THIS FI	ILING IS
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No.

Form 2 Approved OMB No.1902-0028 (Expires 09/30/2017) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2016)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Northern Natural Gas Company

Year/Period of Report

End of 2016/Q2

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QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 2016/Q2 Northern Natural Gas Company 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street, Omaha, NE 68124 05 Name of Contact Person 06 Title of Contact Person Joseph M. Lillo Vice President - Fnance 07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street, Omaha, NE 68124 This Report Is: 10 Date of Report 08 Telephone of Contact Person, Including Area Code X An Original (Mo, Da, Yr) (1) 402-398-7333 A Resubmission (2) QUARTERLY CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 11 Name 12 Title Joseph M. Lillo Vice President - Finance 13 Signature 14 Date Signed /s/ Joseph M. Lillo 08/26/2016 Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

	This Report	10.	Date of Report	Year/Period of Report
		Original	(Mo, Da, Yr)	End of <u>2016/Q2</u>
The state of the s				
er in column (d) the terms "none," "not applicable," or "NA" as app	propriate, v	where no infor	mation or amounts h	nave been reported
Title of Schedule		Reference Page No.	Date Revised	Remarks
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GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
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SAS PLANT STATISTICAL DATA				
Gas Account - Natural Gas		520		
Shipper Supplied Gas for the Current Quarter		521		
	List of Schedules (Na er in column (d) the terms "none," "not applicable," or "NA" as ap rtain pages. Omit pages where the responses are "none," "not applicable," or "NA" as ap rtain pages. Omit pages where the responses are "none," "not applicable," or "NA" as ap rtain pages. Omit pages where the responses are "none," "not applicable," or "NA" as ap rtain pages. Omit pages where the responses are "none," "not applicable," or "NA" as ap rtain pages. Omit pages where the responses are "none," "not applicable," or "NA" as ap rtain pages. Omit pages where the responses are "none," "not applicable, "or "NA" as ap rtain pages. Omit pages where the responses are "none," "not applicable, "or "NA" as	List of Schedules (Natural Gas Cer in column (d) the terms "none," "not applicable," or "NA" as appropriate, retain pages. Omit pages where the responses are "none," "not applicable, app	List of Schedules (Natural Gas Company) Ir in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no infor retain pages. Omit pages where the responses are "none," "not applicable," or "NA." Title of Schedule Title of Schedule Title of Schedule Reference Page No. (a) (b) SENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS Important Changes During the Year Incomparative Balance Sheet Incomparative Balance Sheet International Statement of Income for the Year Statement of Accumulated Comprehensive Income and Hedging Activities International Statement of Retained Earnings for the Year Statement of Retained Earnings for the Year International Statements International State	List of Schedules (Natural Gas Company) List of Schedules (Natural Gas Company) Ir in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts I retain pages. Omit pages where the responses are "none," "not applicable," or "NA." Title of Schedule Title of Schedule Reference Page No. (a) (b) (c) SENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS Important Changes During the Year In 108 Statement of Changes During the Year Statement of Income for the Year Statement of Income for the Year Statement of Accumulated Comprehensive Income and Hedging Activities In 177 Statement of Retained Earnings for the Year Statement of Cash Flows Statement of Cash Flows Statement of Cash Flows Statement of Weet of the Year Statement of Retained Earnings for the Year Stat

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	'
Northern Natural Gas Company	(2) _ A Resubmission	11	2016/Q2
	Important Changes During the Quarter/Yea	r	

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.
- 1. None
- 2. None
- 3. None
- 4. None
- 5. No important extensions or reductions of the Respondent's transmission system occurred pursuant to Section 7 of the Natural Gas Act and Part 157 of the regulations of the Federal Energy Regulatory Commission from April 1 through June 30, 2016.

BLANKET CERTIFICATE ACTIVITIES

No important extensions or reductions of the Respondent's transmission system occurred pursuant to its blanket certificate granted on September 1, 1982, in Docket No. CP82-401-000 from April 1 through June 30, 2016.

§311 FACILITIES

No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from April 1 through June 30, 2016.

6. None

FERC FORM NO. 2 (12-96)	108.1	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Northern Natural Gas Company	(1) <u>X</u> An Original (2) <u> </u>	(Mo, Da, Yr)	2016/Q2
	Important Changes During the Quarter/Yea	ar	A STATE OF THE STA

- 7. None
- 8. None
- 9. Refer to Note 6 included in the Notes to Financial Statements on page 122.
- 10. None
- 11. None
- 12. None
- 13. Not applicable

	ne of Respondent	This Re	port ls: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nor	hern Natural Gas Company		A Resubmission	11	End of <u>2016/Q2</u>
	Comparative Balance SI	neet (Ass	ets and Other Debi	ts)	
Line No.	Title of Account		Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31
	(a)		(b)		(d)
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)		200-201	3,893,414,001	3,838,473,638
3	Construction Work in Progress (107)		200-201	55,044,948	52,872,790
4	TOTAL Utility Plant (Total of lines 2 and 3)	····	200-201	3,948,458,949	3,891,346,428
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			1,310,387,331	1,284,588,325
6	Net Utility Plant (Total of line 4 less 5)			2,638,071,618	2,606,758,103
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120	0.5)	-	0	0
9	Nuclear Fuel (Total of line 7 less 8)			0	0
10	Net Utility Plant (Total of lines 6 and 9)			2,638,071,618	2,606,758,103
11	Utility Plant Adjustments (116)		122	0	0
12	Gas Stored-Base Gas (117.1)		220	28,429,396	28,429,396
13	System Balancing Gas (117.2)		220	41,211,532	41,211,532
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	0
15	Gas Owed to System Gas (117.4)		220	10,900,737	7,410,082
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)			0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)			0	0
19	Investments in Associated Companies (123)		222-223	0	0
20	Investments in Subsidiary Companies (123.1)		224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances	***		0	0
23	Other Investments (124)		222-223	0	0
24	Sinking Funds (125)			0	0
25	Depreciation Fund (126)			0	0
26	Amortization Fund - Federal (127)	.,		0	0
27	Other Special Funds (128)			38,302,037	37,639,147
28	Long-Term Portion of Derivative Assets (175)			0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)			0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-2	9)		38,302,037	37,639,147
31	CURRENT AND ACCRUED ASSETS	*****			
32	Cash (131)			(1,538,711)	(6,113,390)
33	Special Deposits (132-134)			392,620	2,175,920
34	Working Funds (135)	-		23,900	23,900
35	Temporary Cash Investments (136)		222-223	83,201,894	33,612,440
36	Notes Receivable (141)			0	0
37	Customer Accounts Receivable (142)			33,068,698	65,149,717
38	Other Accounts Receivable (143)			824,745	887,759
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			0	0
40	Notes Receivable from Associated Companies (145)			155,000,000	155,000,000
41	Accounts Receivable from Associated Companies (146)			3,675,640	49,707,084
42	Fuel Stock (151)			0	0
43	Fuel Stock Expenses Undistributed (152)			0	0

Line No. 44 R 45 P 46 M 47 O	Comparative Balance Sheet (As Title of Account (a) esiduals (Elec) and Extracted Products (Gas) (153) lant Materials and Operating Supplies (154) lerchandise (155)	(2) Sets and	A Resubmission H Other Debits)(con Reference Page Number (b)	ntinued) Current Year End of Quarter/Year Balance	End of 2016/Q2 Prior Year
No. 44 R 45 P 46 M 47 O	Title of Account (a) esiduals (Elec) and Extracted Products (Gas) (153) lant Materials and Operating Supplies (154)	sets and	Reference Page Number	Current Year End of	Prior Year
No. 44 R 45 P 46 M 47 O	(a) esiduals (Elec) and Extracted Products (Gas) (153) lant Materials and Operating Supplies (154)		Page Number		Prior Year
45 P46 M47 O	esiduals (Elec) and Extracted Products (Gas) (153) lant Materials and Operating Supplies (154)			(c)	End Balance 12/31 (d)
45 P46 M47 O	lant Materials and Operating Supplies (154)		(0)	0	(d) 0
46 M 47 O				26,744,657	26,839,547
47 O	ierchandise (199)			0	0
	ther Materials and Supplies (156)			0	. 0
	uclear Materials Held for Sale (157)			0	0
	llowances (158.1 and 158.2)			0	0
	ess) Noncurrent Portion of Allowances		44.4.4	0	0
	tores Expense Undistributed (163)			0	0
	as Stored Underground-Current (164.1)		220	0	0
	quefied Natural Gas Stored and Held for Processing (164.2 thru 164.	3)	220	0	0
	repayments (165)		230	36,327,347	4,237,714
55 Ac	dvances for Gas (166 thru 167)			0	0
—— ——	terest and Dividends Receivable (171)			0	0
57 Re	ents Receivable (172)			0	0
	ccrued Utility Revenues (173)		F-19-20-11	0	0
	iscellaneous Current and Accrued Assets (174)			9,805,434	7,331,589
_	erivative Instrument Assets (175)		-	0	0
	ess) Long-Term Portion of Derivative Instrument Assets (175)			0	0
	erivative Instrument Assets - Hedges (176)			0	0
63 (L	ess) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)			347,526,224	338,852,280
	EFERRED DEBITS				, ,
66 Ur	namortized Debt Expense (181)			4,222,891	4,436,986
67 Ex	draordinary Property Losses (182.1)		230	0	0
68 Ur	nrecovered Plant and Regulatory Study Costs (182.2)		230	0	0
69 Ot	ther Regulatory Assets (182.3)		232	155,582,995	159,221,184
70 Pr	reliminary Survey and Investigation Charges (Electric)(183)			0	0
71 Pr	reliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			368,117	537,463
72 CI	earing Accounts (184)			0	0
73 Te	emporary Facilities (185)		14704014	0	0
74 Mi	iscellaneous Deferred Debits (186)		233	3,638,111	3,733,586
75 De	eferred Losses from Disposition of Utility Plant (187)			0	0
76 Re	esearch, Development, and Demonstration Expend. (188)			0	0
77 Ur	namortized Loss on Reacquired Debt (189)		:	0	0
78 Ac	ccumulated Deferred Income Taxes (190)		234-235	109,165,266	127,453,870
	nrecovered Purchased Gas Costs (191)			0	0
79 Ur				272,977,380	295,383,089
	TOTAL Deferred Debits (Total of lines 66 thru 79)				

1	e of Respondent hern Natural Gas Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q2
	Comparative Balance She	et (Liabilities and Other Cr	redits)	
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL	(5)	Balance	(4)
2	Common Stock Issued (201)	250-251	1,002	1,002
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)			
8		253	981,867,972	981,867,972
_	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	436,772,783	428,170,158
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	0	10
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		1,418,641,757	1,410,039,142
16	LONG TERM DEBT			
17	Bonds (221)	256-257	400,000,000	400,000,000
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	400,000,000	400,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	529,222	539,390
23	(Less) Current Portion of Long-Term Debt	-	0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		799,470,778	799,460,610
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)	· · · · · · · · · · · · · · · · · · ·	0	0
28	Accumulated Provision for Injuries and Damages (228.2)		419,479	68,308
29	Accumulated Provision for Pensions and Benefits (228.3)		9,449,010	9,201,414
30	Accumulated Miscellaneous Operating Provisions (228.4)		0,440,010	0,201,414
31	Accumulated Provision for Rate Refunds (229)	· · · · · · · · · · · · · · · · · · ·	0	0

ľ	ne of Respondent Thern Natural Gas Company		rt Is: n Original Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Repor
	Comparative Balance Sheet (Lia	` '		ontinued)	
Line No.	Title of Account (a)		Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities			56,697,690	62,660,132
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			0	C
34	Asset Retirement Obligations (230)			32,177,168	30,994,470
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)			98,743,347	102,924,324
36	CURRENT AND ACCRUED LIABILITIES				
37	Current Portion of Long-Term Debt			0	(
38	Notes Payable (231)			0	C
39	Accounts Payable (232)			34,275,914	31,236,127
40	Notes Payable to Associated Companies (233)			0	C
41	Accounts Payable to Associated Companies (234)			796,024	967,409
42	Customer Deposits (235)			12,251,005	16,481,123
43	Taxes Accrued (236)		262-263	45,747,303	49,464,756
44	Interest Accrued (237)			12,259,722	12,259,722
45	Dividends Declared (238)			0	0
46	Matured Long-Term Debt (239)			0	0
47	Matured Interest (240)			0	0
48	Tax Collections Payable (241)			796,021	1,019,322
49	Miscellaneous Current and Accrued Liabilities (242)		268	22,474,468	16,746,193
50	Obligations Under Capital Leases-Current (243)		200	0	10,740,130
51	Derivative Instrument Liabilities (244)			69,861,366	74,482,899
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			56,697,690	62,660,132
53	Derivative Instrument Liabilities - Hedges (245)			0	02,000,132
_	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges	2		0	
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)	,		141,764,133	139,997,419
56	DEFERRED CREDITS			141,704,133	159,997,418
	Customer Advances for Construction (252)			2,865,572	1 592 356
_	Accumulated Deferred Investment Tax Credits (255)			2,865,572	1,582,356
-	Deferred Gains from Disposition of Utility Plant (256)			0	0
	Other Deferred Credits (253)		269	0	0
61	Other Regulatory Liabilities (254)		278	33,443,538	34,508,824
62	Unamortized Gain on Reacquired Debt (257)		260	33,443,536	
	Accumulated Deferred Income Taxes - Accelerated Amortization (281	· -	200	0	0
	Accumulated Deferred Income Taxes - Other Property (282)	'			704 194 520
	Accumulated Deferred Income Taxes - Other Property (282) Accumulated Deferred Income Taxes - Other (283)			810,752,667 71,737,132	794,184,530 72,986,424
66	TOTAL Deferred Credits (Total of lines 57 thru 65)			918,798,909	903,262,134
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 6	36)		3,377,418,924	3,355,683,629

Nor	me of Respondent	Th (1)	is Report Is: X An Original	Date of (Mo, Da	Report Ye	ar/Period of Report
	rthern Natural Gas Company	(2)	-	1 ' '		nd of 2016/Q2
		Statement of				
2. Re other 3. Re other	terly terly terly ter in column (d) the balance for the reporting quarter and in column (e) sport in column (f) the quarter to date amounts for electric utility function; utility function for the current year quarter. sport in column (g) the quarter to date amounts for electric utility function; utility function for the prior year quarter. additional columns are needed place them in a footnote.	in column (h) t	he quarter to date am	ounts for gas utility, a	nd in (j) the quarter to	
5. Do 5. Do 6. Rej 6. Rej 6. Use 6. Use 6. Gi 6. Gi 6. Continues 7. Continues 7. Continues 7. Continues 7. Continues 7. Rej 8. Rej 8. Rej 8. Rej 8. Rej 8. Rej 8. Rej 8. Continues 8. Continues	al or Quarterly, if applicable on the report fourth quarter data in columns (e) and (f) port amounts for accounts 412 and 413, Revenues and Expenses from ad the amount(s) over lines 2 thru 26 as appropriate. Include these amo port amounts in account 414, Other Utility Operating Income, in the sam port data for lines 8, 10 and 11 for Natural Gas companies using accounte page 122 for important notes regarding the statement of income for an ive concise explanations concerning unsettled rate proceedings where a mers or which may result in material refund to the utility with respect to pagency relates and the tax effects together with an explanation of the material refunds of any refunds reversible explanations concerning significant amounts of any refunds reversed or costs incurred for power or gas purches, and a summary of the adamy notes appearing in the report to stokholders are applicable to the Stater on page 122 a concise explanation of only those changes in accountions and apportionments from those used in the preceding year. Also, gas planation in a footnote if the previous year's/quarter's figures are different from the columns are insufficient for reporting additional utility departments, so	unts in column e manner as a als 404.1, 404.2 y account them contingency e lower or gas purior factors which made or receive justments made attement of lincotting mehods migive the approprom that reporte	s (c) and (d) totals. ccounts 412 and 413 2, 404.3, 407.1 and 40 eof. xists such that refund richases. State for each affect the rights of the during the year rester to balance sheet, ir ome, such notes may hade during the year wriate dollar effect of sid in prior reports.	above. 17.2. s of a material amoun ach year effected the given the utility to retain such utting from settlement acome, and expense a be included at page 1 which had an effect on uch changes.	t may need to be ma gross revenues or cos n revenues or recove of any rate proceedi ccounts. 22. net income, including	de to the utility's sts to which the r amounts paid with ng affecting revenues
	Title of Account	Reference Page Number	Total Current Year to Date Balance	Total Prior Year to Date Balance	Current Three Months Ended Quarterly Only	Prior Three Months Ended Quarterly Only
ine No.	(a)	(b)	for Quarter/Year (c)	for Quarter/Year (d)	No Fourth Quarter (e)	No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
	Gas Operating Revenues (400)	300-301	329,719,231	366,391,575	102,266,036	120,418,804
_	Operating Expenses					
4	Operation Expenses (401)	317-325	69,350,775	103,080,848	34,701,807	59,865,995
5 6	Maintenance Expenses (402) Depreciation Expense (403)	317-325 336-338	21,771,995 32,782,591	26,810,110	12,446,884	16,499,409
٠ı	Depreciation Expense (400) Depreciation Expense for Asset Retirement Costs (403.1)	336-338	32,762,591	30,576,395 0	16,482,780	15,152,289 0
7	- visuality - visu					U
7 8	I Amortization and Depletion of Utility Plant (404-405)	I 336-338 I	4 023 371	3 870 729 1	2 017 437	1 061 451
7 8 9	Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406)	336-338 336-338	4,023,371	3,870,729	2,017,437	1,961,451 0
7 8 9	Amortization of Utility Plant Acu. Adjustment (406)	336-338 336-338	4,023,371 0	3,870,729		1,961,451 0 0
9 10			4,023,371 0 0	0	0	0
9	Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
9 10 11	Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2)		0	0 0 0	0 0 0	0 0
9 10 11 12	Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3)		0	0 0 0	0 0 0	0 0
9 10 11 12 13 14	Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)	336-338	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
9 10 11 12 13 14 15	Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1)	262-263 262-263 262-263	0 0 0 0 0 29,909,142 33,856,588 6,664,023	0 0 0 0 0 0 28,133,285	0 0 0 0 0 0 14,412,203	0 0 0 0 0 0 13,504,970
9 10 11 12 13 14 15 16	Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1)	262-263 262-263 262-263 234-235	0 0 0 0 0 29,909,142 33,856,588 6,664,023 50,738,842	0 0 0 0 0 28,133,285 39,222,043 7,237,801 64,335,231	0 0 0 0 0 14,412,203 (2,890,578)	0 0 0 0 0 13,504,970 (5,574,340)
9 10 11 12 13 14 15 16	Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1)	262-263 262-263 262-263	0 0 0 0 0 29,909,142 33,856,588 6,664,023	0 0 0 0 0 28,133,285 39,222,043 7,237,801 64,335,231 49,929,070	0 0 0 0 0 14,412,203 (2,890,578) (890,854) 22,906,597 14,257,579	0 0 0 0 0 13,504,970 (5,574,340) (1,990,622)
9 10 11 12 13 14 15 16 17 18	Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4)	262-263 262-263 262-263 234-235	0 0 0 0 0 29,909,142 33,856,588 6,664,023 50,738,842	0 0 0 0 0 28,133,285 39,222,043 7,237,801 64,335,231 49,929,070 0	0 0 0 0 14,412,203 (2,890,578) (890,854) 22,906,597 14,257,579	0 0 0 0 13,504,970 (5,574,340) (1,990,622) 21,662,560
9 10 11 12 13 14 15 16 17 18 19	Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6)	262-263 262-263 262-263 234-235	0 0 0 0 0 29,909,142 33,856,588 6,664,023 50,738,842	0 0 0 0 0 28,133,285 39,222,043 7,237,801 64,335,231 49,929,070 0	0 0 0 0 14,412,203 (2,890,578) (890,854) 22,906,597 14,257,579 0	0 0 0 0 13,504,970 (5,574,340) (1,990,622) 21,662,560
9 10 11 12 13 14 15 16 17 18 19 19 19 19 10 10 10 10	Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Utility Plant (411.7)	262-263 262-263 262-263 234-235	0 0 0 0 0 29,909,142 33,856,588 6,664,023 50,738,842	0 0 0 0 0 28,133,285 39,222,043 7,237,801 64,335,231 49,929,070 0	0 0 0 0 14,412,203 (2,890,578) (890,854) 22,906,597 14,257,579 0	0 0 0 0 13,504,970 (5,574,340) (1,990,622) 21,662,560
9 10 11 12 13 14 15 16 17 18 19 20 221 222	Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8)	262-263 262-263 262-263 234-235	0 0 0 0 0 29,909,142 33,856,588 6,664,023 50,738,842	0 0 0 0 28,133,285 39,222,043 7,237,801 64,335,231 49,929,070 0 0	0 0 0 0 14,412,203 (2,890,578) (890,854) 22,906,597 14,257,579 0 0	0 0 0 0 13,504,970 (5,574,340) (1,990,622) 21,662,560
9 10 11 12 13 14 15 16 17 18 19 19 19 19 19 19 19	Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9)	262-263 262-263 262-263 234-235	0 0 0 0 0 29,909,142 33,856,588 6,664,023 50,738,842	0 0 0 0 28,133,285 39,222,043 7,237,801 64,335,231 49,929,070 0 0	0 0 0 0 14,412,203 (2,890,578) (890,854) 22,906,597 14,257,579 0 0	0 0 0 0 13,504,970 (5,574,340) (1,990,622) 21,662,560
9 10 11 12 13 14 15 16 17 18 19 20 221 222	Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8)	262-263 262-263 262-263 234-235	0 0 0 0 0 29,909,142 33,856,588 6,664,023 50,738,842	0 0 0 0 28,133,285 39,222,043 7,237,801 64,335,231 49,929,070 0 0	0 0 0 0 14,412,203 (2,890,578) (890,854) 22,906,597 14,257,579 0 0	0 0 0 0 13,504,970 (5,574,340) (1,990,622) 21,662,560

