688	4,028,068	4,128,733
13	(Less) Regulatory Credits (407.4)		6,029,316	5,942,153	3,015,148	3,001,119
14	Taxes Other Than Income Taxes (408.1)	262-263	14,824,391	14,481,873	7,565,195	7,166,536
15	Income Taxes - Federal (409.1)	262-263	299,333	-218,818	382,443	-66,515
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	40,590,696	64,955,740	17,219,630	27,865,611
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	25,097,103	45,417,403	11,525,310	19,154,276
19	Investment Tax Credit Adj. - Net (411.4)	266	-291,430	-372,110	-108,490	-181,724
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		14	24	14	24
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		331,027,986	403,793,478	151,183,527	192,166,343
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		57,286,936	63,242,444	24,790,059	29,690,951

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STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
319,446,061	386,515,556	68,868,861	80,520,366			2	
						3	
179,143,431	237,679,955	48,868,605	62,649,919			4	
14,144,545	14,016,905	1,141,445	1,012,621			5	
42,130,630	39,765,208	6,327,110	6,166,342			6	
						7	
6,538,217	6,021,685	1,136,024	1,299,050			8	
						9	
						10	
						11	
6,601,288	6,994,554	700,134	700,134			12	
5,436,647	5,371,286	592,669	570,867			13	
13,317,419	13,012,649	1,506,972	1,469,224			14	
-6,888,436	-9,768,591	7,187,769	9,549,773			15	
						16	
38,778,971	63,975,489	1,811,725	980,251			17	
18,670,212	36,953,921	6,426,891	8,463,482			18	
-276,064	-352,511	-15,366	-19,599			19	
						20	
						21	
14	24					22	
						23	
						24	
269,383,128	329,020,112	61,644,858	74,773,366			25	
50,062,933	57,495,444	7,224,003	5,747,000			26	

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		57,286,936	63,242,444	24,790,059	29,690,951
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		14,242	14,242	7,121	7,121
35	Nonoperating Rental Income (418)		79,475	36,992	79,475	
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		532,835	442,682	382,664	83,068
38	Allowance for Other Funds Used During Construction (419.1)		1,213,316	1,301,626	573,150	820,183
39	Miscellaneous Nonoperating Income (421)		-102,877	29,037	-50,228	-20,080
40	Gain on Disposition of Property (421.1)			303,486		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		1,708,507	2,099,581	977,940	876,050
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		299,862	310,930	121,081	124,412
46	Life Insurance (426.2)		7,056			
47	Penalties (426.3)		123	578	25	564
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,214,911	351,762	962,539	157,925
49	Other Deductions (426.5)		962,768	748,831	518,946	371,975
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,484,720	1,412,101	1,602,591	654,876
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	79,038	62,310	39,441	31,155
53	Income Taxes-Federal (409.2)	262-263	-299,333	218,818	-382,444	66,515
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-220,295	281,128	-343,003	97,670
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-555,918	406,352	-281,648	123,504
61	Interest Charges					
62	Interest on Long-Term Debt (427)		26,180,462	26,964,664	12,495,741	13,488,471
63	Amort. of Debt Disc. and Expense (428)		899,216	912,279	417,938	454,922
64	Amortization of Loss on Required Debt (428.1)		1,158,661	1,246,465	546,762	617,566
65	(Less) Amort. of Premium on Debt-Credit (429)		723,533	831,553	307,757	415,776
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		2,067	3,192	1,034	1,877
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		2,760,542	1,705,494	1,510,617	775,704
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		740,273	893,893	352,266	556,651
70	Net Interest Charges (Total of lines 62 thru 69)		29,533,008	29,100,264	14,310,001	14,362,359
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		27,198,010	34,548,532	10,198,410	15,452,096
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		27,198,010	34,548,532	10,198,410	15,452,096

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-41,829,294	(117,816,975)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		27,198,010	34,548,532
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend- Common Stock		-40,000,000	(6,600,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-40,000,000	(6,600,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-54,631,284	(89,868,443)
	APPROPRIATED RETAINED EARNINGS (Account 215)			

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Page 119

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	27,198,010	34,548,532
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	56,131,981	53,252,285
5	Unamortized Loss on Reacquired Debt	-1,732,974	1,246,465
6			
7	Deferred Energy Costs	23,145,752	66,449,847
8	Deferred Income Taxes (Net)	14,705,823	18,710,049
9	Investment Tax Credit Adjustment (Net)	-291,430	-372,110
10	Net (Increase) Decrease in Receivables	29,877,572	10,113,663
11	Net (Increase) Decrease in Inventory	-2,736,627	-2,148,988
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-5,943,288	16,796,924
14	Net (Increase) Decrease in Other Regulatory Assets	-2,772,269	-780,095
15	Net Increase (Decrease) in Other Regulatory Liabilities	-3,145,314	-6,250,037
16	(Less) Allowance for Other Funds Used During Construction	1,213,316	1,301,625
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes & Interest	94,607	-229,192
19	Net (Increase) Decrease in Prepayments	213,385	-1,698,549
20	Risk Management Assets & Liabilities	-45,355	5,913
21	Other, Net	13,795,477	4,909,398
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	147,282,034	193,252,480
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-97,556,733	-104,225,255
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	14,242	14,244
30	(Less) Allowance for Other Funds Used During Construction	-1,213,316	-1,301,625
31	Other (provide details in footnote):		
32	Customer Advances for Construction	-4,019,827	4,960,693
33	Contributions in Aid of Construction	3,270,956	3,137,328
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-97,078,046	-94,811,365
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		2,366,792
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-97,078,046	-92,444,573		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	1,095,479,048			
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,095,479,048			
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-1,136,603,829	-379,108		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77	Deferred financing and debt issuance costs	-6,103,092	-68,000		
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-40,000,000	-6,600,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-87,227,873	-7,047,108		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-37,023,885	93,760,799		
87					
88	Cash and Cash Equivalents at Beginning of Period	112,139,199	27,537,234		
89					
90	Cash and Cash Equivalents at End of period	75,115,314	121,298,033		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ (362,165)
Regulatory Asset for Pension Plan	1,313,443
Other Liabilities	10,492,013
Pension and Benefit Liability	2,312,001
Accumulated Other Comprehensive Income	40,185
Total: Other Net	<u><u>\$ 13,795,477</u></u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ (1,598,667)
Regulatory Asset for Pension Plan	923,903
Other Liabilities	3,637,692
Pension and Benefit Liability	1,888,362
Accumulated Other Comprehensive Income	58,108
Total: Other Net	<u><u>\$ 4,909,398</u></u>

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2016/Q2
NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>			
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended June 30, 2016 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

(1) Organization and Operations

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Sierra Pacific's Item 8 Notes to Financial Statements included in BHE's Annual Report on Form 10-K for the year ended December 31, 2015 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Sierra Pacific's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2016.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

(2) New Accounting Pronouncements

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. Sierra Pacific is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		June 30, 2016	December 31, 2015
Utility plant:			
Electric generation	40 - 125 years	\$ 1,137	\$ 1,134
Electric distribution	20 - 70 years	1,407	1,382
Electric transmission	50 - 70 years	761	739
Electric general and intangible plant	5 - 65 years	166	139
Natural gas distribution	40 - 70 years	376	374
Natural gas general and intangible plant	8 - 10 years	15	13
Common general	5 - 65 years	265	265
Utility plant		4,127	4,046
Accumulated depreciation and amortization		(1,403)	(1,368)
Utility plant, net		2,724	2,678
Construction work-in-progress		67	88
Property, plant and equipment, net		\$ 2,791	\$ 2,766

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Regulatory Matters

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the Public Utilities Commission of Nevada ("PUCN").

Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

(5) Recent Financing Transactions

In May 2016, Sierra Pacific entered into a Financing Agreement with Washoe County, Nevada (the "Washoe Issuer") whereby the Washoe Issuer loaned to Sierra Pacific the proceeds from the issuance, on behalf of Sierra Pacific, of \$30 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016C, due 2036, \$25 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016D, due 2036 and \$25 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016E, due 2036 (collectively the "Series 2016CDE Bonds").

In May 2016, Sierra Pacific entered into a Financing Agreement with the Washoe Issuer whereby the Washoe Issuer loaned to Sierra Pacific the proceeds from the issuance, on behalf of Sierra Pacific, of \$59 million of its 1.50% tax-exempt Gas Facilities Refunding Revenue Bonds, Series 2016A, due 2031, \$60 million of its 3.00% tax-exempt Gas and Water Facilities Refunding Revenue Bonds, Series 2016B, due 2036, \$75 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016F, due 2036 and \$20 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016G, due 2036 (collectively the "Series 2016ABFG Bonds"). The Series 2016A bonds and Series 2016B bonds are subject to mandatory purchase by Sierra Pacific in June 2019 and June 2022, respectively, at which dates the interest rate mode may be adjusted from time to time. Sierra Pacific purchased the Series 2016F bonds and the Series 2016G bonds on their date of issuance to hold for its own account and potential remarketing to the public at a future date.