Name	e of Respondent		Thi	s Report Is:	Date of Report	Year/Period of Report
North	hern Natural Gas Compa	iny	(1)	X An Original	(Mo, Da, Yr) / /	End of <u>2016/Q2</u>
			Statement o	A Resubmission		Elia di <u>Editorae</u>
			Otatomone o	- moonio		
		•				
	Elec. Utility Current	Elec. Utility Previous	Gas Utility	Gas Utility	Other Utility	Other Utility
	Year to Date	Year to Date	Current Year to Date	Previous	Current Year to Date	Previous Year to Date
ine	(in dollars)	(in dollars)	(in dollars)	Year to Date	(in dollars)	(in dollars)
No.	(g)	(h)	(i)	(in dollars)	(k)	(1)
1				(j)		
	0	0	329,719,231	366,391,575	0	0
2 3 4 5 6 7						
4	0	0	69,350,775	103,080,848	0	0
6	0	0	21,771,995 32,782,591	26,810,110 30,576,395	0	0
7	0	0	02,102,001	0	0	0
8	0	0	4,023,371	3,870,729	0	0
9	0	0	0	0	0	0
10 11	0	0	0	0	0	0
12	0	0	0	0	0	0
13	0	0	0	0	0	0
14	0	0	29,909,142	28,133,285	0	0
15	0	0	33,856,588	39,222,043	0	. 0
16 17	0	0	6,664,023 50,738,842	7,237,801 64,335,231	0	0
18	0	0	30,854,311	49,929,070	0	0
		0	0	0	0	. 0
19	0	VΙ	U			0
20	0	0	0	0	0	
20 21	0	0	0	0	0	0
20 21 22	0 0 0	0 0 0	0 0	0	0	0
20 21 22 23	0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
20 21 22 23 24	0 0 0	0 0 0	0 0	0 0 0	0 0 0	0 0 0
20 21 22 23	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0
20 21 22 23 24 25	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 218,243,016	0 0 0 0 0 253,337,372	0 0 0 0	0 0 0 0
20 21 22 23 24 25	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 218,243,016	0 0 0 0 0 253,337,372	0 0 0 0	0 0 0 0
20 21 22 23 24 25	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 218,243,016	0 0 0 0 0 253,337,372	0 0 0 0	0 0 0 0
20 21 22 23 24 25	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 218,243,016	0 0 0 0 0 253,337,372	0 0 0 0	0 0 0 0
20 21 22 23 24 25	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 218,243,016	0 0 0 0 0 253,337,372	0 0 0 0	0 0 0 0
20 21 22 23 24 25	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 218,243,016	0 0 0 0 0 253,337,372	0 0 0 0	0 0 0 0

Nan	ne of Respondent		Th	nis Report Is:		Date of	Report	Yea	ar/Period of Report
Nor	thern Natural Gas Company		(1) (2)) X An Original				nd of <u>2016/Q2</u>	
	Stat	ement of		ome(continued)	-				
Line No.	Title of Account (a)	Referer Page Numb (b)	nce	Total Current Year to Date Balance for Quarter/Year (c)	Prior Y Ba	Total ear to Date alance larter/Year (d)	Current Thre Months Ende Quarterly On No Fourth Qua (e)	ed ly	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)	1		111,476,215		113,054,203	17.3	37,339	12,044,278
	OTHER INCOME AND DEDUCTIONS			71,40,210		110,004,200	17,0	07,000	12,044,270
29	Other Income								
30	Nonutility Operating Income								
31	Revenues form Merchandising, Jobbing and Contract Work (415)			0	* * * * * * * * * * * * * * * * * * * *	0		0	
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)			0		0		0	0
33	Revenues from Nonutility Operations (417)			0		0		0	- · · · · · · · · · · · · · · · · · · ·
34	(Less) Expenses of Nonutility Operations (417.1)			0		0		0	
35	Nonoperating Rental Income (418)			0		0		0	
36	Equity in Earnings of Subsidiary Companies (418.1)	119		0		0		0	
37	Interest and Dividend Income (419)			605,940		679,032	2	89,368	340,101
38	Allowance for Other Funds Used During Construction (419.1)			1,304,902		1,349,925		51,157	718,422
39	Miscellaneous Nonoperating Income (421)			1,200,690		3,111,300		12,917	984,428
40	Gain on Disposition of Property (421.1)			0		(200)		0	(200)
11	TOTAL Other Income (Total of lines 31 thru 40)			3,111,532	-	5,140,057	1.5	53,442	2,042,751
12	Other Income Deductions				. Mary		,, ,,,,,,, .	30) (122	2,012,101
13	Loss on Disposition of Property (421.2)			0		0	*(****	0	0
14	Miscellaneous Amortization (425)			0		0		0	0
15	Donations (426.1)	340		45,760		87,299		38,340	75,107
16	Life Insurance (426.2)			0		0		0	0
17	Penalties (426.3)			0		0		0	0
18	Expenditures for Certain Civic, Political and Related Activities (426.4)			5,298		106,472		1,733	83,113
19	Other Deductions (426.5)			234,952		73,464	1.	16,216	40,922
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340		286,010		267,235		56,289	199,142
51	Taxes Applic. to Other Income and Deductions								
2	Taxes Other than Income Taxes (408.2)	262-26	3	0		0		0	0
53	income Taxes-Federal (409.2)	262-263	3	(10,184,114)	(9,612,559)	(5.09	5,310)	(5,028,225)
64	Income Taxes-Other (409.2)	262-263	3	(2,265,353)	(2,138,217)		3,400)	(1,118,478)
55	Provision for Deferred Income Taxes (410.2)	234-23	5	15,470,919	····	15,523,022		34,828	7,786,799
6	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	5	1,748,001		1,771,343		73,400	906,235
57	Investment Tax Credit Adjustments-Net (411.5)			0		0		0	0
58	(Less) Investment Tax Credits (420)			0		0		o	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)			1,273,451		2,000,903	63	32,718	733,861
60	Net Other Income and Deductions (Total of lines 41, 50, 59)			1,552,071		2,871,919	76	64,435	1,109,748
31	NTEREST CHARGES								
32	Interest on Long-Term Debt (427)			19,475,000		21,183,334	9,73	37,500	10,164,584
33	Amortization of Debt Disc. and Expense (428)	258-259	9	244,839		201,952	12	22,882	109,151
64	Amortization of Loss on Reacquired Debt (428.1)			0		0		0	0
35	(Less) Amortization of Premium on Debt-Credit (429)	258-259	9	0		0		0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			0		0		0	0
37	Interest on Debt to Associated Companies (430)	340		0		0		0	0
88	Other Interest Expense (431)	340		11,409		41,241	•	14,921	15,833
89	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)			305,587		378,250	16	52,718	201,125
70	Net Interest Charges (Total of lines 62 thru 69)			19,425,661		21,048,277	9,72	22,585	10,088,443
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)			93,602,625		94,877,845	8,37	79,189	3,065,583
72	EXTRAORDINARY ITEMS								
73	Extraordinary Income (434)			0		0		0	0
74	(Less) Extraordinary Deductions (435)			0		0		0	0
75	Net Extraordinary Items (Total of line 73 less line 74)			0		0		0	0
76	Income Taxes-Federal and Other (409.3)	262-263	3	0		0		0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)			0		0		0	0
78	Net Income (Total of lines 71 and 77)			93,602,625		94,877,845	8,37	9,189	3,065,583

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	e of Respondent hern Natural Gas Company	This Report Is: (1) X An Origina (2) A Resubm	ission	Date of Report (Mo, Da, Yr) / /	Year/Period End of	of Report 2016/Q2				
	Statement of Accumulated Comprehensive Income and Hedging Activities									
1. Re	. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.									
2. Re	. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.									
3 F.	For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.									
3, 1 0	The second state of the second									
		Unrealized Gains	Minimum Pens		ency	Other				
Line No.	W	and Losses on	liabililty Adjustr			Adjustments				
	Item	available-for-sale securities	(net amount	0						
	(a)	(b)	(c)	(d)		(e)				
1	Balance of Account 219 at Beginning of Preceding	• •								
	Year									
2										
	from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)									
5	Balance of Account 219 at End of Preceding		T 100/2000							
	Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year					, , , , , , , , , , , , , , , , , , , ,				
7	Current Quarter/Year to Date Reclassifications from									
	Account 219 to Net Income		V		<u> </u>					
_	Current Quarter/Year to Date Changes in Fair Value Total (lines 7 and 8)									
_	Balance of Account 219 at End of Current									
	Quarter/Year									
			•							
						-				
				1						

	of Respondent ern Natural Gas Company		Resubmissio	nission / /				
	Staten	nent of Accumulated Compre	ehensive Inc	come and He	edging Ac	tivities(continue	ed)	
Line No.	Other Cash Flow Hedges Interest Rate Swaps	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify category]		Totals for ea	f d in	Net Income (Carried Forwa from Page 11	ard	Total Comprehensive Income
1	(f)	(g)	96,042	Account 21 (h)	9 496,042	Line 78) (i)		(j)
2		(62	23,628) 27,596	(6	23,628) 127,596			
5			96,032) 10		96,032) 10	94,8	377,845	94,381,813
6 7 8			10 30,621) 30,611	(10 30,621) 30,611			
9		(10)	(10)	93,6	02,625	93,602,615

Statement of Retained Earnings 1. Report all changes in appropriated relained earnings, unappropriated relained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings, and unappropriated undistributed subsidiary earnings for the year. 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List tist Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock. Contra Primary Account Affected Year to Date Balance Balance (a) Contra Primary Account Affected Year to Date Balance Balance Balance Contra Primary Account Affected Year to Date Balance Balance Balance Contra Primary Account Affected Year to Date Balance Balance Contra Primary Account Affected Year to Date Balance Balance Balance To Date Balance Contra Primary Account Affected Year to Date Balance Balance Balance To Date Balance Contra Primary Account Affected Year to Date Balance Balance Balance Balance To Date Balance To Date Balance To Date Balance Transferred from Income (Acct 433 less Acct 418.1) To TAL Debits to Retained Earnings (Account 439) Dividends Declared-Preferred Stock (Account 437) To Proproprietions of Retained Earnings (Account 438) To TOTAL Dividends Declared-Common Stock (Account 438) To TOTAL Dividends Declared-Common Stock (Account 438) To TOTAL Dividends Declared-Common Stock (Account 438) To Total Appropriated Retained Earnings (Account 215) To Total Dipropriated Retained Earnings (Account 215) To Total Appropriated Retained Earnings (Account 215) Total Appropriated Retained Earnings (Account 215) Total Appropriated Retained Earnings (Account 215,		e of Respondent hern Natural Gas Company	(1)	Report Is: X An Orig	jinal	Date of Report (Mo, Da, Yr)	Year/Period of Report	
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debt during the year should be identified as to the retained earnings, account in which recorded (Accounts 433, 498-439 inclusive). Show the contra primary according to the purpose and amount for each reservation or appropriation of retained earnings. 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. Lish first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock. Line No. 1. UNAPPROPRIATED RETAINED EARNINGS 1. Balance Beginning of Period 2. Changes (Cellentify by prescribed retained earnings accounts) 3. Adjustments to Retained Earnings (Account 439) 42. TOTAL Credits to Retained Earnings (Account 439) (bothote details) 5. TOTAL Debtis to Retained Earnings (Account 439) (bothote details) 6. Balance Transferred from Income (Acct 439 less Acct 418.1) 8. TOTAL Appropriations of Retained Earnings (Account 439) 9. Dividends Declared-Perferred Stock (Account 437) 1. TOTAL Dividends Declared-Perferred Stock (Account 437) 1. TOTAL Dividends Declared-Ferred Stock (Account 439) 1. Total Dividends Declared-Common Stock (Account 439) 1. Transferred from Account (A18, Incomproprised unlishbulled Subsidiery Earnings 1. Transferred from Account (A18, Incomproprised Unlishbulled Subsidiery Earnings 1. Transferred Incomproprised Retained Earnings (Account 439) 1. Transferred Incomproprised Retained Earnings						//	End of <u>2016/Q2</u>	
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	Statemer	(2) A Resubmission	/ /	Lild of Zotoraz
(1) (Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures		Include commercial nanc	or: and (d) Identify
sepa (2) II betw (3) C activ taxe: (4) II assu	arately such items as investments, fixed assets, intangibles, etc. information about noncash investing and financing activities must be proveen "Cash and Cash Equivalents at End of Period" with related amour Departing Activities - Other: Include gains and losses pertaining to operwities should be reported in those activities. Show in the Notes to the Firmanian provided in the Notes to the Firmanian Activities: Include at Other (line 25) net cash outflow to acquirating Activities: Include at Other (line 25) net cash outflow to acquiration in the Notes to the Financial Statements. Do not include on this struction 20; instead provide a reconciliation of the dollar amount of lease	rovided in the Notes to the Fin nts on the Balance Sheet. rating activities only. Gains an inancials the amounts of intere re other companies. Provide a statement the dollar amount of	nancial statements. Also p and losses pertaining to inve est paid (net of amount ca reconciliation of assets a f leases capitalized per th	rovide a reconciliation esting and financing apitalized) and income cquired with liabilities
Line	Description (See Instructions for explanation of	codes)	Current Year	Previous Year
No.		·	to Date Quarter/Year	to Date Quarter/Year
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 116)		93,602,625	94,877,845
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion		36,805,962	34,447,124
5	Amortization of (Specify) (footnote details)		5,467,407	5,359,367
6	Deferred Income Taxes (Net)		33,607,449	28,157,840
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables		78,106,089	73,522,691
9	Net (Increase) Decrease in Inventory		276,431	(685,963)
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses		(34,187,685)	(42,752,421)
12	Net (Increase) Decrease in Other Regulatory Assets	· · · · · · · · · · · · · · · · · · ·	(453,823)	(13,241,819)
13	Net Increase (Decrease) in Other Regulatory Liabilities		(1,306,727)	(1,245,447)
14	(Less) Allowance for Other Funds Used During Construction		1,304,902	1,349,925
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Other (footnote details):		(8,639,071)	(9,799,910)
17	Net Cash Provided by (Used in) Operating Activities			
18	(Total of Lines 2 thru 16)		201,973,755	167,289,382
19				
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)		(67,555,711)	(55,965,159)
23	Gross Additions to Nuclear Fuel	The first day of the first in t	, , , ,	
24	Gross Additions to Common Utility Plant	APPLACES		
25	Gross Additions to Nonutility Plant			
26	(Less) Allowance for Other Funds Used During Construction		(1,304,902)	(1,349,925)
27	Other (footnote details):	,	5,366,198	(25,840,639)
28	Cash Outflows for Plant (Total of lines 22 thru 27)		(60,884,611)	(80,455,873)
29		NA UKANA		
30	Acquisition of Other Noncurrent Assets (d)	1995 M. (1871 M.)		
31	Proceeds from Disposal of Noncurrent Assets (d)			
32				
33	Investments in and Advances to Assoc. and Subsidiary Companies			
34	Contributions and Advances from Assoc. and Subsidiary Companies			
35	Disposition of Investments in (and Advances to)			
36	Associated and Subsidiary Companies			
37				
38	Purchase of Investment Securities (a)		(4,475,215)	(4,442,630)
39	Proceeds from Sales of Investment Securities (a)		2,550,204	2,213,012