In May 2016, Sierra Pacific entered into a Financing Agreement with Humboldt County, Nevada (the "Humboldt Issuer") whereby the Humboldt Issuer loaned to Sierra Pacific the proceeds from the issuance, on behalf of Sierra Pacific, of \$20 million of its 1.25% tax-exempt Pollution Control Refunding Revenue Bonds, Series A, due 2029 and \$30 million of its variable-rate tax-exempt Pollution Control Refunding Revenue Bonds, Series B, due 2029 (collectively the "Series 2016AB Bonds"). The Series A bonds are subject to mandatory purchase by Sierra Pacific in June 2019 at which date the interest rate mode may be adjusted from time to time. Sierra Pacific purchased the Series B bonds on their date of issuance to hold for its own account and potential remarketing to the public at a future date.

To provide collateral security for its obligations, Sierra Pacific issued its General and Refunding Securities, Series V, No. V-1 in the amount of \$80 million, No. V-2 in the amount of \$214 million, and V-3 in the amount of \$50 million (collectively the "Series V Notes"). The obligation of Sierra Pacific to make any payment of the principal and interest on any Series V Notes is discharged to the extent Sierra Pacific has made payment on the Series 2016CDE Bonds, Series 2016ABFG Bonds and Series 2016AB Bonds, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

The collective proceeds from the tax-exempt bond issuances were used in April and May 2016 to refund at par value, plus accrued interest, the Washoe Issuer's \$40 million of Water Facilities Refunding Revenue Bonds Series, 2007A, due 2036, \$40 million of Water Facilities Refunding Revenue Bonds, Series 2007B, due 2036, \$59 million of Gas Facilities Refunding Revenue Bonds, Series 2006A, due 2031, \$85 million of Gas and Water Facilities Refunding Revenue Bonds, Series 2006C, due 2036, and \$75 million of Water Facilities Refunding Revenue Bonds, Series 2006B, due 2036, and the Humboldt Issuer's \$50 million of Pollution Control Refunding Revenue Bonds, Series 2006, due 2029, each previously issued on behalf of Sierra Pacific. The Series 2006C and 2006 were previously held by Sierra Pacific.

In April 2016, Sierra Pacific issued \$400 million of its 2.60% General and Refunding Securities, Series U, due May 2026. The net proceeds were used, together with cash on hand, to pay at maturity the \$450 million principal amount of 6.00% General and Refunding Securities, Series M, in May 2016.

(6) Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts payable to NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	June 30, 2016	December 31, 2015
Qualified Pension Plan -		
Other long-term liabilities	\$ (30)	\$ (29)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(9)
Other Postretirement Plans -		
Other long-term liabilities	(32)	(32)

(7) Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, investments held in Rabbi trusts, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities, principally related to derivative contracts, that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

As of June 30, 2016		As of December 31, 2015	
Carrying Value	Fair Value	Carrying Value	Fair Value
\$ 1,120	\$ 1,257	\$ 1,165	\$ 1,248

Long-term debt

(8) Commitments and Contingencies

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

(9) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended June 30 is as follows (in millions):

	2016	2015
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 27	\$ 27
Supplemental disclosure of non-cash investing and financing transactions:		
Accrued construction expenses	12	26

Cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	2016	2015
Cash (131)	\$ 3	\$ 3
Special Deposits (134)	6	6
Temporary cash investments (136)	66	112
Total cash and cash equivalents	\$ 75	\$ 121

(10) Subsequent events

Sierra Pacific's management has evaluated the impact of events occurring after June 30, 2016, up to August 5, 2016, the date that Sierra Pacific's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through August 26, 2016. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	End of 2016/Q2 / /	

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(2,097,959)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		1,379,459		
4	Total (lines 2 and 3)		1,379,459		
5	Balance of Account 219 at End of Preceding Quarter/Year		(718,500)		
6	Balance of Account 219 at Beginning of Current Year		(718,500)		
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		40,184		
9	Total (lines 7 and 8)		40,184		
10	Balance of Account 219 at End of Current Quarter/Year		(678,316)		

Year/Period of Report	
End of	2016/Q2

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify]	Totals for each category of items recorded in Account 219	Net Income (Carried Forward from Page 117, Line 78)	Total Comprehensive Income
	(f)	(g)	(h)	(i)	(j)
1			(2,097,959)		
2					
3			1,379,459		
4			1,379,459	82,587,681	83,967,140
5			(718,500)		
6			(718,500)		
7					
8			40,184		
9			40,184	27,198,010	27,238,194
10			(678,316)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	4,080,538,245	3,428,353,326		
4	Property Under Capital Leases	35,162,619	35,162,619		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	4,115,700,864	3,463,515,945		
9	Leased to Others				
10	Held for Future Use	6,243,213	4,467,572		
11	Construction Work in Progress	66,459,936	49,539,273		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	4,188,404,013	3,517,522,790		
14	Accum Prov for Depr, Amort, & Depl	1,608,371,306	1,309,422,823		
15	Net Utility Plant (13 less 14)	2,580,032,707	2,208,099,967		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,510,489,734	1,307,621,889		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	95,838,942			
22	Total In Service (18 thru 21)	1,606,328,676	1,307,621,889		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	2,042,630	1,800,934		
29	Amortization				
30	Total Held for Future Use (28 & 29)	2,042,630	1,800,934		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,608,371,306	1,309,422,823		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
389,439,880				262,745,039	3
					4
					5
					6
					7
389,439,880				262,745,039	8
					9
1,775,641					10
2,113,401				14,807,262	11
					12
393,328,922				277,552,301	13
171,055,398				127,893,085	14
222,273,524				149,659,216	15
					16
					17
170,813,702				32,054,143	18
					19
					20
				95,838,942	21
170,813,702				127,893,085	22
					23
					24
					25
					26
					27
241,696					28
					29
241,696					30
					31
					32
171,055,398				127,893,085	33

End of 2016/Q2

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

1	Intangible Plant	45,762,025	24,445,829
2	Steam Production Plant	539,038,632	310,533,780
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	597,052,462	147,408,446
7	Transmission	726,343,905	239,807,631
8	Distribution	1,404,946,374	550,617,099
9	Regional Transmission and Market Operation		
10	General	115,209,929	34,809,104
11	TOTAL (Total of lines 1 through 10)	3,428,353,327	1,307,621,889

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	BPA-NITS Application Harney	10,729	186201		
3	BPA-28MW to Hilltop	3,849	186201		
4	BPA-NITS Application WREC	4,133	186201	256,000	186201
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company EV Customer Postponement	251	186201	10,000	186201
23	Company FZ Facilities Restudy	4,539	186201		
24	Company GK Delayed by Customer	2,735	186201		
25	Company GL Executed Contract	2,624	186201	100,000	186201
26	Company GM Withdrawn	25,829	186201		
27	Company GN Withdrawn	1,493	186201		
28	Company GU Facilities Study	10,570	186201		
29	Company GV Facilities Study	15,296	186201		
30	Company GW Executed Contract	4,432	186201		
31	Company GX Executed Contract	3,699	186201		
32	Company GZ Facilities Study	7,588	186201		
33	Company HB System Impact Study	9,344	186201	75,000	186201
34	Company HC System Impact Study	2,478	186201	85,000	186201
35	Company HD System Impact Study	3,109	186201	85,000	186201
36	Company HE System Impact Study	6,948	186201	85,000	186201
37	Company HG System Impact Study	3,736	186201	85,000	186201
38					
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt Nos and Amort pd					
2	Valmy AFUDC Adjustment	653,017		407	34,983	618,034
3	Utah Power Co. Fixed Charges	40,145		557	8,029	32,116
4	PG&E Intertie Reconnector	197,484		566	3,273	194,211
5	PG&E Intertie	291,932		566	5,958	285,974
6	Master Meter Projects	96,106	41,508			137,614
7	Non Standard Metering Trial Program Opt Out	659,960	7,952			667,912
8	Incremental Rate Case Expenses	37,336	583,818			621,154
9	BTGR Impact	607,770		456	202,590	405,180
10	BU 1245 OPEB Buy-Down	1,562,600		926	312,520	1,250,080
11	Regulatory Deferred Income Taxes	89,030,042		282, 283	285,340	88,744,702
12	Kerotest Gas Valve Remediation	1,651,553	12,677	887	148,855	1,515,375
13	Piñon Pine Combined Cycle	20,696,487		407	392,972	20,303,515
14	Piñon Pine Gasifier	118,632		407	39,544	79,088
15	Deferred Risk Management	14,735,731	1,510,478	244, 555	1,868,817	14,377,392
16	NV Energize	22,064,317		407	1,975,338	20,088,979
17	Ely Energy Center	3,692,647		407	487,561	3,205,086
18	Merger Goodwill	82,136,313		930	720,988	81,415,325
19	Merger Severance/Relocation	193,456		920, 926	64,485	128,971
20	Merger Transition/Transaction	212,079		930	70,693	141,386
21	Emma/Blackhawk Projects	9,511,047		407	634,070	8,876,977
22	Energy Efficiency Programs	1,169,402	4,110,053	254, 908	4,203,797	1,075,658
23	Renewable Energy Programs	8,381,303	7,224,991	254,557,	801,435	14,804,859
24				908		
25	Energy Efficiency Implementation		455,292	254	455,292	
26				440-444		
27	Cancelled Major Projects	8,465,705				8,465,705
28	Tracy Decommissioning	227		254	227	
29	ON Line Expense Deferral	4,187,081	510,911			4,697,992
30	Union Pacific Liquidated Damages	161,679				161,679
31	Obsolete Inventory	389,681				389,681
32	Diesel Units Net Book Value/Decommissioning	451,780	134,719	407	147,285	439,214
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	271,395,512	14,592,399		12,864,052	273,123,859