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-	Statement of Co	sh Flows (continued)	11	
			T	
Line No.	Description (See Instructions for explanation of	codes)	Current Year to Date	Previous Year to Date
110.	(a)		Quarter/Year	Quarter/Year
40	Loans Made or Purchased			
41	Collections on Loans	STATE OF STATE STA		
42		· · · · · · · · · · · · · · · · · · ·		
43	Net (Increase) Decrease in Receivables			
44	Net (Increase) Decrease in Inventory			
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses	· · · · · · · · · · · · · · · · · · ·		
47	Other (footnote details):			
48	Net Cash Provided by (Used in) Investing Activities	and the second s		
49	(Total of lines 28 thru 47)		(62,809,622)	(82,685,491)
50				
51	Cash Flows from Financing Activities:			
52	Proceeds from Issuance of:			
53	Long-Term Debt (b)			
54	Preferred Stock			
55	Common Stock	· · · · · · · · · · · · · · · · · · ·		
56	Other (footnote details): Debt issuance costs			
57	Net Increase in Short-term Debt (c)			
58	Other: Proceeds from redemption of promissory notes from BHE			70,000,000
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	No. 11		70,000,000
60	Caciff toward by Calcius Country (10th of miles of this object			10,000,000
61	Payments for Retirement of:			
62	Long-Term Debt (b)			(100,000,000)
63	Preferred Stock			(100,000,000)
64	Common Stock			
65	Other (footnote details): Issuances of promissory notes to BHE			(50,000,000)
66	Net Decrease in Short-Term Debt (c)			(30,000,000)
67	The Decided in Choir Term Dept (6)	***		
68	Dividends on Preferred Stock			
69	Dividends on Common Stock		(85,000,000)	
70	Net Cash Provided by (Used in) Financing Activities		(03,000,000)	
71	(Total of lines 59 thru 69)		(85,000,000)	(80,000,000)
72	(Total of lines 55 title 65)		(05,000,000)	(00,000,000)
73	Net Increase (Decrease) in Cash and Cash Equivalents	,		
74	(Total of line 18, 49 and 71)		54,164,133	4,603,891
75	(Total of line 10, 40 and 71)		34,104,133	4,000,001
76	Cash and Cash Equivalents at Beginning of Period		27,522,950	46,901,005
77	Cash and Cash Equivalents at Deginning OT Chou		21,022,000	40,301,003
78	Cash and Cash Equivalents at End of Period		81,687,083	51,504,896
/0	Cash and Cash Equivalents at End of Period		81,087,083	51,504,896

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- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) General

Northern Natural Gas Company (the "Respondent") is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns subsidiaries principally engaged in the energy business. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). The Respondent owns the largest interstate natural gas pipeline system in the United States, as measured by pipeline miles, which reaches from southern Texas to Michigan's Upper Peninsula (the "System"). The System, which is interconnected with many interstate and intrastate pipelines in the national grid system, consists of two operationally integrated systems. Its traditional end-use and distribution market area in the northern part of its system, referred to as the Market Area, includes points in Iowa, Nebraska, Minnesota, Wisconsin, South Dakota, Michigan and Illinois. Its natural gas supply and delivery service area in the southern part of its system, referred to as the Field Area, includes points in Kansas, Texas, Oklahoma and New Mexico. The Respondent primarily transports and stores natural gas for utilities, municipalities, gas marketing companies,

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industrial and commercial users and other end-users. The System consists of 14,700 miles of natural gas pipelines, including 6,300 miles of mainline transmission pipelines and 8,400 miles of branch and lateral pipelines, with a Market Area design capacity of 5.7 billion cubic feet ("Bcf") per day and a Field Area delivery capacity of 1.7 Bcf per day to the Market Area. Additionally, the Respondent has three underground natural gas storage facilities and two liquefied natural gas storage peaking units that have a total firm service and operational storage cycle capacity of over 73 Bcf and 2.0 Bcf per day of peak delivery capability. The System is configured with approximately 2,300 active receipt and delivery points which are integrated with the facilities of local distribution companies ("LDC"). Many of the Respondent's LDC customers are part of combined utilities that also use natural gas as a fuel source for electric generation. The Respondent delivers over 0.9 trillion cubic feet of natural gas to its customers annually.

The Respondent has no subsidiaries and does not hold a controlling financial interest in any other entity. The unaudited Financial Statements and supporting schedules were prepared in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission ("FERC"). The FERC-approved tariff establishes rates, terms and conditions under which the Respondent provides services to its customers. The Uniform System of Accounts is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Financial accounting and reporting differences between FERC and GAAP for the Respondent are principally related to account classifications such as but not limited to: Costs incurred and revenues collected for future plant retirement costs are classified as a regulatory liability for GAAP and as accumulated provision for depreciation for FERC; and deferred tax assets and liabilities are presented as gross assets and liabilities for FERC purposes, but are netted for GAAP.

The unaudited Financial Statements do not include all of the information and disclosures required for the Respondent's annual financial statements in its 2015 FERC Form No. 2. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of June 30, 2016 and for the six-month periods ended June 30, 2016 and 2015. The results of operations for the six-month period ended June 30, 2016 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through August 26, 2016, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's FERC Form No. 2 for the year ended December 31, 2015 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2016.

(2) New Accounting Pronouncements

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows

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arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.5 million and \$0.4 million for the six-month periods ended June 30, 2016 and 2015, respectively. As of June 30, 2016, the Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan and in other assets its portion of the over funded status of the other postretirement plan of \$5.1 million and \$23.6 million, respectively. As of December 31, 2015, the Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan and in other assets its portion of the over funded status of the other postretirement plan of \$5.1 million and \$23.0 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(4) Risk Management and Hedging Activities

The Respondent is exposed to the impact of market fluctuations in natural gas prices as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, customer usage, storage and transportation constraints. The Respondent does not engage in a material amount of proprietary trading activities.

The Respondent has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its natural gas price risk, the Respondent uses commodity derivative contracts generally at fixed prices to hedge natural gas for operational and

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preferred deferred delivery ("PDD") storage, fuel requirements and other transactions. The Respondent uses natural gas commodity swaps to hedge the margin on forecasted gas sales and purchases required for operational storage balancing purposes and to hedge the margin on anticipated future PDD storage contracts.

For certain designated markets, certain customers pay a fixed price of \$0.09 per decatherm ("dth") of volumes delivered to purchase compressor fuel and system use gas from the Respondent. The Respondent estimates it will be required to purchase an annual average of 0.9 Bcf of natural gas through October 2022 to meet these requirements based on an average system requirements factor of 0.9% of volumes delivered. The Respondent's contracts with these customers provide service through October 2019, with annual renewal options for one customer to continue service through October 2022. As of June 30, 2016, the Respondent had entered into swap agreements covering the expected contractual requirements through October 2022.

Interest rate risk exists on future debt issuances. The Respondent manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, the Respondent may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate the Respondent's exposure to interest rate risk. The Respondent does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in the Respondent's accounting policies related to derivatives. Refer to Note 5 for additional information on derivative contracts.

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The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of the Respondent's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in thousands):

	Derivative Assets		Derivative Liabilities							
	Cur	rent	Nonc	urrent		Current	No	oncurrent		Total
As of June 30, 2016				-						<u>.</u>
Not designated as hedging contracts ⁽¹⁾ :										
Commodity liabilities	\$		\$	_	\$	(13,164)	\$	(56,698)	\$	(69,862)
Total						(13,164)		(56,698)		(69,862)
Total derivatives - net basis(2)	\$		\$		\$	(13,164)	\$	(56,698)	\$	(69,862)
As of December 31, 2015 Not designated as hedging contracts(1):										
Commodity liabilities	\$		\$	_	\$	(12,303)	\$	(62,660)	\$	(74,963)
Total						(12,303)		(62,660)	_	(74,963)
Total derivatives Cash collateral receivable		_				(12,303) 480		(62,660) —		(74,963) 480
Total derivatives - net basis(2)	\$		\$		\$	(11,823)	\$	(62,660)	\$	(74,483)

⁽¹⁾ The Company's commodity derivatives not designated as hedging contracts are generally included in regulated rates, and as of June 30, 2016 and December 31, 2015, a regulatory asset of \$69.9 million and \$75.0 million, respectively, was recorded related to the net derivative liability of \$69.9 million and \$74.5 million, respectively.

⁽²⁾ The net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values included above are 12 million and 14 million dth of natural gas purchases as of June 30, 2016 and December 31, 2015, respectively.

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Not Designated as Hedging Contracts

The following table reconciles the beginning and ending balances of the Respondent's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings for the six-month periods ended June 30 (in thousands):

	 2016		
Beginning balance	\$ 74,963	\$	68,753
Changes in fair value recognized in regulatory assets	1,562		9,070
Net gains reclassified to gas operating revenues	_		1,380
Net losses reclassified to operating expenses	(6,663)		(5,629)
Ending balance	\$ 69,862	\$	73,574

Designated as Hedging Contracts

The following table reconciles the beginning and ending balances of the Respondent's accumulated other comprehensive (income) loss (pre-tax) and summarizes pre-tax gains and losses on commodity derivative contracts designated and qualifying as cash flow hedges recognized in other comprehensive income ("OCI"), as well as amounts reclassified to earnings for the six-month periods ended June 30 (in thousands):

	2016		-	2015	
Beginning balance	\$		\$	(822)	
Changes in fair value recognized in OCI		(51)		(192)	
Net gains reclassified to gas operating revenues		51		1,036	
Ending balance	\$	_	\$	22	

Realized gains and losses on hedges and hedge ineffectiveness are recognized on the Statements of Income as gas operating revenues or operating expenses depending upon the nature of the item being hedged. For each of the six-month periods ended June 30, 2016 and 2015, hedge ineffectiveness was insignificant.

Credit Risk

The Respondent is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent the Respondent's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, the Respondent analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, the Respondent enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, the Respondent exercises rights under these arrangements, including calling on

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the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2016, the Respondent's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of the Respondent's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$69.9 million and \$75.0 million as of June 30, 2016 and December 31, 2015, respectively, for which the Respondent had posted collateral of \$- million and \$0.5 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of June 30, 2016 and December 31, 2015, the Respondent would have been required to post \$69.9 million and \$74.5 million, respectively, of collateral. The Respondent's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

(5) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Respondent has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect the Respondent's judgments about the assumptions market participants
 would use in pricing the asset or liability since limited market data exists. The Respondent develops these
 inputs based on the best information available, including its own data.

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The following table presents the Company's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	ln	Input Levels for Fa		Fair Value Measurements							
	Level 1			Level 2		Level 3		Other(1)		Total	
As of June 30, 2016	-										
Assets:											
Money market mutual funds(2)	\$	93,382	\$	_	\$		\$	_	\$	93,382	
Investment funds		4,130		_		_		graphical and the second		4,130	
	\$	97,512	\$		\$		\$	P	\$	97,512	
Liabilities - commodity derivatives	\$		\$	(69,862)	\$		\$		\$	(69,862)	
As of December 31, 2015 Assets:											
Money market mutual funds(2)	\$	44,112	\$	_	\$		\$	_	\$	44,112	
Investment funds		2,124		_		_				2,124	
	\$	46,236	\$	_	\$		\$	·	\$	46,236	
Liabilities - commodity derivatives	\$	_	\$	(74,483)	\$		\$	_	\$	(74,483)	

⁽¹⁾ Represents netting under master netting arrangements.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas and crude oil trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 4 for further discussion regarding the Respondent's risk management and hedging activities.

⁽²⁾ Amounts are included in cash and cash equivalents, other current assets and other assets on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·		
Northern Natural Gas Company	(2) _ A Resubmission	1.1	2016/Q2		
Notes to Financial Statements					

The Respondent's investments in money market mutual funds are accounted for as available-for-sale securities and are stated at fair value. Investment funds are accounted for as trading securities and are stated at fair value. Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

(6) Commitments and Contingencies

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

The Respondent's storage gas migrated from its former certificated storage field boundaries near Cunningham, Kansas and was produced on leaseholds held by Nash Oil & Gas, Inc. ("Nash"), L.D. Drilling Company ("LD Drilling"), Val Energy, Inc. ("Val Energy") and luka-Carmi Development, LLC. In order to mitigate its losses, the Respondent initiated the following actions:

- In September 2009, the Respondent filed an application with the FERC to extend the boundaries of the Cunningham natural gas storage facility. In June 2010, FERC issued an order granting the Respondent certificate authority to extend the boundaries of the Cunningham natural gas storage facility by 12,320 acres. The Respondent either acquired leases or purchased the property on 3,696 acres, or 30% of the extension area. In July 2010, the Respondent filed a complaint in federal district court to acquire the remaining necessary interests by eminent domain. The federal district court established a three-person compensation commission in September 2012, to determine the value of the interests to be taken. In March 2014, the federal district court found that the Respondent must compensate the defendants for all gas in the extension area, including storage gas. The condemnation panel issued a report in August 2014, recommending a total award of \$7.3 million. The federal district court issued a decision in February 2015, adopting the condemnation panel's recommendations. The Respondent filed its appeal of the final condemnation order to the Tenth Circuit Court of Appeals in November 2015. All of the defendants have cross-appealed. The Respondent and the defendants have filed briefs and oral argument is expected in the fourth quarter 2016.
- The Respondent filed a lawsuit in December 2008 against Nash, LD Drilling and Val Energy in the United States District Court for the District of Kansas ("District Court") for nuisance, conversion and unjust enrichment related to the storage gas losses from the June 2010 FERC order through February 2011 after which the third-party wells in the extension area were shut-in. The conversion and unjust enrichment claims have been dismissed, but the nuisance claim remains. Discovery has been stayed pending the conclusion of the condemnation action discussed above. In May 2016, the court issued an order lifting the stay that had been in place since August 2011. A scheduling conference with the magistrate was held in July 2016. The magistrate established dates for amending pleadings and discovery; however, a trial date was not set.
- In December 2009, the Respondent filed a lawsuit in the 13th Judicial District, District Court, Pratt County, Kansas ("Pratt County State District Court") against ONEOK Field Services Company ("ONEOK") and Lumen Energy Corporation ("Lumen") alleging conversion based on their purchase of the storage gas from the producers. In April 2010, the Pratt County State District Court granted the defendants' motion for summary judgment, finding that the

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)	.		
Northern Natural Gas Company	(2) _ A Resubmission	11	2016/Q2		
Notes to Financial Statements					

Respondent does not have title to storage gas that has migrated beyond adjoining property. The Respondent appealed the decision and in March 2013, the Kansas Supreme Court determined that the Respondent lost title to storage gas when it migrated and was produced beyond one mile of the storage field certificated boundaries. The case has been remanded for a determination of the Respondent's recovery of conversion damages from ONEOK and Lumen for storage gas produced after the June 2010 FERC order. In August 2014, the Pratt County State District Court granted the producers' motion for summary judgment, finding the Respondent did not have a viable conversion claim related to the gas produced after June 2, 2010. The Respondent filed a motion to modify the summary judgment ruling which was heard in October 2014. In June 2015, the court indicated an order would be entered denying the Respondent's motion, but no order has been issued. The proceeds from June 2010 through February 2011 when the wells were shut-in will continue to be held in suspense pending appeal with the Kansas Supreme Court. The Respondent has valued these amounts at approximately \$4.7 million.

In December 2011, state court petitions were filed against the Respondent in three counties in Kansas, alleging trespass, nuisance and unjust enrichment, arising out of the migration of the Respondent's storage gas. The cases were moved to federal district court in Wichita, Kansas in December 2011, at the request of the Respondent. The case will likely remain stayed.

While it is not possible to predict with certainty the outcome of the aforementioned litigation and other contingencies, the Respondent believes that the ultimate resolution of these matters will not have a material adverse effect on the Respondent's financial results.

(7) Other Related Party Transactions

The Respondent provided gas transportation, storage and other services to MEC totaling \$34.1 million and \$32.4 million for the six-month periods ended June 30, 2016 and 2015, respectively. MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$2.8 million and \$2.5 million for the six-month periods ended June 30, 2016 and 2015, respectively. MEC also provided electricity and other services to the Respondent of \$0.3 million and \$0.4 million for the six-month periods ended June 30, 2016 and 2015, respectively. The Respondent reimbursed MEC \$29.5 million and \$27.7 million for the six-month periods ended June 30, 2016 and 2015, respectively, for payroll, healthcare benefits and other benefit payments that MEC processed on behalf of the Respondent.

BHE provides certain administrative and management services, including executive, financial, legal and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$1.1 million and \$0.8 million for the six-month periods ended June 30, 2016 and 2015, respectively. Income tax transactions with BHE resulted in net payments of \$17.2 million and \$42.3 million for the six-month periods ended June 30, 2016 and 2015, respectively.

As of June 30, 2016 and December 31, 2015, the Respondent had accounts payable to BHE and certain subsidiaries for intercompany transactions totaling \$0.8 million and \$1.0 million, respectively. The Respondent also had accounts receivable from affiliates of \$3.7 million and \$8.0 million as of June 30, 2016 and December 31, 2015, respectively.

The Respondent provides certain administrative and management services, including executive, financial, commercial, regulatory and legal, to Kern River Gas Transmission Company ("Kern River"), an indirect wholly owned subsidiary of BHE.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Northern Natural Gas Company	(2) _ A Resubmission	/ / / /	2016/Q2		
Notes to Financial Statements					

The Respondent billed Kern River \$0.8 million and \$0.6 million for the six-month periods ended June 30, 2016 and 2015, respectively, for these services.

The Respondent possesses demand promissory notes from BHE. The balance of the demand promissory notes as of June 30, 2016 and December 31, 2015 was \$155.0 million. The notes contain variable interest rates based on 30-day LIBOR plus a fixed spread per annum. Interest income of \$0.7 million and \$0.6 million was recorded for the six-month periods ended June 30, 2016 and 2015, respectively.

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Nam	ne of Respondent	This Report Is: (1) X An Original	Date of Report	Year/Period of Report
Nor	thern Natural Gas Company	(Mo, Da, Yr) / /	End of <u>2016/Q2</u>	
	Summary of Utility Plant and Accumulated Provi	sions for Depreciation, Amor	tization and Depletio	n
Line No.	Item (a)			Total Company For the Current Quarter/Year
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)			3,654,227,023
4	Property Under Capital Leases			
5	Plant Purchased or Sold	"*********		
6	Completed Construction not Classified			239,083,797
7	Experimental Plant Unclassified			
8	TOTAL Utility Plant (Total of lines 3 thru 7)			3,893,310,820
9	Leased to Others			
10	Held for Future Use		-	103,181
11	Construction Work in Progress			55,044,948
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Total of lines 8 thru 12)	************		3,948,458,949
14	Accumulated Provisions for Depreciation, Amortization, & Depletion			1,310,387,331
15	Net Utility Plant (Total of lines 13 and 14)	y <u>1100 mart</u>		2,638,071,618
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMORTIZATION AND DEDI E	TION	2,000,071,010
17	In Service:	AWORTIZATION AND DEFEL	TION	
18	Depreciation			1,205,417,710
19	Amortization and Depletion of Producing Natural Gas Land and Lan	nd Dighto		1,203,417,710
20	Amortization of Underground Storage Land and Land Rights	nu rignis		7 030 007
21	Amortization of Other Utility Plant			7,939,097 96,927,343
22	TOTAL In Service (Total of lines 18 thru 21)			
23	Leased to Others		-	1,310,284,150
24				
	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Total of lines 24 and 25)	Harandon Albertan kan kan kan a		
27	Held for Future Use			400 404
28	Depreciation			103,181
29	Amortization (Table 6) and a contract of the first of the			100 101
30	TOTAL Held for Future Use (Total of lines 28 and 29)			103,181
31	Abandonment of Leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			4 0 4 0 0 0 0 0 0 4
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of lines 22, 26, 30, 31, and 32)		1,310,387,331

Name	e of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern Natural Gas Company			(1) X An Original (2) A Resubmission	1.1	End of <u>2016/Q2</u>
	Summary of Utility Plant	and Accumulated Provisions f	or Depreciation, Amortizatio	n and Depletion (con	itinued)
Line	Electric	Gas	Other (specify)		Common
No.	(c)	(d)	(e)		(f)
					()
1					
2	国民政治等 原因为1945年中央政治主	人名格勒·罗尔克克斯·罗尔克克		K3424	
3		3,654,227,0	23		
4				,	
5					
6		239,083,7	97		
7					
8		3,893,310,8	20		
9					
10		103,18	31		
11		55,044,94	48		
12					
13		3,948,458,94	19		
14		1,310,387,33	31		
15		2,638,071,6	18		· · · · · · · · · · · · · · · · · · ·
16					
17		· 医克莱特氏系统病性 经基础			
18		1,205,417,7	10		į
19					
20		7,939,09	97		
21		96,927,34	13		
22		1,310,284,1	50		
23			1244,31		
24					
25 26					
27					
28		103,18	31		
29					
30		103,18	31		
31	[11] 11 11 11 11 11 11 11 11 11 11 11 11				1
32		· · · · · · · · · · · · · · · · · · ·			
33		1,310,387,33	31		
		· · · · · · · · · · · · · · · · · · ·			
					l

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q2
Northern Natural Gas Company		(1) X An Original (2) A Resubmission		
	Gas Plant in Service and Accumula	harand		
inc	Report below the original cost of plant in service by function. In additionally selude Account 102, and Account 106. Report in column (b) the original din column(c) the accumulated provision for depreciation and amortized in column(c) the accumulated provision for depreciation and amortized in column(c) the accumulated provision for depreciation and amortized in column(c) the accumulated provision for depreciation and amortized in column (c) the accumulated provision for depreciation and amortized in column (c) the accumulated provision for depreciation and amortized in column (c) the accumulated provision for depreciation and amortized in column (c) the accumulated provision for depreciation and amortized in column (c) the accumulated provision for depreciation and amortized in column (c) the accumulated provision for depreciation and amortized in column (c) the accumulated provision for depreciation and amortized in column (c) the accumulated provision for depreciation and amortized in column (c) the accumulated provision for depreciation and amortized in column (c) the accumulated provision for depreciation and amortized in column (c) the accumulated provision for depreciation and amortized in column (c) the accumulated provision for depreciation and amortized in column (c) the accumulated provision and accumulated provision accumulated provis	n to Account 101, cost of plant in service	·	
Line			Plant in Service	Accumulated
No.			Balance at End of Quarter	Depreciation And Amortization Balance at End of Quarter
	(a)		(b)	(c)
1	Intangible Plant		144,237,181	68,814,315
2	Productions-Manufactured Gas			THE STREET STREET
3	Production and Gathering-Natural Gas		6,686,757	(5,190,645)
5	Products Extraction-Natural Gas Underground Gas Storage		449 497 926	156 220 024
6	Other Storage Plant		448,487,836 96,788,575	156,339,931 45,507,817
7	Base Load LNG Terminaling and Processing Plant		7,456,379	864,591
8	Transmission		3,098,080,970	1,002,185,444
9	Distribution		-,,,	.,,
10	General		91,573,122	41,762,697
11	TOTAL (total of lines 1 thru 10)		3,893,310,820	1,310,284,150

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Man	ne of Respondent		Thie	Report Is:		Data of	Report	rear/Period of Report
	thern Natural Gas Company		(1)	X An Original		(Mo, D	a, Yr)	,
			(2)	A Resubmi			/ /	End of <u>2016/Q2</u>
1 1	Papart halow the dataile called for concerning		gulatory Assets			diana af	rogulatori oganali	oo (and not includeble
in oth 2. I 3. I 4. I 5. P	Report below the details called for concerning oner accounts). For regulatory assets being amortized, show performers (5% of the Balance at End of Year Report separately any "Deferred Regulatory Corrovide in a footnote, for each line item, the regulation order, court decision).	eriod of amortization for Account 182.3 or ommission Expenses	in column (a). amounts less than that are also rep	n \$250,000, which orted on pages 35	never is less 50-351, Reg	s) may b ulatory (e grouped by class Commission Expe	ses. nses.
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written During Po Amount Red (e)	eriod	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	Deferred regulatory commission expense	664,598	31,188	928	· · · · · · · · · · · · · · · · · · ·	90,756		605,030
2	Deleted regulatery commission expense		31,100	320		30,730		005,030
3	Asset retirement obligation	27,915,349	521,306					28,436,655
4								
5 6	Deferred FERC annual charge	712,834		928		356,417		356,417
	Deferred income taxes for AFUDC equity	20,819,242	430,195	421		91,568	CANADA LA TRANSPORTA DE	21,157,869
8	1.7						, 1	
	Smartpigging/hydrostatic testing	28,387,705	3,540,412	833,863		2,091,485		29,836,632
10	I law alimed leas on devicatives not	74 500 044		400 000	CO-90	1 700 077		00 004 007
11 12	Unrealized loss on derivatives, net	74,569,644		438,803		4,708,277		69,861,367
	Interest rate lock	238,194		428		10,325		227,869
14								
_	Defined benefit pension plan	5,099,075	1,532		-			5,100,607
16 17	Carlton resolution credits		E40	131				549
18	Canton resolution credits		043	101				549
19								
20								
21								
22 23								
24								
25			***					
26								
27 28								
29					-			
30								
31								
32 33		4						
34								
35								
36								
37								
38 39								
10	Total	158,406,641	4,525,182			7,348,828	·	0 155,582,995
			,,,-,,			,		

Nar	ne of Respondent			is Report Is:	Date o	f Report	Year/Period of Report
Nor	thern Natural Gas Company		(1)			/a, Yr) //	End of <u>2016/Q2</u>
		Other R		ities (Account 25			
inclu 2. 3. 1 4. 1	Report below the details called for concerning dable in other amounts). For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision).	other regulatory lial period of amortization for Account 254 or	bilities which are c tion in column (a). amounts less than	reated through the	ratemaking actions ever is less) may be	grouped by classe	es.
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
	Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	335,431	131			185,797	521,228
3 4	Employee benefits	23,303,583	128	203,062	-	500,904	23,601,425
	Encroachment revaluation	246,334	182.3			1,198,374	1,444,708
	Carlton resolution credits	2,546,838	131	2,546,838			
9 10	Fuel, unaccounted for, and other trackers	6,187,500	182.3	53,492		1,742,169	7,876,177
11 12							
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44		AA - 1 - 1 - 1		*****			
45	Total	32,619,686		2,803,392	0	3,627,244	33,443,538

Nan	ne of Respondent		This Repor		Date	of Report Da, Yr)	Year/Period of Report
Nor	thern Natural Gas Company			n Original Resubmission	(IVIO,	//	End of <u>2016/Q2</u>
	Mon	thly Quantity & I			1		·
1. R	eference to account numbers in the USofA is provided in pare					ounts.	
	otal Quantities and Revenues in whole numbers						
	eport revenues and quantities of gas by rate schedule. Where	transportation servic	es are bundled with	storage services, ref	lect only tra	insportation Dth. Whe	n reporting storage, report
	f gas withdrawn from storage and revenues by rate schedule.						
	evenues in Column (c) include transition costs from upstream ues reflected in Columns (c) and (d). Include in Column (e), re			includes reservation	charges re	sceived by the pipeline	e plus usage charges, less
	ues renected in Columns (c) and (d). Include in Column (e), re nter footnotes as appropriate.	evenue for Accounts :	190-490,				
	Item	Month 1	Month 1	Month 1		Month 1	Month 1
		Quantity	Revenue Costs	Revenue		Revenue	Revenue
.ine			and	(GRI & AC	(A)	(Other)	(Total)
No.	(a)	(b)	Take-or-Pay (c)	(d)		(e)	(f)
1	Total Sales (480-488)	21,619	(0)	(4)		441,66	
2	Transportation of Gas for Others (489.2 and 4893)	21,010				777,00	2 441,002
	CS-1				S -	Stage of the state	
	TF	24,873,085			35,096	8,971,52	8 9,006,624
5	TFX	57,012,216			79,307	18,902,37	
	GS-T						
	TI	2,985,754			3,918	395,40	0 399,318
	SMS	2,299,011				866,00	1 866,001
	Less: CS-1 units						
	Less: SMS units in other rates schedules	-2,299,011					
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	ne of Respon					his Report Is	S:	Date of Report (Mo, Da, Yr)	t Year/	Period of Report
Nor	thern Natural	I Gas Company	•				esubmission	/ /	End	of <u>2016/Q2</u>
				Monthly Qua	intity & Revenu		ate Schedule			
2. To 3. Ro eport 4. Ro ess ro	otal Quantities a eport revenues Dth of gas with evenues in Colu	and Revenues in w and quantities of g adrawn from storag umn (c) include trar ed in Columns (c) a	hole numbers as by rate schedul e and revenues by nsition costs from u	e. Where transport rate schedule. ipstream pipelines.		undled with sto n Column (e) in	orage services, refle	ed for discounts. ect only transportatio		
_ine No.	Month 2 Quantity	Month 2 Revenue Costs and Take-or-Pay	Month 2 Revenue (GRI & ACA)	Month 2 Revenue (Other)	Month 2 Revenue (Total)	Month 3 Quantity	Month 3 Revenue Costs and Take-or-Pay	Month 3 Revenue (GRI & ACA)	Month 3 Revenue (Other)	Month 3 Revenue (Total)
	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)
1	549,536			1,119,764	1,119,764	1,729	- Principal Control		34,424	34,424
3									2.500	
4	22,574,268		32,201	7,265,325	7,297,526	27,046,035		36,767	9,119,458	9,156,225
5	49,851,292		71,921	19,083,138	19,155,059	50,317,565		69,583	16,910,406	16,979,989
6		+								
7 8	3,167,944 2,422,536		4,179	183,101 866,689	187,280 866,689	3,204,687 2,729,291		5,095	196,161 873,287	201,256 873,287
9	2,422,000			000,009	000,009	2,123,231			013,201	013,201
10	-2,422,536				· · · · · · · · · · · · · · · · · · ·	-2,729,291				
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An Original A Resubmission e Schedule (continued) Month 1 Revenue (GRI & ACA) (d) 118,321	te of Report o, Da, Yr) / / Month 1 Revenue (Other) (e) 29,135,30: 2,234,76: 201,39: 1,165,64:	9 2,234,76 2 201,39
e Schedule (continued) Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e) 29,135,303 2,234,766 201,393	Revenue (Total) (f) 2 29,253,62 9 2,234,76 2 201,39
s Revenue (GRI & ACA)	Revenue (Other) (e) 29,135,30; 2,234,76; 201,39;	Revenue (Total) (f) 2 29,253,62 9 2,234,76 2 201,39
(GRI & ACA)	(Other) (e) 29,135,30: 2,234,76: 201,39:	(Total) (f) 2 29,253,62 9 2,234,76 2 201,39
(d)	29,135,30: 2,234,76: 201,39:	2 29,253,62 9 2,234,76 2 201,39
	29,135,30; 2,234,76; 201,39;	2 29,253,62 9 2,234,76 2 201,39
	29,135,30; 2,234,76; 201,39;	2 29,253,62 9 2,234,76 2 201,39
118,321	2,234,769 201,399	9 2,234,76 2 201,39
118,321	2,234,769 201,399	9 2,234,76 2 201,39
118,321	2,234,769 201,399	9 2,234,76 2 201,39
118,321	2,234,769 201,399	9 2,234,76 2 201,39
118,321	2,234,769 201,399	9 2,234,76 2 201,39
118,321	2,234,769 201,399	9 2,234,76 2 201,39
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118,321	2,234,769 201,399	9 2,234,76 2 201,39
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118,321	2,234,769 201,399	9 2,234,76 2 201,39
118,321	2,234,769 201,399	9 2,234,76 2 201,39
118,321	2,234,769 201,399	9 2,234,76 2 201,39
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	22 222 500	9 33,440,83
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Nam	e of Respon	dent				This Report Is	s:	Date of Repo (Mo, Da, Yr)	ort Year	/Period of Report
Nort	hern Natural	Gas Company				(1)	Original esubmission	(Mo, Da, Yr) //	of <u>2016/Q2</u>	
			Mon	thly Quantity &						
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs	Revenue	Revenue	Revenue
ine.	Quantity	and	(GRI & ACA)	(Other)	(Total)	quantity	and	(GRI & ACA)	(Other)	(Total)
No.	ı	Take-or-Pay		(= ====,	(*******,		Take-or-Pay	(************************************	(=)	(**************************************
	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)
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3	75,593,504		108,301	27,398,253	27,506,55	80,568,287		111,445	27,099,31	2 27,210,757
4										
5	4,796,870			2,315,994	2,315,99	100,959			6,618,64	6,618,644
6	2,306,757	,_ ,_		367,759	367,759	3,179,255			424,23	5 424,235
7	11,948			1,297,310	1,297,310)			1,783,92	7 1,783,927
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90	7,115,575		·	3,981,063	3,981,06	3,280,214			8,826,80	8,826,806
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16	944			7,193	7,19	709			5,63	5,631
93 94 95 96 97	V-17			4,732	4,73				4,73	
98				85,726	85,72	1			37,82	
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99 00	944			97,651	97,65	1 709		 	48,18	7 48,187
00	83,259,559		108,301	32,596,731	32,705,03			111,445		
υil	00,208,009		100,301	JZ,UYU,1311	32,700,03	r 03,000,839	I	111,440	30,000,72	սլ ՍՆ, IZU, I /4

Nan	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nor	thern Natural Gas Company	(1) X An Original (2) A Resubmission	(IVIO, Da, Yr)	End of <u>2016/Q2</u>
	Natural Gas Company- G	Gas Revenues and Dekatherr		
1. R	eport below in columns (b), (d) and (f) natural gas operating revenues			
2. ln	column (f) report the quantity of Dekatherms sold of natural gas year to	to date.		
Line	Title of Account	***************************************	Total Operating	Dekatherms of
No.			Revenues	Natural Gas
	(a)		Year to Date	Year to Date
			Current Qtr (b)	Current Qtr (c)
			(0)	(0)
1	(480) Residential Sales			
3	(481) Commercial and Industrial Sales		3,326,554	349,949
4	(482) Other Sales to Public Authorities (483) Sales for Resale		979,662	542 500
5	(484) Interdepartmental Sales		979,002	542,500
6	Total Sales (Lines 1 to 5)		4,306,216	892,449
7	485 Intracompany Transfers		,,,,,,,	
8	487 Forfeited Discounts			
9	488 Miscellaneous Service Revenues			
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities			
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facility		297,448,891	550,943,045
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities	5	07 004 004	07.440.007
13 14	489.4 Revenues from Storing Gas of Others 490 Sales of Prod. Ext. from Natural Gas		27,331,394	87,418,637
15	491 Revenues from Natural Gas Proc. by Others			
16	492 Incidental Gasoline and Oil Sales		52,107	
17	493 Rent from Gas Property	VIII	28,992	
18	494 Interdepartmental Rents			
19	495 Other Gas Revenues	W-1-1	551,631	
20	Subtotal:		329,719,231	
21	496 (Less) Provision for Rate Refunds		200 740 004	
22	TOTAL		329,719,231	