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2016/Q2
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Valmy AFUDC Adjustment	85-532	11/1985 - 11/2020
3	Utah Power Co. Fixed Charges	87-1226	05/1988 - 06/2017
4	PG&E Intertie Reconnector	91-7079	01/1996 - 04/2031
5	PG&E Intertie	91-7079	07/1992 - 11/2028
6	Master Meter Projects	13-05060/15-01032	*
7	Non Standard Metering Trial Program Opt Out	12-05003	*
8	Incremental Rate Case Expenses	*	*
9	BTGR Impact	13-06002	01/2014 - 12/2016
10	BU 1245 OPEB Buy-Down	10-06001/2	07/2008 - 06/2017
11	Regulatory Deferred Income Taxes	Various	Various
12	Kerotest Gas Valve Remediation	11-12020/13-06003	01/2014 - 12/2016
13	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
14	Piñon Pine Gasifier	13-06002	01/2014 - 12/2016
15	Deferred Risk Management	Various	Various
16	NV Energize	14-05005	01/2015 - 12/2016
17	Ely Energy Center	11-06006/13-06002	01/2014 - 12/2016
18	Merger Goodwill	03-12002	06/2004 - 05/2046
19	Merger Severance/Relocation	13-06002/3	01/2014 - 12/2016
20	Merger Transition/Transaction	13-06002/3	01/2014 - 12/2016
21	Emma/Blackhawk Projects	13-06002	01/2014 - 12/2016
22	Energy Efficiency Programs	13-06003/15-02040	01/2014 - 12/2016
23	Renewable Energy Programs	15-02040/41	10/2015 - 09/2016
25	Energy Efficiency Implementation	15-02040	10/2015 - 09/2016
27	Cancelled Major Projects	*	*
28	Tracy Decommissioning	13-06002	*
29	ON Line Expense Deferral	14-05004	*
30	Union Pacific Liquidated Damages	*	*
31	Obsolete Inventory	*	*
32	Diesel Units Net Book Value/Decommissioning	13-06002	01/2014 - 12/2016
			*

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt Nos. and Amort. pd.					
2	Deferred Tax Unamortized ITC	2,709,591	190	58,418		2,651,173
3						
4	Regulatory Deferred Income Taxes	4,435,497	182	38,556		4,396,941
5						
6	Net Energy Metering	92,930			268,533	361,463
7						
8	Risk Management	13,247	175	45,925	88,621	55,943
9						
10	Equity Component Carry Charge	411,278	419	10,455	72,863	473,686
11						
12	Tracy Combined Cycle	3,942,712	407	36,062		3,906,650
13						
14	Piñon Pine Over Collection	24,877	407	8,292		16,585
15						
16	GOB Lease Savings	1,217,218	407	405,740		811,478
17						
18	Tracy Units 1 & 2 Net Book Value	5,593,041	108	206,925		5,386,116
19						
20	ASD Labor Reduction	2,245,281	407	748,427		1,496,854
21						
22	Emma/Blackhawk Credits	117,650				117,650
23						
24	Energy Efficiency/Renewable Programs	9,575,783	182/440-444	21,043,960	20,203,298	8,735,121
25						
26	Deferred Fuel & Purchased Power	50,854,901	557	12,237,462	18,424,373	57,041,812
27						
28						
29						
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36						
37						
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40						
41	TOTAL	81,234,006		34,840,222	39,057,688	85,451,472