Gas Production and Other Gas Supply Expenses	Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Line Account Year to Date No. (a) (b) 1 Production Expenses 2 Membrational Gas Production (CV-742) 4 Natural Gas Production and Cathering 5 (79-799) Operation 6 (79-1-799) Membrational Gas Production (CV-742) 4 Natural Gas Production and Cathering 5 (79-1-799) Membrational Gas Production (CV-742) 6 (79-1-799) Operation 7 Total Natural Gas Production and Gathering 9 (77-7-799) Operation 9 (77-7-793) Operation 9 (77-7-793) Operation 10 (78-7-793) Operation 11 Total Production Excitocion (Insee 9 and 10) 12 (79-7-793) Operation 13 Other Explored (Grapherse) 14 Operation (Grapherse) 15 (800.0) Natural Gas Well Head Purchases 16 (800.0) Natural Gas Well Head Purchases 17 (801.0) Natural Gas Well Head Purchases 18 (802.0) Natural Gas Well Head Purchases 19 (803.0) Natural Gas Gas Grapherse (Grapherse) 19 (603.0) Natural Gas Gas Grapherse (Grapherse) 19 (603.0) Natural Gas Gas Grapherse (Grapherse) 19 (603.0) Natural Gas Graphers	Nort	hern Natural Gas Company		1 ' ' '	End of <u>2016/Q2</u>
Line		Gas Production and	Other Gas Supply Expenses	-	
No. Production Expenses	Repo	rt the amount of gas production and other gas supply expenses yea	r to date		
No. Production Expenses					
No. Production Expenses					
No. Production Expenses					
No. Production Expenses					
No. Production Expenses				,	
No. Production Expenses					
(a) (b) Production Expenses (c) Manufactured Gas Production (700-742) Manufactured Gas Production (700-742) Matural Gas Production and Sathering (700-742) Matural Gas Production and Sathering (700-742) Matural Gas Production and Sathering (701-798) Maintenance (701-798) Maintenance (701-798) Maintenance (701-798) Maintenance (701-798) Maintenance (701-798) Maintenance (701-798) Captendison	Line	Account		Year to Date	
Production Expenses	No.	(a)		(b)	
Manufactured Gas Production		(a)		(0)	
Manufactured Gas Production	1	Production Expenses			1
Matural Gas Production and Gathering		Manufactured Gas Production			
1.50					
Total Natural Gas Production and Gathering (times 5 and 6) Total Natural Gas Production and Gathering (times 5 and 6) Total Natural Gas Production Extraction Total Production Extraction Total Production Extraction (times 9 and 10) Total Cas Supply Expenses Total Production Extraction (times 9 and 10) Total Cas Supply Expenses Total Production Extraction (times 9 and 10) Total Cas Supply Expenses Total Production Extraction (times 9 and 10) Total Cas Supply Expenses Total Production Extraction (times 9 and 10) Total Cas Supply Expenses Total Production Extraction (times 9 and 10) Total Cas Supply Expenses Total Production Extraction (times 9 and 10) Total Cas Supply Expenses Total Production Extraction (times 15 through 23) Expenses Total Production Extraction Production Extraction (times 15 through 23) Expenses Total Production of Purchased Gas (times 15 through 23) Expenses Total Pruchased Gas					
Total Natural Gas Production and Gathering (lines 5 and 6)	-				
Production Extraction					
10	$\overline{}$		***************************************		- 00 to 7102000
Total Production Extraction (lines 9 and 10)		· · · · · · · · · · · · · · · · · · ·			
12					
13					
14					
16	14				
17 (801) Natural Gas Field Line Purchases (802) Natural Gas Collie Plant Outlet Purchases 9,973,776 (803) Natural Gas City Gate Purchases 9,973,776 (804) Natural Gas City Gate Purchases 9,973,776 (804) Natural Gas City Gate Purchases (1,387,716) (805) Other Gas Purchases (1,387,716) (805) Other Gas Purchases (1,387,716) (805) Other Gas Purchase Gas Cost Adjustments (804.1) Liquelied Natural Gas Purchases (1,387,716) (805) Other Gas Purchase Gas Cost Adjustments (805.1) (Less) Purchase Gas Cost Adjustments (805.2) (1,985.2) (806) Exchange Gas (806) Exchange Gas (807.2) (1,985.2) (806) Exchange Gas (807.2) (1,985.2) (807.3) Maintenance of Purchased Gas Measuring Stations (807.4) Purchased Gas Calculations Expenses (807.2) (1,987.2) (807.4) Purchased Gas Calculations Expenses (807.2) (1,987.2) (807.4) Purchased Gas Expenses (807.2) (1,987.2) (80	15	(800) Natural Gas Well Head Purchases			
18	16				
19 (803) Natural Gas Transmission Line Purchases 9,973,776					
20				0 073 776	•
1,387,716 (805) Other Gas Purchases		· · · · · · · · · · · · · · · · · · ·	* ··· ·	9,910,110	
23 (805.1) (Less) Purchase Gas Cost Adjustments 24 Total Purchased Gas (lines 15 through 23) 8,586,060 25 (806) Exchange Gas 1,302,834 26 Purchased Gas Expenses (807.1) Well Expense - Purchased Gas 27 (807.1) Well Expense - Purchased Gas (807.2) Operation of Purchased Gas Measuring Stations 28 (807.2) Operation of Purchased Gas Measuring Stations (807.3) Maintenance of Purchased Gas Measuring Stations 30 (807.4) Purchased Gas Calculations Expenses (807.5) Other Purchased Gas Expenses 31 (807.5) Other Purchased Gas Expenses (807.5) Other Purchased Gas Expenses 32 Total Purchased Gas Expenses (lines 27 thu 31) (808.1) Gas Withdrawn from Storage-Debit 19,254,759 34 (808.2) (Less) Gas Delivered to Storage - Credit 24,762,167 35 (809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit 24,762,167 36 (809.2) (Less) Deliveries of Natural Gas Processing - Credit 10,237,300 38 (810) Gas Used for Compressor Station Fuel - Credit 10,237,300 39 (811) Gas Used for Products Extraction - Credit 3,587,648 40 (812) Gas Used for Other Utility Operations - Credit (Lines 38 thru 40) <t< td=""><td>21 -</td><td></td><td></td><td>(1,387,716)</td><td></td></t<>	21 -			(1,387,716)	
24 Total Purchased Gas (lines 15 through 23) 8,586,060 25 (806) Exchange Gas 1,302,834 26 Purchased Gas Expenses 8 27 (807.1) Well Expense - Purchased Gas 8 28 (807.2) Operation of Purchased Gas Measuring Stations 9 29 (807.3) Maintenance of Purchased Gas Measuring Stations 9 30 (807.4) Purchased Gas Calculations Expenses 9 31 (807.5) Other Purchased Gas Expenses 9 32 Total Purchased Gas Expenses (lines 27 thru 31) 9 33 (808.1) Gas Withdrawn from Storage-Debit 19,254,759 34 (808.2) (Less) Gas Delivered to Storage - Credit 24,762,167 35 (809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit 24,762,167 36 (809.2) (Less) Deliveries of Natural Gas Processing - Credit 10,237,300 37 Gas Used in Utility Operation - Credit 10,237,300 39 (811) Gas Used for Compressor Station Fuel - Credit 10,237,300 40 (812) Gas Used for Other Utility Operations - Credit (Lines 38 thru 40) 13,824,948 41 Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	22	(805) Other Gas Purchases			
25 (806) Exchange Gas 1,302,834 26 Purchased Gas Expenses	+				
26 Purchased Gas Expenses 27 (807.1) Well Expense - Purchased Gas 28 (807.2) Operation of Purchased Gas Measuring Stations 29 (807.3) Maintenance of Purchased Gas Measuring Stations 30 (807.4) Purchased Gas Calculations Expenses 31 (807.5) Other Purchased Gas Expenses 32 Total Purchased Gas Expenses (lines 27 thru 31) 33 (808.1) Gas Withdrawn from Storage-Debit 19,254,759 34 (808.2) (Less) Gas Delivered to Storage - Credit 24,762,167 35 (809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit 36 36 (809.2) (Less) Deliveries of Natural Gas Processing - Credit 37 37 Gas Used in Utility Operation - Credit 10,237,300 38 (810) Gas Used for Compressor Station Fuel - Credit 10,237,300 39 (811) Gas Used for Products Extraction - Credit 3,587,648 40 (812) Gas Used for Other Utility Operations - Credit (Lines 38 thru 40) 13,824,948 41 Total Gas Used in Utility Operations - Credit (Lines 38 thru 40) 13,824,948 42 (813) Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41) (6,372,550)			WA = 4.		
27 (807.1) Well Expense - Purchased Gas 28 (807.2) Operation of Purchased Gas Measuring Stations 29 (807.3) Maintenance of Purchased Gas Measuring Stations 30 (807.4) Purchased Gas Calculations Expenses 31 (807.5) Other Purchased Gas Expenses 32 Total Purchased Gas Expenses (lines 27 thru 31) 33 (808.1) Gas Withdrawn from Storage-Debit 19,254,759 34 (808.2) (Less) Gas Delivered to Storage - Credit 24,762,167 35 (809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit 6 36 (809.2) (Less) Deliveries of Natural Gas Processing - Credit 9 37 Gas Used in Utility Operation - Credit 10,237,300 38 (810) Gas Used for Compressor Station Fuel - Credit 10,237,300 39 (811) Gas Used for Products Extraction - Credit 10,237,300 40 (812) Gas Used for Other Utility Operations - Credit (Lines 38 thru 40) 13,824,948 41 Total Gas Used in Utility Operations - Credit (Lines 38 thru 40) 13,824,948 42 (813) Other Gas Supply Expense 3,070,912 43 Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41) (6,372,550)				1,302,634	
29 (807.3) Maintenance of Purchased Gas Measuring Stations 30 (807.4) Purchased Gas Calculations Expenses 31 (807.5) Other Purchased Gas Expenses 32 Total Purchased Gas Expenses (lines 27 thru 31) 33 (808.1) Gas Withdrawn from Storage-Debit 19,254,759 34 (808.2) (Less) Gas Delivered to Storage - Credit 24,762,167 35 (809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit 40 36 (809.2) (Less) Deliveries of Natural Gas Processing - Credit 40 37 Gas Used in Utility Operation - Credit 10,237,300 38 (810) Gas Used for Compressor Station Fuel - Credit 10,237,300 39 (811) Gas Used for Products Extraction - Credit 10,237,300 40 (812) Gas Used for Other Utility Operations - Credit 3,587,648 41 Total Gas Used in Utility Operations - Credit (Lines 38 thru 40) 13,824,948 42 (813) Other Gas Supply Expenses 3,070,912 43 Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41) (6,372,550)	27				-
30 (807.4) Purchased Gas Calculations Expenses 31 (807.5) Other Purchased Gas Expenses 32 Total Purchased Gas Expenses (lines 27 thru 31) 33 (808.1) Gas Withdrawn from Storage-Debit 19,254,759 34 (808.2) (Less) Gas Delivered to Storage - Credit 24,762,167 35 (809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit 40 36 (809.2) (Less) Deliveries of Natural Gas Processing - Credit 40 37 Gas Used in Utility Operation - Credit 10,237,300 38 (810) Gas Used for Compressor Station Fuel - Credit 10,237,300 39 (811) Gas Used for Products Extraction - Credit 3,587,648 40 (812) Gas Used for Other Utility Operations - Credit (Lines 38 thru 40) 13,824,948 41 Total Gas Used in Utility Operations - Credit (Lines 38 thru 40) 13,824,948 42 (813) Other Gas Supply Expense 3,070,912 43 Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41) (6,372,550)	28	(807.2) Operation of Purchased Gas Measuring Stations			
31 (807.5) Other Purchased Gas Expenses			71 17 18 18 18 18 18 18 18 18 18 18 18 18 18		
32 Total Purchased Gas Expenses (lines 27 thru 31) 33 (808.1) Gas Withdrawn from Storage-Debit 19,254,759 34 (808.2) (Less) Gas Delivered to Storage - Credit 24,762,167 35 (809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit 36 36 (809.2) (Less) Deliveries of Natural Gas Processing - Credit 37 37 Gas Used in Utility Operation - Credit 10,237,300 38 (810) Gas Used for Compressor Station Fuel - Credit 10,237,300 39 (811) Gas Used for Products Extraction - Credit 3,587,648 40 (812) Gas Used for Other Utility Operations - Credit (Lines 38 thru 40) 13,824,948 41 Total Gas Used in Utility Operations - Credit (Lines 38 thru 40) 13,824,948 42 (813) Other Gas Supply Expense 3,070,912 43 Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41) (6,372,550)		***************************************			
33 (808.1) Gas Withdrawn from Storage-Debit 19,254,759 34 (808.2) (Less) Gas Delivered to Storage - Credit 24,762,167 35 (809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit 36 36 (809.2) (Less) Deliveries of Natural Gas Processing - Credit 37 37 Gas Used in Utility Operation - Credit 10,237,300 38 (810) Gas Used for Compressor Station Fuel - Credit 10,237,300 39 (811) Gas Used for Products Extraction - Credit 3,587,648 40 (812) Gas Used for Other Utility Operations - Credit (Lines 38 thru 40) 13,824,948 41 Total Gas Used in Utility Operations - Credit (Lines 38 thru 40) 13,824,948 42 (813) Other Gas Supply Expense 3,070,912 43 Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41) (6,372,550)	_	The state of the s			
34 (808.2) (Less) Gas Delivered to Storage - Credit 24,762,167 35 (809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit 36 36 (809.2) (Less) Deliveries of Natural Gas Processing - Credit 37 37 Gas Used in Utility Operation - Credit 10,237,300 38 (810) Gas Used for Compressor Station Fuel - Credit 10,237,300 39 (811) Gas Used for Products Extraction - Credit 3,587,648 40 (812) Gas Used for Other Utility Operations - Credit (Lines 38 thru 40) 13,824,948 41 Total Gas Used in Utility Operations - Credit (Lines 38 thru 40) 13,824,948 42 (813) Other Gas Supply Expense 3,070,912 43 Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41) (6,372,550)			.	19,254,759	
36 (809.2) (Less) Deliveries of Natural Gas Processing - Credit 37 Gas Used in Utility Operation - Credit 38 (810) Gas Used for Compressor Station Fuel - Credit 10,237,300 39 (811) Gas Used for Products Extraction - Credit 3,587,648 40 (812) Gas Used for Other Utility Operations - Credit 3,587,648 41 Total Gas Used in Utility Operations - Credit (Lines 38 thru 40) 13,824,948 42 (813) Other Gas Supply Expense 3,070,912 43 Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41) (6,372,550)	34			1	
37 Gas Used in Utility Operation - Credit 10,237,300 38 (810) Gas Used for Compressor Station Fuel - Credit 10,237,300 39 (811) Gas Used for Products Extraction - Credit 3,587,648 40 (812) Gas Used for Other Utility Operations - Credit 3,587,648 41 Total Gas Used in Utility Operations - Credit (Lines 38 thru 40) 13,824,948 42 (813) Other Gas Supply Expense 3,070,912 43 Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41) (6,372,550)	35				
38 (810) Gas Used for Compressor Station Fuel - Credit 10,237,300 39 (811) Gas Used for Products Extraction - Credit 3,587,648 40 (812) Gas Used for Other Utility Operations - Credit 3,587,648 41 Total Gas Used in Utility Operations - Credit (Lines 38 thru 40) 13,824,948 42 (813) Other Gas Supply Expense 3,070,912 43 Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41) (6,372,550)			,		
39 (811) Gas Used for Products Extraction - Credit 3,587,648 40 (812) Gas Used for Other Utility Operations - Credit 3,587,648 41 Total Gas Used in Utility Operations - Credit (Lines 38 thru 40) 13,824,948 42 (813) Other Gas Supply Expense 3,070,912 43 Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41) (6,372,550)				10 237 300	,
40 (812) Gas Used for Other Utility Operations - Credit 3,587,648 41 Total Gas Used in Utility Operations - Credit (Lines 38 thru 40) 13,824,948 42 (813) Other Gas Supply Expense 3,070,912 43 Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41) (6,372,550)				10,237,300	
41 Total Gas Used in Utility Operations - Credit (Lines 38 thru 40) 13,824,948 42 (813) Other Gas Supply Expense 3,070,912 43 Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41) (6,372,550)				3,587,648	
43 Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41) (6,372,550)	41			13,824,948	
	$\overline{}$			· · · · · · · · · · · · · · · · · · ·	
10(a) F100000011 Experises (Lilies 3,7,11,12, aliu 43)			, less 41)		
	77	Total F100000011 Expenses (Lines 3,7,11,12, and 43)		(0,372,550)	

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
Northern Natural Gas Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2016/Q2	
ļ	Natural Gas Storage To	erminaling, Processing Servi			
Report	the amount of natural gas storage, terminaling, processing, transr			W-100 (100 (100 (100 (100 (100 (100 (100	
rtoport	the amount of hatara gue eterage, terminaling, proceeding, trans-	modern and distribution expens	oo your to duto.		
l T	Account		Year to Date	1	
Line No.	Account		Quarter		
110.	(a)		(b)		
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING E	XPENSES			
2	UNDERGROUND STORAGE EXPENSES		4.000.000		
3 4	(814-826) Operations (830-837) Maintenance		4,962,666 4,405,048	-	
5	Total Underground Storage Expenses (Lines 3 and 4)		9,367,714		
6	OTHER STORAGE EXPENSES	-	0,007,777		
7	(840-842.3) Operations		1,753,225		
8	(843.1-843.9) Maintenance		1,263,045		
9	Total Other Storage Expenses (lines 7 and 8)		3,016,270		
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING				
11	(844.1-846.2) Operations				
12	(847.1-847.8) Maintenance	40)			
13 14	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 a TRANSMISSION EXPENSES	and 12)			
15	Transmission Operation Expenses				
16	(850) Operation Supervision and Engineering		2,994,536		
17	(851) System Control and Load Dispatching		2,158,823		
18	(852) Communication System Expenses		642,149		
19	(853) Compressor Station Labor and Expenses		4,726,167		
20	(854) Gas for Compressor Station Fuel		9,588,223		
21	(855) Other Fuel and Power for Compressor Stations		1,720,569		
22	(856) Mains Expenses		9,293,305		
23	(857) Measuring and Regulating Station Expenses (858) Transmission and Compression of Gas by Others		2,094,606 3,406		
25	(859) Other Expenses		901,509		
26	(860) Rents		130,110		
27	Total Transmission Operation Expenses (Lines 16 through 26)	· .	34,253,403		
28	Transmission Maintenance Expenses	- Air			
29	(861) Maintenance Supervision and Engineering				
30	(862) Maintenance of Structures and Improvements		451,848		
31	(863) Maintenance of Mains		7,351,008		
32	(864) Maintenance of Compressor Station Equipment		6,418,402		
33	(865) Maintenance of Measuring and Regulating Equipment		1,346,044		
34 35	(866) Maintenance of Communication Equipment (867) Maintenance of Other Equipment		58,195 478,405	 	
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	, , to (A.4.440000	16,103,902		
37	Total Transmission Expenses (lines 27 and 36)		50,357,305	1	
38	DISTRIBUTION EXPENSES				
39	(870-881) Operation Expenses				
40	(885-894) Maintenance				
41	Total Distribution Expenses (Lines 39 and 40)				
42	Total (lines 5,9,13,37 and 41)		62,741,289		
			i		

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nor	thern Natural Gas Company	(1) X An Original	(Mo, Da, Yr) / /	End of <u>2016/Q2</u>
	Gas Customer Accounts, Service, Sa	(2) A Resubmission		1114 01 <u>2010142</u>
Pane	ort the amount of expenses for customer accounts, service, sales, and		ierai Expelises	
	general expenses year to date.	aummstrative		
	g			
			T	
Line	Account		Year to Date	
No.	(a)		Quarter	
	()		(b)	
4	(004 00F) Outland Associate Forester			
2	(901-905) Customer Accounts Expenses (907-910) Customer Service and Information Expenses		1,000	
3	(911-916) Sales Expenses		626,885	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES		020,003	
5	Operations			
6	920 Administrative and General Salaries	continue and the second	15,779,048	
7	921 Office Supplies and Expenses		4,588,358	
8	(Less) 922 Administrative Expenses Transferred-Credit		1,058,456	· · · · · · · · · · · · · · · · · · ·
9	923 Outside Services Employed		6,476,286	
10	924 Property Insurance		513,953	
11 12	925 Injuries and Damages 926 Employee Pensions and Benefits	•	1,038,698 5,500,403	
13	927 Franchise Requirements		5,500,403	
14	928 Regulatory Commission Expenses		901,741	
15	(Less) 929 Duplicate Charges-Credit			
16	930.1 General Advertising Expenses			
17	930.2 Miscellaneous General Expenses		90,860	
18	931 Rents		295,255	
19	TOTAL Operation (Total of lines 6 through 18)		34,126,146	
20	Maintenance			
21	932 Maintenance of General Plant TOTAL Administrative and General Expenses (Total of lines 19 and 2	41	24 426 446	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 2	1)	34,126,146	
				·
				·
	1		I .	

	e of Respondent hern Natural Gas Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	· · · · · · · · · · · · · · · · · · ·	(2) A Resubmission	/ /	End of <u>2016/Q2</u>
	Depreciation, Depletion and Amortization of Gas Amort of Acq	Plant (Accts 403, 403.1, 404 usition Adjustments)	.1, 404.2, 404.3, 405) (EX	cept
deple	eport the year to date amounts of depreciation expense, asse etion and amortization, except amortization of acquisition adjuated and classified according to the plant functional groups d	t retirement cost depreciat	ion,	
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)
1	Intangible Plant	(0	3,191,455
2	Production Plant, Manufacturing Plant		0	0
3	Production and Gathering Plant - Natural Gas	1,993,408	3 0	0
4	Products Extraction - Natural Gas	(0	0
5	Underground Gas Storage Plant	2,842,001	1 0	142,553
6	Other Storage Plant	619,844	1 0	0
7	Base Load LNG Terminaling and Processing Plant	118,034	1 0	0
8	Processing Plant	(0	0
9	Transmission Plant	23,574,340	0	689,363
10	Distribution Plant		0	0
11	General Plant	3,634,964	1 0	0
12	Common Plant	(0	0

	of Respondent ern Natural Gas Comp	any		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Repor
	Depred	ciation, Depletion and Ar		Plant (Accts 403, 403.1, 40 sition Adjustments)	4.1, 404.2, 404.3, 405) (E	Except
deplet	tion and amortizatior	amounts of depreciation, except amortization occording to the plant fu	on expense, asset of acquisition adjus	retirement cost deprecia	ition,	
_ine No.	Amortization of Other Gas Plant (Account 405)	Total				
	(e)	(b) to (e)				
1	0	3,191,455	· · · · · · · · · · · · · · · · · · ·			
2	0	0				
3	0	1,993,408		W-144		
4	0	0				
5	0	2,984,554				
6	0	619,844				
7	0	118,034				
8	0	0				
9	0	24,263,703	***************************************			
0	0	0				
1	0	3,634,964	***			
2	0	0				
3	0	36,805,962				

	e of Respondent	This F	Repo	ort Is: An Origina	Da (M	ate of Report lo, Da, Yr)	Υe	ear/Period of Report
Nort	thern Natural Gas Company	(2)	_	An Ongina A Resubm		/ /	E	and of 2016/Q2
	Gas Account	- Natu	ral (Gas				
2. Natu 3. Ente 4. Ente 5. Indic 6. Indic	purpose of this schedule is to account for the quantity of natural gas received and delivered by the natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. r in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts at r in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of reate in a footnote the quantities of bundled sales and transportation gas and specify the line on which are respondent operates two or more systems which are not interconnected, submit separate pages to ate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline trans of through gathering facilities or intrastate facilities, but not through any of the interstate portion of the of transported through any interstate portion of the reporting pipeline. ate in a footnote the specific gas purchase expense account(s) and related to which the aggregate wate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting year, and (3) contract storage quantities. In indicate the volumes of pipeline production field sales that are included in both the company's total est.	and deliver eccepts and h such qua or this purpe C regulator sported or e reporting volumes re ring the rep rting pipeling	ies. I deliv Intities ose. In cost I cost I pipel I portec I porting I dur	s are listed. Is by showing it locatine, and (3) the don line No. 3 g year and alsering the reportion	distribution facilities e gathering line quan relate. o reported as sales,tong year which the re	s or intrastate facili dities that were no ransportation and o porting pipeline int	ities and which t destined for in compression vo ends to sell or	the reporting pipeline interstate market or that olumes by the reporting transport in a future
ine No.	Item				Ref. Page No. o	s. of	Amount Dth	Current Three Months
١٠٠.	(a)				2/2-A) (b)		to Date (c)	Ended Amount of Dth Quarterly Only
l)1 Na	ame of System:				(6)		(0)	Quarterly Only
2	GAS RECEIVED					g fight, s		
3	Gas Purchases (Accounts 800-805)						1,719,400	545,700
1	Gas of Others Received for Gathering (Account 489.1)				303			
5	Gas of Others Received for Transmission (Account 489.2)				305	;	550,943,045	241,032,846
3	Gas of Others Received for Distribution (Account 489.3)				301			
7	Gas of Others Received for Contract Storage (Account 489.4)				307		51,787,115	36,716,986
3	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)						
2	Exchanged Gas Received from Others (Account 806)			1	328		1 050 010	
0	Gas Received as Imbalances (Account 806)				328		1,258,616	704,738
1	Receipts of Respondent's Gas Transported by Others (Account 858)				332		40 070 570	7 700 070
2	Other Gas Withdrawn from Storage (Explain)						49,379,570	To de la proposición dela proposición de la proposición de la proposición dela proposición de la proposición de la proposición dela proposición dela proposición dela proposición de la proposición del proposición dela proposición dela proposición del proposición del proposición del proposición del proposición del proposición dela proposición dela propos
3 4	Gas Received from Shippers as Compressor Station Fuel Gas Received from Shippers as Lost and Unaccounted for						7,168,046	
5	Other Receipts (Specify) (footnote details)				·		771,294)	(480,162)
6	Total Receipts (Total of lines 3 thru 15)						661,484,498	289,159,978
7	GAS DELIVERED						001,404,400	200,100,010
8	Gas Sales (Accounts 480-484)						892,449	572,884
9	Deliveries of Gas Gathered for Others (Account 489.1)				303		, , , , , , ,	
0	Deliveries of Gas Transported for Others (Account 489.2)				305		550,943,045	241,032,846
1	Deliveries of Gas Distributed for Others (Account 489.3)				301			
2	Deliveries of Contract Storage Gas (Account 489.4)				307		79,418,141	29,828,680
3	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491	l)						
4	Exchange Gas Delivered to Others (Account 806)				328			
5	Gas Delivered as Imbalances (Account 806)				328		490,091	490,091
6	Deliveries of Gas to Others for Transportation (Account 858)				332	172463-0124-0130		1
7	Other Gas Delivered to Storage (Explain)				500		22,529,003	2-10-10-10-10-10-10-10-10-10-10-10-10-10-
8	Gas Used for Compressor Station Fuel				509		5,267,313	production and an including the second of th
9	Other Deliveries and Gas Used for Other Operations Total Deliveries (Total of lines 18 thru 29)						1,579,604 661,119,646	
1	GAS LOSSES AND GAS UNACCOUNTED FOR						001,119,040	200,073,430
2	Gas Losses and Gas Unaccounted For						364,852	286,540
3	TOTALS						30 7,002	200,040
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)			i			661,484,498	289,159,978
						1		

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Nan	ne of Respondent	This Report Is		Date of Report	Year/Period of Repor
	thern Natural Gas Company	(1) X An C	Priginal	(Mo, Da, Yr)	End of 2016/Q2
	Chinnay Cumulia	(2) A Red Gas for the Curre	submission	11	Lild of <u>2010/Q2</u>
speed 2. Coand The 3. Coserv 23-2 debit 4. In 5. R 6. O 7. O 8. O 9. O 9. O	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline op punt(s) charged or credited, and (3) the source of gas used to meet any deficiency, the account ific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff tend the use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff ice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted or led and credited in columns (m) and (n). dicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). eport in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a nein lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper suin lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in C in lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in C in lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported number	rerations, (2) the disposition of ing recognition given to the grand and conditions for gathering for. The dekatherms must rates which should be reported terms and conditions for gathering and conditions for gathering the should be got a state of t	f any excess, the acc as used to meet the c ag , production/ extrac be broken out by fu ad in columns (b) and hering, production/ ex hts must be broken I be reported in colum	deficiency, including the according processing, transmission notional categories on Line (c). traction/processing, transmis out by functional categories ons (f) and (g). The accounting whether recourse rate, discording (a).	unting basis of the gas and the n, distribution and storage service s 2-6, 9-13, 16-21 and 24-29. sion, distribution and storage s on Lines 2-6, 9-13, 16-21 and ag should disclose the account(s)
ine No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Ra	Month 1 Recourse Re Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)		######################################		V =
2	Gathering	and the second of the second o	Consideration State of the Con-		
3	Production/Extraction/Processing				
4	Transmission	743,821	7	71,179 447,905	1,262,905
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	743,821	7	1,179 447,905	1,262,905
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	510,807	4	18,921 307,664	867,392
12	Distribution				-
13	Storage	416		44,805	45,221
14	Total gas used in compressors	511,223	4	18,921 352,469	912,613
	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote) Gathering				
	Production/Extraction/Processing		:		
-	Transmission	420.005		70.000	004.407
18	Distribution	132,205		12,662 79,630	224,497
		204	·	04.400	04.050
20	Storage Other Deliveries (specify) (footnote details)	224		24,128	24,352
		400 400		10,000 400,750	040.040
	Total Gas Used For Other Deliveries And Gas Used For Other Operations	132,429	ì	12,662 103,758	248,849
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)		1 100		
24	Gathering Control of C				
	Production/Extraction/Processing			10.040	
26	Transmission	114,265	1	10,943 68,822	194,030
	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	114,265		10,943 68,822	194,030

Amount Collected (Collises) Volume (in Diri) Not Collected Morth Amount Morth Mo	Period of Repor	ľ	Date of Report (Mo, Da, Yr) / /	inal bmission		T (7				ne of Responder thern Natural Ga	
Amount Collocated (Dollars) Amount (Collocated (Dollars) Month 1	•				lane.		pper Supplied	Shi			
Month 1											•
Month 1											
Month 1	Month 1	Month 1	T	Not Collected	Volume (in Dth)			cted (Dollars)	Amount Colle		
2	Account(s) Credited (o)	Account(s)	Total	Month 1 Negotiated	Month 1 Discounted	Waived	Total	Recourse rate	Negotiated Rate	Discounted Rate	No.
3											
4 1,271,477 121,771 765,822 2,159,070 805 5											
5 6 1,271,477 121,771 765,822 2,159,070 1,271,477 121,771 765,822 2,159,070 1,271,477 121,771 765,822 2,159,070 1,271,477 1,271,471	5 805	805			***************************************		2 159 070	765 822	121 771	1 271 477	
6	-	000					2,100,010	100,022	121,771	1,211,111	
7 1,271,477 121,771 765,822 2,159,070						-					
9		***************************************					2,159,070	765,822	121,771	1,271,477	
10						The state of the s					8
10											
111 871,948 83,508 525,182 1,480,638 854 12											
12	1 016	054					4 400 000	FOF 400	00.500	074.040	
13	810	854					1,480,638	525,182	83,508	8/1,948	
14 872,658 83,508 601,664 1,557,830 15 16 17 18 225,676 21,613 135,927 383,216 See footnote 19 20 382 41,187 41,569 See footnote 21 22 226,058 21,613 177,114 424,785 424,785 23 24 25 26 195,367 18,711 117,671 331,749 813 27 28 3 31,749 31,749 31,749	9 810	810				···	77 192	76 482		710	
15	010	013							83,508		
17											-
17				-							16
19											_
20 382 41,187 41,569 See footnote 21 22 226,058 21,613 177,114 424,785 23 24 25 26 195,367 18,711 117,671 331,749 813 27 28	ie 812	See footnote					383,216	135,927	21,613	225,676	18
21 22 226,058 21,613 177,114 424,785 424											19
22 226,058 21,613 177,114 424,785 9 23 24 9	le 812	See footnote					41,569	41,187		382	_
23 24 25 26 195,367 18,711 117,671 331,749 27 28											
24						***************************************	424,785	177,114	21,613	226,058	
25											
26 195,367 18,711 117,671 331,749 813 27 28											_
27 28	3 812	813					331.749	117.671	18.711	195.367	
28	- 312		+				231,1 10	,	.0,7.11		
					,						
29	+										29
30 195,367 18,711 117,671 331,749							331,749	117,671	18,711	195,367	

	ne of Respondent		This R	eport Is	:	Dat	e of Report	Year/Period o	of Report
Nor	hern Natural Gas Company		(1) [. (2) [X An O	riginal submission	(IVIC	o, Da, Yr) / /	End of 2016	3/Q2
	Shipper Supplied Gas	for the				led)	l		
	Chipper Supplied Sas	10, 11,	- Ouric	THE QUIL		cuj			
Line			Month 1		Month		Month 1	Month	
No.	ltem	Dis	scounted		Negotiated		Recourse Rate	Tota	ı
	(a)		Dth (b)		Dth (c)		Dth (d)	Dth (e	e)
	NET EXCESS OR (DEFICIENCY)								
31	Other Losses								
32	Gathering	_							
33	Production/Extraction								
34	Transmission		(13,456)	(1,347)	(8,211)	(23,014))
35	Distribution	-							.=
36	Storage		(640)			(68,933)	(69,573))
37	Total Net Excess Or (Deficiency)		(14,096)	(1,347)		(92,587)	
	DISPOSITION OF EXCESS GAS:								
	Gas sold to others						Santa and Santa Sant Santa Santa Sa		
	Gas used to meet imbalances								
	Gas added to system gas								
	Gas returned to shippers								
	Other (list)								-11
	Outer (list)								
44									
45									
46	P 7 8 449 64								
47									
48									
49									
50									
51	Total Disposition Of Excess Gas								
52	GAS ACQUIRED TO MEET DEFICIENCY:								
53	System gas								
54	Purchased gas								
55	Other (list)								
56	Gas to be recovered from shippers		(14,096)	(1,347)	(77,144)	(92,587)	
57					······································		· · · ·	1	
58			·····					+	
59			·					1	
60								+	
61								+	
62								+	
63								+	
64								+	
	Tablos Assistant Notice		,	14,096)		4 247)	(77.4.4.4)	/ 00 507)	
1	Total Gas Acquired To Meet Deficiency			14,090)		1,347)	(77,144)	(92,587)	
	SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter								
			241,0	32,846					
	Backhaul Volume in Dths for the Quarter		011.6	00.040					
68	TOTAL (Lines 66 and 67)		241,0	32,846					

Nam	e of Responder	nt	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Ţ	his Report Is:		Date of Report (Mo, Da, Yr)	Year/P	eriod of Report
Nort	hern Natural Ga	as Company			(1) XAn Orig 2) A Resu	jinal bmission	(Mo, Da, Yr) / /	End o	f <u>2016/Q2</u>
			Shi	pper Supplied	Gas for the (Current Quarte	er (continue	ed)		
		Amount Colle	cted (Dollars)			Volume (in Dth) Not Collecte	d	Month 1	Month 1
Line	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Account(s)	Account(s)
No.	Discounted Rate		Recourse rate	Total	Waived	Discounted	Negotiate		Debited (n)	Credited (o)
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)	Dth (k)	Dth (!)	Dth (m)		
31										41.
32										gann o es
33										
34	(21,514)	(2,061)	(12,958)	(36,533)						
35										A-12-10-0-12-12-12-12-12-12-12-12-12-12-12-12-12-
36	(1,092)		(117,669)	(118,761)						
37	(22,606)	(2,061)	(130,627)	(155,294)						
38									4.0	
39										
40										
41										
42										
43	,									
44										
45										
46										
47										
48										
49										
50										
51										
52							yrav — Y			
53										
54										
55										
56	(22,606)	(2,061)	(130,627)	(155,294)	·				182.3	805
57										
58					.—				14.	
59						***************************************				
60					774	· · · · · · · · · · · · · · · · · · ·				
61										
62										
63										
64	(00 000)	/ 0.004	(400 007)	1 455.004						
65	(22,606)	(2,061)	(130,627)	(155,294)						