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Deferred Tax Unamortized ITC	Various	Various
4	Regulatory Deferred Income Taxes	Various	Various
6	Net Energy Metering	15-07042	*
8	Risk Management	Various	Various
10	Equity Component Carry Charges	Various	Various
12	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
14	Piñon Pine Over Collection	13-06002	01/2014 - 12/2016
16	GOB Lease Savings	13-06002/3	01/2014 - 12/2016
18	Tracy Units 1 & 2 Net Book Value	13-06002	*
20	ASD Labor Reduction	14-05005	01/2015 - 12/2016
22	Emma/Blackhawk Credits	13-06002	*
24	Energy Efficiency/Renewable Programs	13-07021/15-02040	Various
26	Deferred Fuel & Purchased Power	15-02040/16-03004	10/2015 - 09/2017

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	116,548,034	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	105,532,059	
5	Large (or Ind.) (See Instr. 4)	68,347,376	
6	(444) Public Street and Highway Lighting	2,137,679	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	292,565,148	
11	(447) Sales for Resale	16,818,096	
12	TOTAL Sales of Electricity	309,383,244	
13	(Less) (449.1) Provision for Rate Refunds	357,831	
14	TOTAL Revenues Net of Prov. for Refunds	309,025,413	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	301,221	
17	(451) Miscellaneous Service Revenues	584,845	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	982,424	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,165,435	
22	(456.1) Revenues from Transmission of Electricity of Others	7,386,723	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	10,420,648	
27	TOTAL Electric Operating Revenues	319,446,061	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,104,429				2
				3
1,386,412				4
1,488,430				5
8,069				6
				7
				8
				9
3,987,340				10
334,440				11
4,321,780				12
				13
4,321,780				14

Line 12, column (b) includes \$ -9,198,822 of unbilled revenues.

Line 12, column (d) includes -46,950 MWH relating to unbilled revenues

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 6 Column: b

<u>Unmetered Sales:</u>	Revenue:
444 Street Lights	\$2,137,679

Schedule Page: 300 Line No.: 6 Column: d

<u>Unmetered Sales:</u>	MWH:
444 Street Lights	8,069

Schedule Page: 300 Line No.: 17 Column: b

<u>Description:</u>	Amount:
Misc. Service Revenue - Service Charges	\$424,579
Remaining Other Revenue Under \$250,000 Threshold	160,266
Total	<u>\$584,845</u>