Northern Natural Class Company Shipper Supplied Class for the Current Quarter 1. Report monthly (1) implied supplied by the counted quarter and space command in pipeline age with a city (1) in plantation and year possession of the current Quarter 1. Report monthly (1) implied supplied by the counted quarter and space command in pipeline age with a city (1) in plantation and year in company) in adjustment of the space of the current and pipeliness, it is assessed in particular possession of the current Quarter 1. Report monthly (1) implied supplied by the counted grant and particular pipeliness, in a second promise of the promise occount of the pipeliness, possession of the particular possession poss	Non	no of Donnandont	l This D	anari la		Det	- of Danard	Van/Daviad of Davad
Shipper Supplied Case for the Current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper tapples gas for the current Quarter 1. Report monthly (1) phaper (·						Year/Period of Report
Security Control (1) displace regulated gain for curved quarter and part control (1) profession personals) (appeal on the curved quarter and in the curved of the curved o	1401						11	End of <u>2016/Q2</u>
excentify controlled creations, and Egil the source of get used to make a way deficiency, this excentify exception (percentage) controlled. 2. On the X1, 12. 20 and 20 report with the Administration of get provided by department of the interference of province processing the administration of the provided by department of the interference of t		The state of the s						
Item	acc spe 2. C and The 3. C serv 23-2 deb 4. Ir 5. R 6. C 7. C 8. C 9. O	count(s) charged or credited, and (3) the source of gas used to meet any deficiency, the account clific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff ter the use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariffice and the use of that gas for compressor fuel, other operational purposes and lost and unaccellar amounts must be reported in column (h) unless the company has discounted or ited and credited in columns (m) and (n). dicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). eport in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a nonlines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper sunt inses 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in 0 in lines 53 through 65 report forwardhaul and backhaul volume in Dths of throughput.	ting recognition given ms and conditions of for. The dekather rates which should fiterms and condition to the counted for. The doing of the counted for the doing of the counted for the counter for the count	for gatherir ms must I I be reporte ons for gath allar amoun nich should ement. out by func dispositions	as used to meet the ag, production/ extra be broken out by ad in columns (b) an ering, production/ ats must be broke be reported in column tional category and of gas listed in col	e deficiency raction/prox functional nd (c). extraction/pen out by f umns (f) an	r, including the accounting the accounting tessing, transmission, discategories on Lines 2-6 processing, transmission, functional categories on d (g). The accounting sh	g basis of the gas and the stribution and storage service 6, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and ould disclose the account(s)
SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	ine Vo.		Discounted		Negotiated		Recourse Rate	Total
2 Sethering 3 Production/Extraction/Processing 4 Transmission 373,363 23,116 197,776 594,245 5 Oistribution 3 Storage 7 Total Shipper Supplied Gas 373,363 23,116 197,776 594,245 3 LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520) 3 Gathering 9 Production/Extraction/Processing 1 Transmission 438,367 27,141 232,196 697,704 2 Distribution 3 Storage 2 255 2 27,141 259,622 725,385 5 LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote) 6 Gathering 9 Production/Extraction/Processing 1 109,822 5 Characteristics (Specify) (footnote details) 1 Total Gas Used For Other Deliveries And Gas Used For Other Operations 1 10,011 6,799 78,538 195,348 195,348 195,348 195,348 196,3790 101 Catalogue (Line 29, PAGE 520) 101 Control Deliveries (Specify) (footnote details) 1 101 Catalogue (Line 29, PAGE 520) 1 Control Catalogue (Line 29, PAGE 520) 2 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 2 Catalogue (Line 29, PAGE 520) 3 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 3 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 3 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 3 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 3 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 3 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 4 Gathering 4 Gathering 5 Production/Extraction/Processing 6 Transmission (215,335) (13,332) (114,060) (342,727) 7 Distribution 7 Distribution (114,060) (127,727) 7 Distribution 7 Distribution (114,060) (127,727)			Dth (p)	Orași de la comp	Dth (q)	Section (Section)	Dth (r)	Dth (s)
Production/Extraction/Processing 373,353 23,116 197,776 594,245								
Transmission	2	·						
Storage	3	<u> </u>						
Slorage Slor	4		3	373,353		23,116	197,776	594,245
Total Shipper Supplied Gas 373,353 23,116 197,776 594,245	-							
LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)	ô	Storage			·			
S20) Galhering			3	373,353		23,116	197,776	594,245
Production/Extraction/Processing		520)	3.4 2.4					
Transmission		-						
2 Distribution	0	Production/Extraction/Processing						
Storage 255 27,426 27,681	1			138,367		27,141	232,196	697,704
	_							
LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)		Storage						
OPERATIONS (LINE 29, PAGE 520) (Footnote) 6 Gathering 7 Production/Extraction/Processing 8 Transmission 109,822 6,799 58,171 174,792 9 Distribution 10 Storage 189 20,367 20,556 11 Other Deliveries (specify) (footnote details) 11 Total Gas Used For Other Deliveries And Gas Used For Other Operations 11 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 12 Gathering 13 Gathering 15 Production/Extraction/Processing 16 Transmission (215,335) (13,332) (114,060) (342,727) 17 Distribution 18 Storage 19 Other Losses (specify) (footnote details)	4	Total gas used in compressors	Z	138,622	Zin was was engage w	27,141	259,622	725,385
Production/Extraction/Processing								
Transmission 109,822 6,799 58,171 174,792	16							
Distribution Dist								
Storage 189 20,367 20,556	18	Transmission	,	109,822		6,799	58,171	174,792
Other Deliveries (specify) (footnote details) Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Production/Extraction/Processing Transmission (215,335) (13,332) (114,060) (342,727) Distribution Storage Other Losses (specify) (footnote details)	19	Distribution			·-···			
Total Gas Used For Other Deliveries And Gas Used For Other Operations 110,011 6,799 78,538 195,348	20	Storage		189			20,367	20,556
LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	21	Other Deliveries (specify) (footnote details)					· · · · · · · · · · · · · · · · · · ·	
24 Gathering Gathering 25 Production/Extraction/Processing Transmission 26 Transmission (215,335) (13,332) (114,060) (342,727) 27 Distribution Storage Content Losses (specify) (footnote details)	22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	•	110,011		6,799	78,538	195,348
25 Production/Extraction/Processing		LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)						
26 Transmission (215,335) (13,332) (114,060) (342,727) 27 Distribution (2015,335) (10,060)	24						· · · · · · · · · · · · · · · · · · ·	
Distribution Storage Other Losses (specify) (footnote details)	25	Production/Extraction/Processing						
28 Storage Cother Losses (specify) (footnote details)	26		(2	15,335)	(13,332)	(114,060)	(342,727)
Other Losses (specify) (footnote details)	27	Distribution						
	28	Storage						
30 Total Gas Lost And Unaccounted For (215,335) (13,332) (114,060) (342,727)	29	Other Losses (specify) (footnote details)						
	30	Total Gas Lost And Unaccounted For	(2	15,335)	(13,332)	(114,060)	(342,727)

l	ne of Responder					This Report Is: (1) X An Ori	ginal	Date of Repo (Mo, Da, Yr)	rt Year/P	eriod of Repor
Nor	thern Natural Ga	as Company				(2) A Rest	ubmission	11	End o	f <u>2016/Q2</u>
			Shi	pper Supplied	d Gas for th	ne Current Quart	er (continu	ed)		
		Amount Colle	cted (Dollars)			Volume (in Dtl	n) Not Collecte	ed.	34	N
Line No.	Month 2 Discounted Rate Amount (t)	Month 2	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)		Month 2 Negotiate Dth (z)	Month 2	Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
1										
2	Approximate the second									-1111
3										
4	684,594	42,385	362,618	1,089,597					805	805
5										
6			222.212							
7	684,594	42,385	362,618	1,089,597						
8										
9										
10										
11	803,791	49,765	425,754	1,279,310					854	810
12			,	, ,						
13	467		50,289	50,756					819	810
14	804,258	49,765	476,043	1,330,066						
15									en e	
16										
17										
18	201,370	12,467	106,662	320,499					See footnote	812
19				_						
20	347		37,344	37,691					See footnote	812
21	004 747	40.407	444.000	050 400						
22	201,717	12,467	144,006	358,190						
23										
24 25										
26	(394,830)	(24,445)	(209,134)	(628,409)					813	812
27	(034,000)	(27,770)	(200, 104)	(020,400)					1 010	012
28										
29										
30	(394,830)	(24,445)	(209,134)	(628,409)						
	, , ,				1	1	1	1		

	ne of Respondent	This Report Is (1) X An O	: riginal	Date (Mo	e of Report o, Da, Yr)	Year/Period of Report
Nor	thern Natural Gas Company	(2) A Re	submission		11	End of <u>2016/Q2</u>
	Shipper Supplied Gas	for the Current Qua	rter (continued)		
Line No.	Item	Month 2 Discounted rate	Month 2 Negotiated Ra	te	Month 2 Recourse Rate	Month 2 Total
	(a)	Dth (p)	Dth (q)		Dth (r)	Dth (s)
	NET EXCESS OR (DEFICIENCY)			8. d \$1.		
	Other Losses					
	Gathering					
	Production/Extraction					
	Transmission	40,499	2	2,508	21,469	64,476
	Distribution					
	Storage	(444)			(47,793)	(48,237)
	Total Net Excess Or (Deficiency)	40,055	2	2,508	(26,324)	16,239
	DISPOSITION OF EXCESS GAS:		A Section of the Sect		esta la deserva	
	Gas sold to others					
	Gas used to meet imbalances					
	Gas added to system gas					
	Gas returned to shippers	40,055	2	2,508	(26,324)	16,239
43	Other (list)					
44						
45						
46						
47						
48						
49						
50						
	Total Disposition Of Excess Gas	40,055	2	2,508	(26,324)	16,239
	GAS ACQUIRED TO MEET DEFICIENCY:					
	System gas					
	Purchased gas					
	Other (list)					,
56	Gas to be recovered from shippers					
57						
58					:	
59						
60						
61						
62						
63						
64						
65	Total Gas Acquired To Meet Deficiency					
						·

Nam	e of Responder	nt				This Report Is:		Date of Report (Mo, Da, Yr)	Year/Po	eriod of Report
Nort	thern Natural Ga	s Company				(1) X An Orig (2) A Resu	ginal Ibmission	(Mo, Da, Yr) / /	End o	f <u>2016/Q2</u>
			Shi	pper Supplied	Gas for th	e Current Quarte	er (continue	d)		
		Amount Colle	cted (Dollars)			Volume (in Dth	n) Not Collected		Month 2	Month 2
lina	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2 Account(s)	Account(s)
Line No.	Discounted Rate	I	Recourse rate	Total	Waived	Discounted	Negotiated		Debited (bb)	Credited (cc)
	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)	Dth (y)	Dth (z)	Dth (aa)	` ′	, ,
31										
32										
33										
34	74,263	4,598	39,336	118,197						
35										
36	(814)		(87,633)	(88,447)						
37	73,449	4,598	(48,297)	29,750					\$4.00 \$4.00	
38										
39										
40										
41										
42	73,449	4,598	(48,297)	29,750					805	182.3
43										
44		-1			17.000					
45										
46										
47										
48										
49										
50										
51	73,449	4,598	(48,297)	29,750						
52		1260 4163		C. C.		244.3	14.15	마시 - 사람들 레이지 및 기 -		
53										
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59 60										
60										
61 62				****						
63										
64										
65										
00							<u> </u>			

					r
ľ	ne of Respondent	This Report Is		Date of Report Mo, Da, Yr)	Year/Period of Report
Nor	thern Natural Gas Company		submission	11	End of <u>2016/Q2</u>
	Shipper Supplied	d Gas for the Curre	nt Quarter		
acc spe 2. C and The 3. C serv 23-2 deb 4. Ir 5. R 6. C 7. C 8. C 9. O	teport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline op count(s) charged or credited, and (3) the source of gas used to meet any deficiency, the account cific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff term the use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff rice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted deatherms amounts must be reported in column (h) unless the company has discounted or rited and credited in columns (m) and (n). dicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). eport in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a ne in lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper sul in lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in C in lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in C in lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported number	ing recognition given to the g ms and conditions for gatherin for. The dekatherms must rates which should be reporte terms and conditions for gath ounted for. The dollar amoun negotiated rates which should egotiated rate agreement. pplied gas broken out by funct Column (o) for the dispositions olumn (n) for the sources of g	as used to meet the defici- ng, production/ extraction be broken out by function ed in columns (b) and (c), nering, production/ extract nts must be broken out d be reported in columns (c) etional category and wheth s of gas listed in column (a)	processing, transmission, di nal categories on Lines 2- on/processing, transmission by functional categories on) and (g). The accounting st er recourse rate, discounte s).	g basis of the gas and the stribution and storage service 6, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and hould disclose the account(s)
		Month 2	Month 2	Month 2	Month 3
Line	Item	Month 3 Discounted rate	Month 3 Negotiated Rate	Month 3 Recourse Rate	Total
No.	(a)	Dth (dd)	Dth (ee)	Dth (ff)	Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)			是不会的现在分词	
	Gathering	ne Breekerson e dig et elegat eschi.	m - Shrifen ge	JAMES CARLANDO S	
3	Production/Extraction/Processing				
4	Transmission	302,565	19,6	14 181,309	503,488
5	Distribution		,-	10.1,000	
	Storage				
	Total Shipper Supplied Gas	302,565	19,6	181,309	503,488
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE	002,000	10,0	101,000	000,100
	520)				
	Gathering				
10	Production/Extraction/Processing				
11	Transmission	260,403	16,90	156,051	433,355
	Distribution				
	Storage	208		22,436	22,644
	Total gas used in compressors	260,611	16,9		455,999
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				100,000
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	61,406	3,9	36,798	102,189
19	Distribution	01,100	9,01	00,100	102,700
20	Storage	119		12,765	12,884
21	Other Deliveries (specify) (footnote details)	110		12,700	12,001
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	61,525	3,9	35 49,563	115,073
23	·	01,023	5,5	40,000	110,070
\vdash	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering				
24					
	Production/Extraction/Processing	004 500	40.00	74 450 700	405.007
26	Transmission	261,533	16,9	74 156,730	435,237
27	Distribution			<u> </u>	
28	Storage				
-	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	261,533	16,9	74 156,730	435,237

	ne of Responder thern Natural G					This Report Is: (1) X An Orig		Date of Report (Mo, Da, Yr)	Year/P	eriod of Repor
			Shi	inner Sunnlier	l Gas for th	(2) A Resu	bmission			
						e Current Quart	er (continue	<u> </u>		
		Amount Colle	cted (Dollars)			Volume (in Dth	n) Not Collected	l	Month 3	Month 3
_ine No.	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (II)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)	Account(s) Debited (pp)	Account(s) Credited (qq)
1		l				.				
2										
3	FC7 440	20,007	220.050	040.700					005	00/
4	567,119	36,807	339,856	943,782					805	805
5 6										
7	567,119	36,807	339,856	943,782						
8	307,118	30,007	339,030	945,702						
0										
9										
10										
11	487,735	31,655	292,284	811,674					854	810
12	· · · · · · · · · · · · · · · · · · ·									
13	390		42,022	42,412					819	810
14	488,125	31,655	334,306	854,086						
15										
16										
17										-
18	115,432	7,492	69,174	192,098					See footnote	812
19	000		00.040	04.400					one factions	0.10
20	222		23,910	24,132					see footnote	812
21 22	115 654	7 402	03 084	246 220						
23	115,654	7,492	93,084	216,230						
23 24										
24 25										
26	458,422	29,753	274,718	762,893					813	812
27	.00,122	20,700	2. 1,7 10	, 52,000					0,0	
28										
29										
30	458,422	29,753	274,718	762,893			<u> </u>			

No. NET EXCESS OR (DEFICIEN 31 Other Losses 32 Gathering 33 Production/Extraction 34 Transmission 35 Distribution 36 Storage 37 Total Net Excess Or (Deficien 38 DISPOSITION OF EXCESS G 39 Gas sold to others 40 Gas used to meet imbalances 41 Gas added to system gas 42 Gas returned to shippers 43 Other (list) 44 45 46 47 48 49 50 Total Disposition Of Excess G 52 GAS ACQUIRED TO MEET DI 53 System gas 54 Purchased gas	Shipper Supplied Ga Item (a) ENCY) iency) GAS:	(2) as for the Curr Month Discounted Dth (do	ent Quart 3 d rate	ter (continue Month 3 Negotiated R Dth (ee)	d)	of Report Da, Yr) / / Month 3 Recourse Rate Dth (ff) 168,270) 35,201) 203,471)	Month 3 Total Dth (gg) (467,293) (35,528) (502,821)
NET EXCESS OR (DEFICIEN 31 Other Losses 32 Gathering 33 Production/Extraction 34 Transmission 35 Distribution 36 Storage 37 Total Net Excess Or (Deficien 38 DISPOSITION OF EXCESS G. 39 Gas sold to others 40 Gas used to meet imbalances 41 Gas added to system gas 42 Gas returned to shippers 43 Other (list) 44 45 46 47 48 49 50 Total Disposition Of Excess G. 52 GAS ACQUIRED TO MEET DI 53 System gas 54 Purchased gas	Item (a) ENCY) iency) GAS:	Month Discounted Dth (do	ent Quart 3 d rate d) 280,777)	ter (continue Month 3 Negotiated R Dth (ee)	8,246) (Month 3 Recourse Rate Dth (ff) 168,270)	Month 3 Total Dth (gg)
No. NET EXCESS OR (DEFICIEN 31 Other Losses 32 Gathering 33 Production/Extraction 34 Transmission 35 Distribution 36 Storage 37 Total Net Excess Or (Deficien 38 DISPOSITION OF EXCESS G 39 Gas sold to others 40 Gas used to meet imbalances 41 Gas added to system gas 42 Gas returned to shippers 43 Other (list) 44 45 46 47 48 49 50 Total Disposition Of Excess G 52 GAS ACQUIRED TO MEET DI 53 System gas 54 Purchased gas	Item (a) ENCY) iency) GAS:	Month Discounted Dth (do	3 d rate d) 280,777) 327)	Month 3 Negotiated R Dth (ee)	8,246) (Recourse Rate Dth (ff) 168,270)	Total Dth (gg)
No. NET EXCESS OR (DEFICIEN 31 Other Losses 32 Gathering 33 Production/Extraction 34 Transmission 35 Distribution 36 Storage 37 Total Net Excess Or (Deficien 38 DISPOSITION OF EXCESS G 39 Gas sold to others 40 Gas used to meet imbalances 41 Gas added to system gas 42 Gas returned to shippers 43 Other (list) 44 45 46 47 48 49 50 Total Disposition Of Excess G 52 GAS ACQUIRED TO MEET DI 53 System gas 54 Purchased gas	(a) ENCY) iency) GAS:	Discounted Dth (do	280,777)	Negotiated R Dth (ee)	8,246) (Recourse Rate Dth (ff) 168,270)	Total Dth (gg)
NET EXCESS OR (DEFICIEN 31 Other Losses 32 Gathering 33 Production/Extraction 34 Transmission 35 Distribution 36 Storage 37 Total Net Excess Or (Deficien 38 DISPOSITION OF EXCESS G. 39 Gas sold to others 40 Gas used to meet imbalances 41 Gas added to system gas 42 Gas returned to shippers 43 Other (list) 44 45 46 47 48 49 50 Total Disposition Of Excess G. 52 GAS ACQUIRED TO MEET DI 53 System gas 54 Purchased gas	(a) ENCY) iency) GAS:	Oth (do	280,777)	Oth (ee)	8,246) (Dth (ff) 168,270) 35,201)	Oth (gg) (467,293) (35,528)
31 Other Losses 32 Gathering 33 Production/Extraction 34 Transmission 35 Distribution 36 Storage 37 Total Net Excess Or (Deficienting Storage) 38 DISPOSITION OF EXCESS Growth Gr	iency) GAS:	(:	280,777) 327)	(1	(168,270) 35,201)	(467,293)
31 Other Losses 32 Gathering 33 Production/Extraction 34 Transmission 35 Distribution 36 Storage 37 Total Net Excess Or (Deficienting Storage) 38 DISPOSITION OF EXCESS Growth Gr	iency) GAS:	(327)	i	(35,201)	(35,528)
32 Gathering 33 Production/Extraction 34 Transmission 35 Distribution 36 Storage 37 Total Net Excess Or (Deficienting Storage) 38 DISPOSITION OF EXCESS Growth Gas used to meet imbalances 40 Gas used to meet imbalances 41 Gas added to system gas 42 Gas returned to shippers 43 Other (list) 44 45 46 47 48 49 50 51 Total Disposition Of Excess Growth Gas Gas ACQUIRED TO MEET DISSIDER GAS ACQUIRED T	GAS:	(327)	i	(35,201)	(35,528)
Production/Extraction Transmission Distribution Storage Total Net Excess Or (Deficients) Gas sold to others Gas used to meet imbalances Gas added to system gas Gas returned to shippers Other (list) Total Disposition Of Excess Of GAS ACQUIRED TO MEET DI System gas System gas Purchased gas	GAS:	(327)	i	(35,201)	(35,528)
Transmission Distribution Storage Total Net Excess Or (Deficient of the process of the proces	GAS:	(327)	i	(35,201)	(35,528)
Distribution Storage Total Net Excess Or (Deficients) BISPOSITION OF EXCESS GROWN Gas sold to others Gas used to meet imbalances Gas added to system gas Gas returned to shippers Other (list) Total Disposition Of Excess GROWN GAS ACQUIRED TO MEET DISSUMENTS System gas Furchased gas	GAS:	(327)	i	(35,201)	(35,528)
36 Storage 37 Total Net Excess Or (Deficients) 38 DISPOSITION OF EXCESS Grown Gas sold to others 40 Gas used to meet imbalances 41 Gas added to system gas 42 Gas returned to shippers 43 Other (list) 44 Cas added to system Gas 45 Gas returned to shippers 46 Cas returned to shippers 47 Cas added to system Gas 48 Cas returned to shippers 49 Cas added to system Gas 49 Cas added to system Gas 50 Cas added to system Gas 51 Cas added to system Gas 52 Gas Acquired To Meet Di 53 System Gas 54 Purchased Gas	GAS:	((1	((8,246) (
Total Net Excess Or (Deficients) DISPOSITION OF EXCESS Gramma Gas sold to others Gas used to meet imbalances Gas added to system gas Gas returned to shippers Other (list) Other (list) Total Disposition Of Excess Gramma Gas ACQUIRED TO MEET Di System gas Purchased gas	GAS:			(1	8,246) (
DISPOSITION OF EXCESS G. Gas sold to others Gas used to meet imbalances Gas added to system gas Gas returned to shippers Other (list) Total Disposition Of Excess G. GAS ACQUIRED TO MEET DI System gas Purchased gas	GAS:		281,104)		8,246) (203,471)	(502,821)
Gas sold to others Gas used to meet imbalances Gas added to system gas Gas returned to shippers Other (list) Total Disposition Of Excess GAS ACQUIRED TO MEET DI System gas Purchased gas							
Gas used to meet imbalances Gas added to system gas Gas returned to shippers Other (list) Other (list) Total Disposition Of Excess GAS ACQUIRED TO MEET DI System gas Purchased gas							
Gas added to system gas Gas returned to shippers Other (list) Gas returned to shippers Other (list) Total Disposition Of Excess of GAS ACQUIRED TO MEET DI System gas Purchased gas	es S						
Gas returned to shippers Other (list) Other (list) Other (list) Other (list) Total Disposition Of Excess of Gas Acquired To Meet Disposition Of Excess of Country of Excess of E							
Other (list) Ot							
44 45 45 46 47 48 49 50 50 51 Total Disposition Of Excess 65 GAS ACQUIRED TO MEET DI 53 System gas 54 Purchased gas							
45 46 47 48 49 50 50 51 Total Disposition Of Excess 652 GAS ACQUIRED TO MEET DI 53 System gas 54 Purchased gas							
46 47 48 49 50 Total Disposition Of Excess of GAS ACQUIRED TO MEET DI System gas 54 Purchased gas)
47 48 49 50 51 Total Disposition Of Excess of GAS ACQUIRED TO MEET DI System gas 54 Purchased gas						#-w	
47 48 49 50 51 Total Disposition Of Excess of GAS ACQUIRED TO MEET DI System gas 54 Purchased gas			I				
48 49 50 Total Disposition Of Excess of GAS ACQUIRED TO MEET DI System gas Purchased gas							
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50 51 Total Disposition Of Excess (52 GAS ACQUIRED TO MEET DI 53 System gas 54 Purchased gas							- -
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GAS ACQUIRED TO MEET DI System gas Purchased gas	e Gae						
53 System gas 54 Purchased gas		M:0/4				-	
54 Purchased gas	DEHOLIOT.						
			.				
Other (list)	MATERIAL STATE OF THE STATE OF	+					
Gas to be recovered from shipp	innare	, ,	281,104)	/ 4	0.040) /	202 474)	/ 500 004)
57	ррого	1 1	201,104)	(1	8,246) (203,471)	(502,821)
******	10.00						
58							
59							
60							
61							
62							
65 Total Gas Acquired To Meet I	et Deficiency	(2	281,104)	(1	8,246) (203,471)	(502,821)
63 64 65 Total Gas Acquired To Meet I	et Deficiency	(2	281,104)	(1:	8,246) (203,471)	(502,82

Nam	e of Responder	nt				This Report Is:		Date of Report (Mo, Da, Yr)	Year/Pe	eriod of Report
Northern Natural Gas Company						bmission	1.1	End o	f <u>2016/Q2</u>	
	Shipper Supplied Gas for the Current Quarter (continued)									
		Amount Colle	cted (Dollars)			Volume (in Dth) Not Collecte	ed	Month 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Account(s)	Account(s)
No.	Discounted Rate	Negotiated Rate	Recourse rate	Total	Waived	Discounted	Negotiate		Debited (pp)	Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)	Dth (mm)	Dth (nn)	Dth (oo)		
31										
32										
33										
34	(494,470)	(32,093)	(296,320)	(822,883)						
35										
36	(612)	(00 000)	(65,932)	(66,544)						
37	(495,082)	(32,093)	(362,252)	(889,427)						
38										
39	*									
40										
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52			. Tellering and				11 64 1			
53			11E-15							
54										
55										
56	(495,082)	(32,093)	(362,252)	(889,427)					182.3	805
57			,							
58										
59										
60										
61										
62										
63										
64										
65	(495,082)	(32,093)	(362,252)	(889,427)						
•										

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	.			
Northern Natural Gas Company	(2) A Resubmission	1.1	2016/Q2			
FOOTNOTE DATA						

Schedule Page: 110 Line No.: 32 Column: c

The book overdraft position reflected in Cash (Account 131) is offset with investment amounts at the same financial institution, which are included in Temporary Cash Investments (Account 136). The financial institution holds the right to offset the amounts.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern Natural Gas Company	(1) An Original (2) A Resubmission	(IVIO, Da, 11)	2016/Q2
	FOOTNOTE DATA		

Schedule Page: 117 Lii	ne No.: 5 (Column: g
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The \$10 pertains to natural gas commodity swaps.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	'			
Northern Natural Gas Company	(2) _ A Resubmission	11	2016/Q2			
FOOTNOTE DATA						

Schedule Page: 118 Line No.: 12 2016 Dividends Column: c

January 25, 2016

40,000,000 45,000,000

February 18, 2016 Total

85,000,000

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern Natural Gas Company	(2) A Resubmission	/ /	2016/Q2
	FOOTNOTE DATA		

FOOTNOTE	E DATA		
Schedule Page: 120 Line No.: 5 Column: b	***		
		2016	2015
Regulatory assets	\$	5,222,568 \$	5,157,415
Debt discount and expense		244,839	201,952
Total	\$	5,467,407 \$	5,359,367
Schedule Page: 120 Line No.: 16 Column: b			
		2016	2015
Gas balancing activities	\$	(3,534,833) \$	(14,635,263)
Price risk management activities	·	(5,101,533)	4,819,904
Gain on the sale of assets		-	200
Prepayments and other assets		(2,705)	15,249
Total	\$	(8,639,071) \$	(9,799,910)
Schedule Page: 120 Line No.: 27 Column: b			
***************************************		2016	2015
Removal costs, net	\$	- \$	(1,913,209)
Net increase (decrease) in payables and accrued expenses	•	5,366,198	(23,927,430)
Total	\$	5,366,198 \$	(25,840,639)
			(==,==10,===)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Northern Natural Gas Company	(2) _ A Resubmission	1.1	2016/Q2			
FOOTNOTE DATA						

Schedule Page: 210 Line No.: 3 Column: c

The accumulated depreciation reserve for production and gathering is related to Respondent's pipeline facilities located in the Gulf of Mexico offshore the coasts of Texas and Louisiana. The balance is comprised of the following:

Plant Reserve Accumulated Depreciation Cost of Plant Retired Accumulated Plant Reserve	\$ 32,676,000 (39,915,158) (\$ 7,239,158)
Negative Salvage Accumulated Provision Cost of Removal Negative Salvage Provision	\$ 1,508,925 (603,629) \$ 905,296
Asset Retirement Obligation Accumulated Depreciation on ARO Capitalized	\$ 4,482,901
Asset Retirement Obligation (ARO) Allowance Accumulated ARO Allowance Accumulated Cost of ARO Retirements Unrecovered Net ARO Costs	\$ 29,709,478 (33,049,162) (\$ 3,339,684)
Accumulated Provision for Depreciation Gas Gathering	(\$ 5,190,645)

The ARO allowance is booked to the accumulated depreciation reserves for transmission and production and gathering plant based on cost incurred to settle asset retirement obligations for each classification.

Schedule Page: 210 Line No.: 8 Column: c

Total includes \$1,469,192 accumulated annual ARO allowance, \$2,837,296 of accumulated cost of transmission ARO retirements, and \$15,008,924 of accumulated depreciation on capitalized ARO. The ARO allowance is booked to the accumulated depreciation reserve for gas transmission and production and gathering based on the cost incurred to settle asset retirement obligations for each classification.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Northern Natural Gas Company	(2) _ A Resubmission	11	2016/Q2			
FOOTNOTE DATA						

Schedule Page: 232 Line No.: 1 Column: a Regulatory Authorization

Line No.	Description	Regulatory Citation	Amortization Period
1	Deferred regulatory commission expense	RP04-155	Over 60 months
3	Asset retirement obligation	RP04-155	
5	Deferred FERC annual charge	18 CFR Sec 154.402	12 months ending September
7	Deferred income taxes associated with AFUDC equity	RP04-155	Based on life of plant
9	Smartpigging/hydrostatic testing	RP04-155	Over 84 months
11	Unrealized loss on derivatives, net	Orders 552 & 627	
13	Interest rate lock (ref. \$200M Sr Notes due 6-1-2021)	Not applicable	Through 05/2021
15	Defined benefit pension plan	Al07-1-000 & Order 710	-
17	Carlton resolution credits	RP01-382	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Northern Natural Gas Company	(2) A Resubmission	11	2016/Q2
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Authorization

Line No.	Description	Regulatory Citation	Amortization Period
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	
3	Employee benefits	A107-1-000 & Order 710	
5	Encroachment revaluation	Orders 552 & 627	
7	Carlton resolution credits	RP01-382	
9	Fuel and storage, unaccounted for gas, and electrical compression trackers	RP97-275	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Northern Natural Gas Company	(2) _ A Resubmission	11	2016/Q2
	FOOTNOTE DATA		

Schedule Page: 339 Line No.: 3 Column: b

The Respondent's annual FAS 143 allowance of \$4,325,087 is recorded as negative salvage with 1/12 of the annual allowance charged monthly to Account 403 Depreciation expense and related credits accumulated in a "negative salvage for ARO" subaccount of Account 108 Accumulated provision for depreciation. Actual costs of removal (asset removal costs) are charged against this accumulated allowance account as incurred.

Schedule Page: 339 Line No.: 13 Column: c

The Respondent's annual FAS 143 allowance of \$4,325,087 is charged to Account 403 depreciation expense, similiar to Respondent's negative salvage depreciation allowance for its offshore assets. As a result of this recovery method, all accretion and depreciation expense related to asset retirement obligations are cleared from Account 411.10 accretion expense and Account 403.1 depreciation expense for Asset Retirement Obligations and deferred as a regulatory asset in Account 182.3. Therefore, Respondent does not reflect any net expense in Accounts 411.10 or 403.1 related to asset retirement obligations.

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
Martham N. Inc. 10. 0			(1) X An Original	(Mo, Da, Yr)	004040
Northern Natural Gas Company			(2) _ A Resubmission	11	2016/Q2
			FOOTNOTE DATA		
Schedule Page: 520	Line No.: 3	Column: c			11 + 2 + 2 + 2 + 2 + 2 + 2 + 2 + 2 + 2 +
The 1,719,400 Dth repr	esents gas pur	chases record	ded to FERC account 803		
Schedule Page: 520	Line No.: 12	Column: c			
			storage (includes third pa	rty and company ow	ned gas).
Schedule Page: 520	Line No.: 27	Column: c			
			rage (includes third party	and company owned	nas)
==================================	recente gae inj		rago (morados ama party	and company connec	940).
Schedule Page: 520	Line No.: 29	Column: c			
			<u>Am</u>	ount (Dth)	
Drip Shrinkage			•	9,314	
Work Order Adjustment				12,086	
Gas Used in other O&N Total	Operations		<u></u>	<u>1,558,204</u> 1,579,604	
Tutai			· · · · · · · · · · · · · · · · · · ·	1,575,004	
Schedule Page: 520	Line No.: 3	Column: d			
The 545,700 Dth repres	sents gas purch	ases recorde	d to FERC account 803.		
Schedule Page: 520	Line No.: 12	Column: d			
	esents gas with		torage (includes third part	y and company own	ed gas).
Schedule Page: 520	Line No.: 27	Column: d			
		ected into sto	rage (includes third party a	and company owned	gas).
Schedule Page: 520	Line No.: 29	Column: d			
			<u>Am</u>	ount (Dth)	
Drip Shrinkage				8,719	
Work Order Adjustment			6,695		

559,270 574,684

Gas Used in other O&M Operations Total

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
Northern Natural Gas Company	(2) _ A Resubmission	11	2016/Q2			
FOOTNOTE DATA						

Schedule Page: 521 Line No.: 22 Column: e

Gas used for other operation purposes:

		Month 1	Month 1
		Gas Used (Dth)	Amount (\$)
LNG Compressor Station Fuel	842.1	60,130	102,642
Line Operations	856	164,367	280,575
Purification Underground Storage	821	6,668	11,382
Other Underground Storage Operations	817	13,740	23,454
Other Compressor Station Fuel	819	3,944	6,732
		248,849	\$ 424,785

Volume of gas used for other deliveries and gas used for other operations does not equal the volume reported on line 29 page 520. The variance is due to the exclusion of condensate which is not considered shipper supplied gas.

Schedule Page: 521 Line No.: 22 Column: s

Gas used for other operation purposes:

	Month 2		Month 2
	Gas Used (Dth)		Amount (\$)
842.1	12,641		23,179
856	162,151		297,320
821	5,365		9,837
817	11,500		21,086
819	3,691		6,768
	195,348	\$	358,190
	856 821 817	Gas Used (Dth) 842.1 12,641 856 162,151 821 5,365 817 11,500 819 3,691	Gas Used (Dth) 842.1 12,641 856 162,151 821 5,365 817 11,500 819 3,691

Volume of gas used for other deliveries and gas used for other operations does not equal the volume reported on line 29 page 520. The variance is due to the exclusion of condensate which is not considered shipper supplied gas.

Schedule Page: 521 Line No.: 22 Column: gg

Gas used for other operation purposes:

		Month 3	Month 3
		Gas Used (Dth)	Amount (\$)
LNG Compressor Station Fuel	842.1	51	96
Line Operations	856	102,138	192,003
Purification Underground Storage	821	3,305	6,190
Other Underground Storage Operations	817	6,503	12,180
Other Compressor Station Fuel	819	3,076	5,761
·		115,073	\$ 216,230

Volume of gas used for other deliveries and gas used for other operations does not equal the volume reported on line 29 page 520. The variance is due to the exclusion of condensate and drip shrinkage which are not considered shipper supplied gas.

Schedule Page: 521 Line No.: 56 Column: a

All deficiency gas is to be recovered from shippers and is recorded in a volumetric tracker.

FERC FORM NO. 2 (12-96)	Page 552 1	
FERG FORINI NO. 2 (12-90)	Page 552,1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Northern Natural Gas Company	(2) _ A Resubmission	11	2016/Q2				
FOOTNOTE DATA							

Schedule Page: 521 Line No.: 64 Column: a

For Balance Sheet accounts carried and resolved volumetrically, the Respondent carries the balance priced at the end of the month Northern Natural Gas Demarcation index as published in Gas Daily.

The Respondent allocated discounted, negotiated and recourse amounts for lines 11,18,and 26 based on the throughput amounts shown for transmission shipper supplied gas on line 4.

The Respondent allocated discounted and recourse amounts for lines 13 and 20 based on the prior year annual percent of storage shipper supplied gas on line 6.

Schedule Page: 521 Line No.: 1 Column:

The Respondent is a reticulated pipeline and backhaul volume service is not offered under the tariff, all volumes are reported as forwardhaul volume.

Forwardhaul volumes exclude deliveries to pooling and deferred delivery points other than Ogden, Iowa.