Schedule Page: 300 Line No.: 21 Column: b

<u>Description:</u>	Amount:
Other Electric Rev-Amort CIAC and C/A Gross-Ups	\$1,371,070
Other Electric Rev-Amort Impact Fee	(405,179)
Remaining Other Revenue Under \$250,000 Threshold	199,544
Total	<u>\$1,165,435</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
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43					
44					
45					
46	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	19,087,666			
3	Steam Power Generation - Maintenance (510-515)	4,819,761			
4	Total Power Production Expenses - Steam Power	23,907,427			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	41,593,295			
12	Other Power Generation - Maintenance (551-554.1)	2,131,474			
13	Total Power Production Expenses - Other Power	43,724,769			
14	Other Power Supply Expenses				
15	Purchased Power (555)	75,725,082			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	-5,991,860			
18	Total Other Power Supply Expenses (line 15-17)	69,733,222			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	137,365,418			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	134,947			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,231,290			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	173,418			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	511,126			
32	(562) Station Expenses	181,054			
33	(563) Overhead Line Expenses	534,537			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	108,528			
36	(566) Miscellaneous Transmission Expenses	939,338			
37	(567) Rents	2,070,651			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	5,884,889			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	669,931			
48	(571) Maintenance Overhead Lines	1,089,771			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	19,658			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,779,360			
53	Total Transmission Expenses (Lines 39 and 52)	7,664,249			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	7,858,430			
74	Distribution Maintenance Expenses (590-598)	4,265,874			
75	Total Distribution Expenses (Lines 73 and 74)	12,124,304			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	4,649,121			
2	(907-910) Customer Service and Information Expenses	7,086,275			
3	(911-917) Sales Expenses	276,835			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	6,291,502			
7	921 Office Supplies and Expenses	2,859,802			
8	(Less) 922 Administrative Expenses Transferred-Credit	1,381,785			
9	923 Outside Services Employed	1,735,936			
10	924 Property Insurance	243,197			
11	925 Injuries and Damages	907,452			
12	926 Employee Pensions and Benefits	8,576,827			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	3,018,339			
15	(Less) 929 Duplicate Charges-Credit	307,791			
16	930.1 General Advertising Expenses	24,481			
17	930.2 Miscellaneous General Expenses	901,701			
18	931 Rents	104,038			
19	TOTAL Operation (Total of lines 6 thru 18)	22,973,699			
20	Maintenance				
21	935 Maintenance of General Plant	1,148,075			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	24,121,774			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Avangrid Renewables LLC dba Iberdrola	Avista	CAISO	NF	
2	Avangrid Renewables LLC dba Iberdrola	CAISO	Various	NF	
3	Coral Power, LLC	PacifiCorp East	Grant County Power District	NF	
4	Idaho Power Balancing Ops	Valmy	Idaho Power Company	SFP	
5	Morgan Stanley Capital Group Inc.	Alberta Electric System Operator	CAISO	NF	
6	Morgan Stanley Capital Group Inc.	Various	CAISO	NF	
7	Morgan Stanley Capital Group Inc.	CAISO	Various	NF	
8	Morgan Stanley Capital Group Inc.	Western Wind Associates	CAISO	NF	
9	Morgan Stanley Capital Group Inc.	CAISO	PacifiCorp	NF	
10	PacifiCorp	PacifiCorp West	PacifiCorp East	NF	
11	Pacific Gas & Electric Company-Utility	CAISO	CAISO	NF	
12	Patua Project LLC	Patua	Sacramento Municipal Utility Dist	LFP	
13	Plumas Sierra Rural Electric Cooperative	Various	Various	AD	
14	Powerex	Various	CAISO	SFP	
15	Powerex	British Columbia Hydro Authority	CAISO	NF	
16	Powerex	British Columbia Hydro Authority	CAISO	NF	
17	Powerex	British Columbia Hydro Authority	CAISO	NF	
18	Powerex	British Columbia Hydro Authority	CAISO	NF	
19	Powerex	Various	CAISO	NF	
20	Powerex	CAISO	British Columbia Hydro Authority	NF	
21	The Energy Authority North	CAISO	Bonneville Power Administration	NF	
22	Transalta Energy Marketing	Arizona Public Service	Puget Sound Energy	NF	
23	Various Customers	Unknown	Unknown	OS	
24	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	
25	City Of Fallon	Utah Associated Municipal Power S	City Of Fallon	FNO	
26	Truckee Donner Public Utility District	Northern California Power Agency	Truckee Donner PUD	FNO	
27	Mt. Wheeler Power	Deseret Generation and Transmissi	Mt. Wheeler Power	FNO	
28	Bonneville - Harney	Bonneville Power Admin	Harney Electric	OLF	
29	Bonneville - Wells Rural Electric	Bonneville Power Admin	Wells Rural Electric	OLF	
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q2	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	Mead230	Gon.IPP		50	50	1	
V1-1,2,8	Mead230	M345		300	300	2	
V1-1,2,8	Gon.Pav	M345		24	24	3	
V1-1,2,7	Northsys	Gon.Pav		1,200	1,200	4	
V1-1,2,8	Hilltop345	Gon.Pav		480	480	5	
V1-1,2,8	M345	Summit120		488	488	6	
V1-1,2,8	Mead230	M345		100	100	7	
V1-1,2,8	RedButte	Summit120		15	15	8	
V1-1,2,8	Summit120	Gon.Pav		143	143	9	
V1-1,2,8	Hilltop345	Gon.Pav		780	780	10	
V1-1,2,8	Northsys	Summit120		2,544	2,544	11	
V1, 1,2,3,7	Northsys	Hilltop345		65,520	65,520	12	
V1-1,2,8	Various	Various				13	
V1-1,2,7	M345	Summit120		3,600	3,600	14	
V1-1,2,8	Gon.IPP	Hilltop345		125	125	15	
V1-1,2,8	Gon.Pav	Hilltop345		285	285	16	
V1-1,2,8	Hilltop345	Summit120		150	150	17	
V1-1,2,8	M345	Hilltop345		264	264	18	
V1-1,2,8	RedButte	Hilltop345		1,484	1,484	19	
V1-1,2,8	Summit120	M345		10	10	20	
V1-1,2,8	Eldorado230	M345		252	252	21	
V1-1,2,8	Mead230	M345		100	100	22	
V1-1A	Various	Various				23	
V1	M345	Barrick	487	285,413	337,119	24	
V1	Gonder.Pav	Fallon	36	20,790	20,043	25	
V1	Gon.IPP	Truckee Donner	58	39,284	38,048	26	
V1	Gonder.Pav	Mt. Wheeler	38	126,628	127,160	27	
RS 15	Hilltop345	SPPC	1	28,011	28,012	28	
RS 27	Hilltop345	SPPC	-21	134,444	134,423	29	
						30	
						31	
						32	
						33	
						34	
			599	712,484	762,719		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	188	27	214	1
	1,125	159	1,284	2
	150	20	170	3
	5,000	717	5,717	4
	1,800	254	2,054	5
	2,675	363	3,038	6
	625	84	709	7
	94	13	106	8
	894	120	1,014	9
	4,875	655	5,530	10
	13,820	1,879	15,699	11
	238,200	42,075	280,275	12
	-1,406	-189	-1,595	13
	15,000	2,151	17,151	14
	781	105	886	15
	1,781	239	2,020	16
	563	80	642	17
	1,650	222	1,872	18
	9,190	1,236	10,426	19
	38	5	43	20
	1,508	203	1,711	21
	625	84	709	22
		-15,871	-15,871	23
	1,310,777	361,899	1,672,677	24
	104,018	44,190	148,208	25
	126,874	22,378	149,252	26
	124,619	84,204	208,823	27
411,963			411,963	28
884,304			884,304	29
				30
				31
				32
				33
				34
1,296,267	1,965,464	547,302	3,809,031	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328 Line No.: 1 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 2 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 3 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 4 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 5 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 6 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 7 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 8 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 9 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 10 Column: a

This footnote applies to all occurrences of PacifiCorp on Page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

Schedule Page: 328 Line No.: 10 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 11 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 12 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 13 Column: n

Out of period adjustment March accruals to actuals.

Schedule Page: 328 Line No.: 14 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 15 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 16 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 17 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 18 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 19 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 20 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 21 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 22 Column: n

Ancillary service provided

Schedule Page: 328 Line No.: 23 Column: n

Schedule 1A transactions due to participation in California Independent System Operator Energy Imbalance Market.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 24 Column: a
Barrick Goldstrike transmission contract termination date is 10/30/2050.

Schedule Page: 328 Line No.: 24 Column: n
Ancillary service provided

Schedule Page: 328 Line No.: 25 Column: a
City of Fallon transmission contract termination date is 2025.

Schedule Page: 328 Line No.: 25 Column: n
Ancillary service provided

Schedule Page: 328 Line No.: 26 Column: a
Truckee Donner PUD transmission contract termination date is 2027.

Schedule Page: 328 Line No.: 26 Column: n
Ancillary service provided

Schedule Page: 328 Line No.: 27 Column: a
Mt Wheeler Network transmission service contract began August 1, 2012 termination date is 2017.

Schedule Page: 328 Line No.: 27 Column: n
Ancillary service provided

Schedule Page: 328 Line No.: 28 Column: a
Bonneville Power Administration-Harney transmission contract termination date is 2024.

Schedule Page: 328 Line No.: 29 Column: a
Bonneville Power Administration-Wells Rural Electric transmission contract termination date is 2018. Local facility charge per the general transfer agreement with Bonneville Power Administration.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q2		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP					3,582	3,582
2	Nevada Power Company						24,779	24,779
3	Wells Rural Electric Co				2,581			2,581
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				2,581		28,361	30,942

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

O&M Charges

Schedule Page: 332 Line No.: 2 Column: a

Nevada Power Company is an indirect subsidiary of Berkshire Hathaway Energy, which is Sierra Pacific Power Company's indirect parent company.

Schedule Page: 332 Line No.: 2 Column: g

Allocated participant share of the California Independent System Operator Corporation's Energy Imbalance Market grid management fees.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
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MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	695,940	5,015	1,153	14	2100
6	May	694,130	2,912	1,298	31	1800
7	June	730,077	1,330	1,671	28	1700
8	Total	2,120,147	9,257	4,122		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,678	1	19	1,329	222	30	97		
2	February	1,650	2	17	1,327	196	30	97		
3	March	1,537	7	19	1,199	211	30	97		
4	Total for Quarter 1				3,855	629	90	291		
5	April	1,506	14	21	1,153	203	30	120		
6	May	1,592	31	15	1,236	206	30	120		
7	June	2,049	28	17	1,671	229	30	119		
8	Total for Quarter 2				4,060	638	90	359		
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				7,915	1,267	180	650		